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HIGHLIGHTS OF THIS ISSUE

This listing does not affect the legal status of any document published in this issue. Detailed table of contents appears inside.

A REMINDER:

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1403	38900
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151	39046
281	40031
401	39047

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21	40158
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81	40586, 41173
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89	38902, 40851
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95	40295

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21	40590
63	39049
73	38668, 39049, 40170, 40171, 40863, 40865
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97	39055

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rules and regulations

This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.

The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

Title 5—Administrative Personnel

CHAPTER I—CIVIL SERVICE COMMISSION PART 213—EXCEPTED SERVICE

Consumer Product Safety Commission

Section 213.3360 is amended to show that one position of Staff Assistant to a Commissioner is no longer excepted under Schedule C. This section is further amended to show that one position of Secretary (Stenography) to a Commissioner is excepted under Schedule C.

Effective on November 25, 1974, § 213.3360(a) is amended as set out below.

§ 213.3360 Consumer Product Safety Commission.

(a) One Secretary (Stenography) to one Commissioner and one Staff Assistant to each of four Commissioners.

((5 U.S.C. secs. 3301, 3302); E.O. 10577, 3 CFR 1954-58 comp. p. 218)

UNITED STATES CIVIL SERVICE COMMISSION,

[SEAL] JAMES C. SPRY,

*Executive Assistant
to the Commissioners.*

[FR Doc. 74-27519 Filed 11-22-74; 8:45 am]

PART 213—EXCEPTED SERVICE

U.S. Arms Control and Disarmament Agency

Section 213.3364 is amended to show that one position of Private Secretary to the ACDA Representative to the Mutual and Balanced Force Reduction Talks is excepted under Schedule C.

Effective on November 25, 1974, § 213.3364(k) is added as set out below.

§ 213.3364 U.S. Arms Control and Disarmament Agency.

(k) One Private Secretary to the ACDA Representative to the Mutual and Balanced Force Reduction Talks.

((5 U.S.C. secs. 3301, 3302), E.O. 10577, 3 CFR 1954-58 comp. p. 218)

UNITED STATES CIVIL SERVICE COMMISSION,

[SEAL] JAMES C. SPRY,

*Executive Assistant
to the Commissioners.*

[FR Doc. 74-27520 Filed 11-22-74; 8:45 am]

Title 7—Agriculture

CHAPTER IV—FEDERAL CROP INSURANCE CORPORATION, DEPARTMENT OF AGRICULTURE

[Amdt. 60]

PART 401—FEDERAL CROP INSURANCE

Subpart—Regulations for the 1969 and Succeeding Crop Years

OATS

Pursuant to the authority contained in the Federal Crop Insurance Act, as amended, the above-identified regulations are amended effective beginning with the 1975 crop year in the following respects:

1. Section 1, 3, 4(d) and 4(e) and 5 of the Oat Endorsement shown in § 401.130 of this chapter are revised and the first sentence of the second paragraph of section 4(c) is amended to read as follows:

§ 401.130 The oat endorsement.

1. *Insured Crop.* The crop insured shall be oats seeded for harvest as grain, oats seeded in the same manner for harvest as silage or hay, and grain mixtures in which oats is the predominant grain. Insurance shall not attach on acreage on which it is determined by the Corporation that the oats were seeded with flax or vetch.

3. *Insurance Period.* Insurance on any insured acreage shall attach at the time the oats are seeded and shall cease upon threshing, harvesting for silage or hay, or removal from the field, whichever occurs first, but in no event shall insurance remain in effect later than October 31 of the calendar year in which the oats are normally harvested.

4. Claims for loss.

(c) * * * The total production to be counted for a unit shall be determined by the Corporation and, subject to the provisions hereinafter, shall include all threshed production and any appraisals made by the Corporation for unthreshed, unharvested, potential production or appraised grain production on acreage harvested for silage or hay, or appraised for production lost due to poor farming practices, uninsured causes of loss, or appraised for acreage abandoned or put to another use without the consent of the Corporation: * * *

4. Claims for loss.

(d) Notwithstanding Section 8(a) of the policy, if the insured decides to harvest the crop on any insurable acreage for silage or hay, and an insured loss is probable, he shall give notice in writing to the Corporation at the office for the county before harvest is commenced. The Corporation shall, pursuant to such notice, appraise the potential grain production on the insured acreage but if un-

able to do so prior to harvest, the insured may harvest the crop providing that three representative strips at least four feet wide running the entire length of the field (excluding the first 20 feet on each side of the field) are left for appraisal purposes. The Corporation reserves the right to reject any claim for loss if any of the requirements of this section are not met and the Corporation determines that the amount of loss cannot be satisfactorily determined: Provided, That such appraisals of production made hereunder shall be made on the assumption that favorable growing conditions will prevail and shall not be reduced because of any damage to representative areas after the crop was harvested.

(e) In determining total production, all small grains and volunteer vetch growing with the seeded oat crop shall be counted as oats on a weight basis.

5. *Meaning of terms.* For the purpose of insurance on oats the terms:

(a) "Harvest" means the mechanical severance from the land of oats for threshing, hay or silage.

(b) "Harvested production" means grain production and/or the appraised grain production on acreage harvested for silage or hay.

(Secs. 506, 516, 52 Stat. 73, as amended, 77, as amended, 7 U.S.C. 1506, 1516)

This amendment will permit the Corporation to provide oat insureds with insurance protection on oats planted for harvest as hay or silage in addition to oats planted for harvest as grain. It will also eliminate the possibility of insureds excluding oat acreage in good crop years from insurance by reporting it as acreage planted for harvest as hay or silage rather than grain, and thus avoid paying a premium for that year.

It is desirable that this amendment become effective in 1975. Notice of changes must be given oat crop insureds by December 15, 1974, and applications for insurance will be taken in the near future.

It would therefore be impossible to follow both the procedures for notice and public participation prescribed by 5 U.S.C. 553 (b) and (c) prior to the adoption of this amendment and to comply with the contractual provisions with respect to filing such changes in time to be effective for the 1975 crop year.

Under the circumstances, the Board of Directors found that it would be impracticable and contrary to the public interest to follow the procedure for notice and public participation prescribed by 5 U.S.C. 553 (b) and (c), as directed by the Secretary of Agriculture in a

Statement of Policy, executed July 20, 1971 (36 FR 13804), prior to its adoption. Accordingly, said regulations were adopted by the Board of Directors on November 13, 1974.

[SEAL] LLOYD E. JONES,
Secretary, Federal Crop
Insurance Corporation.

Approved on November 20, 1974.

EARL L. BUTZ,
Secretary.

[FR Doc. 74-27481 Filed 11-22-74; 8:45 am]

[Amdt. 61]

PART 401—FEDERAL CROP INSURANCE

Subpart—Regulations for the 1969 and Succeeding Crop Years

FLUE CURED TOBACCO POUNDAGE QUOTA ENDORSEMENT

Pursuant to the authority contained in the Federal Crop Insurance Act, as amended, the above-identified regulations are amended effective beginning with the 1975 crop year in the following respect:

1. The following section is added:

§ 401.150 The Flue Cured Tobacco Poundage Quota Endorsement with the amounts of insurance determined from poundage marketing quotas under the ASCS Flue Cured Tobacco Marketing Quota Regulations.

The provisions of the Flue Cured Tobacco Poundage Quota Endorsement, which shall be applicable for the 1975 and succeeding crop years in those flue cured tobacco counties where the actuarial table states that the table on file is applicable to insurance provided under the Flue Cured Tobacco Poundage Quota Endorsement, are as follows:

1. *Insured Crop.* The crop insured shall be flue cured tobacco of types 11(a), 11(b), 12, 13 and 14.

2. *Insured Acreage.* In lieu of the provisions of section 2(c) of the policy the following shall apply: The insured flue cured tobacco acreage for each crop year shall be all acreage planted to flue cured tobacco on the insurance unit (herein called "unit") provided that no insurance shall be considered to have attached on any acreage the Corporation determines was (1) destroyed and after such destruction it was practical to replant and such acreage was not replanted, (2) initially planted after the date fixed by the Corporation and placed on file in the office for the county, as being too late to initially plant and expect a normal crop to be produced, (3) designated as not insurable on the county actuarial table, (4) planted to tobacco of a discount variety under the provisions of the tobacco price support program, or (5) planted for experimental purposes.

3. *Additional Reporting Requirement.* In addition to reporting the planted acreage and share as provided in section 3 of the policy, the insured shall report the effective poundage marketing quota, or portion thereof, applicable to the unit on the final planting date (herein called "poundage quota") for the current marketing year as provided under the ASCS Flue Cured Tobacco Marketing Quota Regulations and the pounds, if any, by which in establishing the amount of insurance for the unit the poundage quota shall be reduced due to carryover tobacco to be marketed under the poundage quota ap-

plicable to the unit: *Provided*, That such poundage reduction shall not be allowed unless clearly specified in filing the acreage and quota report.

4. *Amount of Insurance and Premium for a Unit.* (a) In lieu of the provisions of section 5 of the policy the following shall apply: The amount of insurance for a unit shall be the dollar amount determined by multiplying the applicable poundage for the unit as determined in (b) below by the applicable percentage of guarantee for the tobacco farm shown on the county actuarial table for this purpose and the result by the current year's flue cured tobacco price support per pound (rounded to the nearest cent) less 3 cents for warehouse charges (see 9(c)).

(b) The poundage determined to be applicable to the unit shall be the effective flue cured poundage marketing quota for the crop year for the tobacco farm under the ASCS Flue Cured Tobacco Marketing Quota Regulations, or portion thereof applicable to the unit, on the final planting date, as reported by the insured or as determined by the Corporation, whichever the Corporation shall elect, with such poundage for any unit reduced by the pounds of carryover tobacco to be marketed under the current crop year poundage quota if reported in accordance with section 3: *Provided, however*, If the result obtained by dividing the poundage as determined above by the applicable farm yield per acre (see subsection 9(g)) exceeds the insured acreage on a unit, the poundage used in (a) above shall be reduced by the factor determined by dividing the insured acreage by such result.

Unless otherwise provided on the actuarial table, for any crop year in which flue cured tobacco poundage marketing quota regulations are not in effect, the poundage used in determining the applicable amount of insurance for a unit shall be obtained by multiplying the applicable farm yield (see subsection 9(g)) by the percentage guarantee shown on the actuarial table and the result by the lower of the reported or insured acreage.

(c) The annual premium for the unit shall be determined by multiplying the amount of insurance, determined as provided above, by the applicable percentage premium rate shown on the actuarial table (any premium rates established for the irrigated practice will apply only to acreage qualifying for such practice and so reported and designated at the time the acreage is reported) and this product by the insured's share at the time insurance attached, and, when applicable, applying the discounts shown in section 6(b) of the policy.

5. *Insurance Period.* Insurance on any insured acreage shall attach at the time the tobacco is planted and, with respect to any portion of the crop, shall cease upon weighing-in at the tobacco warehouse, transfer of interest in the tobacco after harvest, or removal of the tobacco from the insurance unit (except for curing, grading, packing, or immediate delivery to the tobacco warehouse), whichever occurs first, but in no event shall insurance remain in effect for the applicable type later than the date set forth below immediately following the normal harvest period:

Type of tobacco:	Date
11a	Jan. 31.
11b	Do.
12	Dec. 31.
13	Nov. 30.
14	Oct. 31.

6. *Notice of Loss or Substantial Damage.* In lieu of the provisions of section 8(b) of the policy the following shall apply: "If at the

completion of selling or otherwise disposing of the insured tobacco an insured loss on a unit is probable, the insured shall give within 15 days written notice thereof to the Corporation at the office for the county, but in no event shall such notice be given later than the final calendar date for the end of the insurance period (see section 5): *Provided, however*, That for any unit of tobacco on which a loss is probable and the tobacco stalks are to be destroyed before such notice would otherwise be required under the contract, notice of loss shall be given to the Corporation upon completion of harvest: *Provided, further*, That if any tobacco is destroyed or damaged by fire during the insurance period, such notice shall be given immediately.

7. *Claims for Loss.* (a) Any claim for loss on a unit shall be submitted to the Corporation, on a form prescribed by the Corporation, not later than 60 days after the amount of loss can be determined, but in no event shall such form be submitted later than the last day of the next succeeding month following the final date shown in section 5 of this endorsement for the end of the insurance period.

(b) It shall be a condition precedent to the payment of any loss that the insured establish the production of the insured crop on the unit and that such loss has been directly caused by one or more of the hazards insured against during the insurance period, and furnish any other information regarding the manner and extent of loss as may be required by the Corporation.

(c) The amount of loss with respect to any unit shall be determined by subtracting from the amount of insurance applicable to the unit the value (determined in accordance with subsection (d) of this section) of the total production to be counted for the unit and multiplying the remainder by the insured share.

The value of the total production to be counted for a unit shall be determined by the Corporation, and subject to the provisions hereinafter, shall include the value of all harvested production and the value of any appraisals made by the Corporation for unharvested or potential production, poor farming practices, uninsured causes of loss, or for acreage abandoned or put to another use without the consent of the Corporation: *Provided*, That the value of the total production to be counted for any tobacco acreage not harvested nor considered as harvested within the meaning of the term "harvested" shall never be less than 20 percent of the average amount of insurance per insured acre for the unit, except that for acreage abandoned or put to another use without prior written release by the Corporation and acreage damaged solely by uninsured causes at least the average amount of insurance per insured acre for the unit shall be charged: *Provided, further*, That if the Corporation determines that the insured harvested tobacco with a value in excess of the amount of insurance from a unit, and such production is subsequently destroyed or damaged before the end of the insurance period by an insured cause, no appraisals for unharvested production shall be charged as production to count unless the Corporation determines that such unharvested production could have been harvested after the loss occurrence.

(d) In determining any loss under the contract, the production shall be valued as follows: (1) the gross returns less warehouse charges from the tobacco sold on the warehouse floor, (2) the fair market value, as determined by the Corporation, of the tobacco sold other than on the warehouse floor, (3) the fair market value, as determined by the Corporation of the tobacco

harvested and not sold, and (4) the fair market value of any unharvested tobacco determined by the Corporation as if such tobacco were harvested and cured. Any appraisals of production for any crop year made for poor farming practices or uninsured causes of loss, shall be valued at the current support price per pound less 3 cents for warehouse charges.

(e) To enable the Corporation to determine the fair market value of tobacco not sold through auction warehouses, the Corporation shall be given the opportunity to inspect such tobacco before it is sold, contracted to be sold, or otherwise disposed of by the insured and, if the best offer received by the insured for any such tobacco is considered by the Corporation to be inadequate, to obtain additional offers therefor on behalf of the insured.

(f) The tobacco stalks on any acreage of tobacco with respect to which a loss is claimed shall not be destroyed until the Corporation makes an inspection.

8. **Cancellation and Debt Termination Dates.** (a) For each crop year of the contract, the cancellation date (applicable to both the insured and the Corporation) shall be the January 31 immediately preceding the beginning of the crop year for which it is to become effective.

(b) The termination date for indebtedness for each crop year of the contract shall be the applicable date listed below immediately preceding the beginning of the crop year for which the termination is to become effective.

Type of Tobacco	Termination date
14	Apr. 10.
13	Apr. 15.
12	Apr. 30.
11b	May 15.
11a	May 31.

9. **Meaning of Terms.** For purposes of insurance on flue cured tobacco the terms:

(a) "Insurance Unit," notwithstanding the first sentence of section 19(e) of the policy, means all the insurable acreage in the county planted to flue cured tobacco on a farm for which a single poundage marketing quota for flue cured tobacco is established and at the time of planting (1) in which the insured has 100 percent interest, (2) which is owned by one person and operated by the insured as a tenant, or (3) which is owned by the insured and rented to one tenant: *Provided, however,* That if a flue cured tobacco price support program is not in effect for any crop year, the above words "on a farm for which a single poundage marketing quota for flue cured tobacco is established" shall be disregarded: *Provided, further,* That when poundage quotas are leased and combined with other quotas under leasing arrangements providing compensation to the lessor on some other basis than a specified share in the production from a unit, the lessee shall be regarded as the owner-operator having the entire insurable interest in the leased quota. Otherwise the provisions of section 19(e) of the policy apply to flue cured tobacco crop insurance, except that no other agreement shall be made which divides the insurable acreage into two or more units.

(b) "Market Price" for a crop year means the average auction price for flue cured tobacco (less 3 cents for warehouse charges) in the belt or area as determined by the Corporation. The market price when determined by the Corporation shall be filed in the office for the county with the actuarial table.

(c) "Support Price Per Pound" means the average price support level per pound for flue cured tobacco as announced by the United States Department of Agriculture under the tobacco price support program: *Provided, however,* That for any crop year in which a price support for flue cured tobacco is not in

effect the market price for that crop year shall be used in lieu thereof.

(d) "Planting" means transplanting the tobacco plant from the bed to the field.

(e) "Harvest" or "Harvested" as to any acreage means priming or cutting at least 20 percent of the number of pounds obtained by multiplying the applicable poundage for the unit by the applicable percentage of guarantee shown on the actuarial table for such acreage and dividing this result by the insured acres in the unit.

(f) "Effective Farm Marketing Quota" means the farm marketing quota as established and recorded by ASCS applicable on the final planting date.

(g) "Farm Yield" means the yield per acre used by ASCS in establishing the basic farm marketing poundage quota for the tobacco farm, unless the Corporation has established a yield for the farm on the county actuarial table.

(h) "Carryover Tobacco" means any tobacco on hand from a previous year's production.

(i) "ASCS" means the Agricultural Stabilization and Conservation Service of the United States Department of Agriculture.

(j) "Final Planting Date" means the date after which insurance does not attach on initial plantings (see item (2), section 2 of this endorsement).

(k) "Rounded" means rounding up for $\frac{1}{2}$ and above and down for less than $\frac{1}{2}$.

(l) "Sharecropper" or "share tenant" means a person other than an owner-operator or tenant-operator who works tobacco under supervision of a farm operator and is entitled to receive a share of the crop or proceeds therefrom and includes a person employed on a farm of an owner-operator or tenant-operator who receives for his labor the entire interest of such owner-operator or tenant-operator in the tobacco crop, or proceeds therefrom, produced on a specified acreage of such farm (for the purpose of the contract the owner-operator or tenant-operator of the farm shall be considered to have an interest in such acreage).

(Secs. 506, 516, 52 Stat. 73, as amended, 77, as amended; 7 U.S.C. 1506, 1516)

The foregoing amendment should provide a more practical plan for insuring flue cured tobacco than the current tobacco endorsement which was designed for crops produced strictly under acreage allotments. The proposed amendment will be first tested in the Florida and South Carolina tobacco insurance counties and three Georgia counties beginning with the 1975 crop year. Since it will be necessary to start taking applications as soon as possible from new applicants for the 1975 crop year, the Board of Directors found that it would be impracticable and contrary to the public interest to follow the procedure for notice and public participation prescribed by 5 U.S.C. 553 (b) and (c), as directed by the Secretary of Agriculture in a Statement of Policy, executed July 20, 1971 (36 FR 13804), prior to its adoption. Accordingly, said amendment was adopted by the Board of Directors on November 13, 1974.

[SEAL] LLOYD E. JONES,
Secretary, Federal Crop
Insurance Corporation.

Approved on November 20, 1974.

EARL L. BUTZ,
Secretary.

[FR Doc. 74-27482 Filed 11-22-74; 8:45 am]

[Amtd. 62]

PART 401—FEDERAL CROP INSURANCE

Subpart—Regulations for the 1969 and Succeeding Crop Years

CANNING AND FREEZING PEA ENDORSEMENT (APPLICABLE ONLY IN MINNESOTA AND WISCONSIN)

Pursuant to the authority contained in the Federal Crop Insurance Act, as amended, the above-identified regulations are amended effective beginning with the 1975 crop year in the following respect:

1. The canning and freezing pea endorsement published in § 401.146 of this chapter is amended effective beginning with the 1975 crop year to read as follows:

§ 401.146 The canning and freezing pea endorsement (applicable only in Minnesota and Wisconsin).

The provisions of the canning and freezing pea endorsement (applicable only in Minnesota and Wisconsin) for the 1975 and Succeeding Crop Years are as follows:

1. **Causes of loss.** In addition to the causes of loss not insured against enumerated in section 1(b) of the policy, the contract shall not insure against any loss of production due to acreage not being harvested unless the Corporation determines that, due to unusual weather conditions, a substantial percentage of contracted acreage in an area planted on dates far enough apart to normally assure that all such acreage could be timely harvested with the equipment available was ready for harvest at the same time. Failure to timely harvest is not an insured cause of loss, except as provided above, and the loss of production resulting will be the concern of the processor and grower since the Corporation will appraise and count as production the pounds of peas that were available for timely harvesting with no adjustment for quality.

2. **Insured crop.** The crop insured shall be canning and freezing peas (hereinafter called "peas") grown under a contract with a processor executed by the time the acreage to be insured is reported. Insurance shall not attach or be considered to have attached on any acreage not grown under such contract, excluded from such contract for the crop year pursuant to the terms thereof, or planted to peas the previous crop year. An instrument in the form of a "lease" under which the insured grower retains possession of the land on which the insured crop is grown and which provides for delivery of the insured crop under certain conditions and at a stipulated price(s) shall for the purpose of this contract be treated as a processor contract under which the insured has the interest in the crop.

3. **Production guarantee.** The applicable production guarantee in pounds per acre shall be that shown on the county actuarial table (hereinafter called "actuarial table") and said guarantee shall be increased by one-third for any acreage from which one-third or more of the guarantee is harvested.

4. **Amount of premium.** The premium for a unit shall be the unharvested poundage guarantee for the unit multiplied by the lower of the applicable contract price per pound (see section 10(c)) or the maximum price per pound provided on the actuarial table and the result multiplied by the applicable premium rate.

5. **Insurance period.** Insurance on any insured acreage shall attach at the time the peas are planted and shall cease on final adjustment of a loss, vining, combining, or removal from the field, whichever occurs first,

but in no event shall insurance remain in effect later than the August 10 of the calendar year in which the peas are normally harvested: *Provided, however*, That if any acreage is not timely harvested, insurance shall be deemed to have ceased when the acreage should have been timely harvested as determined by the Corporation.

6. *Immediate notice required.* In addition to the notices of loss and substantial damage required in section 8 of the policy, notice shall be given the Corporation at the office for the county either orally, in person or by telephone, or in writing (1) no later than 48 hours after harvesting of the peas has been discontinued on an insurance unit before all of the acreage is harvested or (2) before harvest should start for optimum returns when it is expected or known that no acreage on a unit will be harvested for canning and freezing peas. If such notice is not given, the Corporation shall appraise the pounds of unharvested production with no adjustment for quality and, if the evidence necessary for a satisfactory appraisal is no longer available, shall appraise such acreage at the production guarantee.

7. *Claims for loss.* (a) the loss claim for a unit shall be submitted to the Corporation on a form prescribed by the Corporation not later than 60 days after the end of the insurance period for the unit (see section 5). The Corporation reserves the right to provide additional time if it determines that circumstances beyond the control of either party prevent compliance with this provision.

(b) It is the responsibility of the insured to be able to accurately establish to the Corporation's satisfaction the total production of the insured crop on the unit and that the loss claimed was directly caused during the insurance period for the crop year by one or more of the hazards insured against and to furnish any other information about the loss required by the Corporation.

(c) Losses shall be determined separately for each unit. Subject to the provisions hereinafter, the amount of loss with respect to any unit shall be determined by (1) multiplying the insured acreage on the unit by the applicable production guarantee per acre, which product shall be the production guarantee for the unit, (2) subtracting therefrom the total production to be counted for the unit, (3) multiplying the remainder by the lower of the applicable contract price per pound or the maximum price per pound as shown on the actuarial table, and (4) multiplying the result obtained in (3) by the insured interest: *Provided*, That if for the unit the insured fails to report all of his interest or insurable acreage, the amount of loss shall be determined with respect to all of his interest and insurable acreage, but in such cases or otherwise, if the premium computed on the basis of the insurable acreage and interest exceeds the premium on the reported acreage and interest, or the acreage and interest when determined by the Corporation under section 3 of the policy, the amount of loss shall be reduced proportionately.

The total production to be counted for a unit shall be determined by the Corporation and subject to the provisions hereinafter and those in sections 1 and 6 shall include all harvested and appraised production including any appraisals for (1) potential production not harvested, (2) poor farming practices, (3) other uninsured causes of loss, and (4) acreage abandoned or put to another use without the consent of the Corporation: *Provided*, That the total production to be counted for any acreage not qualifying for the harvest increase (see section 3) shall be the appraised and harvested production in

excess of $\frac{1}{2}$ of the unharvested guarantee per acre, except that, for acreage abandoned, put to another use without Corporation consent or damaged solely by an uninsured cause, the production to count shall be at least the production guarantee for such acreage.

(d) The pounds of harvested peas to count shall be the higher of the value of the peas at the contractor price for the quality produced or the amount paid for the peas divided by the applicable contract price per pound: *Provided, however*, That any Corporation appraisals for items (1), (2), (3), and (4) in the preceding paragraph shall be the pounds appraised with no adjustment for quality.

(e) For any acreage harvested as dry peas the Corporation shall count as production the higher of the pounds appraised as provided in sections 1 and 6 or obtained by dividing the value of the dry peas, as determined by the Corporation, by the applicable contract price.

8. *Insurance unit.* Notwithstanding the first sentence of section 19(e) of the policy, an insurance unit shall include all of the insurable acreage in the county at the time of planting of any one of the insured types as shown on the actuarial table (1) in which the insured has 100 percent interest, (2) which is owned by one person and operated by the insured as a tenant, or (3) which is owned by the insured and rented to one tenant.

9. *Termination and cancellation dates.* For each crop year of the contract the cancellation date shall be the December 31 and the termination date the April 15 immediately preceding the beginning of the crop year for which the cancellation or termination is to be effective.

10. *Meaning of terms.* (a) "Harvest", "harvested", or "harvesting" as to any acreage means the vining or combining and acceptance by the processor of at least $\frac{1}{2}$ of the applicable unharvested pound guarantee per acre.

(b) "Vining" or "combining" means separating the green peas from the pods.

(c) "Applicable contract price" means the processor contract price per pound for the tenderometer reading specified on the actuarial table without regard to any premium, bonus or discount: *Provided*, That for contracts with different prices for specified planting periods or dates, the applicable contract price shall be the lowest contract price for the specified tenderometer reading applicable to any planting period or date.

(Secs. 506, 516, 52 Stat. 73, as amended, 77, as amended; 7 U.S.C. 1506, 1516)

It is desirable that the proposed amendment become effective in 1975. However, the contract provides that changes for the 1975 crop year must be placed on file in the office for the county by not later than December 15, 1974. It would therefore be impossible to follow both the procedure for notice and public participation prescribed by 5 U.S.C. 553 (b) and (c) prior to the adoption of the proposed amendment and to comply with contractual provisions with respect to filing such changes in time for them to be effective for the 1975 crop year.

Under the circumstances, the Board of Directors found that it would be impracticable and contrary to the public interest to follow the procedure for notice and public participation prescribed by 5 U.S.C. 553 (b) and (c), as directed by

the Secretary of Agriculture in a Statement of Policy, executed July 20, 1971 (36 FR 13804), prior to its adoption. Accordingly, said amendment was adopted by the Board of Directors on November 13, 1974.

Approved on November 20, 1974.

[SEAL] LLOYD E. JONES,
Secretary, Federal Crop
Insurance Corporation.

EARL L. BUTZ,
Secretary.

[FR Doc. 74-27483 Filed 11-22-74; 8:45 am]

CHAPTER VII—AGRICULTURAL STABILIZATION AND CONSERVATION SERVICE (AGRICULTURAL ADJUSTMENT), DEPARTMENT OF AGRICULTURE

SUBCHAPTER B—FARM MARKETING QUOTAS AND ACREAGE ALLOTMENTS

PART 722—COTTON

1975 Crop of Upland Cotton; Base Acreage Allotments and National Production Goal

Correction

In FR Doc. 74-27023 appearing at page 40577 in the issue for Tuesday, November 19, 1974 the effective date should read as follows: "Effective date: Date of filing this document with the Director, Office of the Federal Register (11-14-74)".

PART 729—PEANUTS

Subpart—1975 Crop of Peanuts: Acreage Allotments and Marketing Quotas

Basis and purpose. The provisions of §§ 729.100 to 729.104 are issued pursuant to the Agricultural Adjustment Act of 1938, as amended (52 Stat. 31, as amended; 7 U.S.C. 1281 et seq.) (referred to as the "act") with respect to the 1975 crop of peanuts. The purposes of §§ 729.100 to 729.104 are to proclaim a national marketing quota, establish the national acreage allotment, apportion such allotment to the States for the 1975 crop of peanuts in accordance with section 358 of the act (7 U.S.C. 1358) and announces the period of a marketing quota referendum for the 1975, 1976 and 1977 crops of peanuts. The findings and determinations made with respect to these matters are based on the latest available statistics of the Federal Government.

Notice that the Secretary was preparing to determine the acreage allotments and marketing quota for the 1975 crop of peanuts was published in accordance with 5 U.S.C. 553 (80 Stat. 383) in the FEDERAL REGISTER on October 10, 1974 (39 FR 36489). No submissions were received in response to such notice.

In order that peanut farmers may be notified as soon as possible of farm allotments for the 1975 crop of peanuts and that as much advance notice as possible be given of the period of the referendum, it is essential that §§ 729.100 to 729.104 be made effective as soon as possible. Accordingly, it is hereby found and deter-

mined that compliance with the 30-day effective date requirement of 5 U.S.C. 553 is impracticable and contrary to the public interest and § 729.100 to 729.104 shall be effective upon filing of this document with the Director, Office of the Federal Register.

- Sec.
729.100 Proclamation of national marketing quota for the 1975 crop of peanuts.
729.101 National acreage allotment for the 1975 crop of peanuts.
729.102 Reserved.
729.103 Apportionment to States.
729.104 Announcement of period of the marketing quota referendum.

AUTHORITY: The provisions of this subpart issued under secs. 301, 358, 375, 52 Stat. 38, as amended, 55 Stat. 88, as amended, 52 Stat. 66, as amended, (7 U.S.C. 1301, 1358, 1375).

§ 729.100 Proclamation of national marketing quota for the 1975 crop of peanuts.

(a) *Statutory requirements.* Section 358(a) of the act provides that between July 1 and December 1 of each calendar year the Secretary shall proclaim a national marketing quota for the crop of peanuts to be produced in the next succeeding calendar year. The quota for such crop shall be a quantity of peanuts which will make available for marketing a supply equal to the average quantity of peanuts harvested for nuts during the immediately preceding 5 years, adjusted for current trends and prospective demand conditions. The national marketing quota shall be a quantity of peanuts sufficient to provide a national acreage allotment of not less than 1,610,000 acres.

(b) *Findings and determinations.* The following findings and determinations under section 358(a) of the act are hereby made:

(1) Average quantity of peanuts harvested for nuts during the 5 year period 1969-1973, adjusted for current trends and prospective demand conditions—1,526,860 tons;

(2) Normal yield per acre of peanuts for the United States on the basis of the average yield per acre of peanuts in the 5 year period 1969-1973, adjusted for trends in yields and abnormal conditions of production affecting yields—2,360 pounds;

(3) Conversion of the quantity of peanuts determined under (1) of this paragraph into acres on the basis of the normal yield, with an adjustment for under harvesting—1,293,949 acres;

(4) Conversion of the minimum national acreage allotment of 1,610,000 acres into tons of quota on the basis of the normal yield—1,899,800 tons.

(c) *National marketing quota.* The national marketing quota for the 1975 crop of peanuts is hereby proclaimed to be 1,899,800 tons on the basis of the minimum national acreage allotment determined under paragraph (b) (4) of this section since such amount of quota would not be obtained by the smaller amount determined under paragraph (b) (3) of this section.

§ 729.101 National acreage allotment for the 1975 crop of peanuts.

The national acreage allotment for the 1975 crop of peanuts based on the national marketing quota under § 729.100(c) is hereby established at 1,610,000 acres.

§ 729.102 Reserved.

§ 729.103 Apportionment to States.

The national acreage allotment for the 1975 crop of peanuts of 1,610,000 acres is hereby apportioned to the States on the basis of their share of the national acreage allotment for 1974 as provided under section 358(c) (1) of the act:

State:	State acreage allotment
Alabama	216,714
Arizona	761
Arkansas	4,238
California	930
Florida	55,528
Georgia	529,855
Louisiana	1,945
Mississippi	7,492
Missouri	247
New Mexico	5,787
North Carolina	167,878
Oklahoma	138,348
South Carolina	13,891
Tennessee	3,552
Texas	358,005
Virginia	104,829
Total	1,610,000

§ 729.104 Announcement of period of the marketing quota referendum.

A referendum of the farmers who were engaged in the production of peanuts in the calendar year 1974 will be held during the period December 9 to 13, 1974, each inclusive, by mail ballot, pursuant to the provisions of section 358 of the Act and the Regulations Governing the Holding of Referenda on Marketing Quotas, as amended, (33 FR 18345, 34 FR 12940, 36 FR 12730), to determine whether said farmers are in favor of or opposed to peanut marketing quotas for the crops of peanuts to be produced in the calendar years 1975, 1976, and 1977. If two-thirds or more of the peanut farmers voting in the referendum favor marketing quotas, marketing quotas will be in effect for the 1975, 1976, and 1977 crops of peanuts. If more than one-third of the peanut farmers voting in such referendum oppose marketing quotas, marketing quotas will not be in effect for the 1975 crop of peanuts; however, farm acreage allotments for the 1975 crop of peanuts established pursuant to the provisions of the Act will be in effect and compliance with such acreage allotments will be a condition of eligibility for price support at 50 percent of the parity price for peanuts.

Effective Date: November 22, 1974.

Signed at Washington, D.C. on November 19, 1974.

KENNETH E. FRICK,
Administrator, ASCS.

[FR Doc.74-27480 Filed 11-22-74; 8:45 am]

CHAPTER XVIII—FARMERS HOME ADMINISTRATION, DEPARTMENT OF AGRICULTURE

SUBCHAPTER C—LOANS PRIMARILY FOR PRODUCTION PURPOSES

[FmHA Instruction 441.2]

PART 1832—EMERGENCY LOANS

Subpart A—Emergency Loan Policies and Authorizations

Section 1832.3, Subpart A of Part 1832, Chapter XVIII, Title 7, Code of Federal Regulations (39 FR 14499) is amended to remove the U.S. Department of Agriculture Regional Representative from active participation in the emergency loan area designation process. In accordance with 5 U.S.C. 553 this amendment is being published without notice of proposed rulemaking inasmuch as it involves only internal agency procedure. As amended, § 1832.3(b) (6) and (d) (3) read as follows:

§ 1832.3 Making EM loans available.

(b) *Designation by the Secretary.*

(6) The State Director will enter his comments on Form FmHA 441-28. His comments should indicate his views on the entire situation as it relates to need of loans and credit as a direct result of the natural disaster. If he has additional supporting information not submitted by the County Supervisor, he should present this information briefly. The State Director will not enter his comments on a Form FmHA 441-28 which does not contain justifying information or which has not been prepared in accordance with the guidelines for Form FmHA 441-28. After the State Director has entered his comments on Form FmHA 441-28, he will send a copy of the form with any attachments thereto, and a copy of the formal written request from the county governing body, or its authorized representative, to the National Office. Also, a copy of the Governor's letter to the Secretary should be attached when available. He will send this information even though he does not concur in the request from the county governing body or its authorized representative.

(d) *Reporting natural disasters.*

(3) *Action.* The following action will be taken:

(ii) *State Director.* The State Director will inform the National Office of each natural disaster as soon as possible. He will forward copies of the County Supervisor's report, Form FmHA 441-27, with any attachments to the National Office. Form FmHA 441-27 will be supplemented by his comments, including any additional information he may have, and his recommendation as to the need for EM loans. In urgent situations he should report to the National Office by telephone and immediately thereafter send a writ-

ten report to the National Office. The State Director will advise the Chairman of the State USDA Emergency Board of any information he receives on the natural disaster and also provide him with a copy of Form FmHA, 441-27 and any attachments thereto.

Effective date. This amendment is effective on November 25, 1974.

((7 U.S.C. 1989; 42 U.S.C. 1480), delegation of authority by the Sec. of Agri., 7 CFR 2.23; delegation of authority by the Asst. Sec. for Rural Development, 7 CFR 2.70)

Dated: November 8, 1974.

FRANK B. ELLIOTT,
Administrator,
Farmers Home Administration.

[FR Doc. 74-27536 Filed 11-22-74; 8:45 am]

Title 14—Aeronautics and Space

CHAPTER I—FEDERAL AVIATION ADMINISTRATION, DEPARTMENT OF TRANSPORTATION

[Docket No. 74-SO-108; Amdt. 39-2023]

PART 39—AIRWORTHINESS DIRECTIVES

Piper PA-28-151 Airplanes

There have been failures of the aileron centering cable on Piper PA-28-151 airplanes that could result in aileron control interference. Since this condition is likely to exist or develop in other airplanes of the same type design, an airworthiness directive is being issued to require inspection of the aileron centering assembly and replacement if necessary on Piper PA-28-151 airplanes.

Since a situation exists that requires immediate adoption of this regulation, it is found that notice and public procedure hereon are impracticable and good cause exists for making this amendment effective in less than 30 days.

In consideration of the foregoing, and pursuant to the authority delegated to me by the Administrator (31 FR 13697), § 39.13 of Part 39 of the Federal Aviation Regulations is amended by adding the following new airworthiness directive:

PIPER. Applies to Model PA-28-151 airplanes serial numbers 28-7415001 through 28-7515228 certificated in all categories.

Compliance required before further flight, unless already accomplished, and thereafter at intervals not to exceed ten hours time in service from the last inspection until the aileron centering assembly is rebuilt in accordance with Piper Kit 760847V or an equivalent approved by the Chief, Engineering and Manufacturing Branch, FAA Southern Region.

To detect possible problems with the aileron centering assembly accomplish the following:

a. Gain visible access to right hand control wheel sprocket assembly area and check the aileron centering system for the following:

1. Cable fraying.
 2. Spring integrity (Piper P/N 587340V).
 3. Set screw security (Piper P/N 419974V).
- (The set screw should not allow any relative cable movement).

b. If the checks in a. reveal any of the unsatisfactory conditions noted, replace cable

and/or spring as necessary and adjust set screw as required before further flight, except that the airplane may be flown in accordance with FAR 21.197 to a base where the repair can be performed provided the spring and/or cable is secured or removed so as not to interfere with the aileron system.

c. If the checks in a. do not reveal noted unsatisfactory conditions, no further action is necessary until next required inspection.

The pilot may perform only the checks required by paragraph a. Note: For the requirements regarding the listing of compliance and method of compliance with this AD in the airplane's permanent record, see FAR 91.173.

Piper Service Bulletin No. 435 pertains to this subject.

This amendment becomes effective December 2, 1974.

This amendment is made under the authority of Sections 313(a), 601, and 603 of the Federal Aviation Act of 1958 (49 U.S.C. 1354(a), 1421, and 1422) and of Section 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)).

Issued in East Point, Georgia on November 18, 1974.

P. M. SWATEK,
Director,
Southern Region.

[FR Doc. 74-27421 Filed 11-22-74; 8:45 am]

CHAPTER II—CIVIL AERONAUTICS BOARD

[Reg. ER-887]

PART 244—UNIFORM SYSTEM OF ACCOUNTS AND REPORTS FOR AIR FREIGHT FORWARDERS AND INTERNATIONAL AIR FREIGHT FORWARDERS; FILING OF REPORTS BY FOREIGN AIR FREIGHT FORWARDERS AND COOPERATIVE SHIPPERS ASSOCIATIONS

Reissuance of Part; Correction

By ER-887, the Board amended and reissued Part 244. Inadvertently, the caption showed the reissuance as Amendment No. 4 to Part 244, rather than as a Reissuance.

Accordingly the caption is hereby corrected so as to read:

Reissuance of Part 244.

Effective: January 1, 1975.

Adopted: September 16, 1974.

Dated: November 19, 1974.

[SEAL] EDWIN Z. HOLLAND,
Secretary.

[FR Doc. 74-27514 Filed 11-22-74; 8:45 am]

Title 15—Commerce and Foreign Trade

CHAPTER II—NATIONAL BUREAU OF STANDARDS, DEPARTMENT OF COMMERCE

PART 265—REGULATIONS GOVERNING TRAFFIC AND CONDUCT ON THE GROUNDS OF THE NATIONAL BUREAU OF STANDARDS, GAITHERSBURG, MD., AND BOULDER AND FORT COLLINS, COLORADO

On September 26, 1974, a notice of proposed rule making was published in the

¹ Published at 39 FR (40260) 11-15-74.

FEDERAL REGISTER (39 FR 34559) proposing to amend Title 15 of the Code of Federal Regulations by adding a new Part 265 prescribing regulations for the protection of the facilities and grounds of the Bureau in Montgomery County, Maryland, and Boulder and Larimer Counties, Colorado, over which the Federal Government, on July 14, 1972, acquired concurrent jurisdiction under the laws of Maryland (Art. 96, secs. 28, 31 and 47, Ann. Code of Maryland), and the laws of Colorado (sec. 142-1-2, Colo. Rev. Stat.).

Written comments and suggestions relating to the proposed regulations were invited to be submitted within 30 days after publication of the notice in the FEDERAL REGISTER, and notice was given of intention to make any regulations promulgated effective 30 days after publication of the final regulations in the FEDERAL REGISTER.

Comments in response to the publication of the proposed regulations were received from twenty-eight sources and were reviewed and analyzed within the Bureau. A detailed analysis of the comments received has been prepared, and a copy of this analysis is filed in the Central Reference and Records Inspection Facility, Room 7043, Commerce Building, 14th Street between Constitution Avenue and E Street NW., Washington, D.C. 20230, and is available for public inspection at that location.

Appropriate modifications in the text of the proposed regulations having been made based on the review and analysis of the comments received, the final regulations, as set forth below, are hereby issued as Part 265 of Title 15 of the Code of Federal Regulations.

Effective date.—These regulations shall become effective December 26, 1974.

Dated: November 19, 1974.

RICHARD W. ROBERTS,
Director.

PART 265—REGULATIONS GOVERNING TRAFFIC AND CONDUCT ON THE GROUNDS OF THE NATIONAL BUREAU OF STANDARDS, GAITHERSBURG, MARYLAND, AND BOULDER AND FORT COLLINS, COLORADO

Subpart A—General

- | | |
|-------|---|
| Sec. | |
| 265.1 | Definitions. |
| 265.2 | Applicability. |
| 265.3 | Compliance with directions. |
| 265.4 | Making or giving of false reports. |
| 265.5 | Laws of Maryland and Colorado applicable. |

Subpart B—Traffic and Vehicular Regulations

- | | |
|--------|---|
| 265.11 | Inspection of license and registration. |
| 265.12 | Speeding or reckless driving. |
| 265.13 | Emergency vehicles. |
| 265.14 | Signs. |
| 265.15 | Right-of-way in crosswalks. |
| 265.16 | Parking. |
| 265.17 | Parking permits. |
| 265.18 | Prohibited servicing of vehicles. |
| 265.19 | Unattended vehicles. |
| 265.20 | Towing of improperly parked vehicles. |
| 265.21 | Improper use of roads as thoroughfares. |
| 265.22 | Bicycle traffic. |

Subpart C—Buildings and Grounds

- Sec.
265.31 Closing the site.
265.32 Trespassing.
265.33 Preservation of property.
265.34 Conformity with posted signs.
265.35 Nuisances.
265.36 Intoxicating beverages.
265.37 Narcotics and other drugs.
265.38 Intoxication or other impairment of function.
265.39 Weapons and explosives.
265.40 Nondiscrimination.
265.41 Gambling.
265.42 Photography for advertising or commercial purposes; advertising and soliciting.
265.43 Pets and other animals.

Subpart D—Penalties

- 265.51 Penalties—other laws.

AUTHORITY: Sec. 9, 31 Stat. 1450, as amended, (15 U.S.C. 277). Applies sec. 1, 72 Stat. 1711, as amended, (15 U.S.C. 278e(b)).

Subpart A—General

§ 265.1 Definitions.

As used in this part:

(a) "Site" means those grounds and facilities of the National Bureau of Standards, Department of Commerce, located in Montgomery County, Maryland, and in Boulder and Larimer Counties, Colorado, over which the Federal Government, on July 14, 1972, acquired concurrent jurisdiction under the laws of Maryland (Art. 96, secs. 28, 31, and 47, Ann. Code of Maryland) and under the laws of Colorado (sec. 142-1-2, Colo. Rev. Stat.).

(b) "Uniformed guard" means a designated employee appointed by the Director for purposes of carrying out the authority of a U.S. Special Policeman, as provided by 40 U.S.C. 318.

(c) "Director" means the Director of the National Bureau of Standards.

§ 265.2 Applicability.

The regulations in this part establish rules with respect to the parking and operation of motor vehicles and other activities and conduct on the site. These regulations are intended to supplement the rules and regulations regarding conduct in Part O of Subtitle A of this title and in other officially issued orders and regulations of the Department of Commerce and the National Bureau of Standards.

§ 265.3 Compliance with directions.

No person shall fail or refuse to comply with any lawful order or direction of a uniformed guard in connection with the control or regulation of traffic and parking or other conduct on the site.

§ 265.4 Making or giving of false reports.

No person shall knowingly give any false or fictitious report or information to any authorized person investigating an accident or apparent violation of law or these regulations. Nothing in this section shall affect the applicability of 18 U.S.C. 1001 regarding false, fictitious or fraudulent statements or entries.

§ 265.5 Laws of Maryland and Colorado applicable.

Unless otherwise specifically provided herein, the laws of the State of Maryland and of the State of Colorado shall be applicable to the site located within those respective States. The applicability of State laws shall not, however, affect or abrogate any other Federal law or regulation applicable under the circumstances.

Subpart B—Traffic and Vehicular Regulations

§ 265.11 Inspection of license and registration.

No person may operate any motor vehicle on the site unless he holds a current operator's license, nor may he, if operating a motor vehicle on the site, refuse to exhibit for inspection, upon request of a uniformed guard, his operator's license or proof of registration of the vehicle under his control at time of operation.

§ 265.12 Speeding or reckless driving.

(a) No person shall drive a motor vehicle on the site at a speed greater than or in a manner other than is reasonable and prudent for the particular location, given the conditions of traffic, weather, and road surface and having regard to the actual and potential hazards existing.

(b) Except when a special hazard exists that requires lower speed for compliance with paragraph (a) of this section, the speed limit on the site is 25 m.p.h., unless another speed limit has been duly posted, and no person shall drive a motor vehicle on the site in excess of the speed limit.

§ 265.13 Emergency vehicles.

No person shall fail or refuse to yield the right-of-way to an emergency vehicle when operating with siren or flashing lights.

§ 265.14 Signs.

Every driver shall comply with all posted traffic and parking signs.

§ 265.15 Right-of-way in crosswalks.

No person shall fail or refuse to yield the right-of-way to a pedestrian or bicyclist crossing a street in a marked crosswalk.

§ 265.16 Parking.

No person, unless otherwise authorized by a posted traffic sign or directed by a uniformed guard, shall stand or park a motor vehicle—

- (a) On a sidewalk;
- (b) Within an intersection or within a crosswalk;
- (c) Within 15 feet of a fire hydrant, 5 feet of a driveway or 30 feet of a stop sign or traffic control device;
- (d) At any place which would result in the vehicle being double parked;
- (e) At curbs painted yellow;
- (f) In a direction facing on-coming traffic;

(g) In a manner which would obstruct traffic;

(h) In a parking space marked as not intended for his use;

(i) Where directed not to do so by a uniformed guard;

(j) Except in an area specifically designated for parking or standing;

(k) Except within a single space marked for such purposes, when parking or standing in an area with marked spaces;

(l) At any place in violation of any posted sign; or

(m) In excess of 24 hours, unless permission has been granted by the Physical Security office.

§ 265.17 Parking permits.

No person, except visitors, shall park a motor vehicle on the site without having a valid parking permit displayed on such motor vehicle in compliance with instructions of the issuing authority. Such permits may be revoked by the issuing authority for violation of any of the provisions of this part.

§ 265.18 Prohibited servicing of vehicles.

No person shall make nonemergency repairs on privately owned vehicles on the site.

§ 265.19 Unattended vehicles.

No person shall leave a motor vehicle unattended on the site with the engine running or a key in the ignition switch or the vehicle not effectively braked.

§ 265.20 Towing of improperly parked vehicles.

Any motor vehicle that is parked in violation of these regulations may be towed away or otherwise moved if a determination is made by a uniformed guard that it is a nuisance or hazard. A reasonable amount for the moving service and for the storage of the vehicle, if any, may be charged, and the vehicle is subject to a lien for that charge.

§ 265.21 Improper use of roads as thoroughfares.

Except as otherwise provided herein, no person shall drive a motor vehicle or bicycle onto the site for the sole purpose of using the roads of the site as a thoroughfare between roads bordering the site. This section shall not apply to bicyclists using officially approved bike paths on the site.

§ 265.22 Bicycle traffic.

No person shall ride a bicycle other than in a manner exercising due caution for pedestrian and other traffic. No person shall ride a bicycle on sidewalks or inside any building, nor shall any person park a bicycle on sidewalks or inside any building nor in a roadway or parking lot, provided, however, that these parking restrictions shall not apply to bicycles parked at bicycle racks located in these areas.

Subpart C—Buildings and Grounds**§ 265.31 Closing the site.**

As determined by the Director (Deputy Director, IBS/Boulder, for sites in Colorado), the site may be closed to the public in emergency situations and at such other times as may be necessary for the orderly conduct of the Government's business. At such times no person shall enter the site except authorized individuals, who may be required to sign a register and display identification when requested by a uniformed guard.

§ 265.32 Trespassing.

No person shall come onto the site other than in pursuance of official Government business or other properly authorized activities.

§ 265.33 Preservation of property.

No person shall, without authorization, willfully destroy, damage, or deface any building, sign, equipment, marker, or structure, tree, flower, lawn, or other public property on the site.

§ 265.34 Conformity with posted signs.

No person shall fail or refuse to comply with officially posted signs of a prohibitory nature or with directions of a uniformed guard.

§ 265.35 Nuisances.

(a) No person shall willfully disrupt the conduct of official business on the site, or engage in disorderly conduct; nor shall any person unreasonably obstruct the usual use of entrances, foyers, lobbies, corridors, offices, elevators, stairways, parking lots, sidewalks, or roads.

(b) No person shall litter or dispose of rubbish except in a receptacle provided for that purpose; nor shall any person throw articles of any kind from a building or from a motor vehicle or bicycle.

§ 265.36 Intoxicating beverages.

Except as expressly authorized by the Director, the consumption or use on the site of intoxicating beverages is prohibited.

§ 265.37 Narcotics and other drugs.

The possession, sale, consumption, or use on the site of narcotic or other drugs illegal under the laws of the State in which the particular site is situated is prohibited. The provisions of this section are not intended to preclude the applicability of any State or local laws and regulations with respect to the possession, sale, consumption, or use of narcotic or other drugs.

§ 265.38 Intoxication or other impairment of function.

No person shall enter or remain on the site while noticeably impaired by the use of intoxicating beverages or narcotics or other drugs, and any such person found on the site in such a state of impairment may be removed from the site.

§ 265.39 Weapons and explosives.

Except in connection with the conduct of official business on the site, no person other than uniformed guards specifically

authorized, or other Federal, State, or local law enforcement officials so authorized, shall carry, transport, or otherwise possess on the site, firearms whether loaded or not, other dangerous or deadly weapons or materials, or explosives, either openly or concealed, without the written permission of the Director or his designee.

§ 265.40 Nondiscrimination.

No person shall discriminate against any other person because of race, creed, color, sex, or national origin, in furnishing, or by refusing to furnish to such person the use of any facility of a public nature, including all services, privileges, accommodations, and activities provided thereby on the site.

§ 265.41 Gambling.

No person shall participate on the site in games for money or other property, or in the operation of gambling devices, the conduct of lotteries or pools, or in the selling or purchasing of numbers tickets, or the taking or placing of bets.

§ 265.42 Photography for advertising or commercial purposes; advertising and soliciting.

(a) Except as otherwise provided herein or where security regulations would preclude, photographs may be taken in entrances, lobbies, foyers, corridors, and auditoriums without prior approval. Photography for advertising and commercial purposes may be conducted only with the written permission of the Chief, Office of Information Activities of the National Bureau of Standards (Chief, Program Information Office, IBS/Boulder, for sites in Colorado), provided, however, that this shall not apply to photography for purposes of civic promotion.

(b) Commercial advertisements and other material which are not directly pertinent or applicable to NBS employees but which nevertheless may be of interest or benefit to them, may, with the approval of the Associate Director for Administration (Executive Officer, IBS/Boulder, for sites in Colorado), be placed in an appropriate location and made available to employees who visit that area. Except with approval as provided herein, no person shall distribute commercial advertising literature or engage in commercial soliciting on the site.

§ 265.43 Pets and other animals.

Except in connection with the conduct of official business on the site or with the approval of the Associate Director for Administration (Executive Officer, IBS/Boulder, for sites in Colorado), no person shall bring upon the site any cat, dog, or other animal, provided, however, that blind persons may have the use of seeing eye dogs.

Subpart D—Penalties**§ 265.51 Penalties—other laws.**

Except with respect to the laws of the State of Maryland and the State of Colorado assimilated by § 265.5 or otherwise, whoever shall be found guilty of

violating these regulations is subject to a fine of not more than \$50 or imprisonment of not more than 30 days, or both (40 U.S.C. 318c). Except as expressly provided in this part, nothing contained in these regulations shall be construed to abrogate any other Federal laws or regulations, or any State and local laws and regulations applicable to the area in which the site is situated.

[FR Doc.74-27492 Filed 11-22-74; 8:45 am]

Title 18—Conservation of Power and Water Resources**CHAPTER I—FEDERAL POWER COMMISSION**

[Docket No. RM75-4; Order 519]

PART 141—STATEMENTS AND REPORTS (SCHEDULES)**PART 260—STATEMENTS AND REPORTS (SCHEDULES)****Revisions to FPC Forms for Reporting Year 1974**

NOVEMBER 18, 1974.

On August 29, 1974, the Commission issued a notice of proposed rulemaking in this proceeding (39 FR 32155, September 5, 1974) proposing to amend Annual Report Forms No. 1 and No. 2.

Views and comments were invited from interested parties to be submitted on or before October 15, 1974. Pursuant to this invitation, the Commission received one response from Northern Natural Gas Company, who concurred with the rulemaking.

The revisions will cause minor reporting changes to various pages in Annual Report Forms No. 1 and No. 2. Primarily the changes will add clarification to existing instructions.

The report forms accompanying the order are the same as the ones submitted with the rulemaking, with the exception of schedule page 407, of Annual Report Form No. 1 and schedule page 513, of Annual Report Form No. 2 both entitled "Plant Acquisition Adjustments and Accumulated Provisions for Amortization of Plant Acquisition Adjustment." These schedules have been further revised, since rulemaking, so as to standardize their format to adopt them to a common schedule for both gas and electric. No reporting changes are involved.

The need for the various schedule changes promulgated herein stem from our past experience in working with the affected schedules.

The Commission finds:

(1) The notice and opportunity to participate in this rulemaking proceeding with respect to the matters presently before the Commission through the submission, in writing, of data, views, comments and suggestions in the manner described above, are consistent and in accordance with the procedural requirements prescribed by 5 U.S.C. 553.

(2) The amendments to Annual Report Forms No. 1 and No. 2, prescribed by §§ 141.1 and 260.1, Chapter I, Title 18 of the Code of Federal Regulations, herein prescribed, are necessary and appro-

appropriate for the administration of the Federal Power Act and Natural Gas Act, respectively.

(3) Good cause exists for making the amendments to FPC Forms No. 1 and No. 2, adopted herein, effective for the reporting year 1974.

(4) Since the revisions prescribed herein, which were not included in the notice of the proceeding, are of minor nature and consistent with the prime purpose of the proposed rulemaking, further compliance with the notice provisions of 5 U.S.C. 553 is unnecessary.

The Commission, acting pursuant to the provisions of the Federal Power Act, as amended, particularly sections 301, 304, and 309 (49 Stat. 838, 854, 855-856, 858-859; 16 U.S.C. 825, 825c, 825h) and the Natural Gas Act, as amended, particularly sections 8, 10, and 16 (52 Stat. 825-826, 830; 15 U.S.C. 717g, 717i, 717o), orders:

§ 141.1 [Amended]

(A) Effective for the reporting year 1974, FPC Form No. 1, Annual Report for Electric Utilities, Licenses and Others, (Class A and Class B, prescribed by § 141.1, Chapter I, Title 18 of the Code of Federal Regulations is amended by revising schedule pages:

Title:	Page No.
Statement of Retained Earnings for the Year	117
Investments	202
Deferred Regulatory Commission Expenses	214
Extraordinary Items	306
Regulatory Committee Expenses	353
Distribution of Salaries and Wages	356
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	407
Accumulated Provision for Depreciation of Electric Utility Plant	408

as set out in Attachments A and B.¹

§ 260.1 [Amended]

(B) Effective for the reporting year 1974, FPC Form No. 2, Annual Report for Natural Gas Companies (Class A and Class B), prescribed by § 260.1, Chapter I Title 18 of the Code of Federal Regulations is amended by revising schedule pages:

Title:	Page No.
Statement of Retained Earnings for the Year	117
Investments	202
Deferred Regulatory Commission Expenses	214
Extraordinary Items	306
Regulatory Commission Expenses	353
Distribution of Salaries and Wages	356
Accumulated Provision for Depreciation of Gas Utility Plant	508
Plant Acquisition Adjustments and Accumulated Provision for Amortization	

¹ Filed as part of the original document.

Title—Continued	Page No.
zation of Plant Acquisition Adjustments	513

as set out in Attachments A and C.*

(C) The Secretary shall cause prompt publication of this notice to be made in the FEDERAL REGISTER.

By the Commission.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27429 Filed 11-22-74; 8:45 am]

Title 25—Indians

CHAPTER III—INDIAN CLAIMS COMMISSION

PART 503—GENERAL RULES OF PROCEDURE

Attorney's Fees and Expenses

Amendment of § 503.34b adding a provision for allowance of a reasonable amount of certain expenses upon affidavit.

1. In § 503.34b the following new sentence is inserted in paragraph (a) between the next to last sentence and the last sentence of that paragraph:

§ 503.34b Attorney's fees and expenses.

(a) * * * However, where the petition requests allowance of expenses incurred in connection with appearances on behalf of the applicant's Indian client in proceedings of record before the Indian Claims Commission, a member of the Commission, or an examiner appointed by the Commission and the applicant is unable to supply receipts or other evidence of incurrence or payment of such expenses, they may be allowed in a reasonable amount upon the applicant's affidavit as to their incurrence. * * *

Effective date. This amendment becomes effective on November 25, 1974.

(Sec. 9, 60 Stat. 1051 (25 U.S.C. 70h))

Dated at Washington, D.C., this 20th day of November 1974.

JEROME K. KUYKENDALL,
Chairman.

JOHN T. VANCE,
Commissioner.

RICHARD W. YARBOROUGH,
Commissioner.

MARGARET H. PIERCE,
Commissioner.

BRANTLEY BLUE,
Commissioner.

[FR Doc.74-27485 Filed 11-22-74; 8:45 am]

* Filed as part of the original document.

Title 47—Telecommunication

CHAPTER I—FEDERAL COMMUNICATIONS COMMISSION

PART 81—STATIONS ON LAND IN THE MARITIME SERVICES AND ALASKA-PUBLIC FIXED STATIONS

Memorandum Opinion and Order:
Proceeding Terminated
Corrections

In FR Doc. 74-27022 appearing at page 40586, in the issue of Tuesday, November 19, 1974, the following corrections should be made. In § 81.708(b)(20)(iv) (1) on page 40588, delete the * * * and add (2), that reads as follows:

"(2) In new stations, where the applicant shows that the common carrier facilities have failed on an intermittent basis and the requested facilities are required to provide service during future anticipated outages."

Title 21—Food and Drugs

CHAPTER I—FOOD AND DRUG ADMINISTRATION, DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

SUBCHAPTER B—FOOD AND FOOD PRODUCTS

PART 121—FOOD ADDITIVES

Subpart F—Food Additives Resulting From Contact With Containers or Equipment and Food Additives Otherwise Affecting Food

STYRENE-MALEIC ANHYDRIDE COPOLYMERS

The Commissioner of Food and Drugs having evaluated the data in a petition (FAP 3B2852) filed by ARCO/Polymers, Inc., Frankfort Road, Monaca, PA 15061, and other relevant material, concludes that the food additive regulations should be amended as set forth below to provide for safe use of styrene-maleic anhydride copolymers as articles or components of articles intended for use in contact with food.

Therefore, pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(c)(1), 72 stat. 1786 (21 U.S.C. 348(c)(1))) and under authority delegated to the Commissioner (21 CFR 2.120), Part 121 is amended by adding to Subpart F the following new section:

§ 121.2626 Styrene-maleic anhydride copolymers.

Styrene-maleic anhydride copolymers identified in paragraph (a) of this section may be safely used as articles or components of articles intended for use in contact with food, subject to provisions of this section.

(a) For the purpose of this section, styrene-maleic anhydride copolymers are those produced by the polymerization of styrene and maleic anhydride so that the finished polymers meet the specifications prescribed in paragraph (b) of this section, when tested by the methods described in paragraph (c) of this section.

(b) Specifications:

Styrene-maleic anhydride copolymers	Molecular weight (minimum number average)	Residual styrene monomer	Residual maleic anhydride monomer	Maximum extractable fraction in distilled water at specified temperatures, times, and particle size	Maximum extractable fraction in n-heptane at specified temperatures, times, and particle size
Styrene-maleic anhydride copolymers containing not more than 15 percent maleic anhydride units by weight; for use as articles or as components of articles that contact food of types I, II, III, IV-A, IV-B, V, VI-B (except carbonated beverages), VII-A, VII-B, VIII, and IX identified in table 1 in § 121.2520(c) under conditions of use B, C, D, E, F, G, and H described in table 2 in § 121.2520(c).	70,000	0.3 weight percent	0.1 weight percent	0.006 weight percent at reflux temperature for 1 hour utilizing particles of a size that will pass through a U.S. standard sieve No. 10 and will be held on a U.S. standard sieve No. 20.	0.02 weight percent at 73° F for 2 hours utilizing particles of a size that will pass through a U.S. standard sieve No. 10 and will be held on a U.S. standard sieve No. 20.

(c) The analytical methods for determining conformance with specifications for styrene-maleic anhydride copolymers prescribed in this section are as follows:

(1) *Molecular weight.* Molecular weight shall be determined by membrane osmometry.

(2) *Residual styrene monomer content.* Residual styrene monomer content shall be determined by the method described in § 121.2510(d).

(3) *Residual maleic anhydride monomer content.* Residual maleic anhydride monomer content shall be determined by a gas chromatographic method available upon request from the Commissioner of Food and Drugs.

(d) The provisions of this section are not applicable to styrene-maleic anhydride copolymers listed in other sections of this subpart.

Any person who will be adversely affected by the foregoing order may at any time on or before December 26, 1974, file with the Hearing Clerk, Food and Drug Administration, Rm. 4-65, 5600 Fishers Lane, Rockville, Maryland 20852, written objections thereto. Objections shall show wherein the person filing will be adversely affected by the order, specify with particularity the provisions of the order deemed objectionable, and state the grounds for the objections. If a hearing is requested, the objections shall state the issues for the hearing, shall be supported by grounds factually and legally sufficient to justify the relief sought, and shall include a detailed description and analysis of the factual information intended to be presented in support of the objections in the event that a hearing is held. Objections may be accompanied by a memorandum or brief in support thereof. Six copies of all documents shall be filed. Received objections may be seen in the above office during working hours, Monday through Friday.

Effective date. This order shall become effective November 25, 1974.

(Sec. 409(c)(1), 72 stat. 1786 (21 U.S.C. 348 (c)(1)).)

Dated: November 14, 1974.

SAM D. FINE,
Associate Commissioner
for Compliance.

[FR Doc.74-27326 Filed 11-22-74; 8:45 am]

Title 31—Money and Finance: Treasury

CHAPTER II—FISCAL SERVICE,
DEPARTMENT OF THE TREASURYSUBCHAPTER A—BUREAU OF GOVERNMENT
FINANCIAL OPERATIONSPART 202—DEPOSITARIES AND FINAN-
CIAL AGENTS OF THE GOVERNMENTPART 203—SPECIAL DEPOSITARIES
OF PUBLIC MONEY

CFR Correction

Sections 202.4 and 203.4 appearing on pages 171 and 173 of Title 31, Code of Federal Regulations revised as of July 1, 1974 are incorrect. The correct text is shown below.

§ 202.4 Contract of deposit.

A depositary which accepts a deposit under this part enters into a contract of deposit with the Treasury Department. The terms of the contract include all the provisions of this part and the provisions prescribed in section 202 of Executive Order 11246, entitled "Equal Employment Opportunity," as amended by Executive Order 11375, and the provisions of the General Services Administration regulations for the promotion of employment of disabled and Vietnam era veterans, 41 CFR Subpart 1-12.11, except that depositaries which notify the Department of the Treasury that the gross annual earning value on their Federal deposits is less than \$2,500 are exempt from the application of the General Services Administration regulations.

[38 FR 34181, Dec. 12, 1973]

§ 203.4 Contract of deposit.

A special depositary which accepts a deposit under this part enters into a contract of deposit with the Treasury Department. The terms of the contract include all the provisions of this part and the provisions prescribed in section 202 of Executive Order 11246, entitled "Equal Employment Opportunity," as amended by Executive Order 11375, and the provisions of the General Services Administration regulations for the promotion of employment of disabled and Vietnam era veterans, 41 CFR Subpart 1-12.11 except that depositaries which notify the Department of the Treasury that the gross annual earning value on their Federal deposits is less than \$2,500 are exempt

from the application of the General Services Administration regulations.

[38 FR 34181, Dec. 12, 1973]

PART 240—ENDORSEMENT AND PAY-
MENT OF CHECKS DRAWN ON THE
UNITED STATES TREASURYSpecial Powers of Attorney—Standard
Form 233

The Comptroller General ruled (Decision A-3551, August 1, 1974, 54 Comp. Gen. —) that special powers of attorney authorizing financial organizations to endorse and negotiate Government benefit checks on behalf of payees, need no longer be executed every 12 months as is now required with respect to Standard Form 233. The Comptroller General also recommended that, while there was no Federal law which required this, language and space permitting, notarization or acknowledgment of powers of attorney be retained on the form as an optional procedure to be followed if required or desirable under local law.

The Department of the Treasury, therefore, finds it necessary to amend its regulations at 31 CFR Part 240 (Treasury Department Circular 21, Revised), which govern the use of special powers of attorney for negotiating Government checks. Necessary changes in the text of the special power of attorney form and of the instructions on the reverse will be made when the present supply is exhausted.

The Department also finds, in accord with 5 U.S.C. 553(b), that notice and public procedure are not necessary since the amendments constitute a rule of agency procedure and practice.

Accordingly, Part 240, Subchapter A, Chapter II of the Title 31 of the Code of Federal Regulations is hereby amended in the following ways:

1. Sections 240.12(c), (f), and (g) are amended to read:

§ 240.12 Powers of attorney.

(c) *Special powers of attorney.* Under decisions of the Comptroller General of the United States, classes of checks other than those specific in paragraph (b) of this section may be negotiated under a special power of attorney which names a financial organization as attorney in fact, and recites that it is not given to carry into effect an assignment

of the right to receive payment, either to the attorney in fact or to any other person.

(f) *Acknowledgment of powers of attorney.* Where desirable or where required by foreign, state or local law, powers of attorney shall be acknowledged before a notary public or other officer authorized by law to administer oaths generally.

(g) *Seal or certificate of attesting officers.* Where acknowledgment of powers of attorney is desirable or required pursuant to paragraph (f), seals of attesting officers shall be impressed or stamped upon the power of attorney form, or the power of attorney shall be accompanied by a certificate from an appropriate official showing that the officer was in commission on the date of acknowledgment.

2. The third paragraph of the "Appendix-Standard Forms for Power of Attorney and Their Application", appearing at the conclusion of the text of Part 240, is amended by revising the description of Standard Form 233 to read as follows:

Standard Form 233.—A special power of attorney on this form naming a financial organization as attorney in fact and reciting that it is not given to carry into effect an assignment of the right to receive payment, either to the attorney in fact or to any other person, may be used for classes of payments other than those shown under Standard Form 231.

(5 U.S.C. 301)

Dated: November 19, 1974.

[SEAL]

JOHN K. CARLOCK,
Fiscal Assistant Secretary.

[FR Doc. 74-27476 Filed 11-22-74; 8:45 am]

Title 49—Transportation

CHAPTER II—FEDERAL RAILROAD ADMINISTRATION, DEPARTMENT OF TRANSPORTATION

[Docket No. RSOR-1]

PART 217—RAILROAD OPERATING RULES

On May 14, 1973, a notice of proposed rule making (NPRM) was published in the FEDERAL REGISTER (38 FR 12617) that the Federal Railroad Administration (FRA) was considering initial rule making in the field of railroad operating practices under the authority of the Federal Railroad Safety Act of 1970 (the Act) (45 U.S.C. 421 et seq.). The NPRM proposed to require each railroad to file its operating rules with the FRA and to determine the degree of compliance with these rules through a program of inspection and testing. In addition, each railroad would be required to instruct its employees in operating practices.

Interested persons were invited to participate in this rule-making proceeding by submitting written comments before June 14, 1973, and a public hearing was scheduled for June 15, 1973 in Washington, D.C. In response to a request of the Association of American Railroads

(AAR), the period for filing of written comments was extended to August 14, 1973, and the hearing was rescheduled for August 15, 1973 in Washington, D.C. A notice to this effect was published in the FEDERAL REGISTER on June 6, 1973 (38 FR 14865). At the request of the AAR, the period for filing written comments was further extended to September 19, 1973, and the hearing was rescheduled for September 20, 1973, in Washington, D.C. A notice of this extension was published in the FEDERAL REGISTER on August 13, 1973 (38 FR 21797). Public hearings were held on September 20, 1973 in Washington, D.C.

After considering all of the comments submitted in writing and made at the public hearing, FRA has decided to adopt the proposed rules with a number of significant changes. These changes are discussed below by individual sections. In addition, a number of editorial changes and minor clarifications have been made.

Section 217.3. FRA proposed to make these regulations applicable to railroads that are part of the general railroad system of transportation and also to rapid transit, commuter, and other short-haul rail passenger operations in a metropolitan or suburban area. Railroads that operate only inside an installation which is not part of the general railroad system of transportation would not be subject to these regulations. This section has been adopted as proposed.

One commenter expressed strong opposition to making rail rapid transit systems subject to the proposed regulations and questioned whether the public interest and public safety would be enhanced by placing these systems under FRA safety jurisdiction. This commenter pointed out a number of differences between rail transit operations and general railroad operations as well as between individual rail transit systems, and argued that imposition of Federal safety regulations on rail rapid transit may dilute local responsibility and accountability for safe operations and also result in costly duplications and conflicts. To carry out effectively its Congressional mandate under the Act, FRA believes that it must be concerned with the operating rules and practices governing all rail operations including rapid transit operations. Operating rules and practices play a vital role in assuring safety of rail rapid transit operations. Admittedly, there are differences between general railroad operations and rail rapid transit systems which must be taken into account. Nevertheless, there remain many common elements and similarities in these operations. Because of their limited scope, these regulations will not dilute local responsibility and accountability for conducting safe operations nor will they create any duplication or conflicts.

Several commenters contended that the proposed rule should not apply to shortline railroads arguing that it would be unduly burdensome for small carriers. FRA believes that the changes discussed below will ease considerably that burden and still provide the FRA with the information it needs.

One commenter suggested that the proposed rule should also apply to railroads which operate only inside an installation which is not part of the general railroad system of transportation, if they engage in interstate commerce. While FRA clearly has safety jurisdiction over these railroad operations under the Act, it has not yet acted to regulate these operations because they are essentially local and industrial in nature and do not affect general railroad operations. Thus, a railroad that operates exclusively inside a non-railroad installation, such as a steel plant, mine or lumber mill, would not be subject to these regulations.

Section 217.7. Except for the insertion of specific dates this section has been adopted as proposed. It requires each railroad to file its basic operating rule book and subsequent amendments as well as timetables and timetable special instructions which give details of methods of operation and affect the application of the basic operating rules. The filing of other documents, such as "bulletins", "general orders" and "special notices", which affect to a much more limited degree the application of a railroad's basic operating rules is not required.

One commenter recommended that each railroad also be required to file additional data such as train frequency and makeup, size of equipment, power distribution, manning requirements and material handled, because this data is needed to accomplish the intended analyses of the relationship of rules, compliance practices and the causes of accidents. FRA believes that this data can be obtained more selectively by specific requests for information and in the course of accident investigations, thereby keeping the reporting burden to a minimum.

Section 217.9. FRA proposed that each railroad conduct periodic tests and inspections to determine the extent of compliance with operating rules, timetables and timetable special instructions in accordance with a program filed with and approved by FRA. Minimum requirements for this program as well as record-keeping requirements were also proposed. In response to suggestions made by commenters, several changes have been made in this section.

One commenter requested that the meaning of the terms "test" and "inspection" be clarified. Accordingly, these terms have been changed to "operational test and inspection" to make it clear that they refer to "operational" or "field" tests and inspections only and do not refer to qualifying tests or examinations of employees in operating rule classes.

The terms "inspection" and "test" are not functional equivalents. The term "inspection" is broader in scope and may include varying numbers and types of specific "tests". Each terminal, division and similar component would be inspected periodically for compliance with operating rules. The number and variety of specific "tests" comprising each periodic inspection may vary according to the size and nature of the component, local operating conditions, and safety

problems uncovered in past inspections or which have developed since the previous inspection.

One commenter strongly objected to the "FRA approval" provisions in this section and § 217.11, and argued that this is an unwarranted infringement of rail management's duties and responsibilities and is not necessary to fulfill FRA's legitimate role of information gathering. It also argues that this would seriously impair rail management's flexibility to amend these programs in light of changing operating conditions. This commenter urges that FRA postpone adoption of the "FRA approval" provisions and of §§ 217.13 and 217.15 which prescribe the approval process and provide procedures for FRA amendment of previously approved programs. After carefully considering these comments FRA has concluded that these provisions are not necessary at this time to accomplish its initial objective of gathering information on operating rules and practices. Accordingly, the "FRA approval" provisions of §§ 217.9 and 217.11 have been deleted. As a result, §§ 217.13 and 217.15 no longer serve any purpose and have been deleted. In their place, a new paragraph (c) has been added to § 217.9 which requires railroads to file changes in their testing programs with FRA within 30 days after they are made. Proposed paragraph (c) has been redesignated as paragraph (d). Also, a new paragraph (b) (5) has been added to provide that each railroad's program must begin within 30 days after it is filed with FRA; proposed paragraph (b) (5) has been redesignated paragraph (b) (6).

Except for the insertion of specific dates, no other changes have been made in § 217.9.

Another commenter recommended that the language of paragraph (b) be amended to include determinations of whether employees are applying rules consistently in line with understandings taught in the instruction program and whether employees are interpreting properly the actions required in specific operating conditions. FRA has not adopted these suggestions because it believes that these points are adequately covered by paragraph (a). This commenter also stated that paragraph (b) (2) should require a description of the various classes of employees affected by the program and that paragraph (b) (4) should provide for retesting. FRA believes that proposed paragraph (b) (2) will provide sufficient information concerning various classes of employees and that a specific provision for retesting is not necessary since proposed paragraph (b) (4) requires railroads to specify the frequency of tests and inspections.

Section 217.11. FRA proposed that each railroad periodically instruct its employees on the meaning and application of its operating rules in accordance with a program filed with and approved by the FRA. In addition, minimum requirements for each program and procedures for modification of the programs

by FRA, were also set forth in the proposed rule.

Several changes have been made in this section as a result of comments received. The provisions for approval and modification of these programs have been deleted as discussed under § 217.9 above. A new paragraph (c) has been added to provide that changes in these programs must be filed with FRA within 30 days of issuance. Also, a new paragraph (b) (4) has been added to provide that each railroad's program must begin within 30 days after it is filed with FRA; proposed paragraph (b) (4) has been redesignated as paragraph (b) (5).

As suggested by one commenter, paragraph (b) (1) has been amended to require a description of the means and procedures used for instruction of the various classes of affected employees.

One commenter suggested that paragraph (a) should emphasize complete understanding of all rules and all rule interpretations by all employees and supervisors subject to those rules. In addition, it recommended that paragraph (b) should include a provision for a description of the methods used to assure correct rule understanding and interpretation during the instruction period. FRA agrees that these items are essential parts of an instruction program but believes they are adequately covered in the proposed regulation. Accordingly, the suggested changes have not been adopted.

Sections 217.13 and 217.15. As proposed in the NPRM, these sections set forth procedures for FRA approval and amendment of programs filed under §§ 217.9 and 217.11 and procedures for railroads to obtain FRA approval of changes in these programs. In light of the deletion of the "FRA approval" provisions in §§ 217.9 and 217.11 discussed above, these sections are no longer necessary and have been deleted in their entirety.

Section 217.17. Several commenters expressed concern that the proposed requirement for filing of semi-annual reports will unduly add to the already mountainous paperwork burden of the nation's railroads. After carefully considering these comments, FRA has decided that annual reports will be sufficient and has amended this section accordingly. Because of the deletion of proposed §§ 217.13 and 217.15, this section has been redesignated as § 217.13 in the final rule.

In consideration of the foregoing, Chapter II of Title 49 of the Code of Federal Regulations is amended by adding a new Part 217 as follows:

Subpart A—General

Sec.	Purpose.
217.1	Purpose.
217.3	Application.
217.5	Penalty.
217.7	Filing of operating rules.
217.9	Program of operational tests and inspections; recordkeeping.
217.11	Program of instruction on operating rules.
217.13	Annual Report.

AUTHORITY: Secs. 202 and 209, 84 Stat. 971 and 975 (45 U.S.C. 431 and 433), and § 1.49(n) of the regulations of the Office of the Secretary of Transportation, 49 CFR 1.49(n).

Subpart A—General

§ 217.1 Purpose.

Through the requirements of this part, the Federal Railroad Administration learns the condition of operating rules and practices with respect to trains and other rolling equipment in the railroad industry, and each railroad is required to instruct its employees in operating practices.

§ 217.3 Application.

(a) Except as provided in paragraph (b) of this section, this part applies to railroads that operate trains or other rolling equipment on—

(1) Standard gage track which is part of the general railroad system of transportation; or

(2) Track used exclusively for rapid transit, commuter, or other short-haul passenger service in a metropolitan or suburban area.

(b) This part does not apply to a railroad that operates only on track inside an installation which is not part of the general railroad system of transportation.

§ 217.5 Penalty.

Each railroad to which this part applies that violates any requirement prescribed in this part is liable to a civil penalty of at least \$250 but not more than \$2500.

§ 217.7 Filing of Operating Rules.

(a) Before February 1, 1975, each railroad that is in operation on January 1, 1975, shall file with the Federal Railroad Administrator, Washington, D.C. 20590, one copy of its code of operating rules, timetables, and timetable special instructions which were in effect on January 1, 1975. Each railroad that commences operation after January 1, 1975, shall file with the Administrator one copy of its code of operating rules, timetables, and timetable instructions before it commences operations.

(b) Each amendment to a railroad's code of operating rules, each new timetable, and each new timetable special instruction which is issued after January 1, 1975, shall be filed with the Federal Railroad Administrator within 30 days after it is issued.

§ 217.9 Program of Operational Tests and Inspections; Recordkeeping.

(a) Each railroad to which this part applies shall periodically conduct operational tests and inspections to determine the extent of compliance with its code of operating rules, timetables, and timetables special instructions in accordance with a program filed with the Federal Railroad Administrator.

(b) Before March 1, 1975, or 30 days before commencing operations, whichever is later, each railroad to which this part applies shall file with the Federal

Railroad Administrator, Washington, D.C. 20590, three copies of a program for periodic conduct of the operational tests and inspections required by paragraph (a) of this section. The program shall—

(1) Provide for operation, testing, and inspection under the various operating conditions on the railroad;

(2) Describe each type of operational test and inspection adopted, including the means and procedures used to carry it out;

(3) State the purpose of each type of operational test and inspection;

(4) State, according to operating divisions where applicable, the frequency with which each type of operational test and inspection is conducted;

(5) Begin within 30 days after it is filed with the Federal Railroad Administrator; and

(6) Include a schedule for making the program fully operative within 210 days after it begins.

(c) Each amendment to a railroad's program for periodic conduct of operational tests and inspections required under paragraph (a) of this section shall be filed with the Federal Railroad Administrator within 30 days after it is issued.

(d) *Records.* Each railroad shall keep a record of the date and place of each operational test and inspection performed in accordance with its program. Each record must provide a brief description of the operational test or inspection, including the characteristics of the operation tested or inspected, and the results thereof. Records must be retained for one year and made available to representatives of the Federal Railroad Administration for inspection and copying during regular business hours.

§ 217.11 Program of instruction on operating rules.

(a) To ensure that each railroad employee whose activities are governed by the railroad's operating rules understands those rules, each railroad to which this part applies shall periodically instruct that employee on the meaning and application of the railroad's operating rules in accordance with a program filed with the Federal Railroad Administrator.

(b) Before March 1, 1975 or 30 days before commencing operations, whichever is later, each railroad shall file with the Federal Railroad Administrator, Washington, D.C. 20590, three copies of a program for the periodic instruction of its employees as required by paragraph (a) of this section. This program shall—

(1) Describe the means and procedures used for instruction of the various classes of affected employees;

(2) State the frequency of instruction and the basis for determining that frequency;

(3) Include a schedule for completing the initial instruction of employees who are already employed when the program begins;

(4) Begin within 30 days after it is filed with the Federal Railroad Administrator;

(5) Provide for initial instruction of each employee hired after the program begins.

(c) Each amendment to a railroad's program for the periodic instruction of its employees required under paragraph (a) of this section shall be filed with the Federal Railroad Administrator within 30 days after it is issued.

§ 217.13 Annual Report.

Before March 1, 1976, and March 1 of each year thereafter, each railroad to which this part applies shall file with the Federal Railroad Administrator, Washington, D.C. 20590, a written report of the following with respect to its previous year's activities.

(a) The total number of train miles which were operated over its track.

(b) A summary of the number, type, and result of each operational test and inspection, stated according to operating divisions where applicable, that was conducted as required by § 217.9.

(c) The number of operational tests and inspections conducted as required by § 217.9 per 10,000 train miles.

This amendment is effective January 1, 1975. Compliance with these regulations, however, is authorized immediately.

Issued in Washington, D.C. on November 19, 1974.

ASAPH H. HALL,
Acting Administrator.

[FR Doc.74-27525 Filed 11-22-74;8:45 am]

Title 40—Protection of Environment

CHAPTER I—ENVIRONMENTAL PROTECTION AGENCY

SUBCHAPTER C—AIR PROGRAMS

[FRL 279-7]

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

Kansas: Approval of Compliance Schedules

On May 31, 1972 (37 FR 10842), pursuant to section 110 of the Clean Air Act and 40 CFR Part 51, the Administrator approved portions of State plans for implementation of the national ambient air quality standards, and in the September 22, 1972, FEDERAL REGISTER (37 FR 19809), the Administrator promulgated § 52.876 Compliance Schedules as a portion of the Kansas Implementation Plan.

During April and May, 1974, the State of Kansas submitted to the Environmental Protection Agency compliance schedules to be considered as proposed revisions to the approved plan pursuant to 40 CFR 51.6. The approvable schedules were adopted by the State and submitted to the Environmental Protection Agency after notice and public hearings in accordance with the procedural requirements of 40 CFR 51.4 and 51.6 and the substantive requirements of 40 CFR 51.15

pertaining to compliance schedules. These compliance schedules have been determined to be consistent with the approved control strategy of Kansas.

Accordingly, the Administrator proposed approval of these schedules on August 19, 1974, in the FEDERAL REGISTER, 39 FR 29940. The proposed approval of these schedules published in the August 19, 1974, FEDERAL REGISTER provided for a 30-day comment period. No comments concerning these schedules were received. The Environmental Protection Agency has reviewed and considered the records of the public hearing held by Kansas. Set forth below are specific compliance schedules which the Administrator approves pursuant to 40 CFR 51.8.

Each approved revision establishes a new date by which the individual source must comply with the applicable emission limitation in the federally approved State Implementation Plan. This date is indicated in the table below, under the heading "Final Compliance Date." In all cases, the schedules include incremental steps toward compliance with the applicable emission limitations. While the tables below do not include these interim dates, the actual compliance schedules do.

One schedule published in the August 19, 1974, FEDERAL REGISTER, Chanutte Manufacturing Company, Inc., has come into compliance and has been withdrawn from the State Implementation Plan.

Since the large numbers of compliance schedules preclude setting forth detailed reasons for approval of individual schedules in the FEDERAL REGISTER, an evaluation report has been prepared for each individual compliance schedule. Copies of these evaluation reports and compliance schedules are available for public inspection at the Environmental Protection Agency, 1735 Baltimore, Kansas City, Missouri 64108.

This rulemaking will become effective immediately upon publication. The Agency finds that good cause exists for not deferring the effective date of this rulemaking because the compliance schedules are already in effect under State law and federal approval imposes no new burdens.

This rulemaking is promulgated pursuant to the authority of Section 110 of the Clean Air Act of 1970, as amended, 42 U.S.C. 1857c-5.

Dated: November 15, 1974.

RUSSELL E. TRAIN,
Administrator.

Part 52 of Chapter I, Title 40 of the Code of Federal Regulations is amended as follows:

Subpart R—Kansas

1. In § 52.876, the table in paragraph (c) (1) is amended by adding the following:

§ 52.876 Compliance schedules.

(c) * * *

RULES AND REGULATIONS

KANSAS

Source	Location	Regulation involved	Date adopted	Effective date	Final compliance date
Gardner United Super: Incinerator.	Gardner	28-19-40C 28-19-40D	Apr. 19, 1974	Immediately	May 1, 1975
U.S.D. No. 458:					
Basehor Elementary School	Basehor	28-19-45	May 9, 1974	Immediately	July 31, 1975
Basehor Junior High School	do	28-19-45	do	do	Do.
Basehor High School	do	28-19-45	do	do	Do.
Fairmount Elementary School	do	28-19-45	do	do	Do.
Linwood School	do	28-19-45	do	do	Do.
U.S.D. No. 449:					
Easton Grade School	Easton	28-19-45	do	do	Do.
Salt Creek Valley School	do	28-19-45	do	do	Do.
Easton High School	do	28-19-45	do	do	Do.
Board of Education Office	do	28-19-45	do	do	Do.
U.S.D. No. 232:					
DeSoto Senior High School	DeSoto	28-19-45	do	do	Do.
DeSoto Junior High School	do	28-19-45	do	do	Do.
DeSoto Elementary School	do	28-19-45	do	do	Do.
Annex Elementary School	do	28-19-45	do	do	Do.
Sunflower Elementary School	do	28-19-45	do	do	Do.
U.S.D. No. 323: Open burning	Westmoreland	28-19-45	Apr. 19, 1974	do	Do.
U.S.D. No. 323: Open burning	Alma	28-19-45	do	do	Do.
U.S.D. No. 330: Open burning	Eskridge	28-19-45	do	do	Do.
U.S.D. No. 335: Open burning	Holton	28-19-45	do	do	Do.
U.S.D. No. 336: Open burning	do	28-19-45	do	do	Do.
U.S.D. No. 377: Open burning	Effingham	28-19-45	do	do	Do.
Walt's IGA Store: Open burning.	Onaga	28-19-45	do	do	Do.
Buildex, Inc.: Four kilns	Ottawa	28-19-60	Dec. 14, 1974	do	June 1, 1975
U.S.D. No. 510: Elementary and high school.	Powhattan	28-19-45	May 9, 1974	do	July 31, 1975
U.S.D. No. 498:					
Valley Heights Elementary (Blue Rapids)	Waterville	28-19-45	do	do	Jan. 1, 1975
Valley Heights Elementary (Waterville)	do	28-19-45	do	do	Do.
Valley Heights High School (Blue Rapids)	do	28-19-45	do	do	Do.
U.S.D. No. 488:					
Axtell Attendance Center	Axtell	28-19-45	do	do	July 31, 1975
Bern Attendance Center	do	28-19-45	do	do	Do.
Summerfield Attendance Center	do	28-19-45	do	do	Do.
U.S.D. No. 421: Vassar Attendance Center.	Lyndon	28-19-45	do	do	Do.
U.S.D. No. 416:					
Louisburg Elementary School	Louisburg	28-19-45	do	do	Do.
Louisburg High School	do	28-19-45	do	do	Do.
Circle Grove Elementary School	do	28-19-45	do	do	Do.
Bucyrus Elementary School	do	28-19-45	do	do	Do.
U.S.D. No. 321:					
Delia Elementary Attendance Center	St. Mary's	28-19-45	do	do	Do.
Emmett Elementary Attendance Center	do	28-19-45	do	do	Do.
U.S.D. No. 287:					
Appanoose School	Pomona	28-19-45	do	do	Do.
Pomona Elementary School	do	28-19-45	do	do	Do.
Pomona Secondary School	do	28-19-45	do	do	Do.
Williamsburg School	do	28-19-45	do	do	Do.
Plainville Rural Hospital: Incinerator.	Plainville	28-19-40	do	do	July 1, 1975
Graham County Hospital: Incinerator.	Hill City	28-19-40	do	do	Do.
Cities Service Oil (Cheney):					
Emergency flare	Kingman County	28-19-47C	Mar. 8, 1974	do	July 1, 1974
Oil-water separator	do	28-19-45	do	do	Do.
Cities Service Oil (Midway):					
Emergency flare	do	28-19-47C	do	do	Do.
Oil-water separator	do	28-19-45	do	do	Do.
Nelson Quarries, Inc.:					
Lebo No. 1 Rock Crusher	La Harpe	28-19-20	Apr. 19, 1974	do	Oct. 31, 1974
Indian Creek No. 2 Rock Crusher	do	28-19-20	do	do	Apr. 30, 1975
Moran No. 3 Rock Crusher	do	28-19-20	do	do	July 31, 1975
Osborne Grain Co.: Grain cleaner.	Gridley	28-19-20	May 9, 1974	do	July 1, 1974
Eureka Alfalfa Processors: Alfalfa dehydrator.	Eureka	28-19-20	do	do	June 1, 1975
U.S.D. No. 250:					
Senior High Athletic Field: Incinerator.	Pittsburg	28-19-40	Apr. 19, 1974	do	Oct. 1, 1974
Roosevelt Junior High Athletic Field: Incinerator.	do	28-19-40	do	do	Do.
Board of Education Bldg.: Incinerator.	do	28-19-40	do	do	Do.
Engene Field Elementary School: Incinerator.	do	28-19-40	do	do	Do.
Lone Star School: Incinerator.	do	28-19-40	do	do	Do.
Senior High and Roosevelt Junior High School: Incinerator.	do	28-19-40	do	do	Do.
Lakeside Elementary and Junior High: Incinerator.	do	28-19-40	do	do	Do.
Lincoln Elementary School: Incinerator.	do	28-19-40	do	do	Do.
Maintenance Bldg.: Incinerator.	do	28-19-40	do	do	Do.
George E. Nettles Elementary School: Incinerator.	do	28-19-40	do	do	Do.
Vocational-technical School: Incinerator.	do	28-19-40	do	do	Do.

Source	Location	Regulation involved	Date adopted	Effective date	Final compliance date
Washington Elementary School: Incinerator.	do	28-19-40	do	do	Do.
Westwide Elementary School: Incinerator.	do	28-19-40	do	do	Do.
Hardee's of Wichita: Charbroiler—5207 East Kellogg.	Wichita	28-19-50B	do	do	May 15, 1974
Charbroiler—201 East Douglas.	do	28-19-50B	do	do	Do.
Charbroiler—2420 East Douglas.	do	28-19-50B	do	do	Do.
Charbroiler—3006 South Seneca.	do	28-19-50B	do	do	Do.
Charbroiler—1900 East Pawnee.	do	28-19-50B	do	do	Do.
Cities Service Gas Co.: Compressor station incinerator.	Matfield Green.	28-19-40	May 9, 1974	do	Aug. 1, 1974
U.S.D. No. 356: Kyle 'rueblood Elementary School.	Conway Springs	28-19-45	do	do	June 1, 1975
Conway Springs Junior-Senior High School.	do	28-19-45	do	do	Do.
U.S.D. No. 263: Bloomsline Grade School: Incinerator.	Mulvane	28-19-40	do	do	May 1, 1975
Munson Primary School: Incinerator.	do	28-19-40	do	do	Do.
Mulvane Junior High: Incinerator.	do	28-19-40	do	do	Do.
Mulvane Senior High: Incinerator.	do	28-19-40	do	do	Do.
U.S.D. No. 445: SEK Vo-Tech: Incinerator.	Coffeyville	28-19-40	do	do	Sept. 1, 1974
Cedar Bluff School: Incinerator.	do	28-19-40	do	do	Do.
McKinley School: Incinerator.	do	28-19-40	do	do	Do.
Clymore School: Incinerator.	do	28-19-40	do	do	Do.
Dearing School: Incinerator.	do	28-19-40	do	do	Do.
Liberty School: Incinerator.	do	28-19-40	do	do	Do.
Lowell School: Incinerator.	do	28-19-40	do	do	Do.
Whittier School: Incinerator.	do	28-19-40	do	do	Do.
U.S.D. No. 537: Satanta High School.	Satanta	28-19-45	do	do	July 1, 1975
Satanta Grade School.	do	28-19-45	do	do	Do.
U.S.D. No. 363: School Farm Pit.	Holcomb	28-19-45	do	do	July 31, 1975
Hodgeman County Health Center: Incinerator.	Jetmore	28-19-31C	do	do	Do.
Northern Natural Gas Co.: Flare pit.	Holcomb	28-19-45	do	do	Dec. 1, 1974

[FR Doc.74-27190 Filed 11-22-74;8:45 am]

[FRL 279-8]

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

Kansas: Approval of Compliance Schedules

On May 31, 1972 (37 FR 10842), pursuant to section 110 of the Clean Air Act and 40 CFR Part 51, the Administrator approved portions of the State plans for implementation of the national ambient air quality standards, and in the September 22, 1972, FEDERAL REGISTER (37 FR 19809), the Administrator promulgated § 52.876 Compliance Schedules as a portion of the Kansas Implementation Plan.

During April and May, 1974, the State of Kansas submitted to the Environmental Protection Agency compliance schedules to be considered as proposed revisions to the approved plan pursuant to 40 CFR 51.6. The approvable schedules were adopted by the State and submitted to the Environmental Protection Agency after notice and public hearings in accordance with the procedural requirements of 40 CFR 51.4 and 51.6 and the substantive requirements of 40 CFR 51.15

pertaining to compliance schedules. These compliance schedules have been determined to be consistent with the approved control strategy of Kansas.

Accordingly, the Administrator proposed approval of these schedules on August 28, 1974, in the FEDERAL REGISTER, 39 FR 31329. The proposed approval of these schedules published in the August 28, 1974, FEDERAL REGISTER provided for a 30-day comment period. No comments concerning these schedules were received. The Environmental Protection Agency has reviewed and considered the records of the public hearings held by Kansas. Set forth below are specific compliance schedules which the Administrator approves pursuant to 40 CFR 51.8.

One schedule proposed in the August 15, 1974, FEDERAL REGISTER (39 FR 29380) was subsequently revised, and re-proposed in the August 28, 1974, FEDERAL REGISTER. This source was revised again and re-proposed in a subsequent publication. This schedule is Kansas Refined Helium Company, Otis.

RULES AND REGULATIONS

Each approved revision establishes a new date by which the individual source must comply with the applicable emission limitation in the federally approved State Implementation Plan. This date is indicated in the table below, under the heading "Final Compliance Date." In all cases, the schedules include incremental steps toward compliance with the applicable emission limitations. While the tables below do not include these interim dates, the actual compliance schedules do.

Since the large numbers of compliance schedules preclude setting forth detailed reasons for approval of individual schedules in the FEDERAL REGISTER, an evaluation report has been prepared for each individual compliance schedule. Copies of these evaluation reports and compliance schedules are available for public inspection at the Environmental Protection Agency, 1735 Baltimore, Kansas City, Missouri 64108.

This rulemaking will be effective immediately upon publication. The Agency finds that good cause exists for not deferring the effective date of this rulemaking because the compliance schedules are already in effect under State law and federal approval imposes no new burdens.

This rulemaking is promulgated pursuant to the authority of Section 110 of the Clean Air Act of 1970, as amended, 42 U.S.C. 1857c-5.

Dated: November 15, 1974.

RUSSELL E. TRAIN,
Administrator.

Part 52 of Chapter I, Title 40 of the Code of Federal Regulations is amended as follows:

Subpart R—Kansas

1. In § 52.876, the table in paragraph

(c) (1) is amended by adding the following:

§ 52.876 Compliance schedules.

(c) * * *

Source	Location	Regulation involved	Date adopted	Effective date	Final compliance date
Gardner United Super: Incinerator.	Gardner	28-19-40C	Apr. 19, 1974	Immediately	May 1, 1975
Dooley and Co.: Alfalfa dehydrator.	Lansing	28-19-40D	Mar. 8, 1974	Immediately	Do.
St. Joseph's Catholic Grade School: Incinerator.	Overland Park	28-19-40D	Mar. 8, 1974	Immediately	July 31, 1975
Van's Food Center: Incinerator.	Shawnee	28-19-40D	Feb. 8, 1974	Immediately	Sept. 1, 1974
S-G Metals Industries, Inc.: Aluminum furnaces 1-7.	Kansas City	28-19-40C	May 18, 1974	do.	Aug. 31, 1974
Community Hospital: Incinerator.	Onaga	28-19-40D	Mar. 8, 1974	Immediately	Jan. 31, 1975
U.S.D. No. 364: Open burning.	Marysville	28-19-45	do.	do.	Jan. 1, 1975
U.S.D. No. 439: Open burning.	Horton	28-19-45	do.	do.	July 1, 1974
U.S.D. No. 248:					
Girard High School: Incinerator.	Girard	28-19-45	do.	do.	Do.
Emerson Elementary School: Incinerator.	do.	28-19-45	do.	do.	Do.
Greenbush Elementary School: Incinerator.	do.	28-19-45	do.	do.	Do.
Hepler Elementary School: Incinerator.	do.	28-19-45	do.	do.	Do.
Lowell Elementary School: Incinerator.	do.	28-19-45	do.	do.	Do.
Walnut Elementary School: Incinerator.	do.	28-19-45	do.	do.	Do.
Cities Service Oil (Cheney):					
Emergency flare.	Kingman County	28-19-47C	do.	do.	Do.
Oil-water separator.	do.	28-19-45	do.	do.	Do.
Cities Service Oil (Midway):					
Emergency flare.	do.	28-19-47C	do.	do.	Do.
Oil-water separator.	do.	28-19-45	do.	do.	Do.
Grant County Road Department: Asphalt plant.	Ulysses	28-19-20	do.	do.	July 15, 1974
Cullor Limestone Co., Inc.:					
Primary crushers (2).	Fort Scott	28-19-20	do.	do.	July 1, 1974
Secondary crushers (2).	do.	28-19-20	do.	do.	Do.
Tertiary crushers (2).	do.	28-19-20	do.	do.	Do.
Fines mills (2).	do.	28-19-20	do.	do.	Do.

[FR Doc. 74-27191 Filed 11-22-74; 8:45 am]

proposed rules

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

DEPARTMENT OF AGRICULTURE

Rural Electrification Administration

[7 CFR Part 1701]

REA SPECIFICATIONS FOR RURAL TELEPHONE FACILITIES

Proposed Revision of REA Specification for Telephone Station Protectors

Notice is hereby given that, pursuant to the Rural Electrification Act, as amended (7 USC 901 et seq.), REA proposes to issue Bulletin 345-39 to announce a revision in REA Specification PE-42 for telephone station protectors. On issuance of REA Bulletin 345-39, Appendix A to Part 1701 will be modified accordingly.

Persons interested in the revised specification may submit written data, views or comments to the Director, Telephone Operations and Standards Division, Rural Electrification Administration, Room 1355, South Building, U.S. Department of Agriculture, Washington, D.C. 20250 not later than December 26, 1974. All written submissions made pursuant to this notice will be made available for public inspection at the Office of the Director, Telephone Operations and Standards Division during regular business hours.

A copy of the revised REA Specification PE-42 may be secured in person or by written request from the Director, Telephone Operations and Standards Division.

The text of REA Bulletin 345-39 announcing the revision of the specification is as follows:

REA BULLETIN 345-39

SUBJECT: REA SPECIFICATION FOR TELEPHONE STATION PROTECTORS

I. Purpose: To announce a revision in REA Specification PE-42 for Telephone Station Protectors.

II. General: REA Specification PE-42 has recently been revised to include the following major changes:

1. Conversion to hard metrication, with temperatures, lengths, etc., stated to the nearest whole metric unit of measure.

2. The section on terminals has been expanded to permit quick connect or wire wrap terminals.

3. PE-55 and PE-56 are called out as containing requirements for gas tube station protectors.

4. Required average arrester life has been increased from 15 to 25 surges. State of the art is such that at least three manufacturers feel this can be met.

5. Minimum temperature requirements for unit servicing have been lowered from -30° F to -40° C (-40° F).

6. Surge waveshape for the Surge Test has been brought into conformance with PE-55 and PE-56.

The revised specification becomes effective March 3, 1975. All telephone station pro-

tections bid or ordered by REA borrowers after that date shall comply in all respects with the revised REA Specification PE-42. This does not preclude the adoption of the revised specification by manufacturers prior to the effective date.

III. Availability of Specification: Copies of the revised PE-42 will be furnished by REA upon request. Questions concerning this revised specification may be referred to the Chief, Station Equipment and Protection Branch, Telephone Operations and Standards Division, Rural Electrification Administration, U.S. Department of Agriculture, Washington, D.C. 20250, telephone number 202 447-3173.

Dated: November 18, 1974.

C. R. BALLARD,
Assistant Administrator.

[FR Doc. 74-27479 Filed 11-22-74; 8:45 am]

[7 CFR Part 1701]

REA SPECIFICATIONS FOR RURAL TELEPHONE FACILITIES

Proposed Addenda to REA Specifications for Gas Tube Protectors

Notice is hereby given that, pursuant to the Rural Electrification Act, as amended (7 U.S.C. 901 et seq.), REA proposes to issue a supplement to Bulletins 345-68 and 345-71 to announce new requirements to REA Specification PE-55 for two-electrode gas tube protectors and REA Specification PE-56 for three-electrode gas tube protectors. On issuance of these bulletins, Appendix A to Part 1701 will be modified accordingly.

Persons interested in the supplement to the specifications may submit written data, views or comments to the Director, Telephone Operations and Standards Division, Rural Electrification Administration, Room 1355, South Building, U.S. Department of Agriculture, Washington, D.C. 20250, not later than December 26, 1974. All written submissions made pursuant to this notice will be made available for public inspection at the Office of the Director, Telephone Operations and Standards Division during regular business hours.

A copy of the proposed supplement to these specifications may be secured in person or by written request from the Director, Telephone Operations and Standards Division.

The text of REA Bulletins 345-68 and 345-71 announcing the supplement to the specifications is as follows:

SUPPLEMENT TO REA BULLETIN 345-68 ADDENDUM TO REA SPECIFICATION PE-55

Recent field experience has shown that some gas tubes exhibit "First Time Effect." That is, when placed in a darkened environment for an extended period of two weeks or more without being energized, the tubes may demonstrate an initial breakdown well

in excess of their rated breakdown. Subsequent breakdowns, unless the extended unenergized storage period is repeated, will be normal. The initial elevated breakdown may be sufficient to permit electronic equipment to be damaged. This addendum contains provisions which require manufacturers to conduct tests to assure that the initial breakdown of gas tubes does not occur at a significantly higher voltage than the rated breakdown voltage.

The new requirements are stated on the enclosed sheet, Addendum to PE-55 dated March 1973, and become effective February 3, 1975.

Copies of the supplement will be furnished by REA upon request. Questions concerning the supplement may be referred to the Chief, Station Equipment and Protection Branch, Telephone Operations and Standards Division, Rural Electrification Administration, U.S. Department of Agriculture, Washington, D.C. 20250, telephone number 202 447-3173.

SUPPLEMENT TO REA BULLETIN 345-71

ADDENDUM TO REA SPECIFICATION PE-56

Recent field experience has shown that some gas tubes exhibit "First Time Effect." That is, when placed in a darkened environment for an extended period of two weeks or more without being energized, the tubes may demonstrate an initial breakdown well in excess of their rated breakdown. Subsequent breakdowns, unless the extended unenergized storage period is repeated, will be normal. The initial elevated breakdown may be sufficient to permit electronic equipment to be damaged. This addendum contains provisions which require manufacturers to conduct tests to assure that the initial breakdown of gas tubes does not occur at a significantly higher voltage than the rated breakdown voltage.

The new requirements are stated on the enclosed sheet, Addendum to PE-56 dated August 1974, and become effective February 3, 1975.

Copies of the supplement will be furnished by REA upon request. Questions concerning the supplement may be referred to the Chief, Station Equipment and Protection Branch, Telephone Operations and Standards Division, Rural Electrification Administration, U.S. Department of Agriculture, Washington, D.C. 20250, telephone number 202 447-3173.

Dated: November 18, 1974.

C. R. BALLARD,
Assistant Administrator.

[FR Doc. 74-27477 Filed 11-22-74; 8:45 am]

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

[14 CFR Part 71]

[Airspace Docket No. 74-NE-50]

CONTROL ZONE

Proposed Designation

The Federal Aviation Administration is considering an amendment to § 71.171

of Part 71 of the Federal Aviation Regulations that would designate a new control zone at Beverly Municipal Airport, Beverly, Massachusetts, to coincide with the establishment of a new air traffic control tower at Beverly Municipal Airport on January 2, 1975.

Interested persons may participate in the proposed rule making by submitting such written data, views, or arguments as they may desire. Communications should be submitted in triplicate to the Chief, Operations, Procedures and Airspace Branch, Federal Aviation Administration, New England Region, 12 New England Executive Park, Burlington, Massachusetts 01803. Because the January 2, 1975 establishment of the new air traffic control tower does not permit sufficient time for the normal thirty day notice period for proposed rules and delaying the designation of the control zone would be contrary to the public interest, all communications received within ten days will be considered before action is taken on the proposed amendment. No public hearing is contemplated at this time, but arrangements for informal conferences with Federal Aviation Administration officials may be made by contacting the Regional Air Traffic Division Chief. Any data, views, or arguments presented during such conferences must also be submitted in writing in accordance with this notice in order to become part of the record for consideration. The proposal contained in this notice may be changed in the light of comments received.

A public docket will be available for examination by interested persons in the Office of the Regional Counsel, Federal Aviation Administration, New England Region, 12 New England Executive Park, Burlington, Massachusetts 01803.

On or about January 2, 1975, the Federal Aviation Administration (FAA) will commission an air traffic control tower at Beverly Municipal Airport, Beverly, Massachusetts. In order to provide for the control of air traffic the FAA proposes to establish a control zone for Beverly, Massachusetts.

In consideration of the foregoing, the Federal Aviation Administration proposes the following airspace action.

In § 71.171 of Part 71 of the Federal Aviation Regulations, the following control zone is added:

BEVERLY MUNICIPAL AIRPORT, BEVERLY, MASSACHUSETTS

Within 5-mile radius of Beverly Municipal Airport (latitude 42°35'06" N., longitude 70°55'06" W.), and within 3.5 miles each side of the 333° bearing from the Topsfield RBN, extending 8 miles northwest of the NDB. This control zone is effective from 0700 to 1900 hours, local time, daily or during the specific dates and times established by a Notice to Airmen which, thereafter, will be continuously published in the Airmen's Information Manual.

This amendment is proposed under the authority of section 307(a) of the Federal Aviation Act of 1958, as amended,

[49 U.S.C. 1348(a)], and of section 6(c) of the Department of Transportation Act [49 U.S.C. 1655(c)].

Issued in Burlington, Massachusetts, on November 15, 1974.

FERRIS J. HOWLAND,
Director,
New England Region.

[FR Doc. 74-27561 Filed 11-22-74; 8:45 am]

[14 CFR Parts 71 and 73]

[Airspace Docket No. 74-SW-36]

DESIGNATION OF TEMPORARY RESTRICTED AREAS

Supplemental Notice of Proposed Rule Making

On October 23, 1974, a Notice of Proposed Rule Making (NPRM) was published in the FEDERAL REGISTER (39 FR 37652) stating that the Federal Aviation Administration was considering amendments to Parts 71 and 73 of the Federal Aviation Regulations that would designate temporary restricted areas in the vicinity of Fort Bliss, Tex., and White Sands, N. Mex., to contain a military joint training exercise GALLANT SHIELD 75. The exercise would extend from April 16, 1975, through April 24, 1975. Those areas with airspace at or above 14,500 feet MSL would also be included in the continental control area for the duration of their time of designation. In accordance with the terms of the Notice, the time for public comment is to expire on November 22, 1974.

Subsequent to the publication of the Notice in the FEDERAL REGISTER, it was determined that normal distribution of copies of the Notice to interested members of the aeronautical public had been delayed. Accordingly, in order to provide sufficient time within which the public can properly comment on the proposals in Airspace Docket No. 74-SW-36, notice is hereby given that all comments received on Airspace Docket No. 74-SW-36 on or before December 6, 1974, will be considered by the Federal Aviation Administration before action is taken on the regulatory action proposed therein.

Communications should identify the airspace docket number and be submitted in triplicate to the Director, Southwest Region, Attention: Chief, Air Traffic Division, Federal Aviation Administration, P.O. Box 1689, Fort Worth, Tex. 76101.

These amendments are proposed under the authority of Sec. 307(a) of the Federal Aviation Act of 1958 (49 U.S.C. 1348 (a)) and Sec. 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)).

Issued in Washington, D.C., on November 19, 1974.

CHARLES H. NEWPOL,
Acting Chief, Airspace and
Air Traffic Rules Division.

[FR Doc. 74-27422 Filed 11-22-74; 8:45 am]

National Highway Traffic Safety Administration

[49 CFR Part 577]

[Docket No. 74-42; Notice 1]

DEFECT NOTIFICATION

Miscellaneous Proposed Amendments

This notice proposes to amend the NHTSA "Defect Notification" regulations to require that bilingual notification be sent to owners in certain cases, and to clarify the language manufacturers are required to use to indicate their determination that a safety-related defect exists. The defect notification regulations were published in their present form on January 23 and April 17, 1973 (38 FR 2215, 38 FR 9509), and became effective March 23, 1973.

The Center for Auto Safety, in correspondence with the agency, criticized manufacturers' handling of defect notification and recall campaigns in Puerto Rico. The Center raised the issue that notification in Puerto Rico may be achieving less than desirable results due to the fact that the notification was not sent in Spanish, which is the language most commonly spoken by residents of the Commonwealth.

The NHTSA conducted an extensive survey of notification and recall procedures in Puerto Rico. Local dealer operations were investigated, and various manufacturers were informed in cases where the agency found that compliance with NHTSA requirements was either lacking or could be improved. The investigation revealed that numerous manufacturers were not at that time providing notification to purchasers in Spanish, although some were.

The Center request and the subsequent Puerto Rico investigation demonstrate a need for defect notification to be in other than English in certain cases. The NHTSA believes that there is at least a sufficient basis to initiate rulemaking in this regard. It seems clear that the success of a notification campaign will depend to a significant extent on the purchaser's ability to fully understand the notification he receives. This objective seems more likely to be achieved if that notification is written, whenever possible, in the purchaser's native language as well as in English. The NHTSA has determined that of the geographical areas subject to the National Traffic and Motor Vehicle Safety Act, Puerto Rico and the Canal Zone contain substantial numbers of persons not fluent in English. The notice accordingly proposes that manufacturers send notification in both English and Spanish to any owner whose address is in either of these locales.

The notice also proposes to clarify § 577.4(b)(1), which presently requires the second sentence of the notification to state that the manufacturer has determined that a defect which relates to motor vehicle safety exists in its motor vehicles or motor vehicle equipment. Certain notification letters have character-

ized the defect as existing in a vehicle or item of equipment not manufactured by the manufacturer making the determination. The intent of the section is that a manufacturer of motor vehicles would state its determination that the defect exists in the motor vehicle it manufactures, while a manufacturer of motor vehicle equipment would state its determination that the defect exists in the motor vehicle equipment it manufactures. If the manufacturer believes the cause of the defect to be an item other than that which he manufactured, that information should be imparted in the other parts of the notification, but not in the second paragraph where the content is specifically prescribed.

In light of the above, it is proposed that Part 577 of Title 49, Code of Federal Regulations, "Defect Notification", be amended as set forth below:

1. The following sentence would be added immediately preceding paragraph (a) of § 577.4:

§ 577.4 Notification initiated by manufacturer.

Whenever the address of the purchaser is in either the Commonwealth of Puerto Rico or the Canal Zone, the notification shall be sent in both the English and Spanish languages.

2. Paragraph 577.4(b) (1) would be revised to read:

§ 577.4 Notification initiated by manufacturer.

(b) (1) The statement: "(Manufacturer's name or division) has determined that a defect which relates to motor vehicle safety exists in (identified motor vehicles, in the case of notification sent by a motor vehicle manufacturer; identified motor vehicle equipment, in the case of notification sent by a motor vehicle equipment manufacturer)."

Interested persons are invited to submit comments on the proposal. Comments should refer to the docket number and be submitted to: Docket Section, National Highway Traffic Safety Administration, Room 5108, 400 Seventh Street SW., Washington, D.C. 20590. It is requested but not required that 10 copies be submitted.

All comments received before the close of business on the comment closing date indicated below will be considered, and will be available for examination in the docket at the above address both before and after that date. To the extent possible, comments filed after the closing date will also be considered. However, the rulemaking action may proceed at anytime after that date, and comments received after the closing date and too late for consideration in regard to the action will be treated as suggestions for future rulemaking. The NHTSA will continue to file relevant material as it becomes available in the docket after the closing date, and it is recommended that

interested persons continue to examine the docket for new material.

Comment closing date: February 24, 1975.

Proposed effective date: 90 days from publication of final rule.

(Sections 108, 112, 113, 119, Pub. L. 89-563, 80 Stat. 718; secs. 2, 4, Pub. L. 91-265, 84 Stat. 262 (15 U.S.C. 1397, 1401, 1402, 1408); delegations of authority at 49 CFR 1.51 and 49 CFR 501.8.)

Issued on November 19, 1974.

ROBERT L. CARTER,
Associate Administrator,
Motor Vehicle Programs.

[FR Doc.74-27474 Filed 11-22-74; 8:45 am]

FEDERAL ENERGY ADMINISTRATION

[10 CFR Part 211]

ALLOCATION OF NON-BONDED AVIATION FUELS TO INTERNATIONAL AIR CARRIERS

Further Notice of Proposed Rulemaking

On August 8, 1974, the Federal Energy Administration issued a notice of proposed rulemaking and public hearing (39 FR 28863, August 9, 1974) to amend Subpart H of Part 211, the Mandatory Petroleum Allocation Regulations, proposing certain changes in supplier/purchaser relationships and allocation levels for aviation fuels. On August 21, 1974, FEA issued a notice which extended the comment period, rescheduled the public hearing and provided a further explanation of the proposed regulations (39 FR 30506, August 23, 1974).

The August 8 notice provided two alternative proposals with respect to allocation levels and supplier/purchaser relationships for aviation fuels. Both proposals provided for elimination of the definitions of "adjusted allocable supply" and "bonded fuel factor." In addition, both proposals would have deleted § 211.146(c), which sets forth the present mechanism for determining allocations of non-bonded fuel to international air carriers. Proposal Number 1 of the August 8 notice would have returned international air carriers to the position they occupied before the 1973 oil embargo, and before FEA's regulations imposed supplier/purchaser relationships which effectively prevented the sale of non-bonded fuel to international air carriers above the amounts they may have purchased in 1972. Under Proposal Number 2, international air carriers would have been entitled to receive non-bonded fuel from their base period suppliers without the need to certify their requirements in the manner specified in the current regulations.

Final regulations adopting Proposal Number 2, with several modifications, were issued October 20, 1974 (39 FR 37968, October 25, 1974). In light of comments and testimony received in response to the proposed rulemaking, however, FEA concluded that the current means for allocating non-bonded fuels to international air carriers should be

retained. The current rule was implemented in April, 1974 because international air carriers which had traditionally purchased bonded fuel could not purchase bonded aviation fuels at prices comparable to those for non-bonded aviation fuels. Because their base period purchases of non-bonded fuel were not significant, international air carriers were unable to purchase lower priced non-bonded fuels before the current rule was promulgated. The current rule was therefore issued to provide access to non-bonded fuel if the carrier certifies that bonded fuels are not available at or below lawful prices for non-bonded fuel.

However, FEA recognizes that the current rule (§ 211.146(c)) is difficult to apply in practice and in some cases has produced unintended results. The August 8 rulemaking therefore was continued with respect to § 211.146(c) in order to issue this further notice of proposed rulemaking proposing to modify the method of allocating non-bonded aviation fuel to international air carriers.

The purpose of the proposed changes is to insure international air carriers and domestic air carriers access to non-bonded aviation fuel on an equitable basis. FEA believes that this is of particular importance since domestic air carriers are being required under the rule to share available stocks of non-bonded fuels with non-traditional users of that fuel. The proposal, therefore, treats international air carriers' purchases of bonded fuel as if those purchases are subject to a supplier's allocation fraction since all supplies received by domestic air carriers are subject to an allocation fraction.

Although the proposal would improve upon the current rule, FEA recognizes that the proposal is itself complex. FEA therefore invites comments from all interested parties either on improving the proposal or suggesting an alternative proposal. One such alternative might be to require international air carriers to certify whenever they are unable to purchase sufficient bonded fuel at a price which does not exceed the lawful price of their base period suppliers of non-bonded fuel. Upon such certification, the carrier would be permitted to nominate a quantity of non-bonded aviation fuel which does not exceed its base period use (of both bonded and nonbonded fuel). At the end of a period corresponding to a base period, the carrier would be required to certify to FEA that its total purchases of bonded and nonbonded for that period did not exceed its base period use. This would mean that an international air carrier would assure itself of a fraction of one (1.0) by its purchases of bonded fuel in addition to its non-bonded purchases. Domestic carriers could do the same by purchases of excess non-bonded fuel or by importing bonded fuel for their own use.

Under the proposed rule an international air carrier which is unable to purchase or obtain sufficient bonded aviation fuel from its suppliers of bonded fuel at prices which do not exceed the

suppliers' lawful price for non-bonded fuel at a location would certify that fact to its suppliers. Base period suppliers of bonded fuel would be required to notify international air carriers whether and in what amounts they will supply bonded fuel at their lawful price for non-bonded fuel at the desired location for a period which corresponds to a base period, rather than for each month.

The definitions of "adjusted allocable supply" and "bonded fuel factor" would be deleted. A supplier would determine the amount of non-bonded aviation fuel to be supplied an international air carrier by multiplying the international air carrier's "allocation requirement" by the supplier's allocation fraction. However, the proposal provides a different definition of an international air carrier's "allocation requirement" than that set forth in § 211.10(b)(2)(iii), which states that a purchaser's allocation requirement is the product of the applicable allocation level for that purchaser multiplied by its base period use.

To determine an international air carrier's allocation requirement, a supplier would first calculate an "initial allocation fraction." The "initial allocation fraction" is calculated in the same manner as an allocation fraction except that a supplier would include in the supply obligation (which is the denominator of the fraction) only an "initial allocation requirement" for international air carriers. The "initial allocation requirement" for an international air carrier would be the product of the applicable allocation level for that carrier multiplied by its "non-bonded base period use". The "non-bonded base period use" of a carrier would be equal to the portion of the carrier's base period use supplied by that supplier minus the amount of bonded fuel that supplier will supply that carrier and any other amounts of bonded fuel which the carrier advises the supplier to take into account. The resulting "initial allocation fraction" will be used only to determine an international air carrier's "allocation requirement" and not to allocate fuel to any purchasers.

An international air carrier's "allocation requirement" would then be defined as the applicable allocation level for that carrier multiplied times the differential obtained by subtracting from the portion of the carrier's base period use supplied by the supplier the product of the reciprocal of the supplier's "initial allocation fraction" multiplied times the amount of bonded fuel which the supplier subtracted from the carrier's base period use in determining the carrier's "non-bonded base period use".

Having determined the international air carrier's "allocation requirement," the supplier will then calculate its allocation fraction using the "allocation requirement" for international air carriers as calculated above in its supply obligation in the denominator of the fraction. An international air carrier's allocation entitlement would be its "allocation requirement" multiplied by the supplier's allocation fraction.

For example, Firm A, an international air carrier, has a base period use for the first quarter of 1975 of 100,000 gallons, of which 5,000 gallons was non-bonded fuel and 95,000 gallons was bonded fuel. Supplier B is Firm A's base period supplier. Firm A certifies to Supplier B that it is unable to purchase or obtain sufficient bonded fuel from any supplier of bonded fuel for the first quarter of 1975 at prices which do not exceed Supplier B's lawful price for non-bonded fuel, and provides Supplier B with the other information specified in § 211.146(c)(3). Supplier B intends to supply Firm A with 20,000 gallons of bonded fuel during the quarter. Firm A also knows that Supplier C, a bonded fuel supplier, will also supply Firm A with 30,000 gallons of bonded fuel during the quarter. Supplier C is not a base period supplier of Firm A. In order to comply with § 211.146(c)(4)(iii) and (iv), Firm A advises Supplier B to take into account the 30,000 gallons to be supplied by Supplier C in determining the amount of non-bonded fuel Supplier B will allocate to Firm A for the first quarter of 1975.

From this information, Supplier B will first calculate an "initial allocation fraction," by including in its supply obligation (the denominator of the fraction) an "initial allocation requirement" for Firm A which is equal to the applicable allocation level (100 percent of base period use) multiplied by its "non-bonded base period use" (100,000 gallons minus 50,000 gallons, the amount of bonded fuel to be supplied during the quarter by Suppliers B and C). Assume that the "initial allocation fraction" for Supplier B calculated with this "initial allocation requirement" of 50,000 gallons is 0.9.

Supplier B will next determine Firm A's "allocation requirement" by multiplying the applicable allocation level (100 percent of base period use) times the differential obtained by subtracting from the portion of Firm A's base period use supplied by Firm B (100,000 gallons) the product obtained by multiplying the amount of bonded fuel subtracted from Firm A's base period use in calculating Firm A's "non-bonded base period use" (50,000 gallons) by the reciprocal of the initial allocation fraction (1/0.9 or 1.11). Firm A's "allocation requirement", therefore, equals 44,444 gallons (100 percent x (100,000 gallons minus 55,556 gallons)).

Supplier B then will recalculate its allocation fraction in accordance with § 211.10(b), including in supply obligation for Firm A the allocation requirement of 44,444 gallons. Assume that the resulting allocation fraction is 0.93. Supplier B will then distribute its supplies to all purchasers using an allocation fraction of 0.93. Firm A's allocation entitlement therefore is 41,334 gallons (44,444 gallons times 0.93), for the first quarter of 1975.

Finally, FEA is also considering a requirement that international air carriers establish their base period use with FEA for each period correspond-

ing to a base period and that international air carriers certify to FEA at the end of each period corresponding to a base period that they have not lifted more non-bonded aviation fuel than is permitted by FEA's regulations. FEA invites comments upon these two requirements, particularly as to how they should be implemented.

Interested persons are invited to participate in this rulemaking by submitting data, views or arguments with respect to the proposed regulations set forth in this notice to Executive Communications, Room 3309, Federal Energy Administration, Box BJ, Washington, D.C. 20461.

Comments should be identified on the outside envelope and on documents submitted to Executive Communications, FEA, with the designation "Aviation Fuels". Fifteen copies should be submitted. All comments received by December 6, 1974, and all relevant information, will be considered before final action is taken on the proposed rulemaking.

Any information or data considered by the person furnishing it to be confidential must be so identified and submitted in writing, one copy only. The FEA reserves the right to determine the confidential status of the information or data and to treat it accordingly.

(Emergency Petroleum Allocation Act of 1973, Pub. L. 93-159; Federal Energy Administration Act of 1974, Pub. L. 93-275; E.O. 11790, 39 FR 23185)

In consideration of the foregoing, it is proposed to amend Part 211, Chapter II of Title 10, Code of Federal Regulations, as set forth below.

Issued in Washington, D.C. on November 20, 1974.

ROBERT E. MONTGOMERY, JR.,
General Counsel,
Federal Energy Administration.

PART 211—MANDATORY PETROLEUM ALLOCATION REGULATIONS

1. Section 211.141 is amended in paragraph (b) to read as follows:

§ 211.141 Scope.

(b) Bonded aviation fuels are excluded from allocation. Allocation of non-bonded fuels to international air carriers is provided for in § 211.146.

§ 211.142 [Amended]

2. Section 211.142 is amended by deleting the definitions of "Adjusted allocable supply" and "Bonded fuel factor."

3. Section 211.146 is revised in paragraph (c) to read as follows:

§ 211.146 Method of allocation.

(c) (1) For periods corresponding to a base period commencing after December 31, 1974, international air carriers which have traditionally used bonded aviation fuel for international flights shall be allocated non-bonded aviation fuels, in-

cluding naphtha-base jet fuel, by their base period suppliers as provided by this paragraph. Upon certification by an international air carrier to its base period suppliers that the carrier is unable to purchase or obtain sufficient bonded aviation fuel from any suppliers of bonded fuel for a period corresponding to a base period at prices which do not exceed the lawful price of its base period suppliers of bonded fuel for similar volumes of non-bonded aviation fuel at the desired location, the base period suppliers shall provide non-bonded aviation fuel, including naphtha-base jet fuel, to that carrier. Unless the international air carrier certifies that it cannot utilize naphtha-base jet fuel, the base period suppliers may to the extent of the carrier's capability to use such fuel allocate non-bonded naphtha-base jet fuel prior to allocating other non-bonded aviation fuels to the international air carrier. International air carriers which do not have base period suppliers or whose base period suppliers are unable to supply them currently with non-bonded aviation fuel shall apply to FEA for assignment of suppliers of non-bonded aviation fuels.

(2) For each period corresponding to a base period, each base period supplier of bonded fuel shall notify international air carriers, upon request, whether the supplier will provide bonded fuel at the supplier's lawful price for its non-bonded fuel at a station and in what amounts.

(3) An international air carrier which files a certification with a supplier under this paragraph shall provide such certification to its supplier at least fifteen days prior to the beginning of the period corresponding to a base period to which the certification applies. The certification shall specify: (i) The volumes of bonded aviation fuel which can be obtained for the period from all sources, (ii) the volumes of bonded aviation fuel which can be obtained from that supplier, (iii) the international air carrier's base period use for that period, (iv) the amount of the international air carrier's base period volume which was supplied by the supplier, (v) whether and to what extent the international air carrier can use naphtha-base jet fuel and, (vi) the amount of bonded fuel which the supplier is to subtract from that portion of the carrier's base period use supplied by the supplier in determining the amount of non-bonded fuel the supplier is to supply to the carrier.

(4) Suppliers of non-bonded aviation fuel shall allocate supplies of non-bonded aviation fuel as follows:

(i) A supplier shall allocate its aviation fuel by multiplying a purchaser's allocation requirement, as defined in this subparagraph, times its allocation fraction. In calculating its allocation fraction, a supplier shall include in its supply obligation with respect to international air carriers the allocation requirement as defined in this subparagraph for such carriers.

"Allocation requirement" means allocation requirement as defined in § 211.10 (b) (2) (iii) except that, with respect to

an international air carrier, allocation requirement means the product of the applicable allocation level multiplied by the differential obtained by subtracting from the portion of the international air carrier's base period use supplied by a supplier the product of the reciprocal of the supplier's initial allocation fraction multiplied times the amount of bonded fuel which the supplier subtracted from the international air carrier's base period use in determining the international air carrier's non-bonded base period use.

"Initial allocation fraction" means an allocation fraction calculated in accordance with § 211.10(b) except that, with respect to an international air carrier, a supplier shall include that carrier's initial allocation requirement in the supply obligation rather than the carrier's allocation requirement.

"Initial allocation requirement" means, with respect to an international air carrier, the product of the applicable allocation level for the carrier multiplied by its non-bonded base period use.

"Non-bonded base period use" means, with respect to an international air carrier, the portion of the international air carrier's base period use supplied by a supplier minus the amounts of bonded fuel that supplier will supply to the international air carrier and any other amounts of bonded fuel which the international air carrier will comply with § 211.146(c) (4) (iii) and (iv).

(iii) No international air carrier shall accept an amount of non-bonded aviation fuel for a period which corresponds to a base period which when added to the bonded aviation fuel available to that international air carrier from all sources for that period would exceed the volume of aviation to the international air carrier would receive if the carrier were to use only nonbonded aviation fuels to meet its base period use for that period. An international air carrier shall take into account purchases of bonded fuel from non-base period suppliers and report such purchases to its base period suppliers in order that the base period suppliers may allocate non-bonded fuel pursuant to this paragraph, provided that the carrier may apportion the amounts so reported among its base period suppliers so that such amounts are fully accounted for but taken into account by no more than one base period supplier.

(iv) If a carrier purchases or otherwise obtains a quantity of bonded aviation fuel for a period which corresponds to a base period regardless of price in addition to the amount of bonded fuel which it certifies is available to it for that period under this paragraph, the carrier shall immediately report such quantity to its supplier by filing an amended certification and its supplier shall reduce by such quantity the amount of non-bonded aviation fuel which would otherwise be allocated to that carrier in the current or a subsequent period which corresponds to a base period.

(5) None of the provisions of this paragraph shall affect existing contracts

for the purchase of bonded aviation fuels.

[FR Doc. 74-27548 Filed 11-22-74; 8:45 am]

UNITED STATES RAILWAY ASSOCIATION

[49 CFR Part 931]

RAIL LINES

Interim Discontinuance of Service or Abandonment

The United States Railway Association (USRA) is considering the issuance of regulations to implement section 304(f) of the Regional Rail Reorganization Act of 1973 (Pub. L. 93-236, continuances of service and abandonment of rail lines by railroads in reorganization during the period preceding the effective date of the final system plan. The regulations proposed hereunder are not intended to apply to the exercise of the Association's authority under section 304(f) following the effective date of final system plan. Section 304(f) provides that no railroad in reorganization may discontinue service or abandon any line of railroad other than in accordance with the Act, unless it is authorized to do so by the Association, and unless no affected State or local or regional transportation authority reasonably opposed that action, notwithstanding any provision of any other Federal law, the constitution or law of any State, or decision or order of, or the pendency of any proceeding before any Federal or State court, agency or authority.

Interested persons may participate in this proposed rulemaking by submitting written data, views, or arguments to the Office of General Counsel, United States Railway Association, Room 2222, 2100-2nd Street, SW., Washington, D.C. 20595. Each person submitting comments should include his name and address, identify this notice, and give reasons for his recommendations. Comments received by December 24, 1974, will be considered before final action is taken on this proposal. Copies of all written comments received will be available for examination by interested persons in the Office of the General Counsel, both before and after the closing date. The proposal may be changed in the light of the comments received. Since some applications have already been received by the Association and since time is of the essence in considering the applications, applications received before the effective date of any final rule issued pursuant to this notice will be processed and acted upon to that date, under the policies and procedures set forth in this notice.

The proposed new Part 931 prescribes the procedures for filing applications for discontinuance of service or abandonment of rail lines; sets forth the types of information which must be contained in each application; provides for the participation of interested persons in the proceedings; and sets forth the criteria which the Association will apply in considering the applications.

Section 931.11 of the proposed part sets forth the types of information which an applicant will be required to furnish for each application, including full financial information regarding the service or rail line affected.

Section 931.13 of the proposed part provides that the Association will publish in the *FEDERAL REGISTER* a notice of each application it receives under the part, requesting public comment on the proposal. It also provides that the Association could require the applicant to notify certain persons, such as shippers and receivers on the line, and would itself furnish notice to affected State, local and regional transportation authorities and the news media. After consideration of the application, the Association will publish its decision and order in the *FEDERAL REGISTER*, with an effective date not sooner than 10 days after the date of publication.

Section 931.21 of the proposed part sets forth the criteria by which the Association will consider each application, including, among the other listed items, the purposes of the Act and the goals of the final system plan. Paragraph (b) of the proposed section sets forth the Association's policy with respect to labor protective provisions in cases to be covered by the proposed new part. The labor protective provisions of Title V of the Act do not literally apply to cases under section 304(f). However, it seems appropriate to the Association, as a matter of policy, to assure to employees affected by interim abandonments or discontinuances treatment similar to that to be offered employees whose employment is affected by the final system plan. The Interstate Commerce Commission, also as a matter of policy, attaches labor protection provisions to the abandonments it authorizes. Upon the effectiveness of the final system plan the costs associated with the labor protection offered in connection with interim abandonments or discontinuances will be covered by the benefits provided in Title V of the Act.

Subpart D of the proposed part is reserved for the later development of requirements for comments opposing or supporting applications for discontinuance or abandonment.

In consideration of the foregoing, it is proposed to amend Chapter IX of Title 49, Code of Federal Regulations by adding a new Part 931, as set forth below.

This notice is issued under the authority of sections 202 and 304(f) of the Regional Rail Reorganization Act of 1973 (Pub. L. 93-236, 87 Stat. 990, 1009).

Issued in Washington, D.C. on November 15, 1974.

EDWARD G. JORDAN,
President,
United States Railway Association.

PART 931—INTERIM DISCONTINUANCE OF SERVICE OR ABANDONMENT OF RAIL LINES

Subpart A—General

- Sec.
931.1 Purpose and scope.
931.2 Definitions.

Subpart B—Procedures

- Sec.
931.11 Application.
931.12 Verification of application.
931.13 Publication of notice of application.
931.14 Issuance of decision and order.

Subpart C—Criteria

- 931.21 General.

Subpart D—Requirements for Comments Opposing or Supporting Discontinuance or Abandonment (Reserved)

AUTHORITY: Secs. 202 and 304(f), Regional Rail Reorganization Act of 1973 (Pub. L. 93-236, 87 Stat. 990, 1009).

Subpart A—General

§ 931.1 Purpose and scope.

(a) Section 304(f) of the Act provides that "no railroad in reorganization may discontinue service or abandon any line of railroad, other than in accordance with the provisions of sections 304(a) and (b) of the Act, unless it is authorized to do so by the Association and unless no affected State or local or regional transportation authority reasonably opposes such action, notwithstanding any provision of any other Federal law, the constitution or law of any State, or decision or order of, or the pendency of any proceeding before any Federal or State court, agency or authority".

(b) This part sets forth the Association's procedures and criteria for the exercise of its jurisdiction under section 304(f) of the Act with respect to railroads in reorganization in the region.

§ 931.2 Definitions.

Unless otherwise required by the context, the following definitions apply in this part:

"Act" means the Regional Rail Reorganization Act of 1973, Pub. L. 93-236 (87 Stat. 985).

"Association" means the United States Railway Association.

"Railroad in reorganization" means a railroad that is subject to a bankruptcy proceeding and which has not been determined by a court to be reorganizable or not subject to reorganization pursuant to the Act as prescribed in section 207(b) of the Act. For the purpose of this definition, a "bankruptcy proceeding" includes a proceeding pursuant to section 77 of the Bankruptcy Act (11 U.S.C. 205) and an equity receivership or equivalent proceeding.

"Region" means the States of Maine, New Hampshire, Vermont, Massachusetts, Connecticut, Rhode Island, New York, New Jersey, Pennsylvania, Delaware, Maryland, Virginia, West Virginia, Ohio, Indiana, Michigan, Illinois, and the District of Columbia; and those portions of contiguous states in which are located rail properties owned or operated by railroads doing business primarily in those jurisdictions, as determined by the order of the Interstate Commerce Commission issued in Ex Parte 293, dated January 14, 1974.

"State" means any State or the District of Columbia.

Subpart B—Procedures

§ 931.11 Application.

(a) Each application for authorization to discontinue rail service or abandon a line of railroad under this part must contain the following information:

- (1) The applicant's corporate name;
- (2) A statement showing that the applicant is a railroad in reorganization;
- (3) The name, title, and post office address of the official of the applicant to whom correspondence in regard to the application should be sent;

(4) The route, stations, active sidings and terminals of the line on which service is proposed to be discontinued or which is proposed to be abandoned, with its total length in miles, naming each county and other political subdivision in which any portion is located;

(5) A scale map of the area in which the line is located showing the line to be abandoned in relation to the other rail lines, and the highways, water routes, and important points surrounding the line, with the subject line shown in clear relief;

(6) A statement as to whether discontinuance of service or abandonment of line is sought, and a summary statement of each of the reasons therefor; and the service, if any, to be continued over the line;

(7) A brief description of the present rail service on the line and of significant changes therein during the last two years;

(8) A description of each joint facility agreement or trackage rights agreement relating to the line;

(9) The location and nature of the commercial enterprises on the line and the extent to which each is dependent on the line for transportation;

(10) The freight carload and tonnage, by class of traffic, moving over the line for each of the last two calendar years, and that part of the current year for which information is available;

(11) The number of freight cars per mile moved over the line concerned during the last 12 months of service;

(12) A forecast of the freight volume, by class of traffic, to be moved on the line for the two years following the date of the application;

(13) A description of passenger service, if any, provided on the line and of the alternate passenger services available;

(14) A description of the bridge traffic, if any, moving over the line, and alternate routes available;

(15) The avoidable costs of providing the service or maintaining and operating the line determined according to the standards set forth in 49 CFR 1125.4 (39 FR 24294, 24298-300, July 1, 1974) for the most recent three months of operation, and, if applicable, the cost of restoring it to service;

(16) The revenues attributable to the applicant as a result of providing the service or operating the line, determined according to the standards set forth in 49 CFR 1125.3 (39 FR 24294, 24297-8, July 1, 1974).

(17) Separate statements as to the effect of discontinuance of service or abandonment on the applicant's cash flow (excluding any net proceeds of liquidation) and on its net operating income, and an explanation as to the basis of the computations therefor;

(18) A statement as to what efforts have been made to dispose of the line to ensure its continued operation, and what, if any, transportation service will remain or may be substituted for that proposed to be discontinued;

(19) A copy of the applicant's latest general balance sheet statement, and a copy of its income account for each of the last two calendar years, and for that part of the current year for which the information is available;

(20) The name and address of each creditor having a lien on the involved line segment;

(21) The minimum capital improvements, and the costs thereof, that would be required if the service were to be continued or the line be continued in operation;

(22) A statement of the job losses or other employment impact, if any, with respect to the applicant's work force that would be occasioned by the discontinuance or abandonment and the potential steps to be taken by the applicant to minimize the effect thereof; and

(23) A general description of any significant environmental impact of the proposed discontinuance or abandonment.

(b) The applicant shall file the original and two copies of each application required by this section, by mail or in person, with the Association at its office, 2100 Second Street, SW., Washington, D.C. 20595.

§ 931.12 Verification of application.

The original of each application submitted under this part must be signed by a trustee of the applicant and verified under oath, and must show that the court has authorized the filing of the application.

§ 931.13 Publication of notice of application.

(a) The Association will review each application filed under this part, and assign it a docket number. Each docket will be open to public inspection during the Association's regular business hours.

(b) The Association will publish in the FEDERAL REGISTER a notice describing the application received, and will request public comment on the proposed abandonment or discontinuance, not less than 30 days after the date of publication.

(c) Whenever appropriate, the Association will require the applicant to send the actual notice of the proposed discontinuance or abandonment to specified persons, such as shippers and receivers on the line; to creditors holding a lien secured by the property thereon; and to each labor union representing employees of the applicant on the line. The Association will notify the State, and the local, and regional transportation authorities and the news media in the geographical areas affected.

(d) The Association reserves the right to request additional information concerning the proposed discontinuance or abandonment from the applicant or any other person, in such form and manner as the Association considers appropriate.

§ 931.14 Issuance of decision and order.

Each decision and order issued by the Association under this part will be published in the FEDERAL REGISTER and shall provide that it will become effective not earlier than 10 days after the date of publication.

Subpart C—Criteria

§ 931.21 General.

(a) In deciding whether to approve an application for discontinuance of service or abandonment of a railroad line under this part, the Association will consider the following:

(1) Whether a State, local or regional transportation authority reasonably opposes the proposed action. The standard that the Association will apply will be

very strict; the test will not be whether the opposition is sound but whether there is a reasonable basis for it;

(2) The applicant's financial status and the financial consequences to the applicant of the proposed action;

(3) Whether there is a reasonable possibility that the line concerned will be included in the final system plan;

(4) Whether there is a reasonable possibility that the line may be operated under a subsidy that meets the standards set forth in section 304(c)(2) of the Act;

(5) Whether the service covered by the application is essential in character, and whether there are feasible alternatives to that service;

(6) The relationship of the discontinuance or abandonment to the purposes of the Act and the goals of the final system plan;

(7) The effect of the proposed action on the applicant's labor force; and

(8) Any other matters that the Association considers relevant.

(b) The Association may condition its authorization of any proposed discontinuance or abandonment in any manner it considers to be consistent with the purposes of the Act. In particular, with respect to employees adversely affected by a proposed discontinuance or abandonment, the Association will impose the conditions customarily imposed by the Interstate Commerce Commission in similar proceedings subject to its jurisdiction under section 1(18)-(20) of the Interstate Commerce Act. An employee protective provision imposed under this Section will not, however, remain effective beyond the effective date of mandatory offers to "protected employees" under section 502(b) of the Act.

Subpart D—Requirements for Comments Opposing or Supporting Discontinuance or Abandonment [Reserved]

[FR Doc. 74-27487 Filed 11-22-74; 8:45 am]

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community regarding the proposed construction of the Uniformed Services University of the Health Sciences at the National Naval Medical Center, Bethesda, Maryland. The hearing will be conducted by Captain C. C. Meyers, Civil Engineer Corps, United States Navy, telephone number 202-325-8625, and will include a presentation of the development plans for these facilities.

Date: December 17, 1974.
Time: 7 p.m. to 11 p.m.
Place: Rockville High School, 2100 Baltimore Road, Rockville, Maryland.
Title: Draft Environmental-Impact Statement, Uniformed Services University of the Health Sciences at the National Naval Medical Center, Bethesda, Maryland.

Description: The Uniformed Services Health Professions Revitalization Act (Public Law 92-426) authorized the establishment of a Uniformed Services University of the Health Sciences (USUHS) to educate individuals in all of the health professions to become career military members. The university eventually will be the unique educational resource of the Department of Defense with the capability for extensive interdisciplinary professional training initially leading to the degree of Doctor of Medicine. Appropriate degrees or certification in dentistry, nursing, pharmacy, and allied health professions will also be awarded. The proposed development and construction will take place over the next five years. The site to be developed is on the ground of the National Naval Medical Center and is east of the existing Naval Hospital and north of Jones Bridge Road. The buildings being designed are a cluster of four basic building masses on a common base of approximately 500 feet by 500 feet with three to five stories above grade. Preservation of most of the existing woodlands in the form of a 500-to-600-foot-wide buffer off Jones Bridge Road and the property to the east will provide a natural environmental setting for the university. Projected student loading on campus is approximately 1400.

General Public Statements: Speakers will be limited to three minutes for an individual and five minutes for the spokesman for a group or groups. There will be no relinquishing of time by one speaker to another. Allotted time periods will be rigidly adhered to. It is requested that technical statements or statements of considerable length be submitted in writing to the address below. Individuals or a spokesman for a group(s) desiring to register to speak prior to the night of the hearing may notify, in writing, Commander David Bottorff at the address indicated below until the close of business December 13, 1974.

Where copies of the Draft Environmental-Impact Statement can be obtained: Copies can be obtained by addressing the request to—

Cdr. David Bottorff
Program Management Officer
Officer in Charge of Construction
Naval Facilities Engineering Command Contracts, Bethesda
200 Stovall Street
Alexandria, VA 22332
Telephone 202-325-8616

Cost of Copies: There will be no charge for additional copies; however, the stock is limited.

Location of Copies Available for Public Reference:

Libraries:
Bethesda Public Library
5010 Moorland Lane
Chevy Chase Public Library
8005 Connecticut Avenue
Rockville Public Library
99 Maryland Avenue
Kensington Park Public Library
4201 Knowles Avenue

Post Offices:
7400 Wisconsin Avenue
Bethesda, Maryland
500 N. Washington Street
Rockville, Maryland

Clearing House:
Metropolitan Washington Council of Governments
1225 Connecticut Ave. NW.
Washington, D.C. 20036

Dated: November 19, 1974.

H. B. ROBERTSON, Jr.,
Rear Admiral, JAGC, U.S. Navy,
Acting Judge Advocate General.

[FR Doc.74-27516 Filed 11-22-74; 8:45 am]

Office of the Secretary DEFENSE SCIENCE BOARD TASK FORCE ON "TRAINING TECHNOLOGY"

Notice of Meeting

A Defense Science Board Task Force on "Training Technology" will meet in closed session on 15-17 December 1974 at the Institute for Defense Analyses, Arlington, Virginia.

The mission of the Defense Science Board is to advise the Secretary of Defense and the Director of Defense Research and Engineering on overall research and engineering and to provide long range guidance in these areas to the Department of Defense.

The Task Force will provide an evaluation of the current effectiveness of DoD programs and management in the R&D area of Training Technology to serve as the basis for DoD policy decisions to reduce costs and increase effectiveness and efficiency of DoD Training.

In accordance with Public Law 92-463, section 10, Paragraph (d), it has been determined that Defense Science Board meetings concern matters listed in section 552 (b) of Title 5 of the United States code, particularly Subparagraph (1) thereof, and that the public interest requires such meetings to be closed insofar as the requirements of Subsections (a) (1) and (a) (3) of section 10, Public Law 92-463 are concerned.

MAURICE W. ROCHE,
Director, Correspondence and
Directives, OASD (Comptroller).

NOVEMBER 20, 1974.

[FR Doc.74-27524 Filed 11-22-74; 8:45 am]

DEPARTMENT OF AGRICULTURE

Rural Electrification Administration ALLIED TELEPHONE COMPANY OF ARKANSAS, INC.

Proposed Loan Guarantee

Under the authority of Public Law 93-32 (87 Stat. 65) and in conformance with applicable agency policies and procedures as set forth in the proposed REA Bulletin 320-22, "Guarantee of Loans for Telephone Facilities," published in the FEDERAL REGISTER, September 16, 1974 (39 FR 33228-33229) notice is hereby given that the Administrator of REA will consider providing a guarantee supported by the full faith and credit of the United States of America for a loan in the approximate amount of \$10,500,000 to Allied Telephone Co. of Arkansas, Inc., Little Rock, Arkansas. The loan funds will be used to finance the construction of facilities to extend telephone service to subscribers, and improve telephone service for existing subscribers.

Legally organized lending agencies capable of making, holding and servicing the loan proposed to be guaranteed may obtain information and details of the proposed project from Mr. H. R. Wilbourn, Jr., President, Allied Telephone Company of Arkansas, Inc., P.O. Box 2177, Little Rock, Arkansas 72203.

To assure consideration, proposals must be submitted on or before December 26, 1974 to Mr. H. R. Wilbourn, Jr. The right is reserved to give such consideration and make such evaluation or other disposition of all proposals received, as the Allied Telephone Company of Arkansas, Inc., and REA deem appropriate. Prospective lenders are advised that financing for this project is available from the Federal Financing Bank under a standing loan commitment agreement with the Rural Electrification Administration.

Copies of the proposed REA Bulletin 320-22 are available from the Director, Information Services Division, Rural Electrification Administration, U.S. Department of Agriculture, Washington, D.C. 20250.

Dated at Washington, D.C., this 18 day of November, 1974.

DAVID A. HAMILL,
Administrator, Rural
Electrification Administration.

[FR Doc.74-27478 Filed 11-22-74; 8:45 am]

Office of the Secretary NATIONAL AGRICULTURAL RESEARCH PLANNING COMMITTEE

Notice of Meeting

Notice is hereby given in accordance with the Federal Advisory Committee Act that a meeting of the National Agricultural Research Planning Committee (NPC) will be held beginning at 9 a.m., December 17, 1974 in Room 6451, South Building, U.S. Department of Agriculture, Washington, D.C.

The Committee is jointly sponsored and chaired by the Department of Agriculture and the National Association of

State Universities and Land Grant Colleges. The Committee deals with the planning element of the Agricultural Research Policy Advisory Committee (ARPAC).

The matters to be considered at this meeting include activities and progress in national and regional planning for agricultural research, implementation of task force reports, and future NPC plans and actions.

The meeting will be open to the public. Attendance will be limited to the space available. While no oral presentations will be entertained, anyone may file with the Committee, before or after the meeting a written statement concerning the matters to be discussed. Persons who wish to file written statements, may submit them to Dr. David J. Ward, Research Planning and Coordination, Office of the Secretary, Room 307-A, USDA, Washington, D.C. 20250—Telephone 202-447-3854. A record of the meeting will be available for public inspection at the above address three weeks after the meeting.

Dated: November 20, 1974.

ROBERT W. LONG,
Assistant Secretary for Conservation, Research and Education.

[FR Doc.74-27535 Filed 11-22-74; 8:45 am]

Soil Conservation Service

BRODHEAD CREEK WATERSHED PROJECT, PENNSYLVANIA DAM NO. PA-466

Notice of Negative Declaration

Pursuant to section 102(2)(C) of the National Environmental Policy Act of 1969; part 1500.6(e) of the Council on Environmental Quality Guidelines (38 FR 20550) August 1, 1973; and § 650.8 (b) (3) of the Soil Conservation Service Guidelines (39 FR 19651) June 3, 1974; the Soil Conservation Service, U.S. Department of Agriculture, gives notice that the environmental impact statement is not being prepared for the Brodhead Creek Watershed Project, Dam PA-466, Monroe County, Pennsylvania.

The environmental assessment of this federal action indicates that the construction of Dam PA-466, will not create significant adverse local, regional, or national impacts on the environment. As a result of these findings, Mr. Benny Martin, State Conservationist, Soil Conservation Service, USDA, Box 985 Federal Square Station, Harrisburg, Pennsylvania 17108, has determined that the preparation and review of an environmental impact statement is not needed for this project.

This project concerns the construction of a dam for watershed protection and flood prevention. The planned works of improvement include conservation land treatment supplemented by a single purpose floodwater retarding structure.

The construction of this dam com-

pletes the project which consist of three dams, two of which are under construction.

The environmental assessment file is available for inspection during regular working hours at the following location:

Soil Conservation Service, USDA
Room 820 Federal Building
Harrisburg, Pennsylvania 17108

No administrative action on implementation of the proposal will be taken until December 10, 1974.

(Catalog of Federal Domestic Assistance Program No. 10.904, National Archives Reference Services.)

WILLIAM B. DAVEY,
Deputy Administrator for Water Resources, Soil Conservation Service.

NOVEMBER 20, 1974.

[FR Doc.74-27521 Filed 11-22-74; 8:45 am]

COWDEN LATERALS WATERSHED, OKLAHOMA

Notice of Negative Declaration

Pursuant to section 102(2)(C) of the National Environmental Policy Act of 1969; part 1500.6(e) of the Council on Environmental Quality Guidelines (38 FR 20550) August 1, 1973; and part 650.8(b)(3) of the Soil Conservation Service Guidelines (39 FR 19651) June 3, 1974; the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for that portion of the Cowden Laterals Watershed Project described below, in Washita and Caddo Counties, Oklahoma.

The environmental assessment of this federal action indicates that the project will not create significant adverse local, regional, or national impacts on the environment and that no significant controversy is associated with the project. As a result of these findings, Mr. Hampton Burns, State Conservationist, Soil Conservation Service, USDA, USDA Building, Farm Road and Brumley Street, Stillwater, Oklahoma, has determined that the preparation and review of an environmental impact statement is not needed for this action.

The project concerns a plan for watershed protection and flood prevention. Remaining measures to be installed include conservation land treatment supplemented by four floodwater retarding structures, two grade stabilization structures, and 171 acres of critical area treatment.

The environmental assessment file is available for inspection during regular working hours at the following location:

Soil Conservation Service
USDA Building
Farm Road and Brumley Street
Stillwater, Oklahoma

No administrative action on implementation of the proposal will be taken until December 10, 1974.

(Catalog of Federal Domestic Assistance Program No. 10.904, National Archives Reference Services.)

WILLIAM B. DAVEY,
Deputy Administrator for Water Resources, Soil Conservation Service.

NOVEMBER 19, 1974.

[FR Doc.74-27522 Filed 11-22-74; 8:45 am]

POTT-SEM-TURKEY WATERSHED PROJECT, OKLAHOMA

Notice of Availability of Draft Environmental Statement

Pursuant to section 102(2)(C) of the National Environmental Policy Act of 1969; Part 1500 of the Council on Environmental Quality Guidelines (38 FR 20550, August 1, 1973); and § 650.7(e) of the Soil Conservation Service Guidelines (39 FR 19650, June 3, 1974); the Soil Conservation Service, U.S. Department of Agriculture, has prepared a draft environmental impact statement (EIS) for the Pott-Sem-Turkey Watershed Project, Seminole and Pottawatomie Counties, Oklahoma, USDA-SCS-EIS-W5-(ADM)-75-1(D)-OK.

The EIS concerns a plan for watershed protection and flood prevention. The planned works of improvement include conservation land treatment, supplemented by 11 floodwater-retarding structures.

A limited supply of the draft EIS is available at the following location to fill single copy requests:

Soil Conservation Service, USDA Building, Farm Road and Brumley Street, Stillwater, Oklahoma 74074

Copies of the draft EIS have been sent for comment to various federal, state, and local agencies as outlined in the Council on Environmental Quality Guidelines. Comments are also invited from others having knowledge of or special expertise on environmental impacts.

Comments concerning the proposed action or requests for additional information should be addressed to Hampton Burns, State Conservationist, Soil Conservation Service, USDA Building, Stillwater, Oklahoma 74074.

Comments must be received on or before January 15, 1975, in order to be considered in the preparation of the final environmental impact statement.

(Catalog of Federal Domestic Assistance Program No. 10.904, National Archives Reference Services.)

WILLIAM B. DAVEY,
Deputy Administrator for Water Resources, Soil Conservation Service.

NOVEMBER 19, 1974.

[FR Doc.74-27523 Filed 11-22-74; 8:45 am]

DEPARTMENT OF COMMERCE

National Bureau of Standards

COLORS FOR MOLDED UREA PLASTICS

Notice of Intent To Withdraw Commercial Standard

In accordance with § 10.12 of the Department's "Procedures for the Development of Voluntary Product Standards" (15 CFR Part 10, as revised; 35 FR 8349 dated May 28, 1970), notice is hereby given of the intent to withdraw Commercial Standard CS 147-47, "Colors for Molded Urea Plastics." It has been tentatively determined this standard is technically inadequate, no longer used by the industry and revision would serve no useful purpose.

Any comments or objections concerning the intended withdrawal of this standard should be made in writing to the Office of Engineering Standards Services, National Bureau of Standards, Washington, D.C. 20234, on or before December 26, 1974. The effective date of withdrawal will be not less than 60 days after the final notice of withdrawal. Withdrawal action terminates the authority to refer to a published standard as a voluntary standard developed under the Department of Commerce procedures from the effective date of withdrawal.

Dated: November 19, 1974.

RICHARD W. ROBERTS,
Director.

[FR Doc.74-27493 Filed 11-22-74; 8:45 am]

WOOD SHINGLES AND MACHINE-GROOVED SHAKES AND REBUTTED-REJOINTED SHINGLES

Notice of Intent To Withdraw Commercial Standards

In accordance with § 10.12 of the Department's "Procedures for the Development of Voluntary Product Standards" (15 CFR Part 10, as revised; 35 FR 8349 dated May 28, 1970), notice is hereby given of the intent to withdraw Commercial Standards CS 31-52, "Wood Shingles (Red Cedar, Tidewater Red Cypress, California Redwood)" and CS 199-55, "Machine-Grooved Shakes and Rebutted-Rejointed Shingles." It has been tentatively determined these standards are technically inadequate, no longer used by the industry and revision would serve no useful purpose.

Any comments or objections concerning the intended withdrawal of these standards should be made in writing to the Office of Engineering Standards Services, National Bureau of Standards, Washington, D.C. 20234, on or before December 26, 1974. The effective date of withdrawal will be not less than 60 days after the final notice of withdrawal. Withdrawal action terminates the authority to refer to a published standard

as a voluntary standard developed under the Department of Commerce procedures from the effective date of withdrawal.

Dated: November 19, 1974.

RICHARD W. ROBERTS,
Director.

[FR Doc.74-27494 Filed 11-22-74; 8:45 am]

National Oceanic and Atmospheric Administration

MARINE MAMMALS

Denial of Permit Application

On September 17, 1974, notice was published in the FEDERAL REGISTER (39 FR 33385) that an application had been filed with the National Marine Fisheries Service by Captain Starn's Inlet Yachting Pier, Atlantic City, New Jersey 08401, to take ten (10) California sea lions (*Zalophus californianus*) for public display.

Notice is hereby given that pursuant to the provisions of the Marine Mammal Protection Act of 1972 (16 U.S.C. 1361-1407), after having considered the application and all other pertinent information and facts with regard thereto, the National Marine Fisheries Service determined on November 18, 1974, that the permit request submitted by Captain Starn's Inlet Yachting Pier be denied.

Dated: November 18, 1974.

JACK W. GEHRINGER,
Acting Director, National Marine
Fisheries Service.

[FR Doc.74-27488 Filed 11-22-74; 8:45 am]

MARINE MAMMALS

Issuance of Permit

On July 15, 1974, notice was published in the FEDERAL REGISTER (39 FR 25966) that an application had been filed with the National Marine Fisheries Service by the Tulsa Zoological Park, 5701 East 36th Street, N., Tulsa, Oklahoma 74115, for a public display permit to import one Atlantic harbor seal (*Phoca vitulina concolor*).

Notice is hereby given that, on November 18, 1974, and as authorized by the provisions of the Marine Mammal Protection Act of 1972 (16 U.S.C. 1361-1407), the National Marine Fisheries Service issued a permit for the above described importation to the Tulsa Zoological Park, subject to certain conditions set forth therein. The permit is available for review by interested persons in the Office of the Director, National Marine Fisheries Service, Washington, D.C. 20235, and in the Office of the Regional Director, National Marine Fisheries Service, Southeast Region, Duval Building, 9450 Gandy Boulevard, St. Petersburg, Florida 33702.

Dated: November 18, 1974.

JACK W. GEHRINGER,
Acting Director, National Marine
Fisheries Service.

[FR Doc.74-27490 Filed 11-22-74; 8:45 am]

MARINE MAMMALS

Notice of Modification of Permits

Notice is hereby given that, pursuant to the provisions of §§ 216.33(d) and (e) of the regulations governing the taking and importing of marine mammals, the following marine mammal permits are modified:

Scientific Research Permit issued to Frank E. South on February 27, 1974; Public Display Permit issued to the Fort Wayne Children's Zoological Gardens on April 26, 1974;

Public Display Permit issued to Homosassa Springs, Inc., on May 3, 1974; Public Display Permit issued to Gladys Porter Zoo on May 24, 1974; Scientific Research Permit issued to H. L. Stone on June 3, 1974;

Public Display Permit issued to the Lincoln Children's Zoo on August 27, 1974.

In each of the above mentioned permits, the permit holder is authorized to take a specified number of California sea lions, under specific conditions regarding the sex, age and/or size of the sea lions to be taken.

In order to provide the broadest possible flexibility in selecting the authorized sea lions, while ensuring that only sub-adult sea lions are taken, each of the above mentioned permits is hereby modified by means of the following condition. The authorized sea lions, if male, are not to weigh less than 30 nor more than 200 pounds, and, if female, are not to weigh less than 30 nor more than 100 pounds.

These modifications are effective on November 25, 1974.

The permit, as modified, and documentation pertaining to the modification are available for review in the Office of the Director, National Marine Fisheries Service, Washington, D.C. 20235, and the Offices of the Regional Director, National Marine Fisheries Service, Southwest Region, 300 South Ferry Street, Terminal Island, California 90731, the Regional Director, National Marine Fisheries Service, Southeast Region, Duval Building, 9450 Gandy Boulevard, St. Petersburg, Florida 33702, and the Regional Director, National Marine Fisheries Service, Northeast Region, Federal Building, 14 Elm Street, Gloucester, Massachusetts 01930.

Dated: November 13, 1974.

JOSEPH W. SLAVIN,
Acting Director, National Marine
Fisheries Service.

[FR Doc.74-27489 Filed 11-22-74; 8:45 am]

MARINE MAMMALS**General Permits Issued to United Fishermen of Alaska**

General Permits were issued on November 18, 1974, to the United Fishermen of Alaska, Juneau, Alaska to take marine mammals incidental to commercial fishing operations under categories (iii) Encircling Gear, Seining other than Yellowfin Tuna; (iv) Stationary Gear; and (v) other Gear, pursuant to 50 CFR 216.24 (39 FR 32117-32124), as amended.

The Permits are available for public inspection in the Office of the Director, National Marine Fisheries Service, Washington, D.C. 20235.

Dated: November 19, 1974.

JACK W. GEHRINGER,
Acting Director,
National Marine Fisheries Service.

[FR Doc. 74-27491 Filed 11-22-74; 8:45 am]

**DEPARTMENT OF HEALTH,
EDUCATION, AND WELFARE**

Office of the Assistant Secretary for
Planning and Evaluation

INCOME DYNAMICS**Notice of Program Results**

Pursuant to section 606 of the Economic Opportunity Act of 1964, as amended, 42 U.S.C. 2946, this agency announces the results, findings, data and recommendations reported as a result of activities associated with HEW project entitled, "Panel Study of Income Dynamics." A two-volume report entitled, *Five Thousand American Families—Patterns of Economic Progress*, reports on annual interviews of 5000 families since 1968 with emphasis on analyses of changes in economic status of this representative sample of American families. Information on income and employment, as well as family background, attitudes and behavior are addressed.

Volume I contains chapters on the following topics: Change in Global Measures; Family Composition; Wage Rates of Heads and Wives; Labor Supply of Family Members; Transfer of Income; Income Instability; Educational Attainment; and a Summary of Findings. Volume II presents further analyses of: Housing and Homeownership; Residential Mobility; Local Residential Mobility and Family Housing Adjustments; Modes of Travel to Work; Dynamics of Family Labor Supply Decisions; Nonpecuniary Work Rewards; Aspects of the Variability of Family Income; Incidence of Selected Taxes by Income Class; Allocation of Household Income to Food Consumption; Births, Expected Family Size and Poverty; and Time Inputs to Children.

The analysis finds a great deal of variability in family income over the five year survey with changes due mostly to changes in family composition and number of wage earners. Salary increases, longer working hours and pro-

motions showed relatively little effect compared to changes in the number of family members and their work status. The possible effects of attitudes such as "efficacy" or "trust in others" and behavior patterns such as "economizing" and "avoiding risk" were also investigated, and proved of little effect on changing economic status. However, measures of "achievement motivation" and (intelligence) "test scores" had some correlation with the level of economic status.

A copy of this report has been filed with the National Technical Information Service, U.S. Department of Commerce, Springfield, Virginia 22151, and can be obtained through that office. Copies may also be purchased from the Sales Fulfillment Section, Institute for Social Research, University of Michigan, Box 1248, Ann Arbor, Michigan 48106.

WILLIAM A. MORRILL,
Assistant Secretary for
Planning and Evaluation.

NOVEMBER 18, 1974.

[FR Doc. 74-27507 Filed 11-22-74; 8:45 am]

WORKERS' COMPENSATION**Notice of Program Results**

Pursuant to Section 606 of the Economic Opportunity Act of 1964, as amended, 42 U.S.C. 2946, this agency announces the results, findings, data and recommendations reported as a result of activities associated with HEW project entitled, "Issues in Integration of Workers' Compensation with Other Programs for the Disabled."

Departmental officials recognize the need for further consideration of a more comprehensive system of public programs serving the disabled. In many ways, the Workers' Compensation program is a microcosm of such a comprehensive disability program. However, the National Commission on State Workmen's Compensation Laws (the Burton Commission), which was authorized under the Occupational Safety and Health Act of 1970, found serious deficiencies in Workers' Compensation programs and made numerous recommendations for improvements, which were the major consideration in reform recommendations contained in a recent Administration White Paper. In support of the Department's role in the Interdepartmental Task Force on Workers' Compensation, which was established by Presidential directive in May 1974 to overall disability strategy, the Fine paper was commissioned to crystallize issues, questions, and problems involved in the meshing of Workers' Compensation with other programs affecting the disabled.

The report is based on studies and other materials used by, generated for, and produced by the Burton Commission, on pertinent materials developed during the intervening period, particularly internal Departmental memoranda and discussion papers; and on interviews.

The report treats each of three objectives of Workers' Compensation—prevention (of safety), income protection, and rehabilitation and re-employment, examining available Federal integration options. For example, under the heading of "Income Protection," the following options are considered: use of negligence suits as an alternative to the current system, incorporation of protection against temporary disability into the social security system, transfer of long-term disability protection to OASDHI, and need for developing a program option for permanent partial disability. In the discussion, individual disability programs, interrelationships among programs, and proposed actions for changing the configuration of programs are evaluated by any or all of four criteria, as appropriate; the effectiveness of rehabilitation and work incentives; and cost-and administrative efficiency.

The Report concludes with chapters which synthesize the issues, describe missing knowledge which hinders a full explication and weighing of issues at this time, discusses the need for a holistic approach, and outlines a research program for obtaining missing information and for moving toward a holistic approach. Among the recommended research projects are a taxation analysis (progressiveness of disability program tax base); a comprehensive cost analysis; a Credit Point System as an equitable income-transfer model; and studies of such policy questions as effectiveness of financial incentives to increase employer investment in safety, alternative means of financing a temporary disability program, and potential conflict between compensation and rehabilitation objectives.

A copy of this report will be filed with the National Technical Information Service, U.S. Department of Commerce, Springfield, Virginia 22151, and copies may be obtained through that office.

WILLIAM A. MORRILL,
Assistant Secretary for
Planning and Evaluation.

NOVEMBER 18, 1974.

[FR Doc. 74-27526 Filed 11-22-74; 8:45 am]

Office of Education**NATIONAL ADVISORY COUNCIL ON SUPPLEMENTARY CENTERS AND SERVICES****Public Meeting**

Notice is hereby given, pursuant to Public Law 92-463, that the next meeting of the National Advisory Council on Supplementary Centers and Services will be held on December 12 and 13, 1974, from 9:00 a.m. to 5:00 p.m. in the Council's offices in Suite 529 of the Pennsylvania Building, 425 13th Street, NW., Washington, D.C.

The National Advisory Council on Supplementary Centers and Services is established under Section 309 of Public Law 91-230. The Council is directed

to advise the President and the Congress concerning the operation of Title III of the Elementary and Secondary Education Act.

Agenda items for the meeting will include: (1) *Member reports on ESEA Title III project visitations since the last Council meeting*; (2) *Executive Director's report*; (3) *preview of the film, "What Comes After Ten, Tasha?" by the Dale Avenue Project, Dale Avenue School, Paterson, New Jersey*; (4) *planning for the Annual Meeting*; (5) *discussion of forthcoming Council publications*; (6) *Annual Report to the President and the Congress*.

The meeting of the Council shall be open to the public. Records shall be kept of all Council proceedings and shall be available for public inspection at the office of the Council's Executive Director, located in Suite 529, 429 13th Street, NW., Washington, D.C.

Signed at Washington, D.C., on November 20, 1974.

GERALD J. KLUEMPKE,
Executive Director.

[FR Doc.74-27537 Filed 11-22-74; 8:45 am]

Food and Drug Administration ADVISORY COMMITTEES

Notice of Meetings

Pursuant to the Federal Advisory Committee Act of October 6, 1972 (Pub. L. 92-463, 86 Stat. 770-776; 5 U.S.C. App.), the Food and Drug Administration announces the following public advisory committee meetings and other required information in accordance with provisions set forth in section 10(a) (1) and (2) of the act:

Committee name	Date, time, place	Type of meeting and contact person
1. Panel on Review of Oral Cavity Drug Products.	December 11 and 12, 9 a.m., Conference Room K, Parklawn Bldg., 5600 Fishers Lane, Rockville, Md.	Open December 11, 9 a.m. to 10 a.m., closed December 11 after 10 a.m., closed December 12. John T. McElroy, (HFD-109), 5600 Fishers Lane, Rockville, Md. 20852, 301-443-4960.

Purpose. Reviews and evaluates available data concerning the safety and effectiveness of active ingredients of currently marketed nonprescription drug products containing oral cavity drug products.

Agenda. Open session: Comments and presentations by interested persons. Closed session: Continuing review of over-the-counter oral cavity drug products under investigation.

Committee name	Date, time, place	Type of meeting and contact person
2. Panel on Review of Hemorrhoidal Drugs.	December 13 and 14, 9 a.m., Conference Room K, Parklawn Bldg., 5600 Fishers Lane, Rockville, Md.	Open December 13, 9 a.m. to 10 a.m., closed December 13 after 10 a.m., closed December 14. Thomas D. DeCillis, (HFD-109), 5600 Fishers Lane, Rockville, Md. 20852, 301-443-4960.

Purpose. Reviews and evaluates available data concerning the safety and effectiveness of active ingredients of currently marketed nonprescription drug products containing hemorrhoidal drug products.

Agenda. Open session: Comments and presentations by interested persons. Closed session: Continuing review of over-the-counter hemorrhoidal drug products under investigation.

Committee name	Date, time, place	Type of meeting and contact person
3. Panel on Review of Antiperspirant Drug Products.	December 16 and 17, 9 a.m., Conference Room G, Parklawn Bldg., 5600 Fishers Lane, Rockville, Md.	Open December 16, 9 a.m. to 10 a.m., closed December 16 after 10 a.m., closed December 17. Lee Geismar (HFD-109), 5600 Fishers Lane, Rockville, Md. 20852, 301-443-4960.

Purpose. Reviews and evaluates available data concerning the safety and effectiveness of active ingredients of currently marketed nonprescription drug products containing antiperspirant drug products.

Agenda. Open session: Comments and presentations by interested persons. Closed session: Continuing review of over-the-counter antiperspirant drug products under investigation.

Committee name	Date, time, place	Type of meeting and contact person
4. Panel on Review of Contraceptives and other Vaginal Drug Products.	December 16 and 17, 9 a.m., Conference Room I, Parklawn Bldg., 5600 Fishers Lane, Rockville, Md.	Open December 16, 9 a.m. to 10 a.m., closed December 16 after 10 a.m., closed December 17. Armond Welch, (HFD-109), 5600 Fishers Lane, Rockville, Md. 20852, 301-443-4960.

Purpose. Reviews and evaluates available data concerning the safety and effectiveness of active ingredients, and combinations thereof, of currently marketed nonprescription drug products containing contraceptives or other vaginal drug products.

Agenda. Open session: Comments and presentations by interested persons. Closed session: Continuing review of over-the-counter contraceptives and other vaginal drug products under investigation.

Agenda items are subject to change as priorities dictate.

During the open sessions shown above, interested persons may present relevant information or views orally to any committee for its consideration. Information or views submitted to any committee in writing before or during a meeting shall also be considered by the committee.

A list of committee members and summary minutes of meetings may be obtained from the contact person for the committee both for meetings open to the public and those meetings closed to the public in accordance with section 10(d) of the Federal Advisory Committee Act.

Most Food and Drug Administration advisory committees are created to advise the Commissioner of Food and Drugs on pending regulatory matters. Recommendations made by the committees on these matters are intended to result in action under the Federal Food, Drug, and Cosmetic Act, and these committees thus necessarily participate with the Commissioner in exercising his law enforcement responsibilities.

The Freedom of Information Act recognized that the premature disclosure of regulatory plans, or indeed internal discussions of alternative regulatory approaches to a specific problem, could have adverse effects upon both public and private interests. Congress recognized that such plans, even when finalized, may not be made fully available in advance of the effective date without damage to such interests, and therefore provided for this type of discussion to remain confidential. Thus, law enforcement activities have long been recognized as a legitimate subject for confidential consideration.

These committees often must consider trade secrets and other confidential information submitted by particular manufacturers which the Food and Drug Administration by law may not disclose, and which Congress has included within the exemptions from the Freedom of Information Act. Such information includes safety and effectiveness information, product formulation, and manufacturing methods and procedures, all of which are of substantial competitive importance.

In addition, to operate most effectively, the evaluation of specific drug or device products requires that members of committees considering such regulatory matters be free to engage in full

and frank discussion. Members of committees have frequently agreed to serve and to provide their most candid advice on the understanding that the discussion would be private in nature. Many experts would be unwilling to engage in candid public discussion advocating regulatory action against a specific product. If the committees were not to engage in the deliberative portions of their work on a confidential basis, the consequent loss of frank and full discussion among committee members would severely hamper the value of these committees.

The Food and Drug Administration is relying heavily on the use of outside experts to assist in regulatory decisions. The Agency's regulatory actions uniquely affect the health and safety of every citizen, and it is imperative that the best advice be made available to it on a continuing basis in order that it may most effectively carry out its mission.

A determination to close part of an advisory committee meeting does not mean that the public should not have ready access to these advisory committees considering regulatory issues. A determination to close the meeting is subject to the following conditions: First, any interested person may submit written data or information to any committee, for its consideration. This information will be accepted and will be considered by the committee. Second, a portion of every committee meeting will be open to the public, so that interested persons may present any relevant information or views orally to the committee. The period for open discussion will be designated in any announcement of a committee meeting. Third, only the deliberative portion of a committee meeting, and the portion dealing with trade secret and confidential information, will be closed to the public. The portion of any meeting during which nonconfidential information is made available to the committee will be open for public participation. Fourth, after the committee makes its recommendations and the Commissioner either accepts or rejects them, the public and the individuals affected by the regulatory decision involved will have an opportunity to express their views on the decision. If the decision results in promulgation of a regulation, for example, the proposed regulation will be published for public comment. Closing a committee meeting for deliberations on regulatory matters will therefore in no way preclude public access to the committee itself or full public comment with respect to the decisions made based upon the committee's recommendation.

The Commissioner has been delegated the authority under section 10(d) of the Federal Advisory Committee Act to issue a determination in writing, containing the reasons therefor, that any advisory committee meeting is concerned with matters listed in 5 U.S.C. 552(b), which contains the exemptions from the public disclosure requirements of the Freedom

of Information Act. Pursuant to this authority, the Commissioner hereby determines, for the reasons set out above, that the portions of the advisory committee meetings designated in this notice as closed to the public involve discussion of existing documents falling within one of the exemptions set forth in 5 U.S.C. 552(b), or matters that, if in writing, would fall within 5 U.S.C. 552(b), and that it is essential to close such portions of such meetings to protect the free exchange of internal views and to avoid undue interference with Agency and committee operations. This determination shall apply only to the designated portions of such meetings which relate to trade secrets and confidential information or to committee deliberations.

Dated: November 18, 1974.

A. M. SCHMIDT,
Commissioner of Food and Drugs.
[FR Doc.74-27332 Filed 11-22-74; 8:45 am]

[FAP 4B2991]

DIAMOND SHAMROCK CHEMICAL CO.

Filing of Petition for Food Additive

Pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409 (b) (5), 72 Stat. 1786; (21 U.S.C. 348(b) (5))), notice is given that a petition (FAP 4B2991) has been filed by Nopco Chemical Division, Diamond Shamrock Chemical Co., P.O. Box 2336R, Morristown, NJ 07960, proposing that § 121.2526 *Components of paper and paperboard in contact with aqueous and fatty foods* (21 CFR 121.2526) be amended to provide for safe use of a polyaminoamide-epichlorohydrin resin as a component of paper and paperboard in contact with food.

The environmental impact analysis report and other relevant material have been reviewed, and it has been determined that the proposed use of the additive will not have a significant environmental impact. Copies of the environmental impact analysis report may be seen in the office of the Assistant Commissioner for Public Affairs, Rm. 15B-42 or the office of the Hearing Clerk, Food and Drug Administration, Rm. 4-65, 5600 Fishers Lane, Rockville, MD 20852, during working hours, Monday through Friday.

Dated: November 11, 1974.

HOWARD R. ROBERTS,
Acting Director,
Bureau of Foods.
[FR Doc.74-27470 Filed 11-22-74; 8:45 am]

[FAP 5B3039]

E. I. DU PONT DE NEMOURS AND CO.

Filing of Petition for Food Additive

Pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409 (b) (5), 72 Stat. 1786; (21 U.S.C. 348(b) (5))), notice is given that a petition (FAP 5B3039) has been filed by E. I. du

Pont de Nemours and Co., 1007 Market St., Wilmington, DE 19398, proposing that the food additive regulations (21 CFR Part 121) be amended to provide for safe use of spunbonded polyester nonwoven fabric consisting of polyethylene terephthalate and polyethylene terephthalate-isophthalate copolymers as components of articles intended to contact food.

The environmental impact analysis report and other relevant material have been reviewed, and it has been determined that the proposed use of the additive will not have a significant environmental impact. Copies of the environmental impact analysis report may be seen in the office of the Assistant Commissioner for Public Affairs, Rm. 15B-42 or the office of the Hearing Clerk, Food and Drug Administration, Rm. 4-65, 5600 Fishers Lane, Rockville, MD 20852, during working hours, Monday through Friday.

Dated: November 13, 1974.

HOWARD R. ROBERTS,
Acting Director,
Bureau of Foods.
[FR Doc.74-27472 Filed 11-22-74; 8:45 am]

[FAP 4B2992]

W. R. GRACE & CO.

Filing of Petition for Food Additive

Pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409 (b) (5), 72 Stat. 1786; (21 U.S.C. 348(b) (5))), notice is given that a petition (FAP 4B2992) has been filed by Dewey and Almy Chemical Division, W. R. Grace & Co., 62 Whittemore Ave., Cambridge, MA 02140, proposing that § 121.2514 *Resinous and polymeric coatings* (21 CFR 121.2514) be amended to provide for safe use of stannous 2-ethylhexanoate as a catalyst in the manufacture of epoxy resins intended to contact food.

The environmental impact analysis report and other relevant material have been reviewed, and it has been determined that the proposed use of the additive will not have a significant environmental impact. Copies of the environmental impact analysis report may be seen in the office of the Assistant Commissioner for Public Affairs, Rm. 15B-42 or the office of the Hearing Clerk, Food and Drug Administration, Rm. 4-65, 5600 Fishers Lane, Rockville, MD 20852, during working hours, Monday through Friday.

Dated: November 13, 1974.

HOWARD R. ROBERTS,
Acting Director,
Bureau of Foods.
[FR Doc.74-27473 Filed 11-22-74; 8:45 am]

[FAP 4B2993]

W. R. GRACE & CO.

Filing of Petition for Food Additive

Pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409

(b) (5), 72 Stat. 1786; (21 U.S.C. 348(b) (5)), notice is given that a petition (FAP 4B2993) has been filed by Dewey and Almy Chemical Division, W. R. Grace & Co., 62 Whittemore Ave., Cambridge, MA 02140, proposing that § 121.2514 *Resinous and polymeric coatings* (21 CFR 121.2514) be amended to provide for safe use of trimellitic anhydride as a crosslinking agent for epoxy resins to be used as components of coatings intended to contact food.

The environmental impact analysis report and other relevant material have been reviewed, and it has been determined that the proposed use of the additive will not have a significant environmental impact. Copies of the environmental impact analysis report may be seen in the office of the Assistant Commissioner for Public Affairs, Rm. 15B-42 or the office of the Hearing Clerk, Food and Drug Administration, Rm. 4-65, 5600 Fishers Lane, Rockville, MD 20852, during working hours, Monday through Friday.

Dated November 13, 1974.

HOWARD R. ROBERTS,
Acting Director,
Bureau of Foods.

[FR Doc. 74-27471 Filed 11-22-74; 8:45 am]

DEPARTMENT OF TRANSPORTATION

Federal Railroad Administration

[FRA Waiver Petition No. HS-74-17]

MORRISTOWN AND ERIE RAILROAD CO.

Petition for Exemption From Hours of Service Act

The Morristown and Erie Railroad Company, Morristown, New Jersey, has petitioned the Federal Railroad Administration pursuant to 45 U.S.C. 64a(e) for an exemption, with respect to certain employees, from the Hours of Service Act, 45 U.S.C. sections 61, 62, 63 and 64.

Interested persons are invited to participate in this proceeding by submitting written data, views, or comments. Communications should be submitted in triplicate to the Docket Clerk, Office of Chief Counsel, Federal Railroad Administration, Attention: FRA Waiver Petition No. HS-74-17, Room 5101, 400 Seventh Street SW., Washington, D.C. 20590. Communications received before December 27, 1974, will be considered before final action is taken on this petition. All comments received will be available for examination by interested persons during business hours in Room 5101, Nassif Building, 400 Seventh Street SW., Washington, D.C. 20590.

Issued in Washington, D.C. on November 19, 1974.

DONALD W. BENNETT,
Chief Counsel,
Federal Railroad Administration.

[FR Doc. 74-27467 Filed 11-22-74; 8:45 am]

RAILROAD OPERATING RULES ADVISORY COMMITTEE

Notice of Meeting

Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) notice is hereby given that the Railroad Operating Rules Advisory Committee will meet on Thursday, December 12, 1974 at 9 a.m. in Room 5334, Department of Transportation, 400 Seventh Street SW., Washington, D.C.

The Committee was established to provide advice to the Federal Railroad Administration concerning solutions to problem areas involving the operating rules of the nation's railroads.

The agenda for this meeting will include a discussion of the goals and objectives which the Committee will set for itself, the approach to be utilized by the Committee in addressing the serious safety problems posed by operating rules, and the establishment of priority subjects for the Committee's attention. In addition, the Committee members will discuss the need for and means of improving rule 34 of the Association of American Railroads' Standard Code.

The meeting will be open to the public. Any member of the public who wishes to file a written statement with the Committee will be permitted to do so. Under a procedure established by the Committee, persons submitting written statements are requested to provide 15 copies to provide distribution to each of the Committee members. Members of the public who wish to make oral statements should inform the Office of the Chief Counsel, Federal Railroad Administration (202) 426-0767 at least 5 days prior to the meeting and reasonable provision will be made for their appearance on the agenda.

Minutes of the meeting will be made available for public inspection during regular business hours in the Office of Chief Counsel, Federal Railroad Administration, Room 5101, Nassif Building, 400 Seventh Street, SW, Washington, D.C.

Issued at Washington, D.C. on November 18, 1974.

ASAPH H. HALL,
Acting Administrator,
(Committee Chairman).

[FR Doc. 74-27469 Filed 11-22-74; 8:45 am]

[FRA Waiver Petition Docket No.
RSFC-74-17]

SEABOARD COASTLINE RAILROAD CO.

Waiver of Freight Car Standards

The Seaboard Coastline Railroad Company (SCL) has petitioned the Federal Railroad Administration (FRA) for an exemption from § 215.123 of the FRA Freight Car Safety Standards in order to continue operating one oversized hopper car. This hopper car is equipped with trucks that have small fatigue cracks in the bolster portion of the trucks. This defect prohibits the operation of this car, effective January 1, 1975 under present regulations (49 CFR 215.123).

The car covered by this petition is a 150 ton capacity, covered hopper car equipped with six wheel trucks. The car bears SCL reporting marks and SCL identification number 500000. The car is used in interchange service and it is normally utilized for hauling feed and grain products.

This car, which is the only one of its type owned by the railroad, is shown in photographs and in mechanical drawings in the car and Locomotive Cyclopedia, 1966 edition. That volume also contains mechanical drawings and photographs of American Steel Foundry trucks which are similar to those with which this car is equipped. These drawings and photographs are found at pages 219, 818 and 810 of that volume.

Petitioner states that this car has been safely operated. In September 1973 a quarterly inspection requirement was imposed by SCL to monitor the condition of these trucks. During that monitoring period the fatigue cracks have not progressed according to petitioner. In view of this record SCL seeks permanent authority to continue operating this car on the condition that annual inspections will be conducted to monitor the condition of these trucks.

Interested persons are invited to participate in these proceedings by submitting written data, views, or comments. FRA does not anticipate scheduling an opportunity for oral comment on these petitions since the facts do not appear to warrant it. An opportunity to present oral comments will be provided however, if requested by any interested person prior to December 5, 1974. All communications concerning this petition should identify the appropriate Docket Number (FRA Waiver Petition Docket Number RSFC-74-17) and should be submitted in triplicate to the Docket Clerk, Office of Chief Counsel, Federal Railroad Administration, Nassif Building, 400 Seventh Street, SW, Washington, D.C. 20590. Communications received before December 27, 1974 will be considered by the Federal Railroad Administration before final action is taken. Comments received after that date will be considered so far as practicable. All comments received will be available, both before and after the closing date for communications, for examination by interested persons during regular business hours in Room 5101, Nassif Building, 400 Seventh Street, SW, Washington, D.C. 20590.

(Sec. 202, 84 stat. 971 (45 U.S.C. 431); and § 1.49(n) of the regulations of the Office of the Secretary of Transportation, 49 CFR 1.49(n))

Issued in Washington, D.C. on November 19, 1974.

DONALD W. BENNETT,
Chief Counsel.

[FR Doc. 74-27468 Filed 11-22-74; 8:45 am]

Highway Safety Act Sanctions Review Board

[Docket No. 74-37; Notice No. 4]

PUERTO RICO

Postponement of Hearing Date

In accordance with the decision of the Secretary of Transportation, published in today's edition of the FEDERAL REGISTER, *Infra*, to approve an interim settlement of the Highway Safety Act sanctions proceeding against Puerto Rico, the hearing date is hereby postponed from November 26, 1974 (39 FR 37411, 39 FR 40320) to April 15, 1975.

(23 U.S.C. 402; 23 CFR 1206)

Issued on November 22, 1974.

GLENN J. SEDAM,
Presiding Officer
Sanctions Hearing Board.

[FR Doc.74-27729 Filed 11-22-74;12:30 pm]

Office of Secretary

[Docket No. 74-37; Notice 3]

PUERTO RICO

Highway Safety Program Sanctions; Interim Agreement

Notice is hereby given of an interim disposition of the highway safety program sanctions proceeding involving the Commonwealth of Puerto Rico, as announced in the FEDERAL REGISTER on October 21, 1974 (39 FR 37411). The proceeding was begun by the Federal Highway Administration and the National Highway Traffic Safety Administration as a result of Puerto Rico's failure to enact legislation making it presumptively unlawful to drive with a blood alcohol concentration (BAC) of 0.10 percent or higher.

After the announcement of the sanctions proceeding, the Governor of Puerto Rico requested an opportunity to present information that could form the basis for a consent determination between the parties, pursuant to 49 CFR 1206.9. An informal meeting was accordingly held between representatives of the parties on November 12, 1974. As a result of this meeting, the parties have agreed to an interim disposition of the proceeding. The terms of the agreement are as follows:

The Governor of Puerto Rico has agreed to introduce a bill in the 1975 session of the legislature to make driving with a BAC of 0.10 percent presumptively unlawful. The Governor has further agreed to sponsor the bill as an administration bill, rather than as a departmental bill, and to place it on the legislative calendar for the earliest possible consideration. The Governor has further agreed to the holding of a sanctions hearing in April 1975, should the bill fail to pass. The Governor has agreed, finally, (1) to having its Fiscal Year 1976 highway safety apportionment under 23 U.S.C. 402(c) withheld pending final disposition of the proceedings, and (2) to having its Fiscal Year 1976 Federal-aid

highway funds apportioned subject to the condition that the apportionment may be reduced by 10 percent of the amount apportioned under 23 U.S.C. 104 upon issuance of a final determination by the Secretary that the Commonwealth is not implementing a highway safety program approved by him.

The Administrators of the Federal Highway Administration and the National Highway Traffic Safety Administration, on their part, have agreed to postpone the sanctions hearing until April 15, 1975, and to terminate the proceedings altogether if the proposed bill is enacted.

On the basis of the renewed commitment by the executive branch of the Commonwealth of Puerto Rico, and on the basis of their representations concerning the legislature's receptiveness to a bill with procedural improvements over last year's bill, the Administrators have concluded that Puerto Rico should be permitted until the end of the 1975 regular session of its legislature to enact the 0.10 percent BAC bill.

The Administrators have submitted their proposed agreement with Puerto Rico for my review. Upon considering their recommendations, I have determined that the agreement serves the interests of highway safety and that it should be accepted.

Accordingly, pursuant to 23 CFR 1206.9(c), I have accepted the agreement as a suitable interim disposition of the sanctions proceeding and have directed that the sanctions hearing for Puerto Rico be postponed until April 16, 1975. Unless notice to the contrary is published in the FEDERAL REGISTER, the hearing will be held beginning at 10 a.m. in Room 2230 at the Department of Transportation Headquarters Building, 400 Seventh Street SW., Washington, D.C. 20590.

Written comments should be submitted to the Docket Section, National Highway Traffic Safety Administration, Room 5108, 400 Seventh Street SW., Washington, D.C. 20590, not later than 15 days following the close of the hearing. Persons who intend to make oral statements at the hearing should submit their requests, together with an estimate of the time required, to the Presiding Officer, Sanctions Hearing Board, Room 5219, 400 Seventh Street SW., Washington, D.C. 20590, not later 5 days before the hearing date.

(Sec. 101, Pub. L. 89-564, 80 Stat. 731; 23 U.S.C. 402).

Issued on: November 21, 1974.

CLAUDE S. BRINEGAR,
Secretary,
Department of Transportation.

[FR Doc.74-27728 Filed 11-22-74;12:32 pm]

ADMINISTRATIVE CONFERENCE OF THE UNITED STATES

COMMITTEE ON JUDICIAL REVIEW Meeting

The meeting of the Committee on Judicial Review of the Administrative Con-

ference of the United States that was announced for December 12, 1974 (39 FR 39077, November 5, 1974) has been rescheduled. The meeting will be held at 1:30 p.m., December 9, 1974 in the Office of William H. Allen, Covington and Burling, 888 16th Street NW., Washington, D.C. 20006.

For further information concerning this Committee meeting contact Lynda S. Zengerle, (202-254-7065).

RICHARD K. BERG,
Executive Secretary.

NOVEMBER 19, 1974.

[FR Doc.74-27501 Filed 11-22-74;8:45 am]

ATOMIC ENERGY COMMISSION

[Docket No. 50-317]

BALTIMORE GAS AND ELECTRIC CO.

Issuance of Amendment to Facility Operating License

Notice is hereby given that the U.S. Atomic Energy Commission (the Commission) has issued Amendment No. 4 to Facility Operating License No. DPR-53 issued to Baltimore Gas and Electric Company which revised Technical Specifications for operation of the Calvert Cliffs Nuclear Power Plant, Unit 1, located in Calvert County, Maryland. The amendment is effective as of its date of issuance.

The amendment modifies the Specification to delete some of the Appendix A Technical Specification Requirements and to supplement the remainder with Specification needed to assure safe conditions during an inspection program that is to be performed for the purpose of determining the cause of an increase in the pressure drop across the reactor core.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment.

For further details with respect to this action, see (1) the application for amendment, dated November 15, 1974, (2) Amendment No. 4 to License No. DPR-53, with any attachments, and (3) the related safety evaluation contained in the Commission's letter to Baltimore Gas and Electric Company. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW, Washington, D.C., and at the Calvert County Library, Prince Frederick, Maryland 20678.

A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Atomic Energy Commission, Washington, D.C. 20545, Attention: Deputy

Director for Reactor Projects, Directorate of Licensing—Regulation.

Dated at Bethesda, Maryland, this 18th day of November 1974.

For the Atomic Energy Commission.

GEORGE W. RIVENBARK,
Acting Chief, Light Water Re-
actors, Branch 1-3, Director-
ate of Licensing.

[FR Doc. 74-27466 Filed 11-22-74; 8:45 am]

[Docket Nos. 50-452 and 50-453]

DETROIT EDISON CO.

Availability of AEC Final Environmental Statement, Greenwood Energy Center, Units 2 and 3

Pursuant to the National Environmental Policy Act of 1969 and the United States Atomic Energy Commission's regulations in Appendix D, 10 CFR Part 50, notice is hereby given that a Final Environmental Statement prepared by the Commission's Directorate of Licensing related to the proposed Greenwood Energy Center, Units 2 and 3, to be constructed by the Detroit Edison Company in St. Clair County, Michigan, is available for inspection by the public in the Commission's Public Document Room at 1717 H Street, NW, Washington, D.C., and in the St. Clair County Library, Port Huron, Michigan. The Environmental Statement is also being made available at the State Planning Division, Executive Office of the Governor, Lansing, Michigan 48913 and the Southeast Michigan Council of Governments, 810 Book Building, Detroit, Michigan 48226.

The notice of availability of the Draft Environmental Statement for the Greenwood Energy Center, Units 2 and 3, and the request for comments from interested persons was published in the FEDERAL REGISTER on May 13, 1974. The comments received from Federal, State, and local agencies and interested members of the public have been included as an appendix to the Final Environmental Statement.

Single copies of the Final Environmental Statement may be obtained by writing the U.S. Atomic Energy Commission, Washington, D.C. 20545, Attention: Deputy Director for Reactor Projects, Directorate of Licensing.

Dated at Rockville, Maryland, this 19th day of November 1974.

For the Atomic Energy Commission.

GEORGE W. KNIGHTON,
Chief, Environmental Projects
Branch 1, Directorate of Li-
censing.

[FR Doc. 74-27463 Filed 11-22-74; 8:45 am]

[Docket No. 50-382A]

LOUISIANA POWER AND LIGHT CO. (WATERFORD STEAM GENERATING STATION, UNIT NO. 3)

Reconstitution of Atomic Safety and Licensing Appeal Board

Notice is hereby given that, in accordance with the authority in 10 CFR 2.787 (a), the Chairman of the Atomic Safety and Licensing Appeal Panel has reconstituted the Atomic Safety and Licensing Appeal Board for this antitrust proceeding to consist of the following members:

Alan S. Rosenthal, Chairman
Dr. John H. Buck, Member
William C. Parler, Member

Dated: November 18, 1974.

ROMAYNE M. SKRUTSKI,
Secretary to the Appeal Board.

[FR Doc. 74-27465 Filed 11-22-74; 8:45 am]

REGULATORY GUIDES

Issuance and Availability

The Atomic Energy Commission has issued a guide in its Regulatory Guide series. This series has been developed to describe and make available to the public methods acceptable to the AEC Regulatory staff of implementing specific parts of the Commission's regulations and, in some cases, to delineate techniques used by the staff in evaluating specific problems or postulated accidents and to provide guidance to applicants concerning certain of the information needed by the staff in its review of applications for permits and licenses.

Regulatory Guide 1.90, "Inservice Inspection of Prestressed Concrete Containment Structures with Grouted Tendons," describes a basis acceptable to the Regulatory staff for developing an appropriate inservice inspection program for prestressed concrete containment structures of light-water-cooled reactors with grouted tendons made up of parallel wires or strands (bar-type tendons are not covered).

Comments and suggestions in connection with improvements in all guides are encouraged at any time. Comments on Regulatory Guide 1.90 will, however, be particularly useful in evaluating the need for an early revision if received within two months of the date of the guide. Comments should be sent to the Secretary of the Commission, U.S. Atomic Energy Commission, Washington, D.C. 20545, Attention: Docketing and Service Section.

Regulatory Guides are available for inspection at the Commission's Public Document Room, 1717 H Street, NW, Washington, D.C. Request for single copies of the issued guide or for placement on an automatic distribution list for single copies of future guides should

be made in writing to the Director of Regulatory Standards, U.S. Atomic Energy Commission, Washington, D.C. 20545. Telephone requests cannot be accommodated. Regulatory Guides are not copyrighted and Commission approval is not required to reproduce them.

Other Division 1 Regulatory Guides currently being developed include the following:

- Tornado Design Classification.
- Availability of Electric Power Sources.
- Requirements for Instrumentation to Assess Nuclear Power Plant Conditions During and Following an Accident for Water-Cooled Reactors.
- Isolation of Low Pressure Systems Connected to the Reactor Coolant Pressure Boundary.
- Requirements for Assessing Ability of Material Underneath Nuclear Power Plant Foundations to Withstand Safe Shutdown Earthquake.
- Fire Protection Criteria for Nuclear Power Plants.
- Protective Coatings for Light Water Nuclear Reactor Containment Facilities.
- Seismic Input Motion to Uncoupled Structural Model.
- Primary Reactor Containment (Concrete) Design and Analysis.
- Quality Assurance Requirements for Installation, Inspection, and Testing of Mechanical Equipment and Systems.
- Quality Assurance Requirements for Installation, Inspection, and Testing of Structural Concrete and Structural Steel Fracture Toughness Requirements for Vessels Under Overstress Conditions.
- Material Limitations for Component Supports.
- Protection Against Postulated Events and Accidents Outside of Containment.
- Requirements for Auditing of Quality Assurance Programs for Nuclear Power Plants.
- Assumptions Used for Evaluating the Potential Radiological Consequences of a Gas Holdup Tank Failure in a Boiling Water Reactor.
- Quality Assurance Requirements for Procurement of Equipment, Materials, and Services.
- Quality Assurance Requirements for Lifting Equipment.
- Maintenance and Testing of Batteries.
- Qualification of Class I Electrical Equipment.
- Type Tests for Class IE Cables, Connections, and Field Splices for Nuclear Power Plants.
- Seismic Qualification of Class I Electric Equipment.
- Fracture Toughness Requirements for Materials for Class 2 and 3 Components.
- Maintenance of Water Purity in PWR Secondary Systems.
- Main Steam Line Sealing System Design Guidelines for Boiling Water Reactors.
- Criteria for Heatup and Cooldown Procedures.
- Effects of Residual Elements on Predicted Radiation Damage.
- Fuel Oil Supplies for Standby Diesel-Generators.
- Assumptions Used for Evaluating the Potential Radiological Consequences of a Liquid Radioactive Waste System Accident.
- Surveillance and Examination and Testing of Irradiated Fuel Rods.
- Elevated Temperature Inservice Surveillance Tests for HTGR Plants.

Design Load Combinations for Component Supports.
 Requirements for Containment Isolation.
 Probable Maximum Storm Surge Flooding on Lakes and Sea Shores.
 Requirements for Concrete Reactor Vessels and Containments (ASME Section III Division 2).
 Instrument Span and Trip Setting.
 Failed Fuel Detection System for Nuclear Power Plants.
 Code Case Acceptability—ASME Section III Nonmetallic Materials.
 Design, Qualification Test and Installation Requirements for Classes 2 and 3 Safety-Related Pumps.
 Seismic Response Combination of Modes and Spatial Components.
 Analysis of Seismic Recorded Data.
 Protection of Nuclear Power Plant Control Room Operators Against an Onsite Chlorine Release.
 Functional Specification for Self-Operated and Power-Operated Safety-Related Valves.
 Nuclear Power Plant Environmental Characteristics for Designated Sites.
 Evaluation of Explosions Postulated to Occur on Transportation Routes Near Nuclear Power Plant Sites.

(5 U.S.C. 522(a))

Dated at Rockville, Maryland this 13th day of November, 1974.

For the Atomic Energy Commission.

LESTER ROGERS,

Director of Regulatory Standards.

[FR Doc. 74-27464 Filed 11-22-74; 8:45 am]

CIVIL AERONAUTICS BOARD

[Docket No. 25280; Agreement C.A.B. 24750; Order 74-11-85]

INTERNATIONAL AIR TRANSPORT ASSOCIATION

Agreement Relating to Specific Commodity Rates; Order

NOVEMBER 19, 1974.

Issued under delegated authority.

An agreement has been filed with the Board pursuant to section 412(a) of the Federal Aviation Act of 1958 (the Act) and Part 261 of the Board's Economic Regulations between various air carriers, foreign air carriers, and other carriers embodied in the resolutions of the Joint Traffic Conferences of the International Air Transport Association (IATA), and adopted pursuant to the provisions of Resolution 590 dealing with specific commodity rates.

The agreement names an additional specific commodity rate, as set forth below, reflecting a reduction from general cargo rates, and was adopted pursuant to unprotested notices to the carriers and promulgated in an IATA letter dated October 23, 1974.

Specific commodity item No.	Description and rate
9910	Furniture and Furniture Parts. 94 cents per kg, minimum weight 500 kg. 90 cents per kg, minimum weight 1,000 kg. From Nandi to Honolulu.

Pursuant to authority duly delegated by the Board in the Board's Regulations,

14 CFR 385.14, it is not found that the subject agreement is adverse to the public interest or in violation of the Act, provided that approval is subject to the conditions hereinafter ordered.

Accordingly, it is ordered, That: Agreement C.A.B. 24750 be and hereby is approved, provided that approval shall not constitute approval of the specific commodity descriptions contained therein for purposes of tariff publications, provided further that tariff filings shall be marked to become effective on not less than 30 days' notice from the date of filing.

Persons entitled to petition the Board for review of this order, pursuant to the Board's regulations, 14 CFR 385.50, may file such petitions within ten days after the date of service of this order.

This order shall be effective and become the action of the Civil Aeronautics Board upon expiration of the above period, unless within such period a petition for review thereof is filed or the Board gives notice that it will review this order on its own motion.

This order will be published in the FEDERAL REGISTER.

[SEAL]

EDWIN Z. HOLLAND,

Secretary.

[FR Doc. 74-27513 Filed 11-22-74; 8:45 am]

KODIAK-WESTERN ALASKA RENEWAL PROCEEDING

[Docket No. 23604, et al.]

Hearing

Notice is hereby given, pursuant to the provisions of the Federal Aviation Act of 1958, as amended, that a hearing in the above-entitled proceeding will be held on December 16, 1974, at 10:00 a.m. (local time) in Room 911, Universal Building, 1825 Connecticut Avenue, N.W., Washington, D.C., before the undersigned Administrative Law Judge.

For details of the issues involved in this proceeding, interested persons are referred to the Prehearing Conference Report, served on June 1, 1973, and the Report of the Supplemental Prehearing Conference served on October 11, 1974, and other documents which are in the docket of this proceeding on file in the Docket Section of the Civil Aeronautics Board.

Dated at Washington, D.C., November 19, 1974.

[SEAL]

WILLIAM H. DAPPER,

Administrative Law Judge.

[FR Doc. 74-27508 Filed 11-22-74; 8:45 am]

[Docket No. 25280; Agreements C.A.B. 24752, C.A.B. 24767; Order 74-11-82]

INTERNATIONAL AIR TRANSPORT ASSOCIATION

Agreements Relating to Specific Commodity Rates; Order

NOVEMBER 19, 1974.

Issued under delegated authority.

Agreements have been filed with the

Board pursuant to section 412(a) of the Federal Aviation Act of 1958 (the Act) and Part 261 of the Board's Economic Regulations between various air carriers, foreign air carriers, and other carriers embodied in the resolutions of Traffic Conference 1 of the International Air Transport Association (IATA). The agreements, adopted by mail vote, have been assigned the above C.A.B. agreement numbers.

These agreements propose specific commodity rates for expedited effectiveness, applicable from New York to Fort de France/Pointe a Pitre. These rates insofar as they would affect air transportation, are outlined in the attachment hereto, and reflect reductions from otherwise applicable general cargo rates.

Pursuant to authority duly delegated by the Board in the Board's Regulations, 14 CFR 385.14, it is not found that the following resolutions which are incorporated in the agreements indicated, are adverse to the public interest or in violation of the Act, provided that approval is subject to the conditions hereinafter ordered:

Agreement:	IATA resolution
C.A.B. 24752	100 (Mail 964) 590.
C.A.B. 24767	100 (Mail 965) 590.

Accordingly, it is ordered That:

Agreements C.A.B. 24752 and C.A.B. 24767 be and hereby are approved, provided that approval shall not constitute approval of the specific commodity descriptions contained therein for purposes of tariff publications, provided further that tariff filings shall be marked to become effective on not less than 30 days' notice from the date of filing.

Persons entitled to petition the Board for review of this order, pursuant to the Board's Regulations, 14 CFR 385.50, may file such petitions within ten days after the date of service of this order.

This order shall be effective and become the action of the Civil Aeronautics Board upon expiration of the above period, unless within such period a petition for review thereof is filed or the Board gives notice that it will review this order on its own motion.

This order will be published in the FEDERAL REGISTER.

By James L. Deegan, Chief, Passenger and Cargo Rates Division, Bureau of Economics.

[SEAL]

EDWIN Z. HOLLAND,

Secretary.

[FR Doc. 74-27512 Filed 11-22-74; 8:45 am]

COMMISSION ON CIVIL RIGHTS DISTRICT OF COLUMBIA ADVISORY COMMITTEE

Agenda and Notice of Open Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the Commission on Civil Rights, that a planning meeting of the District of

¹ Attachment filed as part of the original document.

Columbia Advisory Committee will convene at 6:30 p.m. on December 17, 1974, in the Fifth Floor Conference Room, U.S. Commission on Civil Rights, 1121 Vermont Avenue NW., Washington, D.C. 20425.

Persons wishing to attend this meeting should contact the Committee Chairman, or the Mid-Atlantic Regional Office of the Commission, Room 510, 2120 L Street NW., Washington, D.C. 20037.

The purpose of this meeting shall be to finalize plans to be undertaken by the District of Columbia Advisory Committee during FY 1975.

This meeting will be conducted pursuant to the Rules and Regulations of the Commission.

Dated at Washington, D.C., November 20, 1974.

ISAIAH T. CRESWELL, Jr.,
Advisory Committee
Management Officer.

[FR Doc.74-27510 Filed 11-22-74; 8:45 am]

FEDERAL MARITIME COMMISSION INTERNATIONAL LONGSHOREMEN'S ASSOCIATION

Agreement Filed

Correction

In FR Doc. 74-27178 appearing on page 40815 in the issue for Wednesday,

November 20, 1974 the comment date appearing in the second paragraph now reading "December 10, 1974" should read "December 2, 1974."

NEW YORK SHIPPING ASSOCIATION, INC. AND INTERNATIONAL LONG- SHOREMEN'S ASSOCIATION

Agreement Filed

Correction

In FR Doc.74-27176 appearing on page 40815 in the issue for Wednesday, November 20, 1974 the comment date appearing in the second paragraph now reading "December 10, 1974" should read "December 2, 1974."

FEDERAL POWER COMMISSION

[Docket No. RI75-44]

CLINTON OIL CO.

Hearing on and Suspension of Proposed Change in Rate, and Allowing Rate Change To Become Effective Subject to Refund

NOVEMBER 15, 1974.

Respondent has filed a proposed change in rate and charge for the jurisdictional sale of natural gas, as set forth in Appendix A hereof.

The proposed changed rate and charge may be unjust, unreasonable, unduly discriminatory, or preferential, or otherwise unlawful.

The Commission finds: It is in the public interest and consistent with the Nat-

ural Gas Act that the Commission enter upon a hearing regarding the lawfulness of the proposed change, and that the supplement herein be suspended and its use be deferred as ordered below.

The Commission orders: (A) Under the Natural Gas Act, particularly sections 4 and 15, the regulations pertaining thereto [18 CFR, Chapter II, and the Commission's rules of practice and procedure, a public hearing shall be held concerning the lawfulness of the proposed change.

(B) Pending hearing and decision thereon, the rate supplement herein is suspended and its use deferred until date shown in the "Date Suspended Until" column. This supplement shall become effective, subject to refund, as of the expiration of the suspension period without any further action by the Respondent or by the Commission. Respondent shall comply with the refunding procedure required by the Natural Gas Act and § 154.102 of the regulations thereunder.

(C) Unless otherwise ordered by the Commission, neither the suspended supplement, nor the rate schedule sought to be altered, shall be changed until disposition of this proceeding or expiration of the suspension period, whichever is earlier.

By the Commission.

[SEAL]

KENNETH F. PLUMB,
Secretary.

APPENDIX A

Docket No.	Respondent	Rate schedule No.	Supplement No.	Purchaser and producing area	Amount of annual increase	Date filing tendered	Effective date unless suspended	Date suspended until—	Cents per Mcf*		Rate in effect subject to refund in docket No.
									Rate in effect	Proposed increased rate	
RI75-44...	Clinton Oil Co.	55	1 to 11	El Paso Natural Gas Co. (West Kutz Pictured Cliffs Field, San Juan County, N. Mex.) (Rocky Mountain Area).	\$33	10-18-74		3-21-75	150.7513	251.3541	
do.	do.	56	1 to 18	do.	10	10-21-74		3-24-75	150.7513	251.3544	
do.	do.	57	1 to 18	do.	10	10-21-74		3-24-75	150.7513	251.3544	

* Unless otherwise stated, the pressure base is 15.025 lb/in²a.

^bSuspended in Docket No. RI75-44.

^c Base rate of 43.8612 cents plus tax and Btu adjustment.

The underlying rates of Clinton are under suspension in Docket No. RI75-44 for five months since they exceed the applicable area ceiling rate set forth in Opinion No. 658. Clinton neglected to include in these filings the July 1, 1974, increase in the New Mexico Severance tax. Since the underlying rates are currently suspended, the proposed tax increases are also suspended in the existing rate proceeding in Docket No. RI75-44 and shall become effective, subject to refund, as of the same dates that the underlying rates become effective subject to refund in Docket No. RI75-44.

In regard to any sale of natural gas for which the proposed increased rate is filed under the provisions of Opinion No. 699, issued June 21, 1974, in Docket No. R-389-B, no part of the proposed rate increase above the prior applicable area ceiling rate may be made effective until the seller submits a statement in writing demonstrating that Opinion No. 699 is applicable to the particular increased rate filing, in whole or in part. The proposed increased rates for which

such support shall have been satisfactorily demonstrated prior to September 23, 1974, will be made effective as of June 21, 1974.

[FR Doc.74-27363 Filed 11-22-74; 8:45 am]

[Docket No. RI75-7]

HNG OIL CO. ET AL.

Order Setting Date for Hearing

NOVEMBER 15, 1974.

On July 12, 1974 HNG Oil Company (Operator), et al. (HNG) filed a petition for special relief pursuant to Section 2.76¹ of the Commission's General Policy Interpretations for sales of natural gas to Valley Gas Transmission, Inc. (Valley) from the Sejita Field, Duval County, Texas, Texas Gulf Coast Area.

¹ 18 CFR § 2.76.

Pursuant to a base contract dated November 3, 1959, to which HNG is a successor, HNG presently receives a rate of 15.05625 cents per Mcf, which price is below the applicable area rate for the Texas Gulf Coast Area. By amendment of November 1, 1973, between HNG and Valley the price provision of the 1959 contract was raised to 45 cents per Mcf for all gas produced.

HNG presently has ten wells in the Sejita Field: five producing and five not producing. The petition of HNG proposes that certain of the currently producing wells will be reworked in order to increase production. Also, the proposed rate increase for flowing gas will cause a commensurate decrease in the margin of recoverability and, thereby, lengthen the economic life of the wells, consequently increasing the recoverable reserves. Sometime in the future HNG

also proposes to perforate new zones in several of the old wells, which would qualify any resultant production for the nationwide rate promulgated in Opinion No. 699. The contract amendment provides that all gas produced from these wells will receive the 45 cents per Mcf requested initial rate.

Based upon the information and data submitted by HNG in support of its petition and in response to inquiries made by our Staff, the Commission Staff has computed three cost studies, which are attached. Appendix A, which utilizes the cost items exactly as computed by HNG, shows a unit cost of 31.46 cents per Mcf. Appendix B represents a computation of the unit cost of gas to be recovered from presently producing reservoirs and results in a 23.51 cents per Mcf figure, while Appendix C shows 44.13 cents per Mcf as the unit cost of gas to be produced from previously untapped reservoirs.

Because of the disparity among the results of these three calculations, the question is raised whether there is sufficient basis to find that the proposed rate is just and reasonable. Therefore, we deem it necessary that this matter be set for hearing to determine what relief, if any, should be granted.

Notice of the HNG petition was issued on July 24, 1974 and appeared in the FEDERAL REGISTER on July 31, 1974 at 39 FR 27732. No petitions to intervene or protests have been filed.

The Commission finds. It is in the interest of the public convenience and necessity that the instant proceeding be set for hearing.

The Commission orders. (A) Pursuant to the authority of the Natural Gas Act, particularly sections 4, 5, 7, 14 and 16 thereof, the Commission's rules of practice and procedure, and the Regulations under the Natural Gas Act (18 CFR Chapter I), Docket No. RI75-7 is set for the purpose of hearing and disposition.

(B) A public hearing on the issues presented by the application herein shall be held commencing on January 7, 1975, 10:00 a.m. (est) in a hearing room of the Federal Power Commission, 825 North Capitol Street, NE., Washington, D.C. 20426.

(C) A Presiding Law Judge to be designated by the Chief Law Judge for that purpose (See Delegation of Authority, 18 CFR 3.5(d)), shall preside at the hearing in this proceeding pursuant to the Commission's rules of practice and procedure.

(D) HNG shall file its direct testimony and evidence on or before December 6,

1974. All testimony and evidence shall be served upon the Presiding Judge and the Commission Staff.

(E) The Commission Staff shall file its direct testimony and evidence on or before December 20, 1974. All testimony and evidence shall be served upon the Presiding Judge and all other parties to this proceeding.

(F) All rebuttal testimony and evidence shall be served on or before December 31, 1974. Rebuttal testimony, if any, and evidence shall be served upon the Presiding Judge and the Commission Staff.

By the Commission.

[SEAL]

MARY B. KIDD,
Acting Secretary.

HNG Oil Co.—10 wells in the Scita Field, Duval County, Tex.

CALCULATION OF UNIT COST OF GAS

Line No.	Description (a)	Volume (b)	Cost (c)
1	Volumes (N.W.I.):		
2	Gas—thousand cubic feet ¹	3,234,133	
3	Liquids—barrels	0	
4	Average rate base:		
5	Average net investment		\$72,778
6	Average working capital allowance		4,502
7	Average rate base		77,280
8	Costs of production:		
9	Return on rate base		193,702
10	Production expense		601,790
11	D.D. & A. expense		145,555
12	Liquid credit		0
13	Total cost of production		941,047
14	Unit cost of gas:		
15	Cost of production (per thousand cubic feet) cents		29.10
16	Production tax at 7.5 percent gross		2.36
17	Unit cost of gas do		31.46

NOTE.—The above cost data are based on representations of the applicant contained in his filing. The volumes are based on staff's recoverable reserve estimate of 4,555,117 thousand cubic feet. Average production life is 16.71 yr for this project.

Line 2: Net working interest is 71 percent of 4,555,117 thousand cubic feet.

Line 3: From sheet 2, line 7.

Line 6: (Line 11, p. 2) × 12.5 percent divided by 16.71 yr production life.

Line 9: (Line 7) × 15 percent times 16.71 yr production life.

Line 10: From sheet 2, line 11.

Line 11: From sheet 2, line 6.

Line 13: Line 13 divided by line 2.

HNG Oil Co.—10 wells in the Scita Field, Duval County, Tex.

SUMMARY OF APPLICANT'S FILED DATA

Line No.	Description (a)	Cost (b)
1	Investment:	
2	Producing leaseholds, net investment	\$52,788
3	Nonproducing leases	0
4	Equipment, net investment	42,799
5	Additional projected investment	50,000
6	Total capital expenditure	145,585
7	Average net investment ¹	72,778
8	Production costs:	
9	Operating costs ²	595,322
10	Regulatory expense ³	6,468
11	Total production expense	601,790

¹ The average net investment is based on the sum of each year's net book investment balance at midyear, assuming equal annual production, divided by the 16.71 yr production life. In this case, this works out to be $\frac{1}{2}$ the total capital expenditure.

² Based on taking HNG's initial year estimate of \$26,677 per year and inflating it at 7 percent per year for the first 5 yrs and 0 percent per year thereafter.

³ Regulatory expense as adopted in Opinion No. 699 at 0.2 cents per thousand cubic feet × 3,234,108 Mcf.

CALCULATION OF UNIT COST OF GAS

Line No.	Description (a)	Volume (b)	Total cost (c)
1	Volumes (N.W.L.):		
2	Gas—thousand cubic feet.....	1,982,880	
3	Liquids—barrels.....	0	
4	Average rate base.....		\$18,616
5	Average net investment.....		2,551
6	Average working capital allowance.....		
7	Average rate base.....		21,167
8	Cost of production:		
9	Return on rate base.....		53,055
10	Production expense.....		340,970
11	D.D. & A. expense.....		37,233
12	Liquid credit.....		0
13	Total cost of production.....		431,258
14	Unit cost of gas:		
15	Cost of production (per thousand cubic feet).....		21.75
16	Production tax at 7.5 percent gross.....		1.76
17	Unit cost of gas (per thousand cubic feet).....		23.51

NOTE.—The above cost data are based on representations of the applicant contained in his filing. The volumes are based on staff's recoverable reserve estimate of 2,732,802 Mcf. Average production life is 16.71 yr for this project.

Line 2: Net working interest is 71 percent of 2,732,802 Mcf.
 Line 3: From sheet 2, line 5.
 Line 6: (Line 9, p. 2X12.5 percent) divided by 16.71 yr production life.
 Line 9: (Line 7X15 percent) times 16.71 yr production life.
 Line 10: From sheet 2, line 9.
 Line 11: From sheet 2, line 4.
 Line 13: Line 13 divided by line 2.

HNG Oil Co.—10 wells in the Sejita Field (old gas), Dural County, Tex.

SUMMARY OF APPLICANT'S FILED DATA

Line No.	Description (a)	Total cost (b)
1	Investment:	
2	Producing leaseholds and equipment, net investment.....	\$27,233
3	Additional projected investment ¹	10,000
4	Total capital expenditure.....	37,233
5	Average net investment ²	18,616
6	Production costs:	
7	Operating costs ³	337,004
8	Regulatory expense ⁴	33,966
9	Total production expense.....	340,970

¹ There may be additional projected investment in old gas zones included in the projected investment figure for new gas (app. B, sheet 2, line 3). All allocations of cost on basis of reserves.

² The average net investment is based on the sum of each year's net book investment balance at midyear, assuming equal annual production, divided by the 16.71 yr production life. In this case, this works out to be ½ the total capital expenditures.

³ Based on taking HNG's initial year estimate of \$16,356 per year and inflating it at 7 percent per year for the first 5 yr and 0 percent per year thereafter.

⁴ Regulatory expense as adopted in Opinion No. 609, at 0.2 cent per thousand cubic feetX1,982,880 Mcf.

CALCULATION OF UNIT COST OF GAS

Line No.	Description (a)	Volume (b)	Total Cost (c)
1	Volumes (N.W.L.):		
2	Gas—thousand cubic feet.....	1,251,244	
3	Liquids—barrels.....	0	
4	Average rate base.....		\$54,161
5	Average net investment.....		1,988
6	Average working capital allowance.....		
7	Average rate base.....		56,119
8	Cost of production:		
9	Return on rate base.....		140,692
10	Production expense.....		261,820
11	D.D. & A. expense.....		108,322
12	Liquid credit.....		0
13	Total cost of production.....		510,804
14	Unit cost of gas:		
15	Cost of production (per thousand cubic feet).....		40.82
16	Production tax at 7.5 percent gross.....		4.23
17	Unit cost of gas (per thousand cubic feet).....		44.13

NOTE.—The above cost data are based on representations of the applicant contained in his filing. The volumes are based on staff's recoverable reserve estimate of 1,762,315 thousand cubic feet. Average production life is 16.71 yr for this project.

Line 2: Net working interest is 71 percent of 1,762,315 thousand cubic feet.
 Line 5: From sheet 2, line 5.
 Line 6: (Line 9, p. 2X12.5 percent) divided by 16.71 yr production life.
 Line 9: (Line 7X15 percent) times 16.71 yr production life.
 Line 10: From sheet 2, line 9.
 Line 11: From sheet 2, line 4.
 Line 13: Line 13 divided by line 2.

HNG Oil Co.—10 wells in the Sejita Field (new gas), Dural County, Tex.

SUMMARY OF APPLICANT'S FILED DATA

Line No.	Description (a)	Total cost (b)
1	Investment:	
2	Producing leaseholds and equipment, net investment.....	\$88,746
3	Additional projected investment ¹	40,000
4	Total capital expenditure.....	108,322
5	Average net investment ²	54,161
6	Production costs:	
7	Operating costs ³	268,318
8	Regulatory expense ⁴	2,502
9	Total production expense.....	261,820

¹ This may include some projected investment in old gas zones. See p. 2 of app. C. All allocations of cost on basis of reserves.

² The average net investment is based on the sum of each year's net book investment balance at midyear, assuming equal annual production, divided by the 16.71 yr production life. In this case, this works out to be ½ the total capital expenditures.

³ Based on taking HNG's initial year estimate of \$10,321 per year and inflating it at 7 percent per year for the first 5 yr and 0 percent per year thereafter.

⁴ Regulatory expense as adopted in Opinion No. 609, at 0.2 cents per thousand cubic feetX1,251,229 Mcf.

[FR Doc.74-27208 Filed 11-22-74; 8:45 am]

[Docket No. CS73-457, etc.]

STAR PETROLEUM, ET AL.

Applications for "Small Producer" Certificates¹

NOVEMBER 13, 1974.

Take notice that each of the Applicants listed herein has filed an application pursuant to section 7(c) of the Natural Gas Act and §157.40 of the regulations thereunder for a "small producer" certificate of public convenience and necessity authorizing the sale for resale and delivery of natural gas in interstate commerce, all as more fully set forth in the applications which are on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said applications should on or before November 22, 1974, file with the Federal Power Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by section 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on all applications in which no petition to intervene is filed within the time required herein if the Commission on its own review of the matter believes that a grant of the certificates is required by the public convenience and necessity. Where a petition for leave to intervene is timely filed, or where the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

[SEAL]

KENNETH F. PLUMB,
Secretary.

Docket number, date filed, and applicant
 CS73-457, December 12, 1972, Star Pet., P.O. Box 845, Perryton, Texas 79070.
 CS73-458, December 14, 1972, Jack L. Cayias, 319 Heldrich, Houston, Texas 77018.
 CS73-459, December 15, 1972, P. C. Bundy, 1907 Niels Esperson Building, Houston, Texas 77002.
 CS73-460, December 18, 1972, I. W. Lovelady, 406 N. Marienfeld, Midland, Texas 79701.
 CS73-461, December 18, 1972, Wm. L. Audas, 409 C & I Building, Houston, Texas 77002.

CS73-462, December 18, 1972, D. L. McClure, 1201 First National Life Building, Houston, Texas 77002.
 CS73-463, December 18, 1972, R. B. Montgomery, 4703 Chapman, Houston, Texas 77022.
 CS73-464, December 18, 1972, Cyril S. Birch, 5659 Candlewood, Houston, Texas 77027.
 CS73-465, December 18, 1972, Home Oil Company of Canada, 304 Sixth Avenue Southwest, Calgary, Alberta, Canada.
 CS73-466, December 18, 1972, H. B. Pyle, P.O. Box 370, Richmond, Texas 77469.
 CS73-467, December 18, 1972, Standard Silver Corporation, 405 Continental Bank Building, Salt Lake City, Utah 84101.
 CS73-468, December 18, 1972, Robert Zinke, 612 Denver Club Building, Denver, Colorado 80202.
 CS73-469, December 18, 1972, Walter L. Williams, 706 Southwest Tower, Houston, Texas 77002.
 CS73-470, December 19, 1972, Kemp Special Trusts, P.O. Box 241, Dallas, Texas 75221.
 CS73-471, December 19, 1972, Dallas McCasland, P.O. Box 763, Hobbs, New Mexico 88240.
 CS73-472, December 26, 1972, Leslie Oil & Gas Co., 223 Mill Creek Building, 4638 J. C. Nichols Parkway, Kansas City, Missouri 64112.
 CS73-473, December 21, 1972, Hanover Management Company, 1300 One Main Place, Dallas, Texas 75250.
 CS73-474, December 21, 1972, Marine Properties, Inc., 460 Oil & Gas Building, New Orleans, Louisiana 70112.
 CS73-475, December 18, 1972, Shreve Operating Company, 825 Beck Building, Shreveport, Louisiana 71101.
 CS73-476, December 21, 1972, Roy B. Riggs, Jr., 2823 Whitewood Drive, Dallas, Texas 75233.
 CS73-477, December 21, 1972, Walter G. George, 3647 University Boulevard, Dallas, Texas 75205.
 CS73-478, December 21, 1972, J. W. Rutland, Jr., 2300 Republic Bank Building, Dallas, Texas 75201.
 CS73-479, December 21, 1972, Keith D. Shepard, P.O. Box 904, Dallas, Texas 75221.
 CS73-480, December 21, 1972, John M. Penrod, 1808 Fidelity Union Tower, Dallas, Texas 75201.
 CS73-481, January 2, 1973, Sack Properties, 21st Floor Capital National Bank Building, Houston, Texas 77002.
 CS73-482, January 2, 1973, Geo. C. Francisco, III, 21st Floor, Capital National Bank Building, Houston, Texas 77002.
 CS73-483, January 2, 1973, David B. Remick, 21st Floor, Capital National Bank Building, Houston, Texas 77002.
 CS73-484, January 2, 1973, Glenn W. Patterson, 21st Floor, Capital National Bank Building, Houston, Texas 77002.
 CS73-485, January 2, 1973, Bart L. Jones, 21st Floor, Capital National Bank Building, Houston, Texas 77002.
 CS73-486, January 2, 1973, W. T. Mendell, 21st Floor, Capital National Bank Building, Houston, Texas 77002.
 CS73-487, January 2, 1973, Barbara Smullyan, 21st Floor, Capital National Bank Building, Houston, Texas 77002.
 CS73-488, January 2, 1973, Emil Mosbacher, et ux., 21st Floor, Capital National Bank Building, Houston, Texas 77002.
 CS73-489, January 2, 1973, Emil Mosbacher, Jr., et ux.
 CS73-490, December 26, 1972, Tara Petroleum Corporation, 706 Amarillo National Bank Building, Amarillo, Texas 79101.
 CS73-491, January 2, 1973, Eleanor W. Dana, 72 Park Street, New Canaan, Connecticut 06840.
 CS73-492, December 29, 1972, Petrofunds, Inc., Agent for Petrofunds, Inc., 1972 "C" Drilling Fund, 2200 Niels Esperson Bldg., Houston, Texas 77002.

CS73-493, January 2, 1973, Conklin-Panola, Ltd., 482 The Main Building, Houston, Texas 77002.
 CS73-494, January 4, 1973, Gene E. Roark, 2500 One Allen Center, Houston, Texas 77002.
 CS73-495, January 4, 1973, Paul D. Meadows, 1808 Fidelity Union Tower, Dallas, Texas 75201.
 CS73-496, January 8, 1973, Roy V. Edwards, 2516 Pembroke Terrace, Oklahoma City, Oklahoma 73116.
 CS73-497, January 8, 1973, Jim Riley, Agent for C. Howard Phifer, 3810 Westheimer, Suite 410, Houston, Texas 77027.
 CS73-498, January 8, 1973, Tri-Star Petroleum Corporation, 2715 Mercantile Bank Building, Dallas, Texas 75201.
 CS73-499, January 9, 1973, A. J. Gebert, 450 Olive Garvey Building, 200 West Douglas, Wichita, Kansas 67202.
 CS73-500, January 9, 1973, Rae Key Dulaney, 6200 Curzon, Fort Worth, Texas 76116.
 CS73-501, January 15, 1973, Vaughn Good & Boyd Phillips, d/b/a Good & Phillips Oil Company, P.O. Box 255, Enid, Oklahoma 73701.
 CS73-502, January 12, 1973, George S. Monkhouse, P.O. Box 235, Malakoff, Texas 75148.
 CS73-503, January 15, 1973, Oil Corporation of America, 2511 City National Bank Tower, Oklahoma City, Oklahoma 73102.
 CS73-504, January 17, 1973, Chaparral Exploration Company, P.O. Box 2041, Abilene, Texas 79604.
 CS73-505, January 18, 1973, Kathol Natural Gas, Inc., 2605 Sentinel, Midland, Texas 79701.
 CS73-506, January 22, 1973, Arapahoe Company, Suite 200, 200 North Harvey, Oklahoma City, Oklahoma 73102.
 CS73-507, January 22, 1973, Amarex Drilling Partnership, No. 72/73-B, Suite 200, 200 North Harvey, Oklahoma City, Oklahoma 73102.
 CS73-508, January 22, 1973, Joshua Oil and Gas Company, Suite 200, 200 North Harvey, Oklahoma City, Oklahoma 73102.
 CS73-509, January 18, 1973, Sage Oil Company, Inc., 3243 Wilshire Boulevard, Los Angeles, California 90010.
 CS73-510, August 9, 1972, J. F. Hood, 205 First National Building, Wichita Falls, Texas 76301.
 CS73-511, January 31, 1973, Champlin Exploration, Inc., 1972 Oil and Gas Partnership, P.O. Box 1066, Enid, Oklahoma 73701.
 CS73-512, February 5, 1973, John R. Seay, 315 Gulf Building, Midland, Texas 79701.
 CS73-513, February 1, 1973, A. F. Chisholm, P.O. Box 2766, Laurel, Mississippi 39440.
 CS73-514, February 9, 1973, Lacy Armour, d/b/a Armour Properties, 1107 Oil & Gas Building, Wichita Falls, Texas 76301.
 CS73-515, February 8, 1973, S. H. Killingsworth, et al., P.O. Box 351, Longview, Texas 75601.
 CS73-516, February 9, 1973, Ranola Oil Company, 301 Joplin, Joplin, Missouri 64801.
 CS73-517, February 16, 1973, Bernard Boyer, 35 N.E. 13th Street, Fort Lauderdale, Florida 33304.
 CS73-518, February 16, 1973, Payne Petroleum Corp., 2190 Liberty Tower, Oklahoma City, Oklahoma 73102.
 CS73-519, February 20, 1973, Lionel Cohen, 1202 Philtower Building, Tulsa, Oklahoma 74103.
 CS73-520, February 22, 1973, Tideway Oil Company, P.O. Box 92, Jackson, Mississippi 39205.
 CS73-521, February 26, 1973, S & S Oil Company, 1617 27th Street, Altura Towers, Suite 403, Lubbock, Texas 79405.
 CS73-522, March 2, 1973, James C. Lelsk, P.O. Box 1763, Shreveport, Louisiana 71166.
 CS73-523, March 2, 1973, Travis L. Booher, P.O. Box 1763, Shreveport, Louisiana 71166.

¹ This notice does not provide for consolidation for hearing of the several matters covered herein.

- CS73-524, March 2, 1973, Ray S. Waterman, P.O. Box 1763, Shreveport, Louisiana 71166.
- CS73-525, March 2, 1973, T. W. McGuire, P.O. Box 1763, Shreveport, Louisiana 71166.
- CS73-526, March 2, 1973, Jessie M. Davis, P.O. Box 1763, Shreveport, Louisiana 71166.
- CS73-527, February 26, 1973, C. J. Sharp, 1647 E. Third Street, Tulsa, Oklahoma 74120.
- CS73-528, March 5, 1973, Carl M. Archer, P.O. Box 488, Spearman, Texas 79081.
- CS73-529, July 3, 1972, N. G. & Deita Busch, N. G. Busch, Agent, Brohard, West Virginia 26138.
- CS73-530, March 12, 1973, Dean No. 1 Ltd., 1300 North Broadway, Oklahoma City, Oklahoma 73103.
- CS73-531, March 12, 1973, Jack N. Blair, 711 First National Bank Building, Midland, Texas 79701.
- CS73-532, March 12, 1973, Tom Metcalfe, 808 Building of the Southwest, Midland, Texas 79701.
- CS73-533, March 12, 1973, Stanley E. Neely, 3600 Republic National Bank Tower, Dallas, Texas, 75201.
- CS73-534, March 12, 1973, Dan C. Williams, c/o Southland Life Insurance Company Southland Center, Dallas, Texas 75201.
- CS73-535, March 12, 1973, William H. Tinsley, c/o Wynne, Jaffe & Tinsley, 1000 L. T. V. Tower, Dallas, Texas 75201.
- CS73-536, March 12, 1973, John T. Klipp, c/o Wynne, Jaffe & Tinsley, 1000 L. T. V. Tower, Dallas, Texas 75201.
- CS73-537, March 12, 1973, James B. Goodson, Southland Life Insurance Company, Southland Center, Dallas, Texas 75201.
- CS73-538, March 12, 1973, RANDEX, 510 First National Bank Building, Abilene, Texas 79601.
- CS73-539, March 15, 1973, Louis W. Hill, Jr., 1453 W. First National Bank Building, St. Paul, Minnesota 55101.
- CS73-540, March 20, 1973, Henderson & Erickson, 504 Gulf Building, Midland, Texas 79701.
- CS73-541, March 21, 1973, Carl Eugene Hiss, P.O. Box 786, Elkhart, Kansas 67950.
- CS73-542, March 19, 1973, John C. McGrath, Trustee of the estates of Oil Field Drilling Co., Petroleum Equipment Leasing Co. and Gas Transmission Org., 1300 National Bank of Tulsa Building, Tulsa, Oklahoma 74103.
- CS73-543, March 22, 1973, Joe C. Richardson, Jr., P.O. Box 10013, Amarillo, Texas, 79106.
- CS73-544, March 26, 1973, Fulton Producing Company, et al., 125 Main Street, Shelby, Montana 59474.
- CS73-545, April 2, 1973, W. R. Grace & Co., 3 Hanover Square, New York, New York 10004.
- CS73-546, April 2, 1973, T. F. Thagard, P.O. Box 1576, Midland, Texas 79701.
- CS73-547, April 3, 1973, Executive Properties, Inc., 3100 West 45th, Amarillo, Texas 79109.
- CS73-548, April 4, 1973, Rosalyn Reid Harris, c/o Dr. A. Page Harris, 225 Hawthorne Lane Charlotte, North Carolina 28204.
- CS73-549, April 6, 1973, Arthur G. Murphy, d/b/a A. G. Murphy & Associates, 634 Oneonta Street, Shreveport, Louisiana 71106.
- CS73-550, April 4, 1973, S. D. Butcher, et al., 2701 University Club Tower, Tulsa, Oklahoma 74119.
- CS73-551, April 5, 1973, F. E. Hargraves & Sons Drilling Co., Inc., P.O. Box 700, Oil City, Louisiana 71061.
- CS73-552, April 9, 1973, Olympia Oil and Gas Company, 1122 United Founders Tower, Oklahoma City, Oklahoma 73112.
- CS73-553, April 11, 1973, King Resources Company, et al., P.O. Box 9698, So. Denver Station 80209.
- CS73-554, April 11, 1973, J. H. Conine, Jr., 402 First National Bank Building, Midland, Texas 79701.
- CS73-555, April 11, 1973, Dwayne Hamilton, 2408 Boyd Street, Midland, Texas 79701.
- CS73-556, April 11, 1973, Bernold M. Hanson, P.O. Box 1212, Midland, Texas 79701.
- CS73-557, April 11, 1973, Joe P. Liberty, 102 Gulf Building, Midland, Texas 79701.
- CS73-558, April 12, 1973, Cascade Oil Corporation, 1117 Fidelity Plaza, Oklahoma City, Oklahoma 73102.
- CS73-559, April 13, 1973, L. L. Wilkins E & O Co., P.O. Box 1807, Shawnee, Oklahoma 74801.
- CS73-560, April 13, 1973, Charter Resources Company, 1006 Main, Suite 801, Houston, Texas 77002.
- CS73-561, April 16, 1973, The Pipe Investment Company, Drawer H, Bartlesville, Oklahoma 74003.
- CS73-562, April 17, 1973, Exxcel Oil Company, 4633 Princeton Avenue, Midland, Texas 79701.
- CS73-563, April 17, 1973, D. Bryan Ferguson, P.O. Box 52544, O.C.S., Lafayette, Louisiana 70501.
- CS73-564, April 18, 1973, Mountain Petroleum Corporation, 712 Denver Center Building, Denver, Colorado 80203.
- CS73-565, April 19, 1973, American National Petroleum Co., Inc., 10678 Route 87, Newbury, Ohio 44065.
- CS73-566, April 20, 1973, Arthur E. Clark, 1776 Lincoln Street—#412, Denver, Colorado 80203.
- CS73-567, April 20, 1973, Faraday Oil & Gas Corporation, 711 First National Bank Building, Midland, Texas 79701.
- CS73-568, April 20, 1973, Fluor Minerals, Inc., 2500 So. Atlantic Boulevard, Los Angeles, California 90022.
- CS73-569, April 23, 1973, J & J Enterprises, Inc., P.O. Box 754, Indiana, Pennsylvania 15701.
- CS73-570, April 23, 1973, Raymond Jacoby, 1776 Lincoln Street—#412, Denver, Colorado 80203.
- CS73-571, April 23, 1973, Ralph L. Harvey, 661 First National Center, Oklahoma City, Oklahoma 73102.
- CS73-572, April 23, 1973, Marlin Oil Corporation, 661 First National Center, Oklahoma City, Oklahoma 73102.
- CS73-573, April 24, 1973, Fluharty & Frame, 94 Valley Street, Salem, West Virginia 26426.
- CS73-574, April 25, 1973, Joe Don Cook, P.O. Box 159, Roswell, New Mexico 88201.
- CS73-575, April 20, 1973, Ascot Oils, Inc., 980 Jordan Street, Shreveport, Louisiana 71101.
- CS73-576, April 27, 1973, Matouf Abraham Company, Inc., P.O. Box 36, Canadian, Texas 79014.
- CS73-577, April 27, 1973, Dixel Resources Incorporated, 4545 Post Oak Place, Houston, Texas 77207.
- CS73-578, April 26, 1973, Mrs. Evelyn Lifschitz, 63-90 Austin Street, Rego Park, New York 11374.
- CS73-579, April 27, 1973, Cuma Oil Co., Inc., 304 Cravens Building, Oklahoma City, Oklahoma 73102.
- CS73-580, May 2, 1973, J. C. Williamson, 626 Vaughn Building, Midland, Texas 79701.
- CS73-581, May 2, 1973, D. W. Underwood, 309 Midland National Bank Building, Midland, Texas 79701.
- CS73-582, May 14, 1973, Pacific Exploration Alpha, 900 West Temple Street, Los Angeles, California 90012.
- CS73-583, May 14, 1973, Juniper Petroleum Corporation, 1660 Lincoln Street, Suite 1500, Denver, Colorado 80203.
- CS73-584, May 15, 1973, J. O. Garland, Route No. 2, Shongaloo, Louisiana 71072.
- CS73-585, May 14, 1973, Remuda Oil & Gas Company, 150 Mid-America Building, Midland, Texas 79701.
- CS73-587, May 9, 1973, Richard M. McGrew, 1500 Republic National Bank Building, Dallas, Texas 75201.
- CS73-588, May 9, 1973, Republic Production Company of Texas, 1500 Republic National Bank Building, Dallas, Texas 75201.
- CS73-589, May 7, 1973, Centura Incorporated, 4440 IDS Center, Minneapolis, Minnesota 55402.
- CS73-590, May 4, 1973, Robert R. Price, P.O. Box 45442, Tulsa, Oklahoma 74145.
- CS73-591, May 4, 1973, Executive Oil & Gas Development Corporation, P.O. Box 2026, Farmington, New Mexico 87401.
- CS73-92, May 18, 1973, Otis J. Bourg, Sr., et al., 1030 East Main Street, Houma, Louisiana 70360.
- CS73-593, May 21, 1973, George F. Clements, Jr., 1111 Chamber of Commerce Building, Houston, Texas 77002.
- CS73-594, May 21, 1973, Davis & Forbes, P.O. Box 384, Hebbroville, Texas 78361.
- CS73-595, May 18, 1973, Southwestern Public Service Company, Box 1261, Amarillo, Texas 79105.
- CS73-596, May 16, 1973, Leighton F. Young, Jr., 10046 Wickersham, Houston, Texas 77042.
- CS73-597, May 16, 1973, Kenneth H. Lingle, 3022 Northwest Expressway, Oklahoma City, Oklahoma 73112.
- CS73-598, May 22, 1973, Jack V. Foster, Jr., 2875 BNO Building, 1010 Common Street, New Orleans, Louisiana 70112.
- CS73-599, May 21, 1973, J & J Enterprises, Inc., P.O. Box 754, Indiana, Pennsylvania 15701.
- CS73-600, June 4, 1973, Benjamin K. Horton, 405 Ortiz N.E., Albuquerque, New Mexico 87108.
- CS73-601, May 25, 1973, Delbert O. Perry, Route 3, Box 373, Elkview, West Virginia 25071.
- CS73-602, May 25, 1973, Grover Thompson and Violet Thompson, Route 1, Box 212, Louisa, Kentucky 41230.
- CS73-603, May 23, 1973, Andover Oil Company, 412 Philtower Building, Tulsa, Oklahoma 74103.
- CS73-604, June 1, 1973, Alya Dean Irwin, Individually and Co-Trustee of the R. A. Irwin Trust, 3210 One Shell Plaza, Houston, Texas 77002.
- CS73-605, June 1, 1973, George B. Kaiser, 4120 East 51st Street, Tulsa, Oklahoma 74135.
- CS73-606, June 1, 1973, Don H. Nelson, 4120 East 51st Street, Tulsa, Oklahoma 74135.
- CS73-607, June 7, 1973, Tomlinson Interests, Inc., 925 Houston Natural Gas Building, Houston, Texas 77002.
- CS73-608, June 4, 1973, Fourway Oil Company, Box 1389, Longview, Texas 75601.
- CS73-609, June 4, 1973, John A. Hammack, 756 Mercantile Dallas Building, Dallas, Texas 75201.
- CS73-610, June 5, 1973, Controlled Resources, Inc., P.O. Box 148, Prestonsburg, Kentucky 41653.
- CS73-611, June 8, 1973, Comanche Company, Suite 200, 200 North Harvey, Oklahoma City, Oklahoma 73102.
- CS73-612, June 8, 1973, Amarex Drilling Program, Ltd., 72/73-C, Suite 200, 200 North Harvey, Oklahoma City, Oklahoma 73102.
- CS73-613, June 8, 1973, L. E. Ostrom, P.O. Box 896, Kilgore, Texas 75662.
- CS73-614, June 8, 1973, Great Western Equipment Co., P.O. Box 711, Lindsay, Oklahoma 73052.
- CS73-615, June 11, 1973, Edward A. Broome, 316 N. Barnett, Brookville, Pennsylvania 15825.
- CS73-616, June 11, 1973, Richard A. Chenoweth, Trustee, 1500 Cascade Plaza, Akron, Ohio 44308.

- CS73-617, June 11, 1973, First National Bank in Dallas, Trustee, P.O. Box 6031, Dallas, Texas 75222.
- CS73-618, June 15, 1973, Robert E. Campbell, 417 South Glendale, Wichita, Kansas 67218.
- CS73-619, June 18, 1973, Richard D. Buck, Jr., C. Paul Buck, and Irene P. Buck, Executrix of the Estate of Richard D. Buck, deceased, d/b/a Buck Drilling & Exploration Co., 1606 First National Center, Oklahoma City, Oklahoma 73102.
- CS73-620, June 18, 1973, Energetics, Inc., Suite 1010, 333 W. Hampden Avenue, Denver, Colorado 80236.
- CS73-621, June 18, 1973, William R. Ice and Royal E. Moore, Route #1, Box 179, Fairview, West Virginia 26570.
- CS73-622, June 21, 1973, Charles E. Hannon, P.O. Box 5753, Midland, Texas 79701.
- CS73-623, June 12, 1973, R. R. Morrison, P.O. Box 1349, Norfolk, Nebraska 68701.
- CS73-624, June 19, 1973, Parker Snead, 133 Belt Boulevard, Richmond, Virginia 23224.
- CS73-625, June 21, 1973, Brunson & McKnight, Inc., 221 New Mexico Bank & Trust Co. Building, Hobbs, New Mexico 88240.
- CS73-626, June 20, 1973, Exploration Associates, 2712 Pacific Avenue, San Francisco, California 94115.
- CS73-627, June 25, 1973, McGilliard and Sparks, Incorporated, Agent, et al., 1506 Bank of the Southwest Building, Houston, Texas 77002.
- CS73-628, June 25, 1973, Erie Production Company, 1700 S. Main, Borger, Texas 79007.
- CS73-629, June 25, 1973, Plaza Petroleum, Inc., 150 Baronne Street, Room 202, New Orleans, Louisiana 70112.
- CS73-630, June 25, 1973, Larry McLane, 634 West Forest, Houston, Texas 77024.
- CS73-631, June 29, 1973, John B. Elder, 708 First National Center West, Oklahoma City, Oklahoma 73102.
- CS73-632, June 29, 1973, E. L. Brooks, et al., 915 United Founders Tower, Oklahoma City, Oklahoma 73112.
- CS73-633, June 29, 1973, Earl Q. Gray, P.O. Box 368, Ardmore, Oklahoma 73401.
- CS74-1, July 5, 1973, United Operating Company, 600 Commerce Square, Charleston, West Virginia 25301.
- CS74-2, July 2, 1973, Vista Investments, P.O. Box 876, West Monroe, Louisiana 71291.
- CS74-3, July 2, 1973, T. H. Riggs, Independent Executor U/W of Curtis K. Canter, deceased, and H. V. Rislen, 1503 First City East, Houston, Texas 77002.
- CS74-4, July 2, 1973, Joeun, Inc., 800 Mt. Royal Boulevard, Pittsburgh, Pennsylvania 15223.
- CS74-5, July 2, 1973, Greenbrier 73 Limited, 211 North Ervay Building, Dallas, Texas 75201.
- CS74-6, July 9, 1973, Charles R. Smith, et ux Elizabeth A. Smith, 865 The Main Building, Houston, Texas 77002.
- CS74-7, July 9, 1973, Robert W. Anderson, 1428 Chamber of Commerce Building, Houston, Texas 77002.
- CS74-8, July 9, 1973, W. F. Clinger, 308 Poplar Street, Warren, Pennsylvania 16365.
- CS74-9, July 2, 1973, Garfield Gas Gathering Company, 722 S. W. 22nd Street, Oklahoma City, Oklahoma 73109.
- CS74-10, July 6, 1973, Progress Petroleum Company, 1400 Pere Marquette Building, New Orleans, Louisiana 70112.
- CS74-11, July 9, 1973, Mark Snowden, Box 565, Ft. Morgan, Colorado 80701.
- CS74-12, July 9, 1973, Eagle-Bush and Company, 401 Somerset Road, Baltimore, Maryland 21210.
- CS74-13, July 2, 1973, Shawmar Oil Co., Inc., et al., 2225 Burnett Road, Topeka, Kansas 67483.
- CS74-14, July 12, 1973, Sierra Oil & Gas Corp., P.O. Box 8110, Fort Worth, Texas 76112.
- CS74-15, July 11, 1973, H. U. Garrett, d/b/a Garrett Production Company, Box 1251, Kilgore, Texas 75601.
- CS74-16, July 11, 1973, Paul L. Miller, 101 Griffin Street, Kilgore, Texas 75662.
- CS74-17, July 12, 1973, Kirk and Neeb, 206 Petroleum Building, Abilene, Texas 79601.
- CS74-18, July 13, 1973, D. E. Vasser, 305 Carondelet Building, New Orleans, Louisiana 70130.
- CS74-19, July 16, 1973, Childress & Sutton Petroleum, P.O. Box 1249, Ozona, Texas 76943.
- CS74-20, July 13, 1973, McCaleb and Davis, E-107 Petroleum Center, San Antonio, Texas 78209.
- CS74-21, July 12, 1973, Carter-Jones Drilling Company, Inc., P.O. Box 1597, Kilgore, Texas 75662.
- CS74-22, July 12, 1973, Carter-Jones Drilling Company.
- CS74-23, July 19, 1973, Elwyn T. Winks, R.R. #1, Franklin, Indiana 46131.
- CS74-24, July 19, 1973, C. Win Payne, Box 4845, Midland, Texas 79701.
- CS74-25, July 23, 1973, United Specialties Company, et al., 2107 Chamber of Commerce Building, Houston, Texas 77002.
- CS74-26, July 26, 1973, Ralph E. Williamson, 626 Vaughn Building, Midland, Texas 79701.
- CS74-27, July 26, 1973, Dalton H. Cobb, 1300 Ghis Tower West, Midland, Texas 79701.
- CS74-28, July 30, 1973, Milton H. Blakemore, P.O. Box 977, Liberal, Kansas 67901.
- CS74-29, July 27, 1973, McMoran Exploration Co. of New Mexico, 3400 The Plaza Tower, New Orleans, Louisiana 70113.
- CS74-30, August 1, 1973, Davis Chevrolet, Inc., P.O. Box 990, Borger, Texas 79007.
- CS74-31, August 1, 1973, Xetron Minerals Inc., P.O. Box 13003, Houston, Texas 77019.
- CS74-32, August 2, 1973, McCracken Oil Trust, 627 First-Wichita National Building, Wichita Falls, Texas 76301.
- CS74-33, July 30, 1973, I. Edward Sells and Zola Faye Sells Jr., May, Oklahoma 73851.
- CS74-34, August 2, 1973, Kenneth Kayser, Alum Bridge, West Virginia 26321.
- CS74-35, August 2, 1973, Bobby M. Burns, 620 Guaranty National Tower, Corpus Christi, Texas 78401.
- CS74-36, August 6, 1973, James M. Cunningham, Inc., P.O. Box 51673 OCS, Lafayette, Louisiana 70501.
- CS74-37, August 7, 1973, Portfield Petroleum Limited, P.O. Box 283, Pleasantville, Pennsylvania 16341.
- CS74-38, August 6, 1973, Braxton Oil and Gas Corp., 101 N.E. 26th Street, Oklahoma City, Oklahoma 73105.
- CS74-39, August 8, 1973, Olympic Petroleum Corporation, 254 Preston Tower, 6211 W. Northwest Hwy., Dallas, Texas 75225.
- CS74-40, August 8, 1973, Paul R. Galloway, P.O. Box 1627, Abilene, Texas 79604.
- CS74-41, August 8, 1973, Natural Gas Anadarko, Inc., 800 N. Main, Perryton, Texas 79070.
- CS74-42, August 9, 1973, C. C. Blauser, et al., Group A, 112 Hillcrest Drive, Marietta, Ohio 45750.
- CS74-43, August 9, 1973, C. C. Blauser, et al., Group C.
- CS74-44, August 9, 1973, C. C. Blauser.
- CS74-45, August 9, 1973, Dennis D. Blauser, P.O. Box 216, Glenville, West Virginia 26351.
- CS74-46, August 9, 1973, Seagull Energy Company, P.O. Box 800, Shreveport, Louisiana 71162.
- CS74-47, August 13, 1973, Gladys Marie Craig, 1000 Fidelity Plaza, Oklahoma City, Oklahoma 73102.
- CS74-48, August 13, 1973, Milo M. Craig, 1000 Fidelity Plaza, Oklahoma City, Oklahoma 73102.
- CS74-49, August 10, 1973, Tom Darling and Jon H. Bear, 800 Oil & Gas Building, Wichita Falls, Texas 76301.
- CS74-50, August 15, 1973, John W. Ziegelgruber, et al., P.O. Box 663, Oklahoma City, Oklahoma 73101.
- CS74-51, August 15, 1973, Andrea Singer Pollock, P.O. Box 663, Oklahoma City, Oklahoma 73101.
- CS74-52, August 16, 1973, Dunne-Gardner Drilling Co., Inc., Suite 250, 200 West Douglas, Wichita, Kansas 67202.
- CS74-53, August 16, 1973, Hydrocarbon Gathering, Inc. 822 Americana Building, Houston, Texas 77002.
- CS74-54, August 22, 1973, Chesterfield Corporation, P.O. Box 2428, Clarksburg, West Virginia 26301.
- CS74-55, August 21, 1973, David A. Schlachter, P.O. Box 30278, Dallas, Texas 75230.
- CS74-56, August 21, 1973, Greathouse & Lovelady Oil & Gas, Inc., 406 N. Marienfeld, Midland, Texas 79701.
- CS74-57, August 22, 1973, Alpine Drilling Co., Inc., 8th Floor, Biting Building, Wichita, Kansas 67202.
- CS74-58, August 21, 1973, Robert L. Tripplehorn, 408 Combs-Worley Building, Pampa, Texas 79065.
- CS74-59, August 23, 1973, Cheyenne Petroleum Company, 3555 Northwest 58th Street, Oklahoma City, Oklahoma 73112.
- CS74-60, August 24, 1973, McCoy Petroleum Company, 502 Union Center Building, Wichita, Kansas 67202.
- CS74-61, August 24, 1973, William E. Hendon, Jr., 061 Mid-America Building, Midland, Texas 79701.
- CS74-62, August 27, 1973, Santa-Fe Pipe & Supply, Inc., P.O. Box 562, Great Bend, Kansas 67530.
- CS74-63, August 27, 1973, RAMCO Oil & Gas Corp., P.O. Box 99, Belpre, Ohio 45714.
- CS74-64, August 27, 1973, William L. Arrington, P.O. Box 478, Pampa, Texas 79065.
- CS74-65, August 27, 1973, Gulf Tide Gas Corporation, 3703 Yoakum, Suite 208, Houston, Texas 77006.
- CS74-66, September 5, 1973, PDI, Inc., Hightower Building, Oklahoma City, Oklahoma 73102.
- CS74-67, September 5, 1973, C. J. Haas, P.O. Box 30278, Dallas, Texas 75230.
- CS74-68, September 4, 1973, Decalta International Corporation, 630 6th Avenue SW, Calgary, Alberta, Canada.
- CS74-69, September 4, 1973, T. A. Mace, 5101 North Pennsylvania, Oklahoma City, Oklahoma 73112.
- CS74-70, August 31, 1973, John H. Underwood, 209 Cheuvront Avenue, West Union, West Virginia 26456.
- CS74-71, September 4, 1973, L. A. (Al) McCord, 619 Cravens Building, Oklahoma City, Oklahoma 73102.
- CS74-72, September 10, 1973, Southwestern Investments, Inc., P.O. Box 762, Winfield, Kansas 67156.
- CS74-73, September 10, 1973, Vincent F. Hiebsch, 719 Union Center, Wichita, Kansas 67202.
- CS74-74, September 10, 1973, Vincent Oil Corporation, 719 Union Center, Wichita, Kansas 67202.
- CS74-75, September 10, 1973, M. D. Abel, E-102 Petroleum Center, San Antonio, Texas 78209.
- CS74-76, September 7, 1973, Gas West, P.O. Box 88, Borger, Texas 79007.
- CS74-77, September 10, 1973, Shulman Brothers, P.O. Box 191, Vandalia, Illinois 62471.
- CS74-78, September 10, 1973, J. L. Jones, Jr., P.O. Box 709, Midland, Texas 79701.
- CS74-79, September 11, 1973, Margaret C. Johnston, P.O. Box 30278, Dallas, Texas 75230.
- CS74-80, September 11, 1973, Irvin Wall, 701 First National Bank Building, Amarillo, Texas 79101.

- CS74-81, September 11, 1973, Gene Howe Mineral Partnership No. 2, P.O. Box 2211, Amarillo, Texas 79105.
- CS74-82, September 12, 1973, The Duplin Corporation, 1008 Fidelity Plaza, Oklahoma City, Oklahoma 73102.
- CS74-83, September 12, 1973, Energy Minerals, Inc., Box 5175, Midland, Texas 79701.
- CS74-84, September 17, 1973, Priest Oil and Gas Corporation, P.O. Box 246, Charleston, West Virginia 25321.
- CS74-85, September 17, 1973, Mary Hamilton and Sue Schweitzer, 560 Petroleum Club Building, Denver, Colorado 80202.
- CS74-86, September 17, 1973, Samson Resources Company, Suite 1205, Mid-Continent Building, Tulsa, Oklahoma 74103.
- CS74-87, September 14, 1973, NRM Petroleum Corporation, 259 Mid-America Building, Midland, Texas 79701.
- CS74-88, September 14, 1973, Nina L. Kridler, P.O. Box 8533, Detroit, Michigan 48224.
- CS74-89, September 14, 1973, Neva L. Harris, P.O. Box 8573, Detroit, Michigan 48224.
- CS74-90, September 20, 1973, A. C. Scott, et al., 610 First National Bank Building, Abilene, Texas 79601.
- CS74-91, September 21, 1973, Aylward Drilling Company, 909 First National Bank Building, Wichita, Kansas 67202.
- CS74-92, September 24, 1973, Caldaro Gas Company, 8th Floor Guaranty Savings Building, Fresno, California 93721.
- CS74-93, September 24, 1973, General Exploration Company, 50 Rockefeller Plaza, New York, New York 10020.
- CS74-94, September 24, 1973, Equitable Petroleum Corporation, 50 Rockefeller Plaza, New York, New York 10020.
- CS74-95, September 21, 1973, The Merrimac Corporation, P.O. Box 7621, Midland, Texas 79701.
- CS74-96, September 26, 1973, Energy Production Company, 6945 Wakefield, Dallas, Texas 75231.
- CS74-97, October 1, 1973, Jack G. Jones, 5772 Canyon Expressway, Amarillo, Texas 79109.
- CS74-98, October 3, 1973, Neal A. Mager, Executor of Estate of Hazel M. Mager, 1505 S. Bryan, Amarillo, Texas 79102.
- CS74-99, October 4, 1973, James L. Burkhart, 2121 South Columbia, Tulsa, Oklahoma 74114.
- CS74-100, October 3, 1973, Amarex 1973 K Private Drilling Program, Ltd., Suite 200, 200 North Harvey, Oklahoma City, Oklahoma 73102.
- CS74-101, October 3, 1973, Amarex Drilling Program, Ltd. 72/73-D.
- CS74-102, October 3, 1973, Kachina Company, Suite 200, 200 North Harvey, Oklahoma City, Oklahoma 73102.
- CS74-103, October 5, 1973, Harding Oil Company, 408 Carillon Tower West, 13601 Preston Road, Dallas, Texas 75240.
- CS74-104, October 9, 1973, South Texas Oil & Gas Producing Company, Inc., et al., 609 Wilson Tower, Corpus Christi, Texas 78401.
- CS74-105, October 9, 1973, Hollandsworth and Travis, et al., Petroleum Building, Longview, Texas 75601.
- CS74-106, October 9, 1973, Everett Lawley, Jr., 1222 Guaranty Bank Plaza, Corpus Christi, Texas 78401.
- CS74-107, October 9, 1973, T. M. Quigley, 610 Guaranty Bank Plaza, Corpus Christi, Texas 78401.
- CS74-108, October 9, 1973, Roger D. Steward, 610 Guaranty Bank Plaza, Corpus Christi, Texas 78401.
- CS74-109, October 10, 1973, Cougar Pass Resources, Inc., Box 11181, Pittsburgh, Pennsylvania 15237.
- CS74-110, October 10, 1973, Dan O'Neil, P.O. Box 18844, Oklahoma City, Oklahoma 73118.
- CS74-111, October 10, 1973, George C. Schneider, 119 Cameron Building, 2915 Classen Boulevard, Oklahoma City, Oklahoma 73106.
- CS74-112, October 10, 1973, Et Al, Inc., 119 Cameron Building, 2915 Classen Boulevard, Oklahoma City, Oklahoma 73106.
- CS74-113, October 10, 1973, C. E. Davis, 119 Cameron Building, 2915 Classen Boulevard, Oklahoma City, Oklahoma 73106.
- CS74-114, October 10, 1973, Fluid Power Pump Company, 1420 Carlisle, NE, Suite 202, Albuquerque, New Mexico 87110.
- CS74-115, October 9, 1973, McCombs-Conrad & Barrett, 507 West Third St., Sterling, Illinois 61081.
- CS74-116, October 11, 1973, L. S. Holmboe, Jr., 4803 North Cooper, Oklahoma City, Oklahoma 73118.
- CS74-117, October 11, 1973, R. D. Jones, Inc., 2616 First National Building, Oklahoma City, Oklahoma 73102.
- CS74-118, October 11, 1973, A. B. Potter, Jr., 6403 N. W. Grand Boulevard, Suite 201, Oklahoma City, Oklahoma 73116.
- CS74-119, October 11, 1973, K. T. Woodman, 1008 Union National Building, Wichita, Kansas 67202.
- CS74-120, October 11, 1973, D. W. Pickett, et al., 1612 Guaranty Bank Plaza, Corpus Christi, Texas 78401.
- CS74-121, October 11, 1973, D. J. Iannitti, P.O. Box 308, Great Bend, Kansas 67530.
- CS74-122, October 12, 1973, Appalachian Petroleum Company, P.O. Box 3408, Oxford, Alabama 36201.
- CS74-123, October 15, 73, Anderson Oil and Gas Company, Inc., 250 Mid America Building, Midland, Texas 79701.
- CS74-124, October 12, 1973, A. C. Lisle, Jr., 6102 North Ross, Oklahoma City, Oklahoma 73112.
- CS74-125, October 15, 1973, W. T. McCollum, 437 N.W. 12th Street, Oklahoma City, Oklahoma 73103.
- CS74-126, October 15, 1973, Alex W. McCoy Associates, Inc., 2609 Fourth National Bank Building, Tulsa, Oklahoma 74119.
- CS74-128, October 18, 1973, Loudon Properties Co., P.O. Box 54228, Los Angeles, California 90054.
- CS74-129, October 19, 1973, George K. Taggart, Jr., et al. 1710 Guaranty Bank Plaza, Corpus Christi, Texas 78401.
- CS74-130, October 23, 1973, L and N Drilling Company, 604 Johnson Building, Shreveport, Louisiana 71101.
- CS74-131, October 24, 1973, Gulf Coast Gas Corp., 716 Wilson Tower, Corpus Christi, Texas 78401.
- CS74-132, October 23, 1973, Guardian Central Corporation, 106 Southtown Building, 3101 S. Ketterling Boulevard, Dayton, Ohio 45439.
- CS74-133, October 23, 1973, Sooner Pipe & Supply Corporation—Oil Division, Phil-tower Building, Tulsa, Oklahoma 74103.
- CS74-135, October 29, 1973, Harry E. Bangert, 417 Wright Building, Tulsa, Oklahoma 74103.
- CS74-136, October 31, 1973, W. L. Pennington, 920 Oil & Gas Building, Wichita Falls, Texas 76301.
- CS74-137, October 29, 1973, Allen & Shumate, Inc., et al. P.O. Box 98, Alice, Texas 78332.
- CS74-138, October 31, 1973, Fred M. Allison, Suite 1120, Vaughn Building, Midland, Texas 79701.
- CS74-139, November 5, 1973, Kimbell Oil Company, et al. P.O. Box 1540, Fort Worth, Texas 76101.
- CS74-140, November 5, 1973, Courson Oil & Gas, Inc., P.O. Box 809, Perryton, Texas 79070.
- CS74-141, November 2, 1973, Discovery Resources 1971-A Oil and Gas Program, 305 United Gas Building, Houston, Texas 77002.
- CS74-142, November 6, 1973, Phoenix Energy Company, 3637 W. Alabama, Suite 109, Houston, Texas 77027.
- CS74-143, November 2, 1973, Energy Producing Properties, Inc., P.O. Box 3251, Midland, Texas 79701.
- CS74-145, November 9, 1973, Dalmock Development Corporation, 800 Mt. Royal Boulevard, Pittsburgh, Pennsylvania 15223.
- CS74-146, November 9, 1973, George S. Lowrey 1958 Irrevocable Trust, et al., P.O. Box 549, Woodward, Oklahoma 73801.
- CS74-147, November 8, 1973, Vernon E. Faulconer, et al., 903 Peoples National Bank Building, Tyler, Texas 75701.
- CS74-148, November 12, 1973, Mutual Exploration Funds, Inc., 611 W. Sixth Street, Suite 2200, Los Angeles, California 90017.
- CS74-149, November 14, 1973, Gamble-Daniel Operating Co., Suite 2108, Chamber of Commerce Building, Houston, Texas 77002.
- CS74-150, November 12, 1973, Kansas Shallow Ltd., 642 National Bank of Tulsa Building, Tulsa, Oklahoma 74103.
- CS74-151, November 12, 1973, William R. Sutton, 5548 E. 61st Place, Tulsa, Oklahoma 74136.
- CS74-152, November 12, 1973, Stoltz, Wagner & Brown, P.O. Box 1714, Midland, Texas 79701.
- CS74-153, November 12, 1973, Orion Oil Company, 1014 Guaranty Bank Plaza, Corpus Christi, Texas 78401.
- CS74-154, November 14, 1973, Natural Gas Management Company, 1300 Republic National Bank Building, Dallas, Texas 75201.
- CS74-155, November 14, 1973, Hi-Plains Production, Inc., 3405 Concord Road, Amarillo, Texas 79109.
- CS74-156, November 16, 1973, McCormick 1972 Oil & Gas Program, 1204 Tenneco Building, Houston, Texas 77002.
- CS74-157, November 13, 1973, Whitaker Oil Company, P.O. Box 129, Carthage, Texas 75633.
- CS74-158, November 19, 1973, Al McCord, Inc., 619 Cravens Building, Oklahoma City, Oklahoma 73102.
- CS74-159, November 19, 1973, Skyline Oil Company, 418 Atlas Building, Salt Lake City, Utah 84101.
- CS74-160, November 26, 1973, Jerry L. Whitton, P.O. Box 3625, Shreveport, Louisiana 71109.
- CS74-161, November 21, 1973, D & T Company, P.O. Box 483, Jena, Louisiana 71342.
- CS74-162, November 23, 1973, Travis Ward, 900 Southland Center, Dallas, Texas 75201.
- CS74-163, October 25, 1973, Collins Wohnner, 110 North Liberty Street, Canton, Mississippi 39046.
- CS74-164, December 3, 1973, Champlin Exploration, Inc., 1973 Drilling Partnership, P.O. Box 1066, Enid, Oklahoma, 73701.
- CS74-165, December 3, 1973, Murvin Oil Corporation, P.O. Box 297, Olney, Illinois 62450.
- CS74-166, November 29, 1973, Constance Key Wood, P.O. Box 280, Marshall, Texas 75870.
- CS74-167, November 29, 1973, Donald Sharp, d/b/a Nu-San Company, et al., 119 Janin Circle East, Portland, Texas 78374.
- CS74-168, November 27, 1973, L & M Oil Company, P.O. Box 9077, Canton, Ohio 44711.
- CS74-169, December 3, 1973, E. F. Troxell, R.R. No. 2, Shamrock, Texas 79079.
- CS74-170, December 10, 1973, Vukasovich Drilling, 2570 El Camino Real West, Mountain View, California 94040.
- CS74-171, December 10, 1973, Wm. F. Pielsticker & Marjory J. Pielsticker, 14th Floor, 125 No. Market, Wichita, Kansas 67202.

- CS74-172, December 10, 1973, G. H. Doelling, Jr., 2618 E. 17th Street, Odessa, Texas 79761.
- CS74-173, December 10, 1973, Western Empire Petroleum Company, 300 Headlee Building, Odessa, Texas 79761.
- CS74-174, December 10, 1973, E. G. Durrett, P.O. Box 4431, Odessa, Texas 79760.
- CS74-175, December 6, 1973, Foy Tomlinson, Route 2, Coleman, Texas 76834.
- CS74-176, December 14, 1973, Victor Salazar, et al., 324 Simms Building, Albuquerque, New Mexico 87101.
- CS74-177, December 14, 1973, C. J. Warren, et al., 324 Simms Building, Albuquerque, New Mexico, 87101.
- CS74-178, December 18, 1973, James Colvin, et al., P.O. Box 527, Denison, Texas 75020.
- CS74-179, December 17, 1973, Daniel W. Varel, et al., P.O. Box 20156, Dallas, Texas 75220.
- CS74-180, December 18, 1973, Carl W. Sebits, 705 Fourth National Bank Building, Wichita, Kansas 67202.
- CS74-181, December 18, 1973, Cecil M. Burton, 705 Fourth National Bank Building, Wichita, Kansas 67202.
- CS74-182, December 13, 1973, James A. Quigley, 1406 C & I Building, Houston, Texas 77002.
- CS74-183, December 26, 1973, Estate of Ernest Cockrell, Jr., Deceased, Suite 999, The Main Building, Houston, Texas 77002.
- CS74-184, December 21, 1973, Thomas H. Allen, et al., 925 Union Center, Wichita, Kansas 67202.
- CS74-185, December 20, 1973, Pacific Atlantic Oil Company, P.O. Box 52242, O.C.S., Lafayette, Louisiana 70501.
- CS74-186, December 26, 1973, Glenda Petroleum Corporation, P.O. Box 2366, Houston, Texas 77001.
- CS74-187, December 26, 1973, McCormick 1973 Oil & Gas Program, 1204 Tenneco Building, Houston, Texas 77002.
- CS74-188, December 26, 1973, Camex, Inc., Suite 215, First National Bank, 501-502 North Deahl Street, Borger, Texas 79007.
- CS74-189, December 26, 1973, Texas Production Company, Suite 999, The Main Building, Houston, Texas 77002.
- CS74-190, December 26, 1973, Dane G. Hansen Trust, Logan, Kansas 67646.
- CS74-191, December 26, 1973, The First National Bank of Amarillo, Trustee for Carl M. Smith, P.O. Box 1331, Amarillo, Texas 79105.
- CS74-192, December 27, 1973, D. E. Florance, et al., 5420 Villa View Drive, Farmington, New Mexico 87401.
- CS74-193, December 27, 1973, Rockey Drilling Co., 16 Reger Avenue, Buckhannon, West Virginia 26201.
- CS74-194, December 27, 1973, Mokeen Oil Company, et al., 920 Wilson Tower, Corpus Christi, Texas 78401.
- CS74-195, December 31, 1973, Sahara Coal Company, Inc., 59 E. Van Buren Street, Chicago, Illinois 60605.
- CS74-196, January 2, 1974, United Petroleum Exploration, Inc., Suite 330, 3545 N.W. 58th, Oklahoma City, Oklahoma 73112.
- CS74-197, January 2, 1974, United States Energy Corp., P.O. Box 4308, Shreveport, Louisiana 71104.
- CS74-198, January 2, 1974, Stelbar Oil Corporation, Inc., 200 West Douglas, Suite 950, Wichita, Kansas 67202.
- CS74-199, January 2, 1974, Independence Drilling Corporation, E-112 Petroleum Center, San Antonio, Texas 78209.
- CS74-200, January 3, 1974, G. N. Rupe, et al., 200 West Douglas, Suite 925, Wichita, Kansas 67202.
- CS74-202, January 4, 1974, Serio Exploration Company, P.O. Box 1366, Natchez, Mississippi 39120.
- CS74-203, January 4, 1974, Robert C. Bertolet, P.O. Box 884, Vidalia, Louisiana 71373.
- CS74-204, December 26, 1973, Muslow Oil & Gas, Inc., et al., P.O. Box 628, Shreveport, Louisiana, 71162.
- CS74-205, January 7, 1974, Michael B. Wisenbaker, Suite 611, Wall Towers West, Midland, Texas 79701.
- CS74-206, January 7, 1974, L. P. Shelburne, et al., P.O. Box 36, Kellerville, Texas 79049.
- CS74-207, January 8, 1974, Magnum Oil Corporation, 914 Richards Building, New Orleans, Louisiana 70112.
- CS74-208, January 10, 1974, Ann W. Darrow, 914 Sierra Place, SE, Albuquerque, New Mexico 87108.
- CS74-209, January 9, 1974, Walter T. Whippen, 3927 Fairfax Farms Road, Fairfax, Virginia 22030.
- CS74-211, January 10, 1974, The Stone Oil Corporation, 3100 Fountain Square Plaza, Cincinnati, Ohio 45202.
- CS74-212, January 14, 1974, N. Raymond Lamb, P.O. Box 457, Artesia, New Mexico 88210.
- CS74-213, January 16, 1974, Panhandle Production Company, 565 Dover Street, Lakewood, Colorado 80226.
- CS74-214, January 15, 1974, Hilliard Oil & Gas, Inc., 906 Building of the Southwest, Midland, Texas 79701.
- CS74-215, January 18, 1974, Vernon Davenport Production Company, 1300 N. Main, Shamrock, Texas 79079.
- CS74-216, January 18, 1974, Debo Production Company, Box 349, Shamrock, Texas, 79079.
- CS74-217, January 21, 1974, Eagle Oil, Inc., P.O. Box 368, Lovell, Wyoming 82431.
- CS74-218, January 21, 1974, Hanna Oil & Gas Company, P.O. Box 1356, Ft. Smith, Arkansas 72901.
- CS74-219, January 21, 1974, Interstate Royalties, 500 McFarlin Building, Tulsa, Oklahoma 74103.
- CS74-220, January 22, 1974, Petrofunds, Inc., as General Partner for Petrofunds 1973 Drilling Programs (Fund A), 2200 Esperson Building, Houston, Texas 77002.
- CS74-221, January 22, 1974, Petrofunds, Inc., as General Partner for Petrofunds 1973 Drilling Programs (Fund B).
- CS74-222, January 23, 1974, F. Helen Williams, 4761 East Lancaster, Apt. 203, Fort Worth, Texas 76103.
- CS74-223, January 24, 1974, Moss Petroleum Company, 3839 First National Bank Building, Dallas, Texas 75202.
- CS74-224, January 24, 1974, Ross W. Coe, Jr., 419 "O" Street, S.W., Ardmore, Oklahoma 73401.
- CS74-225, January 24, 1974, Elizabeth Coe Evans, 531 Sunset, Ardmore, Oklahoma 73401.
- CS74-226, January 18, 1974, J. D. Oil Corp., 412 Johnson Building, Denver, Colorado 80202.
- CS74-227, January 28, 1974, A. C. (Alice) Armer, 2110 Continental National Bank Building, Fort Worth, Texas 76102.
- CS74-228, January 28, 1974, Alice Armer, Trustee, L. H. Armer Testamentary Trust.
- CS74-229, January 31, 1974, New Era Royalties, 500 McFarlin Building, Tulsa, Oklahoma 74103.
- CS74-230, January 31, 1974, Mattie Banks Allen, 1945 22nd Street, Santa Monica, California 90404.
- CS74-231, January 31, 1974, Carroll A. Weaver, R. D. #1, Knox, Pennsylvania 16232.
- CS74-232, February 1, 1974, C. A. Hurst, P.O. Box 2683, Laurel, Mississippi 39440.
- CS74-233, February 1, 1974, T. M. Hopkins, P.O. Box 659, Kilgore, Texas 75662.
- CS74-234, February 11, 1974, D & W Oil & Gas, 210 Arkansas Avenue, Monroe, Louisiana 71201.
- CS74-235, February 11, 1974, Teal Petroleum Corporation, 710 The Main Building, 1212 Main Street, Houston, Texas 77002.
- CS74-236, February 11, 1974, Great Expectations Oil Corporation, 1215 First National Bank Building, Fort Worth, Texas 76102.
- CS74-237, February 11, 1974, Joe Quinn, 908 Longwood Loop, Mesa, Arizona 85021.
- CS74-238, February 8, 1974, Jack C. Wallace, 5101 North Pennsylvania, Oklahoma City, Oklahoma 73112.
- CS74-239, February 7, 1974, Charles R. Coe, 3103 City National Tower, Oklahoma City, Oklahoma 73102.
- CS74-240, February 11, 1974, Wayne O. Watts, 628 First Wichita National Bank Building, Wichita Falls, Texas 76301.
- CS74-241, February 11, 1974, H. A. Chapman, 404 Citiles Service Building, Tulsa, Oklahoma 74119.
- CS74-242, February 11, 1974, J. Don Haynes, 720 The 600 Building, Corpus Christi, Texas 78401.
- CS74-243, February 11, 1974, John P. O'Neill, 2405 Forestcrest, Plano, Texas 75054.
- CS74-244, February 7, 1974, Meridian Oil Corporation, Mllam Building, San Antonio, Texas 78205.
- CS74-245, February 5, 1974, Callery Properties, Inc., 1550 First City National Bank Building, Houston, Texas 77002.
- CS74-246, February 5, 1974, F. A. Callery, Inc.
- CS74-247, February 20, 1974, GEN Oil Inc., P.O. Box 370, Cody, Wyoming 82414.
- CS74-248, February 19, 1974, Suerte Oil Company, et al., P.O. Box 755, Hays, Kansas 67601.
- CS74-249, February 14, 1974, R. C. Turner, et al., P.O. Box 1168, Graham, Texas 76046.
- CS74-250, February 19, 1974, Energy Gathering, Inc., P.O. Box 1873, Corpus Christi, Texas 78403.
- CS74-251, February 19, 1974, James R. Moffett, 3406 The Plaza Tower, New Orleans, Louisiana 70113.
- CS74-252, February 19, 1974, B. M. Rankin, Jr., 601 Carillon Tower East, Dallas, Texas 75240.
- CS74-253, February 19, 1974, Richard S. Rankin, 601 Carillon Tower East, Dallas, Texas 75240.
- CS74-254, February 19, 1974, W. K. McWilliams, Jr., 3400 The Plaza Tower, New Orleans, Louisiana 70113.
- CS74-255, February 19, 1974, Penny McWilliams Polen.
- CS74-256, February 19, 1974, David K. McWilliams.
- CS74-257, February 19, 1974, Jennifer McWilliams Cantrelle.
- CS74-258, February 19, 1974, Patrick T. McWilliams.
- CS74-259, February 19, 1974, Paul C. McWilliams.
- CS74-260, February 19, 1974, David S. Fleischaker, et al., P.O. Box 663, 1501 Classen Boulevard, Oklahoma City, Oklahoma 73101.
- CS74-261, February 19, 1974, Mary E. Senter, P.O. Box 3791, Sta D—Albuquerque, New Mexico 87110.
- CS74-262, February 25, 1974, Kickapoo Oils, et al., 11524 Millburn Drive, Baton Rouge, Louisiana 70815.
- CS74-263, February 25, 1974, Prudential Petroleum Co., Ltd., 1800 Post Oak Tower, 5051 Westheimer, Houston, Texas 77027.
- CS74-264, February 25, 1974, Investors Drilling & Exploration Co., Inc., et al., P.O. Box 617, Liberal, Kansas 67901.
- CS74-265, February 25, 1974, Energy Enterprises, Inc., P.O. Box 1274, Liberal, Kansas 67901.
- CS74-267, February 27, 1974, George E. Woods, P.O. Box 294, Arcadia, Louisiana 71001.

- CS74-268, February 27, 1974, Henry & Landenberger, Inc., et al., 105-B Wall Towers West, Midland, Texas 79701.
- CS74-269, February 28, 1974, Wells Services, Inc., P.O. Box 6756, Corpus Christi, Texas 78411.
- CS74-270, March 4, 1974, John A. Newman, 4740 Ingersoll, Suite 207-9, Houston, Texas 77027.
- CS74-271, March 4, 1974, Fuel Resources Inc., 195 Montague Street, Brooklyn, New York 11201.
- CS74-272, February 28, 1974, Edwin W. Pauley, Jr., 101 Ocean Avenue, Santa Monica, California 90402.
- CS74-274, March 7, 1974, Melvin A. Brown, P.O. Box 16, Billings, Montana 59103.
- CS74-275, March 8, 1974, J. R. Butler, 2138 Bank of the Southwest Building, Houston, Texas 77002.
- CS74-276, March 7, 1974, Joe A. Huitt, 612-A Beacon Building, Tulsa, Oklahoma 74103.
- CS74-277, March 12, 1974, Eufula Enterprises, Inc., 4121 W. 83rd Street, Suite 128, Prairie Village, Kansas 66208.
- CS74-278, March 13, 1974, Harold J. Reedy, P.O. Box 1066, Enid, Oklahoma 73701.
- CS74-279, March 13, 1974, Arien Spradley, et al., 2217 Aspen, Pampa, Texas 79065.
- CS74-280, March 12, 1974, P. E. Petroleum Corporation, 1401 Newbridge Road, North Bellmore, New York 11710.
- CS74-281, March 12, 1974, Pomerance Sons, 630 Third Avenue, New York, New York 10017.
- CS74-282, March 13, 1974, G. C. Parker Trust, 526 National Bank of Tulsa Building, Tulsa, Oklahoma 74103.
- CS74-283, March 13, 1974, Robert L. Parker Trust.
- CS74-284, March 11, 1974, A. C. Richards, Box 60173, Oklahoma City, Oklahoma 73106.
- CS74-285, March 18, 1974, Century Petroleum, Ltd., 1616 Oil & Gas Building, Fort Worth, Texas 76102.
- CS74-286, March 14, 1974, Argo Petroleum Corporation, 10980 Wilshire Boulevard, Suite 1003, Los Angeles, California 90024.
- CS74-287, March 15, 1974, Russell K. Heath, et al., d/b/a Guthrie Resources, 2050 Lipert Street, Charleston, West Virginia 25311.
- CS74-288, March 18, 1974, Pecos Irrigation Company, P.O. Box 1718, Carlsbad, New Mexico 88220.
- CS74-289, March 18, 1974, J. E. Johannesen, Box 291, Yukon, Oklahoma 73099.
- CS74-290, March 22, 1974, Barnwell, Inc., P.O. Box 1748, Shreveport, Louisiana 71166.
- CS74-291, March 22, 1974, Roy E. Rice, 3515 West Ohio, Midland, Texas 79701.
- CS74-292, March 22, 1974, E. R. Duke, 1400 Wilco Building, Midland, Texas 79701.
- CS74-293, March 19, 1974, W. H. Brady, Route 2, P.O. Box 153, Roswell, New Mexico 88210.
- CS74-294, March 22, 1974, Reginald F. Hyer, P.O. Box 1830, Big Spring, Texas 79720.
- CS74-295, March 21, 1974, M.A.P., Inc., P.O. Box 1885, La Jolla, California 92037.
- CS74-296, March 28, 1974, Bob M. Lloyd, 125 N. Van Buren, Henderson, Texas 75652.
- CS74-298, April 4, 1974, 1972 Jeffrey Oil & Gas Program, 305 United Gas Building, Houston, Texas 77002.
- CS74-299, April 4, 1974, Discovery Resources 1972 Alpha Oil & Gas Program, 305 United Gas Building, Houston, Texas 77002.
- CS74-300, April 5, 1974, R. C. Bennett, P.O. Box 264, Midland, Texas 79701.
- CS74-301, April 15, 1974, Azel R. Ford, R.D. 1, Brookville, Pennsylvania 15825.
- CS74-302, April 15, 1974, H. Stewart Bennett, P.O. Box 1401, Dallas, Texas 75201.
- CS74-303, April 15, 1974, Helmet Petroleum Corporation, 1660 Lincoln St., Suite 2904, Denver, Colorado 80203.
- CS74-304, April 15, 1974, Forest Chemical Co., P.O. Box 577, Sheffield, Pennsylvania 16347.
- CS74-305, April 15, 1974, Farmers Union Central Exchange, Inc., P.O. Box 128, Laurel, Montana 59044.
- CS74-306, April 15, 1974, Tommy F. Staples, P.O. Box 292, Pettus, Texas 78146.
- CS74-307, February 21, 1974, Winjuan Industries, Inc., Box 7451, Tulsa, Oklahoma 74105.
- CS74-308, April 9, 1974, Fred Whitaker, P.O. Box 129, Carthage, Texas 75633.
- CS74-309, April 8, 1974, J. C. Wynne, d/b/a The Bering Company, P.O. Box 419, Tyler, Texas 75701.
- CS74-310, April 8, 1974, Raymond F. Kravis, 1705 First National Building, Tulsa, Oklahoma 74103.
- CS74-311, April 12, 1974, George R. Schurman, 1401 Petroleum Tower, Shreveport, Louisiana 71101.
- CS74-312, April 12, 1974, Alfred L. Johnson and Robert E. Nelson, 38 Dunham Street, Sheffield, Pennsylvania 16347.
- CS74-313, April 12, 1974, Pine Run Oil Company, 118 Fraley Street, Kane, Pennsylvania 16735.
- CS74-314, April 1, 1974, Robert O. Sigler, P.O. Box 1222, Hattiesburg, Mississippi 39401.
- CS74-315, March 29, 1974, Arlis D. Scogin, P.O. Box 7573, Shreveport, Louisiana 71107.
- CS74-316, March 25, 1974, Southland Drilling and Production Corporation, 1201 Petroleum Club Building, Tulsa, Oklahoma 74119.
- CS74-317, March 27, 1974, Fain-Porter Drilling Corporation, Citizens Bank Tower, Oklahoma City, Oklahoma 73102.
- CS74-318, March 28, 1974, Satellite Gas Co., P.O. Box 7364, Tulsa, Oklahoma 74105.
- CS74-319, April 18, 1974, P. G. P. Gas Products, Inc., P.O. Box 3669, Odessa, Texas 79760.
- CS74-320, April 18, 1974, Bellwether, Ltd., 4155 East Jewell, Suite 602, Denver, Colorado 80222.
- CS74-321, April 25, 1974, Edward H. Railsback, 6325 Creswell Avenue, Shreveport, Louisiana 71106.
- CS74-322, April 25, 1974, John B. Greer, Jr., P.O. Box 5116, Shreveport, Louisiana 71105.
- CS74-323, April 18, 1974, Maple Gas Company, 519 Chestnut Street, Ridgway, Pennsylvania 15853.
- CS74-324, April 25, 1974, John R. Royall, 3315 Republic Bank Tower, Dallas, Texas 75201.
- CS74-325, April 19, 1974, Olympic Petroleum Company, 2121 South Columbia, Tulsa, Oklahoma 74114.
- CS74-326, April 19, 1974, O-Kan Fluid Service, Inc. Box 1259, Liberal, Kansas 67901.
- CS74-327, April 22, 1974, Tahoe Oil & Cattle Company, P.O. Box 7032, Midland, Texas 79701.
- CS74-328, April 19, 1974, R. E. Lee, P.O. Box 336, Spearman, Texas 79081.
- CS74-329, April 25, 1974, M. A. Romero, P.O. Box 14189, Sta. G., Albuquerque, New Mexico 87111.
- CS74-330, April 25, 1974, David L. Hamilton, P.O. Box 541, Worland, Wyoming 82401.
- CS74-331, April 26, 1974, Arapaho Petroleum Incorporated, P.O. Drawer 1272, Breckenridge, Texas 76024.
- CS74-332, May 1, 1974, Glenbrook Oil & Gas, Inc., P.O. Box 321, Brookville, Pennsylvania 15825.
- CS74-333, April 26, 1974, Sidney K. Herold, Route 6, Box 375, Shreveport, Louisiana 71109.
- CS74-334, April 26, 1974, R. E. Baremore, Jr., 257 Symphony Lane, Shreveport, Louisiana 71105.
- CS74-335, April 29, 1974, Adams Well Service, Troy, West Virginia 26443.
- CS74-336, April 29, 1974, H. L. Huffman, Ltd., et al., 815 First National Bank Building, Midland, Texas 79701.
- CS74-337, April 29, 1974, Conley & Associates, Inc., 9402 Tierra Blanca Drive, Whittier, California 90603.
- CS74-338, April 30, 1974, Donald F. Weaver, Agent for V. G. Gas Company, Hamilton Street, New Bethlehem, Pennsylvania 16242.
- CS74-339, May 10, 1974, Murray S. Johnson, 3761 First National Bank Building, Dallas, Texas 75202.
- CS74-340, May 10, 1974, Chaparral Energy Corporation, 5246 Weber Road, Suite 101 J, Corpus Christi, Texas 78411.
- CS74-341, May 6, 1974, W. E. Risher and Risher Company, Inc., P.O. Box 401, Natchez, Mississippi 39120.
- CS74-342, May 6, 1974, A. M. Mancuso, Operating Receiver of Worldwide Oil and Gas Company, 211 N. Ervay Building, Suite 307, Dallas, Texas 75201.
- CS74-343, May 3, 1974, Knox Industries, Inc., 600 Wall Towers West Midland, Texas 79701.
- CS74-344, May 7, 1974, Nadel and Gussman, 3232 First National Tower, Tulsa, Oklahoma 74103.
- CS74-345, May 3, 1974, Bengal Oil & Gas Corporation, 1231 Midland Savings Building, Midland, Texas 79701.
- CS74-346, May 13, 1974, C. H. Todd, Inc., 300 West Douglas, Wichita, Kansas 67202.
- CS74-347, May 13, 1974, The Trees Oil Company, et al., 424 State Bank Building, Winfield, Kansas 67154.
- CS74-348, May 13, 1974, C. M. Dodd, III, 5248 Weber Road, Suite 101 J, Corpus Christi, Texas 78411.
- CS74-349, May 13, 1974, John O. Farmer, Inc., Box 352, Russell, Kansas 67665.
- CS74-350, May 13, 1974, Drilling Control, Inc., 2601 Northwest Expressway, Suite 710, Oklahoma City, Oklahoma 73112.
- CS74-351, May 13, 1974, Delta Oil and Gas Corporation, 2601 Northwest Expressway, Suite 710, Oklahoma City, Oklahoma 73112.
- CS74-352, May 13, 1974, Schill & Schmader Gas Company, Box 15, Snyderburg, Pennsylvania 16257.
- CS74-353, May 20, 1974, Billy E. Davis, 5043 S. Fulton, Tulsa, Oklahoma 74135.
- CS74-354, May 20, 1974, Caribou Petroleum, Ltd., Box 3652, Tulsa, Oklahoma 74152.
- CS74-355, May 20, 1974, Thomas C. Hoffpauir, Route 1, Box 12, Lake Arthur, Louisiana 70549.
- CS74-356, May 16, 1974, H. J. and N. T. Perry, P.O. Box 591, Sheffield, Pennsylvania 16347.
- CS74-357, May 16, 1974, C. K. Oil Company, 512 Washington, Great Bend, Kansas 67530.
- CS74-358, May 20, 1974, D & B Oil Inc., et al., 1601 West Murphy Street, Odessa, Texas 79760.
- CS74-359, May 21, 1974, Ketel Oil Producing Co., 2014 Continental National Bank Building, Fort Worth, Texas 76102.
- CS74-360, May 20, 1974, Span America Oil Corporation, #1 Heritage S. Mall, Tyler, Texas 75701.
- CS74-361, May 17, 1974, Edward M. Blacketer, 7413 Rumsey, Oklahoma City, Oklahoma 73132.
- CS74-362, May 13, 1974, The American National Bank of Amarillo, Trustee, 7th and Tyler Streets, Amarillo, Texas 79101.
- CS74-363, May 16, 1974, R. Earl Stubblefield, P.O. Box 215, McLean, Texas 79057.
- CS74-364, May 16, 1974, R. Earl Stubblefield & Son.
- CS74-365, May 21, 1974, B. R. Polk, Inc., 2009 First National Center, Oklahoma City, Oklahoma 73102.
- CS74-366, May 22, 1974, C. E. Doran, 404 Beck Building, Shreveport, Louisiana 71101.
- CS74-367, May 22, 1974, C. C. Braddock, 404 Beck Building, Shreveport, Louisiana 71101.
- CS74-368, May 22, 1974, Alfred Ching, 1610 Kanunu Street, Honolulu, Hawaii 96814.
- CS74-369, May 23, 1974, Larry T. Long, P.O. Box 1251, Kilgore, Texas 75662.
- CS74-370, May 24, 1974, Robert L. Haynie, Suite 802, 4155 E. Jewell Avenue, Denver, Colorado 80222.

- CS74-371, May 24, 1974, Campbell & Hedrick, P.O. Box 401, Midland, Texas 79701.
- CS74-372, May 24, 1974, Bernice C. Peery, Individually and as Executrix of the Estate of J. W. Peery, deceased, P.O. Box 655, Odessa, Texas 79760.
- CS74-373, May 24, 1974, The First National Bank of Odessa, P.O. Box 4798, Odessa, Texas 79760.
- CS74-374, May 24, 1974, Euna Mae Heenan, P.O. Box 60574, Oklahoma City, Oklahoma 73106.
- CS74-375, May 24, 1974, H. Tom Kight, III, P.O. Box 20430, Oklahoma City, Oklahoma 73120.
- CS74-376, May 17, 1974, J. Peter Grace, 1114 Avenue of the Americas, New York, New York 10036.
- CS74-378, May 24, 1974, John H. and Mary Louise Kerins, R. D. 2, West Middlesex, Pennsylvania 16159.
- CS74-379, May 28, 1974, Glenn M. Stearns, 7104 Cornelia Lane, Dallas, Texas 75214.
- CS74-380, May 28, 1974, George Smith and Gene Smith, 111 North 6th Street, Thermopolis, Wyoming 82443.
- CS74-381, May 28, 1974, Southwest Minerals, Inc., 2990 Richmond, Suite 510, Houston, Texas 77006.
- CS74-382, May 29, 1974, G. W. and Jean F. Walters, 212 Acme Street, Rimersburg, Pennsylvania 16248.
- CS74-383, May 29, 1974, McLain J. Forman, 540 Oil & Gas Building, New Orleans, Louisiana 70112.
- CS74-384, May 30, 1974, M and M Minerals Corporation, c/o The Chase Manhattan Bank, N. A. One Chase Manhattan Plaza, New York, New York 10015.
- CS74-385, May 31, 1974, Larry E. Walsh & Doris A. Walsh, Joint Tenants, 4867 Audubon Avenue, Detroit, Michigan 48224.
- CS74-386, June 3, 1974, Don Chamblin & Associates, Inc., P.O. Box 51617, Lafayette, Louisiana 70501.
- CS74-387, June 3, 1974, Southwest Production Company, 3108 Southland Center, Dallas, Texas 75201.
- CS74-388, June 3, 1974, Rainbow Resources, Inc., 305 Goodstein Building, Casper, Wyoming 82601.
- CS74-390, June 4, 1974, K. S. Oil Company, 5201 S. Western, Oklahoma City, Oklahoma 73109.
- CS74-391, June 4, 1974, Herlin, Inc., 1303 Petroleum Tower, Shreveport, Louisiana 71101.
- CS74-392, June 4, 1974, W. A. Stanberry, 1014 Lane Building, Shreveport, Louisiana 71101.
- CS74-393, June 6, 1974, George R. Brown, 800 San Jacinto Building, Houston, Texas 77002.
- CS74-394, June 7, 1974, Eastern Associated Coal Corp., Koppers Building, Pittsburgh, Pennsylvania 15219.
- CS74-395, June 7, 1974, DRC Holding Corporation, 305 United Gas Building, Houston, Texas 77002.
- CS74-396, June 7, 1974, Highland Resources, Inc., 800 San Jacinto Building, Houston, Texas 77002.
- CS74-397, June 10, 1974, Smith Exploration, Inc., 305 United Gas Building, Houston, Texas 77002.
- CS74-398, June 10, 1974, Smith Petroleum Company, 305 United Gas Building, Houston, Texas 77002.
- CS74-399, June 7, 1974, E. R. Wallace and E. C. LaQuey, P.O. Box 746, Refugio, Texas 78777.
- CS74-400, June 14, 1974, Russ Oil Corporation, 1001 Millam Building, San Antonio, Texas 78205.
- CS74-401, June 17, 1974, Estate of B. F. Phillips, 2510 Mercantile Bank Building, Dallas, Texas 75201.
- CS74-402, June 17, 1974, BMG, Inc., Box 848, Independence, Kansas 67301.
- CS74-403, June 14, 1974, The Marlin Oil Company, Denver Club Building, Denver, Colorado 80202.
- CS74-404, June 13, 1974, West Gas, Inc., Suite 203, 6707 Elbow Drive S. W., Calgary, Alberta, Canada T2V 0E5.
- CS74-405, June 13, 1974, Ernest Angelo, Jr., 504 Gulf Building, Midland, Texas 79701.
- CS74-406, June 14, 1974, Etchlesson & Watkins, Box 947, Borger, Texas 79007.
- CS74-407, June 12, 1974, 3M Joint Venture, 4203 Fern Boulevard, Drexel Hill, Pennsylvania 19026.
- CS74-408, June 12, 1974, John Reetz Associates, Inc., Box 307, Bronxville, New York 10708.
- CS74-409, June 21, 1974, Kindom Engineering Giorleta Project, 1500 Arno S. E., Albuquerque, New Mexico 87102.
- CS74-410, June 21, 1974, J. D. Pickett, 502 Trinity Universal Building, Dallas, Texas 75201.
- CS74-411, June 21, 1974, Cal-Mon Oil Company, 304 S. Marlenfeld, Midland, Texas 79701.
- CS74-412, June 21, 1974, Robert L. Monaghan, P.O. Box 2066, Midland, Texas 79701.
- CS74-413, June 20, 1974, Beneal, Inc., d/b/a BISCO Oil & Gas Company, P.O. Box 145, Parkersburg, West Virginia 26101.
- CS74-414, June 19, 1974, Ius Industries, Inc., 4121 West 83rd Street, Suite 128, Prairie Village, Kansas 66208.
- CS74-415, June 19, 1974, Struby-Kiernan, 305 Boston Building, Oklahoma City, Oklahoma 73102.
- CS74-416, June 21, 1974, C. W. McNulty Estate, Box 3448, Borger, Texas 79007.
- CS74-417, June 21, 1974, Comanche Oil & Gas Company, 306 Building of the Southwest, Midland, Texas 79701.
- CS74-418, June 24, 1974, Gilbert Burk, 3401 Twelve Oaks Road, Oklahoma City, Oklahoma 73120.
- CS74-419, June 24, 1974, Jabara Lease Committee of Working Interest Owners, 12507 Grandview Road, Grandview, Missouri 64030.
- CS74-420, June 24, 1974, W. E. Alsap, 136 W. 2nd Street, Reno, Nevada 89501.
- CS74-421, June 24, 1974, William E. Jarratt, 400 Petroleum Building, Shreveport, Louisiana 71101.
- CS74-422, June 24, 1974, Mayfair Minerals, Inc., P.O. Box 940, McAllen, Texas 78501.
- CS74-423, June 24, 1974, Pierce & Petersen, 413 Pleasant Drive, Warren, Pennsylvania 16365.
- CS74-424, June 24, 1974, Robert M. McIntyre, 400 Petroleum Building, Shreveport, Louisiana 71101.
- CS74-425, June 26, 1974, Martin Exploration Company, 4900 Veterans Boulevard, Metairie, Louisiana 70002.
- CS74-426, June 26, 1974, Martin Petroleum Company, 4900 Veterans Boulevard, Metairie, Louisiana 70002.
- CS74-427, June 26, 1974, Madison Avenue Group, 767 Fifth Avenue, New York, New York 10022.
- CS74-428, June 24, 1974, J. Lee Youngblood, Trustee, 1965 First National Bank Building, Dallas, Texas 75201.
- CS74-429, June 27, 1974, Ben C. Eisenberg and Jeanne L. Eisenberg, 2229 Caliente Drive, Palm Springs, California 92262.
- CS74-430, June 14, 1974, Curtis E. Calder, Jr., Fund #23, 1216 Hartford Building, Dallas, Texas 75201.
- CS74-431, May 23, 1974, B. F. Phillips, Jr., Mercantile Bank Building, Dallas, Texas 75201.
- CS75-1, July 1, 1974, Discovery Operating, Inc., 504 Gulf Building, Midland, Texas 79701.
- CS75-2, July 1, 1974, Thomas B. Burns, 470 Denver Club Building, Denver, Colorado 80202.
- CS75-3, July 1, 1974, H. Sol Cersonsky, 820 Clermont Street, Denver, Colorado 80220.
- CS75-4, July 1, 1974, Bernard Cersonsky.
- CS75-5, July 1, 1974, William D. Hewitt, 990 Denver Club Building, Denver, Colorado 80202.
- CS75-7, July 8, 1974, Southwestern Electric Power Company, P.O. Box 1106, Shreveport, Louisiana 71156.
- CS75-8, July 8, 1974, Home Petroleum Corporation, P.O. Box 1649, Tulsa, Oklahoma 74101.
- CS75-9, July 1, 1974, Onshore Exploration, P.O. Box 53106, Lafayette, Louisiana 70501.
- CS75-10, July 1, 1974, Onshore Exploration Corporation, P.O. Box 53106, Lafayette, Louisiana 70501.
- CS75-11, July 5, 1974, Glenn W. Peel, 729 Sugar Maple Lane, Ponca City, Oklahoma 74601.
- CS75-12, July 5, 1974, L. W. Bartheld, P.O. Box 891, Oklahoma City, Oklahoma 73101.
- CS75-13, July 5, 1974, 1973 Galbraith "B" Limited Partnership, P.O. Box 1186, Maitland, Florida 32751.
- CS75-14, July 9, 1974, StEnTex, Inc., 403 Hunters Park Lane, Houston, Texas 77024.
- CS75-15, July 5, 1974, Robert L. Lees, 507 Beck Building, Shreveport, Louisiana 71101.
- CS75-16, July 5, 1974, Perry G. Holloway, 206 Beck Building, Shreveport, Louisiana 71101.
- CS75-17, July 9, 1974, Robert K. Franklin and RKF Industries, Inc., P.O. Box 22113, Houston, Texas 77027.
- CS75-18, July 12, 1974, W. L. Puls, et al., 4543 Post Oak Place, Suite 118, Houston, Texas 77027.
- CS75-19, July 10, 1974, Clayton Corporation, 770 Westland Bank Building, 10403 West Colfax Avenue, Lakewood, Colorado 80215.
- CS75-20, July 15, 1974, J. Paul Goldsmith, 929 N. Glenwood Boulevard, Tyler, Texas 75701.
- CS75-21, July 17, 1974, Carr Explorations, Inc., 700 N. Market, Wichita, Kansas 67214.
- CS75-22, July 24, 1974, Cinco Exploration Company, 715 Houston Citizens Bank Building, Houston, Texas 77002.
- CS75-23, July 25, 1974, Jack T. Everett, 311 Edwards Street, Shreveport, Louisiana 71101.
- CS75-24, July 25, 1974, I. L. Geer, 211 Terrace Street, Warren, Pennsylvania 16365.
- CS75-25, July 26, 74, Windfohr Oil Company, et al., 1202 First National Bank Building, Fort Worth, Texas 76102.
- CS75-26, July 26, 1974, Fort Worth Production Company, et al., 2413 Continental National Bank Building, Fort Worth, Texas 76102.
- CS75-27, July 26, 1974, KWB Oil Property Management, Inc., 1125 National Bank of Tulsa Building, Tulsa, Oklahoma 74103.
- CS75-28, July 29, 1974, Lee C. Scanlon, 105 Imperial Drive, Friendswood, Texas 77546.
- CS75-29, July 29, 1974, Farrell L. Lines, Trustee of Winston Trust, 500 Second Street NW., Albuquerque, New Mexico 87101.
- CS75-30, July 29, 1974, Ray H. Marr, 2500 Republic National Bank Building, Dallas, Texas 75201.
- CS75-31, July 29, 1974, Barnett Oil, Inc., et al., 411 First National Bank Building, Wichita, Kansas 67202.
- CS75-32, July 19, 1974, Auster Oil & Gas, Inc., P.O. Box 3189, Lake Charles, Louisiana 70601.
- CS75-33, August 1, 1974, George Dolezal, Jr. and Richard P. Cullen, 480 Denver Club Building, Denver, Colorado 80202.
- CS75-35, August 2, 1974, RK Petroleum Corp., P.O. Box 192, Mt. Carmel, Illinois 62863.
- CS75-36, August 5, 1974, Ophelia Smith, 3000 South Hughes, Amarillo, Texas 79109.
- CS75-37, August 6, 1974, Atkins & Owen, et al., 7701 E. Kellogg, Suite 780, Box 18407, Wichita, Kansas 67218.

- CS75-38, August 7, 1974, Midwestern Oil Co., Inc., 815 West 4th Street, Chanute, Kansas 66720.
- CS75-39, August 8, 1974, Canus Petroleum, Inc., 1213 Citizens Bank Center, Richardson, Texas 75080.
- CS75-40, August 20, 1974, Estoril Producing Corporation, 1120 Vaughn Building, Midland, Texas 79701.
- CS75-41, August 9, 1974, Alan Ralston, d/b/a Apollo Oil Company, P.O. Box 763, Hobbs, New Mexico 88240.
- CS75-42, August 12, 1974, Guy Mabree, 106 Mid-America Building, Midland, Texas 79701.
- CS75-43, August 8, 1974, Steve and Shirley M. Parker, 211 S. Beverly Drive, Beverly Hills, California 90212.
- CS75-44, August 14, 1974, Thomas H. Hope, Jr., P.O. Box 4312, Monroe, Louisiana 71201.
- CS75-45, August 14, 1974, PMC Monroe Development Fund 1973, 116 N. Robertson Boulevard, Los Angeles, California 90048.
- CS75-46, August 16, 1974, Burton W. Hancock, et al., 1799 Hamilton Avenue, San Jose, California 95125.
- CS75-47, August 16, 1974, Monty J. Gist, P.O. Box 735, Midland, Texas 79701.
- CS75-48, August 19, 1974, Arnaudville Company, Inc., Route 6, Box 117, Lake Charles, Louisiana 70501.
- CS75-49, August 19, 1974, Elliott Davis, Trustee of the Elliott Davis Mineral Trust U/D/O March 1, 1968, 500 McFarlin Building, Tulsa, Oklahoma 74103.
- CS75-50, August 19, 1974, Leon Davis, Trustee of the Leon Davis Mineral Trust, U/D/O March 1, 1968, 500 McFarlin Building, Tulsa, Oklahoma 74103.
- CS75-51, August 19, 1974, Arlen L. Edgar, 202 Gulf Building, Midland, Texas 79701.
- CS75-52, August 19, 1974, Corpening Companies 1973-1, Ltd., 3210 One Shell Plaza, Houston, Texas 77002.
- CS75-53, August 22, 1974, Stokes Lease and Royalty Company, Inc., P.O. Box 52432, Lafayette, Louisiana 70501.
- CS75-54, August 22, 1974, Robert S. Gaudin, Sr., P.O. Box 52432, Lafayette, Louisiana, 70501.
- CS75-55, August 22, 1974, Mallard Well Service, Inc., P.O. Box 51493, Lafayette, Louisiana 70501.
- CS75-56, August 22, 1974, Albert J. Smith, Jr., P.O. Box 52432, Lafayette, Louisiana 70501.
- CS75-57, August 22, 1974, Andy C. Wedaman, P.O. Box 52432, Lafayette, Louisiana 70501.
- CS75-58, August 22, 1974, Elmer V. Moore, P.O. Box 52432, Lafayette, Louisiana 70501.
- CS75-59, August 22, 1974, Boyd Laughlin, P.O. Box 670, Midland, Texas 79701.
- CS75-60, August 22, 1974, W. D. Barnes, 1610 W. Pine, Midland, Texas 79701.
- CS75-61, August 23, 1974, Gerald S. Pitts Ltd. #1, 1804 Culver, Midland, Texas 79701.
- CS75-62, August 23, 1974, Gerald S. Pitts.
- CS75-63, August 26, 1974, Ralph W. Shebester, P.O. Box 6498, Moore, Oklahoma 73160.
- CS75-64, August 27, 1974, Farenthold & Pitcairn, P.O. Box 986, Corpus Christi, Texas 78401.
- CS75-65, August 23, 1974, U.S. Energy, Inc., 4255 LBJ Freeway, Suite 144, Dallas, Texas 75234.
- CS75-66, August 28, 1974, McDowell Oil Properties, Inc., 1908 City National Bank Tower, Oklahoma City, Oklahoma 73102.
- CS75-67, August 26, 1974, D. K. Coffman, 3408 Sentinel Avenue, Midland, Texas 79701.
- CS75-68, August 29, 1974, Roy E. Cooper, 1114 Belford Avenue, Oklahoma City, Oklahoma 73116.
- CS75-70, August 29, 1974, Delta Development Co., Inc., 1804 Commerce Building, New Orleans, Louisiana 70112.
- CS75-71, August 29, 1974, H. P. St. Martin, Jr., P.O. Box 1151, Houma, Louisiana 70360.
- CS75-72, August 29, 1974, Harang Assets, Inc., P.O. Box 307, Madisonville, Louisiana 70447.
- CS75-73, August 29, 1974, J. Edgar Gremillion, P.O. Box 52432, Lafayette, Louisiana 70501.
- CS75-74, August 30, 1974, John E. Smith, 10220 Memorial Drive, Apt. 64, Houston, Texas 77024.
- CS75-75, August 30, 1974, Radzewicz Operating Corporation, P.O. Box 2004, Jackson, Mississippi 39205.
- CS75-76, August 30, 1974, Tubular Sales, Inc., 3580 Dresser Tower, Houston, Texas 77002.
- CS75-77, September 3, 1974, Earl Lambuth, 930 S. Garfield Street, Denver, Colorado 80209.
- CS75-78, September 3, 1974, C. Crady Davis, Hampden Law Building, 6780 E. Hampden Avenue, Denver, Colorado 80222.
- CS75-79, September 3, 1974, William R. Thurston, 1100 Denver Center Building, 1776 Lincoln Street, Denver, Colorado 80203.
- CS75-80, September 3, 1974, The Kimbark Company, 1100 Denver Center Building, 1776 Lincoln Street, Denver, Colorado 80203.
- CS75-81, September 3, 1974, Walter K. Arbuckle, 1100 Denver Center Building, 1776 Lincoln Street, Denver, Colorado 80203.
- CS75-83, September 3, 1974, Toro Petroleum Corporation, 1770 St. James Place, Houston, Texas 77027.
- CS75-84, September 3, 1974, Thunderbird Oil Company, Inc., 3540 NE Meriden Road, Topeka, Kansas 66617.
- CS75-85, September 3, 1974, Stanley H. Singer, 601 Philtower Building, Tulsa, Oklahoma 74103.
- CS75-86, September 3, 1974, Stanley H. Singer Oil Company, Ltd., 601 Philtower Building, Tulsa, Oklahoma 74103.
- CS75-87, September 4, 1974, American Quasar Petroleum Company of New Mexico, 2200 Continental National Bank Building, Fort Worth, Texas 76102.
- CS75-88, September 6, 1974, Pacer Resources, 450 Securities Building, Billings, Montana 59101.
- CS75-89, September 6, 1974, Lamark Energy, Inc., 425 Whitney Boulevard, New Orleans, Louisiana 70130.
- CS75-90, September 9, 1974, L. M. Oles, 810 Avondale, Amarillo, Texas 79106.
- CS75-91, September 9, 1974, Mrs. Lucy Williams, 10418 Corte del Sol Oeste, Sun City, Arizona 85351.
- CS75-92, September 9, 1974, C. J. Fowlston, Amarillo National Bank Building, Suite 1001, Amarillo, Texas 79101.
- CS75-93, September 9, 1974, C & K Marine Production Company, 608 First City National Bank Building, Houston, Texas 77002.
- CS75-94, September 9, 1974, N & M Oil Company, 1807 College Street, Conway, Arkansas 72032.
- CS75-95, September 9, 1974, Sulpetro International, Ltd., 901 Beck Building, Shreveport, Louisiana 71101.
- CS75-96, September 9, 1974, Chinook Pipeline Company, Inc., Box 371, Gillette, Wyoming 82716.
- CS75-97, September 9, 1974, J.S.Q., Inc., P.O. Box 66, Midkiff, Texas 79755.
- CS75-98, September 9, 1974, Holmes P. McElish, 506 Denver Center Building, 1776 Lincoln St., Denver, Colorado 80203.
- CS75-99, September 9, 1974, Bernard Lauder-milk, 404 E. Monroe, Sterling, Kansas 67579.
- CS75-100, September 9, 1974, American Resources Management Corporation, 450 Kenecott Building, Salt Lake City, Utah 84133.
- CS75-101, September 9, 1974, Capitol Resources, Inc., Suite 2020, National Bank of Commerce Building, San Antonio, Texas 78205.
- CS75-102, September 6, 1974, Rimrock Gas Company, 509 West 10th Street, Amarillo, Texas 79101.
- CS75-103, September 10, 1974, Janet Boyd Tyler, 4825 S. Fairfax, Littleton, Colorado 80121.
- CS75-104, September 11, 1974, Mid-American Oil Company, 3323 Entex Building, Houston, Texas 77002.
- CS75-105, September 12, 1974, Lawrence L. McCrary, Route 1, Box 42, DeBerry, Texas 75639.
- CS75-106, September 12, 1974, P. C. Beals, 340 Main Street, Worcester, Massachusetts 01601.
- CS75-107, September 13, 1974, Energetic Investments, Inc., P.O. Box 52432, Lafayette, Louisiana 70501.
- CS75-108, September 13, 1974, Marion Boyd Dietzgen, 1010 Mt. Pleasant Road, Winnetka, Illinois 60093.
- CS75-109, September 16, 1974, G. Wallace Bayne, 25 S. Clermont, Denver, Colorado 80222.
- CS75-110, September 16, 1974, Feliciana Corporation, 1053 Esperson Building, Houston, Texas 77002.
- CS75-111, September 16, 1974, Anna M. Venen, formerly Anna Murphy, 812 Main Street, Fort Morgan, Colorado 80701.
- CS75-112, September 16, 1974, Total Exploration Company, 1014 Guaranty Bank Plaza, Corpus Christi, Texas 78401.
- CS75-113, September 17, 1974, J. Howard Marshall, 1820 Esperson Building, Houston, Texas 77002.
- CS75-114, September 17, 1974, Commercial National Bank in Shreveport, Trustee under the will of Jerome A. Cararas, P.O. Box 1119, Shreveport, Louisiana 71152.
- CS75-116, September 18, 1974, Paine Development Company, Route 3, Booker, Texas 79005.
- CS75-117, September 18, 1974, Quasar Energy, Inc., 2200 Continental National Bank Building, Fort Worth, Texas 76102.
- CS75-118, August 14, 1974, Bill Hair, Box 906, Perryton, Texas 79070.
- CS75-119, August 14, 1974, J. H. Crouch, Jr., 108 Mid-America Building, Midland, Texas 79701.
- CS75-120, August 14, 1974, Burr & Cooley, 152 Petroleum Center Building, Farmington, New Mexico 87401.
- CS75-121, September 19, 1974, Richard A. Campbell, P.O. Box 51733, Lafayette, Louisiana 70501.
- CS75-123, September 19, 1974, William Moss, William Moss Properties, Inc., 3303 Lee Parkway, Dallas, Texas 75219.
- CS75-124, September 20, 1974, Sho-Van Gas Producing Company, Inc., 1000 Ouachita Bank Building, Monroe, Louisiana 71201.
- CS75-125, September 20, 1974, Raymond G. Stone, P.O. Box 492, Vernal, Utah 84078.
- CS75-126, September 20, 1974, Barbara Boyd Mickev, 302 Malabar, Austin, Texas 78746.
- CS75-127, September 20, 1974, William A. Boyd, P.O. Box 367, Essex, Connecticut 06426.
- CS75-128, September 23, 1974, Hal S. Dean, 1001 Midland National Bank Building, Midland, Texas 79701.
- CS75-129, September 23, 1974, Coquina 74-B—Exploration Program, 200 Building of the Southwest, Midland, Texas 79701.
- CS75-130, September 23, 1974, Nautilus Venture III, 200 Building of the Southwest, Midland, Texas 79701.
- CS75-131, September 23, 1974, Nautilus Venture II.
- CS75-132, September 23, 1974, Coquina 73-A, Exploration Program, 200 Building of the Southwest, Midland, Texas 79701.

- CS75-133, September 23, 1974, TR, Ltd., 200 Building of the Southwest, Midland, Texas 79701.
- CS75-134, September 23, 1974, Bengal 72-B—Fund, 200 Building of the Southwest, Midland, Texas 79701.
- CS75-135, September 23, 1974, Nautilus Venture, 200 Building of the Southwest, Midland, Texas 79701.
- CS75-136, September 23, 1974, Bengal 72-A—Fund.
- CS75-137, September 23, 1974, Coquina 74-A—Exploration Program.
- CS75-138, September 25, 1974, W. R. Funk, Agent for Ray Blackwell, et al., #2714 70 South Morgan Street, Waynesburg, Pennsylvania 15370.
- CS75-139, September 25, 1974, Leo J. Cremer, Jr., Melville, Montana 59055.
- CS75-140, September 27, 1974, William D. Riddle, et al., P.O. Box 158, Spencer, West Virginia 25276.
- CS75-141, September 27, 1974, E. Davisson Hardman, 610 Stanley Avenue, Clarksburg, West Virginia 26301.
- CS75-142, September 27, 1974, Keystone Fuel Oil Company, 25 South Heald Street, Wilmington, Delaware 19801.
- CS75-143, September 30, 1974, Joe C. Jones, 1492 Caille Road, Charleston, West Virginia 25314.
- CS75-144, September 30, 1974, Greenbrier Operating Co., 211 North Ervay Building, Suite 1300, Dallas, Texas 75201.
- CS75-145, September 30, 1974, A. F. Carino Oil and Gas Interests, P.O. Box 538, Indiana, Pennsylvania 15701.

[FR Doc.74-27092 Filed 11-22-74;8:45 am]

[Project 2146]

ALABAMA POWER CO.

Application for Change in Land Rights

NOVEMBER 18, 1974.

Public notice is hereby given that application was filed on August 22, 1974, under the Federal Power Act (16 U.S.C. 791a-824r) by Alabama Power Company, Applicant (correspondence to: Mr. S. R. Hart, Jr., Vice President, Engineering, Alabama Power Company, P.O. Box 2641, 600 North 18th Street, Birmingham, Alabama 35291), for permission to grant to the Alabama State Highway Department the right to construct a highway across two parcels of land within the boundary of the constructed Coosa River Project No. 2146. The Coosa river project is located on the Coosa river, a navigable waterway of the United States, in Elmore, Chilton, Coosa, Shelby, Talladega, Saint Clair, Calhoun, Etowah, and Cherokee counties in Alabama and Floyd County, Georgia. The two parcels of land over which the proposed right-of-way would be granted are located within the project boundary of the Weiss Dam development of Project No. 2146, in the northern part of the town of Centre, Cherokee County, Alabama.

The proposed easement would permit the construction of a highway across an existing saddle dike located about 1200 feet west of North River street and across lands, parts of which applicant owns in fee and for parts of which applicant holds flowage rights, starting approximately 200 feet and extending another approximately 350 feet east of the same street. The proposed highway would con-

nect Alabama Highways No. 25 and 68. The proposed rights-of-way would have a maximum width of 160 feet and a combined length of approximately 555 feet, amounting to a total area of 2.04 acres.

The proposed easement would include terms to require that: (1) The State shall take all precautions, during the construction and maintenance of the highway, to protect Weiss Dam and Reservoir from siltation and every form of pollution; (2) all rights granted in the easement are subject to the terms of the license.

Any person desiring to be heard or to make protest with reference to said application should on or before December 20, 1974, file with the Federal Power Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to a proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules. The application is on file with the Commission and available for public inspection.

[SEAL]

KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27456 Filed 11-22-74;8:45 am]

[Docket No. CP69-41]

ALGONQUIN GAS TRANSMISSION CO.

Amendment to Petition To Amend

NOVEMBER 18, 1974.

Take notice that on November 1, 1974, Algonquin Gas Transmission Company (Petitioner), 1284 Soldiers Field Road, Boston, Massachusetts 02135, filed in Docket No. CP69-41 an amendment to one of its petitions to amend the order issued in said docket pursuant to Section 7(c) of the Natural Gas Act by proposing, in the alternative, to sell synthetic natural gas (SNG) for a limited term to Elizabethtown Gas Company (Elizabethtown) and Pottsville Gas Company (Pottsville) in lieu of to Texas Eastern Transmission Corporation (TETCO), all as more fully set forth in the amendment, which is on file with the Commission and open to public inspection.

By petition to amend in the instant docket filed on October 10, 1974, Petitioner is seeking to amend further the certificate authorization issued in the instant docket so as to receive authorization to change the delivery schedule under its SNG-1 rate schedule for the stated purpose of better accommodating customer requirements.

By an additional petition to amend in the instant docket filed on October 11, 1974, Petitioner proposes to make available to TETCO through April 15, 1975, all of the SNG-1 gas supply for which

Petitioner's customers have not contracted. The October 11, 1974, petition further states that TETCO is requesting authorization to roll in with its other purchased gas costs the cost of the SNG-1 supply and to pass on such costs along to its customers through a surcharge to its purchased gas adjustment clause (PGAC) adjustment this winter.

Notice of both petitions was published in the FEDERAL REGISTER on October 18, 1974 (39 FR 37273).

The instant amendment is to the petition to amend filed on October 11, 1974, and states that Elizabethtown, a customer of TETCO, notified the Commission on October 18, 1974, that it supports the proposal to augment TETCO's supply, but that it opposes TETCO's proposal to roll in the SNG-1 costs. In view of this development, Petitioner states that it is filing this alternative proposal, together with a request that it be granted promptly in the event that either opposition to the TETCO roll-in proposal delays the grant of the October 11, 1974, petition or the Commission denies the TETCO proposal.

Petitioner proposes to sell for resale to Elizabethtown and Pottsville, also a TETCO customer, through April 15, 1975, all of the SNG-1 supply for which its customers have not contracted in this heating season. Petitioner states that agreements have been reached whereby Elizabethtown will purchase daily approximately 2,000 Mcf of gas and Pottsville will purchase daily approximately 12,000 Mcf both at 985 Btu per cubic foot, during the period prior to December 1, 1974, and whereby Elizabethtown will purchase approximately 2,000 MMBtu per day and Pottsville will purchase approximately 10,425 MMBtu per day from December 1, 1974, to April 15, 1975, all in accordance with the delivery schedule of Rate Schedule SNG-1. The price of said gas, according to the instant amendment, will be \$4.00 per Mcf through November 30, 1974, and \$3.96 per Mcf thereafter, also pursuant to Rate Schedule SNG-1.

Petitioner states that TETCO has indicated that it will make appropriate filings with the Commission to implement the delivery of gas involved herein to Elizabethtown and Pottsville.

Petitioner further states that it is motivated to submit this amendment by two factors:

(1) The naphtha feedstock for the SNG-1 supply may be lost or its delivery may not be subject to necessary rescheduling if the Commission fails to act promptly.

(2) Petitioner is already into the SNG-1 season, and each day's delay means the probable loss of SNG-1 gas to consumers needing it now.

In relation to the need for the SNG-1 gas by Elizabethtown and Pottsville, Petitioner states that it has been advised that curtailments on their systems this winter will result in the forced shutdown of industries and a sharp increase in unemployment in their service areas and that delivery of the SNG-1 gas will help alleviate the critical economic hardships.

It appears appropriate in this case to provide a period less than 15 days for the filing of petitions to intervene or protests. Therefore any person desiring to be heard or to make any protest with reference to said petition to amend should on or before November 29, 1974, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

[SEAL] **KENNETH F. PLUMB,**
Secretary.

[FR Doc.74-27450 Filed 11-22-74; 8:45 am]

[Docket No. E-8810]

BOSTON EDISON CO.

Further Extension of Procedural Dates

NOVEMBER 18, 1974.

On November 8, 1974, Boston Edison Company filed a motion for extension of the procedural dates fixed by order issued June 21, 1974, as most recently modified by notice issued October 29, 1974, in the above-designated matter. The motion states that Staff Counsel and New England Power Company concur in the request.

Upon consideration, notice is hereby given that the date for filing rebuttal testimony in the above matter is extended to December 10, 1974, and the hearing date is extended to December 16, 1974, at 10:00 a.m. (est.).

[SEAL] **KENNETH F. PLUMB,**
Secretary.

[FR Doc.74-27439 Filed 11-22-74; 8:45 am]

[Docket No. E-8884]

CAROLINA POWER AND LIGHT CO.

Cancellation of Contracts

NOVEMBER 18, 1974.

Take notice that on November 4, 1974, Carolina Power and Light Company (CP&L) tendered for filing Notices of Cancellation of contracts for service to the following Electric Membership Cooperatives and Municipal Customers: Brunswick EMC, Carteret-Craven EMC, Central EMC, Four County EMC, Halifax EMC, Jones-Onslow EMC, Lumbee River EMC, Pee Dee EMC, Piedmont EMC, Pitt & Greene EMC, Randolph EMC, South River EMC, Tideland EMC, Tri County EMC, Wake EMC, French Broad EMC, Harkers Island EMC, Haywood EMC, the towns of Farmville, Hookerton and Selma, North Carolina,

and the cities of Laurinburg and Lumberton, North Carolina.

As to the Electrical Membership Cooperatives, except for the French Broad, Harkers Island and Haywood EMC's, CP&L states that the cancellation relates only to contracts for sale and purchase of excess power and energy. CP&L states that it intends to continue supplying the electrical requirements of these customers according to the terms of its FPC Electric Tariff, Original Volume No. 1.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street N.E., Washington, D.C. 20426, in accordance with sections 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before December 2, 1974. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

[FR Doc.74-27449 Filed 11-22-74; 8:45 am]

[SEAL] **KENNETH F. PLUMB,**
Secretary.

[Docket No. E-9103]

THE CONNECTICUT LIGHT AND POWER CO.

Purchase Agreement

NOVEMBER 18, 1974.

Take notice that on November 11, 1974, the Connecticut Light and Power Company (CL&P) tendered for filing a proposed purchase agreement with respect to Various Gas Turbine Units, dated September 1, 1974 between (1) CL&P and The Hartford Electric Light Company (HELCO), and (2) Central Maine Power Company (CMP).

CL&P states that the purchase agreement provides for a sale to CMP of a specified percentage of capacity and energy from five gas turbine generating units (Norwalk Harbor, South Meadow, Devon, Middletown and Torrington Terminal) during the period from November 1, 1974 to October 31, 1975, together with related transmission service.

CL&P states that questions as to CMP capability responsibility obligation, under the terms of the New England Power Pool (NEPOOL) Agreement, during the term of this purchase agreement affected the amounts of gas turbine capacity that could be purchased by CMP and thus delayed execution of the agreement until a date which prevented the filing of such rate schedule more than thirty days prior to the proposed effective date.

CL&P therefore requests that, in order to permit CMP to receive urgently needed capacity, the Commission, pursuant to § 35.11 of its regulations, waive

the thirty-day notice period and permit the rate schedule filed to become effective on November 1, 1974.

CL&P states that the capacity charge for the proposed service was developed on a cost-of-service basis; the monthly transmission charge is equal to one-twelfth of the estimated annual average unit cost of transmission service on the systems of the Northeast Utilities Companies multiplied by the number of kilowatts of winter capability which CMP is entitled to receive, reduced to give due recognition of the payments made by CMP for transmission services on intervening systems, and the variable maintenance charge was arrived at through negotiations.

CL&P requests an effective date of November 1, 1974 for the CMP agreement.

HELCO has filed a certificate of concurrence in this docket.

CL&P states that copies of this rate schedule have been mailed or delivered to CL&P, Hartford, Connecticut, HELCO, Hartford, Connecticut, and CMP, Augusta, Maine.

CL&P further states that the filing is in accordance with part 35 of the Commission's regulations.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before December 3, 1974. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

[SEAL] **KENNETH F. PLUMB,**
Secretary.

[FR Doc.74-27452 Filed 11-22-74; 8:45 am]

[Docket No. E-9089]

MINNESOTA POWER & LIGHT CO.

Application

NOVEMBER 18, 1974.

Take notice that on November 6, 1974, Minnesota Power & Light Company (Applicant) tendered for filing pursuant to Section 205 of the Federal Power Act and Part 35 of the regulations issued thereunder, an October 1, 1974 amendment to the Interchange Service Agreement dated November 1, 1973 with the Superior Water, Light and Power Company of Superior, Wisconsin. First Revised Sheet 1 of Exhibit B reflects a changed net generating capability of the generating plant of Superior Water, Light and Power Company from 23,387 kw to 24,880 kw. Applicant requests that the tendered amendment take effect as soon as possible.

Any person desiring to be heard or to make any protest with reference to the application should on or before November 29, 1974, file with the Federal Power Commission, Washington, D.C. 20426, petitions or protests in accordance with the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceedings. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's Rules. The application is on file with the Commission and is available for public inspection.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27437 Filed 11-22-74; 8:45 am]

[Docket No. RP74-100]

NATIONAL FUEL GAS SUPPLY CORP.
Order Amending Prior Order

NOVEMBER 18, 1974.

On October 31, 1974, this Commission issued an order Granting Motion to allow Collection of Increased Rates During Suspension Period in this docket.

Upon review of that order, we believe that good cause exists to amend the Commission ordering paragraph (B) in that order. Ordering paragraph (B) states:

(B) Supply Company's proposed interim rates as reflected on Tariff Sheet No. 4 for filing to be effective from November 1, 1974, until the end of the suspension period, January 12, 1975, subject to refund.

This paragraph should be amended to state that the proposed interim rates as reflected on Tariff Sheet No. 4 are accepted for filing. We shall therefore insert the words "are accepted" after "Tariff Sheet No. 4" in the Commission Ordering paragraph (B).

The Commission finds. Good cause exists to amend our order of October 31, 1974, in this docket, as hereinafter provided.

The Commission orders. (A) Ordering paragraph (B) is amended by the insertion of the words "are accepted" after "Tariff Sheet No. 4" and should read as follows:

(B) Supply Company's proposed interim rates as reflected on Tariff Sheet No. 4 are accepted for filing to be effective from November 1, 1974 until the end of the suspension period, January 12, 1975, subject to refund.

(B) In all other respects, our order of October 31, 1974, shall remain in full force and effect.

(C) The Secretary shall cause prompt publication of this order in the FEDERAL REGISTER.

By the Commission.

[SEAL] MARY B. KIDD,
Acting Secretary.

[FR Doc.74-27451 Filed 11-22-74; 8:45 am]

[Docket No. RP71-125; PGA75-4A]

NATURAL GAS PIPE LINE CO. OF AMERICA

Purchased Gas Cost Adjustment to Rates and Charges

NOVEMBER 18, 1974.

Take notice that on October 29, 1974, Natural Gas Pipe Line Company of America (Natural) tendered for filing Substitute Seventeenth Revised Sheet No. 5, to become effective December 1, 1974. Natural requests that its October 29, 1974, filing be substituted for the corresponding sheet filed October 15, 1974.

Natural states that the purpose of the requested substitution is to adjust the cumulative PGA unit adjustment to reflect the concurrently filed revision to Natural's PGA unit adjustment to become effective November 1, 1974. Natural further states that there is no change in the 1.25¢ per Mcf current unit adjustment filed to be effective December 1, 1974.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 26, 1974. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27442 Filed 11-22-74; 8:45 am]

[Docket No. RP71-125 PGA 75-2A]

NATURAL GAS COMPANY OF AMERICA
Purchased Gas Cost Adjustment to Rates and Charges

NOVEMBER 18, 1974.

Take notice that on October 29, 1974, Natural Gas Pipe Line Company of America (Natural) tendered for filing Fifth Substitute Sixteenth Revised Sheet No. 5.

Natural states that on October 15, 1974, it filed in Docket No. RP73-110, Fifth Sheet Substitute Sixteenth Revised Sheet No. 5 which included a PGA unit adjustment to track a Colorado Interstate rate change submitted on October 15, 1974. Natural states that on October 23, 1974, Colorado Interstate filed a revision to their October 15, 1974, filing to reflect a pipeline supplier (Northwest Pipeline) rate change. Natural therefore states it is required to file its October 29, 1974, revision.

Natural's October 29, 1974, filing requests that the Commission's regulations be waived to the extent necessary in order to permit an effective date of November 1, 1974.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 27, 1974. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27443 Filed 11-22-74; 8:45 am]

[Docket No. RP71-125 PGA 75-4]

NATURAL GAS PIPELINE CO. OF AMERICA

Purchased Gas Cost Adjustment to Rates and Charges

NOVEMBER 18, 1974.

Take notice that Natural Gas Pipeline Company of America (Natural) on October 16, 1974, tendered for filing Substitute Seventeenth Revised Sheet No. 5 to its FPC Gas Tariff, Third Revised Volume No. 1 to become effective December 1, 1974, pursuant to the Purchased Gas Cost Adjustment Clause (PGA Clause) provision contained in its Tariff. Natural proposes to increase its rates to reflect both a current purchased gas cost increase for producer suppliers and an amount to recover deferred purchased gas costs accumulated during the six months ended August 31, 1974.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 26, 1974. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27444 Filed 11-22-74; 8:45 am]

[Docket No. RP71-125 PGA75-3A]

NATURAL GAS PIPELINE CO. OF AMERICA

Purchased Gas Cost Adjustment to Rates and Charges

NOVEMBER 18, 1974.

Take notice that on October 29, 1974, Natural Gas Pipeline Company of Amer-

ica (Natural) tendered for filing Sixth Substitute Sixteenth Revised Sheet No. 5, to be effective November 2, 1974. Natural requests that the October 29, 1974, filing be substituted for Fifth Substitute Sixteenth Revised Sheet No. 5, filed by Natural on October 8, 1974, which tracked increased gas costs of United Gas Pipe Line Company, a pipeline supplier.

Natural states that the purpose of the requested substitution is to set out the Base Rates at the levels as filed in Natural's revised compliance filing of October 18, 1974 (Docket No. RP73-110) and to update the cumulative PGA unit adjustment. Natural further states that there is no change in the 0.20¢ per Mcf current unit adjustment effective November 2, 1974, to track the additional cost of gas from United Gas.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 27, 1974. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27445 Filed 11-22-74; 8:45 am]

[Docket No E-9098]

OKLAHOMA GAS AND ELECTRIC CO.

Tender of Amended Schedule

NOVEMBER 18, 1974.

Take notice that on November 7, 1974, Oklahoma Gas and Electric Company (OG&E) tendered for filing copies of amended Schedule ES, dated July 1, 1974, between OG&E and Western Farmers Electric Cooperative (Farmers). The tendered filing would replace the existing Schedule B, Emergency Service, dated September 20, 1965, Rate Schedule FPC No. 71. The proposed rate for this service is 17.5 mills per kilowatt-hour.

OG&E states that the change made in amended Schedule ES is the rate at which emergency service would be supplied and paid for. The company further states that the increase is necessary due to rapidly escalating labor, material and fuel costs and also to compensate the supplying party for the difficulties being incurred in obtaining and maintaining adequate fuel supplies.

The Schedule provides, according to OG&E, for an adder of 5 mills per kilowatt-hour. OG&E supports this with the statement that emergency service is most likely to occur at a time when the system is heavily loaded, which places a greater burden on the interconnected

system and results in increased energy losses and increased incremental costs. The Schedule also provides that should the seller acquire emergency energy to be delivered to the buyer from another supplier and such energy is to be returned to such supplier, the buyer shall pay seller's cost to acquire such emergency energy plus 2 mills/KWH.

OG&E requests waiver of the Commission's notice requirements to permit the amended schedule to become effective on July 1, 1974.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 25, 1974. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27446 Filed 11-22-74; 8:45 am]

[Docket No. CP75-136]

PANHANDLE EASTERN PIPE LINE CO. Application

NOVEMBER 18, 1974.

Take notice that on November 4, 1974, Panhandle Eastern Pipe Line Company (Applicant), P.O. Box 1642, Houston, Texas 77001, filed in Docket No. CP75-136 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon and remove from service a 1,000 H.P. engine-compressor unit and associated appurtenances presently located at Applicant's Waverly, Illinois, underground storage field and transfer such unit to a prospective underground storage area in Douglas and Champaign Counties, Illinois (Tuscola project) all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that operations and testing with respect to the Waverly storage field over the past two years have indicated that the level of gas injection rates into the reservoir is such that only one of the two engine-compressors presently dedicated to such service¹ is required for continued operations. Applicant further states that since the effect of the removal of one unit is limited to the daily level of gas injection into the

¹ Applicant states that the two engine-compressor units were authorized by Commission order issued December 20, 1967 (38 FPC 1205), as amended May 20, 1971 (45 FPC 994).

Waverly storage field, the transfer of one such unit will not affect the present level of service to Applicant's customers.

Because of the foregoing, Applicant asserts that one of the two engine-compressor units, along with its appurtenant facilities, authorized for such service should be retired and moved to a new location for utilization in the testing and development of Applicant's Tuscola project. Applicant claims that the installation at the Tuscola project of said engine-compressor unit would be within the purview of existing authorizations granted by the Commission's order issued November 9, 1970 (44 FPC 1384).

Any person desiring to be heard or to make any protest with reference to said application should on or before December 5, 1974, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27436 Filed 11-22-74; 8:45 am]

[Docket Nos. CI75-286, CI75-287]

PHILLIPS PETROLEUM CO.

Applications

NOVEMBER 18, 1974.

Take notice that on November 1, 1974, Phillips Petroleum Company (Applicant), Bartlesville, Oklahoma 74004, filed in Docket Nos. CI75-287 and CI75-286 applications pursuant to section 7(b) and (c) of the Natural Gas Act for permission and approval to abandon the sale

of natural gas in interstate commerce to the Jupiter Corporation (Jupiter) from the Rollover Field, Vermilion Area, offshore Louisiana, and for authorization to sell and deliver the gas from said field to Tennessee Gas Pipeline Company, a Division of Tenneco Inc. (Tennessee), all as more fully set forth in the applications which are on file with the Commission and open to public inspection.

Applicant states that pursuant to an agreement with Tennessee dated October 22, 1974, Applicant proposes to sell and deliver, commencing November 1, 1974, natural gas from the Rollover Field to Tennessee at the onshore juncture of the facilities of Tennessee with those of Jupiter. Applicant states that such gas will be transported by Jupiter's facilities for and at the expense of Applicant from its production platform in the Rollover Field to the onshore delivery point to Tennessee. Applicant proposes to sell and deliver up to 830,000 Mcf of gas per month to Tennessee at an initial rate of 44.0 cents per Mcf at 14.73 psia, including 1.0 cent per Mcf for gathering. Applicant states that it is willing to accept a certificate conditioned to the national rate determined in Commission Opinion 699 (51 FPC ----), as amended, although its contract provides for an initial rate of 55.0 cents per Mcf at 15.025 psia. The proposed rate is subject to upward and downward Btu adjustment from a base of 1,000 Btu per cubic foot and subject to 100 per cent reimbursement by Tennessee of all taxes.

By Opinion No. 470 issued August 11, 1965 (34 FPC 486), the Commission authorized Applicant to continue the sale of gas to Jupiter, successor in interest to The Marine Gathering Company, from the Rollover Field, pursuant to an agreement dated February 6, 1953. Applicant states that such gas sold to Jupiter is transported by Jupiter to a point onshore and resold to Tennessee. Applicant points out that its agreement covering the sale to Jupiter and Jupiter's agreement covering the resale to Tennessee will both expire on November 1, 1974. The last effective rate is stated to be 21.875 cents per Mcf at 15.025 psia.

Applicant further states that by order issued December 13, 1968 (40 FPC 1455), the Commission directed Tennessee to pay Jupiter a transportation charge for the volumes of gas received by Jupiter under the aforementioned February 6, 1953, agreement and to pay Applicant directly for the balance of the purchase price which Tennessee would have paid under its contract with Jupiter.

In order to conform to the Commission's December 13, 1968, order, Applicant states that it has restructured its contractual relationships with Tennessee and Jupiter such that beginning November 1, 1974, Applicant will sell gas to Tennessee pursuant to their aforementioned October 22, 1974, agreement and Jupiter will transport the gas in behalf of Applicant to the onshore point of delivery to Tennessee. In the event permission for an approval of the proposed abandonment of sale to Jupiter and the commencement of sale to Tennessee is

not granted by November 1, 1974, Applicant has contracted to continue the present arrangement for 5 years unless the grant of said abandonment authorization and certificate occurs.

Any person desiring to be heard or to make any protest with reference to said applications should on or before December 12, 1974, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by Section 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc. 74-27434 Filed 11-22-74; 8:45 am]

[Project 199]

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY

Application for Approval of Use of Project Property for Residential and Recreational Development

NOVEMBER 18, 1974.

Public notice is hereby given that application was filed for approval of use of project property for residential and recreational development on September 25, 1974, under the Federal Power Act (16 U.S.C. section 791a-825r) by South Carolina Public Service Authority (Correspondence to: Mr. J. B. Thomason, General Manager, South Carolina Public Service Authority, P.O. Box 398, Moncks Corner, South Carolina 29461), licensee for its constructed Santee-Cooper Project No. 199, located on the Santee and Cooper Rivers in Berkeley, Calhoun, Clarendon, Orangeburg and Sumter Counties, South Carolina. The project

affects navigable waters of the United States and government lands within the Francis Marion National Forest. The specific proposed development would be located on Lake Marion, in Orangeburg County, approximately two miles northeast of Vance, six miles east-southeast of Santee and five miles northwest of Eutawville.

Applicant requests Commission approval to issue 40 year leases on sites within its proposed 111 Acre Mill Creek Development. According to the application, this development would consist of 60 single family homesites, 70 mobile homesites, 129 condominium units, six community docks, a convenience store, laundromat, service station, four public areas (including public boat ramps, swimming facilities, and/or picnic areas), and a nature trail. Utilities would be placed underground.

Sewage from the development would undergo tertiary treatment in a waste treatment plant at the development area. Effluent would be discharged at the bottom of the original riverbed of the Santee River through a six inch diameter outfall line. Applicant states that as to this system it has filed with Region IV of the Environmental Protection Agency for a section 402 permit under the Federal Water Pollution Control Act Amendments of 1972.

Any person desiring to be heard or to make protest with reference to said application should on or before December 16, 1974, file with the Federal Power Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to a proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules. The application is on file with the Commission and is available for public inspection.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc. 74-27455 Filed 11-22-74; 8:45 am]

[Docket No. CP75-133]

SOUTHERN NATURAL GAS CO.

Application

NOVEMBER 18, 1974.

Take notice that on October 31, 1974, Southern Natural Gas Company (Applicant), P.O. Box 2563, Birmingham, Alabama 35202, filed in Docket No. CP75-133 an application pursuant to section 7(b) of the Natural Gas Act for permission and approval to abandon a sale of natural gas in interstate commerce to Glen-Gery Corporation's (Glen-Gery) Bessemer plant, Bessemer, Alabama, and certain facilities related to said sale, all as more fully set forth in the applica-

tion which is on file with the Commission and open to public inspection.

Applicant was authorized to provide natural gas service to Glen-Gery's Bessemer plant by Commission order issued in Docket No. G-12314. Applicant states that Glen-Gery has sold its plant and is in the process of removing its operation from its present site and as a result has no need for gas service. Accordingly, at the request of Glen-Gery, Applicant proposes to abandon its service to Glen-Gery. Applicant maintains that since no service is being rendered presently, the proposed abandonment will have no effect on Applicant's pipeline system operation.

Applicant states that it intends to survey the facilities to be abandoned and either remove such facilities deemed salvageable and usable or retire facilities deemed not salvageable and usable.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 3, 1974, filed with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc. 74-27435 Filed 11-22-74; 8:45 am]

[Docket No. C175-314]

SUN OIL CO.

Application

NOVEMBER 18, 1974.

Take notice that on November 7, 1974, Sun Oil Company (Applicant), P.O. Box

2880, Dallas, Texas 75221, filed in Docket No. C175-314 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a sale of natural gas in interstate commerce to National Fuel Gas Supply Corporation (National) from the Sheridan Field, Colorado County, Texas, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

Applicant proposes to abandon the subject sale of gas which has been made pursuant to a contract, dated December 1, 1952, with the predecessor in interest to National. Applicant states that said contract is on file with the Commission as Applicant's FPC Gas Rate Schedule No. 267.

Applicant characterizes the December 1, 1952, contract as one in which its obligations are defined in terms of a definite quantity of gas to be delivered over a definite period of time and in which it is recognized that Applicant has the right to sell to others gas surplus to the quantity sold to National. Applicant states that as of November 1, 1974, it will have delivered to National the full volumes it had agreed to sell under the December 1, 1952, contract, and that, as a consequence, all gas then remaining will be "surplus gas" not committed to National or the interstate market.

On the basis of the stated characterizations Applicant asserts that the available supplies of natural gas are depleted to the extent that continuance of service is unwarranted, and abandonment should be approved pursuant to Section 7(b) of the Natural Gas Act. Applicant further asserts that its obligation to serve National must be terminated if Applicant is to meet similar service obligations to other purchasers.

Applicant further states that, as a part of the renegotiation of previous contractual arrangements with a pipeline company delivering the gas reserved for Shell's Houston Refinery-Chemical complex, Applicant contracted to sell all surplus gas to such pipeline company.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 11, 1974, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and pro-

cedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc. 74-27433 Filed 11-22-74; 8:45 am]

[Docket No. E-9033]

TAMPA ELECTRIC CO.

Cancellation

NOVEMBER 18, 1974.

Take notice that on November 5, 1974 Tampa Electric Company (Tampa) tendered for filing a proposed cancellation of its FPC Rate Schedule No. 2 in the above docket.

FPC Rate Schedule No. 2 was originally filed with the Commission on September 25, 1974, and thereafter duly noticed. On October 25, 1974, the Commission issued an order accepting Tampa's filing as an initial rate schedule, initiating an investigation under Section 206 of the Federal Power Act, granting waiver of the applicable notice requirements, and establishing the following procedural dates:

Tampa's prepared testimony and exhibits, November 29, 1974.

Commission Staff's prepared testimony and exhibits, January 14, 1975.

Intervenor's prepared testimony and exhibits, January 28, 1975.

Tampa's rebuttal, February 11, 1975.

Commencement of hearings, February 25, 1975.

Tampa states that the motivating force behind its September 25, 1974 filing, excess coal reserves, is now endangered by several factors, including the possibility of a coal strike this winter. Tampa further states that the terms of the agreement covered by Rate Schedule No. 2 provide that either party may terminate said agreement at any time. No transactions have been made pursuant to the agreement nor are any contemplated. In light of the foregoing facts, Tampa requests that its proposed rate schedule in this docket be terminated immediately and all further proceedings cancelled.

Any person desiring to be heard or to protest said cancellation should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed

on or before November 27, 1974. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

[SEAL] KENNETH F. PLUMB,
Secretary.
[FR Doc.74-27447 Filed 11-22-74; 8:45 am]

[Docket CP75-127]

TENNESSEE GAS PIPELINE CO. AND TEXAS EASTERN TRANSMISSION CORP.

Application

NOVEMBER 18, 1974.

Take notice that on October 29, 1974, Texas Eastern Transmission Corporation, (Texas Eastern) P.O. Box 2521, Houston, Texas 77001 and Tennessee Gas Pipeline Company, (Tennessee) P.O. Box 2511, Houston, Texas, 77001, (Applicants), filed a joint application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the joint construction and operation of 45.45 miles of 30-inch, jointly owned pipeline facilities for the purchase, transportation and exchange of natural gas, in interstate commerce, from the Eugene Island and East Cameron Areas, offshore Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In order to obtain additional supplies of natural gas for their systems from sources in offshore Louisiana, and pursuant to an agreement dated October 17, 1974, Applicants have agreed to and hereby request authorization for the following:

(1) Applicants propose to construct and operate approximately 32.25 miles of 30-inch pipeline extending from Block 349 through Block 342, Eugene Island Area, South Addition to Block 198 Ship Shoal Area, and connecting at such point to Tennessee's existing Blue Water Project facilities, two 1100 H.P. gas turbine units located in Block 349, lateral pipeline and related facilities to connect the 30-inch pipeline to Blocks 349 and 342 Fields.

(2) Applicants propose to construct and operate approximately 13.2 miles of 30-inch pipeline extending from Block 281 to Block 245 in the East Cameron Area, South Addition, and connecting at such point to Texas Eastern's existing facilities, lateral pipeline and related facilities to connect the 30-inch pipeline to Block 281 Field.

(3) Texas Eastern proposes to transport volumes of natural gas for Tennessee from Block 245 onshore by means of Texas Eastern's existing pipeline system and to deliver equivalent volumes of natural gas to Tennessee at a point of interconnection of Texas Eastern's 36-inch Venice pipeline and Tennessee's 30-inch pipeline in Plaquemines Parish, Louisiana, and/or, by mutual consent of the parties, at other delivery points.

(4) Tennessee proposes to transport volumes of natural gas for Texas Eastern from Ship Shoal Block 198 onshore by means of Tennessee's existing pipeline system and to deliver equivalent volumes of natural gas to Texas Eastern at a point of interconnection of Tennessee's Muskrat Line and Texas Eastern's Caillou Island pipeline in Terrebonne Parish, Louisiana, and/or, by mutual consent of the parties, at other delivery points.

Applicants anticipate that gas supplies to be available to them could reach 140,000 Mcf per day from Block 349, 40,000 Mcf per day from Block 342, and 140,000 Mcf per day from Block 281. The application indicates that the proposed pipelines have been sized to take additional gas from Blocks 349, 342, and 281 fields as they are developed as well as supplies from other nearby fields as such may become available.

Applicants state that these joint proposals are calculated to realize cost savings while alleviating the critical gas shortages extant on Applicants' systems. Applicants state that the 45.45 miles of 30-inch pipeline will cost approximately \$40,633,000, which will be shared equally between Tennessee and Texas Eastern. Applicants estimate the total cost for all necessary facilities to be \$65,605,000, of which \$36,100,500 will be borne by Tennessee and \$29,504,500 by Texas Eastern.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 3, 1974, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided

for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

[SEAL] KENNETH F. PLUMB,
Secretary.
[FR Doc.74-27432 Filed 11-22-74; 8:45 am]

[Docket No. RP74-52]

TRANSWESTERN PIPELINE CO.

Further Extension of Procedural Dates

NOVEMBER 18, 1974.

On November 11, 1974, Transwestern Pipeline Company filed a motion to extend the procedural dates fixed by order issued February 8, 1974, as most recently modified by notice issued October 11, 1974, in the above-designated matter. The motion states that all parties agree to the motion.

Upon consideration, notice is hereby given that the date for filing rebuttal testimony in the above matter is extended to December 17, 1974 and the hearing date is extended to January 7, 1975, at 10:00 a.m. (est).

[SEAL] KENNETH F. PLUMB,
Secretary.
[FR Doc.74-27438 Filed 11-22-74; 8:45 am]

[Docket Nos. RP72-23 et al., and RP73-35]

TRUNKLINE GAS CO.

Additional Designation

NOVEMBER 18, 1974.

Take notice that the proceedings involving the filings made on June 14, 1974, in the above-designated matter, insofar as they reflect additional advance payments, shall henceforth be designated as follows:

Docket No. RP72-23, et al. (AP 6/14/74)

This new designation shall include among the pertinent materials the order of July 31, 1974 accepting for filing and suspending the proposed rate increase, establishing procedures and permitting intervention; the order of September 24, 1974, on rehearing amending the prior order; and the notice of October 8, 1974, granting an extension of procedural dates.

[SEAL] KENNETH F. PLUMB,
Secretary.
[FR Doc.74-27440 Filed 11-22-74; 8:45 am]

[Docket Nos. RP72-23, et al., and RP73-35]

TRUNKLINE GAS CO.

Additional Designation

NOVEMBER 18, 1974.

Take notice that the proceedings involving the filings made on December 14, 1973, in the above-designated matter, insofar as they reflect advance payments, shall henceforth be designated as follows:

Docket No. RP72-23, et al. (AP 12/14/73)

This new designation shall include among other pertinent materials the

order of January 31, 1974, approving in part and suspending in part the proposed rate increase and prescribing procedures; the order of April 5, 1974, clarifying and denying reconsideration, and changing procedural dates; the notice of July 24, 1974, granting an extension of time and postponing hearing on the advance payments issue; and the order of September 9, 1974, holding the proceedings in abeyance.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27441 Filed 11-22-74; 8:45 am]

[Docket No. RP74-37-14]

UNITED GAS PIPE LINE CO.

Petition for Extraordinary Relief

NOVEMBER 18, 1974.

Take notice that on November 4, 1974, the City of Picayune, Mississippi (Picayune) filed a petition for extraordinary relief seeking an emergency Commission order that Picayune's pipeline supplier, United Gas Pipe Line Company (United), "alter the base requirements of its customer, Crosby Chemicals, Inc. (CCI), to accurately reflect its normal Priority 2 usage."

The petition states that Picayune requires 52,444 Mcf for the five month winter period (November-March) in order to supply CCI's Priority 2 requirements. The volume of gas used by CCI in its Picayune plant under Priority 2 for the winter period of 1972-1973 was 46,004 Mcf. This quantity of natural gas for the winter period is stated to be inadequate in that it does not reflect the correct minimum requirements of the Picayune plant. During the 1972-1973 period, it is averred that the CCI plant was not operating in its normal capacity due to restricted production caused by a destructive fire to the plant. Picayune further states that CCI is a valuable industrial citizen of the city, providing employment for many of its citizens. CCI produces rosin, fatty acids, and a multitude of synthetic resins, all of which it is averred are critically short in this nation. CCI uses the gas in reaction kettles where reaction temperatures of up to 525 degrees are required, and in an atmosphere generator application to produce inert gas for the storage of fatty acids.

Any person desiring to be heard or to protest said petition should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). A shortened notice period is appropriate that such petitions or protests should be filed on or before November 22, 1974. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene.

Copies of this petition are on file with the Commission and are available for public inspection.

[SEAL] KENNETH F. PLUMB,
Secretary.
[FR Doc.74-27453 Filed 11-22-74; 8:45 am]

[Docket No. E-9102]

VERMONT ELECTRIC POWER CO., INC.

Initial Rate Filing

NOVEMBER 18, 1974.

Take notice that on November 11, 1974, Vermont Electric Power Company, Incorporated tendered for filing a purchase agreement with New Bedford Gas and Edison Light Company for the sale of thirty-five thousand kilowatts of capacity and related energy delivered to Velco by the New England Power Company (NEPCO) at certain interconnection points on the NEPCO system, dated as of October 18, 1974. Service under this rate schedule commenced at 11:59 p.m. on October 31, 1974 and will terminate at 11:59 p.m. on April 30, 1975.

Service under this rate schedule to the New Bedford Gas and Edison Light Company is being provided at the following rates for 35,000 kw and 17,600 kw hours per month: \$71,500 per month (capacity charge) and \$316,800 per month (energy charge). Velco requests a waiver of the 30 day notice requirements for rate schedules pursuant to § 35.14 of the Commission's Regulations.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 27, 1974. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

[SEAL] KENNETH K. PLUMB,
Secretary.
[FR Doc.74-27454 Filed 11-22-74; 8:45 am]

[Docket Nos. RP74-34 and RP74-14]

CASCADE NATURAL GAS CORP.

Notice of PGA Filing

NOVEMBER 18, 1974.

Take notice that on October 11, 1974, Cascade Natural Gas Corporation (Cascade) tendered for filing a proposed purchase gas adjustment (PGA) rate increase. The filing provides for a revised surcharge adjustment to recover the balance in the Unrecovered Purchase Gas Cost Account, the balance of which is reportedly \$3,772 as of August 31, 1974. The proposed effective date is December 1, 1974.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 29, 1974. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27461 Filed 11-22-74; 8:45 am]

[Docket No. RI75-65]

WILLIAM C. RUSSELL

Petition for Special Relief

NOVEMBER 18, 1974.

Take notice that on October 31, 1974, William C. Russell (Petitioner), 1775 Broadway, New York, New York 10019, filed a petition for special relief in Docket No. RI75-65, seeking a rate above the applicable area ceiling. Petitioner seeks a price of 43.49 cents per Mcf, pursuant to § 2.76 of the Commission's Statements of General Policy and Interpretations Under the Natural Gas Act for the sale of gas to El Paso Natural Gas Company under its FPC Gas Rate Schedule No. 2 from the Russell #46 Marron Well in the Blanco Mesa Verde Field, San Juan County, New Mexico. Petitioner alleges well reconditioning and recompletion expenses as the basis of his petition.

Any person desiring to be heard or to make any protest with reference to said petition should on or before December 9, 1974, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any party wishing to become a party to a proceeding, or to participate as a party in any hearing therein, must file a petition to intervene in accordance with the Commission's rules.

KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27459 Filed 11-22-74; 8:45 am]

[Docket No. RP75-32]

ARKANSAS-LOUISIANA GAS CO.

Change in Rate Schedule

NOVEMBER 18, 1974.

Take notice that on November 5, 1974, Arkansas Louisiana Gas Company (Arkla) tendered for filing copies of

amended Rate Schedule XT-17, which rate schedule is applicable solely to transportation of gas by Arkla for Reynolds Metals Company (Reynolds). The proposed transportation charge included in said rate schedule is \$0.1895 per Mcf.

In the subject filing, Arkla states that the currently-effective contract for this transportation service expires at the end of 1974. Accordingly, the parties have entered into an agreement, dated July 1, 1974, to extend the term of the contracted transportation service at a higher transportation charge and on a slightly modified basis, Arkla states. The term of the contract has been extended from January 1, 1975, to January 1, 1980, with optional right granted Reynolds to extend the termination date by appropriate notice from January 1, 1980, to January 1, 1985. The transportation charge is increased from the present \$0.045 per Mcf to \$0.10 per Mcf or "such other charge (higher or lower) as may be approved or ordered by the Federal Power Commission or other regulatory authority with jurisdiction", this increase to be effective January 1, 1975. Additionally, Arkla states that the parties intend that the rate approved by the Commission for the five-year period beginning January 1, 1975, shall remain constant for the full five years. Arkla states further that the contract provides for an increase in the transportation charge on January 1, 1980, to a rate which is \$0.03 per Mcf greater than the charge paid for service during the 1975-1979 period, "or such charge (higher or lower) as may be approved or ordered by the Federal Power Commission or other regulatory authority with jurisdiction."

Arkla requests that the proposed rate change be permitted to go into effect on January 1, 1975.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 26, 1974. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27458 Filed 11-22-74; 8:45 am]

[Docket No. E-9040]

CENTRAL VERMONT PUBLIC SERVICE CORP.

Notice of Filing of Additional Supplemental Data and Petition for Waiver of Notice Requirements

NOVEMBER 18, 1974.

Take notice that on November 5, 1974, Central Vermont Public Service Corpora-

tion (Central Vermont) tendered supplemental data intended to make complete its original filing of September 27, 1974, in the above docket. This action is in response to a deficiency letter issued by the Secretary of the Federal Power Commission. An earlier response was filed with the Secretary on October 30, 1974 and noticed on November 6, 1974.

Central Vermont requests that the thirty day notice requirement under Section 205(d) of the Federal Power Act be waived in light of the fact that its September 27, 1974, filing was in substantial compliance with the Commission's Regulations, and none of its customers will be adversely affected thereby. The requested effective date therefore remains October 31, 1974.

Central Vermont indicates that it has mailed copies of the subject supplemental data to all parties on the official service list in the above mentioned docket.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 26, 1974. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27457 Filed 11-22-74; 8:45 am]

[Docket Nos. E-8394 and E-8439]

METROPOLITAN EDISON CO.

Certification of Proposed Settlement Agreements

NOVEMBER 18, 1974.

Take notice that on November 5, 1974, the Presiding Administrative Law Judge in these dockets certified to the Commission two settlements, one relating to each docket. In his certification the Presiding Judge states that the cover letter accompanying the Settlement Agreement between Metropolitan Edison Company (Met. Ed.) and Allegheny Electric Cooperative, Inc. in Docket No. E-8394, describes the settlement as providing that "Metropolitan Edison Company's presently effective Wheeling and Supplemental Power Agreement for service to Allegheny will remain in effect without change."

The Settlement Agreement in Docket No. E-8439 has been signed by Met-Ed, the Borough of Kutztown and Hershey Electric Company. The certification states that the cover letter describes the Agreement as providing for (1) various changes to Met-Ed's rate 'RT' for transmission voltage service as presently effective subject to refund, including a rate

reduction of approximately \$200,000 based on the 1972 test year; and (2) "parallel changes, including a reduction in charges, including a reduction in charges of approximately \$8,000 based in the 1972 test year, in rate 'RP' applicable to service to Metropolitan Edison Company's wholesale customers receiving distribution voltage service and not intervening in this proceeding."

Any person desiring to comment upon the proposed agreement should file comments with the Federal Power Commission, 825 North Capitol Street NE., Washington, D.C. 20426, on or before November 26, 1974. Any person wishing to respond to the initial comments shall file such responses on or before December 10, 1974.

KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27460 Filed 11-22-74; 8:45 am]

[Docket No. RP71-125 PGA75-3]

NATURAL GAS PIPELINE CO. OF AMERICA

Notice of PGA Filing To Track a Pipeline Supplier Rate Increase

NOVEMBER 18, 1974.

Take notice that on October 11, 1974, Natural Gas Pipeline Company of America (Natural), tendered for filing proposed changes in its FPC Gas Tariff, Third Revised Volume No. 1, to be effective November 2, 1974.

Natural states the filing was made pursuant to the provisions of Section 18, Purchased Gas Cost Adjustment, of the General Terms and Conditions of Natural's FPC Gas Tariff, to track increased cost of gas purchased from United Gas Pipe Line Company, based on increased rates to be effective November 2, 1974, proposed by United Gas Pipe Line Company under its "Petition for Special Relief" dated October 2, 1974. Natural further states that the incremental PGA unit adjustment was added to the November 1, 1974 rates filed (transmittal letter of October 3, 1974) in compliance with Commission order of September 4, 1974, accepting Natural's RP73-110 rate settlement.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 27, 1974. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27462 Filed 11-22-74; 8:45 am]

[Docket No. CI75-817]

TEXAS INTERNATIONAL PETROLEUM CORPORATION

Notice of Application

NOVEMBER 18, 1974.

Take notice that on November 13, 1974, Texas International Petroleum Corporation (Applicant), 770 National Foundation Center, 3545 Northwest Fifty-eighth Street, Oklahoma City, Oklahoma 73112, filed in Docket No. CI75-317 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale for resale and delivery of natural gas in interstate commerce to Texas Gas Transmission Corporation from the Bayou Piquant Field, Terrebonne Parish, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that it commenced the sale of natural gas on October 29, 1974, within the contemplation of § 157.29 of the regulations under the Natural Gas Act (18 CFR 157.29) and proposes to continue said sale for one year from the end of the 60-day emergency period within the contemplation of § 2.70 of the Commission's General Policy and Interpretations (18 CFR 2.70). Applicant proposes to sell approximately 60,000 Mcf of gas per month at 75.0 cents per Mcf at 15.025 psia, subject to upward and downward Btu adjustment from a base of 1,000 Btu per cubic foot.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 11, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc.74-27430 Filed 11-22-74;8:45 am]

FEDERAL RESERVE SYSTEM

JACOBUS CO. AND INLAND FINANCIAL CORP.

Order Approving Acquisition of Bank

The Jacobus Company ("Jacobus") and its subsidiary, Inland Financial Corporation ("Inland"), both of Milwaukee, Wisconsin, which are bank holding companies within the meaning of the Bank Holding Company Act (hereinafter jointly referred to as "Applicant"), have applied for the Board's approval under section 3(a)(3) of the Act (12 U.S.C. 1842(a)(3)) to acquire 19 percent of the voting shares of Heritage Bank of Mr. Pleasant, Mt. Pleasant, Wisconsin ("Bank"), a proposed new bank, which acquisition will be made directly by Inland.

Notice of the applications, affording opportunity for interested persons to submit comments and views, has been given in accordance with section 3(b) of the Act. The time for filing comments and views has expired, and the Board has considered the applications and all comments received in light of the factors set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Applicant controls four banks with deposits of approximately \$109 million, representing 1.6 percent of the total deposits of commercial banks in the State of Wisconsin, and is the 13th largest banking organization in the State.¹ Since Bank is a proposed new bank, no existing competition would be eliminated nor would the concentration of banking resources be increased in any relevant area.

Bank is to be located in the town of Mt. Pleasant, about 5 miles southwest of downtown Racine, and is in the Racine banking market (approximated by the Racine RMA). The banking market is presently served by 14 banking organizations, including bank subsidiaries of the State's two largest banking organizations (First Wisconsin Bankshares and M&I Corporation). Applicant has a 19 per cent ownership interest in Wind Point Bank, the fifth largest bank in the market with \$29 million in deposits and 9.6 per cent of market deposits.² Wind Point Bank is situated 8 miles north of Bank's proposed location and, though there appears there would be some service area overlap, the amount of overlap would not be significant. Applicant's closest banking subsidiary is 31 miles north of Bank, and there are a number of banks in the intervening area. Since Bank is a proposed new bank,

consumption of Applicant's proposal would not have any immediate effect on Applicant's share of commercial bank deposits, nor would it have adverse effects on existing or potential competition in the relevant market. On the other hand, Bank's entry into the Racine banking market, in which the two largest banks control a total of 47 per cent of the deposits, should have a salutary effect on competition in the market by adding an alternative source of banking services. On the basis of the record before it, the Board concludes that consummation of the proposed transaction would not have significant adverse effects on existing or potential competition in any relevant area.

The financial and managerial resources and future prospects of Applicant and Bank are regarded as satisfactory in light of Applicant's commitment to inject additional capital into one of its subsidiary banks. Bank, as a proposed new bank, has no financial or operating history; however, its prospects appear favorable. Considerations relating to banking factors, therefore, are consistent with approval of the applications. Although there is no evidence in the record that the major banking needs of the community are not being adequately served, Bank would serve as an additional source of full banking services. Considerations relating to the convenience and needs of the community to be served are consistent with approval of the applications. It is the Board's judgment that the proposed acquisition is in the public interest and that the applications should be approved.

As noted in the Board's Order dated February 25, 1972 (1972 Federal Reserve Bulletin 306), approving Applicant's acquisition of the voting shares of Heritage Bank—Mayfair, Wauwatosa, Wisconsin, Jacobus, directly and through subsidiaries, is engaged in a number of activities not related to banking, and filed a declaration, pursuant to § 225.4(d) of regulation Y (12 CFR 225.4(d)), that it will cease to be a bank holding company by January 1, 1981. In addition, as the Board stated in the earlier order, Jacobus has committed itself to divest of its interest in Inland within 90 days of the passage of enabling legislation permitting distribution of Inland's shares to Jacobus shareholders on a tax-free basis.

On the basis of the record, and in view of the aforementioned commitments, the applications are approved for the reasons summarized above. The transaction shall not be made (a) before the thirtieth calendar day following the effective date of this Order or (b) later than three months after the effective date of this Order, and (c) Heritage Bank of Mt. Pleasant, Mt. Pleasant, Wisconsin, shall be opened for business not later than six months after the effective date of this Order. Each of the periods described in (b) and (c) may be extended for good cause by the Board, or by the Federal Reserve Bank of Chicago pursuant to delegated authority.

¹ All banking data are as of December 31, 1973, and reflect bank holding company formations and acquisitions approved through October 30, 1974.

² Market data are as of June 30, 1973.

By order of the Board of Governors,^{*}
effective November 15, 1974.

[SEAL] THEODORE E. ALLISON,
Secretary of the Board.
[FR Doc.74-27502 Filed 11-22-74; 8:45 am]

GENERAL ACCOUNTING OFFICE REGULATORY REPORTS REVIEW Receipt of Report Proposals

The following requests for clearance of reports intended for use in collecting information from the public were received by the Regulatory Reports Review Staff, GAO, on November 12, 1974. See 44 U.S.C. 3512 (c) & (d). The purpose of publishing this list in the FEDERAL REGISTER is to inform the public of such receipt.

The list includes the title of each request received; the name of the agency sponsoring the proposed collection of information; the agency form number, if applicable; and the frequency with which the information is proposed to be collected.

Written comments on the proposed forms are invited from all interested persons, organizations, public interest groups, and affected businesses. Because of the limited amount of time GAO has to review the proposed forms, comments must be received on or before December 11, 1974, and should be addressed to Mr. Monte Canfield, Jr., Director, Office of Special Programs, United States General Accounting Office, 425 I Street, N.W., Washington, D.C. 20548.

Further information about the items on this list may be obtained from the Regulatory Reports Review Officer, 202-376-5425.

FEDERAL ENERGY ADMINISTRATION

Requests for clearance of single time FEA Form P303-S-0 entitled Historical Survey of Nonbranded Independent Marketers. This new form, which will be sent to all independent nonbranded marketers of motor gasoline, is a one-time study of historical sales of motor gasoline. Potential respondents are 2,000 gasoline distributors not associated with refiners; respondent burden is estimated to be 2 to 12 man hours.

Request for clearance of repetitive FEA Form P304-M-0 entitled Monthly Survey of Nonbranded Independent Marketers. The new form is to be a monthly report on retail sales of gasoline. Potential respondents are a sample of approximately 400 gasoline distributors not associated with refiners. The actual firms included in the sample will be determined based on information collected on Form P303-S-0. Respondent burden is estimated to be 2 to 4 man hours per monthly report.

Request for clearance of single time FEA Form P305-S-0 entitled Refiner/Importer Historical Report of Petroleum

Product Distribution. It is a one-time survey to obtain information on historical sales of refined products and will be sent to all (approximately 180) refiners and importers in the United States. Respondent burden is estimated to be between 15 and 100 man hours depending on the size of the refiner/importer and the complexity of his distribution network.

Request for clearance of repetitive FEA Form P306-M-0 entitled Refiner/Importer Monthly Report of Petroleum Products Distribution. This form would be submitted every month and would contain information on sales of refined products. Potential respondents are all refiners and importers in the United States. Respondent burden is estimated to be between 5 and 30 man hours per monthly report.

EQUAL EMPLOYMENT OPPORTUNITY COMMISSION

Request for clearance for a 1-year extension without change of a statistical survey, reporting and recordkeeping requirements in EEOC Form 164, State and Local Government Information Report, EEO-4. The filing of this report is required by all state and local governments with 100 or more employees, and an annual sample of those political jurisdictions that have 15-99 employees which are subject to Section 709(c) of Title VII of the Civil Rights Act of 1964, as amended by the Equal Employment Opportunity Act of 1972. Frequency is annually and average annual respondent burden is estimated at 120 man hours per respondent.

NORMAN F. HEYL,
Regulatory Reports
Review Officer.

[FR Doc.74-27418 Filed 11-22-74; 8:45 am]

GENERAL SERVICES ADMINISTRATION

[Federal Property Management Regs.
Temporary Reg. E-35]

IMPROVED FEDERAL SUPPLY SCHEDULES PROGRAM

Requisitioning Through GSA

1. *Purpose.* This regulation establishes policies and procedures concerning the requisitioning of certain commodities through GSA instead of directly with the contractor as presently specified in the Federal Supply Schedule program.

2. *Effective date.* This regulation is effective January 1, 1975.

3. *Expiration date.* This regulation expires June 30, 1975, unless sooner revised or superseded. Prior to the expiration date, this regulation will be codified in the permanent regulations of the General Services Administration in Title 41, CFR, Public Contracts and Property Management.

4. *Applicability.* The provisions of this regulation apply to all executive agencies of the Federal Government.

5. *Background.* The support of overseas military establishments in the Pacific increased appreciably during the 1960's. Demand for repair parts was of

such magnitude that innovative operational changes within the GSA support regions were needed to satisfy these military requirements. In 1963, an automated system was introduced that expedited order placement procedures and thus improved the delivery of repair parts. Since that time, program changes have been incorporated to allow for application of this concept to other areas in order to achieve streamlined ordering and reduced procurement costs. The introduction of this concept to the Federal Supply Schedule program offers a more economical and efficient method through centralization of ordering, billing, and payment functions. Under this new approach, referred to as the Improved Federal Supply Schedules Program, agencies will place requisitions with GSA. Upon receipt, GSA will convert the requisitions to computer-prepared delivery orders and furnish them promptly to the contractor. The contractor will ship direct to the consignee, bill GSA, and receive immediate payment. GSA will then bill the ordering agency for the material.

6. *The improved Federal supply schedules program.* Items to be requisitioned through the Improved Federal Supply Schedules Program will be listed in a new Volume 3 of the GSA Supply Catalog entitled "Improved Federal Supply Schedules Program." Part 1 of Volume 3 will contain items from Federal Supply Schedules Group 26, Part IV, Tires, and Group 71, Part V, Section D, Office Furniture. It will be published and forwarded to agencies prior to the effective date of this regulation. Subsequent parts will be issued to include additional items and term contracts as they are incorporated into the system. Complete instructions will be provided in Volume 3 for the requisitioning of required items. However, requisitioning activities should be aware of the following:

(a) Items listed as supplied in standard packs must be ordered in standard pack lots, or multiples thereof.

(b) A "high-low" delivered price will be shown for each item, as contractor's prices may vary depending on the "ship to" address. However, the price will be within the range indicated except where the inclusion of an escalation clause in a contract may affect the price at the time the order is placed. Agencies will be billed at the actual GSA contract price.

(c) Catalog prices do not cover special charges such as demurrage, redelivery, storage, reconsignment, extra labor for unloading, or other similar additional services. These charges will be included as a special entry on the invoice forwarded by GSA to the requisitioning activity.

(d) GSA will arrange for packing and provide necessary documentation for export shipments. A surcharge for this service will be included on the statement of account submitted by GSA to the requisitioning activity.

7. *Ordering, delivery, and inspection procedures.* (a) Requisitions should be submitted to GSA in FEDSTRIP/MIL STRIP format by mail or by transceiver.

* Voting for this action: Chairman Burns and Governors Mitchell, Sheehand, Bucher, and Wallich. Absent and not voting: Governors Holland and Coldwell.

Emergency requisitions may be placed by telephone to the GSA support region.

(b) Priority requisitions will receive special handling. Delivery will be expedited to the maximum extent possible. Ordering activities will be notified of the earliest feasible delivery date through FEDSTRIP/MILSTRIP status procedures.

(c) Upon receipt of a requisition, a mechanically produced delivery order will be created by GSA and forwarded to the vendor for direct delivery to the specified address. A copy of the delivery order, showing the actual price of each item ordered and the total amount of the purchase, will be forwarded to the requisitioner.

(d) Status concerning all requisitions received will be supplied by the GSA region responsible for placing the order.

(e) If inspection of the material at delivery reveals discrepancies, the receiving activity may submit the following documents to the GSA regional office shown on the purchase order and/or status card:

(1) SF 361, Discrepancy in Shipment Report ("DISREP"), and/or SF 363, Discrepancy in Shipment Confirmation ("DISCON"), for transportation-type discrepancies; or

(2) SF 364, Report of Item Discrepancy (ROID), for shipping-type discrepancies.

(f) Complaints that the quality of the item furnished does not satisfy a specific requirement should be addressed to the GSA regional office serving the geographical location in which defective material is located.

8. *Payment.* GSA will pay the contractor for material and services supplied against the delivery order and will bill the requisitioning activity direct for commodities ordered and any supplemental charges, such as export packing.

9. *Assistance.* Further assistance concerning implementation of the provisions of this regulation may be obtained from the FSS Customer Service Director located in each GSA regional office.

10. *Agency comment.* Comments concerning the effect or impact of this regulation on agency operation should be submitted to the General Services Administration (FF), Washington, DC 20406, not later than May 15, 1975, for consideration and possible inclusion in the permanent regulation.

ARTHUR F. SAMPSON,
Administrator of General Services.

NOVEMBER 21, 1974.

[FR Doc.74-27601 Filed 11-22-74; 8:45 am]

INTERIM COMPLIANCE PANEL (COAL MINE HEALTH AND SAFETY)

BLUE DIAMOND COAL CO.

Applications for Renewal Permits, Electric Face Equipment Standard; Opportunity for Public Hearing

Applications for Renewal Permits for Noncompliance with the Electric Face Equipment Standard prescribed by the Federal Coal Mine Health and Safety

Act of 1969 have been received for items of equipment in underground coal mines as follows:

ICP Docket No. 4124-000, BLUE DIAMOND COAL COMPANY, Leatherwood Mine, Mine ID No. 15 02082 0, Leatherwood, Kentucky, ICP Permit No. 4124-001 (Joy 14-BU Loader, Ser. No. 6123), ICP Permit No. 4124-003 (Joy 14-BU Loader, Ser. No. 8290), ICP Permit No. 4124-004 (Joy 14-BU Loader, Ser. No. 6734), ICP Permit No. 4124-005 (Joy 14-BU Loader, Ser. No. 8291), ICP Permit No. 4124-006 (Joy 14-BU Loader, Ser. No. 6892), ICP Permit No. 4124-007 (Joy 14-BU Loader, Ser. No. 6893), ICP Permit No. 4124-008 (Joy 14-BU Loader, Ser. No. 6567), ICP Permit No. 4124-009 (Jeffrey 81-C Loader, Ser. No. 31993), ICP Permit No. 4124-010 (Joy 6-SC Shuttle Car, Ser. No. ET-3271), ICP Permit No. 4124-012 (Joy 6-SC Shuttle Car, Co. No. B-08), ICP Permit No. 4124-014 (Joy 6-SC Shuttle Car, Ser. No. ET-4208), ICP Permit No. 4124-015 (Joy 6-SC Shuttle Car, Ser. No. ET-1417), ICP Permit No. 4124-016 (Joy 6-SC Shuttle Car, Ser. No. ET-5554), ICP Permit No. 4124-019 (Joy 6-SC Shuttle Car, Ser. No. ET-4160), ICP Permit No. 4124-020 (Joy 6-SC Shuttle Car, Ser. No. ET-1420), ICP Permit No. 4124-021 (Joy 6-SC Shuttle Car, Co. No. B-36), ICP Permit No. 4124-025 (Joy 6-SC Shuttle Car, Ser. No. ET-3568), ICP Permit No. 4124-026 (Joy 6-SC Shuttle Car, Ser. No. ET-3570), ICP Permit No. 4124-027 (Joy 6-SC Shuttle Car, Co. No. B-82), ICP Permit No. 4124-028 (Joy 10-RU Cutter, Ser. No. 14836), ICP Permit No. 4124-029 (Joy 10-RU Cutter, Ser. No. 14871), ICP Permit No. 4124-040 (Joy CD-27 Coal Drill, Ser. No. 2222).

In accordance with the provisions of § 504.7(b) of Title 30, Code of Federal Regulations, notice is hereby given that requests for public hearing as to an application for a renewal permit may be filed on or before December 9, 1974. Requests for public hearing must be filed in accordance with 30 CFR Part 505 (35 FR 11296, July 15, 1970), as amended, copies of which may be obtained from the Panel upon request.

A copy of each application is available for inspection and requests for public hearing may be filed in the office of the Correspondence Control Officer, Interim Compliance Panel, Room 800, 1730 K Street, N.W., Washington, D.C. 20006.

GEORGE A. HORNBECK,
Chairman,
Interim Compliance Panel.

NOVEMBER 20, 1974.

[FR Doc.74-27428 Filed 11-22-74; 8:45 am]

DEVONIA COAL CORP.

Applications for Renewal Permits Electric Face Equipment Standard; Opportunity for Public Hearing

Applications for Renewal Permits for Noncompliance with the Electric Face

Equipment Standard prescribed by the Federal Coal Mine Health and Safety Act of 1969 have been received for items of equipment in underground coal mines as follows:

ICP Docket No. 4449-000, DEVONIA COAL CORPORATION Mine No. 2 (Formerly EARL AND BURL COAL COMPANY Mine No. 1) Mine ID No. 40 00765 0, Oliver Springs (Devonia), Tennessee, ICP Permit No. 4449-001 (S & S 90 Battery Tractor, Ser. No. 11563), ICP Permit No. 4449-002 (S & S 90 Battery Tractor, Ser. No. 103162), ICP Permit No. 4449-003 (S & S 80 Battery Tractor, Ser. No. 80-426), ICP Permit No. 4449-004 (V & V 300 Battery Tractor, Ser. No. F.E.K8).

In accordance with the provisions of § 504.7(b) of Title 30, Code of Federal Regulations, notice is hereby given that requests for public hearing as to an application for a renewal permit may be filed on or before December 9, 1974. Requests for public hearing must be filed in accordance with 30 CFR Part 505 (35 FR 11296, July 15, 1970), as amended, copies of which may be obtained from the Panel upon request.

A copy of each application is available for inspection and requests for public hearing may be filed in the office of the Correspondence Control Officer, Interim Compliance Panel, Room 800, 1730 K Street, N.W., Washington, D.C. 20006.

GEORGE A. HORNBECK,
Chairman,
Interim Compliance Panel.

NOVEMBER 20, 1974.

[FR Doc.74-27426 Filed 11-22-74; 8:45 am]

INDIAN HEAD MINING CO.

Applications for Renewal Permits, Electric Face Equipment Standard; Opportunity for Public Hearing

Applications for Renewal Permits for Noncompliance with the Electric Face Equipment Standard prescribed by the Federal Coal Mine Health and Safety Act of 1969 have been received for items of equipment in underground coal mines as follows:

(1) ICP Docket No. 4291-000, INDIAN HEAD MINING COMPANY, Indian Head Mine No. 3, Mine ID No. 15 02378 0, Engle, Kentucky, ICP Permit No. 4291-005 (Porter End Dump Battery Buggy, I.D. No. B-5), ICP Permit No. 4291-009 (Joy 14 BU7 Loading Machine, I.D. No. J-3).

(2) ICP Docket No. 4373-000, BUCHANAN COUNTY COAL CORPORATION, Mine No. 7, Mine ID No. 44 03471 0, Big Rock, Virginia, ICP Permit No. 4373-002 (Mescher HD 12 Battery Tractor, I.D. No. D-1), ICP Permit No. 4373-003 (Mescher HD 12 Battery Tractor, I.D. No. D-2).

- (3) ICP Docket No. 4375-000, BUCHANAN COUNTY COAL CORPORATION, Mine No. 9, Mine ID No. 44 00403 0, Big Rock, Virginia, ICP Permit No. 4375-002 (Mescher HD 12 Tractor, I.D. No. B7-1),
 ICP Permit No. 4375-003 (Mescher HD 12 Tractor, I.D. No. B7-2),
 ICP Permit No. 4375-004 (Mescher HD 12 Tractor, I.D. No. B7-3),
 ICP Permit No. 4375-005 (Paul's Roof Bolter, I.D. No. B7-1),
 ICP Permit No. 4375-006 (Paul's Roof Bolter, I.D. No. B7-2),
 ICP Permit No. 4375-008 (Mescher HD 12 Tractor, I.D. No. B7-6),
 IPC Permit No. 4375-009 (Mescher HD 12 Tractor, I.D. No. B7-5),
 ICP Permit No. 4375-010 (Kersey 444 Tractor, I.D. No. B7-4),
 ICP Permit No. 4375-011 (Paul's Roof Bolter Machine, I.D. No. B7-3),
 ICP Permit No. 4375-012 (Paul's Roof Bolter Machine, I.D. No. B7-4).

In accordance with the provisions of § 504.7(b) of Title 30, Code of Federal Regulations, notice is hereby given that requests for public hearing as to an application for a renewal permit may be filed on or before December 9, 1974. Requests for public hearing must be filed in accordance with 30 CFR Part 505 (35 FR 11296, July 15, 1970), as amended, copies of which may be obtained from the Panel upon request.

A copy of each application is available for inspection and requests for public hearing may be filed in the office of the Correspondence Control Officer, Interim Compliance Panel, Room 800, 1730 K Street, N.W., Washington, D.C. 20006.

GEORGE A. HORNBECK,
Chairman,
Interim Compliance Panel.

NOVEMBER 20, 1974.

[FR Doc.74-27427 Filed 11-22-74; 8:45 am]

LIBRARY OF CONGRESS

TRANSFER OF MATERIALS

Excess Copies of Publications

The Library of Congress needs, uses, and distributes excess copies of all types of books and government publications in all languages, and scholarly periodicals, journals, and magazines.

Pursuant to the provisions of the Federal Property and Administrative Services Act of 1949 and the Federal Property Management Regulations (41 CFR Subpart 101-43.3 and Subpart 101-46.3) the Library hereby gives notice of its need for the aforementioned excess personal property (41 CFR 101-43.301) and also hereby gives notice that it uses and distributes such property (41 CFR 101-46.301).

Any Federal agency having such excess property or property available for transfer to the Library of Congress is requested to contact the Chief of the Exchange and Gift Division, Library of Congress, Washington, D.C. 20540, and make known to him the kind and extent of the material available.

[SEAL] L. QUINCY MUMFORD,
Librarian of Congress.

[FR Doc.74-27517 Filed 11-22-74; 8:45 am]

OFFICE OF MANAGEMENT AND BUDGET

CLEARANCE OF REPORTS

List of Requests

The following is a list of requests for clearance of reports intended for use in collecting information from the public received by the Office of Management and Budget on November 20, 1974 (44 USC 3509). The purpose of publishing this list in the FEDERAL REGISTER is to inform the public.

The list includes the title of each request received; the name of the agency sponsoring the proposed collection of information; the agency form number, if applicable; the frequency with which the information is proposed to be collected; the name of the reviewer or reviewing division within OMB, and an indication of who will be the respondents to the proposed collection.

The symbol (x) identifies proposals which appear to raise no significant issues, and are to be approved after brief notice through this release.

Further information about the items on this Daily List may be obtained from the Clearance Office, Office of Management and Budget, Washington, D.C. 20503 (202-395-4529), or from the reviewer listed.

NEW FORMS

CIVIL SERVICE COMMISSION

Civil Service Readership Survey, Form CSC 1207, Single Time, Caywood (343-3443), Readers of the Civil Service Journal.

DEPARTMENT OF COMMERCE

Economic Development Administration:
 New Johnsonville Tennessee River Port Industrial Site Survey, Form ED-3610, Single Time, Strasser (395-3880), Industrial Firms.

New Johnsonville Tennessee River Port Facilities Survey, Form ED-3620, Single Time, Strasser (395-3880), Industrial & Commercial Service Firms.

Maritime Administration: U.S. Merchant Vessel Locator Filing System (USMER), Form MA-797, Every 48 Hours, Caywood (395-3443), Merchant Ship Operators.

National Bureau of Standards: ETIP—Charles River Associates (CRA) Venture Capital Firm Interview Form —, Single Time, Weiner (395-4890), Venture Capital Firms.

National Oceanic & Atmospheric Administration:

IOC/WMO IGOS Marine Pollution Monitoring Log Form for Observation & Reporting of Oil Slicks & Other Floating Pollutants, Form NOAA-72-8, Occasional, Lowry (395-3772), Cooperating Observers.

IOC/WMO IGOS Marine Pollution Monitoring Pilot Project Log Form for Sampling/Reporting Particulate Petroleum Residues (Tar Balls), Form NOAA 72-9, Occasional, Lowry (395-3772), Cooperating Observers.

IOC/WMO IGOS Marine Pollution Monitoring Pilot Project Data Documentation Form, Form NOAA 72-10, Occasional, Lowry (395-3772), Cooperating Observers.

IOC/WMO IGOS Marine Pollution Monitoring Pilot Project Log Form for Sampling, Analysis and Reporting Dissolved/Dispersed Hydro, Form NOAA 72-11, Occasional, Lowry (395-3772), Cooperating Observers.

DEPARTMENT OF HEALTH, EDUCATION AND WELFARE

Food and Drug Administration:

Request for Certification on Drug Antibiotic, Form FD-1677, Occasional, Caywood (395-3443), Antibiotic Manufacturers.

Consumer Survey of OTC Drug Labels, Form FDAOPE 1025, Single Time, Reese (395-5630), Adults over 18.

Health Resources Administration:

Evaluation of the Effectiveness and Efficiency of the Section 1122 Review Process, Form HRABHRD 0424, Single Time, HRD (395-3532), Caywood (395-3443), Agencies involved in 1122 review process & admin. of State Certificates of Need legislation.

Survey Instrument for Evaluation of Sec. 1122 Review Process, Form HRABHRD-1029, Single Time, HRD (395-3532), Caywood (395-3443), Public Agencies and Private Institutions involved in 1122 Review Programs.

Office of Education: Survey of Athletic Injuries and Deaths, Forms OE 2375, -1, 2, 3, Single Time, Planchon (395-3894), Secondary Schools and Colleges.

REVISIONS

DEPARTMENT OF COMMERCE

Maritime Administration: Reporting Requirements—G.O. 12, Form —, Monthly, Caywood (395-3443), Subsidized U.S. Steamship Operators.

National Oceanic & Atmospheric Administration: Regional Marine Recreational Fishing Survey (Telephone Screening), Form —, Annual, Planchon (395-3898), Recreational Marine Anglers.

Departmental: Confidential Employment Inquiry, Form SE-36C, Occasional, Caywood (395-3443), Employers, teachers of applicants.

EXTENSIONS

DEPARTMENT OF COMMERCE

Bureau of East-West Trade: Report on Exports or Reexports of Technical Data, Form EARSS 379.5, 379.8, Occasional, Evinger (395-3648), Exporters of Technical Data.

Bureau of Resources & Trade Assistance: Application for License to Enter Watches and Watch Movements Duty-Free Pursuant to PL 89-805, Form DIB-334P, Annual, Evinger (395-3648), Duty Free Watch Quota Firms.

Quarterly Report Information on Headnotes 3(a) Pursuant to PL 89-805, Quarterly, Evinger (395-3648), Duty free watch quota firms.

Bureau of the Census: Report of Building Permits Issued & Local Public Construction, Form C-404, Monthly, Sunderhauf (395-4911), Owners of residential property.

Annual Report of Building Permits Issued for New Residential Buildings, Form C-404A, Annual, Sunderhauf (395-4911), Owners of residential property.

Report of Building Permits Issued for New Residential Buildings, Form C-404S, Monthly, Sunderhauf (395-4911).
Residential Alterations and Repairs, Form QHS-710, Quarterly, Sunderhauf (395-4911).
Questionnaire for Building Permit Officials, Form SOC-903, Occasional, Sunderhauf (395-4911).

GENERAL SERVICES ADMINISTRATION

Proof of Residence, Form SF-70, Occasional, Evinger (395-3648), Applicants for Federal Employment.

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Housing Production and Mortgage Credit: Architect/Engineer Certificate, Form HUD 4532, Occasional, CVA (395-3532), Architect/Engineer for recipient of program assistance.

PHILLIP D. LARSEN,
Management and Budget Officer.

[FR Doc.74-27591 Filed 11-22-74;8:45 am]

SECURITIES AND EXCHANGE COMMISSION

[Release Nos. 33-5538, 34-11088, IC-8572]

BENEFICIAL OWNERSHIP, TAKEOVERS AND ACQUISITIONS OF CORPORATIONS BY FOREIGN AND DOMESTIC PERSONS

Public Investigatory Proceedings

On September 9, 1974, the Securities and Exchange Commission announced that it had ordered a public investigatory proceeding, including public hearings, to ascertain facts, conditions, practices and other matters relating to beneficial ownership, takeovers and acquisitions by foreign and domestic persons in light of the statutory purposes underlying the Securities Act of 1933 and the Securities Exchange Act of 1934, particularly certain amendments to the Exchange Act which were enacted in 1968 and 1970 (Securities Act of 1933 Release No. 5526) (39 FR 33835). The release announcing these proceedings contained an enumeration of specific areas of inquiry relating to six general topics which would be examined during the proceeding but indicated that the Commission reserved the right to amend the list of general topics and specific inquiries. The Commission invited views or suggestions concerning other topics or other inquiries which should be examined during the course of the proceeding to be submitted by October 11, 1974. In addition, any interested person wishing to submit specific written comments of his views concerning the inquiries set forth in the release was invited to do so at any time prior to the close of the record of the proceeding. The release also stated that at a later date the Commission would issue another order designating the specific date, time and place for the hearings and appointing hearing officers to preside over the hearings.

The Commission has determined to examine one inquiry in addition to those set forth in the release announcing these proceedings. The additional inquiry, captioned A-5, is: Whether the Commission

should adopt rules to facilitate communications between issuers and the beneficial owners of their securities.

The Commission has determined that the public hearings as part of this public investigatory proceeding shall commence on November 13, 1974, at 10 a.m., Room 776 at the offices of the Commission, 500 North Capitol Street NW., Washington, D.C. 20549, through the month of December and shall continue thereafter at such times and places as will be determined by one of the designated hearing officers. For purposes of this proceeding Alan B. Levenson, Director, Ralph C. Hocker, Associate Director, Richard H. Rowe, Associate Director, Neal S. McCoy, Associate Director, Mary E. T. Beach, Chief, Office of Disclosure Policy and Proceedings and Ruth D. Appleton, Chief, Branch of Small Issues, Division of Corporation Finance and Robert C. Lewis, Associate Director and Harry Melamed, Assistant Director, Division of Market Regulation have been designated hearing officers to preside over the hearings, to administer oaths and affirmations to subpoena witnesses to compel their attendance, to take evidence, to require the production of any books, papers and other records deemed relevant or material to the inquiry and to perform other duties in connection therewith as prescribed by law. Donald J. Myers of the Division of Corporation Finance will serve as Counsel for the Investigatory Proceeding and Paul F. Pautler and Jerold N. Siegan of that Division will serve as Associate Counsel for the Proceeding. Staff members of the Division of Market Regulation will participate in certain aspects of the hearing.

Any interested person who wishes to appear and give an oral presentation of his views at the hearing: (i) Shall contact Messrs. Myers, Pautler or Siegan at 202/755-1750; (ii) shall submit twenty-five copies of the written text of his prepared statement to said counsel no later than three business days prior to such person's scheduled appearance; (iii) shall generally be limited to a twenty minute prepared statement; and (iv) shall be prepared to respond to inquiries from said hearing officers and counsel. Any interested person desiring additional information regarding hearing procedures or any other aspect of the proceeding or desiring to submit specific questions to be asked at the hearing shall contact counsel for the proceeding at 202/755-1750.

A schedule of witnesses will be published in the Commission's News Digest for persons interested in attending the public hearings or requesting copies of prepared statements and oral testimony of witnesses.

Since the public hearings are expected to be completed during the month

¹ EDITOR'S NOTE: This document was received in the Office of the Federal Register on November 22, 1974. However, since the hearings will be held through the month of December and possibly thereafter the publication of this notice has been determined to be in the public interest.

of December, 1974, the Commission requests all interested persons wishing to submit written statements of their views relating to the inquiries set forth in its original release to do so not later than December 31, 1974.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS,
Secretary.

NOVEMBER 5, 1974.

[FR Doc.74-27720 Filed 11-22-74;11:33 am]

SMALL BUSINESS ADMINISTRATION

[License No. 02/02-0102]

HANOVER CAPITAL CORP.

Approval of Application for Transfer of Control

Pursuant to the provisions of § 107.701 of the Small Business Administration's (SBA) rules and regulations (38 FR 30936, November 7, 1973), a notice of filing of an application for transfer of control of Hanover Capital Corp. License No. 02/02-0102, 485 Madison Avenue, New York, New York 10022, was published in the FEDERAL REGISTER on October 7, 1974 (39 FR 36074).

Interested persons were given opportunity to send their comments to SBA on the proposed transfer of control. No comments were received.

Upon consideration of the application and other relevant information, SBA hereby approves the transfer of control of Hanover Capital Corp.

Dated: October 31, 1974.

JAMES THOMAS PHELAN,
Deputy Associate Administrator
for Investment.

[FR Doc. 74-27506 Filed 11-22-74;8:45 am]

[License No. 01/01-0276]

PRIME CAPITAL CORP.

Issuance of Small Business Investment Company License

On September 26, 1974, a Notice of application for a license as a small business investment company was published in the FEDERAL REGISTER (39 FR 34611) stating that an application has been filed with the Small Business Administration (SBA) pursuant to § 107.102 of the regulations governing small business investment companies (13 CFR 107.102 (1974)) for a license as a small business investment company by Prime Capital Corp., 381 Congress Street, Boston, Massachusetts 02210.

Interested parties were given until the close of business October 11, 1974, to submit their comments to SBA. No comments were received.

Notice is hereby given that, pursuant to section 301(c) of the Small Business Investment Act of 1958, as amended, after having considered the application and all other pertinent information and the facts with regard thereto, SBA will issue License No. 01/01-0276 to Prime

Capital Corp. to operate as a small business investment company.

Dated: November 15, 1974.

JAMES THOMAS PHELAN,
Deputy Associate Administrator
for Investment.

[FR Doc. 74-27505 Filed 11-22-74; 8:45 am]

UNITED STATES RAILWAY ASSOCIATION

[USRA Docket No. 75-56]

PENN CENTRAL TRANSPORTATION CO. Withdrawal of Notice of Proposed Interim Abandonment of a Branch

The trustees in bankruptcy of the Penn Central Transportation Company abandon a line of railroad known as Central Indiana Railway Company, in Hamilton and Boone Counties, Indiana, and had sought the authorization required for that purpose under section 304(f) of the Regional Rail Reorganization Act of 1973 ("the Act"), Pub. L. 93-236 from the United States Railway Association ("USRA"). By letter of September 30, 1974, counsel for the Penn Central Transportation Company has advised the United States Railway Association that it desires to withdraw the previously filed application. The line of railroad under consideration is owned by a leased line of the Penn Central Transportation Company which is a secondary debtor in the Penn Central Reorganization proceeding.

The considered line of railroad extends from milepost 25.9 just west of Westfield to milepost 42.7 east of Lebanon, Indiana, a distance of 16.8 miles in Hamilton and Boone Counties, Indiana. The line includes the stations of Gadsden, Ross-ton and Jolietville.

Penn Central will advise shippers on the line, each creditor holding an obligation secured by that property, and each labor union whose members are employed on that part of the line of the application's withdrawal. Copies of this notice will be sent by USRA to the Central Indiana Railway (secondary debtor), the Governor of Indiana, the Public Service Commission of Indiana, the County Commissioners of Boone and Hamilton Counties, Indiana, the Town Clerk of Westfield, Indiana, the Director of the Rail Services Planning Office, the Chairman of the Interstate Commerce Commission, the President of the National Railroad Passenger Corporation, and also to newspapers and radio and television broadcasting stations servicing the area involved.

Dated at Washington, D.C., this 18th day of November, 1974.

EDWARD G. JORDAN,
President, United States
Railway Association.

[FR Doc. 74-27486 Filed 11-22-74; 8:45 am]

INTERSTATE COMMERCE COMMISSION

IRREGULAR-ROUTE MOTOR COMMON CARRIERS OF PROPERTY

Elimination of Gateway Letter Notices

NOVEMBER 20, 1974.

The following letter-notices of proposals to eliminate gateways for the purpose of reducing highway congestion, alleviating air and noise pollution, minimizing safety hazards, and conserving fuel have been filed with the Interstate Commerce Commission under the Commission's Gateway Elimination Rules (49 CFR 1065(a)), and notice thereof to all interested persons is hereby given as provided in such rules.

An original and two copies of protests against the proposed elimination of any gateway herein described may be filed with the Interstate Commerce Commission on or before December 5, 1974. A copy must also be served upon applicant or its representative. Protests against the elimination of a gateway will not operate to stay commencement of the proposed operation.

Successively filed letter-notices of the same carrier under these rules will be numbered consecutively for convenience in identification. Protests, if any, must refer to such letter-notices by number.

No. MC 35334 (Sub-No. E1), filed May 28, 1974. Applicant: COOPER JARRETT, INC., 28 So. Essex Ave., Orange, N.J. 07051. Applicant's representative: Richard M. Parnicky (same as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: General commodities (except those of unusual value, Classes A and B explosives, livestock, household goods, as defined by the Commission, commodities in bulk, commodities requiring special equipment, and those injurious or contaminating to other lading), between Elizabeth, Brownsville, and Uniontown, Pa., on the one hand, and, on the other, points in that part of Kentucky on and west of a line beginning at the Ohio-Kentucky State line at or near Vanceburg, Ky., along Kentucky Highway 59 to its junction with Kentucky Highway 24, thence along Kentucky Highway 24 to its junction with Kentucky Highway 7, thence along Kentucky Highway 7, to its junction with Kentucky Highway 1, thence along Kentucky Highway 1 to its junction with Kentucky Highway 201, thence along Kentucky Highway 201 to its junction with Interstate Highways 23 and 460, thence along Interstate Highways 23 and 460 to its junction with Kentucky Highway 80, thence along Kentucky Highway 80 to its junction with Kentucky Highway 194, thence along Kentucky Highway 194 to its junction with Kentucky Highway 1499, thence along Kentucky Highway 1499 to the Kentucky-West Virginia State line. The purpose of this filing is to eliminate the gateway of Sardinia, Ohio.

No. MC 51146 (Sub-No. E16), filed November 8, 1974. Applicant: SCHNEIDER TRANSPORT, P.O. Box 2298, Green Bay, Wis. 54306. Applicant's representative: Neil A. DuJardin (same as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: (1) Paper mill products consisting of cellulose materials and products, paper and paper products (except in each instance commodities in bulk), from Hamilton, Ohio, to points in Alabama (except Mobile and points in its commercial zone, as defined by the Commission, and points on and north of U.S. Highway 78 including points in the commercial zones of points on U.S. Highway 78, as defined by the Commission), Indiana (except points south and east of a line beginning at the intersection of the Kentucky-Illinois State line and U.S. Highway 231, thence north along U.S. Highway 231 to its intersection with Indiana Highway 54, thence east along Indiana Highway 54 to its junction with Indiana Highway 45, thence northeast along Indiana Highway 45 to its intersection with Indiana Highway 37, thence along Indiana Highway 37 to Indianapolis, Ind., thence east along U.S. Highway 40 to the Indiana-Ohio State line), Iowa, Michigan, Pennsylvania, Wisconsin, and points in Sullivan, Washington, Unicoi, Carter, and Johnson Counties, Tenn., and points south and west of a line beginning at the intersection of the Tennessee-Kentucky State line and U.S. Highway 41, thence southeast along U.S. Highway 41 to Murfreesboro, Tenn., thence east along U.S. Highway 70S to McMinnville, Tenn., thence east along Tennessee Highway 30 to its intersection with U.S. Highway 411, thence south along U.S. Highway 411 to the Tennessee-Georgia State line (except points in the Memphis, Tenn., commercial zone); and (2) Materials and supplies (except commodities in bulk), used in the manufacture and shipment of the commodities in (1) above from the points named in (1) above to the origin points named in (1) above. Restriction: The authority granted above is restricted against the transportation of pulpboard, pulpboard products, and waste paper between points in Illinois, Indiana, Ohio, Kentucky, Minnesota, and that part of the Lower Peninsula of Michigan on and south of Michigan Highway 21. The purpose of this filing is to eliminate the gateway of Richmond, Ind.

No. MC 56244 (Sub-No. E1) (Correction), filed May 13, 1974, published in the FEDERAL REGISTER November 13, 1974. Applicant: KUHN TRANSPORTATION CO., INC., P.O. Box 98, Gardners, Pa. 17324. Applicant's representative: John M. Musselman, 410 No. Third St., Harrisburg, Pa. 17108. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: (1) Canned goods, from points in Adams County, Pa. (except Aspers, Biglerville, Gardners, Orrtanna, and Peach Glen), to points in Illinois, Indiana,

Kentucky, and Michigan (Inwood, W. Va.) *; (2) *Canned fruits and vegetables* from New Windsor and Westminster, Md., and New Freedom, Pa., to points in Illinois, Indiana, Kentucky, and Michigan (Biglerville, Chambersburg, Gardners, Greencastle, New Freedom, Orrtanna, and Peach Glen, Pa., or Inwood, W. Va.); (3) *Canned fruits and vegetables* from New Windsor and Westminster, Md., and New Freedom, Pa., to points in Iowa and Missouri (points in Adams County, Pa.) *; (4) *Canned fruit and vegetable products* from Baltimore, Md., to points in Iowa and Missouri (points in Adams County, Pa.) *; (5) *Dried corn, beans, and peas, fresh vegetables, salt, labels, used in the labeling* canned fruits and vegetables, and *Empty containers, used in packing and shipping* canned fruits and vegetables, (a) from Hoopeston, Ill., to Littleton, Pa., and New Windsor and Westminster, Md. (New Freedom or Orrtanna, Pa.) *, and (b) from Fort Wayne, Ind., to Littleton, Pa., and New Windsor and Westminster, Md. (New Freedom, Pa.) *; (6) *Fresh fruit* from points in Frederick, Clarke, Shenandoah, Warren, Madison, Culpeper, Rappahannock, Fauquier, Augusta, Albermarle, and Loudoun Counties, Va., to Baltimore, Md., New York, N.Y., and Paterson, N.J. (Biglerville, Gardners, or Peach Glen, Pa.) *; and (7) *Fresh fruit* from points in Morgan, Jefferson, Berkeley, Hampshire, and Mineral Counties, W. Va., to Baltimore, Md., New York, N.Y., and Paterson, N.J. (Biglerville, Gardners, or Peach Glen, Pa.) *. The purpose of this filing is to eliminate the gateways indicated by the asterisks above. The purpose of this correction is to change MC 56224 to MC 56244.

No. MC 60157 (Sub-No. E1), filed May 10, 1974. Applicant: C. A. WHITE TRUCKING CO., INC., 5327 N. Central Expressway, Suite 310, Dallas, Tex. 75205. Applicant's representative: Frank Crane (same as above). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Machinery, equipment, materials, and supplies, used in, or in connection with, the discovery, development, production, refining, manufacture, processing, storage, transmission, and distribution of natural gas and petroleum and their products and by-products, and machinery, materials, equipment, and supplies used in, or in connection with, the construction, operation, repair, servicing, maintenance, and dismantling of pipe lines, including the stringing and picking up thereof; and (2) Earth drilling machinery and equipment and materials, supplies, and pipe incidental to, used in, or in connection with: (a) the transportation, installation, removal, operation, repair, servicing, maintenance, and dismantling of drilling machinery and equipment, (b) the completion of holes or wells drilled, (c) the production, storage, and transmission of commodities resulting from drilling operations at well or hole sites, and (d) the injection or removal of commodities into*

or from holes or wells, between points in that part of Texas on and west of a line beginning at Padre Island extending along the Laguna Madre Causeway to junction Texas Highway 358, thence along Texas Highway 358 to Corpus Christi, thence along U.S. Highway 181 to San Antonio, thence along Interstate Highway 35 to Dallas, thence along U.S. Highway 75 to the Texas-Oklahoma State line and points in Illinois. The purpose of this filing is to eliminate the gateway of points in Seminole and Pottawatomie Counties, Okla.

No. MC 60157 (Sub-No. E3), filed May 10, 1974. Applicant: C. A. WHITE TRUCKING CO., INC., 5327 N. Central Expressway, Suite 310, Dallas, Tex. 75205. Applicant's representative: Frank Crane (same as above). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Machinery, equipment, materials, and supplies used in, or in connection with, the discovery, development, production, refining, manufacture, processing, storage, transmission, and distribution of natural gas and petroleum and their products and by-products, and machinery materials, equipment, and supplies used in, or in connection with, the construction, operation, repair, servicing, maintenance, and dismantling of pipe lines, including the stringing and picking up thereof, between points in Colorado, Utah, Wyoming, and Montana and points in Arkansas. The purpose of this filing is to eliminate the gateway of points in Texas and points in Seminole and Pottawatomie Counties, Okla.*

No. MC 60157 (Sub-No. E4), filed May 10, 1974. Applicant: C. A. WHITE TRUCKING CO., INC., 5327 N. Central Expressway, Suite 310, Dallas, Tex. 75205. Applicant's representative: Frank Crane (same as above). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Machinery, equipment, materials, and supplies, used in, or in connection with, the refining, manufacture, processing, storage, transmission, and distribution of natural gas and petroleum and their products and by-products and machinery, materials, equipment, and supplies used in, or in connection with, the construction, operation, repair, servicing, maintenance, and dismantling of pipe lines, including the stringing and picking up thereof, between points in Montana west of a line beginning at the International Boundary line between the United States and Canada and extending along Montana Highway 241 to Harlem, thence along U.S. Highway 2 to Ft. Belknap, thence along Montana Highway 376 to junction U.S. Highway 191, thence along U.S. Highway 191 to junction Montana Highway 19, thence along Montana Highway 19 to junction U.S. Highway 87, thence along U.S. Highway 87 to Billings, thence along Interstate Highway 10 to junction U.S. Highway 310, thence along U.S. Highway 310 to the Montana-Wyoming State line, and points in Kansas south of a line beginning at the Kansas-*

Missouri State line and extending along U.S. Highway 54 to junction U.S. Highway 154, thence along U.S. Highway 154 to Dodge City, thence along U.S. Highway 50 to the Kansas-Colorado State line. The purpose of this filing is to eliminate the gateway of points in Texas.

No. MC 61057 (Sub-No. E5), filed May 10, 1974. Applicant: C. A. WHITE TRUCKING CO., INC., 5327 N. Central Expressway, Suite 310, Dallas, Tex. 75205. Applicant's representative: Frank Crane (same as above). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Machinery, equipment, materials, and supplies used in, or in connection with, the discovery, development, production, refining, manufacture, processing, storage, transmission, and distribution of natural gas and petroleum and their products and by-products, and machinery, materials, equipment, and supplies used in, or in connection with, the construction, operation, repair, servicing, maintenance, and dismantling of pipe lines, including the stringing and picking up thereof, between points in Wyoming and points in that part of Kansas south of a line beginning at the Kansas-Missouri State line and extending along U.S. Highway 160 to junction U.S. Highway 69, thence along U.S. Highway 69 to junction Kansas Highway 57, thence along Kansas Highway 57 to junction Kansas Highway 47, thence along Kansas Highway 47 to junction Kansas Highway 96, thence along Kansas Highway 96 to Wichita, thence along U.S. Highway 454 to junction U.S. Highway 154, thence along U.S. Highway 154 to Dodge City, thence along U.S. Highway 56 to the Kansas-Oklahoma State line. The purpose of this filing is to eliminate the gateway of points in Texas.*

No. MC 60157 (Sub-No. E6), filed May 10, 1974. Applicant: C. A. WHITE TRUCKING CO., INC., 5327 N. Central Expressway, Suite 310, Dallas, Tex. 75205. Applicant's representative: Frank Crane (same as above). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Machinery, equipment, materials, and supplies, used in, or in connection with, the discovery, development, production, refining, manufacture, processing, storage, transmission, and distribution of natural gas and petroleum and their products and by-products, and machinery, materials, equipment, and supplies used in, or in connection with, the construction, operation, repair, servicing, maintenance, and dismantling of pipe line, including the stringing and picking up thereof, between points in Utah south of a line beginning at the Utah-Idaho State line and extending along Interstate Highway 80-N to junction U.S. Highway 30-S, thence along U.S. Highway 30-S to junction Interstate Highway 15, thence along Interstate Highway 15 to Salt Lake City, thence along U.S. Highway 40 to the Utah-Colorado State line, and points in Kansas south of a line beginning at the Kansas-*

Missouri State line and extending along Interstate Highway 70 to junction U.S. Highway 156, thence along U.S. Highway 156 to Great Bend, thence along U.S. Highway 56 to the Kansas-Oklahoma State line. The purpose of this filing is to eliminate the gateway of points in Texas.

No. MC 60157 (Sub-No. E7), filed May 10, 1974. Applicant: C. A. WHITE TRUCKING CO., INC., 5327 N. Central Expressway, Suite 310, Dallas, Tex. 75205. Applicant's representative: Frank Crane (same as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Machinery, equipment, materials, and supplies*, used in, or in connection with, the discovery, development, production, refining, manufacture, processing, storage, transmission, and distribution of natural gas and petroleum and their products and by products and *machinery, materials, equipment, and supplies* used in, or in connection with, the construction, operation, repair, servicing, maintenance, and dismantling of pipe lines, including the stringing and picking up thereof, between points in Colorado west of a line beginning at the Colorado-Wyoming State line and extending along U.S. Highway 287 to junction Colorado Highway 14, thence along Colorado Highway 14 to junction U.S. Highway 85, thence along U.S. Highway 85 to Interstate Highway 25 to the Colorado-New Mexico State line, and points in Kansas south of a line beginning at the Kansas-Missouri State line and extending along Interstate Highway 70 to Junction City, thence along U.S. Highway 77 to junction U.S. Highway 50, thence along U.S. Highway 50 to Dodge City, thence along U.S. Highway 56 to the Kansas-Oklahoma State line. The purpose of this filing is to eliminate the gateway of points in Texas.

No. MC 60157 (Sub-No. E8), filed May 10, 1974. Applicant: C. A. WHITE TRUCKING CO., INC., 5327 N. Central Expressway, Suite 310, Dallas, Tex. 75205. Applicant's representative: Frank Crane (same as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Machinery, equipment, materials, and supplies*, used in, or in connection with, the discovery, development, production, refining, manufacture, processing, storage, transmission, and distribution of natural gas and petroleum and their products and by products and *machinery, materials, equipment, and supplies* used in, or in connection with, the construction, operation, repair, servicing, maintenance, and dismantling of pipe line, including the stringing and picking up thereof, between points in Oklahoma and points in Colorado, Wyoming, Utah, and Montana. The purpose of this filing is to eliminate the gateway of points in Texas.

No. MC 60157 (Sub-No. E9), filed May 10, 1974. Applicant: C. A. WHITE TRUCKING CO., INC., 5327 N. Central Expressway, Suite 310, Dallas, Texas.

75205. Applicant's representative: Frank Crane (same as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Earth drilling machinery and equipment, machinery, equipment, materials, supplies, and pipe* incidental to, used in, or in connection with: (a) the transportation, installation, removal, operation, repair, servicing, maintenance, and dismantling of drilling machinery and equipment, (b) the completion of holes or wells drilled, (c) the production, storage, and transmission of commodities resulting from drilling operations at well or hole sites, and (d) the injection or removal of commodities into or from holes or wells, between points in Oklahoma and Kansas and points in Louisiana. The purpose of this filing is to eliminate the gateway of points in Texas.

No. MC 60157 (Sub-No. E10), filed May 10, 1974. Applicant: C. A. WHITE TRUCKING CO., INC., 5327 N. Central Expressway, Suite 310, Dallas, Tex. 75205. Applicant's representative: Frank Crane (same as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes transporting: *Machinery, equipment, materials, and supplies*, used in, or connection with, the discovery, development, production, refining, manufacture, processing, storage, transmission, and distribution of natural gas and petroleum, and their products and by-products, and *machinery, materials, equipment, and supplies* used in, or in connection with the construction, operation, repair, servicing, maintenance, and dismantling of pipe lines, including the stringing and picking up thereof, between points in Louisiana, to points in Oklahoma, Kansas, Colorado, Utah, Wyoming, and Montana. The purpose of this filing is to eliminate the gateway of points in Texas.

No. MC 60157 (Sub-No. E11), filed May 10, 1974. Applicant: C. A. WHITE TRUCKING CO., INC., 5327 N. Central Expressway, Suite 310, Dallas, Tex. 75205. Applicant's representative: Frank Crane (same as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Machinery, equipment, materials, and supplies*, used in, or connection with, the discovery, development, production, refining, manufacture, processing, storage, transmission, and distribution of natural gas and petroleum, and their products and by-products, and *machinery, materials, equipment, and supplies* used in, or in connection with, the construction, operation, repair, servicing, maintenance, and dismantling of pipe lines, including the stringing and picking up thereof, between points in Louisiana, Arkansas, Illinois, Oklahoma, and Kansas, and points in Lea and Eddy Counties, N.M. The purpose of this filing is to eliminate the gateway of points in Seminole and Pottawatomie Counties, Okla., and points in Texas.

No. MC 60157 (Sub-No. E12), filed May 10, 1974. Applicant: C. A. WHITE TRUCKING CO., INC., 5327 N. Central Expressway, Suite 310, Dallas, Tex. 75205.

Applicant's representative: Frank Crane (same as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: (1) *Machinery and equipment* used in, or in connection with, the discovery, development, production, refining, manufacture, processing, storage, transmission, and distribution of sulphur and its products, and *materials and supplies* (not including sulphur), used in, or in connection with, the discovery, development, production, refining, manufacture, processing, storage, transmission, and distribution of sulphur and its products, restricted to the transportation of shipments of materials and supplies moving to or from exploration, drilling, production, job, construction, plant (including refining, manufacturing, and processing plant) sites or storage sites; and (2) *Machinery, equipment, materials, and supplies* used in, or in connection with, the construction, repair, servicing, maintenance, and dismantling of pipelines, other than pipelines used for the transmission of natural gas, petroleum, and their products and by-products, water, or sewerage, restricted to the transportation of shipments moving to or from pipeline rights-of-way, between points in Utah, Wyoming, and Montana, and points in Lea and Eddy Counties, N. Mex. The purpose of this filing is to eliminate the gateway of points in Texas.

No. MC 60157 (Sub-No. E13), filed May 10, 1974. Applicant: C. A. WHITE TRUCKING CO., INC., 5327 N. Central Expressway, Suite 310, Dallas, Tex. 75205. Applicant's representative: Frank Crane (same as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: (1) *Machinery, equipment, materials, and supplies* used in, or in connection with the discovery, development, production, refining, manufacture, processing, storage, transmission, and distribution of natural gas and petroleum, and their products and by-products, and *machinery, materials, equipment, and supplies* used in, or in connection with the construction, operation, repair, servicing, maintenance, and dismantling of pipe lines, including the stringing and picking up thereof, and (2) *Machinery, equipment, materials, and supplies* used in or in connection with, the drilling of water wells, between points in Colorado, Utah, Wyoming, and Montana, and points in Lea and Eddy Counties, N. Mex. The purpose of this filing is to eliminate the gateway of points in Texas.

No. MC 83539 (Sub-No. E1), filed May 31, 1974. Applicant: C & H TRANSPORTATION CO., INC., P.O. Box 5976, Dallas, Tex. 75222. Applicant's representative: Kenneth Week (same as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Commodities*, which because of size or weight require the use of special equipment, from points in Delaware, to points in Indiana. The purpose of this filing is to eliminate the gateway of Philadelphia and Bullock, Penn.

No. MC 83539 (Sub-No. E10), filed June 19, 1974. Applicant: C & H TRANSPORTATION CO., INC., P.O. Box 5976, Dallas, Tex. 75222. Applicant's representative: Kenneth Weeks (same as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: (1) *Commodities*, which because of size or weight require the use of special equipment (except boats), and *related machinery parts and related contractors' materials and supplies* when their transportation is incidental to the transportation of commodities which because of size or weight require the use of special equipment; and (2) *Self-propelled articles*, each weighing 15,000 pounds or more, and *related machinery tools, parts, and supplies* moving in connection therewith, between points in Utah, on the one hand, and, on the other, points in that part of Washington on west and north of a line beginning at the Washington-Idaho State line, thence along Interstate Highway 90 to junction U.S. Highway 18, thence along U.S. Highway 18 to junction Interstate Highway 5, thence along Interstate Highway 5 to junction Washington Highway 8, thence along Washington Highway 8 to junction U.S. Highway 12, thence along U.S. Highway 12 to Aberdeen. Restriction: The operations authorized in (2) above are restricted to commodities which are transported on trailers. The purpose of this filing is to eliminate the gateways points in that part of Montana on and west of a line extending north and south of a line through Dupuyer and Butte, Mont.

No. MC 83835 (Sub-No. E1), filed May 14, 1974. Applicant: WALES TRANSPORTATION, INC., P.O. Box 6186, Dallas, Tex. 75222. Applicant's representative: William A. Cunningham (same as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Commodities*, which, because of their size or weight, require the use of special equipment when their transportation is incidental to the transportation of commodities, which by reason of size or weight, require the use of special equipment (except machinery, equipment, materials, and supplies used in, or in connection with, the discovery, development, production, refining, manufacturing, processing, storage, transmission, and distribution of natural gas and petroleum and their products and by-products, and materials, equipment, and supplies used in, or in connection with the construction, operation, repair, servicing, maintenance, and dismantling of pipelines, including the stringing and picking up thereof (a) between points in Texas, on the one hand, and, on the other, points in Illinois and Missouri; (b) between points in Arkansas and Louisiana, on the one hand, and, on the other, points in Colorado, Kansas, and Nebraska; (c) between points in Louisiana, on the one hand, and, on the other, points in that part of Missouri on and south of a line beginning at the Mis-

souri-Iowa State line, thence along U.S. Highway 63 to its junction with U.S. Highway 54.

Thence along U.S. Highway 54 to its junction with Missouri Highway 5, thence along Missouri Highway 5 to its junction with U.S. Highway 66, thence along U.S. Highway 66 to its junction with Missouri Highway 32, thence along Missouri Highway 32 to its junction with Missouri Highway 132, thence along Missouri Highway 132 to its junction with U.S. Highway 60, thence along U.S. Highway 60 to its junction with Missouri Highway 176, thence along Missouri Highway 176 to its junction with Missouri Highway 39, thence along Missouri Highway 39 to the Missouri-Arkansas State line; (d) between points in Missouri, on the one hand, and, on the other, points in that part of Louisiana on and west of a line beginning at the Louisiana-Arkansas State line, thence along Louisiana Highway 53 to its junction with Louisiana Highway 7, thence along Louisiana Highway 7 to its junction with U.S. Highway 71 to its junction with U.S. Highway 167, thence along U.S. Highway 167 to Abbeville, thence along Vermillion River to the Gulf of Mexico; (e) between points in that part of Louisiana on and west of a line beginning at the Louisiana-Arkansas State line, thence along Louisiana Highway 53 to its junction with Louisiana Highway 7, thence along Louisiana Highway 7 to its junction with U.S. Highway 71, thence along U.S. Highway 71 to its junction with U.S. Highway 190, thence along U.S. Highway 190 to its junction with Louisiana Highway 74.

Thence along Louisiana Highway 74 to its junction with Louisiana Highway 75, thence along Louisiana Highway 75 to its junction with Louisiana Highway 18, thence along Louisiana Highway 18 to its junction with Louisiana Highway 20, thence along Louisiana Highway 20 to its junction with Louisiana Highway 24, thence along Louisiana Highway 24 to its junction with Louisiana Highway 56, thence along Louisiana Highway 56 to the Gulf of Mexico, on the one hand, and, on the other, points in that part of Missouri on and west of a line beginning at the Missouri-Illinois State line, thence along U.S. Highway 66 to its junction with U.S. Highway 63, thence along U.S. Highway 63 to its junction with Missouri Highway 17, thence along Missouri Highway 17 to the Missouri-Arkansas State line; (f) between points in that part of Louisiana on and west of a line beginning at the Louisiana-Arkansas State line, thence along U.S. Highway 71 to its junction with U.S. Highway 167, thence along U.S. Highway 167 to its junction with U.S. Highway 90, thence along U.S. Highway 90 to Houma, thence along Louisiana Highway 6 to Gulf of Mexico, on the one hand, and, on the other, points in that part of Illinois on and west of a line beginning at the Illinois-Indiana State line, thence along Illinois Highway 17 to its junction with Interstate Highway 57, thence along Interstate Highway 57 to its junction with Illinois Highway 47, thence along Illinois Highway 47 to its junction with Illinois Highway 48, thence along

Illinois Highway 48 to its junction with U.S. Highway 66, thence along U.S. Highway 66 to its junction with U.S. Highway 40, thence along U.S. Highway 40 to the Illinois-Missouri State line; (g) between points in that part of Illinois on and west of a line beginning at the Iowa-Illinois State line.

Thence along U.S. Highway 34 to its junction with Illinois Highway 94, thence along Illinois Highway 94 to its junction with U.S. Highway 136, thence along U.S. Highway 136 to its junction with Illinois Highway 96, thence along Illinois Highway 96 to the Illinois-Missouri State line, on the one hand, and, on the other, points in that part of Louisiana on and west of a line beginning at the Missouri-Louisiana State line, thence along U.S. Highway 51 to its junction with Interstate Highway 10, thence along Interstate Highway 10 to its junction with U.S. Highway 90, thence along U.S. Highway 90 to its junction with Louisiana Highway 56, thence along Louisiana Highway 56 to the Gulf of Mexico; (h) between points in that part of Louisiana on and west of a line beginning at the Gulf of Mexico, thence along Louisiana Highway 56 to its junction with Louisiana Highway 24, thence along Louisiana Highway 24 to its junction with Louisiana Highway 308, thence along Louisiana Highway 308 to its junction with Louisiana Highway 75, thence along Louisiana Highway 75 to its junction with Louisiana Highway 73, thence along Louisiana Highway 73 to its junction with U.S. Highway 61, thence along U.S. Highway 61 to the Louisiana-Mississippi State line, thence along the Louisiana-Mississippi State line to the Vidalia, thence along U.S. Highway 84 to its junction with U.S. Highway 65, thence along U.S. Highway 65 to its junction with Louisiana Highway 15, thence along Louisiana Highway 15 to its junction with Louisiana Highway 8, thence along Louisiana Highway 8 to its junction with Louisiana Highway 124, thence along Louisiana Highway 124 to its junction with Louisiana Highway 126, thence along Louisiana Highway 126 to its junction with U.S. Highway 165, thence along U.S. Highway 165 to its junction with Interstate Highway 20.

Thence along Interstate Highway 20 to its junction with Louisiana Highway 15, thence along Louisiana Highway 15 to its junction with U.S. Highway 167, thence along U.S. Highway 167 to the Louisiana-Arkansas State line, on the one hand, and, on the other, points in that part of Illinois on and west of a line beginning at the Wisconsin-Illinois State line, thence along U.S. Highway 51 to its junction with Illinois Highway 2, thence along Illinois Highway 2 to its junction with Illinois Highway 88, thence along Illinois Highway 88 to its junction with U.S. Highway 34, thence along U.S. Highway 34 to the Illinois-Iowa State line; (i) between points in that part of Louisiana on and west of a line beginning at the Louisiana-Arkansas State line, thence along U.S. Highway 167 to its junction with Louisiana Highway 15, thence along Loui-

siana Highway 15 to its junction with Interstate Highway 20, thence along Interstate Highway 20 to its junction with U.S. Highway 165, thence along U.S. Highway 165 to its junction with U.S. Highway 167, thence along U.S. Highway 167 to its junction with Louisiana Highway 14, thence along Louisiana Highway 14 to its junction with Louisiana Highway 35, thence along Louisiana Highway 35 to its junction with Louisiana Highway 82, thence along Louisiana Highway 82 to its junction with Louisiana Highway 333, thence along Louisiana Highway 333 to the Gulf of Mexico, on the one hand, and, on the other, points in that part of Illinois on and north of a line beginning at the Illinois-Indiana State line, thence along U.S. Highway 6 to its junction with Illinois Highway 29, thence along Illinois Highway 29 to its junction with U.S. Highway 24, thence along U.S. Highway 24 to its junction with U.S. Highway 67, thence along U.S. Highway 67 to its junction with Illinois Highway 103, thence along Illinois Highway 103 to its junction with U.S. Highway 24, thence along U.S. Highway 24 to the Illinois-Missouri State line; (j) between points in that part of Texas on and east of a line beginning at the Oklahoma-Texas State line, thence along U.S. Highway 287 to its junction with U.S. Highway 70, thence along U.S. Highway 70 to its junction with U.S. Highway 62, thence along U.S. Highway 62 to its junction with Texas Highway 207, thence along Texas Highway 207 to its junction with U.S. Highway 84, thence along U.S. Highway 84 to its junction with Texas Highway 208, thence along Texas Highway 208 to its junction with U.S. Highway 277.

Thence along U.S. Highway 277 to the U.S.-Mexico International Boundary line, on the one hand, and, on the other, points in Colorado; (k) between points in that part of Colorado on and north of a line beginning at the Kansas-Colorado State line, thence along Interstate Highway 70 to its junction with Interstate Highway 25, thence along Interstate Highway 25 to the Colorado-New Mexico State line, on the one hand, and, on the other, points in that part of Texas on and east of a line beginning at the Texas-Oklahoma State line, thence along U.S. Highway 287 to its junction with U.S. Highway 87, thence along U.S. Highway 87 to its junction with U.S. Highway 62 to the New Mexico-Texas State line, thence along the New Mexico-Texas State line to its intersection with U.S. Highway 285, thence along U.S. Highway 285 to its junction with Texas Highway 17, thence along Texas Highway 17 to its junction with U.S. Highway 67, thence along U.S. Highway 67 to the U.S.-Mexico International Boundary line; (l) between points in Texas, on the one hand, and, on the other, points in that part of Colorado on and east of a line beginning at the Wyoming-Colorado State line, thence along U.S. Highway 287 to its junction with U.S. Highway 36, thence along U.S. Highway 36 to its junction with Interstate Highway 25,

thence along Interstate Highway 25 to its junction with U.S. Highway 50, thence along U.S. Highway 50 to its junction with Colorado Highway 109, thence along Colorado Highway 109 to its junction with U.S. Highway 160, thence along U.S. Highway 160 to its junction with U.S. Highway 287, thence along U.S. Highway 287 to the Oklahoma-Colorado State line; (m) between points in that part of New Mexico on and east of a line beginning at the Oklahoma-New Mexico State line, thence along New Mexico Highway 18 to its junction with New Mexico Highway 86, thence along New Mexico Highway 86 to its junction with New Mexico Highway 252, thence along New Mexico Highway 252 to its junction with U.S. Highway 60, thence along U.S. Highway 60 to its junction with New Mexico Highway 20, thence along New Mexico Highway 20 to its junction with U.S. Highway 285, thence along U.S. Highway 285 to its junction with U.S. Highway 380.

Thence along U.S. Highway 380 to its junction with U.S. Highway 54, thence along U.S. Highway 54 to its junction with U.S. Highway 70, thence along U.S. Highway 70 to its junction with Interstate Highway 10, thence along Interstate Highway 10 to the New Mexico-Arizona State line, on the one hand, and, on the other, points in that part of Colorado on and east of a line beginning at the Wyoming-Colorado State line, thence along U.S. Highway 287 to its junction with U.S. Highway 36, thence along U.S. Highway 36 to its junction with Interstate Highway 70, thence along Interstate Highway 70 to its junction with Colorado Highway 71, thence along Colorado Highway 71 to its junction with U.S. Highway 50, thence along U.S. Highway 50 to its junction with Colorado Highway 109, thence along Colorado Highway 109 to its junction with U.S. Highway 160, thence along U.S. Highway 160 to its junction with U.S. Highway 287, thence along U.S. Highway 287 to the Colorado-Oklahoma State line; (n) between points in that part of Louisiana on and west of a line beginning at the Louisiana-Arkansas State line, thence along Louisiana Highway 53 to its junction with Louisiana Highway 7, thence along Louisiana Highway 7 to its junction with U.S. Highway 71, thence along U.S. Highway 71 to its junction with U.S. Highway 190, thence along U.S. Highway 190 to its junction with Louisiana Highway 19, thence along Louisiana Highway 19 to its junction with U.S. Highway 61, thence along U.S. Highway 61 to its junction with Louisiana Highway 23, thence along Louisiana Highway 23 to Triumph, thence along the Mississippi River to the Gulf of Mexico, on the one hand, and, on the other, points in that part of Missouri on and west of a line beginning at the Missouri-Illinois State line, thence along U.S. Highway 36 to its junction with Missouri Highway 19, thence along Missouri Highway 19 to its junction with U.S. Highway 54, thence along U.S. Highway 54 to its junction with Missouri Highway 5, thence along Missouri Highway 5 to its

junction with U.S. Highway 66, thence along U.S. Highway 66 to its junction with U.S. Highway 60, thence along U.S. Highway 60 to its junction with Missouri Highway 37, thence along Missouri Highway 37 to the Missouri-Arkansas State line; (o) between points in that part of New Mexico on and east of a line beginning at the Oklahoma-New Mexico State line, thence along New Mexico Highway 18 to its junction with New Mexico Highway 86, thence along New Mexico Highway 86 to its junction with New Mexico Highway 252, thence along New Mexico Highway 252 to its junction with U.S. Highway 84, thence along U.S. Highway 84 to its junction with New Mexico Highway 212.

Thence along New Mexico Highway 212 to its junction with U.S. Highway 380, thence along U.S. Highway 380 to its junction with New Mexico Highway 172, thence along New Mexico Highway 172 to its junction with New Mexico Highway 31, thence along New Mexico Highway 31 to its junction with U.S. Highway 62, thence along U.S. Highway 62 to its junction with U.S. Highway 285, thence along U.S. Highway 285 to the Texas-New Mexico State line, on the one hand, and, on the other, points in that part of Colorado on and east of a line beginning at the Wyoming-Colorado State line, thence along U.S. Highway 287 to its junction with U.S. Highway 36, thence along U.S. Highway 36 to its junction with Interstate Highway 25, thence along Interstate Highway 25 to its junction with U.S. Highway 50, thence along U.S. Highway 50 to its junction with Colorado Highway 109, thence along Colorado Highway 109 to its junction with U.S. Highway 160, thence along U.S. Highway 160 to its junction with U.S. Highway 287, thence along U.S. Highway 287 to the Oklahoma-Colorado State line; (p) between points in Illinois, on the one hand, and, on the other, points in that part of Arkansas on and west of U.S. Highway 71; (q) between points in that part of Arkansas on and west of a line beginning at the Arkansas-Missouri State line, thence along Arkansas Highway 21 to its junction with Arkansas Highway 16, thence along Arkansas Highway 16 to its junction with Arkansas Highway 7, thence along Arkansas Highway 7 to its junction with Interstate Highway 40, thence along Interstate Highway 40 to its junction with Arkansas Highway 9, thence along Arkansas Highway 9 to its junction with Arkansas Highway 7, thence along Arkansas Highway 7 to its junction with U.S. Highway 167, thence along U.S. Highway 167 to the Arkansas-Louisiana State line, on the one hand, and, on the other, points in that part of Illinois on, north, and east of U.S. Highway 24; (r) between points in that part of Arkansas on and west of a line beginning at the Arkansas-Missouri State line.

Thence along Arkansas Highway 23 to its junction with Interstate Highway 40, thence along Interstate Highway 40 to its junction with Arkansas Highway 7, thence along Arkansas Highway 7 to its junction with Interstate Highway 30,

thence along Interstate Highway 30 to its junction with Arkansas Highway 299, thence along Arkansas Highway 299 to its junction with Arkansas Highway 19, thence along Arkansas Highway 19 to its junction with U.S. Highway 79, thence along U.S. Highway 79 to the Arkansas-Louisiana State line, on the one hand, and, on the other, points in Illinois on and north of U.S. Highway 40; (s) between points in that part of Arkansas on and west of a line beginning at the Arkansas-Missouri State line thence along U.S. Highway 65 to its junction with Arkansas Highway 7, thence along Arkansas Highway 7 to its junction with Interstate Highway 40, thence along Interstate Highway 40 to its junction with Arkansas Highway 9, thence along Arkansas Highway 9 to its junction with Arkansas Highway 35, thence along Arkansas Highway 35 to its junction with U.S. Highway 167, thence along U.S. Highway 167 to the Arkansas-Louisiana State line, on the one hand, and, on the other, points in that part of Illinois on and north of Interstate Highway 80; (t) between points in that part of Arkansas on and west of a line beginning at the Arkansas-Oklahoma State line, thence along Arkansas Highway 59 to its junction with Interstate Highway 40, thence along Interstate Highway 40 to its junction with Arkansas Highway 23, thence along Arkansas Highway 23 to its junction with Arkansas Highway 10, thence along Arkansas Highway 10 to its junction with Arkansas Highway 7, thence along Arkansas Highway 7 to its junction with U.S. Highway 67, thence along U.S. Highway 67 to its junction with Arkansas Highway 19, thence along Arkansas Highway 19 to its junction with U.S. Highway 79, thence along U.S. Highway 79 to the Arkansas-Louisiana State line, on the one hand, and, on the other, points in that part of Missouri on and north of a line beginning at the Missouri-Arkansas State line, thence along U.S. Highway 71 to its junction with U.S. Highway 60, thence along U.S. Highway 60 to its junction with Alternate U.S. Highway 71.

Thence along Alternate U.S. Highway 71 to its junction with Interstate Highway 44, thence along Interstate Highway 44 to its junction with Missouri Highway 39, thence along Missouri Highway 39 to its junction with U.S. Highway 160, thence along U.S. Highway 160 to its junction with Missouri Highway 245, thence along Missouri Highway 245 to its junction with Missouri Highway 215, thence along Missouri Highway 215 to its junction with Missouri Highway 123, thence along Missouri Highway 123 to its junction with Missouri Highway 32, thence along Missouri Highway 32 to its junction with Missouri Highway 73, thence along Missouri Highway 73 to its junction with Missouri Highway 64, thence along Missouri Highway 64 to its junction with Interstate Highway 44, thence along Interstate Highway 44 to its junction with Missouri Highway 47, thence along Missouri Highway 47 to its junction with

Interstate Highway 70, thence along Interstate Highway 70 to its junction with Missouri Highway 79, thence along Missouri Highway 79 to the Missouri-Illinois State line; (u) between points in that part of Arkansas on, west, and south of a line beginning at the Arkansas-Texas State line, thence along U.S. Highway 82 to its junction with U.S. Highway 167, thence along U.S. Highway 167 to the Arkansas-Louisiana State line, on the one hand, and, on the other, points in that part of Missouri on, west, and north of a line beginning at the Missouri-Oklahoma State line, thence along Interstate Highway 44 to its junction with U.S. Highway 65, thence along U.S. Highway 65 to its junction with Missouri Highway 73, thence along Missouri Highway 73 to its junction with U.S. Highway 54, thence along U.S. Highway 54 to its junction with Missouri Highway 19, thence along Missouri Highway 19 to its junction with U.S. Highway 36, thence along U.S. Highway 36 to the Missouri-Illinois State line; (v) between points in Missouri on the one hand, and, on the other, points in Arkansas on and west of a line beginning at the Arkansas-Oklahoma State line, thence along Arkansas Highway 68 to its junction with Arkansas Highway 59, thence along Arkansas Highway 59 to its junction with U.S. Highway 71, thence along U.S. Highway 71 to the Arkansas-Louisiana State line; (w) between points in Arkansas on and west of a line beginning at the Arkansas-Oklahoma State line, thence along U.S. Highway 62 to its junction with U.S. Highway 71.

Thence along U.S. Highway 71 to its junction with Interstate Highway 40, thence along Interstate Highway 40 to its junction with U.S. Highway 65, thence along U.S. Highway 50 to its junction with U.S. Highway 131, thence along Missouri Highway 131 to its junction with U.S. Highway 24, thence along U.S. Highway 24 to its junction with Missouri Highway 13, thence along Missouri Highway 13 to its junction with U.S. Highway 36, thence along U.S. Highway 36 to its junction with Missouri Highway 5, thence along Missouri Highway 5 to its junction with Missouri Highway 11, thence along Missouri Highway 11 to its junction with U.S. Highway 63, thence along U.S. Highway 63 to the Missouri-Iowa State line. The purpose of this filing is to eliminate the following gateways: points in Oklahoma in (a), (b), (f), (g), (h), (i), (j), (k), (l), (m), (o), (p), (q), (r), (s), (t), (u), (v), and (w); and points in Texas in (c), (d), (e), and (n).

No. MC 106398 (Sub-No. E143), (correction), filed May 31, 1974, published in the FEDERAL REGISTER October 31, 1974. Applicant: NATIONAL TRAILER CONVOY, INC., P.O. Box 3329, Tulsa, Okla. 74101. Applicant's representative: Irvin Tull (same as above). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Composition board* (except in bulk), from the plant site of U.S. Plywood-Champion Papers, Inc., near Oxford, Mississippi, to points in Minnesota, Wisconsin, and Michigan. The purpose of this filing is to eliminate the gateway of the facilities of the Celotex Corporation at Charleston, Ill. The purpose of this correction is to correct the "E" number, previously published as E144.

No. MC 106920 (Sub-No. E43), filed June 3, 1974. Applicant: RIGGS FOOD EXPRESS, INC., P.O. Box 26, New Bremen, Ohio 45869. Applicant's representative: E. Stephen Heisley, 666 Eleventh St. NW., Washington, D.C. 20001. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Dairy products*, as described in Paragraph B in the appendix to the report in *Modification of Permits*, 48 M.C.C. 628, from points in Indiana north and east of a line beginning at the Indiana-Ohio State line and extending along Indiana Highway 44 to junction U.S. Highway 27, thence along U.S. Highway 27 to junction Indiana Highway 38, thence along Indiana Highway 38 to junction Indiana Highway 109, thence along Indiana Highway 109 to junction Indiana Highway 9, thence along Indiana Highway 9 to junction Indiana Highway 15, thence along Indiana Highway 15 to junction Indiana Highway 114, thence along Indiana Highway 114 to junction U.S. Highway 31, thence along U.S. Highway 31 to junction Indiana Highway 4, thence along Indiana Highway 4 to junction Indiana Highway 23, thence along Indiana Highway 23 to junction Indiana Highway 223, thence along Indiana Highway 223 to junction Bypass U.S. Highway 20, thence along Bypass U.S. Highway 20 to junction Indiana Highway 2, thence along Indiana Highway 2 to junction unnumbered highway, through New Carlisle, to the Indiana-Michigan State line to points in Mississippi; and *empty containers* used in the transportation of the above-specified commodities from the above-named destination points to the above-named origin points. The purpose of this filing is to eliminate the gateway of points in Darke, Mercer, and Auglaize Counties, Ohio.

No. MC 107515 (Sub-No. E146), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Bruce E. Mitchell, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Fresh and cured meats*, in vehicles equipped

with mechanical refrigeration, from points in that part of Florida on and east of U.S. Highway 319 to points in Indiana, Michigan, Illinois, Wisconsin, Missouri, Iowa, Minnesota, and that part of Pennsylvania on and west of Interstate Highway 79, restricted against the transportation of traffic originating at Nashville, Tennessee. The purpose of this filing is to eliminate the gateways of (1) any point that is both within 10 miles of Atlanta, Ga., and is within the Atlanta Commercial Zone, as defined by the Commission (except Atlanta), and (2) the plantsite of Odom's Sausage Co., at Madison, Tenn.

No. MC 107515 (Sub-No. E196), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: R. M. Tittlebaum, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Meats, fresh, frozen, salted, cooked, or cured*, in vehicles equipped with mechanical refrigeration, from Grenada, Miss., to points in Wisconsin, Virginia, and that part of Illinois on and north of Interstate Highway 74, and that part of Iowa on and north of a line beginning at the Iowa-Illinois State line, thence along U.S. Highway 30 to junction U.S. Highway 71, thence along U.S. Highway 71 to the Iowa-Minnesota State line. The purpose of this filing is to eliminate the gateway of plant site of Odom's Sausage Co., at Madison, Tennessee.

No. MC 107515 (Sub-No. E197), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: R. M. Tittlebaum, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Cheese*, in vehicles with mechanical refrigeration, from New Albany, Miss., to points in that part of Virginia on and east of Virginia Highway 16. The purpose of this filing is to eliminate the gateway of the plant sites of Family Foods, Inc., and Ambrosia Chocolate Company, Division of W. R. Grace and Company, at Charlotte, N.C.

No. MC 107515 (Sub-No. E199), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: R. M. Tittlebaum, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Canned goods and frozen foods*, in vehicles equipped with mechanical refrigeration, from the plant site and facilities of Delta Food Processing Corp., at Moorhead, Miss., to points in that part of Virginia on and east of U.S. Highway 21, restricted to traffic originating at the plant site and facilities of Delta Food Processing Corporation at Moorhead,

Miss. The purpose of this filing is to eliminate the gateway of the plant site of Food Specialties of Kentucky, Division of Oscar Ewing, Inc., in Jefferson County, Ky.

No. MC 107515 (Sub-No. E201), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: R. M. Tittlebaum, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Canned goods and frozen foods*, in vehicles equipped with mechanical refrigeration, from the plant site and facilities of Delta Food Processing Corporation at Moorhead, Miss., to the District of Columbia, and to points in West Virginia, Ohio, Delaware, Maryland, Pennsylvania, New Jersey, Massachusetts, Connecticut, Rhode Island, and New York, restricted to traffic originating at the plant site and facilities of Delta Food Processing Corporation at Moorhead, Miss. The purpose of this filing is to eliminate the gateway of the plant site of Food Specialties of Kentucky, Division of Oscar Ewing, Inc., in Jefferson County, Ky.

No. MC 107515 (Sub-No. E202), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Alan E. Serby, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Frozen foods* (except commodities in bulk, in tank vehicles), from points in that part of Florida on and west of a line beginning at the Georgia-Florida State line, thence along U.S. Highway 41 to junction U.S. Highway 129, thence along U.S. Highway 129 to junction Florida Highway 339, thence along Florida Highway 24, thence along Florida Highway 24 to the Gulf of Mexico, to points in Alabama, Mississippi, and Louisiana. The purpose of this filing is to eliminate the gateway of Tifton, Ga.

No. MC 107515 (Sub-No. E203), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Alan E. Serby, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Fresh and cured meats and dairy products*, as described in the Appendix to the Report in *Modification of Permits—Packing House Products*, 48 M.C.C. 628, from points in that part of Mississippi on and north of U.S. Highway 80, to points in that part of Florida on and east of U.S. Highway 319. The purpose of this filing is to eliminate the gateway of any point that is both within 5 miles of Montezuma, Ga., and within the Montezuma commercial zone, as defined by the Commission (except Montezuma).

No. MC 107515 (Sub-No. E265), filed May 29, 1974. Applicant: REFRIGER-

ATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Bruce E. Mitchell, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Meats, meat products, and meat by-products*, as described in Section A of Appendix I to the report in *Descriptions in Motor Carrier Certificates*, 61 M.C.C. 209 and 766 (except commodities in bulk, in tank vehicles, and hides), from points in Cook, DuPage, Lake, and Will Counties, Ill., and Lake County, Ind., to points in that part of Arkansas on and south of a line beginning at the Arkansas-Tennessee State line, that part of Oklahoma on and south of U.S. Highway 70, that part of Texas on and south of U.S. Highway 70. The purpose of the filing is to eliminate the gateway of Adairsville, Ky.

No. MC 107515 (Sub-No. E266), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Bruce E. Mitchell, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Fresh and cured meats*, in vehicles equipped with mechanical refrigeration (except commodities in bulk, in tank vehicles), from Bristol, Va., to points in Texas, restricted against the transportation of traffic originating at points in Florida. The purpose of this filing is to eliminate the gateways of (1) Atlanta, Ga., and (2) Montgomery, Ala.

No. MC 107515 (Sub-No. E267), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Bruce E. Mitchell, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Meats, meat products, and meat by-products*, as described in section A of Appendix I to the report in *Descriptions in Motor Carrier Certificates*, 61 M.C.C. 209, in vehicles equipped with mechanical refrigeration, from Bristol, Va., to points in Iowa, Missouri, Wisconsin, Minnesota, Illinois, and Indiana. The purpose of this filing is to eliminate the gateway of the plant site of Food Specialties of Kentucky, Division of Oscar Ewing, Inc., in Jefferson County, Ky.

No. MC 107515 (Sub-No. E268), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: R. M. Tittlebaum, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Candy*, in vehicles equipped with mechanical refrigeration, during the season April 15 to September 15, both inclusive of each year, from Salem, Va., to points in Mississippi, Louisiana, and that part of Alabama on and south of U.S. Highway 278, restricted to the transportation of ship-

ments originating at Salem, Va. The purpose of this filing is to eliminate the gateway of Atlanta, Ga.

No. MC 107515 (Sub-No. E269), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: R. M. Tittlebaum, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Confectioneries*, from Salem, Va., to Kalamazoo, Mich., and to points in Illinois, Iowa, Minnesota, Missouri, Wisconsin, and that part of Indiana on and west of a line beginning at the Indiana-Michigan State line, thence along Interstate Highway 69 to junction Interstate Highway 74, thence along Interstate Highway 74 to the Indiana-Ohio State line, restricted to the transportation of shipments originating at Salem, Va. The purpose of this filing is to eliminate the gateway of the plant site of Food Specialties of Kentucky, Division of Oscar Ewing, Inc., in Jefferson County, Ky.

No. MC 107515 (Sub-No. E283), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: R. M. Tittlebaum, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Frozen foods*, (1) from points in North Carolina to points in Iowa, Minnesota, Nebraska, Missouri, Arkansas, Oklahoma, and Texas; and (2) from Wilmington, N.C., to points in that part of Indiana on and west of Interstate Highway 65. The purpose of this filing is to eliminate the gateway of Gainesville, Ga.

No. MC-107515 (Sub-No. E284), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: R. M. Tittlebaum, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Cheese*, in vehicles equipped with mechanical refrigeration, from points in North Carolina to points in Texas. The purpose of this filing is to eliminate the gateways of (1) any points that is both within 10 miles of Atlanta, Ga., and is within the Atlanta Commercial Zone, as defined by the Commission (except Atlanta), and (2) Chattanooga, Tenn.

No. MC 107515 (Sub-No. E315), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: R. M. Tittlebaum, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Frozen foods*, from Kansas City, Kans., to points in Florida. Restriction: The authority granted herein is restricted against the transportation of

traffic originating at points in the Missouri portion of the Kansas City, Mo.-Kansas City, Kans., commercial zone, as defined by the Commission. The purpose of this filing is to eliminate the gateway of Florence, Ala.

No. MC 107515 (Sub-No. E316), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: R. M. Tittlebaum, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Frozen foods*, from Kansas City, Mo., to that part of Mississippi on and south of a line beginning at the Louisiana-Mississippi State line, thence along Interstate Highway 55 to junction U.S. Highway 98, thence along U.S. Highway 98 to Hattiesburg, thence along Mississippi Highway 42 to the Mississippi-Alabama State line. The purpose of this filing is to eliminate the gateway of New Orleans, La.

No. MC 107515 (Sub-No. E326), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Bruce E. Mitchell, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Frozen edible meats, edible meat products, and frozen by-products* (except commodities in bulk), from points in that part of Iowa on and west of a line beginning at the Iowa-Missouri State line, thence along Iowa Highway 139 to junction Iowa Highway 2, thence along Iowa Highway 2 to junction Iowa Highway 14, thence along Iowa Highway 14 to junction U.S. Highway 34, thence along U.S. Highway 34 to junction U.S. Highway 65, thence along U.S. Highway 65 to junction Iowa Highway 41, thence along U.S. Highway 65 to junction Iowa Highway 141, thence along Iowa Highway 141 to the Iowa-South Dakota State line, to points in that part of Tennessee-Georgia State line, thence along U.S. Highway 27 to the Tennessee-Kentucky State line. The purpose of this filing is to eliminate the gateway of Rossville, N.C.

No. MC 107515 (Sub-No. E407), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Alan E. Serley, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Fresh and cured meats*, and such commodities as are classified as Dairy products in the Appendix to the report in *Modification of Permits—Packing House Products*, 46 M.C.C. 23, from points in that part of Alabama on and north of U.S. Highway 80, to points in that part of Florida on and east of U.S. Highway 319. The purpose of this filing is to eliminate the gateway of any point that is both (1) within 5 miles of Montezuma, Ga., and (2) with the Montezuma Commercial Zone as

defined by the Commission, except Montezuma.

No. MC 107515 (Sub-No. E409), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: R. M. Tittlebaum, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Fresh and cured meats and such commodities* as are classified as dairy products in the Appendix to the report in *Modification of Permits—Packing House Products*, 46 M.C.C. 23, from points in that part of Alabama on and north of U.S. Highway 80, to points in that part of Florida on and east of U.S. Highway 319. The purpose of this filing is to eliminate the gateway of any point that is both (1) within 5 miles of Montezuma, Ga., and (2) within the Montezuma commercial zone, as defined by the Commission (except Montezuma).

No. MC 107515 (Sub-No. E410), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: R. M. Tittlebaum, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Fresh and cured meats and dairy products*, as described in the Appendix to the report in *Modification of Permits—Packing House Products*, 48 M.C.C. 23, between points in that part of Alabama on and south of U.S. Highway 80, and that part of Mississippi on and south of Interstate Highway 20, on the one hand, and, on the other, that part of Tennessee on and east of a line beginning at the Tennessee-North Carolina State line, thence along U.S. Highway 129 to Knoxville, thence along Interstate Highway 75 to the Tennessee-Kentucky State line. The purpose of this filing is to eliminate the gateway of any points that is both (1) within 10 miles of Atlanta, Ga., and (2) within the Atlanta commercial zone, or defined by the Commission (except Atlanta).

No. MC 107515 (Sub-No. E411), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Bruce E. Mitchell, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Unfrozen, fresh, and cured meats*, from points within 10 miles of Atlanta, Ga. (except Atlanta), to the District of Columbia, and to points in New York, New Jersey, Connecticut, Massachusetts, Rhode Island, Vermont, New Hampshire, Maine, Delaware, that part of Virginia on and east of Interstate Highway 95, that part of Maryland on and east of Interstate Highway 81, and that part of Pennsylvania on and east of U.S. Highway 15. The purpose of this filing is to eliminate the gateway of Gatesville, N.C.

No. MC 107515 (Sub-No. E412), filed May 29, 1974. Applicant: REFRIGER-

ATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Bruce E. Mitchell, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Fresh and cured meats, and dairy products*, as described in the Appendix to the report in *Modification of Permits—Packing House Products*, 48 M.C.C. 628, from points within 5 miles of Albany (except Albany), Ga., to the District of Columbia, and to points in New York, New Jersey, Connecticut, Massachusetts, Rhode Island, Vermont, New Hampshire, Maine, Delaware, Pennsylvania, and that part of Virginia on and east of Interstate Highway 95. The purpose of this filing is to eliminate the gateway of Gatesville, N.C.

No. MC 107515 (Sub-No. E413), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Bruce E. Mitchell, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Fresh and cured meats*, from Albany, Ga., to points in Missouri, Iowa, Minnesota, Wisconsin, Illinois, Indiana, and Michigan. The purpose of this filing is to eliminate the gateway of the plant site of Odom's Sausage Co., at Madison, Tenn.

No. MC 107515 (Sub-No. E414), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Bruce E. Mitchell, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Fresh and cured meats*, from points both within 5 miles of Albany, Ga., and within the Albany commercial zone, as defined by the Commission (except Albany), to points in Missouri, Iowa, Minnesota, Wisconsin, Illinois, Indiana, and Michigan. The purpose of this filing is to eliminate the gateway of the plant site of Odom's Sausage Co., at Madison, Tenn.

No. MC 107515 (Sub-No. E415), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Bruce E. Mitchell, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Fresh and cured meats*, from points that are both within 10 miles of Atlanta, Ga., and are also within the Atlanta commercial zone, as defined by the Commission (except Atlanta), to points in Missouri, Iowa, Minnesota, Wisconsin, Illinois, Indiana, and Michigan. The purpose of this filing is to eliminate the gateway of the plant site of Adom's Sausage Co., at Madison, Tenn.

No. MC 107515 (Sub-No. E416), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box

308, Forest Park, Ga. 33050. Applicant's representative: Alan E. Serby, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Fresh and cured meats*, from points that are (a) within 5 miles of Macon, Ga., and are within the Macon commercial zone, as defined by the Commission (except Macon); and (b) within 5 miles of Griffin, Ga., and are within the Griffin commercial zone, as defined by the Commission (except Griffin), to points in Minnesota, Iowa, Missouri, Wisconsin, Illinois, Michigan, and Indiana. The purpose of this filing is to eliminate the gateway of the plant site of Odom's Sausage Co., at Madison, Tenn.

No. MC 107515 (Sub-No. E417), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Bruce E. Mitchell, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Frozen food*, from points in that part of Georgia on and south of a line beginning at the Alabama-Georgia State line, thence along U.S. Highway 78 to junction Interstate Highway 285, thence along Interstate Highway 285 to intersection U.S. Highway 23, thence along U.S. Highway 23 to the Georgia-North Carolina State line, to points in New York and that part of Pennsylvania on and east of U.S. Highway 219. The purpose of this filing is to eliminate the gateway of Rocky Mount, N.C.

No. MC 107515 (Sub-No. E418), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Bruce E. Mitchell, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Frozen foods* from points in Georgia to points in Idaho, Nevada, and Utah. The purpose of this filing is to eliminate the gateway of Florence, Ala.

No. MC 107515 (Sub-No. E419), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Bruce E. Mitchell, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Frozen foods*, from points in that part of Georgia on and south of Interstate Highway 85, to points in Indiana. The purpose of this filing is to eliminate the gateway of Gainesville, Ga.

No. MC 107515 (Sub-No. E422), filed May 29, 1974. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 33050. Applicant's representative: Bruce E. Mitchell, Suite 375, 3379 Peachtree Rd. NE., Atlanta, Ga. 30326. Authority sought to operate as a common carrier, by motor vehicle, over

irregular routes transporting: *Frozen foods*, from points in Georgia to points in that part of Pennsylvania west of U.S. Highway 15. The purpose of this filing is to eliminate the gateway of Atlanta, Ga.

No. MC 110410 (Sub-No. E1), filed June 3, 1974. Applicant: BENTON BROS., FILM EXPRESS, INC., 168 Baker Street NW., Atlanta, Ga. 30313. Applicant's representative: H. R. Matthews (same as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *General commodities*, except classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment, (1) between Miami International Airport at or near Miami, Fla., on the one hand, and, on the other, points in that part of Florida on and north of a line beginning at St. Augustine, thence along Florida Highway 214 to the St. Johns River, thence along Clay-Putnam County line to Melrose, thence along Florida Highway 26 to Orange Heights, thence along U.S. Highway 301 to Waldo, then along Florida Highway 24 to Gainesville, thence along U.S. Highway 27 to High Springs, thence along Florida Highway 236 to Bell, thence along Florida Highway 341 to junction Florida Highway 26, thence along Florida Highway 26 to Fannin, thence along U.S. Highway 19/98 to Cross City, thence along Florida Highway 351 to the Gulf of Mexico, and on and east of a line beginning at Turkey Point, thence along U.S. Highway 319 to the Florida-Georgia State line, and that part of Georgia on, south, and east of a line beginning at the Atlantic Ocean, thence along Georgia Highway 38 to junction U.S. Highway 82, thence along U.S. Highway 82 to junction U.S. Highway 19, thence along U.S. Highway 19 to junction U.S. Highway 319, thence along U.S. Highway 319 to the Georgia-Florida State line, and Atlanta, Ga., and (2) between the Atlanta Municipal Airport at or near Atlanta, Ga., on the one hand, and, on the other, points in that part of Florida on and north of a line beginning at Melbourne, thence along U.S. Highway 192 to Kissimmee, and east of a line beginning at Kissimmee, thence along U.S. Highway 92 to junction Interstate Highway 4 to Daytona Beach. The purpose of this filing is to eliminate the gateway of the Jacksonville Municipal Airport at or near Jacksonville, Fla.

No. MC 110420 (Sub-No. E152), filed June 4, 1974. Applicant: QUALITY CARRIERS, INC., P.O. Box 186, Pleasant Prairie, Wis. 53158. Applicant's representative: E. Stephen Heisley, 666 Eleventh St. NW., Washington, D.C. 20001. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Core oil*, in bulk, in tank vehicles, from Racine, Wis.; (1) to points in Maryland, Missouri, New York, New Jersey, and Pennsylvania (Ringwood, Ill.); (2) to points in Nebraska (Clinton, Iowa); (3) to points in that part of Kansas in and west of Republic, Clay, Geary, Lyon, Greenwood, Elk, and Chautauqua Coun-

ties, Kans., and in Custer, Tull River, Shannon, Jackson, Washabaugh, Bennett, Jones, Mellette, Todd, Lyman, Tripp, Gregory, Charles Mix, and Bon Homme Counties, S. Dak. (Clinton, Iowa, and Fremont, Nebr.)*. The purpose of this filing is to eliminate the gateway indicated by asterisks above.

No. MC 110420 (Sub-No. E153), filed June 4, 1974. Applicant: QUALITY CARRIERS, INC., P.O. Box 186, Pleasant Prairie, Wis. 53158. Applicant's representative: E. Stephen Heisley, 666 Eleventh St. NW., Washington, D.C. 20001. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Paints, paint materials, stains, varnishes, and plastics*, in bulk, in tank vehicles, from Circleville, Ohio, to (1) points in Colorado, Idaho, Montana, Utah, and Wyoming (Milwaukee, Wis., Ringwood, Ill., and Janesville, Wis.)*; (2) points in Jo Daviess, Stephenson, and Carroll Counties, Ill., and in Cheyenne, Sherman, Wallace, Greely, Wichita, Hamilton, Kearny, Stanton, Grant, Morton, and Stevens Counties, Kans. (Milwaukee, Wis.)*. The purpose of this filing is to eliminate the gateways indicated by asterisks above.

No. MC 110420 (Sub-No. E154), filed June 4, 1974. Applicant: QUALITY CARRIERS, INC., P.O. Box 138, Pleasant Prairie, Wis. 53158. Applicant's representative: E. Stephen Heisley, 666 11th St. NW., Washington, D.C. 20001. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Compounds* used in the manufacture of paper in bulk, in tank vehicles, from the plantsite of Napco Chemical Co., at Harrison, N.J. to (1) points in that part of Oklahoma in Tulsa, Okmulgee, Okfuskee, Hughes, Coal, Atoka, and Bryan Counties, and that part of Texas in west, and south of Wilbarger, Archer, Young, Palo Pinto, Hood, Bosque, McLennan, Falls, Robertson, Leon, Houston, Trinity, San Jacinto, Liberty, and Chambers Counties, (Sankville, Wis.)*; (2) points in Nebraska (Milwaukee, Wis., and Clinton, Iowa)*; (3) points in South Dakota, North Dakota (except points in Pembina, Walsh, Grand Forks, Traill, Cass, and Richland Counties), and that part of Kansas in and west of Republic, Cloud, Ottawa, Saline, McPherson, Harvey, Sedgwick, and Sumner Counties (Milwaukee, Wis., Clinton, Iowa and Fremont, Nebr.)*; (4) points in that part of Michigan in and west of Alger and Schoolcraft Counties, in that part of Missouri in and north of Jasper, Barton, Cedar, St. Clair, Benton, Morgan, Moniteau, Boone, Audrain, and Ralls Counties, and in Daviess, Carroll, Whiteside, Stephenson, Ogle, Lee, Winnebago, Boone, De Kalb, Mc Henry, Kane, Lake, Du Page, and Cook Counties, Ill. (Milwaukee, Wis.)*; (5) points in Colorado, Idaho, Montana, Utah, Wyoming, and points in that part of Nebraska on and west of U.S. Highway 281 (Janesville, Wis.)*. The purpose of this filing is to eliminate the gateways indicated by asterisks above.

No. MC 110988 (Sub-No. E5), filed October 13, 1974. Applicant: SCHNEIDER TANK LINES, INC., 200 W. Cecil St., Neenah, Wis. 54956. Applicant's representative: Neil A. DuJardin (same as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: (1) *Cor products* in bulk, in tank vehicles (except corn oil in bulk), from Dayton, Ohio, to points in Minnesota (the storage facilities of The Hubinger Company at Elk Grove Village, Ill.)*; (2) *Chemical-corn products*, in bulk, in tank vehicles, from the storage facilities of the Hubinger Co., at Elk Grove Village, Ill., to points in New Jersey, and points in that part of New York on and east of New York Highway 14 (that part of the South Beloit, Ill., commercial zone, which lies within Wisconsin)*; (3) *Liquid chemical corn products*, in bulk, in tank vehicles, from the storage facilities of the Hubinger Co., at Elk Grove Village, Ill., to points in Pennsylvania and West Virginia (Ostego, Mich.)*; (4) *Chemical corn products*, in bulk, in tank vehicles, from the storage facilities of the Hubinger Co., at Elk Grove Village, Ill., to points in North Dakota, and points in that part of South Dakota on, north, and west of a line beginning at the South Dakota-Nebraska State line, thence along South Dakota Highway 73 to junction U.S. Highway 16, thence along U.S. Highway 16 to junction South Dakota Highway 45, thence along South Dakota Highway 45 to junction U.S. Highway 14, thence along U.S. Highway 14 to the South Dakota-Minnesota State line (Rothschild, Wis.)*.

(5) *Chemical corn products*, in bulk, in tank vehicles, from the storage facilities of the Hubinger Co., at Elk Grove Village, Ill., to points in that part of Texas on, south, and west of a line beginning at the New Mexico-Texas State line, thence along Interstate Highway 40 to junction U.S. Highway 87, thence along U.S. Highway 87 to Port Lavaca (Portage, Wis., and the plant and warehouse sites of Philadelphia Quartz Co., at Utica, Ill.)*; (6) *Liquid chromium sulphate*, in bulk, in tank vehicles, from St. Louis, Mo., to points in the Upper Peninsula of Michigan, and points in that part of Minnesota on and north of a line beginning at the South Dakota-Minnesota State line, thence along U.S. Highway 12 to junction Minnesota Highway 23, thence along Minnesota Highway 23 to junction Minnesota Highway 95, thence along Minnesota Highway 95, to the Wisconsin-Minnesota State line (Milwaukee, Wis.)*; (7) *Chromium sulphate*, in bulk, in tank vehicles, from South Beloit, Ill., to points in Colorado, points in that part of Kentucky on and west of U.S. Highway 45, points in that part of Indiana on and south of a line beginning at the Illinois-Indiana State line, thence along U.S. Highway 40 to junction Indiana Highway 67, thence along Indiana Highway 67 to the Indiana-Ohio State line, points in that part of Ohio on, south, and east of a line beginning at the Indiana-Ohio

State line, thence along Ohio Highway 29 to junction U.S. Highway 127, thence along U.S. Highway 127 to the Ohio-Michigan State line, and points in that part of Minnesota on, west, and north of a line beginning at the Minnesota-Iowa State line, thence along U.S. Highway 59 to junction Minnesota Highway 23, thence along Minnesota Highway 23 to the Minnesota-Wisconsin State line (Milwaukee, Wis.)*.

(8) *Chromium sulphate*, in bulk, in tank vehicles, from Mason City, Iowa, to points in Indiana, Ohio, points in that part of Kentucky on and east of U.S. Highway 41, and points in Michigan (except points in that part of the Upper Peninsula of Michigan west of U.S. Highway 41) (Milwaukee, Wis.)*; (9) *Chromium sulphate*, in bulk, in tank vehicles, from Neenah, Menasha, Appleton, and Kimberly, Wis., to Detroit, Mich., and points in Colorado, Kentucky, and Ohio (Milwaukee, Wis.)*; (10) *Chromium sulphate*, in bulk, in tank vehicles, from Groos, Mich., to points in Colorado, Kentucky, Ohio, Indiana, points in that part of Iowa on and south of U.S. Highway 18, points in that part of Michigan on, south, and west of a line beginning at South Haven, thence along Michigan Highway 43 to junction Interstate Highway 94, thence along Interstate Highway 94 to junction U.S. Highway 127, thence along U.S. Highway 127 to the Michigan-Ohio State line (Milwaukee, Wis.)*; (11) *Chromium sulphate*, in bulk, in tank vehicles, from Portage, Wis., to points in Colorado and Kentucky (South Beloit, Ill., and Milwaukee, Wis.)*; (12) *Chromium sulphate*, in bulk, in tank vehicles, having an immediate prior movement by rail or water, from points in Wisconsin (except Superior), to points in that part of Michigan east and south of a line beginning at the Ohio-Michigan State line, thence along U.S. Highway 23 to junction Michigan Highway 59, thence along Michigan Highway 59 to Lake St. Clair, points in that part of Ohio east and south of a line beginning at the Indiana-Ohio State line, thence along U.S. Highway 40 to junction U.S. Highway 25, thence along U.S. Highway 25 to the Ohio-Michigan State line, and points in that part of Kentucky on and east of U.S. Highway 31E (Milwaukee, Wis.)*; (13) *Chromium sulphate*, in bulk, in tank vehicles, having an immediate prior movement by rail or water, from points in that part of Wisconsin on and north of a line beginning at La Crosse, thence along Wisconsin Highway 33 to junction Wisconsin Highway 23, thence along Wisconsin Highway 23 to junction U.S. Highway 151, thence along U.S. Highway 151 to Manitowoc (except Superior), to points in Kentucky, Indiana, Ohio, points in that part of Michigan on and south of a line beginning at Muskegon, thence along Interstate Highway 96 to junction Michigan Highway 59, thence along Michigan Highway 59 to Lake St. Clair (Milwaukee, Wis.)*.

(14) *Chromium sulphate*, in bulk, in tank vehicles, having an immediate prior movement by rail or water, from points in that part of Wisconsin east of U.S. Highway 41, to points in Colorado, and

points in that part of Wisconsin east of U.S. Highway 41, to points in Colorado, and points in that part of Iowa on and south of a line beginning at Sioux City, thence along U.S. Highway 20 to junction Interstate Highway 35, thence along Interstate Highway 35 to junction U.S. Highway 30, thence along U.S. Highway 30 to Clinton (Milwaukee, Wis.); and (15) *Chromium sulphate*, in bulk, in tank vehicles, having an immediate prior movement by rail or water, from points in that part of Wisconsin on, south, and east of a line beginning at Sheboygan, thence along U.S. Highway 141 to junction U.S. Highway 16, thence along U.S. Highway 16 to junction Wisconsin Highway 83, thence along Wisconsin Highway 83 to the Illinois-Wisconsin State line, to points in Colorado, points in that part of Minnesota on and west of U.S. Highway 63, and points in that part of Iowa on and west of a line beginning at the Minnesota-Iowa State line, thence along U.S. Highway 218 to junction Iowa Highway 14, thence along Iowa Highway 14 to junction Iowa Highway 163, thence along Iowa Highway 163 to junction U.S. Highway 63, thence along U.S. Highway 63 to the Iowa-Missouri State line (Milwaukee, Wis.). * Restriction: The operations authorized in (1) above are restricted to the transportation of traffic originating at the plant site and warehouse facilities of the Carzill Co., Inc., at Dayton, Ohio. The purpose of this filing is to eliminate the gateways indicated by asterisks above.

No. MC 111548 (Sub-No. E1), (Correction), filed June 4, 1974, published in the FEDERAL REGISTER September 24, 1974. Applicant: SHARPE MOTOR LINES, INC., P.O. Box 517, Hildebran, N.C. 28637. Applicant's representative: Edward G. Villalon, Suite 1032, Pennsylvania Bldg., Pennsylvania Ave. & 13th St. NW., Washington, D.C. 20004. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *New furniture*, from points in Catawba, Burke, McDowell, and Caldwell Counties, N.C., to points in Connecticut, Rhode Island, Massachusetts, New Hampshire, and points in that part of New York on, north, and west of a line beginning at the New York-Vermont State line, thence along New York Highway 7 to junction New York Highway 5, thence along New York Highway 5 to junction New York Highway 12, thence along New York Highway 12 to junction New York Highway 37, thence along New York Highway 37 to the United States-Canada International Boundary line near Fort Covington. The purpose of this filing is to eliminate the gateway of New York, N.Y. The purpose of this correction is to correct the New York territory description above.

No. MC 111548 (Sub-No. E10) (Correction), filed June 4, 1974, published in the FEDERAL REGISTER September 26, 1974. Applicant: SHARPE MOTOR LINES, INC., P.O. Box 517, Hildebran, N.C. 28637. Applicant's representative: Edward G. Villalon, Suite 1032, Pennsylvania Bldg., Pennsylvania Ave. & 13th

St. NW., Washington, D.C. 20004. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *New furniture*, from points in Rhode Island, Massachusetts, and New Hampshire, to points in that part of West Virginia on and south of U.S. Highway 52, points in that part of Virginia on, south, and west of U.S. Highway 52, points in that part of Kentucky on and south of a line beginning at the Kentucky-West Virginia State line, thence along Kentucky Highway 40 to junction U.S. Highway 460, thence along U.S. Highway 460 to junction Kentucky Highway 30, thence along Kentucky Highway 30 to junction Kentucky Highway 52, thence along Kentucky Highway 52 to junction Kentucky Highway 86, thence along Kentucky Highway 86 to junction U.S. Highway 60, thence along U.S. Highway 60 to the Kentucky-Indiana State line, points in that part of Indiana on and south of a line beginning at the Kentucky-Indiana State line, thence along Indiana Highway 66 to junction U.S. Highway 460, thence along U.S. Highway 460 to the Indiana-Illinois State line, and points in that part of Illinois on and south of a line beginning at the Illinois-Indiana State line, thence along U.S. Highway 460 to junction Illinois Highway 14, thence along Illinois Highway 14 to junction Illinois Highway 152, thence along Illinois Highway 152 to junction Illinois Highway 150, thence along Illinois Highway 150 to the Illinois-Missouri State line. The purpose of this filing is to eliminate the gateway of New York, N.Y., and points within 25 miles of Hickory. The purpose of this correction is to include the Virginia destination points above which were inadvertently omitted from the publication of September 26, 1974.

No. MC 111548 (Sub-No. E15), (Correction), filed June 4, 1974, published in the FEDERAL REGISTER September 26, 1974. Applicant: SHARPE MOTOR LINES, INC., P.O. Box 517, Hildebran, N.C. 28637. Applicant's representative: Edward G. Villalon, Suite 1032, Pennsylvania Bldg. NW., Washington, D.C. 20004. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *New furniture*, from Beacon, N.Y., to points in Georgia, Tennessee, points in that part of South Carolina on, south, and west of a line beginning at the North Carolina-South Carolina State line, thence along U.S. Highway 1 to junction U.S. Highway 601, thence along U.S. Highway 601 to junction U.S. Highway 301, thence along U.S. Highway 301 to junction U.S. Highway 126, thence along U.S. Highway 126 to Charleston, and points in that part of Kentucky within and bounded by a line beginning at the Kentucky-Tennessee State line, thence along U.S. Highway 25E to junction U.S. Highway 25, thence along U.S. Highway 25 to junction Kentucky Highway 80, thence along Kentucky Highway 80 to junction U.S. Highway 45, thence along U.S. Highway 45 to the Kentucky-Tennessee State line. The purpose of this filing is to eliminate the gateway of Marion, N.C. The pur-

pose of this correction is to include the Kentucky destination points above, which were inadvertently omitted from the publication of September 26, 1974.

No. MC 113459 (Sub-No. E78), filed May 31, 1974. Applicant: H. J. JEFFRIES TRUCK LINE, INC., P.O. Box 94850, Oklahoma City, Okla. 73109. Applicant's representative: Robert A. Fisher (same as above). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Commodities*, which because of size or weight, require the use of size or weight, require the use of special equipment, and (2) *Self-propelled articles*, each weighing 15,000 pounds or more, and related *machinery, tools, parts, and supplies* when moving in connection therewith, from points in that part of Oklahoma on and east of U.S. Highway 77, to points in that part of Ohio on and north of a line beginning at the Ohio-Indiana State line, thence along U.S. Highway 30 to junction U.S. Highway 30S, thence along U.S. Highway 30S to the Ohio-West Virginia State line. Restriction: The operations authorized in (1) above are restricted against the transportation of agricultural machinery and agricultural tractors. The operations authorized in (2) above are restricted to commodities which are transported on trailers. The purpose of this filing is to eliminate the gateway of Sterling, Ill., and points within 5 miles thereof.

No. MC 113459 (Sub-No. E79), filed May 31, 1974. Applicant: H. J. JEFFRIES TRUCK LINE, INC., P.O. Box 94850, Oklahoma City, Okla. 73109. Applicant's representative: Robert A. Fisher (same as above). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Tubing* (other than oil-field tubing), from Houston, Tex., to points in the United States (except points in Alaska, Arkansas, Kansas, Louisiana, Mississippi, Texas, Oklahoma, Hawaii, and New Mexico). The purpose of this filing is to eliminate the gateway of the plant site of Gulf States Tube Corporation at Rosenberg, Tex.

No. MC 113974 (Sub-No. E29), filed June 4, 1974. Applicant: PITTSBURGH & NEW ENGLAND TRUCKING CO., P.O. Box 67, Droversburg, Pa. 15034. Applicant's representative: F. R. Hill, 2310 Grant Bldg., Pittsburgh, Pa. 15217. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *General commodities* (except those of unusual value, class A and B explosives, household goods as defined by the Commission, commodities in bulk and those requiring special equipment), from points in Ohio (except points east on and south of a line from the Kentucky-Ohio State line at Coal Grove, Ohio, along U.S. Highway 52 to the junction of Ohio Highway 93 thence along Ohio Highway 93 to the junction of Ohio Highway 124, thence along Ohio Highway 124 to the junction of Ohio Highway 346, thence along Ohio Highway 346 to Albany, thence along Ohio Highway 681 to the junction of Ohio

Highway 56, thence along Ohio Highway 56 to the junction of Ohio Highway 691, thence along Ohio Highway 691 to the junction of Ohio Highway 33, thence along Ohio Highway 33 to the junction of Ohio Highway 685, thence along Ohio Highway 685 to the junction of Ohio Highway 13, thence along Ohio Highway 13 to the junction of Ohio Highway 93, thence along Ohio Highway 93 to the junction of U.S. Highway 22, thence along U.S. Highway 22 to Zanesville, thence along U.S. Highway 22/40 to the junction of Ohio Highway 83, thence along Ohio Highway 83 to the junction of Ohio Highway 93, thence along Ohio Highway 93 to the junction of U.S. Highway 36, thence along U.S. Highway 36 to the junction of Interstate Highway 77, thence along Interstate Highway 77 to the junction of Ohio Highway 39, thence along Ohio Highway 39 to the junction of Ohio Highway 9, thence along Ohio Highway 9 to the junction of U.S. Highway 30, thence along U.S. Highway 30 to the junction of Ohio Highway 11, thence along Ohio Highway 11 to the junction of Ohio Highway 164, thence along Ohio Highway 164 to Youngstown, thence along U.S. Highway 422 to the Pennsylvania-Ohio State line, to points in Connecticut. The purpose of this filing is to eliminate the gateway of North Madison, Ohio.

No. MC 115331 (Sub-No. E5), filed May 6, 1974. Applicant: TRUCK TRANSPORT INCORPORATED, 666 Eleventh St. NW., East St. Louis, Ill. 62201. Applicant's representative: E. Stephen Heisley, 666 Eleventh St. NW., Washington, D.C. 20001. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Limestone and lime*, in bulk, from points in St. Francois County, Mo., to points in Florida, and points in Georgia on and south of Interstate Highways 20 and 85. The purpose of this filing is to eliminate the gateway of Roberta, Ala.

No. MC 115331 (Sub-No. E6), filed May 6, 1974. Applicant: TRUCK TRANSPORT INCORPORATED, 230 Saint Clair Avenue, East Saint Louis, Ill. 62201. Applicant's representative: E. Stephen Heisley, 666 Eleventh St. NW., Washington, D.C. 20001. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: (1) *Lime and limestone products*, in bulk, from points in Adams County, Ill., to points in South Dakota (Davenport, Iowa)*; (2) *Limestone and Limestone products*, in bulk, from points in Adams County, Ill., to points in Alabama (St. Francois County, Mo.)*; (3) *Lime and limestone*, in bulk, from points in Adams County, Ill., to points in Florida, and points in Georgia on and south of Interstate Highway 20 (St. Francois County, Mo., and Roberta, Ala.)*; (4) *Crushed and ground limestone*, in bulk, from points in Adams County, Ill., to points in Mississippi (St. Francois County, Mo., and Roberta, Ala.)*; (5) *Limestone*, in bulk, from points in Adams County, Ill., to points in New Jersey (Valmeyer, Ill.)*; and (6) *Lime, limestone,*

and *limestone products*, in bulk, from points in Adams County, Ill., to points in Texas, Colorado, Montana, North Dakota, Wyoming, Arkansas, Oklahoma, and Louisiana (Hannibal, Mo.)*. The purpose of this filing is to eliminate the gateways indicated by asterisks above.

No. MC 115331 (Sub-No. E7), filed May 6, 1974. Applicant: TRUCK TRANSPORT INCORPORATED, 230 Saint Clair Avenue, East Saint Louis, Illinois 62201. Applicant's representative: E. Stephen Heisley, 666 Eleventh Street NW., Washington, D.C. 20001. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Lime and limestone products* (except dolomite), in bulk, from Chicago, Ill., to points in South Dakota, Nebraska, Kansas, Louisiana, Oklahoma, Colorado, Texas, Wyoming, Arkansas, points in Montana south of U.S. Highway 2 and on and east of Montana Highway 232. The purpose of this filing is to eliminate the gateway of Davenport, Iowa, Hannibal, Kansas City, and Ste. Genevieve, Mo.

No. MC 115331 (Sub-No. E16), filed May 6, 1974. Applicant: TRUCK TRANSPORT, INC., 230 St. Clair Ave., East St. Louis, Ill. 62201. Applicant's representative: E. Stephen Heisley, 666 11th St. NW., Washington, D.C. 20001. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Lime* (except lime used for agricultural purposes), in bulk, from points in the St. Louis, Mo.-East St. Louis, Ill., Commercial Zone, to points in Florida, points in Alabama and Mississippi on and south of U.S. Highway 78, and points in Georgia on and south of Interstate Highway 20. The purpose of this filing is to eliminate the gateway of Limestone, Ark., and Roberta, Ala.

No. MC 116810 (Sub-No. E1), filed June 4, 1974. Applicant: BAIR TRANSPORT, INC., P.O. Box 216, Riverside, N.J. 08075. Applicant's representative: Kenneth R. Davis, 999 Union St., Taylor, Pa. 18517. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *General Commodities* (except those of unusual value, classes A and B explosives, livestock, household goods as defined by the Commission, films, silk, tobacco, New automobiles, commodities requiring tank truck or refrigeration, commodities in bulk, liquor, commodities requiring special equipment, and those injurious or contaminating to other lading), between Wilmington, Del., and points in Delaware within 50 miles thereof, and points in Pennsylvania within 15 miles of Wilmington, Del., on the one hand, and, on the other, Providence, R.I., points in Massachusetts on and east of U.S. Highway 5, and points in Connecticut on and east of U.S. Highway 5 and points on U.S. Highway 1 between the Connecticut-New York State line and New Haven, Conn. The purpose of this filing is to eliminate the gateway of New York, N.Y.

No. MC 119988 (Sub-No. E24), filed June 3, 1974. Applicant: GREAT WEST-

ERN TRUCKING CO., INC., P.O. Box 1384, Lufkin, Tex. 75902. Applicant's representative: Joe E. Kinnard, 201 W. Commerce St., Dallas, Tex. 75208. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: (1) *Printed advertising matter*, and (2) *newspaper supplements* otherwise exempt from economic regulation under section 203(b) (7) of the Act when transported in mixed loads with printed advertising matter, from the plant site and storage facilities of the Oklahoma Publishing Co., Web Offset Division, at or near Oklahoma City Okla., to points in Arizona. The purpose of this filing is to eliminate the gateway of Ringgold, Tex.

No. MC 128007 (Sub-No. E1), filed June 4, 1974. Applicant: HOFER, INC., P.O. Box 583, Pittsburgh, Kansas 66762. Applicant's representative: John E. Jandera, 641 Harrison Street, Topeka, Kansas 66603. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Potash*, when used as a feed ingredient from points in Lea and Eddy Counties, N. Mex., to points in Indiana, Wisconsin, South Dakota, Iowa, North Dakota, Tennessee, Arkansas, Illinois, Louisiana, and Ohio, Omaha, Nebr., St. Louis, Mo., Kansas City, Kans., and Denver and Pueblo, Colo. The purpose of this filing is to eliminate the gateways of the plant site of National Beef Packing Company near Liberal, Kans., Hereford, Tex., the plant site of Harvest Brand located at Pittsburgh, Kans.

No. MC 128007 (Sub-No. E2), filed June 4, 1974. Applicant: HOFER, INC., P.O. Box 583, Pittsburg, Kansas 66762. Applicant's representative: John E. Jandera, 641 Harrison Street, Topeka, Kansas 66603. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Potash*, when used as dry fertilizer, from points in Lea and Eddy Counties, N. Mex., to points in Minnesota, and Iowa, points in Montana (except points in Beaverhead, Madison, Ravalli, Mineral, and Missoula Counties), points in Wyoming (except points in Lacombe, Sweet Water, Unita, Albany, and Arapaho Counties), points in North Dakota on and east of U.S. Highway 281, points in South Dakota (except points in Harding, Perkins, Butte, Lawrence, Pennington, Custer, Fall River, Meade, Shannon, Bennett, Washabaugh, Jackson, Hoakow, Zubach, Dewey, Corson, Campbell, Walworth, Potter, Sully, Stanley, Hughes, Jones, Limon, Mellette, Tripp, Todd, Gregory, Brule, Buffalo, and Hyde Counties), points in Benton, Clay, Washington, Boone, Lawrence, Mississippi, Catten-den, Van Buren, Cleburne, Carroll, Marion, Baxter, Fulton, Randolph, Green, Craighead, Sharp, Izard, Independence, Jackson, Poinsett, Cross, Search, Stone, Newton, Madison, Franklin, Johnson, Woodruff, Faulkner, Pope, Perry, Vell, and Conway Counties). The purpose of this filing is to eliminate the gateways of Lawrence, Kans., Pittsburg, Kans., the plant site of Farmers' Chemi-

cal Company at Horn, Mo., Dodge City, Kans.

No. MC 128007 (Sub-No. E3), filed June 4, 1974. Applicant: HOFER, INC., P.O. Box 583, Pittsburg, Kans. 66762. Applicant's representative: John E. Jandera, 641 Harrison Street, Topeka, Kans. 66603. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Dry fertilizer*, from the plant site of Farmland Industries, Inc., at Muskogee, Okla., to points in Nebraska, Illinois, Iowa, Minnesota, Wisconsin, South Dakota, North Dakota, Wyoming, Montana, and Missouri (except points in Newton and Barry Counties) and points in New Mexico (except Roosevelt, Curry, Quay, and San Mi-points in Lea, Eddy, Chaves, De Baca, and Guel Counties). The purpose of this filing is to eliminate the gateways of Pratt and Pittsburg, Kans., Dodge City, Kans.

No. MC 128007 (Sub-No. E4), filed June 4, 1974. Applicant: HOFER, INC., P.O. Box 583, Pittsburg, Kans. 66762. Applicant's representative: John E. Jandera, 641 Harrison St., Topeka, Kans. 66603. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Dry fertilizer*, from Lawrence, Kans., to points in Arkansas. The purpose of this filing is to eliminate the gateway of the plant site of Former's Chemical Company at Horn, Mo.

No. MC 128007 (Sub-No. E5), filed June 4, 1974. Applicant: HOFER, INC., P.O. Box 583, Pittsburg, Kans. 66762. Applicant's representative: John E. Jandera, 641 Harrison Street, Topeka, Kans. 66603. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Dry fertilizer* (except fertilizer derived from petroleum), from the plant site and warehouse facilities of International Minerals and Chemical Corporation at or near Fort Worth, Tex., to points in South Dakota, Iowa, North Dakota, Wyoming, Montana, Colorado, and Nebraska. The purpose of this filing is to eliminate the gateways of Lawrence, Kans., Pratt, Kans., or the plant site of Former's Chemical Company at Horn, Mo.

No. MC 128007 (Sub-No. E6), filed June 4, 1974. Applicant: HOFER, INC., P.O. Box 583, Pittsburg, Kans. 66762. Applicant's representative: John E. Jandera, 641 Harrison Street, Topeka, Kans. 66603. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Dry fertilizer*, from the plant site of Former's Chemical Company at Horn, Mo., to points in Washington, Oregon, Idaho, Utah, Arizona, Florida, Georgia, New Mexico, Alabama, Michigan, Montana, Wisconsin, Indiana, Ohio, Texas, Tennessee, Mississippi, Kentucky, Illinois, Minnesota, California, Nevada, and Wyoming. The pur-

pose of this filing is to eliminate the gateway of Pittsburg, Kans.

No. MC 128007 (Sub-No. E8), filed June 4, 1974. Applicant: HOFER, INC., P.O. Box 583, Pittsburg, Kans. 66762. Applicant's representative: John E. Jandera, 641 Harrison St., Topeka, Kans. 66603. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Dry feed and dry feed ingredients* (except salt and urea), from Carthage, Mo., to points in South Dakota, North Dakota, New Mexico, Illinois, Minnesota, Kentucky, Alabama, Mississippi, Tennessee, Nebraska, Iowa, and Louisiana. The purpose of this filing is to eliminate the gateways of Pittsburg, Kans., the plant site of Harvest Brand, Inc., at Pittsburg, Kans., or Van Buren, Ark.

No. MC 129885 (Sub-No. E1), filed May 31, 1974. Applicant: CHET'S TOW SERVICE, INC., 504 Campbell, Kansas City, Mo. 64106. Applicant's representative: Lucy Kennard Bell, Suite 910 Fairfax Bldg., 101 West Eleventh, Kansas City, Mo. 64105. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: *Wrecked or disabled motor vehicles*, by wrecker truckaway method between points in Colorado, on the one hand, and, on the other, points in Illinois and Missouri. The purpose of this filing is to eliminate the gateways of points in Iowa, Nebraska, or Kansas.

By the Commission.

[SEAL]

ROBERT L. OSWALD,
Secretary.

[FR Doc.74-27527 Filed 11-22-74; 8:45 am]

[Notice 639]

ASSIGNMENT OF HEARINGS

NOVEMBER 20, 1974.

Cases assigned for hearing, postponement, cancellation, or oral argument appear below and will be published only once. This list contains prospective assignments only and does not include cases previously assigned hearing dates. The hearings will be on the issues as presently reflected in the Official Docket of the Commission. An attempt will be made to publish notices of cancellation of hearings as promptly as possible, but interested parties should take appropriate steps to insure that they are notified of cancellation or postponements of hearings in which they are interested. No amendments will be entertained after the date of this publication.

No. AB-6 Sub 12, Burlington Northern, Inc., Abandonment Between Monticello and Clearwater, in Wright, Sherburne, and Stearns Counties, Minnesota, now being assigned January 14, 1975 (2 days), at St. Cloud, Minn., in a hearing room to be later designated.

MC 134068 Sub 16, Kodiak Refrigerated Lines, Inc., now being assigned January 16, 1975 (2 days), at St. Paul, Minn., in a hearing room to be later designated.

MC 29120 Sub 177, All-American, Inc., now being assigned January 20, 1975 (2 days),

at St. Paul, Minn., in a hearing room to be later designated.

MC 113410 Sub 87, Dahlen Transport, Inc., now being assigned January 22, 1975 (3 days), at St. Paul, Minn., in a hearing room to be later designated.

MC 139254, Brooks Transportation, Inc., now being assigned hearings January 27, 1975 (1 week), at Cleveland, Ohio, and continued to Atlanta, Ga., March 4, 1975 (2 days), in hearing room to be later designated.

MC 139601, Valley Transit Co., Inc., now being assigned February 11, 1975 (3 days), at Harrisburg, Pa., in a hearing room to be later designated.

MC-F-12150, Motor Cargo—Purchase—Wholesale Services, Inc., DBA R & R Transportation Company and MC 114818 Sub 15, Motor Cargo, now being assigned January 20, 1975 (2 wks), at Reno, Nevada, in a hearing room to be later designated.

[SEAL]

ROBERT L. OSWALD,
Secretary.

[FR Doc.74-27531 Filed 11-22-74; 8:45 am]

[AB 19 (Sub-No. 17); Finance Doc.
No. 27563]

BALTIMORE AND OHIO RAILROAD CO. Trackage Rights and Abandonment of Service

NOVEMBER 19, 1974.

In the matter of the Baltimore and Ohio Railroad Company's abandonment of the portion of the Wooster Branch between Lodi and Wooster, in Medina and Wayne Counties, Ohio and the trackage rights over Penn Central Transportation Company between Warwick and Wooster, in Wayne County, Ohio.

Upon consideration of the record in the above-entitled proceedings, and of a staff-prepared environmental threshold assessment survey which is available for public inspection upon request; and

It appearing, that no environmental impact statement need be issued in these proceedings because these proceedings do not represent a major Federal action significantly affecting the quality of the human environment within the meaning of the National Environmental Policy Act of 1969, 42 U.S.C. §§ 4321, et seq.; and good cause appearing therefor:

It is ordered, That applicant be, and it is hereby, directed to publish the appended notice in Medina and Wayne Counties, Ohio, within 15 days of the date of service of this order, and certify to the Commission that this has been accomplished.

And it is further ordered, That notice of this order shall be given to the general public by depositing a copy thereof in the Office of the Secretary of the Commission at Washington, D.C., and by forwarding a copy to the Director, Office of the Federal Register, for publication in the FEDERAL REGISTER.

Dated at Washington, D.C., this 12th day of November, 1974.

By the Commission, Commissioner Tuggle.

[SEAL]

ROBERT L. OSWALD,
Secretary.

**BALTIMORE AND OHIO RAILROAD COMPANY
ABANDONMENT PORTION, THE WOOSTER
BRANCH BETWEEN LODI AND WOOSTER, IN
MEDINA AND WAYNE COUNTIES, OHIO**

The Interstate Commerce Commission hereby gives notice that by order dated November 12, 1974, it has been determined that the proposed abandonment by the Baltimore and Ohio Railroad Company of its line of railroad from Lodi to Wooster in Medina and Wayne Counties, Ohio, a distance of approximately 15.81 miles and the proposed trackage rights acquisition by the Baltimore and Ohio Railroad Company of the Penn Central Transportation Company's line between Warwick and Wooster in Wayne County, Ohio, a distance of approximately 21.5 miles, if approved by the Commission, does not constitute a major Federal action significantly affecting the quality of the human environment within the meaning of the National Environmental Policy Act of 1969 (NEPA), 42 U.S.C. 4321, et seq., and that preparation of a detailed environmental impact statement will not be required under section 4332(2)(C) of the NEPA.

It was concluded, among other things, that the environmental effects are not considered significant because (1) the Lodi to Wooster line is currently out of service due to derailments in February 1974 and the Warwick to Wooster line is currently being utilized to maintain service to Wooster, (2) no shippers would be subjected to a loss of rail service, (3) little or no diversion of traffic from rail to motor carriers would be involved, and (4) the proposed action does not involve any disruption of habitat or degradation of air quality.

This determination was based upon the staff preparation and consideration of an environmental threshold assessment survey, which is available for public inspection upon request to the Interstate Commerce Commission, Office of Proceedings, Washington, D.C. 20423; telephone 202-343-2086.

Interested parties may comment on this matter by the submission of representations to the Interstate Commerce Commission, Washington, D.C. 20423, on or before December 10, 1974.

[FR Doc.74-27534 Filed 11-22-74;8:45 am]

[No. MC 112123 (Sub-No. 7)]

BEST-WAY TRANSPORTATION

Extension of Filing Date

NOVEMBER 19, 1974.

At the request of Raymond A. Greene, Jr., representative for Best-Way Transportation, Phoenix, Arizona, the time for filing representations in the above-entitled proceeding has been extended from November 25, 1974, to December 24, 1974.

[SEAL]

ROBERT L. OSWALD,
Secretary.

[FR Doc.74-27533 Filed 11-22-74;8:45 am]

[Notice 193]

**MOTOR CARRIER BOARD TRANSFER
PROCEEDINGS**

NOVEMBER 25, 1974.

Synopses of orders entered by the Motor Carrier Board of the Commission pursuant to sections 212(b), 206(a), 211, 312(b), and 410(g) of the Interstate Commerce Act, and rules and regulations prescribed thereunder (49 CFR Part 1132), appear below:

Each application (except as otherwise specifically noted) filed after March 27, 1972, contains a statement by applicants that there will be no significant effect on the quality of the human environment resulting from approval of the application. As provided in the Commission's Special Rules of Practice any interested person may file a petition seeking reconsideration of the following numbered proceedings on or before December 16, 1974. Pursuant to Section 17(8) of the Interstate Commerce Act, the filing of such a petition will postpone the effective date of the order in that proceeding pending its disposition. The matters relied upon by petitioners must be specified in their petitions with particularity.

No. MC-FC-75297. By order entered 11-13-74, the Motor Carrier Board approved the transfer to Hubert L. Ferrell and Clarence E. Lowe, doing business as Andy Trucking Co., Richlands, Va., of the operating rights set forth in Permits Nos. MC-96079, MC-96079 (Sub-No. 1), MC-96079 (Sub-No. 2), and MC-96079 (Sub-No. 3), issued by the Commission May 5, 1941, February 29, 1960, November 1, 1963, and February 2, 1973, respectively, to Kelly Augusta Crawford, doing business as Kelly Crawford Transfer, Richlands, Va., authorizing the transportation of clay and clay products, concrete and concrete products, shale and shale products, and mortar mixes, brick, from, to, or between points in Kentucky, North Carolina, Tennessee, Virginia, and West Virginia. R. Cameron Rollins, 321 E. Center St., Kingsport, Tenn. 37600, attorney for applicants.

No. MC-FC-75479. By order of November 12, 1974, the Motor Carrier Board approved the transfer to G & W Transport, Inc., Livonia, Mich., of the operating rights in Permit No. MC-123372 (Sub-No. 18) issued January 28, 1970 to Cartage Services, Inc., Dearborn, Mich., authorizing the transportation of corrugated paper containers from Warren, Mich. to points in Indiana, except points in Lake County, and Ohio. Martin J. Leavitt, 22375 Haggerty Rd., Northville, Mich., 48167, attorney for applicants.

No. MC-FC-75452. By order of November 14, 1974, the Motor Carrier Board approved the transfer to Clifford H. Hall, Inc., Bliss, N.Y., of a portion of the operating rights in Certificate No. MC-110525 issued September 27, 1972 to Chemical Leaman Tank Lines, Inc.,

Downingtown, Pa., authorizing the transportation of molasses, in bulk, in tank vehicles, from Buffalo, N.Y. to points in Crawford, Erie, Forest, McKean, Potter, Venango and Warren Counties, Pa. and points in Ohio. William J. Hirsch, 43 Court St., Buffalo, N.Y., 14202, attorney for transferee. Thomas J. O'Brien, 520 East Lancaster St., Downingtown, Pa., 19335, attorney for transferee.

No. MC-FC-75506. By order of November 12, 1974, the Motor Carrier Board approved the transfer to T.R.Y., Inc., doing business as Young's Transportation, Asheville, N.C., of the operating rights in Certificate No. MC-128306 (Sub-No. 2) issued May 7, 1974 to Suburban Coach Lines, Incorporated, Asheville, N.C., authorizing the transportation of passengers and their baggage, express and newspapers, in the same vehicle with passengers, between Asheville, N.C. and Brevard, N.C. John R. Sims, Jr., 1707 H St. NW., Washington, D.C. 20006, attorney for applicants.

[SEAL]

ROBERT L. OSWALD,
Secretary.

[FR Doc. 74-27528 Filed 11-22-74;8:45 am]

[Notice 194]

**MOTOR CARRIER TRANSFER
PROCEEDINGS**

NOVEMBER 25, 1974.

Application filed for temporary authority under section 210a(b) in connection with transfer application under section 212(b) and Transfer Rules, 49 CFR Part 1132:

No. MC-FC-75532. By application filed November 12, 1974, PARENT CARTAGE LIMITED, 525 Hill St., Windsor, Ontario, CA, seeks temporary authority to lease the operating rights of CANADIAN AMERICAN TRANSFER LIMITED, 520 Hill St., Windsor, Ontario, CA, under section 210a(b). The transfer to PARENT CARTAGE LIMITED, of the operating rights of CANADIAN AMERICAN TRANSFER LIMITED, is presently pending.

By the Commission.

[SEAL]

ROBERT L. OSWALD,
Secretary.

[FR Doc.74-27529 Filed 11-22-74;8:45 am]

[Notice 195]

**MOTOR CARRIER TRANSFER
PROCEEDINGS**

NOVEMBER 25, 1974.

Application filed for temporary authority under Section 210a(b) in connection with transfer application under section 212(b) and Transfer Rules, 49 CFR Part 1132:

No. MC-FC-75542. By application filed November 18, 1974, MOORE TRANSPORTATION, INC., 10360 N. Vancouver Way, Portland, OR 97211, seeks author-

ity to temporarily lease the operating rights of GOLD COAST TRUCKING, INC., 319 S.W. Pine, Portland, OR 97204, under section 210a(b). The transfer to MOORE TRANSPORTATION, INC., of the operating rights of GOLD COAST TRUCKING, INC., is presently pending.

By the Commission.

[SEAL] ROBERT L. OSWALD,
Secretary.

[FR Doc.74-27530 Filed 11-22-74;8:45 am]

[AB 2 (Sub-No. 1)]

LOUISVILLE AND NASHVILLE RAILROAD CO.

Abandonment Between Christianburg and Eminence, in Shelby and Henry Counties, Kentucky

NOVEMBER 19, 1974.

Upon consideration of the record in the above-entitled proceeding, and of a staff-prepared environmental threshold assessment survey which is available for public inspection upon request; and

It appearing, that no environmental impact statement need be issued in this proceeding because this proceeding does not represent a major Federal action significantly affecting the quality of the human environment within the meaning of the National Environmental Policy Act of 1969, 42 U.S.C. 4321, et seq.; and good cause appearing therefor:

It is ordered, That applicant be, and it is hereby, directed to publish the ap-

ended notice in newspapers of general circulation in Shelby and Henry Counties, Ky., within 15 days of the date of service of this order, and certify to the Commission that this has been accomplished.

And it is further ordered. That notice of this order shall be given to the general public by depositing a copy thereof in the Office of the Secretary of the Commission at Washington, D.C., and by forwarding a copy to the Director, Office of the Federal Register, for publication in the FEDERAL REGISTER.

Dated at Washington, D.C., this 12th day of November, 1974.

By the Commission, Commissioner Tuggle.

[SEAL] ROBERT L. OSWALD,
Secretary.

LOUISVILLE AND NASHVILLE RAILROAD COMPANY ABANDONMENT BETWEEN CHRISTIANBURG AND EMINENCE, IN SHELBY AND HENRY COUNTIES, KENTUCKY

The Interstate Commerce Commission hereby gives notice that by order dated November 12, 1974, it has been determined that the proposed abandonment by the Louisville and Nashville Railroad Company of its line of railroad between Christianburg in Shelby County and Eminence in Henry County, a distance of about 9.65 miles, if approved by the Commission, does not constitute a

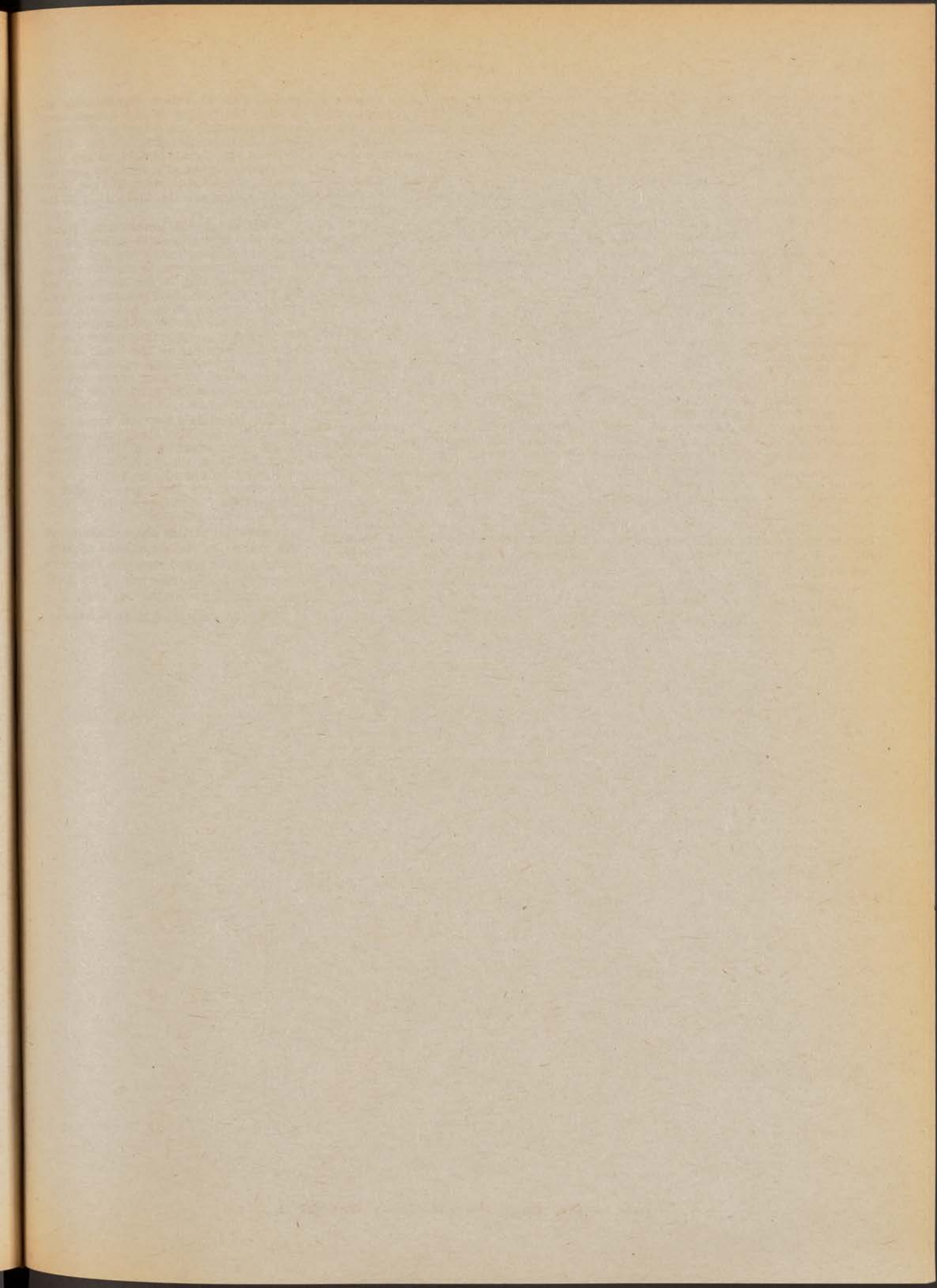
major Federal action significantly affecting the quality of the human environment within the meaning of the National Environmental Policy Act of 1969 (NEPA), 42 U.S.C. §§ 4321, et seq., and that preparation of a detailed environmental impact statement will not be required under section 4332(2)(C) of the NEPA.

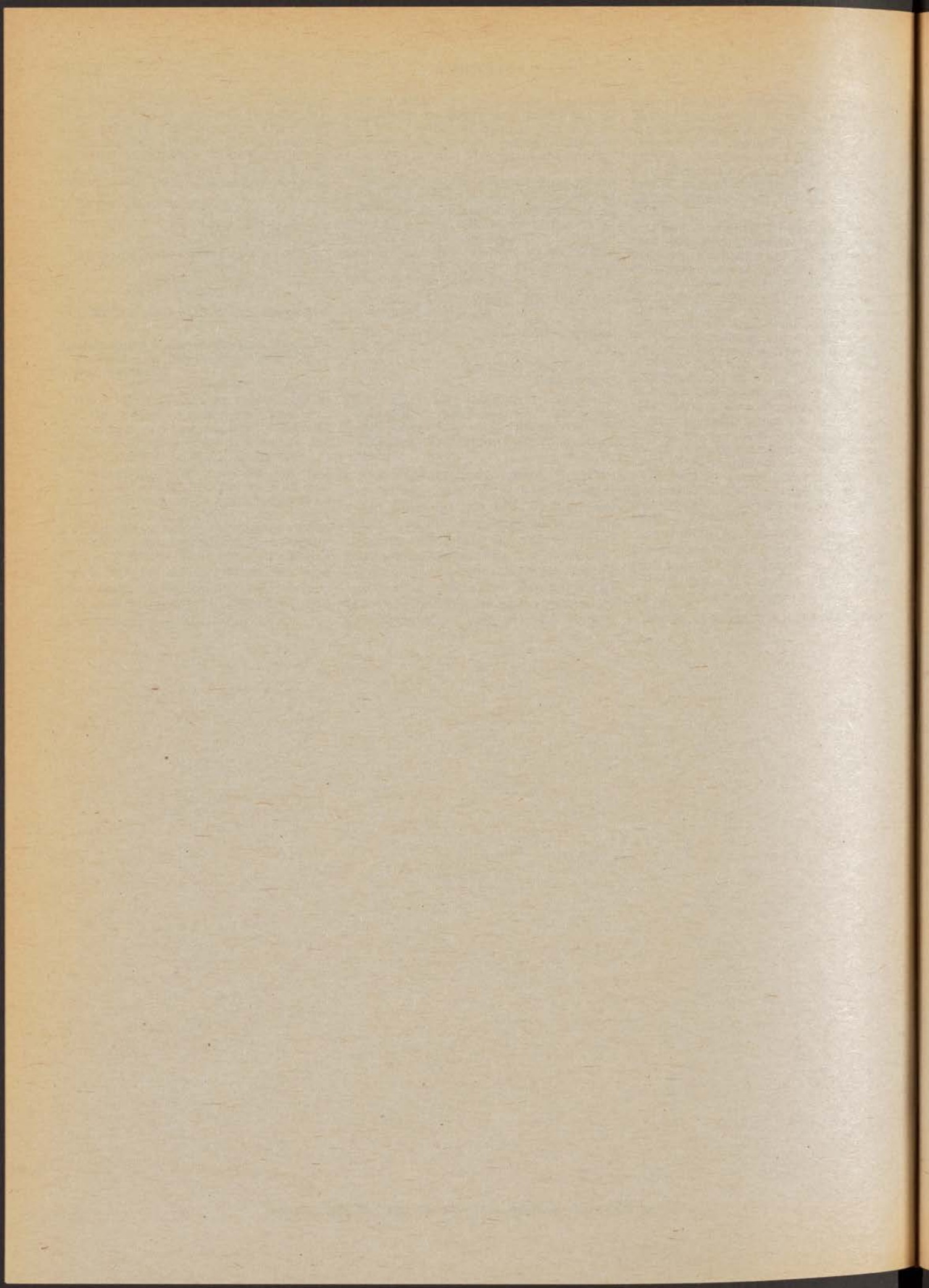
It was concluded, among other things, that the environmental effects of the proposed abandonment are not considered significant because (1) the amount of traffic handled on the line is low and (2) there are adequate primary highways in the affected area to accommodate motor carriers that would transport traffic presently occurring on the line. In addition, considering the small amount of traffic involved, any resultant diversion from rail to motor carrier services will have negligible impacts on the involved area's air and water quality.

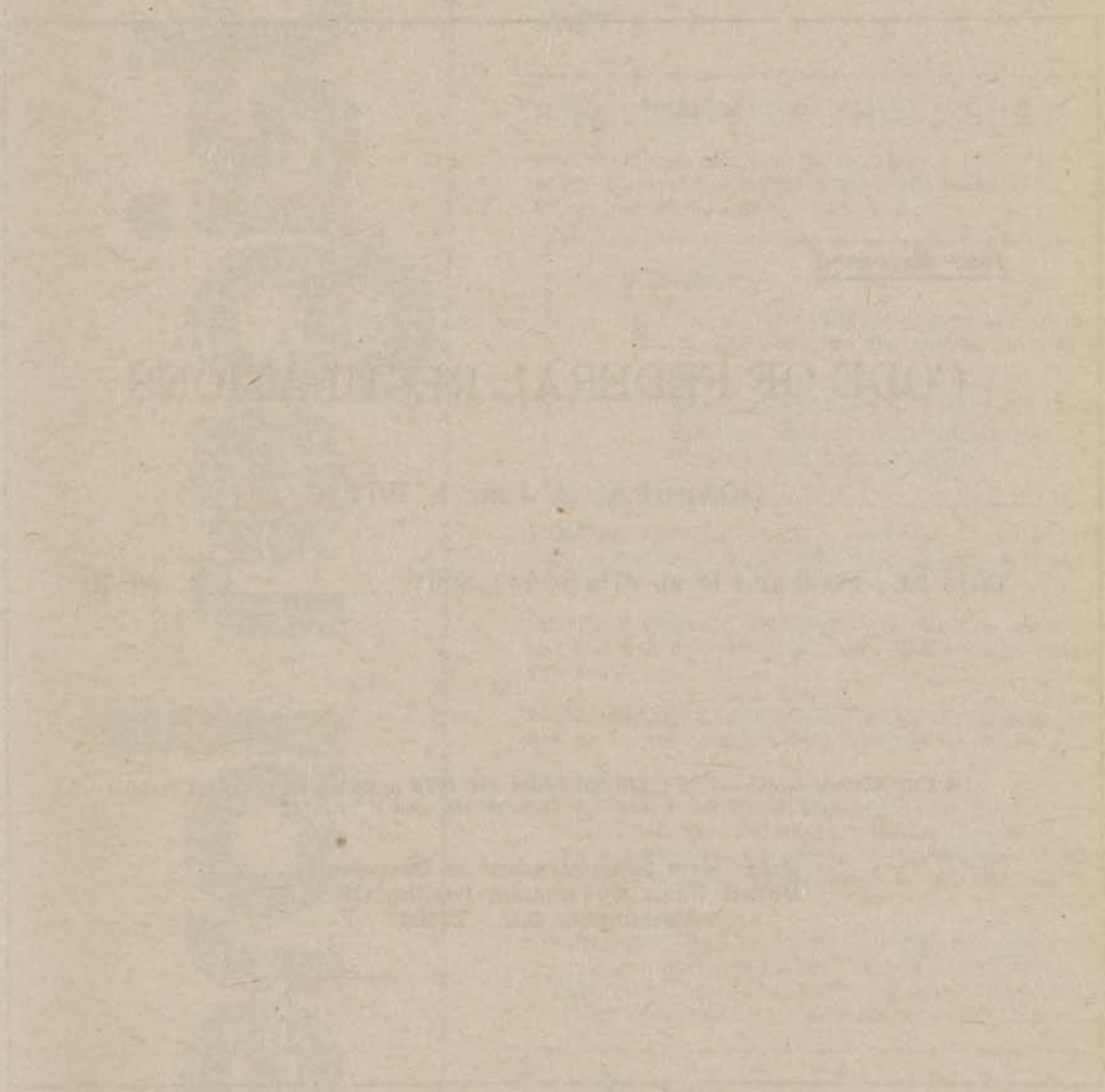
This determination was based upon the staff preparation and consideration of an environmental threshold assessment survey, which is available for public inspection upon request to the Interstate Commerce Commission, Office of Proceedings, Washington, D.C. 20423; telephone 202-343-2086.

Interested parties may comment on this matter by the submission of representations to the Interstate Commerce Commission, Washington, D.C. 20423, on or before December 10, 1974.

[FR Doc.74-27532 Filed 11-22-74;8:45 am]







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CODE OF FEDERAL REGULATIONS

(Revised as of June 1, 1974)

Title 21—Food and Drug (Parts 141–599)----- \$6. 70

*[A Cumulative checklist of CFR issuances for 1974 appears in the first issue
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