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FRIDAY, MARCH 1, 1974

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PROCLAMATION 4273

Red Cross Month, 1974

By the President of the United States of America

A Proclamation

Millions of Americans each year pledge themselves to assist the humanitarian causes of the American Red Cross. By so doing, they are being good neighbors—assuring that help is available for themselves and their fellow Americans in time of need.

Red Cross volunteers serve human needs on many fronts. Their efforts assure the availability of blood to care for the ill and injured and provide funds to carry out a far-reaching program of blood research. They make it possible to arm Americans with the knowledge to save lives through courses in basic nursing skills, first aid and water safety. Through their efforts, veterans are assisted in adjusting to civilian life, the elderly in gaining government food and financial benefits, and the drug abuser in returning to a meaningful place in society. And each year the American Red Cross aids thousands upon thousands of our fellow citizens who have suffered the consequences of natural disasters and brings comfort to patients in military hospitals and homes for the aged.

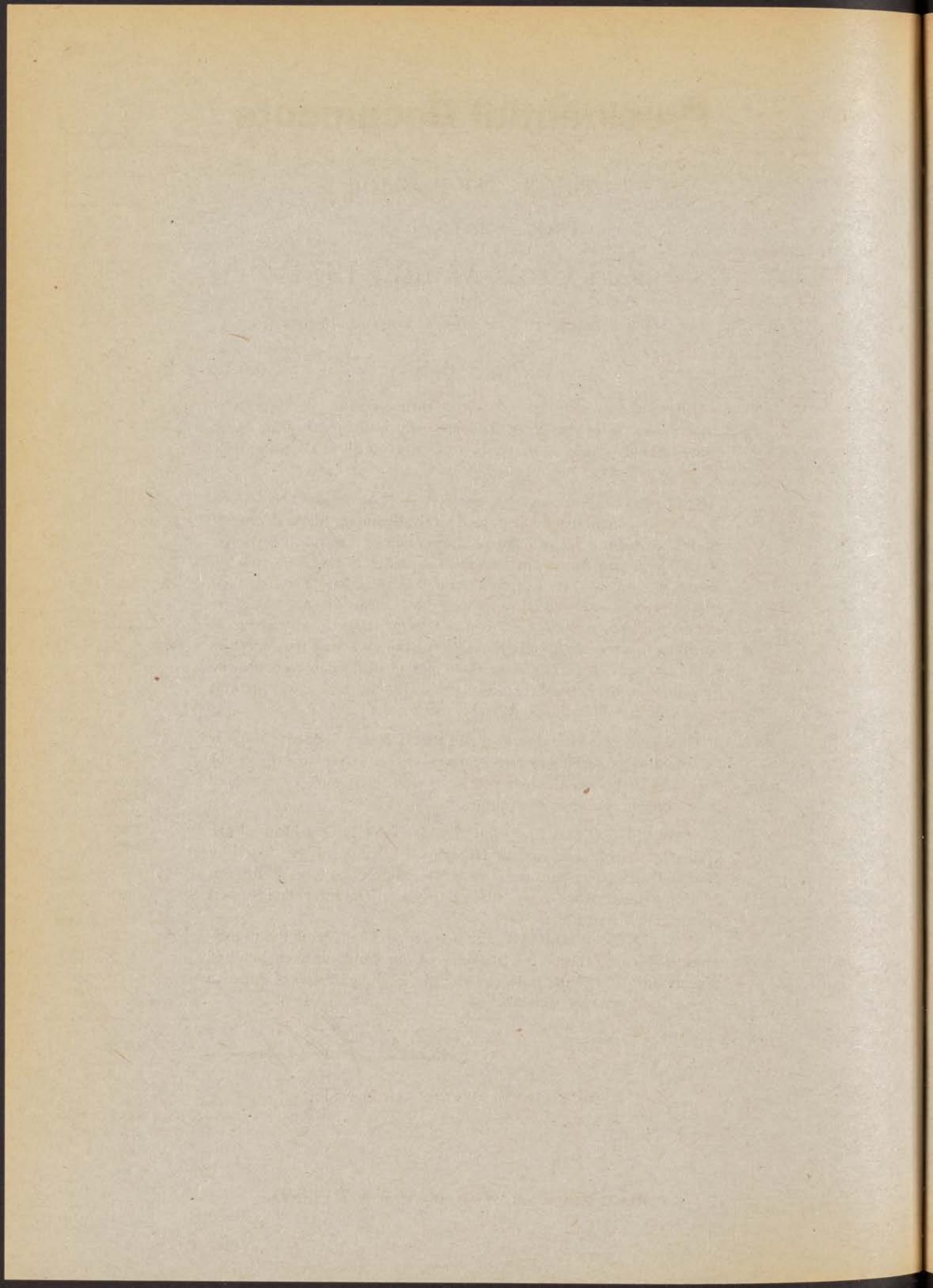
These vital services of the American Red Cross are financed primarily by voluntary contributions and I urge every American to support the American Red Cross and help provide it with the resources it will need to continue its service to our people.

NOW, THEREFORE, I, RICHARD NIXON, President of the United States of America and Honorary Chairman of the American National Red Cross, do hereby designate March, 1974, as Red Cross Month, a month when every citizen is urged to join, serve, and support the American Red Cross.

IN WITNESS WHEREOF, I have hereunto set my hand this twenty-seventh day of February, in the year of our Lord nineteen hundred seventy-four, and of the Independence of the United States of America the one hundred ninety-eighth.



[FR Doc.74-4902 Filed 2-27-74;2:02 p.m.]



Rules and Regulations

This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.

The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

Title 1—General Provisions

CHAPTER I—ADMINISTRATIVE COMMITTEE OF THE FEDERAL REGISTER

CFR CHECKLIST

1973 Issuances

This checklist, prepared by the Office of the Federal Register, is published in the first issue of each month. It is arranged in the order of CFR titles, and shows the revision date and price of the volumes of the Code of Federal Regulations issued for 1973. New units issued during the month are announced on the back cover of the daily FEDERAL REGISTER as they become available.

Order from Superintendent of Documents, Government Printing Office, Washington, D.C. 20402.

CFR Unit (Rev. as of Jan. 1, 1973):

Title	Price
1	\$0.55
2 [Reserved]	
3	2.60
3A 1972 Compilation	2.50
4	1.75
5	3.75
6 (Rev. Feb. 1, 1973)	4.25
7 Parts:	
0-45	6.50
46-51	2.60
52	4.20
53-209	7.00
210-699	5.25
700-749	3.75
750-899	2.10
900-944	4.00
945-980	2.25
981-999	2.25
1000-1059	4.00
1060-1119	4.00
1120-1199	3.00
1200-1499	4.25
1500-end	6.50
8	1.85
9	5.00
10	4.00
11	.75
12 Parts:	
1-299	5.50
300-end	6.25
13	3.00
14 Parts:	
1-59	6.50
60-199	6.75
200-end	7.75
15	4.00
16 Parts:	
0-149	7.00
150-end	4.25
Finding Aids	3.10
General Index	3.75

CFR Unit (Rev. as of April 1, 1973):

Title	Price
17	\$5.50
18 Parts:	
1-149	4.00
150-end	4.00
19	5.00
20 Parts:	
01-399	2.25
400-end	7.00
21 Parts:	
1-9	2.25
10-129	5.50
130-140	3.00
141-169	5.50
170-299	2.25
300-end	1.50
22	4.25
23 (Rev. June 20, 1973)	1.50
24	6.50
25	3.75
26 Parts:	
1 (\$§ 1.0-1.1300)	9.75
1 (\$§ 1.301-1.400)	2.50
1 (\$§ 1.401-1.500)	3.00
1 (\$§ 1.501-1.640)	3.75
1 (\$§ 1.641-1.850)	4.00
1 (\$§ 1.851-1.1200)	4.50
1 (\$ 1.1201-end)	6.50
2-29	2.75
30-39	3.00
40-169	4.75
170-299	6.75
300-499	3.00
500-599	3.50
600-end	1.50
27	1.25
CFR Unit (Rev. as of July 1, 1973):	
28 (Rev. July 10, 1973)	1.70
29 Parts:	
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1600-end	1.65
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200-end	3.05
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36	2.50
37	1.75
38	5.25
39 (Rev. Aug. 1, 1973)	3.40
40	7.30

CFR Unit (Rev. as of July 1, 1973):

Title	Price
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3-5D	3.90
6-9	4.10
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18	5.70
19-100	2.30
101-end	4.55
General Index Supplement	1.35
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1000-end	4.20
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200-499	2.40
500-end	2.35
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1-65	4.00
150-199	4.05
47 Parts:	
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49 Parts:	
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100-199	5.60
200-999	4.30
1200-1299	5.60

Title 7—Agriculture

CHAPTER III—ANIMAL AND PLANT HEALTH INSPECTION SERVICE, DE- PARTMENT OF AGRICULTURE

PART 354—OVERTIME SERVICES RELATING TO IMPORTS AND EXPORTS

Commuted Traveltime Allowances

The purpose of this amendment is to establish commuted traveltime periods as nearly as may be practicable to cover the time necessarily spent in reporting to and returning from the place at which an employee of the Plant Protection and Quarantine Programs performs overtime or holiday duty when such travel is performed solely on account of such overtime or holiday duty. Such establishment depends upon facts within the knowledge of the Animal and Plant Health Inspection Service.

Therefore, pursuant to the authority conferred upon the Deputy Administrator, Plant Protection and Quarantine Programs, by 7 CFR 354.1 of the regulation concerning overtime services relating to imports and exports, the administrative instruction appearing at 7 CFR 354.2, as amended, February 28,

1973 (38 FR 5340), April 9, 1973 (38 FR 9006), July 30, 1973 (38 FR 20233), August 21, 1973 (38 FR 22466), September 5, 1973 (38 FR 23934), November 2, 1973 (38 FR 30272), and November 20, 1973 (38 FR 31953), prescribing the commuted traveltime that shall be included in each period of overtime or holiday duty are further amended by adding (in appropriate alphabetical sequence) or deleting the information as shown below:

§ 354.2 Administrative instructions prescribing commuted traveltime.

Commuted traveltime allowances (in hours)

Location covered	Served from	Metropolitan area	
		Within	Outside
Delete:			
California:			
Antioch	San Francisco	3	
Crockett	do.	2	
Hamilton AFB	do.	2	
Novato	do.		
Martinez	do.	2	
Moffitt Field	do.	2	
NAS	do.		
Pittsburg	do.	2	
Port Chicago	do.	2	
Richmond	do.	2	
Rodeo	do.	2	
San Francisco (including Oakland and Alameda).		2	
Add:			
California:			
Antioch	San Francisco	4	
Benecia	do.	3	
March AFB	Riverside	1	
Martinez	San Francisco	3	
Moffitt Field	do.	3	
NAS	do.		
Norton AFB	Riverside	1	
Pittsburg	San Francisco	4	
Port Chicago	do.	3	
Richmond	do.	3	
Rodeo	do.	3	
San Francisco (including Alameda, Oakland, San Francisco International Airport, and Oakland International Airport).		2	

(64 Stat. 561 (7 U.S.C. 2260))

Effective date. The foregoing amendment shall become effective on March 1, 1974.

It is to the benefit of the public that this instruction be made effective at the earliest practicable date. Accordingly, pursuant to (5 U.S.C. 553), it is found upon good cause that notice and public procedure on this instruction are impracticable, unnecessary and contrary to the public interest, and good cause is found for making it effective less than 30 days after publication in the FEDERAL REGISTER.

Done at Washington, D.C., this 22nd day of February 1974.

LEO G. K. IVERSON,
Deputy Administrator, Plant
Protection and Quarantine Programs.

[FR Doc.74-4766 Filed 2-28-74; 8:45 am]

CHAPTER IX—AGRICULTURAL MARKETING SERVICE (MARKETING AGREEMENTS AND ORDERS; FRUITS, VEGETABLES, NUTS), DEPARTMENT OF AGRICULTURE

[Navel Orange Reg. 314]

PART 907—NAVEL ORANGES GROWN IN ARIZONA AND DESIGNATED PART OF CALIFORNIA

Limitation of Handling

This regulation fixes the quantity of California-Arizona Navel oranges that may be shipped to fresh market during the weekly regulation period March 1-7, 1974. It is issued pursuant to the Agricultural Marketing Agreement Act of 1937, as amended, and Marketing Order No. 907. The quantity of Navel oranges so fixed was arrived at after consideration of the total available supply of Navel oranges, the quantity currently available for market, the fresh market demand for Navel oranges, Navel orange prices, and the relationship of season average returns to the parity price for Navel oranges.

§ 907.614 Navel Orange Regulation 314.

(a) **Findings.** (1) Pursuant to the marketing agreement, as amended, and Order No. 907, as amended (7 CFR Part 907), regulating the handling of Navel oranges grown in Arizona and designated part of California, effective under the applicable provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601-674), and upon the basis of the recommendations and information submitted by the Navel Orange Administrative Committee, established under the said amended marketing agreement and order, and upon other available information, it is hereby found that the limitation of handling of such Navel oranges, as hereinafter provided, will tend to effectuate the declared policy of the act.

(2) The need for this section to limit the respective quantities of Navel oranges that may be marketed from District 1, District 2, and District 3 during the ensuing week stems from the production and marketing situation confronting the Navel orange industry.

(i) The committee has submitted its recommendation with respect to the quantities of Navel oranges that should be marketed during the next succeeding week. Such recommendation, designed to provide equity of marketing opportunity to handlers in all districts, resulted from consideration of the factors enumerated in the order. The committee further reports that the fresh market demand for Navel oranges eased significantly during the past week. Prices f.o.b. averaged \$3.77 a carton on a reported sales volume of 1,381 carlots last week, compared with an average f.o.b. price of \$3.85 per carton and sales of 1,541 carlots a week earlier. Track and rolling supplies at 829 cars were down 128 from last week.

(ii) Having considered the recommendation and information submitted by the committee, and other available in-

formation, the Secretary finds that the respective quantities of Navel oranges which may be handled should be fixed as hereinafter set forth.

(3) It is hereby further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rule-making procedure, and postpone the effective date of this section until 30 days after publication hereof in the FEDERAL REGISTER (5 U.S.C. 553) because the time intervening between the date when information upon which this section is based became available and the time this section must become effective in order to effectuate the declared policy of the act is insufficient, and a reasonable time is permitted, under the circumstances, for preparation for such effective time; and good cause exists for making the provisions hereof effective as hereinafter set forth. The committee held an open meeting during the current week, after giving due notice thereof, to consider supply and market conditions for Navel oranges and the need for regulation; interested persons were afforded an opportunity to submit information and views at this meeting; the recommendation for regulation together with its supporting information has been submitted by the committee, however, the Secretary has modified the recommendation to provide for the shipment of a greater quantity of Navel oranges, retaining the same effective date, and such information is being disseminated among handlers of such Navel oranges; it is necessary, in order to effectuate the declared policy of the act, to make this section effective during the period herein specified; and compliance with this section will not require any special preparation on the part of persons subject hereto which cannot be completed on or before the effective date hereof. Such committee meeting was held on February 26, 1974.

(b) **Order.** (1) The respective quantities of Navel oranges grown in Arizona and designated part of California which may be handled during the period March 1, 1974, through March 7, 1974, are hereby fixed as follows:

- District 1: 1,665,000 cartons;
 - District 2: 185,000 cartons;
 - District 3: Unlimited movement.
- (2) As used in this section, "handled," "District 1," "District 2," "District 3," and "carton" have the same meaning as when used in said amended marketing agreement and order.

(Secs. 1-19, 48 Stat. 31, as amended; 7 U.S.C. 601-674)

Dated: February 27, 1974.

CHARLES R. BRADER,
Deputy Director, Fruit and
Vegetable Division, Agricultural
Marketing Service.

[FR Doc.74-4925 Filed 2-28-74; 9:02 am]

Title 49—Transportation
CHAPTER X—INTERSTATE COMMERCE COMMISSION
SUBCHAPTER B—PRACTICE AND PROCEDURE
 [Ex Parte No. MC-87; Sub-No. 2]

PART 1341—TEMPORARY AUTHORITY APPLICATIONS UNDER SECTION 210a (a) OF THE INTERSTATE COMMERCE ACT

State Registration of Emergency Temporary and Temporary Authority

Upon consideration of the record in the above-entitled proceeding, and of joint petition of The National Association of Regulatory Utility Commissioners and The Indiana Public Service Commission, filed February 6, 1974, for postponement of the effective date of the order of December 17, 1973, and good cause appearing therefor:

It is ordered. That the effective date of the order entered December 17, 1973, in said proceeding, be, and it is hereby, fixed as May 31, 1974.

It is further ordered. That notice of this order shall be given to the general public by depositing a copy thereof in the Office of the Secretary of the Commission at Washington, D.C., and by filing a copy with the Director, Office of the Federal Register.

Dated at Washington, D.C., this 22d day of February, 1974.

By the Commission, Chairman Stafford.

[SEAL] **ROBERT L. OSWALD,**
Secretary.
 [FR Doc.74-4860 Filed 2-28-74;8:45 am]

Title 41—Public Contracts and Property Management

CHAPTER I—FEDERAL PROCUREMENT REGULATIONS
 [FRR Amdt. 116]

PART 1-9—PATENTS, DATA, AND COPYRIGHTS

Allocation of Rights in Inventions; Change in Effective Date

Amendment 116 of the Federal Procurement Regulations, which added Subpart 1-9.1, Patents, was issued on

August 29, 1973 (38 FR 23782, September 4, 1973). The validity of the amendment has been challenged by Public Citizen, Inc., et al. in a complaint filed on February 19, 1974, in the U.S. District Court for the District of Columbia. In view of the complaint, the effective date provision of Subpart 1-9.1 is canceled, and the subpart will not be effective on March 4, 1974. A new effective date will be established at a later time.

(Sec. 205(c), 63 Stat. 390; (40 U.S.C. 486(c)))

Effective date. This notice is effective March 1, 1974.

Dated: February 28, 1974.

ARTHUR F. SAMPSON,
Administrator of General Services.
 [FR Doc.74-4972 Filed 2-28-74;11:20 am]

Title 10—Energy

CHAPTER II—FEDERAL ENERGY OFFICE
PART 211—MANDATORY PETROLEUM ALLOCATION REGULATIONS

Protection of Crude Oil Imports

This amendment is issued in anticipation of a revision to the crude oil allocation program which will be adopted prior to March 31, 1974. One of the central features of the revised program will be to limit a refiner's obligation to sell crude oil to a fixed percentage of an amount not related to a refiner's supplies. This contrasts with the current method of allocation which varies the allocable amount in relation to increases or decreases in the refiner's supplies. Therefore, under the revised program a refiner will have a full incentive to seek additional imports because the obligation to allocate will not increase with increased imports.

Section 211.65 is amended by the addition of a new paragraph (1) to place refiners on notice of this planned change. This amendment is intended to encourage refiners to immediately increase imports of crude oil during the remainder of the first crude oil sales period (February 1, 1974 to April 30, 1974). These imports which exceed the amount of domestic and imported crude oil estimated to be run during the first sales period will not subject any refiner to any

increase in the amount of crude oil required to be allocated during the second crude oil sales period (May 1, 1974 through June 30, 1974).

Such additional imports would also in no manner affect the buy-sell list for the first crude oil sales period. In accordance with § 211.65, these imports would constitute an adjustment to the amount of supplies reported for the second sales period under the current allocation program. Consequently, these additional supplies would not affect the allocation obligation which under the revised program for the second sales period will not be related to the level of supplies.

Because the purpose of these amendments is to provide immediate guidance and information with respect to the mandatory petroleum allocation regulations, the Federal Energy Office finds that normal rulemaking procedures is that normal rulemaking procedure is impracticable and that good cause exists for making these amendments effective in less than 30 days.

(Emergency Petroleum Allocation Act of 1973, Pub. L. 93-159, E.O. 11748, 38 FR 33575; Economic Stabilization Act of 1970, as amended, Pub. L. 92-210, 85 Stat. 743; Pub. L. 93-28, 87 Stat. 27; E.O. 11730, 38 FR 19345; Cost of Living Council Order No. 47, 39 FR 24)

In consideration of the foregoing, Part 211 of Chapter II, Title 10 of the Code of Federal Regulations is amended as set forth below, effective immediately.

Issued in Washington, D.C., February 27, 1974.

WILLIAM N. WALKER,
General Counsel
Federal Energy Office.

Section 211.65 is amended by adding a paragraph (1) to read as follows:

§ 211.65 Method of Allocation.

(1) Under revisions to this section which will be issued prior to March 31, 1974 imports of crude oil by a refiner during the period February 1, 1974 through April 30, 1974 which exceed the amount of domestic and imported crude oil estimated by the refiner to be run

during that period in the initial report filed pursuant to § 211.66(c) shall not subject that refiner to any increase in the amount of crude oil required to be allocated during the second crude oil sales period (May 1, 1974 through June 30, 1974).

[FR Doc.74-4936 Filed 2-28-74;9:28 am]

Title 13—Business Credit and Assistance

CHAPTER III—ECONOMIC DEVELOPMENT ADMINISTRATION, DEPARTMENT OF COMMERCE

PART 309—GENERAL REQUIREMENTS FOR FINANCIAL ASSISTANCE

Flood Hazard

Part 309 of Chapter III of Title 13 of the Code of Federal Regulations is revised to comply with the Flood Disaster Protection Act of 1973 (Pub. L. 93-234).

In that the matter contained herein is a matter relating to the grant and loan program of the Economic Development Administration, the relevant provisions of the Administrative Procedure Act (5 U.S.C. 553) requiring notice of proposed rulemaking, opportunity for public participation, and delay in effective date are inapplicable.

Section 309.15 is revised to read as follows:

§ 309.15 Flood hazard.

(a) No assistance under the Act will be provided for projects which involve undue risk of flood damage, as required by Executive Order 11296, issued August 10, 1966. All applications for financial assistance will be reviewed by EDA with the purpose of minimizing exposure of the proposed project to potential flood damage and subsequent need for future Federal expenditures for flood protection and flood disaster relief.

(b) EDA shall make no initial, interim, or final disbursement of any financial assistance on projects approved on and after March 2, 1974, under Titles I and II of the Act for acquisition or construction purposes for use in any area identified by the Secretary of the U.S. Department of Housing and Urban Development as having special flood hazards and in which the sale of flood insurance has been made available under the National Flood Insurance Act of 1968, unless the building or any personal property to which such financial assistance relates is, during the anticipated economic or useful life of the project, covered by flood insurance in an amount at least equal to its development or project cost (less estimated land cost) or to the maximum limit of coverage made available with respect to the particular type of property under the National Flood Insurance Act of 1968, whichever is less; provided, that if the financial assistance provided is in the form of a loan or an insurance or guaranty of a loan, the amount of flood insurance required need not exceed the outstanding principal balance of the loan and need not be required beyond the term of the loan.

(1) Notwithstanding the other provisions of this subsection, flood insurance shall not be required on any State-owned property that is covered under an adequate State policy of self-insurance satisfactory to the Secretary of the U.S. Department of Housing and Urban Development.

(c) EDA shall make no initial, interim, or final disbursement of any financial assistance on projects approved on and after July 1, 1975, under Titles I and II of the Act for acquisition or construction purposes for use in any area identified by the Secretary of the U.S. Department of Housing and Urban Development as having special flood hazards unless the community in which such area is situated is then participating in the national flood insurance program.

(d) For purposes of paragraphs (b) and (c) of this section, "financial assistance for acquisition or construction purposes" means any form of financial assistance which is intended in whole or in part for the acquisition, construction, reconstruction, repair, or improvement of any publicly or privately owned building, and for machinery, equipment, fixtures, and furnishings contained or to be contained therein.

(e) The provisions of paragraphs (b), (c), and (d) are required by sections 102(a), 102(c), and 202(a) of the Flood Disaster Protection Act of 1973 (87 Stat. 975, 978, 982).

(Sec. 701, Pub. L. 89-136 (August 26, 1965); 42 U.S.C. 3211, 79 Stat. 570, and Department of Commerce Organization Order 10-4 (April 1, 1970); Sec. 205, Pub. L. 93-234 (December 31, 1973), 87 Stat. 983)

Effective date. This revision becomes effective on March 2, 1974.

Dated: February 26, 1974.

WILLIAM W. BLUNT, JR.,
Assistant Secretary
for Economic Development.

[FR Doc.74-4873 Filed 2-28-74;8:45 am]

Title 14—Aeronautics and Space

CHAPTER I—FEDERAL AVIATION ADMINISTRATION, DEPARTMENT OF TRANSPORTATION

[Docket No. 74-CE-4-AD; Amdt. 39-1796]

PART 39—AIRWORTHINESS DIRECTIVES

Beech Models 60 and A60 Airplanes

There have been failures of the pilot's side window on Beech Models 60 and A60 airplanes. These failures are caused by deterioration due to aging of the "as cast" plexiglas G window material and could result in rapid cabin decompression. It has been established that the failure potential is related to time in service and that a failure hazard exists in aircraft having more than 27 months in service. The manufacturer has made available an approved pilot's side window which is not subject to these failures.

Since the condition described herein is likely to exist or develop in other airplanes of the same type design, an Airworthiness Directive (AD) is being issued

applicable to Beech Models 60 and A60 airplanes having more than 27 months in service, prohibiting operation with the cabin pressurized until the improved pilot's side window is installed.

Since a situation exists which requires expeditious adoption of the amendment, notice and public procedure hereon are impracticable and good cause exists for making this amendment effective in less than 30 days.

In consideration of the foregoing and pursuant to the authority delegated to me by the Administrator 14 CFR 11.89 (31 FR 13697), § 39.13 of Part 39 of the Federal Aviation Regulations is amended by adding the following new AD.

BEECH. Applies to Models 60 and A60 (Serial Numbers P-3 through P-246) airplanes now having or subsequently accruing 27 months in service from the date of the original airworthiness certification, except those airplanes having Beech P/N 60-420013-59 pilot's side window installed.

Compliance: Required as indicated.

To prevent rapid decompression caused by failure of the pilot's side window accomplish the following:

(A) Effective immediately, operation with the cabin pressurized is prohibited and prior to further flight (1) deactivate the pressurization system and install a placard on the control panel adjacent to the pressurized system controls reading: "CABIN PRESSURIZATION PROHIBITED"; and (2) insert a copy of this AD in the limitation section of the airplane flight manual.

(B) In lieu of Paragraph A (1) and (2), and prior to operation with cabin pressurization, replace existing pilot's side window with Beech P/N 60-420013-59 pilot's side window in accordance with Beechcraft Service Instructions No. 0594-110, Rev. 1, or later approved revisions or any equivalent approved by the Chief, Engineering and Manufacturing Branch, FAA, Central Region.

(C) Upon accomplishment of Paragraph B, reactivate the pressurization system and remove the placard and flight manual insertion required by Paragraph A.

This amendment becomes effective March 8, 1974.

(Secs. 313(a), 601, 603, Federal Aviation Act of 1958 (49 U.S.C. 1354(a), 1421 and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)))

Issued in Kansas City, Missouri, on February 22, 1974.

A. L. COULTER,
Director, Central Region.

[FR Doc.74-4791 Filed 2-28-74;8:45 am]

[Docket No. 71-CE-15-AD; Amdt. 39-1795]

PART 39—AIRWORTHINESS DIRECTIVES

Cessna Model 414 Airplanes

AD 71-11-9 (Amendment 39-1219) published in the FEDERAL REGISTER on May 29, 1971 (36 FR 9860, 9861), applicable to Cessna Model 414 airplanes, is an Airworthiness Directive (AD) which required, prior to further flight, a one time inspection of the rudder travel for adequate adjustment and if found out of tolerance, proper readjustment of the rudder stops. This amendment became

effective June 2, 1971, to all persons except those to whom it was made effective by letter dated May 20, 1971. Its purpose was to correct an error which occurred on some Cessna Model 414 aircraft produced prior to April, 1971. Because full compliance with AD 71-11-9 as to those aircraft should now be accomplished and since Cessna Model 414 airplanes produced after April, 1971, are not affected, the need for this AD is obviated. Therefore, action is taken herein to rescind AD 71-11-9.

Since this amendment relieves a restriction and imposes no additional burden on any person, notice and public procedure hereon are unnecessary and the amendment may be made effective in less than thirty (30) days.

In consideration of the foregoing and pursuant to the authority delegated to me by the Administrator, 14 CFR 11.89 (31 FR 13697), § 39.13 of Part 39 of the Federal Aviation Regulations is amended by rescinding AD 71-11-9, Amendment 39-1219 (36 FR 9860, 9861).

This amendment becomes effective March 7, 1974.

(Secs. 313(a), 601, 603, Federal Aviation Act of 1958 (49 U.S.C. 1354(a), 1421 and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)))

Issued in Kansas City, Missouri, on February 21, 1974.

A. L. COULTER,
Director, Central Region.

[FR Doc.74-4790 Filed 2-28-74; 8:45 am]

[Airworthiness Docket No. 74-WE-4-AD;
Amdt. 39-1793]

PART 39—AIRWORTHINESS DIRECTIVES McDonnell Douglas Model DC-10-10 Airplanes

The type certification structural and flight characteristics requirements for the Model DC-10-10 airplanes necessitate that at least two of the four rudder yaw dampers installed will be operative prior to takeoff. The rudder yaw damper test system located on the cockpit forward overhead panel is provided for the flight crew to confirm the condition of the yaw dampers.

Approximately thirty Model DC-10-10 airplanes have been released from the Douglas Aircraft Company factory production line with yaw computers Part No. 1954094-6 installed. Using the Douglas Aircraft Company factory test procedures in effect at that time for checking yaw computers Part No. 1954094-6 resulted in an indication of failure for all units, although the units may have been in good operating condition. Airplane release and customer delivery were accomplished with the rudder yaw damper test system placarded inoperative, as accomplished by Douglas Aircraft Company Serial Engineering Order NBN 6013-011, and revisions thereto. Also, yaw computers Part No. 1954094-6 were distributed to various DC-10-10 fleet inventories for spare part purposes. Therefore, yaw computers Part No. 1954094-6 can

be dispersed on a total fleet basis. If the Part No. 1954094-6 is installed, the rudder yaw damper test system may be placarded inoperative. The FAA has knowledge of one airplane with a computer Part No. 1954094-6 installed, but without the placard.

The airlines have developed yaw computer test procedures to determine the proper operation of yaw computer Part No. 1954094-6 prior to aircraft flight dispatch. However, these procedures have been found to be inadequate to verify the actual condition of the yaw dampers.

This condition has led to cases of confusion and uncertainty when attempting to dispatch DC-10-10 airplanes in air carrier service. An airworthiness directive is being issued to require incorporation of placards for the yaw damper test function located on cockpit forward overhead panel, for all DC-10-10 airplanes with yaw computer Part No. 1954094-6 installed in either or both positions. Also, this airworthiness directive will require the use of a specific yaw damper test procedure for the required determination of yaw damper condition. Alternative test procedures are under investigation, and, subject to submission of adequate data, may be approved by the Chief, Aircraft Engineering Division, FAA Western Region. In addition, the appropriate yaw damper test limitation and procedure for the Part No. 1954094-6 yaw computers will be incorporated in the DC-10-10 FAA Approved Airplane Flight Manual for the use of the flight crew.

Since a situation exists that requires immediate adoption of this regulation, it is found that notice and public procedure hereon are impracticable and good cause exists for making this amendment effective in less than 30 days.

In consideration of the foregoing and, pursuant to the authority delegated to me by the Administrator (31 FR 13697), Section 39.13 of Part 39 of the Federal Aviation Regulations is amended by adding the following new airworthiness directive:

McDONNELL DOUGLAS. Applies to all Douglas Aircraft Company DC-10-10 series airplanes.

Compliance required within 300 hours additional time in service after the effective date of this airworthiness directive, unless previously accomplished.

(1) Inspect all DC-10-10 airplanes to determine if a yaw computer Part No. 1954094-6 is installed. Remove the inoperative placard from the yaw damper test function on the overhead test panel, if installed.

(2) If yaw computer Part No. 1954094-6 is installed in either or both positions, install, prior to further flight, the following placards for the yaw damper test function:

(a) "INOP" on each "YAW DAMP TEST FAIL" light.

(b) "SEE AFM FOR TEST PROCEDURE" to the left on the word "TEST" on the overhead yaw damper panel.

(3) Incorporate the following limitation and procedure in the DC-10-10 FAA Approved Airplane Flight Manual for the use of the flight crew. An alternate test procedure may be substituted upon submission of adequate substantiating data to the Chief, Aircraft Engineering Division, FAA Western

Region, and the receipt of an approval of the alternate procedure from the Chief.

Incorporate revisions in the FAA Approved Airplane Flight Manual Documents No. MDC J1010 or MDC J1010, Appendix X, as follows:

(a) Revise existing paragraph heading in Section I, Limitations, to read:

YAW DAMPER

Any two channels must be operating prior to the start of takeoff. (See yaw damper computer Part No. 1954094-6 test procedure in Section III of FAA Approved Airplane Flight Manual.)

(b) Incorporate the following heading in Section III of FAA Approved Airplane Flight Manual Document No. MDC J1010 or MDC J1010, Appendix X, to read:

TEST PROCEDURE FOR YAW DAMPER COMPUTER PART NO. 1954094-6 INSTALLED IN EITHER OR BOTH POSITIONS

During taxi:

(1) Place all four (upper and lower) yaw damper switches ON.

(2) Center rudder indices in the surface position indicator with the rudder pedals.

(3) When entering a turn, using primary nose wheel steering, observe the surface position indicator and note that the rudder position indices deflect to the first vertical mark opposite to the direction of turn. Any rudder surface (position indicator) with only one yaw damper operative will deflect only one half the rudder deflection noted with two yaw dampers operative.

(4) If this test indicates inoperative yaw damper(s), the yaw damper(s) associated with the failed system (upper or lower) must be switched OFF.

This amendment becomes effective March 6, 1974.

(Secs. 313(a), 601, and 603 of the Federal Aviation Act of 1958 (49 U.S.C. 1354(a), 1421 and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)))

Issued in Los Angeles, California on February 20, 1974.

ROBERT O. BLANCHARD,
Acting Director
FAA Western Region.

[FR Doc.74-4792 Filed 2-28-74; 8:45 am]

[Airspace Docket No. 73-EA-115]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, AREA LOW ROUTES, CON- TROLLED AIRSPACE, AND REPORTING POINTS

Alteration of Transition Area

On page 1363 of the FEDERAL REGISTER for January 8, 1974, the Federal Aviation Administration published a proposed rule which would alter the Shirley, N.Y., Transition Area (39 FR 591).

Interested parties were given 30 days after publication in which to submit written data or views. No objections to the proposed regulations have been received.

In view of the foregoing, the proposed regulation is hereby adopted, effective 0901 G.m.t. April 25, 1974.

(Sec. 307(a), Federal Aviation Act of 1958, 72 Stat. 749 (49 U.S.C. 1348); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)).)

Issued in Jamaica, N.Y., on February 20, 1974.

JAMES BISPO,
Deputy Director,
Eastern Region.

1. Amend § 71.181 of Part 71 of the Federal Aviation Regulations by deleting the description of the Shirley, N.Y. transition area and by substituting the following in lieu thereof:

That airspace extending upward from 700 feet above the surface within a 6.5-mile radius of the center, 40°49'00" N., 72°51'45" W., of Brookhaven Airport, Shirley, N.Y. and within 4.5 miles northwest and 6.5 miles southeast of the 065° bearing and the 245° bearing from the Peconic, N.Y. RBN, extending from 5.5 miles northeast to 11.5 miles southwest of the RBN, excluding the portions that coincide with the Islip, N.Y., Calverton, N.Y. and Westhampton Beach, N.Y. transition areas.

[FR Doc.74-4793 Filed 2-28-74;8:45 am]

[Airspace Docket No. 73-NE-31]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, AREA LOW ROUTES, CONTROLLED AIRSPACE, AND REPORTING POINTS

Alteration of Transition Area

On page 35016 of the FEDERAL REGISTER dated December 21, 1973, the Federal Aviation Administration published a Notice of Proposed Rule Making which would alter the Rutland, Vermont, 700-foot Transition Area.

Interested parties were given 30 days after publication in which to submit written data or views. No objections to the proposed regulations have been received.

In view of the foregoing, the proposed regulations are hereby adopted effective 0901 G.m.t., April 25, 1974.

(Section 307(a); Federal Aviation Act of 1958, 72 Stat. 749 (49 U.S.C. 1348); section 6(c), Department of Transportation Act (49 U.S.C. 1655(c)))

Issued in Burlington, Massachusetts, on February 11, 1974.

FERRIS J. HOWLAND,
Director, New England Region.

1. Amend § 71.181 of Part 71 of the Federal Aviation Regulations so as to delete the description of the Rutland, Vermont, 700-foot transition area and insert the following in lieu thereof:

That airspace extending upward from 700 feet above the surface within an 11-mile radius of the center, Lat. 43°51'46" N., Long. 72°56'54" W., of the Rutland State Airport, Rutland, Vermont, and an area bounded by a line beginning at Lat. 43°30'00" N., Long. 73°10'00" W., to Lat. 43°53'00" N., Long. 73°10'00" W., to Lat. 43°53'00" N., Long. 73°50'00" W., to Lat. 43°30'00" N., Long. 72°50'00" W., to point of beginning.

[FR Doc.74-4794 Filed 2-28-74;8:45 am]

Title 16—Commercial Practices

CHAPTER I—FEDERAL TRADE COMMISSION

SUBCHAPTER C—REGULATIONS UNDER SPECIFIC ACTS OF CONGRESS

PART 302—RULES AND REGULATIONS UNDER FLAMMABLE FABRICS ACT

Children's Sleepwear, Sizes 0-6x; Labeling and Advertising Requirement Under Standard DOC FF3-71

Correction

In FR Doc. 74-2898 appearing at page 4852 in the issue for Thursday, February 7, 1974, the seventh line of the middle column on page 4854 which presently reads "pers and underwear are excluded from" should read "pers and underwear are excluded from".

Title 18—Conservation of Power and Water Resources

CHAPTER I—FEDERAL POWER COMMISSION

SUBCHAPTER A—GENERAL RULES

[Docket No. R-438: Order No. 494]

PART 2—GENERAL POLICY AND INTERPRETATIONS

Fully Automated Computer Regulatory Information System; Correction

FEBRUARY 13, 1974.

The following corrections are made to FR Doc. 73-21404, published at 38 FR 27813, October 9, 1973, issued September 26, 1973.

On p. 27814, amend ordering paragraph A to read as follows:

(A) Part 2, General Policy and Interpretations, Chapter I, Title 18 of the Code of Federal Regulations, is amended by adding a new § 2.91 to read as follows:

§ 2.91 Automated computer regulatory information system.

MARY B. KIDD,
Acting Secretary.

[FR Doc.74-4824 Filed 2-28-74;8:45 am]

PART 154—RATE SCHEDULES AND TARIFFS

PART 201—UNIFORM SYSTEM OF ACCOUNTS FOR NATURAL GAS COMPANIES

[Docket No. RM74-4]

Accounting and Rate Treatment Included in Account No. 166, Advance for Gas Exploration, Development and Production; Order Denying Rehearing of Order No. 499

FEBRUARY 22, 1974.

On December 28, 1973, the Commission issued Order No. 499 which extended for two years accounting and rate base treatment of advances made to producers by pipelines for gas to be delivered at a future date. Order No. 499 (39 FR 1262) was issued as a result of a renote of

proposed rulemaking issued on October 31, 1973, which requested comments upon the propriety of extending the advances program beyond December 31, 1973,¹ any suggested modifications of the program; and any comments upon the "1973 Summary of Advance Payment Status Survey" (Summary Report),² which was attached to the renote and also appears as Attachment B to Order No. 499 (published Jan. 7, 1974, 39 FR 1262).

On January 23, 1974, the Public Service Commission of the State of New York (New York) filed an application for rehearing of Order No. 499 requesting modification of that order and alleging that several of New York's recommendations set forth in its filed comments, filed in response to the notice, were improperly rejected or ignored.

New York alleges that there is no "factual predicate" for the finding in Order No. 499 that the

data and comments indicate that pipeline advances have continued to accelerate the capital formation which led to the exploration, development and dedication of 10.27 Tcf of proven reserves of natural gas as well as 9.57 Tcf of potential reserves of natural gas to the interstate market from onshore as well as offshore areas.

We reject New York's argument since it indicates no new facts or principles which cause us to modify the above stated finding in Order No. 499. We believe that the data and comments compiled in this rulemaking as well as the data and comments compiled in the Order No. 465 rulemaking support our finding made in Order No. 465 and Order No. 499, that the advances program is meeting its stated objective of helping to alleviate this nation's critical natural gas shortage at a reasonable price to the nation's gas consumers.

New York alleges that the Commission has again failed to distinguish between onshore and offshore advances. This argument has been considered in Order No. 499 as well as in the order denying rehearing of Order No. 465, issued February 23, 1973, (mimeo, pp. 3-4) and needs no further discussion herein.

While commending the Commission's stated policy in Order No. 499 of limiting "future" advances to costs incurred by the producer for exploration, development and production activity "within a reasonable time from the date such amounts advanced are included in the pipeline's rate base", New York alleges that the Commission has failed to show

¹ The termination date set in Order No. 465, issued December 29, 1972, in Docket No. R-411.

² The Summary Report is a compilation of data received by our staff in response to a letter sent to those regulated natural gas companies which have filed advance payment agreements with the Commission.

whether or not the advances in the Summary Report made pursuant to Order No. 465 were also "cost-related".

Although Order No. 499 applies only to advances made pursuant to contracts executed on or after December 28, 1973, this Commission will not limit its inquiry into the reasonableness and appropriateness of such advances. All of the previous advance payments orders provide that advances may be included in Account 166 when made by pipelines to producers for specific types of producer activity such as development or production. Moreover, each of those orders provides that amounts included in Account No. 166 shall be permitted as rate base items "where found reasonable and appropriate". Therefore, we have full authority to examine advances made prior to December 28, 1973, for reasonable relation to costs under the "reasonable and appropriate" standard of our previous advance payment orders. Moreover, in reviewing all advances for "cost-relationship", we believe it is appropriate to set no rigid standards for review of such advances, but rather to examine each advance on a case by case basis.

New York raises objections to permitting rate base treatment for advances which result in the acquisition of a working interest by a pipeline or a pipeline affiliated producer alleging, *inter alia*, that it results in a return on consumer contributed capital. These objections were fully considered and discussed in Order No. 499 and thus need no further discussion herein.

New York alleges that the Commission erred in not requiring that substantially all gas produced as a result of an advance be dedicated to the advancing pipeline by the producer. New York's allegation is not persuasive. In Order No. 465, we provided for refunds of return and taxes if gas flowed, but not enough flowed to the advancing pipeline to recover the advance. Moreover, the Commission stated as a matter of policy in that order that in considering rate base treatment for advance payments initially, the Commission would consider whether or not a sufficient portion of the gas reserves found or expected to be found as a result of an advance is dedicated to the pipeline making the advance. These provisions are equally applicable to advances made pursuant to Order No. 499, and provide adequate protection against diversion of gas from the advancing pipeline.

Finally, New York argues that repayment of the advance should be "made from no less than one half of all lease revenues over a fixed period, or the producer will return the advance and the pipeline will remove it from rate base". These provisions were not included in Order No. 499 because that order, like Order No. 465, contains two five-year repayment provisions which already protect the consumer from excessive charges related to nonrecoverable advances. Moreover, these repayment provisions also provide more flexibility for negotiation between the pipeline and the pro-

ducer. For these reasons, we shall not modify the repayment provisions provided in Order No. 499.

The Commission finds:

New York's application for rehearing filed on January 23, 1974, presents no facts or principles of law which were not considered in Order No. 499, or which having now been considered, warrant any change as modification of that order.

The Commission orders:

New York's application for rehearing of Order No. 499 filed on January 23, 1974, is denied.

By the Commission.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.74-4820 Filed 2-28-74;8:45 am]

Title 38—Pensions, Bonuses, and Veterans' Relief

CHAPTER I—VETERANS ADMINISTRATION

PART 1—GENERAL PROVISIONS

Sickle Cell Anemia Program

On page 28959 of the FEDERAL REGISTER of October 18, 1973, there was published a notice of proposed regulatory development to add § 1.513a to provide that information and patient records prepared or obtained under the sickle cell anemia program will be held confidential except as otherwise specifically provided. This regulation implements the confidentiality provisions of section 653, Title 38, United States Code (Pub. L. 93-82, 87 Stat. 186). Interested persons were given 30 days in which to submit comments, suggestions or objections regarding the proposed regulations.

Pursuant to such notice, written comments were received from one interested party. The comments proposed amending paragraph (a) of the proposed section to be more restrictive regarding the release of information under the sickle cell anemia program than provided by Pub. L. 93-82. It was determined that this should be accomplished legislatively and not by VA regulation. Therefore the proposed regulation is hereby adopted without change and is set forth below.

Effective date. This VA Regulation is effective September 1, 1973.

Approved: February 22, 1974.

By direction of the Administrator.

[SEAL] R. L. ROUDEBUSH,
Deputy Administrator.

§ 1.513a Confidentiality of information and patient records prepared or obtained under the sickle cell anemia program.

Information and patient records prepared or obtained under the sickle cell anemia program of screening, counseling, treatment, and information (38 U.S.C. 651-654, Public Law 93-82, August 2, 1973) shall be held confidential except for:

(a) Such information as the patient (or his guardian) requests in writing to be released or

(b) Statistical data compiled without reference to patient names or other identifying characteristics.

[FR Doc.74-4849 Filed 2-28-74;8:45 am]

Title 40—Protection of Environment

CHAPTER I—ENVIRONMENTAL PROTECTION AGENCY

SUBCHAPTER E—PESTICIDES PROGRAMS

PART 180—TOLERANCES AND EXEMPTIONS FROM TOLERANCES FOR PESTICIDE CHEMICALS IN OR ON RAW AGRICULTURAL COMMODITIES

Carbofuran

Correction

In FR Doc. 74-4142 appearing at page 6608 in the issue of Thursday, February 21, 1974, in the first column on page 6609, the effective date in the fourth paragraph should read "February 21, 1974".

PART 180—TOLERANCES AND EXEMPTIONS FROM TOLERANCES FOR PESTICIDE CHEMICALS IN OR ON RAW AGRICULTURAL COMMODITIES

O-Ethyl S-Phenyl Ethylphosphonodithioate; Correction

In FR Doc. 74-2234 appearing at page 3678 in the issue of Tuesday, January 29, 1974, the paragraph "0.1 part per million * * *" in § 180.221 is changed in the second line by deleting the words "beans (except lima beans)" since "seed and pod vegetables" in the 13th line of the paragraph encompasses beans including lima beans.

Dated: February 26, 1974.

HENRY J. KOPF,
Deputy Assistant Administrator
for Pesticide Programs.

[FR Doc.74-4807 Filed 2-28-74;8:45 am]

PART 180—TOLERANCES AND EXEMPTIONS FROM TOLERANCES FOR PESTICIDE CHEMICALS IN OR ON RAW AGRICULTURAL COMMODITIES

Chlordimeform

In response to a petition (PP 4E1433) submitted jointly by NOR-AM Agricultural Products, Inc., 1275 Lake Avenue, Woodstock, IL 60098 and CIBA-GEIGY Corp., Greensboro, NC 27409, a notice was published by the Environmental Protection Agency in the FEDERAL REGISTER of December 6, 1973 (38 FR 33604), proposing establishment of a tolerance for combined residues of the insecticide chlordimeform (*N'*-(4-chloro-o-tolyl)-*N,N*-dimethylformamidine) and its metabolites containing the 4-chloro-o-toluidine moiety (calculated as chlordimeform) in or on the raw agricultural commodity tomatoes at 1 part per million. No comments or requests for referral to an advisory committee were received.

It is concluded that the proposal should be adopted.

Therefore, pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (sec. 408(e), 68 Stat. 514; 21 U.S.C. 346a(e)), the authority transferred to the Administrator of the Environmental Protection Agency (35 FR 15623), and the authority delegated by the Administrator to the Deputy Assistant Administrator for Pesticide Programs (36 FR 9038), § 180.285 is amended as follows:

§ 180.285 is amended by adding a new paragraph "1 part per million * * *" after the paragraph "2 parts per million * * *".

§ 180.285 Chlordimeform; tolerances for residues.

1 part per million in or on tomatoes.

Any person who will be adversely affected by the foregoing order may at any time on or before April 1, 1974, file with the Hearing Clerk, Environmental Protection Agency, Room 1019E, 4th & M Streets, SW., Waterside Mall, Washington, D.C. 20460, written objections thereto in quintuplicate. Objections shall show wherein the person filing will be adversely affected by the order and specify with particularity the provisions of the order deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought. Objections may be accompanied by a memorandum or brief in support thereof.

Effective date. This order shall become effective March 1, 1974.

(Sec. 408(e), 68 Stat. 514; (21 U.S.C. 346a(e)))

Dated: February 26, 1974.

HENRY J. KOPP,
Deputy Assistant Administrator
for Pesticide Programs.

[FR Doc. 74-4806 Filed 2-28-74; 8:45 am]

SUBCHAPTER G—NOISE ABATEMENT PROGRAMS

PART 203—LOW-NOISE-EMISSION PRODUCTS

Certification Procedures

Correction

In FR Doc. 74-3918 appearing at page 6670 of the issue of Thursday, February 21, 1974, the effective date in the last paragraph above Administrator Train's signature, now reading, " * * * and will take effect 30 days after promulgation (* * *), 1974.", should read, " * * * and will take effect on March 25, 1974."

Title 45—Public Welfare

CHAPTER II—SOCIAL AND REHABILITATION SERVICE (ASSISTANCE PROGRAMS), DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

PART 250—ADMINISTRATION OF MEDICAL ASSISTANCE PROGRAMS

Fraud in the Medical Assistance Program

Notice of proposed regulations to implement sections 229(c), 235, and 242 (c)

and (d), Pub. L. 92-603, regarding fraud in the medical assistance program was published in the FEDERAL REGISTER of September 27, 1973 (38 FR 26920).

The following change in § 250.80(b) has been made in response to comments received:

Paragraph (b) prohibits Federal financial participation in Medicaid payments to providers who may not receive Medicare payments because of the Secretary's determination on false or excessive claims. The effective date in the statute is December 31, 1972. The Social and Rehabilitation Service is issuing procedures, concurrent with the publication of these regulations, for the prompt notification to the State Medicaid agency of providers or persons to whom payments may not be made under title XVIII. The regulation has been clarified to indicate that suspension of Federal financial participation under title XIX shall not begin until the date on which the State agency is so notified.

A number of respondents objected to the verification of services for recipients.

The statute requires that, in order for there to be Federal financial participation at the 75 percent rate in the operational costs of mechanized claims processing and retrieval systems, those systems must include provision for prompt written notice to each individual who is furnished services covered by the State plan of the specific services so covered, the name of those who furnish the services, the dates on which they are furnished, and amounts of payments made under the plan for those services. Of course, if this notice requirement is not met, the States will still be entitled to the 50 percent matching rate for the operation of these claims systems. Because of this statutory requirement, no change has been made in the proposed rule as a result of objections to the verification requirement.

Section 250.80 of Part 250, Chapter II, Title 45, Code of Federal Regulations is revised to read as follows:

§ 250.80 Fraud in the medical assistance program.

(a) *State plan requirements.* A State plan for medical assistance under title XIX of the Social Security Act must:

(1) Provide that the State agency will establish and maintain (i) methods and criteria for identifying situations in which a question of fraud in the program may exist, and (ii) procedures developed in cooperation with State legal authorities for referring to law enforcement officials situations in which there is valid reason to suspect that fraud has been practiced. The definition of fraud for purposes of this section will be determined in accordance with State law.

(2) Provide for methods of investigation of situations in which there is a question of fraud that do not infringe on the legal rights of persons involved and are consistent with principles recognized as affording due process of law.

(3) Provide that the State agency will designate positions that are responsible for referring situations involving suspected fraud to the proper authorities.

(4) Provide that the State agency will establish and maintain procedures for reporting promptly to the Social and Rehabilitation Service (i) by a numbering system which does not disclose identity of the provider (unless the Social and Rehabilitation Service specifically requests such disclosure) each case of suspected fraud by a provider which has been referred by the State or local agency to law enforcement officials for appropriate action and subsequently (ii) the disposition thereof by such law enforcement officials.

(5) (i) Provide for the following statements (or alternate wording approved by the Social and Rehabilitation Service Regional Commissioner) to be imprinted in boldface type on all provider claims forms above the claimant's signature:

(A) "This is to certify that the foregoing information is true, accurate, and complete."

(B) "I understand that payment and satisfaction of this claim will be from Federal and State funds, and that any false claims, statements, or documents, or concealment of a material fact, may be prosecuted under applicable Federal or State laws"; or alternatively,

(ii) Provide for the following wording to appear on the reverse of checks (or warrants) payable to all providers above the claimant's endorsement:

I understand that endorsement hereon or deposit to the accounts of the within named payee is done with the understanding that payment will be from Federal and State funds and that any false claims, statements, or documents, or concealment of a material fact, may be prosecuted under applicable Federal or State laws.

(6) Provide for establishing a basis for verifying with recipients whether services billed by providers were actually received. Such basis may be by random sample of patients for each provider who is paid significant amounts under the program and for groups of providers, none of whom receive a significant amount, except that a State which under section 1903(a)(3)(B) of the Act receives Federal matching of expenditures for operation of a mechanized claims processing and information retrieval system must include in that system provision for prompt written notice to each individual who is furnished services covered by the State plan of the specific services so covered, the name of the provider furnishing the services, the date or dates on which the services were furnished, and the amount of the payment or payments made under the plan on account of the services.

(7) Provide for a method of notification to providers and recipients of medical care of the contents of section 1909 of the Social Security Act which provides Federal penalties for fraudulent acts and false reporting.

(b) *Federal financial participation.* There shall be no Federal financial participation in payment for services furnished under the State plan after December 31, 1972, by a provider or other person during any period with respect to which payments may not be made under

title XVIII of the Social Security Act because of a determination by the Secretary pursuant to section 1862(d)(1) or section 1866(b)(2)(D), (E) or (F) of the Act (relating to false or excessive claims), but for the purposes of this paragraph (b) such period shall not begin until the date the State agency is so notified by the Social and Rehabilitation Service of such action.

(Sec. 1102, 49 Stat. 647 (42 U.S.C. 1302))

Effective date: The regulations in this section shall be effective April 30, 1974.

(Catalog of Federal Domestic Assistance Program No. 13.714, Medical Assistance Program.)

Dated: January 8, 1974.

JAMES S. DWIGHT, Jr.,
Administrator, Social and
Rehabilitation Service.

Approved: February 26, 1974.

CASPAR W. WEINBERGER,
Secretary of Health, Education,
and Welfare.

[FR Doc.74-4869 Filed 2-28-74;8:45 am]

CHAPTER IV—SOCIAL AND REHABILITATION SERVICE (REHABILITATION PROGRAMS) DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

PART 401—THE STATE VOCATIONAL REHABILITATION PROGRAM

Payments of Trust Funds; Correction Interim Requirements; Correction

FR Doc. 74-1, published at page 898 in the issue dated Thursday, January 3, 1974, is corrected by adding the following after § 401.116(b)(1), on page 913:

§ 401.116 Payments of trust funds.

(b) ***

(2) Payment from the trust funds may be made for determining the eligibility for and the character of vocational rehabilitation services needed by a disability beneficiary, or by a claimant for disability benefits if it appears there is a strong likelihood that such claimant will be found entitled to such disability benefits (even though later he is not so found), to the extent that such services were furnished to such claimant prior to the receipt by the State agency of notice of a determination of nonentitlement.

(3) Other authorized services provided prior to determination to persons meeting the selection criteria may be paid for from trust funds if and when the State agency receives notice that the individual has been determined to be entitled to disability benefits.

(4) In no case, however, may services be paid for from the trust funds which are provided before (i) the effective date of the approved amended State plan, (ii) the beginning of the period of disability, or (iii) the filing of application for disability benefits, whichever is latest, or in the case of a disabled child the date of entitlement to child's benefits because of disability.

(c) *Reversal of determination of non-eligibility for disability benefits.* Payment from the trust funds for services which have been rendered to a claimant otherwise eligible therefor who has been found not entitled to disability benefits may, if such finding is later reversed on reconsideration, appeal, or judicial review, be made retroactively for the fiscal year in which notice of the reversal is received by the State agency, provided at that time services are being currently rendered to the claimant.

(d) *Termination of disability benefits.* Payment for services after receipt by the State agency of notice that entitlement to disability benefits has terminated shall not be made from trust funds, except when the services have been started and the individual case plan reflects that commitments of monies have been made for those services prior to receipt of notice of such termination, i.e., written contracts, purchase orders, or equivalent authorizations have been issued, or lump sum payment may have been required to have been made in advance such as in the case of tuition or training expenses. In no case may payment be made for costs of services extending more than 4 months after the month in which entitlement to disability benefits terminates or in which notice that entitlement to disability benefits has terminated is received by the State agency, whichever is later.

(e) *Distribution and payment of funds.* (1) Payment from available trust funds may be made in advance or by way of reimbursement, as determined by the Secretary, for agency costs of providing services to disability beneficiaries under this subpart.

(2) In distributing funds to the States, the Secretary will consider agency estimates, the number of disability beneficiaries in the State, and such other factors as the Secretary may determine.

(Catalog of Federal Domestic Assistance Program Nos. 13.746, Rehabilitation Services and Facilities—Basic Support; 13.747, Vocational Rehabilitation Services for Social Security Disability Beneficiaries.)

Approved: February 25, 1974.

THOMAS S. MCFEE,
Deputy Assistant Secretary for
Management Planning and
Technology.

[FR Doc.74-4868 Filed 2-28-74;8:45 am]

Title 43—Public Lands: Interior SUBTITLE A—OFFICE OF THE SECRETARY OF THE INTERIOR

PART 4—DEPARTMENT HEARINGS AND APPEALS PROCEDURES

Subpart A—General; Office of Hearings and Appeals

CHANGE IN TITLE OF BOARDS OF APPEAL MEMBERS

The purpose of the amendment is to reflect the change of nomenclature from

"Board Member" to "Administrative Judge". The substitution of these terms is the only change embodied in this amendment.

This change brings this Department into line with the trend that has grown over the past year to improve the public status of quasi-judicial functions performed by executive departments and independent agencies. The Interior Department's Boards of Appeals indeed serve as appellate judges. Thus, decisions are final for the Department of Interior. This change in title most accurately describes the work and functions of these boards of appeal.

Since this amendment relates to agency management, further notice and comments under 5 U.S.C. 553 are unnecessary and good cause exists for making this amendment effective in less than 30 days. Therefore, this amendment should become effective March 1, 1974.

Accordingly, § 4.2 of Title 43 is amended to read as follows:

§ 4.2 Membership of appeals boards; decisions, functions of Chief Judges.

(a) The Appeals Boards consist of regular members, who are hereby designated Administrative Judges, one of whom is designated as Chief Administrative Judge, the Director as an ex officio member, and alternate members who may serve, when necessary, in place of or in addition to regular members. The Chief Administrative Judge of an Appeals Board may direct that an appeal may be decided by a panel of any two Administrative Judges of the Board, but if they are unable to agree upon a decision, the Chief Administrative Judge may assign one or more additional Administrative Judges of the Board to consider the appeal. The concurrence of a majority of the Board Administrative Judges who consider an appeal shall be sufficient for a decision.

(b) Decisions of the Board must be in writing and signed by not less than a majority of the Administrative Judges who considered the appeal. The Director, being an ex officio member, may participate in the consideration of any appeal and sign the resulting decision.

(c) The Chief Administrative Judge of an Appeals Board shall be responsible for the internal management and administration of the Board, and the Chief Administrative Judge is authorized to act on behalf of the Board in conducting correspondence and in carrying out such other duties as may be necessary in the conduct of routine business of the Board.

RICHARD R. HITE,
Deputy Assistant Secretary
of the Interior.

FEBRUARY 27, 1974.

[FR Doc.74-4901 Filed 2-28-74;8:45 am]

Title 24—Housing and Urban Development

CHAPTER X—FEDERAL INSURANCE ADMINISTRATION, DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

SUBCHAPTER B—NATIONAL FLOOD INSURANCE PROGRAM

[Docket No. FI-208]

PART 1914—AREAS ELIGIBLE FOR THE SALE OF INSURANCE

Status of Participating Communities

Section 1914.4 of Part 1914 of Subchapter B of Chapter X of Title 24 of the Code of Federal Regulations is amended by adding in alphabetical sequence a new entry to the table. In this entry, a complete chronology of effective dates appears for each listed community. Each date appearing in the last column of the table is followed by a designation which indicates whether the date signifies the effective date of the authorization of the sale of flood insurance in the area under the emergency or the regular flood insurance program. The entry reads as follows:

§ 1914.4 Status of participating communities.

State	County	Location	Map No.	State map repository	Local map repository	Effective date of authorization of sale of flood insurance for area
Georgia	Glynn	Jekyll Island, city of.				Feb. 25, 1974. Emergency.
Mississippi	Wilkinson	Unincorporated areas.				Feb. 15, 1974. Emergency.
New York	Albany	Colonie, town of.				Feb. 25, 1974. Emergency.
Virginia	Greensville	Unincorporated areas.				Do.

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968), effective Jan. 28, 1969 (33 F.R. 17804, Nov. 28, 1968), as amended (secs. 408-410, Public Law 91-152, Dec. 24, 1969), 42 U.S.C. 4001-4127; and Secretary's delegation of authority to Federal Insurance Administrator, 34 F.R. 2680, Feb. 27, 1969)

Issued: February 21, 1974.

GEORGE K. BERNSTEIN,
Federal Insurance Administrator.

[FR Doc. 74-4735 Filed 2-28-74; 8:45 am]

[Docket No. FI-209]

PART 1915—IDENTIFICATION OF SPECIAL HAZARD AREAS

List of Communities With Special Hazard Areas

The Federal Insurance Administrator finds that comment and public procedure and the use of delayed effective dates in identifying the areas of communities which have special flood or mudslide hazards, in accordance with 24 CFR Part 1915, would be contrary to the public interest. The purpose of such identifications is to guide new development away from areas threatened by flooding. Since this publication is merely for the purpose of informing the public of the location of areas of special flood hazard and has no binding effect on the sale of flood insurance or the commencement of construction, notice and public procedure are impracticable, unnecessary, and contrary to the public interest. Inasmuch as this publication is not a substantive rule, the identification of special hazard areas shall be effective on the date shown. Accordingly, § 1915.3 is amended by adding in alphabetical sequence a new entry to the table, which entry reads as follows:

§ 1915.3 List of communities with special hazard areas.

State	County	Location	Map No.	State map repository	Local map repository	Effective date of identification of areas which have special flood hazards
Arkansas	Chicot	Eudora, city of	H 05 017 1270 01 through H 05 017 1270 02	Division of Soil and Water Resources, State Department of Commerce, 1920 West Capitol Ave., Little Rock, Ark. 72201. Arkansas Insurance Department, 400 University Tower Bldg., Little Rock, Ark. 72204.	Mayor, City Hall, Eudora, Ark. 71640.	Mar. 1, 1974.
Do.	Franklin	Charleston, city of	H 05 047 0750 01	do.	City recorder, City Hall, Charleston, Ark. 72033.	Do.
Do.	Little River	Foreman, city of	H 05 081 1344 01	do.	Mayor, Foreman, Ark. 71836.	Do.
California	Fresno	Clovis, city of	H 06 019 0740 01 through H 06 019 0740 04	Department of Water Resources, P.O. Box 388, Sacramento, Calif. 95802. California Insurance Department, 107 South Broadway, Los Angeles, Calif. 90012.	Mayor, City Hall, 533 Polisky St., Clovis, Calif. 93612.	Do.
Do.	do.	Coalinga, city of	H 06 019 0760 01 through H 06 019 0760 04	do.	Mayor, City Hall, 6th and Elm Sts., Coalinga, Calif. 93210.	Do.
Do.	do.	Firebaugh, city of	H 06 019 1290 01 through H 06 019 1290 02	do.	Mayor, City Hall, 1575 11th St., Firebaugh, Calif. 93622.	Do.
Do.	do.	Reedley, city of	H 06 019 2990 01	do.	Mayor, City Hall, 845 G St., Reedley, Calif. 93654.	Do.
Do.	Marin	San Anselmo, city of	H 06 041 3200 01 through H 06 041 3200 03	do.	City Engineer's Office, City Hall, San Anselmo, Calif. 94960.	Do.
Do.	Napa	Yountville, city of	H 06 055 4270 01	do.	Mayor, City Hall, 6516 Yount St., Yountville, Calif. 94599.	Do.
Do.	San Mateo	Half Moon Bay, city of	H 06 081 1530 01 through H 06 081 1530 03	do.	Mayor, City Hall, 501 Main St., Half Moon Bay, Calif. 94019.	Do.
Do.	Sonoma	Healdsburg, city of	H 06 097 1570 01	do.	Mayor, City Hall, 126 Matheson, Healdsburg, Calif. 95448.	Do.
Do.	Tulare	Lindsay, city of	H 06 107 1900 01 through H 06 107 1900 02	do.	Mayor, City Hall, Lindsay, Calif. 93247.	Do.
Colorado	Ganfield	Glenwood Springs, city of	H 08 045 0990 01 through H 08 045 0990 03	Colorado Water Conservation Board, room 102, 1845 Sherman St., Denver, Colo. 80203. Colorado Division of Insurance, 106 State Office Bldg., Denver, Colo. 80203.	Mayor, City Hall, Glenwood Springs, Colo. 81601.	Do.
Do.	Larimer	Loveland, city of	H 08 069 1550 01 through H 08 069 1550 10	do.	Mayor, City Hall, Loveland, Colo. 80537.	Do.
Florida	Brevard	Malabar, city of	H 12 009 1896 01 through H 12 009 1896 04	Department of Community Affairs, 2571 Executive Center Circle East, Howard Bldg., Tallahassee, Fla. 32301. State of Florida Insurance Department, Treasurer's Office, the Capitol, Tallahassee, Fla. 32304.	Mayor, City Hall, Malabar, Fla. 32950.	Do.
Do.	do.	Rockledge, city of	H 12 009 2670 01 through H 12 009 2670 03	do.	Mayor, City Hall, Rockledge, Fla. 32935.	Do.
Do.	Gadsden	Quincy, city of	H 12 039 2630 01 through H 12 039 2630 02	do.	City manager, City Hall, Quincy, Fla. 32351.	Do.
Do.	Manatee	Bradenton, city of	H 12 081 0340 01 through H 12 081 0340 08	do.	Mayor and council, P.O. Box 307, Bradenton, Fla. 33505.	Do.
Do.	Polk	Lakeland, city of	H 12 105 1690 01 through H 12 105 1690 08	do.	City manager, City Hall, Lakeland, Fla. 33801.	Do.
Idaho	Bannock	Pocatello, city of	H 16 055 1430 01 through H 16 055 1430 05	Department of Water Administration, Statehouse, Annex 2, Boise, Idaho 83707. Idaho Department of Insurance, Room 206, Statehouse, Boise, Idaho 83707.	Mayor, City Municipal Bldg., 209 East Lewis, Pocatello, Idaho 83201.	Do.

State	County	Location	Map No.	State map repository	Local map repository	Effective date of identification of areas which have special flood hazards
Illinois	Clay	Flora, city of	H 17 025 3070 01	Governor's Task Force on Flood Control, Natural Resources Services Center, Thornhill Bldg., P.O. Box 475, Lisle, Ill. 60532. Illinois Insurance Department, 509 State Office Bldg., Springfield, Ill. 62702.	Mayor, City Hall, Flora, Ill. 62839	Do.
Do.	Coles	Mattoon, city of	H 17 029 5390 01 through H 17 029 5390 03	do	Mayor, 208 North 19th, Mattoon, Ill. 61938.	Do.
Do.	Cook	Morton Grove, village of	H 17 031 5790 01 through H 17 031 5790 03	do	President, 6300 Lincoln Ave., Morton Grove, Ill. 60053.	Do.
Do.	De Kalb	Genoa, city of	H 17 037 3310 01	do	City manager, city of Genoa, Municipal Bldg., De Kalb, Ill. 60115.	Do.
Do.	do	Hinckley, village of	H 17 037 3960 01	do	President of the village board, village of Hinckley, Hinckley, Ill. 60520.	Do.
Do.	do	Sandwich, city of	H 17 037 7750 01 through H 17 037 7750 02	do	Mayor, City Hall, Sandwich, Ill. 60548.	Do.
Do.	Du Page	Bloomingtondale, village of	H 17 043 0830 01 through H 17 043 0830 02	do	President, 108 West Lake St., Bloomingtondale, Ill. 60108.	Do.
Do.	Hamilton	Broughton, village of	H 17 065 1080 01	do	Mayor, Broughton, Ill. 62817	Do.
Do.	Henderson	Gulfport, village of	H 17 071 3667 01	do	Mayor, City Hall, village of Gulfport, Rural Delivery No. 2, Burlington, Ill. 62601.	Do.
Do.	do	Lomax, village of	H 17 071 4930 01	do	President of village board, Lomax, Ill. 61454.	Do.
Do.	Iroquois	Crescent City	H 17 075 2029 01	do	Mayor, Crescent City, Ill. 60928.	Do.
Do.	Kane	North Aurora, village of	H 17 089 6270 01	do	Mayor, village of North Aurora, 44 East Downer Pl., Aurora, Ill. 60504.	Do.
Do.	Kankakee	Bradley, village of	H 17 091 0940 01	do	Chairman, village board, 147 South Michigan Ave., Bradley, Ill. 60914.	Do.
Do.	Lake	Park City, village of	H 17 097 6725 01	do	Mayor, village of Park City, 3420 Kehm Blvd., Waukegan, Ill. 60085.	Do.
Do.	do	Riverwoods, village of	H 17 097 7362 01 through H 17 097 7362 02	do	President, village of Riverwoods, 300 Portwine Rd., Deerfield, Ill. 60015.	Do.
Do.	do	Wadsworth, village of	H 17 097 8933 01 through H 17 097 8933 02	do	President, Route 5, Box 302, Wadsworth, Ill. 60083.	Do.
Do.	Lawrence	Sumner, city of	H 17 101 8420 01	do	Mayor, City Hall, Sumner, Ill. 62466.	Do.
Do.	Livingston	Forrest, village of	H 17 105 3110 01	do	Mayor, City Hall, Forrest, Ill. 61741.	Do.
Do.	Macon	Niantic, village of	H 17 115 6170 01	do	Village board, Niantic, Ill. 62551.	Do.
Do.	Randolph	Evansville, village of	H 17 157 2880 01	do	Mayor, City Hall, Evansville, Ill. 62242.	Do.
Do.	do	Sparta, city of	H 17 157 8210 01	do	Mayor, City Hall, Sparta, Ill. 62286.	Do.
Do.	Rock Island	Coal Valley, village of	H 17 161 1850 01	do	Mayor, Village Hall, Coal Valley, Ill. 61240.	Do.
Do.	do	Hampton, village of	H 17 161 3710 01	do	Mayor, City Hall, Hampton, Ill. 61256.	Do.
Do.	St. Clair	Mascoutah, city of	H 17 163 5340 01	do	Zoning Board of Appeals No. 3, West Main, Mascoutah, Ill. 62258.	Do.
Do.	Saline	Galatia, village of	H 17 165 3240 01	do	President, village board, Village Hall, Galatia, Ill. 62935.	Do.
Do.	St. Clair	Brooklyn, village of	H 17 169 1030 01	do	Zoning director, St. Clair Bldg., village of Brooklyn, 1 South Church, Belleville, Ill. 62220.	Do.
Do.	Schuyler	Rushville, city of	H 17 169 7600 01	do	Mayor, City Hall, Rushville, Ill. 62681.	Do.
Do.	Tazewell	Creve Coeur, village of	H 17 179 2070 01 through H 17 179 2070 04	do	Mayor and village trustees, Creve Coeur, Ill. 61611.	Do.
Do.	Warren	Alexis, village of	H 17 187 0070 01	do	Mayor, Alexis, Ill. 61412.	Do.
Do.	do	Monmouth, city of	H 17 187 5700 01 through H 17 187 5700 02	do	Mayor, City Hall, Monmouth, Ill. 61462.	Do.
Do.	Washington	Okawville, village of	H 17 189 6500 01	do	Mayor, City Hall, Okawville, Ill. 62271.	Do.
Do.	Winnebago	Cherry Valley, village of	H 17 201 1650 01 through H 17 201 1650 02	do	Village president, City Hall, Cherry Valley, Ill.	Do.
Do.	Woodford	Eureka, city of	H 17 203 2860 01	do	Mayor, City Bldg., Eureka, Ill. 61530.	Do.

State	County	Location	Map No.	State map repository	Local map repository	Effective date of identification of areas which have special flood hazards
Do.	do.	Roanoke, village of.	H 17 203 7370 01	do.	Mayor, City Bldg., Roanoke, Ill. 61561.	Do.
Iowa.	Cedar	West Branch, city of.	H 19 031 8950 01	Iowa Natural Resources Council, James W. Grimes Bldg., Des Moines, Iowa 50319. Iowa Insurance Department, Lucas State Office Bldg., Des Moines, Iowa 50319.	Mayor, City Hall, West Branch, Iowa 52358.	Do.
Do.	Cerro Gordo	Mason City, city of.	H 19 033 5370 01 through H 19 033 5370 08	do.	Mayor, Town Hall, Mason City, Iowa 50401.	Do.
Do.	Lee	Fort Madison, city of.	H 19 111 3030 01 through H 19 111 3030 06	do.	Mayor, City Hall, Fort Madison, Iowa 52627.	Do.
Do.	Linn	Marion, city of.	H 19 113 5230 01 through H 19 113 5230 08	do.	Mayor, City Hall, Marion, Iowa 52302.	Do.
Do.	Scott	Buffalo, town of.	H 19 163 1100 01 through H 19 163 1100 02	do.	Mayor, Town Hall, Buffalo, Iowa 52728.	Do.
Do.	do.	Princeton, town of.	H 19 163 0930 01 through H 19 163 0930 02	do.	Mayor, City Hall, Princeton, Iowa 52768.	Do.
Kansas.	Cherokee	Columbus, city of.	H 20 021 1100 01	Division of Water Resources, State Board of Agriculture, Topeka, Kans. 66612. Kansas Insurance Department, 1st Floor, Statehouse, Topeka, Kans. 66612.	Mayor, City Hall, Columbus, Kans. 66725.	Do.
Do.	Hodgeman	Jetmore, city of.	H 20 045 5700 01	do.	Mayor, City Office, Jetmore, Kans. 67854.	Do.
Do.	Jefferson	Nortonville, city of.	H 20 087 4000 01	do.	Mayor, City Hall, Nortonville, Kans. 66060.	Do.
Do.	Johnson	Olathe, city of.	H 20 091 4140 01 through H 20 091 4140 10	do.	City Engineer's Office, Kansas, at Santa Fe, Olathe, Kans. 66061.	Do.
Do.	Linn	Mound City, city of.	H 20 107 3810 01	do.	Mayor, City Hall, Mound City, Kans. 66056.	Do.
Do.	Miami	Louisburg, city of.	H 20 121 3320 01 through H 20 121 3320 02	do.	Mayor, City Hall, Louisburg, Kans. 66053.	Do.
Do.	Norton	Almena, city of.	H 20 137 0110 01 through H 20 137 0110 02	do.	Mayor, City Hall, Almena, Kans. 67622.	Do.
Do.	Osage	Burlingame, city of.	H 20 139 0680 01	do.	Mayor, City Hall, Burlingame, Kans. 66413.	Do.
Do.	do.	Lyndon, city of.	H 20 139 3360 01	do.	Mayor, City Hall, Lyndon, Kans. 66451.	Do.
Do.	do.	Osage City, city of.	H 20 139 4210 01	do.	Mayor, City Hall, Osage City, Kans. 66523.	Do.
Do.	Seward	Liberal, city of.	H 20 175 3160 01 through H 20 175 3160 02	do.	Mayor, City Hall, Liberal, Kans. 67901.	Do.
Kentucky.	Johnson	Paintsville, town of.	H 21 115 2630 01	Division of Water, Kentucky Department of Natural Resources, Capitol Plaza Office Tower, Frankfort, Ky. 40601. Kentucky Insurance Department, Old Capitol Annex, Frankfort, Ky. 40601.	Mayor, City Hall, Paintsville, Ky. 41240.	Do.
Louisiana.	Lafayette	Lafayette, city of.	H 22 055 1230 01 through H 22 055 1230 07	State Department of Public Works, P.O. Box 44155, Capitol Station, Baton Rouge, La. Louisiana Insurance Department, Box 44214, Capitol Station, Baton Rouge, La. 70804.	Planning Commission Office, 439 South Buchanan St., Lafayette, La. 70501.	Do.
Do.	Natchitoches	Clarence, village of.	H 22 069 0396 01 through H 22 069 0396 02	do.	Mayor, City Hall, Clarence, La. 71414.	Do.
Maine.	Cumberland	Portland, city of.	H 23 005 6400 01 through H 23 005 6400 09	Maine Soil and Water Conservation Commission, Statehouse, Augusta, Maine 04330. Maine Insurance Department, Capitol Shopping Center, Augusta, Maine 04330.	Planning Board, Portland, Maine 04100.	Do.
Do.	do.	Yarmouth, town of.	H 23 005 9604 01 through H 23 005 9604 08	do.	Planning Board, Yarmouth, Maine 04006.	Do.

RULES AND REGULATIONS

State	County	Location	Map No.	State map repository	Local map repository	Effective date of identification of areas which have special flood hazards
Maine.....	Penobscot.....	Glenburn, town of.	H 23 019 3230 01 through H 23 019 3230 08do.....	Town manager, town of Glenburn, Bangor, Maine 04401.	Do.
Massachusetts...	Middlesex.....	Wilmington, town of.	H 25 017 1492 01 through H 25 017 1492 09	Division of Water Resources, Water Resources Commission, State Office Bldg., 100 Cambridge St., Boston, Mass. 02202. Massachusetts Division of Insurance, 100 Cambridge St., Boston, Mass. 02202.	Planning board, Grove Ave., Wilmington, Mass. 01887.	Do.
Minnesota.....	Hennepin.....	Eden Prairie, village of.	H 27 053 2008 01 through H 27 053 2008 11	Division of Waters, Soils and Minerals, Department of Natural Resources, Centennial Office Bldg., St. Paul, Minn. 55101. Minnesota Division of Insurance, R-210 State Office Bldg., St. Paul, Minn. 55101.	Mayor, village of Eden Prairie, 8950 Eden Prairie Rd., Eden Prairie, Minn. 55343.	Do.
Missouri.....	Dent.....	Salem, city of.	H 29 065 7130 01 through H 29 065 7130 02	Water Resources Board, P.O. Box 271, Jefferson City, Mo. 65101.	Mayor, City Hall, Salem, Mo. 65660...	Do.
Do.....	Oregon.....	Alton, city of.	H 29 149 0130 01 through H 29 149 0130 02	Division of Insurance, P.O. Box 690, Jefferson City, Mo. 65101.do.....	Mayor, City Hall, Alton, Mo. 65606...	Do.
New Hampshire.	Coos.....	Gorham, town of.	H 33 007 0170 01	Office of State Planning, Division of Community Planning, Statehouse Annex, Concord, N.H. 03301. New Hampshire Insurance Department, 78 North Main St., Concord, N.H. 03301.	Town manager, Town Office, Gorham, N.H. 03581.	Do.
Do.....	Grafton.....	Bath, town of.	H 33 009 0017 01 through H 33 009 0017 07do.....	Chairman, Planning board, Bath, N.H. 03102.	Do.
Do.....	Hillsborough.....	Hollis, town of.	H 33 011 0234 01 through H 33 011 0234 09do.....	Selectmen, Hillsborough, N.H. 03101..	Do.
New Jersey.....	Monmouth.....	Matawan, borough of.	H 34 025 1840 01	Bureau of Water Control, Department of Environmental Protection, P.O. Box 1390, Trenton, N.J. 08625. New Jersey Department of Insurance, Statehouse Annex, Trenton, N.J. 08625.	Mayor, borough of Matawan, 15 Taylor Ave., Manasquan, N.J. 08736.	Do.
Do.....	Ocean.....	Tuckerton, borough of.	H 34 020 3390 01 through H 34 020 3390 07do.....	Borough Hall, Tuckerton, N.J. 08008..	Do.
Do.....	Somerset.....	Peapack and Gladstone, borough of.	H 34 035 2330 01 through H 34 035 2530 02do.....	Mayor, borough of Peapack and Gladstone, Peapack and Gladstone, N.J. 07924.	Do.
Do.....	Ripley.....	Doniphan, city of.	H 29 181 2290 01do.....	Mayor, City Hall, Doniphan, Mo. 63935.	Do.
Do.....	do.....	Naylor, city of.	H 29 181 5540 01do.....	Mayor, City Hall, Naylor, Mo. 63953..	Do.
Do.....	St. Francois.....	Farmington, city of.	H 29 187 2670 01 through H 29 187 2670 04do.....	City Council, Long Memorial Bldg., Farmington, Mo. 63640.	Do.
Do.....	Scott.....	Oran, city of.	H 29 201 5920 01 through H 29 201 5920 02do.....	Mayor, City Hall, Oran, Mo. 63771....	Do.
Do.....	Stoddard.....	Advance, city of.	H 29 207 0020 01 through H 29 207 0020 02do.....	Mayor, City Hall, Advance, Mo. 63730.	Do.
Do.....	Sullivan.....	Milan, city of.	H 29 211 5210 01 through H 29 211 5210 02do.....	Mayor, City Hall, Milan, Mo. 63556...	Do.
Do.....	Texas.....	Licking, city of.	H 29 215 4580 01 through H 29 215 4580 02do.....	Mayor and city council, City Hall, Licking, Mo. 63542.	Do.
New Mexico....	McKinley.....	Gallup, city of.	H 35 031 0340 01 through H 35 031 0340 05	State Engineer's Office, Bataan Memorial Bldg., Santa Fe, N. Mex. 87501. New Mexico Department of Insurance, P.O. Box 1299, Santa Fe, N. Mex. 87501.	City Hall, P.O. Box 1270, Gallup, N. Mex. 87301.	Do.

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New York	Greene	Catskill, village of.	H 36 039 0670 01 through H 36 039 0670 02	New York State Department of Environmental Conservation, Division of Resources Management Services, Albany, N.Y. 12201. New York State Insurance Department, 123 William St., New York, N.Y. 10038.	Mayor, Catskill, N.Y. 12414.	Do.
Do.	Herkimer	Frankfort, town of.	H 36 043 2121 01 through H 36 043 2121 03	do.	Town supervisor, Town Hall, Frankfort, N.Y. 13340.	Do.
Do.	do.	Winfield, town of.	H 36 043 6743 01 through H 36 043 6743 02	do.	Mayor, town of Winfield, West Winfield, N.Y. 13491.	Do.
Do.	Livingston	Groveland, town of.	H 36 051 2462 01 through H 36 051 2462 10	do.	Town Hall, Groveland, N.Y. 14462.	Do.
Do.	Madison	Oneida, city of.	H 36 053 4470 01 through H 36 053 4470 02	do.	Mayor, Municipal Bldg., Oneida, N.Y. 13421.	Do.
Do.	Monroe	Sweden, town of.	H 36 055 6012 01 through H 36 055 6012 06	do.	Town board, town of Sweden, Town Hall, 18 State St., Brockport, N.Y. 14420.	Do.
Do.	Westchester	Amsterdam, city of.	H 36 057 0170 01 through H 36 057 0170 03	do.	Mayor, City Hall, Amsterdam, N.Y. 12010.	Do.
Do.	Montgomery	Fonda, village of.	H 36 057 2050 01 through H 36 057 2210 01	do.	Mayor, Fonda, N.Y. 12068.	Do.
Do.	do.	Fultonville, village of.	H 36 057 2210 01	do.	Mayor, Fultonville, N.Y. 12072.	Do.
Do.	Niagara	Youngstown, village of.	H 36 063 6840 01	do.	Village clerk, 240 Lockport St., Youngstown, N.Y. 14174.	Do.
Do.	Ontario	Shortsville, village of.	H 36 069 5690 01	do.	Mayor, Shortsville, N.Y. 14548.	Do.
Do.	Rensselaer	Castleton-on-the-Hudson, village of.	H 36 083 0940 01	do.	Village board, Castleton, N.Y. 12033.	Do.
Do.	Westchester	Harrison, town of.	H 36 119 2555 01 through H 36 119 2555 06	do.	Town House, 226 Harrison Ave., Harrison, N.Y. 10528.	Do.
North Carolina	Carteret	Newport, town of.	H 37 031 3290 01	North Carolina Office of Water and Air Resources, Department of Natural and Economic Resources, P.O. Box 27687, Raleigh, N.C. 27611. North Carolina Insurance Department, P.O. Box 26387, Raleigh, N.C. 27611.	Town Clerk, Town Hall, Newport, N.C. 28570.	Do.
Do.	Cleveland	Kings Mountain, town of.	H 37 045 2440 01 through H 37 045 2440 02	do.	Mayor, Town of Kings Mountain, Kings Mountain, N.C. 28096.	Do.
Do.	Craven	Vanceboro, town of.	H 37 049 4720 01	do.	Mayor, Vanceboro, N.C. 28586.	Do.
Do.	Edgecombe	Rocky Mount, city of.	H 37 065 3930 01 through H 37 065 3930 09	do.	Planning Department, 139 Northeast Main St., Rocky Mount, N.C. 27891.	Do.
Do.	Hallfax	Weldon, town of.	H 37 083 4930 01	do.	Mayor and town board, Weldon, N.C. 27890.	Do.
Do.	Johnston	West Smithfield, town of.	H 37 101 4950 01 through H 37 101 4950 02	do.	Chairman, County Commissioners, Smithfield, N.C. 27577.	Do.
Do.	Jones	Trenton, town of.	H 37 103 4630 01	do.	Mayor, Trenton, N.C. 28585.	Do.
Do.	New Hanover	Wilmington, city of.	H 37 129 5060 01 through H 37 129 5060 09	do.	Wilmington-New Hanover Planning Department, 19 North 5th St., Wilmington, N.C. 28401.	Do.
Do.	Randolph	Archdale, town of.	H 37 151 0130 01	do.	Mayor, town of Archdale, Archdale, N.C. 27263.	Do.
Do.	Rowan	Spencer, city of.	H 37 159 4340 01	do.	Mayor, City Hall, Spencer, N.C. 28159.	Do.
Do.	Rutherford	Rutherfordton, town of.	H 37 161 4040 01 through H 37 161 4040 02	do.	Mayor, Town Hall, Rutherfordton, N.C. 28139.	Do.
Do.	Yadkin	Jonesville, town of.	H 37 197 2370 01 through H 37 197 2370 02	do.	Mayor, City Hall, Jonesville, N.C. 28642.	Do.
Ohio	Butler	Fairfield, city of.	H 39 017 2535 01	Ohio Department of Natural Resources, Fountain Square, Columbus, Ohio 43224. Ohio Insurance Department, 115 East Rich St., Columbus, Ohio 43215.	City administration, Fairfield City Bldg., Fairfield, Ohio 45014.	Do.
Do.	Clermont	New Richmond, village of.	H 39 025 5780 01 through H 39 025 5780 02	do.	Mayor, New Richmond, Ohio 45157.	Do.
Do.	Hamilton	Addyston, village of.	H 39 061 0040 01 through H 39 061 0040 04	do.	Mayor, 235 Main St., Addyston, Ohio 45001.	Do.
Do.	do.	Evendale, village of.	H 39 061 2523 01 through H 39 061 2523 03	do.	Mayor, 10500 Reading Rd., village of Evendale, Cincinnati, Ohio 45241.	Do.
Do.	Highland	Greenfield, village of.	H 39 071 3150 01 through H 39 071 3150 02	do.	Mayor, City Bldg., Greenfield, Ohio 45123.	Do.
Do.	Jefferson	Mingo Junction, city of.	H 39 081 5290 01	do.	Mayor's Office, 501 Commercial, Mingo Junction, Ohio 43938.	Do.
Do.	do.	Stuebenville, city of.	H 39 081 7830 01 through H 39 081 7830 04	do.	Mayor, City Bldg., Steubenville, Ohio 43952.	Do.
Do.	Mahoning	Campbell, city of.	H 39 099 1280 01 through H 39 099 1280 03	do.	Mayor, City Hall, 351 Tenny Ave., Campbell, Ohio 44405.	Do.

State	County	Location	Map No.	State map repository	Local map repository	Effective date of identification of areas which have special filed
Do.	do.	Poland, village of.	H 39 099 0640 01 through H 39 099 0640 02	do.	Mayor, Municipal Bldg., Poland, Ohio 44514.	Do.
Do.	Medina	Wadsworth, city of.	H 39 103 8470 01 through H 39 103 8470 04	do.	Mayor, City Hall, 145 High St., Wadsworth, Ohio.	Do.
Do.	Montgomery	Miamisburg, city of.	H 39 113 4960 01 through H 39 113 4960 04	do.	Mayor, Miamisburg, Ohio 45342.	Do.
Do.	do.	Moraine, village of.	H 39 113 5275 01 through H 39 113 5275 03	do.	Mayor, village of Moraine, 4200 Dryden Rd., Dayton, Ohio 45439.	Do.
Do.	Ottawa	Oak Harbor, village of.	H 39 123 6100 01 through H 39 123 6100 02	do.	Mayor, Municipal Bldg., Oak Harbor, Ohio 43449.	Do.
Do.	Putnum	Kalida, village of.	H 39 137 3860 01	do.	Mayor, Kalida, Ohio 45853.	Do.
Do.	Gallia	Gibsonburg, village of.	H 39 143 2930 01	do.	Mayor, village of Gibsonburg, Gibsonburg, Ohio.	Do.
Do.	Sandusky	Green Springs	H 39 143 3170 01	do.	Mayor, village of Green Springs, Green Springs, Ohio 44836.	Do.
Do.	Seneca	Tiffin, city of.	H 39 147 8070 01 through H 39 147 8070 03	do.	Mayor, City Hall, Tiffin, Ohio 44883.	Do.
Do.	Summit	Stow, city of.	H 39 153 7855 01 through H 39 153 7855 05	do.	City Engineer, City Hall, Stow, Ohio 44224.	Do.
Do.	Trumbull	Niles, city of.	H 39 155 5900 01 through H 39 155 5900 03	do.	Mayor, City Hall, 34 West State St., Niles, Ohio 44446.	Do.
Do.	Tuscarawas	Dover, city of.	H 39 157 2240 01 through H 39 157 2240 03	do.	Mayor, City Bldg., East 3rd St., Dover, Ohio 44622.	Do.
Do.	Wood	Grand Rapids, village of.	H 39 173 8070 01	do.	Mayor, Grand Rapids, Ohio 43522.	Do.
Do.	do.	Millbury, village of.	H 39 173 5090 01 through H 39 173 5090 02	do.	Mayor, Village Hall, Main, Millbury, Ohio 43447.	Do.
Do.	do.	Rossford, city of.	H 39 173 7110 01 through H 39 173 7110 02	do.	Mayor, City Hall, 133 Osborne, Rossford, Ohio 43460.	Do.
Oregon	Linn	Harrisburg, city of.	H 41 043 0950 01	Executive Department, State of Oregon, Salem, Ore. 97310. Oregon Insurance Division, Department of Commerce, 158 12th St. N.E., Salem, Ore. 97310.	Mayor, City Hall, Harrisburg, Ore. 97449.	Do.
Do.	Washington	Forest Grove, city of.	H 41 067 0700 01 through H 41 067 0700 03	do.	Mayor, City Hall, Forest Grove, Ore. 97117.	Do.
Pennsylvania	Beaver	New Brighton, borough of.	H 42 007 5780 01	Department of Community Affairs, Commonwealth of Pennsylvania, Harrisburg, Pa. 17120. Pennsylvania Insurance Department, 108 Finance Bldg., Harrisburg, Pa. 17120.	Mayor, Borough Bldg., 515 9th St., New Brighton, Pa. 15066.	Do.
Do.	Bradford	Monroeton, borough of.	H 42 015 5411 01	do.	Monroeton Borough Council, Monroeton, Pa. 18832.	Do.
Do.	Clinton	Chapman, township of.	H 42 035 1236 01 through H 42 035 1236 14	do.	Chapman Township Bldg., North Bend, Pa. 17760.	Do.
Do.	Lycoming	Fairfield, township of.	H 42 081 2774 01	do.	West Branch Grange Hall, township of Fairfield, Rural Delivery No. 1, Montoursville, Pa. 17754.	Do.
Do.	Montour	Danville, borough of.	H 42 093 1890 01 through H 42 093 1890 02	do.	Mayor, borough of Danville, Danville, Pa. 17821.	Do.
Do.	Westmoreland	New Kensington, city of.	H 42 129 5880 01 through H 42 129 5880 06	do.	Municipal Bldg., 2400 Leechburg Rd., New Kensington, Pa. 15068.	Do.
Do.	York	North York, borough of.	H 42 133 6130 01	do.	North York Borough, Municipal Bldg., 1040 North George St., York, Pa. 17404.	Do.

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South Dakota	Moody	Egan, city of	H 46 101 0860 01	South Dakota Planning Agency, State Capitol Bldg., Pierre, S. Dak. 57501.	President, City Council, Egan, S. Dak. 57021.	Do.
Tennessee	Brady	Cleveland, city of	H 47 011 0421 01 H 47 011 0421 02	Tennessee State Planning Office, 600 Capitol Hill Bldg., Nashville, Tenn. 37219.	Mayor, city of Cleveland, Cleveland, Tenn. 37311.	Do.
Do.	Greene	Greenville, city of	H 47 050 1010 01 H 47 050 1010 02	Tennessee Department of Insurance and Banking, 114 State Office Bldg., Nashville, Tenn. 37219.	Mayor, city of Greenville, Greenville, Tenn. 37743.	Do.
Do.	Hamblen	Morristown, city of	H 47 063 1700 01 H 47 063 1700 10	do.	City administrator, Municipal Bldg., Morristown, Tenn. 37814.	Do.
Do.	Johnson	Mountain City, city of	H 47 091 1720 01 H 47 091 1720 05	do.	Mayor, City Hall, Mountain City, Tenn. 37683.	Do.
Do.	Lincoln	Fayetteville	H 47 103 0840 01 H 47 103 0840 05	do.	Mayor, City Hall, Fayetteville, Tenn. 37334.	Do.
Do.	Marshall	Lewisburg, city of	H 47 117 1380 01 H 47 117 1380 07	do.	Mayor and City Administration Bldg., Lewisburg, Tenn. 37061.	Do.
Do.	Rhea	Dayton, city of	H 47 143 0590 01 H 47 143 0590 06	do.	City manager, City Hall, Dayton, Tenn. 37321.	Do.
Do.	Weakley	Martin, city of	H 47 183 1500 01 H 47 183 1500 03	do.	Mayor, City Hall, Martin, Tenn. 38237.	Do.
Texas	Bexar	Shavano Park, city of	H 48 029 6320 01	Texas Water Development Board, P.O. Box 13087, Capitol Station, Austin, Tex. 78711.	Town Hall, 15402 Northwest Military Highway, Shavano Park, Tex. 78231.	Do.
Do.	Dallas	Cedar Hill, city of	H 48 113 1240 01 H 48 113 1240 06	Texas Insurance Department, 1110 San Jacinto St., Austin, Tex. 78701.	Mayor, P.O. Box 96, Cedar Hill, Tex. 75104.	Do.
Do.	Gregg	Gladewater, city of	H 48 183 2670 01 H 48 183 2670 04	do.	City manager, Gladewater, Tex. 75647.	Do.
Do.	Guadalupe	Schertz, city of	H 48 187 6237 01 H 48 187 6237 04	do.	City Hall, 100 1st St., Schertz, Tex. 78154.	Do.
Do.	Hidalgo	Mission, city of	H 48 215 4650 01 H 48 215 4650 05	do.	Mayor, City Hall, 900 Daherty, Mission, Tex. 78572.	Do.
Do.	Kinney	Bracketville, city of	H 48 271 0820 01 H 48 271 0820 02	do.	Mayor, City Hall, P.O. Box 526, Bracketville, Tex. 78832.	Do.
Do.	Nueces	Driscoll, city of	H 48 355 1987 01	do.	Mayor, Driscoll, Tex. 78351.	Do.
Do.	Polk	Livingston, city of	H 48 373 4020 01 H 48 373 4020 02	do.	Mayor, Livingston, Tex. 77351.	Do.
Do.	Shelby	Center, city of	H 48 419 1270 01 H 48 419 1270 02	do.	Mayor, Center, Tex. 72935.	Do.
Do.	Sutton	Sonora, city of	H 48 435 6470 01 H 48 435 6470 03	do.	Mayor, Sonora, Tex. 76950.	Do.
West Virginia	Calhoun	Grantsville, town of	H 54 013 1970 01	Office of Federal-State Relations, Room W. 115, Capitol Bldg., Charleston, W. Va. 25305.	Mayor, Grantsville, W. Va. 26147.	Do.
Do.	Harrison	Stonewood, town of	H 54 033 2550 01	West Virginia Insurance Department, State Capitol, Charleston, W. Va. 25305.	Mayor, City Bldg., Stonewood, W. Va. 26301.	Do.
Do.	Kanawha	Belle, town of	H 54 039 0183 01	do.	Mayor, City Hall, Belle, W. Va. 25015.	Do.
Do.	do	Dunbar, city of	H 54 039 0700 01	do.	Mayor, City Hall, Dunbar, W. Va. 25064.	Do.
Wisconsin	Milwaukee	Fox Point, village of	H 55 079 1790 01 H 55 079 1790 02	Department of Natural Resources, P.O. Box 450, Madison, Wis. 53701.	Fox Point Village Hall, village of Fox Point, 7200 North Santa Monica Blvd., Milwaukee, Wis. 53217.	Do.

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968), effective Jan. 28, 1969 (33 F.R. 17804, Nov. 28, 1968), as amended (secs. 408-410, Public Law 91-152, Dec. 24, 1969), 42 U.S.C. 4001-4127; and Secretary's delegation of authority to Federal Insurance Administrator, 34 F.R. 2680, Feb. 27, 1969)

Issued February 20, 1974.

[FR Doc. 74-4736 Filed 2-28-74; 8:45 am]

GEORGE K. BERNSTEIN,
Federal Insurance Administrator.

Title 6—Economic Stabilization CHAPTER I—COST OF LIVING COUNCIL

[Phase IV Pay Ruling 1974-1]

APPENDIX—RULINGS

Incentive Compensation Reserve Funds

Facts. Corporation A is in the food industry and has an incentive compensation plan that has been in effect since 1962. The plan's formula allows a certain percentage of the corporation's profits to be made available for cash bonus awards to members of the plan unit. In some years, Corporation A has not paid out as bonuses all amounts available pursuant to the plan formula's operation. The undistributed balance has been assigned to a "bonus reserve" account. Amounts paid into the bonus reserve have not been considered a compensation expense for the year in which paid into the reserve. Corporation A uses the bonus reserve as a source for partial bonus payments to members of the plan unit who leave employment during a plan year, prior to the application of the plan formula to the corporation's performance for that year. Amounts not expended from the reserve fund in 3 years are restored to other corporate accounts. Amounts paid out of the reserve are always considered compensation with respect to the year in which paid out; they are not deferred compensation with respect to the year in which paid into the reserve. Corporation A's profits for 1973 are lower than in prior years. Operation of the plan formula for 1973 generates \$800,000 available as incentive bonus payments to members of the plan unit. This is less than the "adjusted allowable amount" determined by multiplying the base year amount by 105.5 percent for each year of stabilization and adjusting for changes in the plan unit as provided in § 152.124 (c). Corporation A proposes to pay bonuses in the amount of \$1,000,000, and proposes to draw \$200,000 from the bonus reserve to add to the amount generated by the plan formula. Corporation A has never before supplemented its formula amount in this manner.

Issue. May Corporation A pay bonuses amounting to \$1,000,000 to members of the plan unit?

Ruling. Corporation A is subject to mandatory industry controls. Section 152.124(f) (1) provides that "the allowable amount of any item of incentive compensation paid, awarded, or granted to employees under a plan shall not exceed the amount of payment, award, or grant determined by application of the definite method or clear formula in the plan." Therefore Corporation A may not pay bonuses in excess of \$800,000, without the prior approval of the Cost of Living Council.

Issued in Washington, D.C., February 28, 1974.

ANDREW T. H. MUNROE,
General Counsel,
Cost of Living Council.

[FR Doc.74-4968 Filed 2-28-74; 11:10 am]

[Phase IV Pay Ruling 1974-2]

APPENDIX—RULINGS

Reserve Funds: Base Year Amount

Facts. Corporation B is in the construction industry and has an incentive compensation plan that has been in effect since 1963.

Year	Amount Generated By Plan Formula	Bonuses Paid	Amount Paid Into Reserve
1968	\$1,000,000	\$750,000	\$250,000
1969	1,500,000	1,200,000	300,000
1970	800,000	800,000	---

Issue. What is the highest possible "base year amount" for the plan under § 152.124?

Ruling. The highest possible "base year amount" for the plan is \$1,200,000. Section 152.124(c) (4) (i) provides that the base year amount with respect to a plan that meets the conditions in § 152.124(b) (1) is "the amount * * * of an item of incentive compensation granted to the employees in a plan unit * * *." With respect to plan year 1969, \$1,200,000 was granted to the plan participants. The \$300,000 paid into the reserve fund is not considered an amount paid to the employees.

Issued in Washington, D.C., February 28, 1974.

ANDREW T. H. MUNROE,
General Counsel,
Cost of Living Council.

[FR Doc.74-4969 Filed 2-28-74; 11:11 am]

Year	Formula Amount	Total Bonuses	Amount Paid Into Reserve	Bonuses Paid From Reserve
1968	\$1,100,000	\$600,000	\$500,000	---
1969	750,000	750,000	---	---
1970	900,000	1,200,000	---	\$300,000

Corporation C did not draw any amounts from the bonus reserve with respect to the 1971 or 1972 plan years. Corporation C's profits for 1973 are lower than in prior years. Operation of the plan formula for 1973 generates \$800,000. Corporation C would like to pay bonuses in the amount of \$1,000,000, and proposes to draw \$200,000 from the bonus reserve to add to the amount generated by the plan formula. Corporation C is aware of the result reached in Phase IV Pay Ruling 1974-1, and proposes to treat its incentive compensation arrangement as a practice (subject to § 152.125) rather than as a plan (subject to § 152.124).

Issue. May Corporation C avoid the limitation imposed under § 152.124(f) (1) by considering that its bonus payments are made pursuant to an incentive compensation practice?

Ruling. If the \$300,000 drawn from the reserve fund for 1973 is considered in determining the base year amount, then Corporation C's incentive compensation arrangement is considered a practice subject to § 152.125. This treatment is necessary since there is no formula governing payments from the reserve fund. Certain consequences follow from such treatment. Corporation C must apply the "implied formula" (base year amount divided by pre-tax profits) set forth in § 152.125(b) (1). Section 152.125(f) (1) also applies. Therefore, the allowable

amount of payments for the 1973 practice year is the lesser of either (1) the amount determined by application of the implied formula to 1973 profits, or (2) the base year amount, compounded and adjusted as provided in § 152.125(c).

Year	Amount Generated By Plan Formula	Bonuses Paid	Amount Paid Into Reserve
1968	\$1,000,000	\$750,000	\$250,000
1969	1,500,000	1,200,000	300,000
1970	800,000	800,000	---

[Phase IV Pay Ruling 1974-3]

APPENDIX—RULINGS

Reserve Funds: Supplements to Formula Amounts

Facts. Corporation C is in the construction industry and has paid incentive compensation since 1964. Incentive compensation has been paid primarily according to the formula established in a formal plan. However, Corporation C has had a bonus reserve fund since 1965, and has on occasion supplemented bonus amounts generated by the plan formula with amounts drawn from the reserve fund. There is no definite method or clear formula for allocating supplements from the reserve fund. With respect to the three plan years prior to November 13, 1971, Corporation C paid bonuses as follows:

Year	Formula Amount	Total Bonuses	Amount Paid Into Reserve	Bonuses Paid From Reserve
1968	\$1,100,000	\$600,000	\$500,000	---
1969	750,000	750,000	---	---
1970	900,000	1,200,000	---	\$300,000

amount of payments for the 1973 practice year is the lesser of either (1) the amount determined by application of the implied formula to 1973 profits, or (2) the base year amount, compounded and adjusted as provided in § 152.125(c).

Issued in Washington, D.C., February 28, 1974.

ANDREW T. H. MUNROE,
General Counsel,
Cost of Living Council.

[FR Doc.74-4970 Filed 2-28-74; 11:13 am]

[Phase IV Pay Ruling 1974-4]

APPENDIX—RULINGS

Reserve Funds: Apportionment to ECG

Facts. Corporation D is subject to the self-administered pay controls in Subpart B of Part 152. Corporation D has an incentive compensation history identical to that described in Phase IV Pay Ruling 1974-3. Some of the recipients of incentive compensation are members of Corporation D's executive control group (ECG). Corporation D is aware of the result reached in Phase IV Pay Ruling 1974-1, and proposes to treat its incentive compensation arrangement as a practice (subject to § 152.125) rather than as a plan (subject to § 152.124). Corporation D further proposes to apply the apportionment factor (determined under

§ 152.130(e)(2)) to an allowable amount derived from a base year amount of \$1,200,000.

Issue. May Corporation D apply the apportionment factor to an allowable amount derived from a base year amount of \$1,200,000?

Ruling. Under the circumstances presented, Corporation D may consider its payment to be made pursuant to an incentive compensation practice subject to § 152.125, and use a base year amount of

\$1,200,000. Corporation D must then apply the "implied formula" (base year amount divided by pre-tax profits) set forth in § 152.125(b)(1). Section 152.125(f)(1) also applies. Therefore, the allowable amount of payments for the 1973 practice year is the lesser of either (1) the amount determined by application of the implied formula to 1973 profits or (2) the base year amount, compounded and adjusted as provided in § 152.125(c). In accordance with § 152.130(e) the pay-

ments of incentive compensation made with respect to the 1973 practice year to members of Corporation D's ECG may not exceed an amount which is equal to the product of the allowable amount and the apportionment factor.

Issued in Washington, D.C., February 28, 1974.

ANDREW T. H. MUNROE,
General Counsel,
Cost of Living Council.

[FR Doc.74-4971 Filed 2-28-74; 11:10 am]

Proposed Rules

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rulemaking prior to the adoption of the final rules.

DEPARTMENT OF DEFENSE

Corps of Engineers, Department of the Army

[33 CFR Part 209]

PERMITS FOR ACTIVITIES IN NAVIGABLE WATERS OR OCEAN WATERS

Proposed Policy, Practice, and Procedure

Notice is hereby given that the regulation set forth in tentative form below is proposed by the Secretary of the Army (acting through the Chief of Engineers) as an amendment to 33 CFR Part 209. This proposed regulation prescribes the policy, practice, and procedure to be followed by the Corps of Engineers in the processing of Department of the Army permits involving the trans-Alaska pipeline system.

On November 16, 1973, Congress enacted the Trans-Alaska Pipeline Authorization Act (Pub. L. 93-153), to insure that, because of the national interest in the early delivery of North Slope oil to domestic markets, the trans-Alaska oil pipeline system would be constructed promptly and without further administrative delay or impediment. In so doing, it has authorized and directed the heads of Federal agencies to issue and take all necessary action to administer all permits and other authorizations necessary to the construction, operation, and maintenance of this oil pipeline system and to waive any procedural requirements of law or regulation deemed desirable to waive to accomplish the purposes of the Trans-Alaska Pipeline Authorization Act. In addition, Congress further declared that actions relating to the construction and completion of the pipeline system taken pursuant to this Act shall be taken without further action under the National Environmental Policy Act of 1969.

On November 16, 1973, Congress also amended the Mineral Leasing Act of 1920. In so doing, it required the Secretary of the Interior, prior to issuance of the basic right-of-way permit across Federal lands for the construction of this pipeline system, to be satisfied with the technical capability of the permittee. In addition, the Secretary of the Interior was given the responsibility of imposing appropriate requirements for the safe operation of the pipeline and its related facilities and also for the overall protection of the environment, including adherence to applicable air and water quality standards and the prevention of fish and wildlife losses.

In view of the Congressional finding that the construction of this pipeline system is in the national interest and

the Department of the Interior's responsibility for assuring, prior to issuance of the right-of-way permit, that the pipeline system is designed and constructed to achieve engineering safety and integrity and to assure adequate environmental protection, the following proposed regulation is published herewith. Prior to adoption of this proposed regulation, consideration will be given to any comments, suggestions, or objections thereto which are submitted in writing to the Office of the Chief of Engineers, Forrestal Building, Washington, D.C. 20314, attention: DAEN-CWO-N, on or before April 1, 1974.

On May 10, 1973, the Secretary of the Army (acting through the Chief of Engineers) published proposed regulations to supersede present regulations in 33 C.F.R. 209.120 and 209.130. See 38 Fed. Reg. 12217 (1973). If these proposed regulations are issued prior to promulgation of the regulation proposed hereby, the form of the regulation hereby proposed will be revised to conform to the format of the new regulations.

Dated: February 27, 1974.

J. L. KELLY,
Brigadier General, USA,
Acting Director of Civil Works.

§ 209.132 Permits for work in navigable waters relating to the trans-Alaska pipeline

As required by section 203(b) of the Trans-Alaska Pipeline Authorization Act, Public Law 93-153, permits shall be issued in accordance with § 209.120 and § 209.130 for work in navigable waters necessary for or related to construction of the Trans-Alaska oil pipeline system: *Provided, however, That*

(a) Applications for such permits shall be processed in accordance with the standard procedures set forth in §§ 209.120 and 209.130, except that

(1) As provided by section 203(d) of the Trans-Alaska Pipeline Authorization Act, no further action under the National Environmental Policy Act is required prior to the issuance of such permits;

(2) In view of the Secretary of the Interior's responsibility under section 28 of the Mineral Leasing Act of 1920, as amended, in approving the right-of-way for the pipeline system to impose requirements relating to pipeline safety and environmental protection, the review of permit applications subject to this section shall be limited to the impact which the physical presence of the pipeline and its appurtenant structures will have on navigation and on the navigable capacity of the waterway;

(3) Accordingly, the public notice of applications for such permits will contain the following statement: "The review and ultimate imposition of terms and conditions in the permit will be based solely upon an evaluation of the effect which the physical presence of the pipeline and its appurtenant structures will have on navigation"; and

(4) Public meetings will be held by the Corps of Engineers in connection with such permit applications only when in the District Engineer's judgment opponents have a reasonable complaint based on interference with navigation or navigable capacity;

And provided further, That

(b) Any permits issued hereunder shall include whatever terms and conditions are found to be necessary as a result of the review provided for in paragraph (a) (2) of this section.

[FR Doc. 74-4900 Filed 2-27-74; 1:35 p.m.]

DEPARTMENT OF THE INTERIOR

National Park Service

[36 CFR Part 7]

MUIR WOODS NATIONAL MONUMENT, CALIF.

Prohibition of Pets on Trails

Notice is hereby given that pursuant to the authority contained in sections 1 and 3 of the Act of August 25, 1916 (39 Stat. 535, as amended; 16 U.S.C. 3), 245 DM1 (27 FR 6395) as amended, National Park Service Order No. 77 (FR Doc. 73-5474) as amended, Regional Director, Western Regional Order No. 7 (37 FR 6326) 24 FR 11035, Dec. 30, 1959 as amended at 34 FR 5255, Mar. 14, 1969, it is proposed to revoke § 7.6(b) of Title 36 of the Code of Federal Regulations as set forth below.

The purpose of this revision is to prohibit pets on the trails of Muir Woods National Monument as provided for under § 2.8(b) of the Federal Code of Regulations " * * * the Superintendent may also designate, by the posting of appropriate signs, other portions of the park area where pets are not permitted. This paragraph shall not apply to guide dogs."

This has become necessary because of the large increase in numbers of pets and resulting sanitation problems, conflicts between pets and monument visitors and the effect of pets on wildlife.

It is the policy of the Department of the Interior, whenever practicable, to afford the public an opportunity to participate in the rulemaking process. Accordingly, interested persons may submit

written comments, suggestions, or objections regarding the proposed amendment to the Superintendent, Muir Woods National Monument, Mill Valley, California 94941, on or before April 1, 1974.

RICHARD B. HARDIN,
Superintendent,

Muir Woods National Monument.

[FR Doc.74-4805 Filed 2-28-74; 8:45 am]

DEPARTMENT OF AGRICULTURE

Agricultural Stabilization and Conservation Service

[7 CFR Part 795]

PAYMENT LIMITATION

Revision of the Regulations

Notice is hereby given that the Department of Agriculture proposes to amend and reissue the regulations governing the payment limitation (35 FR 19339, as amended) effective with respect to the 1974 crop year.

Interested persons are invited to submit written comments, suggestions, or objections regarding the proposed changes to the Director, Program Operations Division, Agricultural Stabilization and Conservation Service, U.S. Department of Agriculture, Washington, D.C. 20250. In order to be assured of consideration, such comments, suggestions, or objections should be submitted on or before March 18, 1974. All written submissions made pursuant to this notice will be made available for public inspection from 8:15 a.m. to 4:45 p.m., Monday through Friday, in Room 3629, South Building, 14th and Independence Avenue SW., Washington, D.C.

The proposed regulations are to be reissued pursuant to Title I of the Agricultural Act of 1970 (7 U.S.C. § 1307), as amended by the Agriculture and Consumer Protection Act of 1973, to provide miscellaneous changes in the regulations as follows:

1. The maximum total payments which a person shall be entitled to receive under one or more of the annual programs for wheat, feed grains, and upland cotton for 1974 through 1977 shall not exceed \$20,000.

2. Except as otherwise specifically provided, the status of persons on January 1 (May 1 for 1974) each year shall be the basis on which determinations will be made. Previously, the controlling date was the date the farm was enrolled in the program.

3. The rules for determining whether corporations and their stockholders are to be considered as separate persons shall be the regulations issued by the Secretary on December 18, 1970. These regulations provide that a corporation and its major stockholder (owning more than 50 percent) are one person for payment limitation purposes.

4. Where two or more trusts or estates have common beneficiaries or heirs with more than a 50-percent interest, all such trusts or estates shall be regarded as one person for payment limitation purposes.

5. The minor children rules are made specifically applicable to irrevocable trusts and estates in which minors are beneficiaries or heirs.

6. The age of majority shall be 18 years. Previously, State law was used to determine majority.

7. The substantive change rule as it applies to changes in farming operations shall only be applicable to changes in farming operations which increase the number of "persons."

8. The custom farming rules are changed by excluding from the definition of custom farming the harvesting of crops and aerial application of agricultural chemicals by entities regularly engaged in such businesses.

The proposed revision of Part 795 reads as follows:

PART 795—PAYMENT LIMITATION

General

Sec.

795.1 Basis and purpose.

795.2 Applicability.

Definition

795.3 Definition of the term "person."

795.4 Definitions of other terms.

Determination Whether Multiple Individuals or Other Entities Constitute One or Separate Persons

795.5 Timing for determining status of persons.

795.6 Multiple individuals or other entities.

795.7 Entities or joint operations not considered as a person.

795.8 Corporations and stockholders.

795.9 Estate or trust.

795.10 Club, society, fraternal or religious organization.

795.11 Husband and wife.

795.12 Minor children.

795.13 Other cases.

Farming Operations

795.14 Changes in farming operations.

795.15 Determination whether agreement is a share lease or a cash lease.

795.16 Custom farming.

Scheme or Device

795.17 Scheme or device.

Adjustment in Set-Aside Requirement

795.18 Request for downward adjustment in set-aside requirement.

795.19 Computation of reduction in set-aside requirement.

Miscellaneous

795.20 Joint and several liability.

795.21 Appeals.

795.22 Interpretations.

AUTHORITY: The provisions of this Part 795 issued under Title I of the Agricultural Act of 1970, as amended by the Agriculture and Consumer Protection Act of 1973, Pub. L. 93-86, 87 Stat. 221, 7 U.S.C. § 1307.

General

§ 795.1 Basis and purpose.

The Agricultural Act of 1970, as amended by the Agriculture and Consumer Protection Act of 1973, provides that the total amount of payments which a person shall be entitled to receive under one or more of the annual programs for wheat, feed grains, and upland cotton for 1974 through 1977 under the Act shall not exceed \$20,000. This limitation is hereinafter referred to as "the pay-

ment limitation" or "the limitation." The Act provides that the Secretary shall issue regulations defining the term "person" and prescribing such rules as he determines necessary to assure a fair and reasonable application of such limitation.

§ 795.2 Applicability.

(a) The provisions of this part are applicable to all payments made pursuant to the regulations in this chapter for the 1974 through 1977 programs for wheat (Part 728 of this chapter), feed grains (Part 775 of this chapter), and upland cotton (Part 722 of this chapter).

(b) The limitation shall be applied to the total of wheat, feed grain, and upland cotton program payments.

(c) The limitation shall not be applicable to loans or purchases, or any part of any payment which is determined by the Secretary to represent compensation for resource adjustment (payments attributed to set-aside) or public access for recreation.

(d) The limitation shall not be applicable to payments made to States, political subdivisions, or agencies thereof for participation in the programs on lands owned by such States, political subdivisions, or agencies thereof so long as such lands are farmed primarily in the direct furtherance of a public function. The limitation is applicable to persons who rent or lease land owned by States, political subdivisions, or agencies thereof.

Definitions

§ 795.3 Definition of the term "person."

Subject to the provisions of this part, the term "person" shall mean an individual, joint stock company, corporation, association, trust, estate, or other legal entity. In order to be considered a separate person for the purpose of the payment limitation, in addition to the other conditions of this part, the individual or other legal entity must:

(a) Have a separate and distinct interest in the land or the crop involved,

(b) Exercise separate responsibility for such interest, and

(c) Be responsible for the cost of farming related to such interest from a fund or account separate from that of any other individual or entity.

§ 795.4 Definitions of other terms.

In the regulations in this part and in all instructions, forms, and documents in connection therewith, all words and phrases, other than the term "person", shall have the meanings assigned to them in the regulations governing reconstitutions of farms, allotments, and bases, Part 719 of this chapter, as amended.

Determination Whether Multiple Individuals or Other Entities Constitute One or Separate Persons

§ 795.5 Timing for determining status of persons.

Except as otherwise set forth in this part, the status of individuals or entities on January 1 (May 1 for 1974) of the

current year shall be the basis on which determinations are made under the regulations for such year.

§ 795.6 Multiple individuals or other entities.

The rules in §§ 795.5 through 795.16 shall be used to determine whether certain multiple individuals or legal entities are to be treated as one person or as separate persons for the purpose of applying the limitation. In cases in which more than one rule would appear to be applicable, the rule which is most restrictive on the number of persons shall apply.

§ 795.7 Entities or joint operations not considered as a person.

A partnership, joint venture, tenants-in-common, or joint tenants shall not be considered as a person but, notwithstanding the provisions of § 795.3, each individual or other legal entity who shares in the proceeds derived from farming by such joint operation shall be considered a separate person, except as otherwise provided in this part, and shall be listed as a producer for payment purposes on program documents. The payment shares listed on the program documents for each individual or other legal entity shall be the same as each individual or other legal entity shares in the proceeds derived from farming by such joint operation. Notwithstanding the foregoing, each individual or other legal entity who shares in the proceeds derived from farming by such joint operation shall not be considered as a separate person unless the individual or other legal entity is actively engaged in the farming operations of the partnership or other joint operation. An individual or other legal entity shall be considered as actively engaged in the farming operation only if its contribution to the joint operation is commensurate with its share in the proceeds derived from farming by such joint operation. Members of the partnership or joint venture must furnish satisfactory evidence that their contributions of land, labor, management, equipment, or capital to the joint operation are commensurate with their claimed shares of the proceeds. A capital contribution may be a direct out-of-pocket input of a specified sum or an amount borrowed by the individual. If the contribution consists substantially of capital, such capital must have been contributed directly to the joint operation by the individual or other legal entity and not acquired as a result of (a) a loan made to the joint operation, (b) a loan which was made to such individual or other legal entity by the joint operation or any of its members or related entities, or (c) a loan made to such individual or other legal entity which was guaranteed by the joint operation or any of its members or related entities.

§ 795.8 Corporations and stockholders.

(a) A corporation (including a limited partnership) shall be considered as one person, and an individual stockholder of the corporation may be considered as a

separate person to the extent that such stockholder is engaged in the production of the crop as a separate producer and otherwise meets the requirements of § 795.3, except that a corporation in which more than 50 percent of the stock is owned by an individual (including the stock owned by the individual's spouse, minor children, and trusts for the benefit of such minor children), or by a legal entity, shall not be considered as a separate person from such individual or legal entity.

(b) Where the same two or more individuals or other legal entities own more than 50 percent of the stock in each of two or more corporations, all such corporations shall be considered as one person.

(c) The percentage share of the value of the stock owned by an individual or other legal entity shall be determined as of January 1 (May 1 for 1974) of the crop year, except that where a stockholder voluntarily acquires stock after January 1 (May 1 for 1974) and before the harvest of the crop, the amount of any stock so acquired shall be included in determining the percentage share of the value of the stock owned by the stockholder. Where there is only one class of stock, a stockholder's percentage share of the value of the outstanding stock shall be equal to the percentage of the outstanding stock owned by the stockholder. If the corporation has more than one class of stock, the percentage share of the value of the stock owned by a stockholder shall be determined by the Deputy Administrator on the basis of market quotations, and if market quotations are lacking or too scarce to be recognized, the percentage share of the value of the stock shall be determined by the Deputy Administrator on the basis of all relevant factors affecting the fair market value, including the rights and privileges of the various stock issues.

§ 795.9 Estate or trust.

(a) An estate or irrevocable trust shall be considered as one person except that, where two or more estates or irrevocable trusts have common beneficiaries or heirs (including spouses and minor children) with more than a 50-percent interest, all such estates or irrevocable trusts shall be considered as one person.

(b) An individual heir of an estate or beneficiary of a trust may be considered as a separate person to the extent that such heir or beneficiary is engaged in the production of crops as a separate producer and otherwise meets the requirements of § 795.3, except that an estate or irrevocable trust which has a sole heir or beneficiary shall not be considered as a separate person from such heir or beneficiary.

(c) Where an irrevocable trust or an estate is a producer on a farm and one or more of the beneficiaries or heirs of such trust or estate are minor children, the minor children's pro rata share of the program payments to the trust or estate shall be attributed to the parent of the minor children except as otherwise provided in § 795.12.

(d) A revocable trust shall not be considered as a separate person from the grantor.

§ 795.10 Club, society, fraternal or religious organization.

Each individual club, society, fraternal or religious organization may be considered as a separate person to the extent that each such club, society, fraternal or religious organization is engaged in the production of crops as a separate producer and otherwise meets the requirements of § 795.3.

§ 795.11 Husband and wife.

A husband and wife shall be considered as one person.

§ 795.12 Minor children.

(a) A minor child and his parents or guardian (or other person responsible for him) shall be considered as one person, except that the minor child may be considered as a separate person if such minor child is a producer on a farm in which the parents or guardian or other person responsible for him (including any entity in which the parents or guardian or other person responsible for him has a substantial interest, i.e., more than a 20-percent interest) takes no part in the operation of the farm (including any activities as a custom farmer) and owns no interest in the farm or allotment or in any portion of the production on the farm, and if such minor child:

(1) Is represented by a court-appointed guardian who is required by law to make a separate accounting for the minor and ownership of the farm is vested in the minor, or

(2) Has established and maintains a different household from his parents or guardian and personally carries out the actual farming operations on the farm for which there is a separate accounting, or

(3) Has a farming operation resulting from his being the beneficiary of an irrevocable trust and ownership of the property is vested in the trust or the minor.

(b) A person shall be considered a minor until he reaches 18 years of age. Court proceedings conferring majority on a person under 18 years of age will not change such person's status as a minor for purposes of applying the regulations.

§ 795.13 Other cases.

Where the county committee is unable to determine whether certain individuals or legal entities involved in the production of a commodity are to be treated as one person or separate persons, all the facts regarding the arrangement under which the commodity is produced shall be submitted to the State committee for decision. Where the State committee is unable to determine whether such individuals or legal entities are to be treated as one person or separate persons, all the facts regarding the arrangement under which the farming operation is conducted shall be submitted to the Deputy Administrator for decision.

Farming Operations

§ 795.14 Changes in farming operations.

(a) Subject to the provisions of this part, a person may exercise his or her right heretofore existing under law, to divide, sell, transfer, rent, or lease his property if such division, sale, transfer, rental arrangement, or lease is legally binding as between the parties thereto. However, any document representing a division, sale, transfer, rental arrangement, or lease which is fictitious or not legally binding as between the parties thereto shall be considered to be for the purpose of evading the payment limitation and shall be disregarded for the purpose of applying the payment limitation. Any change in farming operations that would otherwise serve to increase the number of persons for application of the payment limitation must be bona fide and substantive.

(b) A substantive change includes, for example, a substantial increase or decrease in the size of the farm by purchase, sale, or lease; a substantial increase or decrease in the size of allotment by purchase, sale, or lease; a change from a cash lease to a share lease or vice versa; and dissolution of an entity such as a corporation or partnership.

(c) Examples of the types of changes that would not be considered as substantive are the following:

Example 1. A corporation is owned equally by four shareholders. The corporation owns land, buildings, and equipment and in the prior year carried out substantial farming operations. Three of the shareholders propose forming a partnership which they would own equally. The partnership would cash lease land and equipment from the corporation with the objective of having the three partners considered as separate persons for purposes of applying the payment limitation under the provisions of § 795.7 of the regulations.

The formation of such a partnership and the leasing of land from a corporation in which they hold a major interest would not constitute a substantive and bona fide change in operations. Therefore, the corporation and the partners would be limited to a single payment limitation.

Example 2. Three individuals each have individual farming operations which, if continued unchanged, would permit them to have a total of three payment limitations.

The three individuals propose forming a corporation which they would own equally. The corporation would then cash lease a portion of the farmland owned and previously operated by the individuals with the objective of having the corporation considered as a separate person for purposes of applying the payment limitation under the provisions of § 795.8 of the regulations. The formation of such a corporation and the leasing of land from the stockholders would not constitute a substantive and bona fide change in operations. Therefore, the corporation and the three individuals would be limited to three payment limitations.

§ 795.15 Determination whether agreement is a share lease or a cash lease.

(a) *Cash lease.* In any case where a cash rental agreement contains provisions that call for an increase or decrease in the cash rent on the basis

of the amount of the crop produced or the proceeds derived from the crop, such agreement shall be regarded as a share rental agreement for the purposes of this part if treating it as a cash rental agreement would result in a smaller reduction in program payments under this part.

(b) *Share lease.* In any case of a share rental agreement which contains provisions for a guaranteed minimum rental or a limitation on the amount of rent to be paid to the landlord by the tenant, such agreement shall be regarded as a cash rental agreement for the purposes of this part if treating it as a share rental agreement would result in a smaller reduction in program payments under the regulations in this part.

§ 795.16 Custom farming.

(a) Custom farming is the performance of services on a farm such as land preparation, seeding, cultivating, applying pesticides, and harvesting for hire with remuneration on a unit of work basis, except that, for the purpose of applying the provisions of this section, the harvesting of crops and the aerial application of agricultural chemicals by firms regularly engaged in such businesses shall not be regarded as custom farming. A person performing custom farming shall be considered as being separate from the person for whom the custom farming is performed only if: (1) The compensation for the custom farming service is paid at a unit of work rate customary in the area and is in no way dependent upon the amount of the crop produced, and (2) the person performing the custom farming (and any other entity in which such person has more than a 20-percent interest) has no interest, directly or indirectly, (i) in the crop on the farm by taking any risk in the production of the crop, sharing in the proceeds of the crop, granting or guaranteeing the financing of the crop, (ii) in the allotment on the farm, or (iii) in the farm as landowner, landlord, mortgage holder, trustee, lienholder, guarantor, agent, manager, tenant, sharecropper, or any other similar capacity.

(b) A person having more than a 20-percent interest in any legal entity performing custom farming shall be considered as being separate from the person for whom the custom farming is performed only if: (1) The compensation for the custom farming service is paid at a unit of work rate customary in the area and is in no way dependent upon the amount of the crop produced, and (2) the person having such interest in the legal entity performing the custom farming has no interest, directly or indirectly, (i) in the crop on the farm by taking any risk in the production of the crop, sharing in the proceeds of the crop, granting or guaranteeing the financing of the crop, (ii) in the allotment on the farm, or (iii) in the farm as landowner, landlord, mortgage holder, trustee, lienholder, guarantor, agent, manager, tenant, sharecropper, or in any other similar capacity.

Scheme or Device

§ 795.17 Scheme or device.

All or any part of the payments otherwise due a person under the upland cotton, wheat, and feed grain programs on all farms in which he has an interest may be withheld or required to be refunded if he adopts or participates in adopting any scheme or device designed to evade or which has the effect of evading the rules of this part. Such acts shall include, but are not limited to, concealing from the county committee any information having a bearing on the application of the rules in this part or submitting false information to the county committee (for example, if side agreements are entered into which differ from information furnished to the county committee concerning the manner in which program payments are actually shared or the actual facts of a sale or other transfer of property) or creating fictitious entities for the purpose of concealing the interest of a person in a farming operation.

Adjustment in Set-Aside Requirement

§ 795.18 Request for downward adjustment in set-aside requirement.

A producer whose payments under the upland cotton, wheat, or feed grain program may be reduced because of the limitation may request a downward adjustment in his set-aside requirement for the farm. The request shall be in writing and shall be filed with the county committee by a date prescribed by the Deputy Administrator. If such a producer is sharing in payments in two or more counties, it shall be the producer's responsibility to furnish information concerning his participation in the other counties to the county committee for the county in which the application for downward adjustment is filed.

§ 795.19 Computation of reduction in set-aside requirement.

In accordance with instructions issued by the Deputy Administrator, the reduction in the set-aside requirement shall be computed by determining the percentage by which the producer's estimated payments are reduced because of the application of the payment limitation and multiplying the number of acres in the producer's portion of the set-aside requirement for the farm or farms participating in the program by this percentage. If the producer is participating in the program on two or more farms, he may elect to have the reduction divided among the farms in such proportion as he may designate.

Miscellaneous

§ 795.20 Joint and several liability.

Where two or more individuals or legal entities, who are treated as one person hereunder, receive payments which in the aggregate exceed the limitation, such individuals or legal entities shall be liable, jointly and severally, for any liability arising therefrom. The provisions

of this part requiring the refund of payments shall be applicable in addition to any liability under criminal and civil frauds statutes.

§ 795.21 Appeals.

Any person may obtain reconsideration and review of determinations made under this part in accordance with the appeal regulations, Part 780 of this chapter, as amended.

§ 795.22 Interpretations.

The interpretations previously issued pursuant to the payment limitation regulations and published at 36 FR 16569 and 37 FR 3049 shall be applicable in construing the provisions of this part.

Signed at Washington, D.C., on February 22, 1974.

EARL L. BUTZ,
Secretary of Agriculture.

[FR Doc. 74-4840 Filed 2-28-74; 8:45 am]

DEPARTMENT OF LABOR

Wage and Hour Division

[29 CFR Parts 601, 613, 657, 673, 675, 678, 690, 699, 720, 727, 728, 729]

[Administrative Order No. 629]

INDUSTRY COMMITTEES FOR VARIOUS INDUSTRIES IN PUERTO RICO

Appointment To Investigate Conditions and Recommend Minimum Wage Rates; Notice of Hearings

Correction

In FR Doc. 74-3389 appearing on page 5329 for the issue of Tuesday, February 12, 1974 make the following changes:

1. In paragraph 2.(j) appearing on page 5330 change the date "1933" to read "1938."

2. In paragraph 3.(c) (4) in the middle column of page 5331 change "Industry Committee No. 120-B" to read "Industry Committee No. 119-B."

3. In paragraph 3.(c) (5) in the middle column of page 5331 change "Industry Committee No. 121-B" to read "Industry Committee No. 120-B."

4. In paragraph 3.(c) (6) in the middle column of page 5331 change "Industry Committee No. 121B" to read "Industry Committee 121-B."

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Office of Education

[45 CFR Part 149]

NATIONALLY RECOGNIZED ACCREDITING AGENCIES AND ASSOCIATIONS

Proposed Criteria for Recognition

Notice is hereby given to accrediting agencies and associations, and other interested parties that the Commissioner of Education pursuant to the authority of 20 U.S.C. 1141(a), proposes to issue the criteria set forth below as Subpart A of Part 149 of Title 45 of the Code of Federal Regulations under which the national recognition of accrediting agencies and associations is accorded. The criteria

set forth standards for accrediting agencies and associations which are designed to provide assurance that the agencies are functional, responsible, reliable, autonomous and generally dependable authority as to the quality of training offered. These Criteria for Recognition of Nationally Recognized Accrediting Agencies and Associations would supersede the criteria previously promulgated on January 16, 1969, 34 FR 643-644.

The effectiveness of these criteria will be closely monitored by the Commissioner during the first year of their implementation. It is the Commissioner's intention to propose within the next eighteen months (no later than June 1975) such further revisions of these criteria as are appropriate in light of this review and other ongoing studies and reports dealing with accreditation and institutional eligibility. Recognized accrediting agencies, institutional representatives, State representatives, and other affected Federal agencies will be consulted fully during the review and in the analysis of the scheduled relevant studies and reports when these have been completed.

Interested parties are invited to submit written comments, suggestions, or objections regarding the proposed criteria to the Accreditation and Institutional Eligibility Staff, Bureau of Postsecondary Education, U.S. Office of Education, Washington, D.C. 20202, on or before April 1, 1974. Comments received will be available in the Office of the Accreditation and Institutional Eligibility Staff, Office of Education, Room 4068, Regional Office Building #3 at 7th and D Streets, S.W., Washington, D.C. between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday.

Dated: January 31, 1974.

DUANE J. MATTHEIS,
Acting U.S. Commissioner
of Education.

Approved: February 26, 1974.

CASPAR W. WEINBERGER,
Secretary of Health, Education,
and Welfare.

Subpart A—Criteria for Nationally Recognized Accrediting Agencies and Associations

Sec.

- 149.1 Scope.
- 149.2 Definitions.
- 149.3 Publication of list.
- 149.4 Inclusion on list.
- 149.5 Initial recognition; renewal of recognition.
- 149.6 Criteria.

AUTHORITY: 20 U.S.C. 403(b), 1085(b), 1141(a), 1248(11); 42 U.S.C. 293a(b), 295f-3(b), 295h-4(1)(D), 298b(f); 8 U.S.C. 1101(a)(15)(F); 12 U.S.C. 1749c(b); 38 U.S.C. 1775(a).

Subpart A—Criteria for Nationally Recognized Accrediting Agencies and Associations

§ 149.1 Scope.

Accreditation of institutions or programs of institutions by agencies or associations nationally recognized by the U.S. Commissioner of Education is a prerequisite to the eligibility for federal finan-

cial assistance of institutions and the students attending such institutions under a wide variety of Federally supported programs. The recognition of such agencies is reflected in lists published by the Commissioner in the FEDERAL REGISTER. Inclusion on such list is dependent upon the Commissioner's finding that any such recognized agency or association is reliable authority as to the quality of training offered. The Commissioner's recognition is granted and the agency or association is included on the list only when it meets the criteria established by the Commissioner and set forth in § 149.6.

§ 149.2 Definitions.

"Accrediting" means the process whereby an agency or association grants public recognition to a school, institute, college, university, or specialized program of study which meets certain established qualifications and educational standards, as determined through initial and periodic evaluations. The essential purpose of the accreditation process is to provide a professional judgment as to the quality of the educational institution or program(s) offered, and to encourage continual improvement thereof.

"Adverse accrediting action" means denial of accreditation or preaccreditation status, or the withdrawal of accreditation or preaccreditation status.

"Agency or association" means a corporation, association, or other legal entity or unit thereof which has the principal responsibility for carrying out the accrediting function.

"Institutional accreditation" applies to the total institution and signifies that the institution as a whole is achieving its educational objectives satisfactorily.

"Regional" means the conduct of institutional accreditation in three or more States.

"Representatives of the public" means representatives who are laymen in the sense that they are not educators in, or members of, the profession for which the students are being prepared, or in any way are directly related to the institutions or programs being evaluated.

"States" includes the District of Columbia and territories and possessions of the United States.

§ 149.3 Publication of list.

Periodically the U.S. Commissioner of Education will publish a list in the FEDERAL REGISTER of the accrediting agencies and associations which he determines to be reliable authorities as to the quality of training offered by educational institutions or programs, either in a geographical area or in a specialized field. The general scope of the recognition granted to each of the listed accrediting bodies will also be listed.

§ 149.4 Inclusion on list.

Any accrediting agency or association which desires to be listed by the Commissioner as meeting the criteria set forth in § 149.6 should apply in writing to the Director, Accreditation and Institutional Eligibility Staff, Bureau of

Higher Education, Office of Education, Washington, D.C. 20202.

§ 149.5 Initial recognition; renewal of recognition.

(a) For initial recognition and for renewal of recognition, the accrediting agency or association will furnish information establishing its compliance with the criteria set forth in § 149.6. This information may be supplemented by personal interviews or by review of the agency's facilities, records, personnel qualifications, and administrative management. Each agency listed will be reevaluated by the Commissioner at his discretion, but at least once every four years. No adverse decision will become final without affording opportunity for a hearing.

(b) In view of the criteria set forth in § 149.6, it is unlikely that more than one association or agency will qualify for recognition (1) in a defined geographical area of jurisdiction or (2) in a defined field of program specialization within secondary or postsecondary education. If two or more separate organizations in a defined field do seek recognition, they will both be expected to demonstrate need for their activities and that they collaborate closely so that their accrediting activities do not unduly disrupt the affected institution or program.

§ 149.6 Criteria.

In requesting designation by the U.S. Commissioner of Education as a nationally recognized accrediting agency or association, an accrediting agency or association must show:

(a) *Functional aspects.* Its functional aspects will be demonstrated by:

(1) Its scope of operations:
(i) The agency or association is national or regional in its scope of operations.

(ii) The agency or association clearly defines in its charter, by-laws or accrediting standards, the scope of its activities including geographical area, types, and levels of institutions or programs covered.

(2) Its organization:
(i) The agency or association has the administrative personnel and procedures to carry out its operations in a timely and effective manner.

(ii) The agency or association defines its fiscal needs, manages its expenditures, and has adequate financial resources to carry out its operations, as shown by an externally audited financial statement.

(iii) The agency's or association's fees, if any, for the accreditation process do not exceed the reasonable cost of sustaining and improving the process.

(iv) The agency or association uses competent and knowledgeable persons qualified by experience and training, and selects such persons in accordance with nondiscriminatory practices, (A) to participate on visiting teams, (B) to engage in consultative services for the evaluation and accreditation process, and (C) to

serve on policy and decision-making bodies.

(v) The agency or association includes on each visiting evaluation team at least one person who is not a member of its policy or decision-making body or its administrative staff.

(3) Its procedures:

(i) The agency or association maintains clear definitions of each level of accreditation status and has clearly written procedures for granting, denying, reaffirming, revoking, and reinstating such accredited statuses.

(ii) The agency or association, if it has developed a preaccreditation status, provides for the application of criteria and procedures that are related in an appropriate manner to those employed for accreditation.

(iii) The agency or association requires, as an integral part of its accrediting process, institutional or program self-analysis and an on-site review by a visiting team.

(A) The self-analysis shall be a qualitative assessment of the strengths and limitations of the institution or program, including the achievement of institutional or program objectives, and should involve a representative portion of the institution's administrative staff, teaching faculty, students, governing body, and other appropriate constituencies.

(B) The agency or association provides written and consultative guidance to the institution or program and to the visiting team.

(b) *Responsibility.* Its responsibility will be demonstrated by the way in which—

(1) Its accreditation in the field in which it operates serves clearly identified needs:

(i) The agency's or association's accreditation program takes into account the rights, responsibilities, and interests of students, the general public, the academic, professional, or occupational fields involved, and institutions.

(ii) The agency's or association's purposes and objectives are clearly defined in its charter, by-laws, or accrediting standards.

(2) It is responsive to the public interest:

(i) The agency or association includes representatives of the public in its policy and decision-making bodies, or in an advisory or consultative capacity that assures attention by the policy and decision-making bodies.

(ii) The agency or association publishes or otherwise makes publicly available:

(A) The standards by which institutions or programs are evaluated;

(B) The procedures utilized in arriving at decisions regarding the accreditation status of an institution or program;

(C) The current accreditation status of institutions or programs, and the date of the next currently scheduled review or reconsideration of accreditation;

(D) The names and affiliations of members of its policy and decision-

making bodies, and the name(s) of its principal administrative personnel;

(E) A description of the ownership, control and type of legal organization of the agency or association.

(iii) The agency or association provides advance notice of proposed or revised standards to all persons, institutions, and organizations significantly affected by its accrediting process, and provides such persons, institutions and organizations adequate opportunity to comment on such standards prior to their adoption.

(iv) The agency or association has written procedures for the review of complaints pertaining to institutional or program quality as these relate to the agency's standards, and demonstrates that such procedures are adequate to provide timely treatment of such complaints in a manner that is fair and equitable to the complainant and to the institution or program.

(3) It assures due process in its accrediting procedures, as demonstrated in part by:

(i) Affording initial evaluation of the institutions or programs only when the chief executive officer of the institution applies for accreditation of the institution or any of its programs, and providing for the withdrawal of accreditation only for cause after review, or when the institution or program does not permit reevaluation, after due notice;

(ii) Providing for adequate discussion during the on-site visit between the visiting team and the faculty, administrative staff, students, and other appropriate persons;

(iii) Furnishing, as a result of the evaluation visit, a written report to the institution or program commenting on areas of strengths, areas needing improvement, and when appropriate, suggesting means of improvement and including specific areas, if any, where the institution or program may not be in compliance with the agency's standards;

(iv) Providing the chief executive officer of the institution or program with an opportunity to comment upon the written report and to file supplemental materials pertinent to the facts and conclusions in the written report of the visiting team before the accrediting agency or association takes action on the report;

(v) Evaluating, when appropriate, the report of the visiting team in the presence of a member of the team, preferably the chairman;

(vi) Providing the chief executive officer of the institution with a specific statement of reasons for any adverse accrediting action, and notice of the right to appeal such action;

(vii) Establishing and implementing published rules of procedure regarding appeals which will provide for:

(A) No change in the accreditation status of the institution or program pending disposition of an appeal;

(B) Right to a hearing before the appeal body;

(C) Supplying the chief executive officer of the institution with a written decision of the appeal body, including a statement of specifics.

(4) It has demonstrated capability and willingness to foster ethical practices among the institutions or programs which it accredits, including nondiscriminatory practices in admissions and employment, and fair and equitable student tuition refunds.

(5) It maintains a program of evaluation of its educational standards designed to assess their validity and reliability.

(6) It secures sufficient qualitative information regarding the institution or program which shows an on-going program evaluation of outputs consistent with the educational goals of the institution or program.

(7) It encourages experimental and innovative programs to the extent that these are conceived and implemented in a manner which ensures the quality and integrity of the institution or program.

(8) It accredits only those institutions or programs which meet its published standards, and demonstrates that its standards, policies, and procedures are fairly applied, and that its evaluations are conducted and decisions rendered under conditions that assure an impartial and objective judgment.

(9) It reevaluates at reasonable intervals institutions or programs which it has accredited.

(10) It requires that any reference to its accreditation of accredited institutions and programs clearly specifies the areas and levels for which accreditation has been received.

(c) *Reliability.* Its reliability is demonstrated by—

(1) Acceptance throughout the United States of its policies, evaluation methods, and decisions by educators, educational institutions, licensing bodies, practitioners, and employers;

(2) Regular review of its standards, policies and procedures, in order that the evaluative process shall support constructive analysis, emphasize factors of critical importance, and reflect the educational and training needs of the student;

(3) Not less than two years' experience as an accrediting agency or association;

(4) Reflection in the composition of its policy and decisionmaking bodies of the community of interests directly affected by the scope of its accreditation.

(d) *Autonomous.* Its autonomy is demonstrated by evidence that—

(1) It performs no function that would be inconsistent with the formation of an independent judgment of the quality of an educational program or institution;

(2) It provides in its operating procedures against conflict of interest in the rendering of its judgments and decisions.

[FR Doc.74-4852 Filed 2-28-74;8:45 am]

DEPARTMENT OF TRANSPORTATION

Coast Guard

[33 CFR Part 117]

[CGD 74-47]

SAVANNAH RIVER, GA.

Drawbridge Operation Regulations

At the request of the Seaboard Coast Line Railroad Company, the Coast Guard is considering amending the regulations for the Seaboard Coast Line Railroad drawbridge across the Savannah River at Clyo, Georgia, to require that the draw open on signal from 6 a.m. to 11 a.m. and from 12 noon to 3 p.m. and that the draw open on signal at all other times if at least 12 hours notice is given. The draw is presently required to open on signal at all times. This change is being considered because the majority of the openings occur during the period that the draw would open on signal. The number of openings has also diminished from 133 in 1971 to 48 in 1973.

Interested persons may participate in this proposed rule making by submitting written data, views, or arguments to the Commander, Seventh Coast Guard District (oan), Room 1018, Federal Building, 51 S.W. 1st Avenue, Miami, Florida 33130. Each person submitting comments should include his name and address, identify the bridge, and give reasons for any recommended change in the proposal. Copies of all written communications received will be available for examination by interested persons at the office of the Commander, Seventh Coast Guard District.

The Commander, Seventh Coast Guard District, will forward any comments received before April 5, 1974, with his recommendations to the Chief, Office of Marine Environment and Systems, who will evaluate all communications received and take final action on this proposal. The proposed regulations may be changed in the light of comments received.

In consideration of the foregoing, it is proposed that Part 117 of Title 33 of the Code of Federal Regulations, be amended by adding a new paragraph (h) (12-a) immediately after paragraph (h) (12) of § 117.245 to read as follows:

§ 117.245 Navigable waters discharging into the Atlantic Ocean south of and including Chesapeake Bay and into the Gulf of Mexico, except the Mississippi River and its tributaries and outlets, bridges where constant attendance of draw tenders is not required.

(h) * * *

(12-a) Savannah River, the draw of the Seaboard Coast Line railroad bridge at Clyo, Georgia, shall open on signal from 6 a.m. to 11 a.m. and from 12 noon to 3 p.m. At all other times the draw

shall open on signal if at least 12 hours notice is given.

(Sec. 5, 28 Stat. 362, as amended, sec. 6(g) (2), 80 Stat. 937; 33 U.S.C. 499, 49 U.S.C. 1655 (g) (2); 49 CFR 1.46(c) (5), 33 CFR 1.05-1(c) (4))

Dated: February 26, 1974.

W. M. BENKERT,
Rear Admiral, U.S. Coast Guard,
Chief, Office of Marine Environment and Systems.

[FR Doc.74-4844 Filed 2-28-74;8:45 am]

[33 CFR Part 160]

[CGD 73-202]

CONTROL OF VESSEL OPERATION

Advance Notice of Proposed Rule Making

The Coast Guard is preparing regulations implementing sections 101(3), 101(4), 106, and 107 of the Ports and Waterways Safety Act of 1972 (Pub. L. 92-340). These regulations will authorize each District Commander and Captain of the Port to control vessel traffic in especially hazardous areas, or during hazardous circumstances, and to direct the movement of a vessel whenever necessary to prevent damage to or by that vessel. The regulations will also provide for the Commandant to exercise these controls over vessel operation. These regulations will apply in the Captain of the Port areas and Coast Guard Districts described in part 3 of Title 33, Code of Federal Regulations, except to the extent that 49 CFR 1.4(g) and 1.50a exclude their application in the St. Lawrence Seaway.

This notice is being issued in accordance with section 104 of Pub. L. 92-340 to provide State and local governments, representatives of the marine industry, ports and harbor authorities, environmental groups, and other interested parties an opportunity for comment and consultation with the Coast Guard concerning the subject matter of this notice. Each person submitting written comments should include his name and address and organization, if any, and identify the notice number (CGD 73-202). All comments should be submitted to the Commandant (G-CMC), U.S. Coast Guard, Washington, D.C. 20590. Copies of all written comments received will be available for examination in Room 8234, Department of Transportation, Nassif Building, 400 Seventh Street S.W., Washington, D.C. Comments received by April 19, 1974 will be fully considered in preparing these regulations. Oral inquiries and communications may be made to the Commandant (G-WLE), U.S. Coast Guard, Washington, D.C. 20590 (telephone (202) 426-4958).

The regulations that the Coast Guard is preparing are similar in several respects to the regulation for the control of vessel operation in 33 CFR 6.04-8. The principal differences between 33 CFR

6.04-8 and the regulations being prepared are the nature of the penalties imposed, the purposes of the regulations, and the nature of the authorizations to take possession or control of vessels. Only criminal penalties can be imposed for violations of 33 CFR 6.04-8, and the purposes of that section are to prevent damage or injury to a vessel or waterfront facility or waters of the United States, and to secure the observance of rights and obligations of the United States; whereas, both criminal and civil penalties are applicable to violations of the regulations being prepared and their purposes will be to prevent damage, destruction, or loss of a vessel, bridge, or other structure on or in the navigable waters of the United States, and to protect these waters and their resources from environmental harm resulting from vessel damage, destruction, or loss. Also, 33 CFR 6.04-8 provides for taking possession and control of vessels; whereas, the regulations being prepared provide only for the control of vessels. Because the regulations being prepared are similar to the existing 33 CFR 6.04-8, the Coast Guard anticipates being able to issue final regulations in accordance with the provisions of 5 U.S.C. 553 as promptly as possible after the close of the period for consultation and comment.

The regulations being prepared authorize the Captain of the Port to control vessel traffic in any part of the Captain of the Port area under his command that he determines to be especially hazardous, or under conditions of reduced visibility, adverse weather, vessel congestion, or other hazardous circumstances. Specifically, these regulations authorize the Captain of the Port to control vessel traffic by—

1. Specifying times of entry, movement, or departure to, from, within, or through any port, harbor, or other waters;
2. Establishing vessel size limitations for access to a port, harbor, or other waters;
3. Establishing vessel speed limitations;
4. Establishing vessel operating requirements; and
5. Restricting vessel operation to vessels that have particular operating characteristics and capabilities that the Captain of the Port considers necessary for safe operation in the hazardous area or under the hazardous condition.

Also, the regulations authorize the Captain of the Port to—

6. Direct the anchoring, mooring, and movement of a vessel in an area under his command whenever he considers this action necessary to prevent damage to or by the vessel or her cargo, stores, supplies, or fuel.

These regulations also authorize each District Commander to exercise these six controls over vessel operation in his respective District, and they make provision for the Commandant to exercise these controls.

The regulations being prepared further provide that no person may operate a vessel except in compliance with directions issued by the Captain of the Port, District Commander, or the Commandant in accordance with the authoriza-

tions described in the previous paragraph. Any person who operates a vessel contrary to a direction issued under one of these authorizations will be subject to a civil penalty of up to \$10,000, and to a criminal penalty in the case of a willful violation of not less than \$5,000 and not more than \$50,000 and/or imprisonment for not more than 5 years. Directions issued under these authorizations will be published in the FEDERAL REGISTER (and in a local notice to mariners where possible) or issued directly to the persons to whom the directions apply, or both. Also, directions that are rules of general applicability within the meaning of 5 U.S.C. 551(4) will be formulated in accordance with the rule making procedures in 5 U.S.C. 553.

The regulations described in the two previous paragraphs are to be added to a new part 160 of a new Subchapter P of Title 33, Code of Federal Regulations. Notice of the addition of a new Subchapter P was given in the FEDERAL REGISTER of Monday, August 6, 1973 (38 FR 21228). In that notice the Coast Guard indicated that the sub-chapter would be entitled "Vessel Traffic Services and Systems" and that the vessel traffic system regulations for Puget Sound, Washington, proposed in that notice would be added as a new part 160. The Coast Guard has since determined, however, to retitle Subchapter P as "Ports and Waterways Safety" and to issue the final regulations for the Puget Sound Vessel Traffic System and all future vessel traffic systems in a new part 161. The new part 160 will be entitled "General", and will contain not only the regulations being prepared but also any other regulations added subsequently having general application to the subject matter of Subchapter P.

The Coast Guard has determined that these regulations being prepared do not constitute "major Federal action significantly affecting the quality of the human environment" within the meaning of the National Environmental Policy Act of 1969.

(Sec. 104, Pub. Law 92-340, 86 Stat. 424 (33 U.S.C. 1224); 37 FR 21943, 49 CFR 1.46(o) (4))

Dated: February 26, 1974.

W. M. BENKERT,
Rear Admiral, U.S. Coast Guard,
Chief, Office of Marine Environment and Systems.

[FR Doc.74-4845 Filed 2-28-74; 8:45 am]

Federal Aviation Administration [14 CFR Part 73]

[Docket No. 13566; Notice No. 74-9]

SPECIAL USE AIRSPACE

Proposal Regarding Designation of Altitude Ceilings

The Federal Aviation Administration is considering amending § 73.3 of the Federal Aviation Regulations relating to use of special use airspace. The proposed amendment would clarify the wording used to express altitude ceilings (ex-

pressed as flight levels or as feet above mean sea level) associated with restricted areas and prohibited areas.

Interested persons may participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications should identify the regulatory docket or notice number and be submitted in duplicate to the Federal Aviation Administration, Office of the Chief Counsel, Attention: Rules Docket, AGC-24, 800 Independence Avenue SW., Washington, D.C. 20591. All communications received on or before April 1, 1974, will be considered by the Administrator before taking action on the proposed rule. The proposal contained in this notice may be changed in the light of comments received. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons.

Paragraph (b) of § 73.3 reads as follows: "The vertical limits of special use airspace are measured by designated altitude floors and ceilings expressed as flight levels or as feet above mean sea level."

Subpart B of Part 73 designates restricted areas and prescribed limitations on the operation of aircraft within them. Subpart C of Part 73 designates prohibited areas and prescribes limitations on the operation of aircraft therein.

The altitude ceilings of restricted areas are currently worded as follows: surface to flight level; surface to flight level, inclusive; surface to but not including flight level; surface to ----- feet above mean sea level; surface to and including ----- feet above mean sea level. It is proposed to standardize the wording used in order to eliminate any misunderstanding in the designation of altitude ceilings. For standardization, the proposed change would also apply to prohibited areas.

(Sec. 307(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a)); sec. 6(c), Department of Transportation Act (49 U.S.C. 1555(c)))

In consideration of the foregoing, the Federal Aviation Administration proposes to amend Part 73 of the Federal Aviation Regulations as hereinafter set forth:

By amending paragraph (b) of § 73.3 to read as follows:

§ 73.3 Special use airspace.

(b) The vertical limits of special use airspace are measured by designated altitude floors and ceilings expressed as flight levels or as feet above mean sea level. Unless otherwise specified, the word "to" (an altitude) means "to and including" (that altitude).

Issued in Washington, D.C., on February 21, 1974.

RAYMOND G. BELANGER,
Director, Air Traffic Service.

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Hazardous Materials Regulations Board Transportation Requirements

[Docket No. HM-115; Notice No. 74-3]

[49 CFR Parts 172, 173, 177, 178, 179]

CRYOGENIC LIQUIDS

The Hazardous Materials Regulations Board (the "Board") is considering amending §§ 172.5, 173.29, 173.33, 173.300, 173.304, 173.314, 173.315, 173.316, 177.817, 177.840, and 179.102-4, and adding new §§ 178.338 and 179.102-18. These proposed amendments and additions provide for the transportation of cryogenic liquids in certain packagings and establish a new DOT specification MC 338, for a cargo tank constructed for use in transporting certain cryogenic liquids.

These proposals are based, in part, on a petition by the Compressed Gas Association, Inc. ("CGA"). The CGA pointed out, in its petition for rule making addressed to the Board, that large quantities of cryogenic liquids are being transported under many special permits authorizing "cryogenic" cargo tanks of various designs. The CGA submitted to the Board a proposed specification for the construction of cryogenic cargo tanks which the Board is identifying herein as "MC 338." This proposed specification is based on numerous designs for cryogenic tanks which have been utilized for several years with a reportedly satisfactory safety record. The CGA did not, however, include in its proposed specification all the requirements that the Board considers necessary for the transportation of cryogenic liquids.

Therefore, the Board is proposing to modify the CGA proposal in several respects, the major changes being as follows:

1. **Filling densities.** It is proposed that each cargo tank have no less than 2 percent outage below the inlet of any safety relief valve under conditions of incipient opening. The Board does not believe that it should permit loading which results in a pressurized condition during transportation where use of safety valves would routinely be depended upon to operate to prevent rupture of the containment vessel. In addition, a set-to-discharge pressure for relief valves on DOT-4L cylinders has been specified to make the filling density limitations meaningful.

2. **Liquid oxygen and aluminum.** The Board proposes to prohibit the use of aluminum in pumps and in inner vessels on cargo tanks which are used to transport liquefied oxygen. The Board believes that it does not presently have sufficient information to determine whether adequate safety levels are maintained when aluminum materials are used in contact with liquefied oxygen.

3. **ASME Code.** The Board proposes that the ASME Code be followed in construction of cryogenic cargo tanks. The CGA proposal limits reference to the Code only to materials used in the construction of cryogenic tanks.

4. **"G" loadings.** The Board has not agreed with the petitioner's statements regarding design calculations for external

supports for tanks without frames and for supports of internal tanks. The Board believes that similar requirements for MC 331 cargo tanks are equally applicable to cryogenic tanks.

5. **Aluminum jacket.** The CGA proposed that aluminum be prohibited in the construction of a jacket for a cargo tank used to transport flammable cryogenic liquids except under restrictive conditions. The Board proposes to completely prohibit the use of aluminum jackets with cargo tanks transporting flammable cryogenic liquids and to extend this prohibition to cargo tanks transporting liquefied oxygen because of the properties of these materials in a fire situation.

6. **Manholes.** Although the CGA proposal does not include a requirement for manholes in the inner tank, the Board proposes that such manholes be required because of past experience pertaining to repairs of existing cargo tanks and the modifications that have been necessary. Providing manholes will ease access into the inner vessel and protect against degradation of the thermal integrity of the tank.

7. **Remote control shut-off valves.** The CGA recommends the use of remotely controlled shut-off valves with each filling and discharge valve for flammable cryogenic liquids. The Board agrees with this proposal but believes similar requirements are appropriate for poisonous ladings to preclude a large spill of these materials as well.

On October 16, 1971, the Board published a notice of proposed rulemaking, Docket No. HM-91 (36 FR 20166), proposing regulations governing the shipment of certain Cold Compressed Gases in Tank Cars. Several comments received raised valid objections to some of the proposals contained therein. In addition, since that time the Board has experienced difficulties with certain types of tank cars and has serious doubts concerning the validity of the assumptions upon which that notice was based. Therefore, Docket No. HM-91 is hereby withdrawn. If the Board decides to pursue these matters at a future date (other than ones related to vinyl fluoride and hydrogen chloride), a new docket will be opened. Those portions of Docket No. HM-91 relating to vinyl fluoride and hydrogen chloride are hereby re-introduced in this rulemaking proposal for further consideration.

In consideration of the foregoing, it is proposed to amend 49 CFR Parts 172, 173, 177, 178, and 179 as follows:

PART 172—LIST OF HAZARDOUS MATERIALS CONTAINING THE SHIPPING NAME OR DESCRIPTION OF ALL MATERIALS SUBJECT TO PARTS 170-189 OF THIS SUBCHAPTER

1. In § 172.5, the List of Hazardous Materials is amended as follows:

§ 172.5 List of hazardous materials.

(a) * * *

Article	Classed as—	Exemption and packing (see section)	Label required if not exempt	Maximum quantity in 1 outside container by rail express
Change				
*Argon, cryogenic liquid	Nonf. C.G.	No exemption, 173.316	Nonf. G	300 pounds.
Hydrogen, cryogenic liquid	F.C.G.	do	F.G.	Not accepted.
*Nitrogen, cryogenic liquid	Nonf. C.G.	do	Nonf. G	300 pounds.
*Oxygen, cryogenic liquid	do	do	do	Do.
Add				
*Carbon dioxide, cryogenic liquid	Nonf. C.G.	No exemption, 173.316	Nonf. G	300 pounds.
Carbon monoxide, cryogenic liquid	F.C.G.	do	F.G.	Not accepted.
Ethane, cryogenic liquid	do	do	do	Do.
Ethylene, cryogenic liquid	do	do	do	Do.
*Helium, cryogenic liquid	Nonf. C.G.	do	Nonf. G	300 pounds.
Hydrogen chloride, cryogenic liquid	do	do	do	Do.
Methane, cryogenic liquid	F.C.G.	do	F.G.	Not accepted.
Natural gas, cryogenic liquid. See Methane, cryogenic liquid.				
*Nitrous oxide, cryogenic liquid	Nonf. C.G.	do	Nonf. G	300 pounds.
Vinyl fluoride, inhibited, cryogenic liquid	F.C.G.	do	F.G.	Not accepted.

PART 173—SHIPPERS

1. In Part 173 Table of Contents, §§ 173.33 and 173.316 would be amended to read as follows:

Sec.
173.33 Cargo tank maintenance and use.
173.316 Cryogenic liquids.

2. In § 173.29, paragraph (g) would be added to read as follows:

§ 173.29 Empty containers.

(g) The amount of any flammable or toxic cryogenic liquid remaining in any packaging (including portable tanks, cargo tanks, and tank cars) must be such

that no vapor would be discharged at a lading temperature of 130°F. This requirement does not apply to specification 4L (§ 178.57 of this subchapter) insulated cylinders.

3. In § 173.33, the heading, paragraphs (b), the introductory text of paragraph (e), (e)(2), and (e)(4) would be amended; paragraphs (e)(1)(i) and (e)(1)(ii) would be added as follows:

§ 173.33 Cargo tank maintenance and use. (See also § 177.824 of this subchapter.)

(b) Cargo tank qualification as an authorized packaging includes compli-

ance with the applicable specification MC 300, MC 301, MC 302, MC 303, MC 304, MC 305, MC 306, MC 307, MC 310, MC 311, MC 312, MC 330, MC 331, or MC 338, with this section, and with the inspection, retest, and marking requirements of § 177.824 of this subchapter.

(1) A cargo tank of the specification listed in Column 1 may be used when authorized in Part 173 provided manufacturing of the tank did not commence after the date in Column 2:

Column 1	Column 2
MC 300.....	Sept. 1, 1967.
MC 301.....	June 11, 1961.
MC 302, MC 303, MC 304, MC 305, MC 310, MC 311.	Sept. 1, 1967.
MC 330.....	May 14, 1967.

(2) Each holder of a special permit issued before (effective date of amendment), that authorizes him to transport any cryogenic liquid in a cargo tank, must examine the cargo tank to determine if it meets the requirements of specification MC 338 and, if practicable, must modify, re-rate, and re-mark the tank according to this specification before (date two years from date of publication of the amendment). If a cargo tank covered by a special permit cannot be modified to meet this specification, the permit holder must advise the Hazardous Materials Regulations Board before (date of 12 months from date of publication of the amendment), giving the reasons why the tank cannot be so modified.

(e) A specification MC 330, MC 331, or MC 338 (§§ 178.337, 178.338 of this subchapter) cargo tank must not be used unless it has successfully met the following requirements, as applicable:

(1) * * *

(i) Each cargo tank used for the transportation of a cryogenic liquid must be examined after each shipment to ascertain that the actual holding time is not significantly different from the rated time marked on the certification plate. The log required by § 177.840(h) of this subchapter may be used for this determination. If the trip log record indicates that the actual holding time is less than 90 percent of the rated holding time marked on the nameplate (§ 178.338-18(b) of this subchapter), the tank must be repaired as necessary to restore it to the marked rated holding time value before transporting any cryogenic liquid.

(ii) For distribution service, see § 177.840(h) of this subchapter.

(2) Each tank (less fittings) must be subjected to an internal pressure of at least 1½ times the design pressure (maximum allowable working pressure or re-rated pressure) of the tank.

(4) When testing insulated tanks, the insulation and jacketing are not required to be removed unless the pressure equilibrium at test pressure cannot be maintained, the test pressure is not

reached, or the vacuum integrity is not maintained in the vacuum space.

4. In § 173.300, paragraphs (f), (g), and (h) are redesignated paragraphs (g), (h), and (i) respectively; a new paragraph (f) is added to read as follows:

§ 173.300 Definitions.

(f) Cryogenic liquid means any liquid colder than -40° F. which is loaded into a packaging and thermally protected in some manner to control polymerization, vaporation, or pressure build-up under ambient temperature conditions normally incident to transportation.

(1) Until further order of the Department, a cryogenic liquid which is not flammable or poisonous and which is colder than -40° F., when loaded into a packaging constructed so that pressure in the packaging will not exceed 25.30 p.s.i.g. during transportation, is not considered a cryogenic liquid for the purpose of these regulations.

5. In § 173.304, paragraph (a) (2) would be amended; paragraph (b) (2) would be canceled as follows:

§ 173.304 Charging of cylinders with liquefied compressed gas.

(a) * * *

(2) The following requirements must be complied with for the gases named (For cryogenic liquids, see § 173.316):

Kind of gas	Maximum permitted filling density (see Note 1)	Containers marked as shown in this column or of the same type with higher service pressure must be used except as provided in § 173.34 (a), (b), § 173.301(j) (see notes following table).
[cancel] Argon, pressurized liquid.	Percent 115	DOT-4L200.
Nitrogen, pressurized liquid.	68	DOT-4L200.
Oxygen, pressurized liquid.	96	DOT-4L200.

(b) * * *

(2) [Canceled]

6. In § 173.314, paragraph (c), Table, and Note 17 following the Table would be amended; Note 23 would be added to read as follows:

§ 173.314 Requirements for compressed gases in tank cars.

(c) Authorized gases, filling densities, tank cars. Compressed gases must be loaded and transported in a tank car in accordance with the following requirements (for cryogenic liquids, see § 173.316):

Kind of gas	Maximum permitted filling density (see Note 1)	Containers marked as shown in this column or of the same type with higher service pressure must be used except as provided in § 173.34 (a), (b), § 173.301(j) (see notes following table).
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(change) Vinyl fluoride, inhibited. Note 23... DOT-105A600W, Note 17.

NOTE 17: See § 179.102-4 of this subchapter. In addition to the safety relief valve required by § 179.100-15 of this subchapter, the tank must be equipped with one frangible disc of approved design (§ 179.2 of this subchapter) set to function at a pressure less than 600 p.s.i.g. but not less than 450 p.s.i.g. The discharge capacity or each of these safety relief devices must be sufficient to prevent building up of pressure in the tank in excess of 495 pounds p.s.i.g. The shipper shall notify the Bureau of Explosives whenever a car is not received by the consignee within 20 days from the date of shipment. Prior to release of an "empty" car for transportation, the pressure in the car may not exceed 70 p.s.i.g.

NOTE 23: Maximum permitted filling density: 59.6 percent. Minimum permitted filling density: 53.6 percent. Maximum pressure when offered for transportation: 115 p.s.i.g.

7. In § 173.315, paragraph (a) would be amended as follows:

§ 173.315 Compressed gases in cargo tanks and portable tank containers.

(a) A compressed gas must be loaded and transported in a cargo tank or portable tank in accordance with the following requirements of this section (For cryogenic liquids, see § 173.316.):

8. § 173.316 is amended to read as follows:

§ 173.316 Cryogenic liquids.

(a) General requirements.

(1) General requirements applicable to all packagings (including tanks). (i) A packaging may not be loaded with the lading colder than the design temperature of the packaging.

(ii) A packaging may not be loaded with any gas which may combine chemically with the residue of a previous lading to produce an unsafe condition, until all significant residue has been removed and the interior of the packaging has been sufficiently cleaned.

(iii) The jacket covering the insulation on any packaging used to transport oxygen or any flammable lading must be made of steel.

(iv) An inner vessel used to transport oxygen may not be made of aluminum. Any piping, valve, or fitting that may come in contact with oxygen or any flammable lading may not be made of aluminum.

(v) Each safety relief device must be installed and located so that effective

operation of the device will not be prevented by the cooling effect of the contents.

(vi) When calculating "maximum permitted filling density" the total for water content of the packaging must not include any volume above the inlet to the safety relief device or pressure controlling valve.

(vii) Each packaging must be provided with one or more safety relief devices which must be installed and maintained to be in compliance with the requirements of this subchapter.

(viii) The weight of lading in any packaging must not exceed the design weight marked on the packaging or its specification plate.

(ix) When a cargo tank or tank car tank is offered for transportation, at least two percent outage must be provided below the inlet of the safety relief valve or pressure controlling valve under conditions of incipient opening, with the tank in a level attitude.

(2) **Cylinders.** The pressure must be limited by a pressure controlling valve sized and set to limit the pressure to one and one-fourth times the marked service pressure. The design and installation of each pressure-controlling valve must insure that a malfunction cannot occur as a result of frost accumulation. The liquid portion of the gas must not completely fill a cylinder. The pressure control valve on a cylinder insulated by a vacuum must be set at least 15 p.s.i. lower than one and one-fourth times the marked service pressure.

(3) **Tank cars.** (i) A tank car containing a cryogenic liquid may not be shipped unless it is loaded by or with the consent of the owner thereof.

(ii) The amount of cryogenic liquid loaded into each tank may be determined either by measurement or calculation of the weight. However, in both instances the weight must be checked after disconnection of the loading line by use of proper scales to verify that the tank has been filled to a level within the authorized limits.

(iii) Prior to release of an "empty" car for transportation, the pressure may not exceed 70 p.s.i.g.

(iv) The shipper must notify the Bureau of Explosives whenever a car containing any cryogenic lading is not received by the consignee within 20 days after shipment.

(4) **Cargo tanks.** (i) Each tank must be protected by one or more spring-loaded safety relief valves and by one or more frangible discs arranged to discharge upward and unobstructed to the outside of the protective housing in such manner as to prevent impingement of gas upon the jacket or any structural part of the vehicle.

(ii) The rated relieving capacity for each safety relief valve and frangible disc must be as determined by the flow formulas contained in CGA Pamphlet S-1.2.

(i) The minimum total capacity of the safety relief valves and the minimum total capacity of the frangible discs, must be as prescribed in paragraph (a) (4) (ii) of this section, with the insulation space saturated with the gaseous lading at atmospheric pressure, or on a bare-

tank basis unless, in the case of a tank having a non-evacuated jacket, the insulation is of a type that will remain in place and effective under accident-fire conditions. The safety relief valves must have this capacity at a tank pressure not exceeding 120 percent of the tank design pressure. The frangible discs must have this capacity at a tank pressure not exceeding 150 percent of the tank design pressure.

(iv) The safety relief valves must have a liquid flow capacity equal to or exceeding the maximum rate at which the tank is to be filled, at a tank pressure not exceeding 120 percent of the tank design pressure.

(v) Each safety relief valve must be arranged to minimize the possibility of tampering. If the pressure setting or adjustment is external to the valve, the valve must be provided with means for sealing the adjustment and it must be sealed.

(vi) Each safety relief valve on the tank must be set to start-to-discharge at a pressure no higher than 110 percent of the tank design pressure. The frangible discs must be designed to commence functioning at a pressure no lower than 130 percent and no higher than 150 percent of the tank design pressure.

(vii) Each safety relief valve must be plainly and permanently marked with the pressure in p.s.i.g. at which it is set to discharge, with the actual rate of discharge of the device in cubic feet per minute of air at 60° F. and 14.7 p.s.i.a., and with the manufacturer's name or trade name and catalog number. The start-to-discharge value must be visible after the valve is installed. The rated discharge capacity of the device must be determined at a pressure of 120 percent of the design pressure of the tank.

(viii) Each safety relief device must be installed to have direct communication with the vapor space of the tank, at the midlength of the top centerline.

(ix) Each connection to a safety relief device must be of sufficient size to provide the required rate of discharge through the safety relief device.

(x) No shut-off valve may be installed between a safety relief device and the tank, except in cases where two or more safety relief valves or two or more frangible discs are installed on the same tank, one or more shut-off valves may be arranged to always provide the required relief capacity through at least one safety relief valve and at least one frangible disc.

(xi) Each safety relief device must be arranged or protected to prevent the accumulation of foreign material. The arrangement or protection must not impede flow through the device.

(xii) The jacket must be protected by a suitable relief device to release internal

pressure. The discharge area of this device must be at least 0.00024 square inch per pound of water capacity of the tank. This relief device must function at a pressure not exceeding the internal design pressure of the jacket calculated in accordance with the ASME Code or 25 p.s.i., whichever is less.

(xiii) Each cargo tank must be filled by weight. The weight must be checked after disconnection of the loading line by use of proper scales to verify that the tank has been filled within the authorized limits. (See paragraph (a) (1) (ix) of this section.) Tare weight must be ascertained by weighing the tank or tank vehicle empty before each filling.

(xiv) In addition to the required safety relief devices, a cargo tank also may be equipped with one or more pressure-controlling devices.

(xv) In addition to the required safety relief devices, a cargo tank also may be equipped with one or more frangible discs set to function at a pressure not over 2 times nor less than 1.5 times the design pressure of the tank.

(xvi) Each portion of connected liquid piping or hose that can be closed at both ends must be provided with either a hydrostatic safety relief valve, without an intervening shut-off valve, or a check valve permitting flow from the pipe or hose into the tank. If used, the relief valve must be located to prevent its discharge from impinging on the tank, piping, or operating personnel.

(xvii) Each tank inlet and outlet, except safety relief devices, must be marked to designate whether it communicates with vapor or liquid when the tank is filled to the maximum permitted filling density.

(xviii) The minimum height of any part of the loaded cargo tank or any associated valve or pipe, enclosure, or protective device or structure must be at least 14 inches above level ground.

(xix) Any shut-off valve or device that interferes with the pressure control (road relief) valve must be designed so that the cargo tank may not be offered for transportation when the road relief valve is inoperative.

(xx) When transportation (movement) begins, a cryogenic liquid may not be at a temperature such that the lower pressure setting of the pressure control (road relief) valve or the required safety relief valve will be reached in less time than the rated holding time specified in § 178.338-9 of this subchapter.

(b) Specification 4L (§ 178.57 of this subchapter). Cylinder. The following cryogenic liquids are authorized to be shipped in this cylinder subject to the additional requirements specified.

(1) Argon, nitrogen, and oxygen must be loaded and shipped as follows:

Cryogenic liquid	Maximum permitted filling density (see Note 1)	Safety relief valve maximum start-to-discharge pressure	Containers marked as shown in this column or of the same type with higher service pressure must be used.
Argon, cryogenic liquid.....	115	145	DOT-4L200.
Nitrogen, cryogenic liquid.....	68	90	DOT-4L200.
Oxygen, cryogenic liquid.....	96	125	DOT-4L200.

NOTE 1: The "filling density" is hereby defined as the percent ratio of the weight of gas in a container to the weight of water that the container will hold at 60°F. (1 lb. of water=27.37 cubic inches at 60°F.).

(2) Hydrogen (minimum 95 percent parahydrogen) must be loaded and shipped as follows:

(i) Service temperature: minus 423°F. or colder.

(ii) Maximum filling density, based on cylinder capacity at minus 423°F.: 6.7 percent.

(iii) Pressure must be limited by a pressure-controlling valve set to limit pressure to not more than 17 p.s.i.

(iv) Each cylinder must be constructed, insulated, and maintained so that during transportation the total rate of venting shall not exceed 30 standard cubic feet of hydrogen per hour.

(v) In addition to the marking required by § 178.57-20 of this subchapter, the total rate of venting in standard cubic feet per hour shall be marked on the top of each head or valve protection band in letters at least one-half inch high as follows: "VENT RATE * *CFH" with the stars replaced by figures signifying the standard hydrogen venting rate for the cylinder.

(vi) Transportation is limited to private and contract motor carriers under conditions specified in § 177.840(a) of this subchapter.

(vii) Pressure in each cylinder must be reduced to 8 p.s.i.g. or lower at least once within 4 hours before the beginning of transportation.

(c) Tank cars. (1) Specification 113A-60W2 (§§ 179.400, 179.401 of this subchapter). Tank car. Hydrogen (minimum 95 percent parahydrogen) is authorized to be shipped in this tank car subject to the additional requirements specified:

(i) Each tank must be equipped with a pressure controlling valve set at a pressure not exceeding 17 p.s.i.g.

(ii) The maximum permitted filling density is 6.6 percent.

(2) Specification 105A600W (§§ 179.100, 179.101 of this subchapter). Tank car. Hydrogen chloride is authorized to be shipped in this tank car subject to the following additional requirements.

(i) Hydrogen chloride. Maximum permitted filling density: 89.0 percent. Minimum permitted filling density: 80.1 percent. Maximum pressure when offered for transportation: 80 p.s.i.g. See § 179.102-18 of this subchapter.

(d) Specification MC 338 (§ 178.338 of this subchapter). Tank motor vehicle. The following cryogenic liquids are authorized to be shipped in this cargo tank subject to the additional requirements specified:

(1) Argon, carbon dioxide, helium, hydrogen chloride, nitrogen, nitrous oxide, oxygen, and vinyl fluoride must be loaded and shipped as follows:

Pressure control (road relief valve setting)	Maximum permitted filling density ¹ (percent by weight)							
Maximum start to discharge pressure (pounds square inch gauge)	Argon	Carbon dioxide	Helium	Hydrogen chloride	Nitrogen	Nitrous oxide	Oxygen	Vinyl fluoride
15				113		120		
18			12.5					
25				111		118		
30	129			109	74		105	
40				108		117		
50						115		78
55	129				71		102	
60				106		113		77
85		113		105		110		75
85	125						99	
100		112		103		108		74
105					67			
120		110		101		107		73
140		108		100		105		72
145	115				64		94	
180		106		98		103		69
200	110	104		97	60	102	90	68
250		102		95		100		66
275	105				56		86	
325	101				53		83	
Highest design service temper- ature	-320° F	(2)	-452° F	(2)	-320° F	(2)	-320° F	(2)

¹ See § 178.315(a)(1), Note 1.

² See § 178.338-1(b)(2) of this subchapter.

(2) Natural gas, methane, ethylene, ethane, and carbon monoxide must be loaded and shipped as follows:

Pressure control (road relief) valve setting Maximum start-to-discharge pressure (pounds per square inch gage)	Maximum permitted filling density ¹ (Percent by weight)			
	Methane or NG	Ethylene	Ethane	Carbon monoxide
15				75.0
17				74.0
20		53.1		
25	30.6		51.0	73.0
30	30.2	52.4		72.0
35				
40			50.4	
45		50.9		71.5
50	38.2			
55			49.3	
60				
70		49.8		
90			47.9	
95	36.6	48.8	47.3	
100				
Highest design service temperature	-320°F.	-320°F.	-320°F.	-320°F.

¹ See § 173.315(a)(1), Note 1.

(3) Hydrogen (minimum 95 percent parahydrogen) must be loaded and shipped as follows:

Pressure Control (Road relief) valve setting	Maximum Permitted Filling Density ¹ (Per- cent by weight)
Maximum start-to-discharge pressure (psig)	Hydrogen
10	6.7
15	6.6
21	6.5
27	6.4
35	6.3
40	6.2
47	6.1
55	6.0
61	5.9
75	5.7
82	5.6
89	5.5
97	5.4
102	5.3
109	5.2
116	5.1
123	5.0
Highest design service tempera- ture	-423°F.

¹ See § 173.315(a)(1), Note 1.

PART 177—SHIPMENTS MADE BY WAY OF COMMON, CONTRACT, OR PRIVATE CARRIERS BY PUBLIC HIGHWAY

1. In Part 177 Table of Contents, § 177.840 would be amended to read as follows:

Sec.
177.840 Compressed gases including cryogenic liquids.

2. In § 177.817, paragraph (c) would be amended to read as follows:

§ 177.817 Shipping papers.

(c) The driver of each motor vehicle transporting hazardous materials shall have in his possession a copy of the shipping paper showing the information required in paragraphs (a) and (b) of this section. When transporting cryogenic liquids, the driver shall also have in his possession written instructions regarding general precautions, manual venting, and emergency procedures, including a tele-

phone number and name of person to be called, in case of emergency or accident.

3. In § 177.40, the heading would be amended; paragraphs (h), (i), (j), and (k) would be added to read as follows:

§ 177.840 Compressed gases including cryogenic liquids.

(h) The driver of any motor vehicle transporting cryogenic liquid shall be knowledgeable in the handling of that specific lading. He must take precautions to avoid delay en route that could cause an excessive pressure rise or other undesirable condition. If unforeseen conditions cause an excessive pressure rise, the tank must be manually vented at a remote and safe location. For each shipment, the driver must record the cargo tank pressure at the start of each trip, immediately before and after any manual venting, at least once every five hours, and at the destination point for the lading.

(i) For distribution service (peddle runs), the one-way travel time computed as prescribed in § 178.338-9(c) of this subchapter, must be reduced by one-half.

(j) Each cargo tank containing cryogenic liquids, except one in use in distribution (peddle) service, must be completely drained of liquid contents at destination and must be vented to atmospheric pressure to be considered empty and not subject to the regulations for cargo tanks transporting cryogenic liquids.

(k) The time required between the loading of a cargo tank with a cryogenic liquid and the subsequent unloading of the same tank at its final destination shall not exceed the one-way travel time as calculated under § 178.388-9(c) of this subchapter. For distribution service, this time shall not exceed the one-way travel time as calculated under § 178.338-9(c) of this subchapter and modified by paragraph (i) of this section.

PART 178—SHIPPING CONTAINER SPECIFICATIONS

1. In Part 178 Table of Contents, § 178.338 would be added to read as follows:

Sec.
178.338 Specification MC 338; insulated cargo tank.

2. Section 178.338 would be added to read as follows:

§ 178.338 Specification MC 338; insulated cargo tank.

§ 178.338-1 General requirements.

(a) Each cargo tank must consist of a welded inner vessel suitably supported within an outer shell, with insulation between the two, and having piping, valves, supports, and other appurtenances as specified in this subchapter. For the purposes of this specification, tank means inner vessel and jacket means outer shell.

(b) Each tank must be designed and constructed to meet the requirements of the ASME Code.

(1) The design pressure of the tank may not be less than 25 p.s.i.g. (see Note 1). The design pressure must include consideration of the loadings due to the static head of the lading as well as internal pressure. If the jacket is evacuated, the tank must be designed for a pressure 15 p.s.i. higher than its "design pressure," and the jacket must be designed in accordance with paragraph (d) (1) of this section.

NOTE 1: "Design pressure" in this specification means "maximum allowable working pressure" as used in the ASME Code.

(2) The design service temperature of the tank and its piping and valves must not be higher than the liquefaction temperature of the lading at atmospheric pressure (see Note 1). For specific temperatures see § 173.316 of this subchapter.

NOTE 1: "Design service temperature" in this specification means the lowest temperature of the "allowable temperature range" for which the tank is suitable, as defined in paragraph UG-116 of the ASME Code.

(3) Design and construction detail of the tank interior must not permit collection and retention of cleaning materials or contaminants. All interior weldments must be finished to permit washing of the surface by the normal sloshing of the lading during transportation.

(c) The surface of the tank must be insulated with a material compatible with the lading.

(1) Each cargo tank must be designed so that the total heat transfer from the atmosphere at 70° F. to the lading will not exceed 0.20 Btu per hour per pound of water capacity.

(2) For a cargo tank used to transport oxygen, the insulation must not be capable of sustaining combustion when it contacts a glowing platinum wire in a

99.5 percent pure oxygen atmosphere, at a minimum pressure of 10 p.s.i.g., and a minimum temperature of 400° C. A cargo tank which is so insulated must be marked "INSULATION FOR OXYGEN SERVICE" in accordance with § 178.338-18(b) of this specification when it is used to transport oxygen.

(3) Each vacuum-insulated cargo tank must be provided with a connection for a vacuum gauge to indicate the pressure within the insulation space.

(d) The insulation must be completely covered by a metal jacket which must be constructed and sealed so that moisture can not come into contact with the insulation. Also see § 173.316(a)(1)(iii) of this subchapter. If the jacket is not evacuated, minimum metal thicknesses are required as follows: low carbon (mild) steel, $\frac{1}{16}$ inch; stainless steel, $\frac{1}{32}$ inch; aluminum, $\frac{3}{32}$ inch. If the jacket is evacuated, minimum metal thicknesses are required as follows: steel, $\frac{3}{32}$ inch; aluminum, $\frac{1}{8}$ inch. In addition, an evacuated jacket must be in compliance with the requirements of paragraphs (d)(1) and (2) of this section.

(1) The cylindrical portion of the jacket between stiffening rings must have a critical collapsing pressure of at least 30 p.s.i. as determined by the formula:

$$P_c = \frac{2.6 E (t/D)^{2.5}}{L/D - 0.45 (t/D)^{0.5}}$$

where P_c = Critical collapsing pressure;

E = Modulus of elasticity of jacket material, lbs./sq. inch;

t = Minimum thickness of jacket material, inches;

D = Outside diameter of jacket, inches; and

L = Distance between stiffening ring centers, inches. The heads are considered as stiffening rings located one-third the head depth from the head tangent line. The outer shell, head, and rings must be designed for a minimum 7.50 pounds per square inch external pressure in accordance with the requirements of the ASME Code.

(2) If stiffening rings are used in designing the cylindrical portion of the jacket for external pressure, each ring must be attached to the jacket by fillet welds on each side of the ring. Outside stiffening ring attachment welds must be continuous. Inside ring attachment welds may be intermittent. When intermittent welds are used, the total length of welds on each side of the ring must be at least one third of the jacket circumference. Where a closed section is used, it must be continuously welded on the outside of each leg. A portion of the jacket may be included when calculating the moment of inertia of the ring. The effective width of jacket plate, W , on each side of the attachment to the ring is given by the formula:

$$W = 0.78 (Rt)^{0.5}$$

where R = Outside radius of the jacket, inches; and

t = Plate thickness of the jacket, inches.

(1) Where a stiffening ring consists of a closed section having two webs attached

to the jacket, the jacket plate between the webs may be included up to the limit of twice the value of W defined above. The flange of the section is subject to the same limitation, with W based on R and t of the flange. Where two separate members, such as two angles, are located less than $2W$ apart they may be treated as a single stiffening ring. (The maximum width of jacket plate which may be considered effective is $4W$.)

(ii) Each stiffening ring must have a minimum moment of inertia as determined by either of the following formulae:

$$I = 1.05 D^3 L/E$$

$$I = 1.38 D^3 L/E$$

where I = Required moment of inertia of the stiffener itself about a centroidal axis parallel to the jacket axis, inches⁴;

I' = Required moment of inertia of the combined section of stiffener and effective width of jacket plate about a centroidal axis parallel to the jacket axis, inches⁴;

D = Outside diameter of the jacket, inches;

L = One-half the distance from the centerline of the stiffening ring to the next line of support on one side, plus one-half the distance from the centerline of the stiffening ring to the next line of support on the other side of the stiffening ring, both measured parallel to the axis of the jacket, inches (a line of support is either a stiffening ring meeting the requirements of this paragraph, or a circumferential line on a head at one-third the depth of the head from the head tangent line); and

E = Modulus of elasticity of the stiffener material, p.s.i.

(e) Each cargo tank must be constructed, insulated, and equipped as follows:

(1) *Flammable cryogenic liquids.* Each cargo tank must be equipped with a device or system such that venting gas from the pressure control (road relief) valve does not exceed 50 percent of its lower flammable limit with air. This device or system must be capable of handling twice the normal evaporation rate and must be separate from the safety relief devices required by this specification.

§ 178.338-2 Material.

(a) All material used in the construction of a tank, its appurtenances, and a jacket if designed in accordance with the ASME Code, must be suitable for use with the lading to be transported and must be in conformance with the requirements of the ASME Code and any requirements of the American Society for Testing and Materials.

(b) All tie-rods, mountings, and other appurtenances within the jacket and all piping, fittings, and valves must be of materials suitable for use at the lowest temperature to be encountered by the part.

(c) Impact tests are required on all tank material and must be performed as required by Section VIII of the ASME Code.

(d) The direction of final rolling of the shell material must be the circumferential orientation of the tank shell.

(e) Each tank constructed in accordance with Part UHT of the ASME Code must be postweld heat treated as a unit after completion of all welds to the shell and heads. Other tanks must be postweld heat treated as required by the ASME Code. The method must be as prescribed in the ASME Code. Welded attachments to pads may be made after postweld heat treatment.

(f) The fabricator shall record the heat and slab numbers and the certified Charpy impact values of each plate used in the tank on a sketch showing the location of each plate in the shell and heads of the tank. Copies of each sketch must be provided to the owner and retained for at least five years by the fabricator and made available to any duly identified representative of the Department of Transportation.

§ 178.338-3 Metal thickness.

(a) The metal thickness of the tank must be as required by the ASME Code and paragraph (b) of this section. Metal thickness less than 3/16-inch must not be used for the shell or heads of a tank unless the tank is enclosed in an evacuated or load-bearing jacket. Metal thickness less than 1/8-inch must not be used for the shell or heads of the tank under any circumstances.

(b) The minimum thickness of metal in the shell (cylindrical portion) of the tank must be such that at no point will the stress on a plane normal to the longitudinal axis exceed 25 percent of the minimum specified tensile strength of the metal (see Note 1). For purposes of this requirement, calculation must be made by the formula:

$$S = T/2 + (T^2/4 + S_s^2)^{0.5}$$

where, at any point under consideration and for the worst combination of loadings,

S = Effective stress as limited by this requirement;

T = The sum of the longitudinal tensile stress due to external vacuum and internal pressure and other causes including direct tensile stress due to a rearward acceleration force equal to twice the static weight, tensile stress due to the bending moment of a rearward acceleration force equal to twice the static weight applied at the road surface, and tensile flexure stress due to three times the static weight; and

S_s = The vectorial sum of the shear stresses in the plane in question, including direct vertical shear due to three times the static vertical loading, direct lateral shear due to a lateral accelerative force equal to twice the static weight, and torsional shear due to a lateral accelerative force equal to twice the static weight, applied at the road surface.

NOTE 1: The forces, loads, and stresses concerned in this requirement relate to the weight of the tank itself, its maximum weight of contents, and articles supported by the tank, not including the weight of structures supporting the tank in normal conditions. The stresses involved are not all uniform through the length of the tank.

(c) Maximum concentrated stresses which might be created at supports due to shear, bending, and torsion must also be calculated in accordance with Appendix G of the ASME Code.

(d) Where any tank support is attached to any part of a tank head, the stresses imposed on the head must be as required in paragraphs (b) and (c) of this section with respect to maximum concentrated stresses at pads and cradles.

§ 178.338-4 Joints.

(a) All joints in the tank, and in the jacket if evacuated, must be as required by the ASME Code, with all undercutting in shell and head material repaired as specified therein.

(b) Welding procedures and welder performance tests must be made annually, in accordance with Section IX of the ASME Code. In addition to the essential variables named therein, the following must also be considered essential variables: number of passes, thickness of plate, heat input per pass, and manufacturer's identification of rod and flux. The number of passes, thickness of plate, and heat input per pass must not vary more than 25 percent from the procedure or welder qualification. Records of the qualification must be retained for at least five years by the tank manufacturer and be made available to any official representative of the Department or the owner of the cargo tank.

(c) All longitudinal welds in tanks and load-bearing jackets must be so located as not to intersect supports other than load rings and stiffening rings.

(d) Substructures must be properly fitted before attachment, and the welding sequence must minimize stresses due to shrinkage of welds.

(e) Filler material containing more than 0.05 percent vanadium must not be used with quench and tempered steel.

(f) All joints must be in accordance with paragraph UW of the ASME Code except that a butt weld with one plate edge offset is not authorized.

§ 178.338-5 Stiffening rings.

(a) A tank is not required to be provided with stiffening rings except as provided in the ASME Code.

(b) If a jacket is evacuated, it must be constructed in compliance with § 178.338-1(d). Stiffening rings must be used to meet these requirements if necessary.

§ 178.338-6 Manholes.

Each tank constructed in accordance with Part UHT of the ASME Code, and any tank above 3500 gallons water capacity, must be provided with a manhole conforming to paragraph UG-46 (g)(1) and other requirements of the ASME Code. The jacket must be provided with means of entrance and exit through the manhole, or may be only marked to indicate the manway locations on the tank.

§ 178.338-7 Openings.

(a) The liquid product discharge opening of each tank must be designed for complete drainage of liquid contents.

(b) With the exception of gauging devices, thermometer wells, and safety relief, manual vent, and pressure control (road relief) valves or devices, each opening in the tank must be:

(1) Closed at or inside the jacket with a plug, cap, bolted flange, or plate; or

(2) Provided with a valve conforming to the requirements of §§ 178.338-8(b) and 178.338-11, as appropriate.

(c) If the leakage of a single valve, except safety valves and pressure control (road relief) valves, would permit loss of flammable or poisonous material, an additional closure which is leak tight at tank design pressure must be provided outboard of such valve.

§ 178.338-8 Safety relief devices, piping, valves, and fittings.

(a) *Safety relief devices.* See § 173.316(a)(4) of this subchapter.

(1) Each safety relief device must be designed, constructed, and marked for a rated pressure equal to or exceeding the tank design pressure at the temperature expected to be encountered.

(b) *Piping, valves, and fittings.* (1) All piping, valves, and fittings shall be as prescribed in §§ 173.33(g) and 173.316 (a)(1) of this subchapter.

(2) Each valve must be designed, constructed, and marked for a rated pressure equal to or exceeding the tank design pressure at the temperature expected to be encountered.

(3) All fittings providing for expansion and vibration must be rated for the maximum pressures and the lowest temperatures to which they will be subjected in actual service.

(4) All piping and fittings must be grouped and protected from damage as required by § 178.338-10.

(5) When a pressure-building coil is used on a tank designed to handle oxygen or poisonous or flammable ladings, the vapor connection to that coil must be provided with a valve, as close to the tank as practical, to prevent the loss of vapor in case of damage to that coil.

§ 178.338-9 Holding time.

(a) Holding time is the time, as determined by testing, that will elapse before the pressure of the contents, under equilibrium conditions, reaches the level of the lowest pressure control valve setting.

(b) The test to determine holding time must be performed by charging the tank with nitrogen to a filling density corresponding to 2 percent outage at the pressure level of the lowest setting on the pressure relieving devices. The tank together with its contents maintained at equilibrium conditions must then be exposed to ambient temperatures.

(c) The equilibrium pressures and ambient temperatures must be recorded at 3-hour intervals, until the pressure level of the contents reaches the pressures at which the lowest pressure relieving device is set to open. This total time lapse in hours shall be noted "measured holding time at ____°F. average temperature." The measured holding time must be adjusted to the equivalent holding time for the intended commodity as an

average temperature of 85°F. to establish the rated holding time. The rated holding time (RHT) will be converted to "one-way travel time" by the formula:

$$OWTT = \frac{RHT - 24}{2}$$

where OWTT = One-way travel time, and RHT = Rated holding time.

§ 178.338-10 Collision damage protection.

(a) All valves, fittings, safety relief devices, and other accessories to the tank proper must be installed within the motor vehicle framework or within a suitable collision resistant guard or housing and, appropriate ventilation must be provided. Safety valves must be protected so that in the event of the upset of the vehicle onto a hard surface, their opening will not be prevented and their discharge will not be restricted.

(b) The protective devices or housings and their attachments to the vehicle structure must be designed to withstand static loading in any direction in which they may be loaded by front, rear, side, or sideswipe collision, or by overturn of the vehicle, equal to twice the weight of the tank and attachments, when filled with the lading, using a safety factor of not less than four, based on the ultimate strength of the material to be used, without damage to the fittings protected. A protective device or housing must be made of metal at least 3/16-inch thick.

(c) Each tank motor vehicle must be provided with at least one rear bumper designed to protect the tank and piping in the event of a rear end collision. The rear bumper design must transmit the force of a rear end collision directly to the chassis of the vehicle. The rear bumper and its attachments to the chassis must be designed to withstand a load equal to twice the weight of the loaded tank and attachments, using a safety factor of four based on the ultimate strength of the materials used, with such load being applied horizontally, and parallel to the major axis of the tank or within 30 horizontal degrees thereof. The rear bumpers dimensionally must meet 49 CFR 393.86 and must extend vertically to a height sufficient to protect all valves and fittings located at the rear of the tank, damage to which would cause loss of lading.

§ 178.338-11 Discharge control devices.

(a) Excess-flow valves are not required.

(b) *Shut-off valves.* Each filling and discharge line must be provided with a shut-off valve located as close to the tank as practicable. Unless this valve is manually operable at the valve, the line must also have a manual shut-off valve.

(c) Each filling and discharge line on a cargo tank for a flammable or poisonous lading must be provided with a remotely controlled shut-off valve normally operated by air, gas, or hydraulic pressure, or mechanical means. If pressure from a reservoir or from an engine-driven pump or compressor is used for

opening this valve, the control must be of fail-safe design, spring-biased to stop the admission of such pressure. Unless the jacket is evacuated, the seat of the valve must be inside the tank, in the opening nozzle or flange, or in a companion flange bolted to the nozzle or flange. If the jacket is evacuated, the seat of the valve must be inside the jacket, in the jacket opening nozzle or flange, or in a companion flange bolted to the nozzle or flange.

(1) On a tank with a capacity in excess of 3500 gallons of water, each internal shut-off valve must be provided with remote means of automatic closure, both mechanical and thermal, that are installed at the ends of the tank in at least two, diagonally opposite locations. Fusible elements shall not have a melting point exceeding 250° F. One means may be used to close more than one remotely controlled valve.

(2) On a tank with a capacity of 3500 gallons of water or less, each internal shut-off valve must be provided with at least one remote control station on the end of the tank opposite the main control station. The remote control station must contain manual means, and may also contain thermal means, for closing the remotely controlled shut-off valves. One means may be used to close more than one remotely controlled valve.

§ 178.338-12 Yield section.

The design or installation of each valve to which damage could result in loss of liquid or vapor, must incorporate a yield section adjacent to and outboard of such valve which will yield or break under strain without damage to the valve that would allow the loss of liquid or vapor. The protection specified in § 178.338-10 is not a substitute for such a section.

§ 178.338-13 Supports and anchoring.

(a) A cargo tank that is not permanently attached to or integrated with a vehicle chassis must be secured by turnbuckles or equally efficient securing devices for drawing the tank down tight on the frame without introducing undue concentration of stresses. Anchors, stops, or other means must be provided to prevent relative motion between the tank and the vehicle chassis when the vehicle is in operation, and must be installed so as to be readily accessible for inspection and maintenance.

(b) A tank motor vehicle constructed so that the cargo tank constitutes in whole or part the structural member used in place of a motor vehicle frame must have the tank or the jacket supported by external cradles or by load rings. A cargo tank with a load bearing jacket mounted on a frame must be supported by external cradles, load rings, or longitudinal members. The cradles, where used, must subtend at least 120 degrees of the cargo tank circumference. The design calculations for the supports and load bearing outer shells, and tank support attachments to an outer shell head, must include beam stress, shear stress, torsion stress, bending moment, and acceleration stress for the loaded vehicle

as a unit, using a factor of safety of 4, based on the ultimate strength of the material and a 2 "g" longitudinal and lateral loading and 3 times the static weight in vertical loading (see Appendix G of the ASME Code). The effects of fatigue must be considered in the calculations.

(c) When a tank support is attached to any part of a tank or jacket head, the stresses imposed on the head must be provided for as required in paragraph (b) of this section.

(d) All attachments of supports and bumpers to tanks and to load-bearing jackets must be made by means of pads of material similar to that of the tank or jacket, by load rings, or by bosses designed or gusseted to distribute the load. The pad thickness must be no less than 1/4 inch, or the thickness of the tank or jacket material if less, and no more than that of the tank or jacket material. Each pad must extend at least 4 times its thickness, in each direction, beyond the weld attaching the support or bumper. Each pad must be preformed to an inside radius no greater than the outside radius of the tank or jacket at the place of attachment. Each pad corner must be rounded to a radius at least 1/4 the width of the pad and no greater than 1/2 the width of the pad. Weep holes and telltale holes, if used, must be drilled or punched before the pads are attached. Each pad must be attached to the tank or jacket by continuous fillet welding using filler material having properties conforming to the recommendations of the maker of the tank or jacket material.

(e) When a tank is supported within the jacket by structural members, these members must be designed to withstand minimum static loadings of one and one-half vertical upward, two lateral and longitudinal, and three vertical downward times the weight of the tank, under any condition of loading, using a safety factor of not less than four, based on the ultimate strength of the material used, at the temperature to be encountered by the members. When load rings in the jacket are used for supporting the tank, they must be designed to carry the tank and its content when filled to capacity at the static loadings above specified plus external pressure.

(f) Regarding design weight of lading used in determining the loadings, see § 178.338-18(c).

§ 178.338-14 Gauging devices.

(a) *Liquid level gauging devices.* (1) Each cargo tank which is not required to be filled by weight, must be equipped with one or more gauging devices which must indicate accurately the maximum permitted liquid level in accordance with the loading pressure at equilibrium conditions, to provide a minimum of two percent outage below the inlet of the pressure control valve or safety relief valve at the condition of incipient opening of that valve. A fixed-length dip tube, a fixed try-cock line, or a differential pressure liquid level gauge is authorized as a primary control for filling;

other gauging devices, except gauge glasses, are authorized but shall not be used as a primary control for filling.

(2) The design pressure of each liquid level gauging device must be at least that of the tank.

(3) A fixed length dip tube gauging device or try-cock line, when used, must consist of a pipe or tube of small diameter equipped with a valve at or near the jacket, and extending into the tank to a specified filling height. The fixed height at which the tube ends in the tank must be such that the device will function when the liquid reaches the maximum level permitted in loading. The setting (percent outage) of each such device must be indicated in a visible location at or adjacent to the valve.

(4) The liquid level gauging device, of whatever kind, if used as a primary control for filling must be designed and installed to indicate accurately the filling level, or to function at maximum filling level, at a point midway of the tank both longitudinally and laterally. For this purpose the lower (high pressure) connection of each differential-pressure gauging device must extend outside the tank, in such a location as to assure that its content will always be vaporized, to a point at midlength of the bottom of the tank.

(b) *Pressure gauges.* Each cargo tank must be provided with a suitable pressure gauge indicating the lading pressure and located on the front of the jacket so it can be seen by the driver in the rear view mirror. Each gauge must have a reference mark at the tank design pressure or the start-to-discharge pressure of the safety relief valve or pressure control (road relief) valve, whichever is less.

(c) *Orifices.* All openings for dip tube gauging devices, try-cock lines, and pressure gauges must be restricted at or inside the jacket by orifices no larger than 0.060-inch in diameter. Any opening for dip tube gauging devices and try-cock lines must be plugged at or inside the jacket.

§ 178.338-15 Cleanliness.

(a) A tank constructed for oxygen service must be thoroughly cleaned to remove all foreign material:

(1) All loose particles from fabrication such as well beads, dirt, grinding wheel debris, and other loose contaminants must be removed prior to final closure of the manway; and

(2) Chemical or solvent cleaning with a compatible material must be performed to remove any contaminants likely to react with the lading.

§ 178.338-16 Inspection and testing.

(a) *General.* Inspection of materials of construction of a tank, its appurtenances, and the jacket if evacuated, must be in compliance with the requirements of the ASME Code. The liquid container must be subjected to either a hydrostatic or a pneumatic test in accordance with the following:

(1) *Hydrostatic test.* The hydrostatic test pressure must be one and one-half

times the sum of the design pressure plus static head of lading plus 15 p.s.i. if subjected to external vacuum, except that for tanks constructed in accordance with Part UHT of the ASME Code the original test pressure must be at least twice the calculated test pressure.

(2) **Pneumatic test.** The pneumatic test may be used in place of the hydrostatic test, for vessels that are so designed or supported that they cannot safely be filled with water, or for vessels, not readily dried, that are to be used in services where traces of the testing liquid cannot be tolerated and the parts of which have, where possible, been previously tested by hydrostatic pressure.

(i) The pneumatic test pressure must be one and one-half times the sum of the design pressure plus static head of lading plus 15 p.s.i. if subjected to external vacuum. The pneumatic test pressure in the vessel must be reached by gradually increasing the pressure to one-half of the test pressure. Thereafter, the test pressure must be increased in steps of approximately one-tenth of the test pressure until the required test pressure has been reached. Then the pressure must be reduced to a value equal to $\frac{1}{2}$ of the test pressure and held for a sufficient time to permit inspection of the vessel.

(b) **Weld Inspection.** On each tank over 3,500 gallons water capacity, unless fully radiographed, an examination must be made of all welds in or on the shell and heads, both inside and outside, by either the wet fluorescent magnetic particle method or the fluorescent dye penetrant method, as prescribed in Appendices VI or VIII of the ASME Code, respectively, or by the ultrasonic examination method as prescribed in Appendix U of the ASME Code. Permanent magnets must not be used to perform the magnetic particle inspection.

(1) A tank which has been subjected to examination by the magnetic particle method, the liquid penetrant method, or any method involving a material deposit on the interior tank surface must not be used for oxygen service.

(c) **Repair.** All cracks and other defects found must be repaired in accordance with the repair procedures prescribed by the ASME Code. The welder and the welding must be qualified in accordance with the ASME Code. If any cutting is done by means other than mechanical, the cutter, the welder, and the combination of cutting and welding shall be so qualified. After repairing, the tanks must then again be post-weld heat-treated, if such heat treatment was previously performed, and the repaired areas must again be tested.

(d) A verification must be made of the cleanliness of a cargo tank constructed for oxygen service by means that assure that all contaminants that are likely to react with the lading have been removed by the cleaning process required in § 178.338-15.

§ 178.338-17 Pumps.

See §§ 173.33(g) and 173.316(a) (1) (iv) of this subchapter.

§ 178.338-18 Marking.

(a) Each tank must have a non-corrosive metal plate permanently affixed by brazing or welding around its perimeter, on the right side near the front. If this plate is attached by welding, it must be welded before the tank is post-weld heat treated. The plate must be plainly marked by stamping, embossing, or other means of forming letters into the metal of the plate, with the following information in addition to that required by the ASME Code appropriately completed, in characters at least $\frac{3}{8}$ -inch high to indicate the following:

Maximum density of lading for which the tank is designed;

Material specification number;

Water capacity in pounds net at 60°F., after deduction for structural members, baffles, piping, and other appurtenances inside the tank; and

Original test date. Markings may be abbreviated as follows:

Max. dens. of lading:

Mat. Spec. no.:

W. Cap.:

Orig. test date:

(b) An additional plate, as specified in paragraph (a) of this section, must be attached by welding, brazing, or riveting to the jacket in the location specified in paragraph (a) of this section or at the control station in a position to be readily legible to operating personnel. On it must be stamped the information specified in paragraph (a) of this section, and in addition, appropriately completed, the following, in characters at least $\frac{1}{4}$ -inch high:

DOT MC 338

Vehicle manufacturer

Manufacturer's vehicle serial no.

Lining material (if any)

Date of manufacture

Certificate date

Design service temperature (see § 178.338-1

(b) (2))

"INSULATION FOR OXYGEN SERVICE" (if appropriate. See § 178.338-1(c) (2))

or
"NOT AUTHORIZED FOR OXYGEN SERVICE" (if appropriate. See § 178.338-16(b))

Rated holding time --- hrs. (name of cryogenic)

"FLAMMABLE LADINGS AUTHORIZED" (if appropriate. See § 178.338-1(e))

Maximum weight of lading for which designed --- lbs.

(c) The design weight of lading used in determining the loadings in §§ 178.338-3(b), 178.338-10(b) and (c), 178.338-13(b) and (e) must be shown as the maximum weight of lading marking required by paragraph (b) of this subsection.

(d) The jacket must be plainly marked on the right side near the front, in letters at least two inches high on a contrasting background "One-way Travel Time --- hrs.", with the blank filled in according to the results of the computation prescribed in § 178.338-9(c) or § 177.840(i) of this subchapter.

§ 178.338-19 Certification.

(a) For each tank vehicle there must be prepared, and the owner shall obtain, the tank manufacturer's data report required by the ASME Code and one or

more certificates stating that the completed tank vehicle is in complete compliance in all respects with specification MC 338 including the ASME Code. The first of such certificates for one tank vehicle may if desired refer to an incomplete tank vehicle, in which case supplemental certificates as necessary must be added to the first certificate until complete compliance is indicated. The certificate or certificates must include sufficient sketches, drawings, and other information to indicate the location, make, model and size of each valve and the arrangement of all piping associated with the tank. Each certificate must be signed by a responsible official of the firm responsible for the portion of the complete tank vehicle represented thereby, such as basic tank fabrication, insulation and jacket, piping, etc.

(b) The owner shall retain the copy of the data report, certificates, and related papers in his files throughout his ownership of the tank and for at least one year thereafter; and in the event of change in ownership, retention by the prior owner of non-fading photographically reproduced copies will be deemed to satisfy this requirement. Each motor carrier using the tank vehicle, if not the owner thereof, shall obtain a copy of the data report and the certificate or certificates and retain them in his files during the time he uses the tank and for at least one year thereafter.

PART 179—SPECIFICATIONS FOR TANK CARS

1. In § 179.102, § 179.102-4 would be amended; § 179.102-18 would be added to read as follows:

§ 179.102 Special commodity requirements for pressure tank car tanks.

§ 179.102-4 Vinyl fluoride, inhibited.

(a) Tank cars used to transport vinyl fluoride, inhibited, must comply with the following special requirements:

(1) Each tank must comply with specification DOT-105A600W and must be designed for loading at or below 0 degrees F.

(2) All plates for the tank, manway nozzle, and anchor must be made of steel complying with ASTM Specification A516-70a, Grade 70, ASTM Specification A537-70, Grade B, or AAR Specification TC128-70, Grade B and further meeting the requirements of ASTM Specification A300-68, Class 1. However, impact specimens must be Type A Charpy V-notch as shown in ASTM Specification A-370-68 and must meet the impact requirements at or below minus 50° F. Production welded test plates prepared as required by W4.00 of AAR Specifications for Tank Cars, Appendix W, must include impact test specimens of weld metal and heat affected zone, prepared and tested in accordance with W9.00 of AAR Specifications for Tank Cars, Appendix W, and these must meet the same impact requirements as the plate material at or below minus 50° F.

(3) Insulation must be of approved material and must be self-extinguishing.

(4) Tank must be equipped with one safety relief valve, set for the start-to-discharge pressure listed in § 179.101, and one safety vent of approved design, set to function at a pressure less than the tank test pressure, and not less than 78 percent of the tank test pressure. The discharge capacity of each of these safety relief devices must be sufficient to prevent building up pressure in tank in excess of 82½ percent of the tank test pressure.

(5) Each safety relief device must have its discharge piped to the outside of the protective housing.

(6) Excess flow valves must be applied under all liquid and vapor valves, except safety relief valves.

(7) Thermometer well must be applied.

(8) Gauging device is not required but may be applied. Fixed length dip tubes may be used for gauging.

(9) A pressure gauge must be applied.

(10) Aluminum, copper, silver, zinc, or any alloy of any of these metals shall not be used in the tank construction, or fittings in contact with the lading.

(11) The jacket must be stenciled adjacent to the water capacity stencil "COLDEST LADING TEMPERATURE ---°F."

(12) The tank car and insulation must be designed to prevent the lading from increasing from the maximum allowable shipping pressure to the start-to-discharge pressure of the safety relief valve within 30 days at an ambient temperature of 90° F.

§ 179.102-18 Hydrogen chloride, cryogenic liquid.

(a) Tank cars used to transport hydrogen chloride, cryogenic liquid must comply with the following special requirements:

(1) Each tank car tank must comply with Specification DOT-105A600W and be designed for loading at or below minus 50° F.

(2) All plates for the tank car tank, manway nozzle, and anchor must be made of steel complying with ASTM Specification A516-70a, Grade 70; ASTM Specification A537-70, Grade B, or AAR Specification TC128-70, Grade B and further meeting the requirements of ASTM Specification A300-68, Class I. However, impact specimens must be Type A Charpy V-notch as shown in ASTM Specification A370-68 and must meet the impact requirements at or below minus 50° F. Production welded test plates prepared as required by W4.00 of AAR Specification for Tank Cars, Appendix W, must include impact test specimens of weld metal and heat affected zone, prepared and tested in accordance with W9.00 of AAR Specifications for Tank Cars, Appendix W, and these must meet the same impact requirements as the plate material at or below minus 50° F.

(3) Tank car tanks may be equipped with exterior cooling coils on top of the tank car shell.

(4) Safety relief valves must be monel trimmed and must be equipped with

frangible disc of silver, or teflon coated monel or tantalum. Discharge must be piped to outside of the protective housing.

(5) Loading and unloading valves must be Hastelloy B or C or monel trim, identified as "Vapor" or "Liquid." Excess flow valves must be applied under all liquid and vapor valves, except safety relief valves.

(6) Thermometer well must be applied.

(7) Sump in the bottom of the tank under liquid pipes must be applied.

(8) All gaskets must be teflon, teflon jacketed, or of other approved material.

(9) Gauging device is not required but may be applied. Fixed length dip tubes may be used for gauging.

(10) Insulation must be of approved material and must be self-extinguishing.

(11) The jacket must be stenciled adjacent to the water capacity stencil "COLDEST LADING TEMPERATURE ---°F."

(12) The tank car and insulation must be designed to prevent the lading from increasing from the maximum allowable shipping pressure to the start-to-discharge pressure of the safety relief valve within 30 days at an ambient temperature of 90° F.

Interested persons are invited to give their views on these proposals. Communications should identify the docket number and be submitted in duplicate to the Secretary, Hazardous Materials Regulations Board, Department of Transportation, Washington, D.C. 20590. Communications received before June 18, 1974 will be considered before final action is taken on the proposal. All comments received will be available for examination by interested persons at the Office of the Secretary, Hazardous Materials Regulations Board, room 6215 Buzzards Point Building, Second and V Streets, S.W., Washington, D.C. both before and after closing date for comments.

(Transportation of Explosives Act (18 U.S.C. 831-835); section 6, Department of Transportation Act (49 U.S.C. 1655); Title VI and section 902(h), Federal Aviation Act of 1958 (49 U.S.C. 1421-1430, 1472(h), and 1655(c)).

Issued in Washington, D.C. on February 21, 1974.

W. J. BURNS,

Director,

Office of Hazardous Materials.

[FR Doc.74-4520 Filed 2-28-74; 8:45 am]

National Highway Traffic Safety Administration

[49 CFR Part 571]

[Docket No. 74-9; Notice 1]

MOTOR VEHICLE SAFETY STANDARDS Child Restraint Standard

This notice proposes to revise Motor Vehicle Safety Standard No. 213, "Child Seating Systems" (49 CFR 571.213). Standard No. 213 was published March 26, 1970 (35 FR 5120) and amended September 23, 1970 (35 FR 14778), April 10, 1971 (36 FR 6895), June 29,

1971 (36 FR 12224) and March 23, 1973 (38 FR 7562). The standard became effective on April 1, 1971.

The revised standard would apply to all devices manufactured for transporting children in motor vehicles. It would apply to all devices subject to the present standard and others, commonly referred to as car beds and infant carriers, that presently are not. It would also apply to Type 3 seat belt assemblies, commonly referred to as child harnesses, which are presently within the purview of Motor Vehicle Safety Standard No. 209 (49 CFR 571.209). That standard would be amended accordingly.

The proposed standard would substitute a series of requirements, including simulated dynamic crash tests, for the present static tests of Standard No. 213. Under the proposed requirements, all child restraint systems would be subject to dynamic tests, using test dummies specified in the standard, in frontal, lateral and rearward impact modes. The frontal impact would be at speeds simulating 30-mile-per-hour crashes. Lateral and rearward impacts would simulate 20-mile-per-hour crashes. When tested in this fashion, each child restraint would be required to retain the test dummy in the system and to suffer no loss of structural integrity. They would be further required to limit head motion, as determined by the use of the specified test dummies, in each directional mode.

The NHTSA recognizes that specifications for the 6-month-old dummy are not complete. Complete specifications are being developed at this time and will be issued as a proposal when they are complete. The preliminary specifications set forth in this notice are included to facilitate comments on the test procedures of the standard.

The NHTSA has tentatively determined that limitation of head motion so as to prevent impact with the vehicle interior, combined with padding requirements, is the most practicable method available for providing safety performance levels for children.

For child seats and harnesses, the dummy's head excursion would be limited to 18 inches, measured in the forward direction from the forwardmost point of the vehicle seat back. This requirement is intended to provide adequate clearance in most domestic vehicles. Purchasers would be advised on instruction sheets furnished with each restraint system to install the device in seating positions offering this amount of unobstructed space. The proposed rule would further limit head movement to 19 inches in each lateral direction and would require the head to be supported by the seat back in the rearward direction. Restraints recommended for use by children under 25 pounds would also be required to provide protection from excessive forward head motion. Recumbent position restraints would be required to limit forward head motion to within 18 inches of the forwardmost point of the vehicle seat back.

Protection from excessive rearward head motion would be required, consisting of minimum head restraint width and height requirements based upon the height of children for which the restraint is recommended. Either the vehicle seat back or an extended back of the restraint system would be permitted to be used to meet these requirements. Adjustable head restraints on the child restraint, however, would be prohibited, as they are not only subject to incorrect positioning, but even when positioned correctly can move out of position in dynamic crash situations.

The proposed rule provides impact protection when the restraint is impacted by the child occupant. Impact force in head and facial contact areas is controlled by impact testing with a test headform. Torso impact areas in child seats would be required to have minimum surface dimensions.

The proposed standard would require, similarly to the existing standard, that child restraints be attached to the vehicle using the vehicle seat belt assemblies. Unlike the present standard, however, it would permit the use for anchorage purposes of belts or belt extensions provided by the restraint manufacturer, if specified belt performance requirements are met. Any anchorage belt would be prohibited from imposing restraint loads on the child that result from the mass of the restraint system. As in the present standard, balls or hooks over the vehicle seat back would be prohibited.

"Recumbent-position restraints," commonly referred to as car beds, would be required to be installed laterally across the vehicle seat, utilizing the vehicle seat belt system or one supplied by the restraint system manufacturer. Such devices would be further required to be equipped with a net or cover device to keep the child in the device when the device is inverted.

The proposal specifies belt restraint requirements for those systems using belts for direct restraint. Belt systems would be required to be adjustable to provide snug fit and would be required to specifically provide upper and lower torso restraint. Requirements for belt buckle release would also be imposed.

The proposed standard would require each child restraint to be permanently labeled with the name and address of the manufacturer, the restraint model number, the weight and height of children who can safely use the system, and a statement that the device conforms to Federal standards. The label would be required to be visible when the device is installed in a vehicle. Each restraint would be further required to have an instruction manual explaining fully the installation of the device in a vehicle, and the placement of a child in the device. The instruction manual would indicate limitations on seating positions where use of the device is not desirable.

The proposed standard specifies the use of certain child dummies in dynamic tests and for use in determining contactable areas for requirements for im-

pact protection. In the case of restraints recommended for children of 17 pounds or less, the dummy would represent a 6-month-old child and be of sail-cloth construction, filled with plastic pellets and lead shot. Its total weight would be 17.4 pounds, with a head weight of 3.5 pounds.

With respect to child restraints for larger sizes, the NHTSA is making alternative proposals. For the 17 to 43 pound range, this agency proposes to use either the Sierra 3-year-old P/N 492-03, or the Alderson Model #VIP-3C. For the over-43 pound range, this agency proposes to use either the Alderson Model #VIP-6C, or the Sierra 6-year-old P/N 492-106. It is intended that one dummy in each size will be chosen at the time of issuance of the rule, based on comments and other information received by that time.

Child seats recommended for use by children whose weight range is wider than those represented by a single dummy would be required to meet the performance requirements with each dummy specified for testing within the range of recommended weights.

In light of the above, it is proposed that Part 571 of Title 49, Code of Federal Regulations, be amended by revising sections 571.209 and 571.213 as set forth below.

Interested persons are invited to submit comments on the proposal. Comments are specifically requested regarding the specification of anthropomorphic test devices. Comments should refer to the docket number and be submitted to: Docket Section, National Highway Traffic Safety Administration, Room 5221, 400 Seventh Street SW., Washington, D.C. 20590. It is requested but not required that 10 copies be submitted.

All comments received before the close of business on the comment closing date indicated below will be considered, and will be available for examination in the docket at the above address both before and after that date. To the extent possible, comments filed after the closing date will also be considered. However, the rulemaking action may proceed at any time after that date, and comments received after the closing date and too late for consideration in regard to the action will be treated as suggestions for future rulemaking. The NHTSA will continue to file relevant material as it becomes available in the docket after the closing date, and it is recommended that interested persons continue to examine the docket for new material.

Comment closing date: May 28, 1974.
Proposed effective date: September 1, 1975.

(Sec. 103, 112, 114, 119, Public Law 89-563, 80 Stat. 718, 15 U.S.C. 1392, 1401, 1403, 1407; delegations of authority, 49 CFR 1.51, 49 CFR 501.8)

Issued on February 22, 1974.

ROBERT L. CARTER,
Associate Administrator,
Motor Vehicle Programs.

§ 571.209 [Amended]

1. Section 571.209 of 49 CFR Part 571 (Standard No. 209) would be revised by deleting requirements for Type 3 seat belt assemblies.

2. Section 571.213 of 49 CFR Part 571 (Standard No. 213) would be revised to read:

§ 571.213 Standard No. 213; Child Restraint Systems.

S1. *Scope.* This standard specifies requirements for motor vehicle child restraint systems.

S2. *Purpose.* The purpose of this standard is to reduce the likelihood of death and injury to children from impact and ejection in motor vehicle accidents.

S3. *Application.* This standard applies to child restraint systems for use in motor vehicles.

S4. *Definitions.* "Child restraint system" means any device manufactured to transport children of 50 pounds or less in a motor vehicle.

"Recumbent-position restraint" means a child restraint system designed to transport children in a recumbent position.

S5. Requirements.

S5.1 Dynamic performance.

S5.1.1 *Test Dummies.* Each child restraint system shall be capable of meeting the requirements of S5.1 when tested with the dummy(ies) specified in S5.1.1.1 through S5.1.1.4 and S7. for the weight ranges specified by the manufacturer. However, a particular child restraint device (i.e. a test specimen) need not meet further requirements after having been subjected to any single test under S6.1 or S6.2.

S5.1.1.1 Except as provided in S5.1.1.2, a child restraint recommended for use by children of a weight range whose minimum is 17 pounds or less shall meet the requirements when tested with the "6-month old manikin" described in Figure 1.

S5.1.1.2 A child restraint recommended for use by children of a weight range whose minimum is 17 pounds or less shall meet the rollover protection requirements (S5.1.2) when tested with the "3G 6-month old manikin" described in Figure 1.

S5.1.1.3 A child restraint recommended for use by children of a weight range any portion of which is more than 17 pounds and not more than 43 pounds shall meet the requirements when tested with:

(Alternative proposals)

Proposal A. Sierra 3-year-old P/N 492-03.
Proposal B. Alderson Model #VIP-3C.

S5.1.1.4 A child restraint recommended for use by children of a weight range whose maximum is more than 43 pounds shall meet the requirements when tested with:

(Alternative proposals)

Proposal A. Alderson Model # VIP-6C.

Proposal B. Sierra 6-year-old P/N 492-106.

S5.1.2 General. When tested in accordance with the conditions and the procedures specified in S6.1 and S6.3, each child restraint system shall—

(a) Retain the test dummy within the system,

(b) Exhibit no separation of any system component or joint,

(c) Release no portion of any belt restraint system, and

(d) Not collapse or fold in any manner which compresses any part of the dummy between opposing parts of the restraint device.

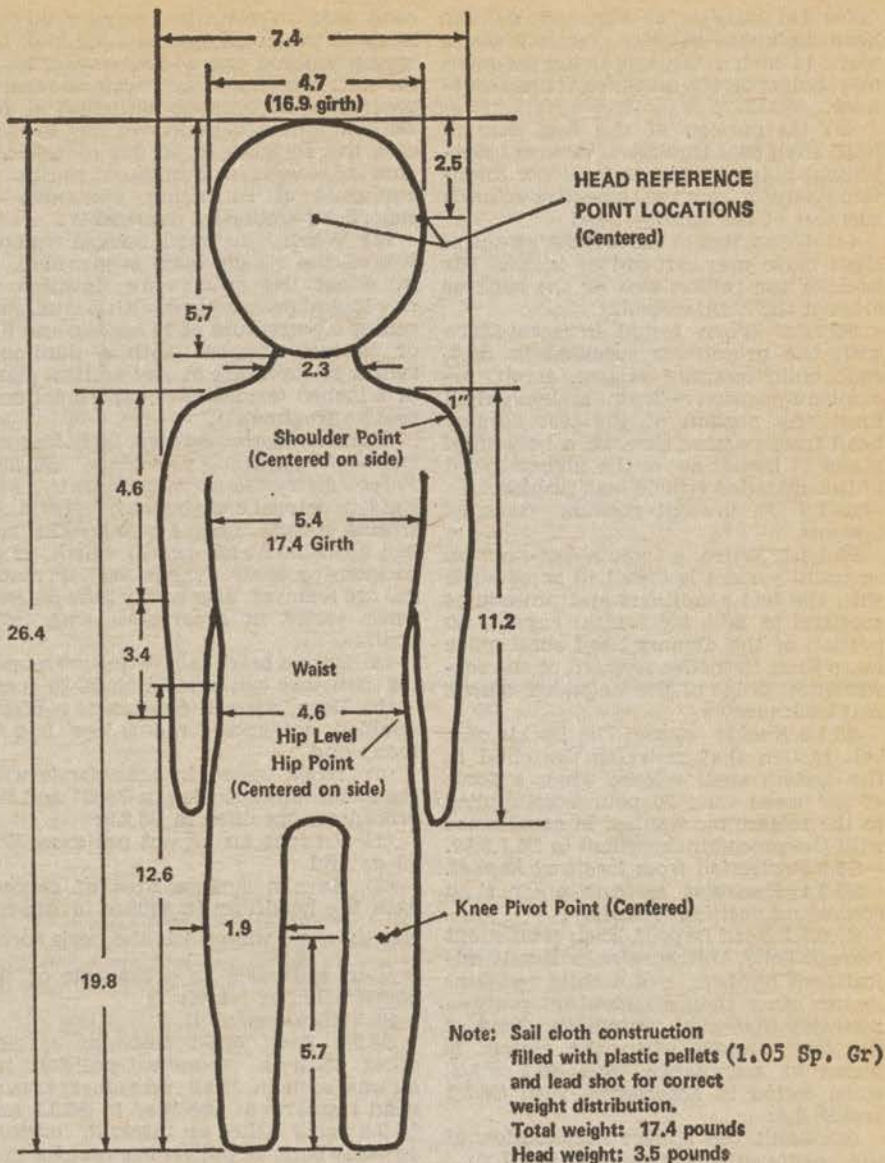
S5.1.2.1 A restraint system mechanism with adjustable positions (other than belts) shall when tested exhibit no change from the adjustment position at which the test is initiated.

S5.1.2.2 When tested for frontal impact in accordance with S6.1, the angle of the child's back supporting surface of a rearward-facing child restraint shall not exceed an angle of 30° from the vertical.

S5.1.2.3 Each child restraint system in which the attitude of the child is adjustable shall meet the requirements of S5 at any design adjustment position.

S5.1.3 Head movement.

S5.1.3.1 When tested in accordance with the conditions and the procedures specified in S6.1, each child restraint system, except recumbent-position restraint systems, shall limit test dummy head movement as follows:



NORMAL 6-MONTH OLD MANIKIN

The "3g 6-month old manikin" has the same dimensions as the normal 6-month old manikin, but has a total weight of 42.2 lbs. and a head weight of 10.5 lbs.

FIG. 1

(a) No portion of the test dummy head shall pass through a vertical lateral plane 18 inches forward of the forward-most points on the unloaded vehicle seat-back.

(b) No portion of the test dummy head shall pass through a vertical longitudinal plane 19 inches in either direction laterally from the respective exterior surfaces of the dummy head.

(c) No portion of the test dummy head shall move over, around or beyond the back of the vehicle seat or the back or sides of the child restraint.

S5.1.3.2 When tested in accordance with the procedures specified in S6.3, each child restraint system, except recumbent position restraint systems, shall limit any portion of the test dummy head from passing through a horizontal plane 27 inches above the highest point of the unloaded vehicle seat cushion.

S5.1.4 *Recumbent-position restraint systems.*

S5.1.4.1 When a recumbent-position restraint system is tested in accordance with the test conditions and procedures specified in S6.1 for frontal impact, no portion of the dummy head shall move more than 18 inches forward of the forwardmost point of the unloaded vehicle seat back surface.

S5.1.5 *Buckle release.* The buckle of a belt system that restrains the child in the system shall release when a force of not more than 20 pounds is applied to the release mechanism in accordance with the procedure specified in S6.1.2.10.

S5.2 *Protection from localized impact.*

S5.2.1 *Restraint systems other than recumbent position restraints.*

S5.2.1.1 *Head Impact.* Each component (except belts, belt buckles, and belt adjustment hardware) of a child restraint system other than a recumbent position restraint that may contact the head of the test dummy when the system is tested in accordance with S6.1 shall, when tested in accordance with S6.2.1 and S6.2.2:

(a) Limit the impact acceleration of the headform to not more than 67 g;

(b) Absorb not less than 70-inch pounds of energy before the headform acceleration equals 25 g; and

(c) Have a surface area of contact with the headform in square inches not

less than $\frac{A}{8}$, where A is the peak acceleration expressed as a multiple of the acceleration of gravity.

S5.2.1.2 *Torso impact.* Each surface (except belts, belt buckles, and belt adjustment hardware) of a child restraint system other than a recumbent position restraint that may contact the torso of the test dummy when the system is tested in accordance with S6.1 shall have at least the following continuous surface areas:

(a) When a surface supportive of the child's back is provided, 85 in² either flat or concave (inward) with a minimum radius curvature of 24 inches (exclusive of superficial decorative treatment).

(b) When side surfaces supportive of the child's torso are provided, 24 in² for

each side in restraint systems recommended in accordance with S8.2(e) for use by children over 25 pounds and 48 in² for each side in restraint systems recommended in accordance with S8.2(e) for use by children 25 pounds or less, in each case the surfaces to be flat or concave (inward) with a minimum radius of curvature of 24 inches (exclusive of superficial decorative treatment).

(c) When a forward surface supportive of the child's torso is provided, 48 in² either flat or concave (inward) in any lateral cross section with a minimum radius of curvature of 24 inches, and flat or convex (inward) with a minimum radius of curvature in any sagittal plane of 6 inches (exclusive of superficial decorative treatment).

S5.2.2 *Restraint systems including recumbent position restraints.* S5.2.2.1 *Force distribution requirements.* Any rigid structural component of a child restraint system (except belt buckles and belt adjustment hardware) which, when padding or other flexible overlay material are removed, may contact the dummy when tested in accordance with S6.1, shall—

(a) Have a height above any surrounding structure not greater than $\frac{3}{8}$ inch;

(b) Have, when the restraint is disassembled, no exposed radius less than $\frac{1}{4}$ inch; and

(c) When tested in accordance with the conditions specified in S6.2.1 and the procedures specified in S6.2.3:

(1) Produce an impact not exceeding 25 g; and

(2) Have a surface area of contact with the headform in square inches not less than $\frac{A}{8}$, where A is the peak acceleration expressed as a multiple of the acceleration of gravity.

S5.3 *Head restraint.*

S5.3.1 Each child restraint system, other than a recumbent-position restraint system, shall provide rearward head restraint as specified in S5.3.2 and S5.3.3 using either an integral, continuous seat back or the vehicle seat back.

S5.3.2 The height of the head restraint, measured as the straight line distance from the lowest point on the longitudinal center of the supportive seating surface to the lateral center of the top of the vehicle or child seat back, excluding any components not designed to provide head restraint, shall be not less than the following:

When a child restraint is recommended pursuant to S8.2(e) for use by children of the following heights or weights:	The height of the head restraint shall be not less than:
Not more than 17 pounds or 26 inches.....	18 inches.
Not more than 43 pounds.....	20 inches.
More than 43 pounds.....	22 inches.

S5.3.3 The width of each head restraint shall be not less than 8 inches, measured horizontally at the minimum height specified in S5.3.2.

S5.3.4 Each child restraint system recommended for use in accordance with S8.2(e) by children 25 pounds or less, except recumbent-position restraints, shall

in addition to providing a surface for torso impact in accordance with S5.2.1.2 (c), provide a surface for head support and for limiting head and neck flexion—

(a) When the system is tested in each lateral direction in accordance with S6.1.2; and

(b) In the case of forward-facing child restraints, when the system is tested in a forward direction in accordance with S6.1.2.

S5.4 *Installation.* S5.4.1 Each child restraint system shall have no provision for attachment to a vehicle seat cushion or vehicle seat back other than a component that is inserted between the vehicle seat back and the vehicle seat cushion.

S5.4.2 Each child restraint system when installed on a vehicle seat shall be restrained against movement by a Type 1 or Type 2 vehicle seat belt assembly as defined in § 571.209 of this chapter, or by belt assemblies or extensions supplied with the child restraint system that conform to S5.5.

S5.4.3 *Recumbent-position restraints.* Each recumbent-position restraint shall be attached to the vehicle and be designed to have the child placed in the restraint so that the child's spine is essentially perpendicular to the longitudinal axis of the vehicle.

S5.5 *Belts, belt buckles, and belt webbing.*

S5.5.1 *Performance requirements.* Belts other than Type 1 and Type 2 seat belt assemblies used pursuant to the instructions required in accordance with S8.1 to attach the child restraint system to the vehicle or to restrain the child within the system shall meet the requirements of S4.2(d), S4.2(e), S4.2(f), S4.2(g), and S4.2(h) of § 571.209 of this chapter, and each of the following—

(a) If contactable by the test dummy when tested in accordance with S6.1, have a width of not less than $1\frac{1}{2}$ in when measured in accordance with S5.5.1.1;

(b) Except as provided in S5.5.1(c), have a breaking strength not less than 1,500 lb, when tested in accordance with S5.5.1.2;

(c) If used to attach the restraint system to the vehicle, have a breaking strength of 4,000 lb, when tested in accordance with S5.5.1.2; and

(d) Stretch not more than 20% when subjected to a force of 700 lb, nor more than 25% when subjected to a force of 2,000 lb, when tested in accordance with S5.5.1.3.

S5.5.1.1 *Width test procedure.* Condition the webbing for 24 hours in an atmosphere of any relative humidity between 48 and 67 percent, and any ambient temperature between 70 and 77° F. Measure belt webbing width under a tension of 5 lb.

S5.5.1.2 *Breaking strength test procedure.* Condition the webbing in accordance with S5.5.1.1. Measure breaking strength pursuant to S5.1(b) of § 571.209, disregarding the last sentence of that paragraph.

S5.5.1.3 *Elongation test procedure.* Measure elongation pursuant to S5.1(c) of § 571.209.

S5.5.2 *Belt buckles and belt adjustment hardware.* Each belt buckle or item of belt adjustment hardware used in a child restraint system shall conform to the requirements of S4.3(a) and S4.3(b) of Standard No. 209 (§ 571.209).

S5.5.3 *Belt Restraint.*

S5.5.3.1 *General.* Each belt restraint that directly restrains the child shall be adjustable to fit snugly any child whose height and weight are within the range recommended in accordance with S8.2 (e) and who is positioned in the system in accordance with the instructions required by S8.1.

S5.5.3.2 *Direct restraint.* Any belt restraint that both restrains the child and anchors the restraint system to the vehicle shall, when tested in accordance with S6.1, impose no restraint loads on the child that result from the mass of the restraint system.

S5.5.3.3 *Seating Systems.* Except for restraint systems subject to S5.5.3.4, each restraint system that places the child in a seating position and utilizes belts that contact the child as a means of restraint shall, with the test dummies specified in S5.1.1 positioned in the restraint in accordance with S7, and the instructions required by S8.1, provide:

(a) Upper torso restraint, including belts passing over each shoulder of the child;

(b) Lower torso restraint in the form of a crotch and lap belt assembly making an angle between 45° and 90° with the seating surface at the lap belt attachment points.

S5.5.3.4 *Harnesses.* Each child restraint system providing upper and lower torso restraint solely through the use of belts, vests, or nets shall:

(a) Provide upper torso restraint, including belts passing over each shoulder of the child;

(b) Provide lower torso restraint, in the form of lap and crotch belt; and

(c) Prevent a child of any height for which the restraint is recommended for use pursuant to S8.2(e) from standing upright on the vehicle seat when the child is placed in the device in accordance with S8.1.

S5.5.3.5 *Recumbent-position restraints.* Recumbent-position restraints shall be equipped with a net or other enclosing device to retain the child.

S6. *Test conditions and procedures.*

S6.1 *Dynamic impact.*

S6.1.1 *Test conditions.*

S6.1.1.1 The test device is any new vehicle front bench seat having three seating positions and floor contour, without associated Type 2 seat belt assemblies, mounted on a dynamic test platform instrumented with an accelerometer and data processing system having a frequency response of 60 Hz channel class as specified in Society of Automotive Engineers Recommended Practice J211a, "Instrumentation for Impact Tests." The accelerometer sensitive axis is in the direction of the test being run.

S6.1.1.2 Frontal impact tests are barrier impact simulations at a velocity

change of 30 mi/h, with the vehicle seat facing at any horizontal angle from 0° to 45° with the direction of (simulated)

pre-impact travel. The acceleration of the test platform is wholly within the shaded area in Figure 2.

PERMISSIBLE RANGE OF ACCELERATION FUNCTION FOR $\Delta V = 30$ MPH.

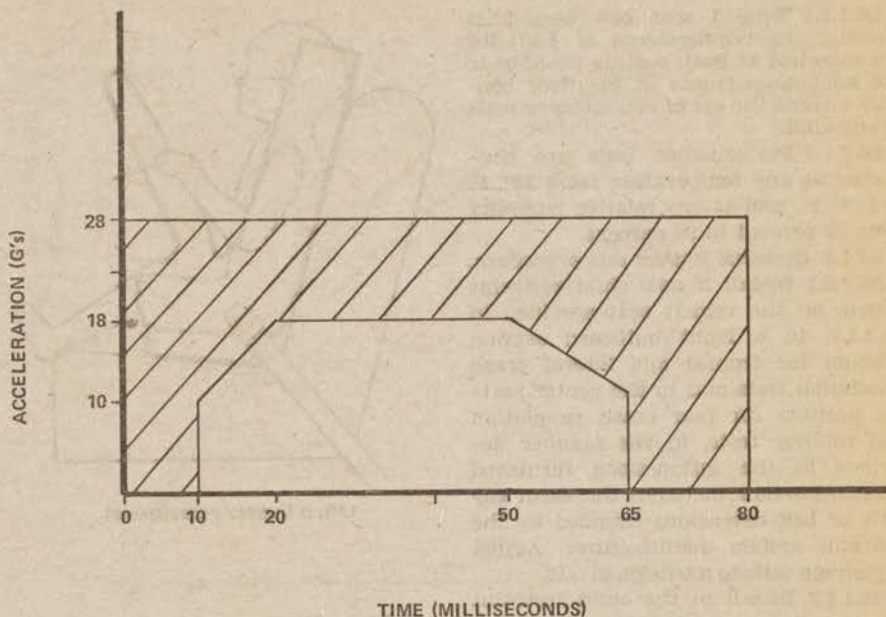


FIG. 2

S6.1.1.3 Lateral and rear impact tests are barrier impact simulations at a velocity change of 20 mi/h, with the vehicle seat facing at horizontal angles of 90° and 180° respectively with the direc-

tion of (simulated) pre-impact travel. The acceleration of the test platform is wholly within the shaded area in Figure 3.

PERMISSIBLE RANGE OF ACCELERATION FUNCTION FOR $\Delta V = 20$ MPH.

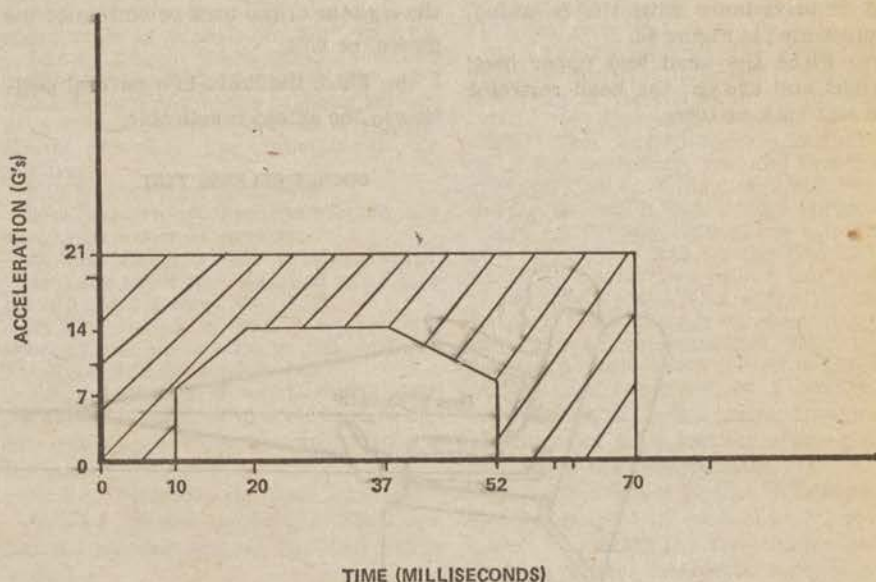


FIG. 3

PROPOSED RULES

S6.1.1.4 The vehicle seat is locked at the position closest to the midpoint of its forward and rearward travel.

S6.1.1.5 The vehicle seat back is braced firmly to the test platform, limiting horizontal seat back deformation in 30 mi/h frontal and 20 mi/h rearward impacts to ± 1 in, measured at the top of the seat back.

S6.1.1.6 Type 1 seat belt assemblies meeting the requirements of § 571.209 are attached at each seating position to the anchorage points in the floor contour without the use of retractors or reels of any kind.

S6.1.1.7 Performance tests are conducted at any temperature from 20° F. to 110° F., and at any relative humidity from 20 percent to 90 percent.

S6.1.2 Dynamic impact test procedure.

S6.1.2.1 Install a new child restraint system on the vehicle seat specified in S6.1.1.1, in a front outboard seating position for frontal and lateral crash simulation tests and in the center seating position for rear crash simulation and rollover tests, in the manner described in the instructions furnished pursuant to S8.1, including the use of any belts or belt extensions supplied by the restraint system manufacturer. Adjust anchorage belts to a tension of 5 lb.

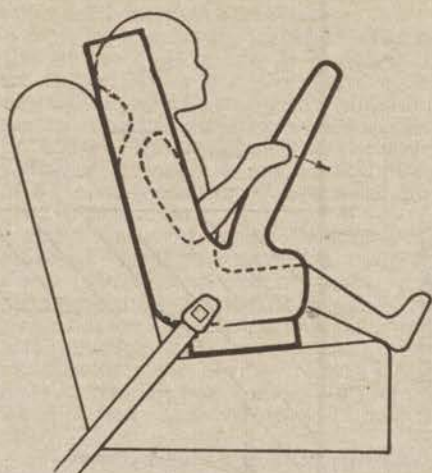
S6.1.2.2 Install in the child restraint any test dummy specified in S5.1.1 for testing restraints for use by children of the heights and weights for which the restraint system is recommended pursuant to S8.2(e).

S6.1.2.3 Except in the case of restraints using the test dummy specified in S5.1.1.1, position the test dummy in the system in accordance with the instructions furnished pursuant to S8.1, and in accordance with the following, as illustrated in Figure 4a.

(a) Place the head and upper back upright and against the head restraint and seat back surfaces.

(b) Place each arm in any natural position that does not inhibit dummy excursion in the direction of simulated impact.

(c) Allow each leg to rotate downward until it is supported by a surface.



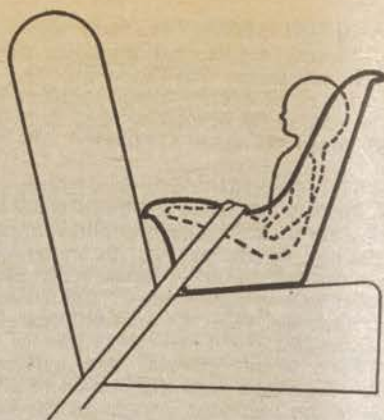
CHILD DUMMY POSITIONING

FIG. 4a

S6.1.2.4 In the case of restraints using the test dummy specified in S5.1.1.1, except for recumbent-position restraints, position the dummy in accordance with the instructions furnished pursuant to S8.1, and in accordance with the following, as illustrated in Figure 4b.

(a) Place the back so that it contacts the contour of the back or bottom of the device, or both.

(b) Place the limbs in a natural position to the extent practicable.



INFANT DUMMY POSITIONING

FIG. 4b

S6.1.2.5 In the case of recumbent-position restraints, position the test dummy specified in S5.1.1.1 so that its rearward shoulder contacts the rear side of the restraint system.

S6.1.2.6 Adjust all belt restraints to fit the test dummy in a snug manner with a belt tension of 2 lb, except as otherwise directed in the instructions furnished pursuant to S8.1.

S6.1.2.7 Accelerate the test sled to simulate frontal, lateral, or rearward impact in accordance with S6.1.1.2 or S6.1.1.3, as appropriate.

S6.1.2.8 Measure the displacement of the head of the test dummy.

S6.1.2.9 In the case of restraint systems that utilize buckled belts to restrain the child in the system, apply in the manner illustrated in Figure 5 using a self-adjusting sling tied to each ankle and wrist of the test dummy, a 45-pound load in a horizontal direction along a line which passes through the intersection of the midsagittal plane and a horizontal plane 8 in above the dummy's hip point.

S6.1.2.10 Release the buckle mechanism.

BUCKLE RELEASE TEST

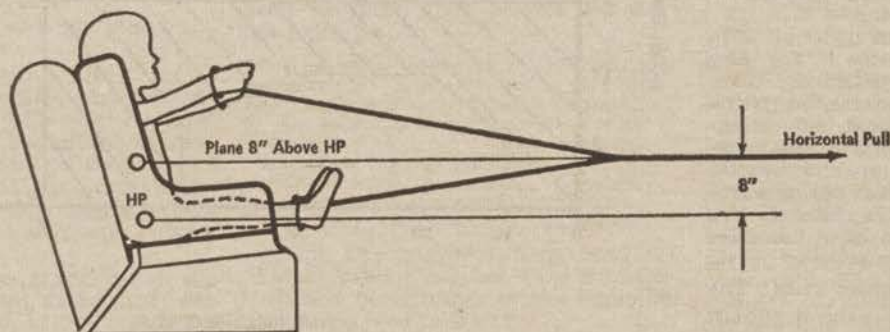


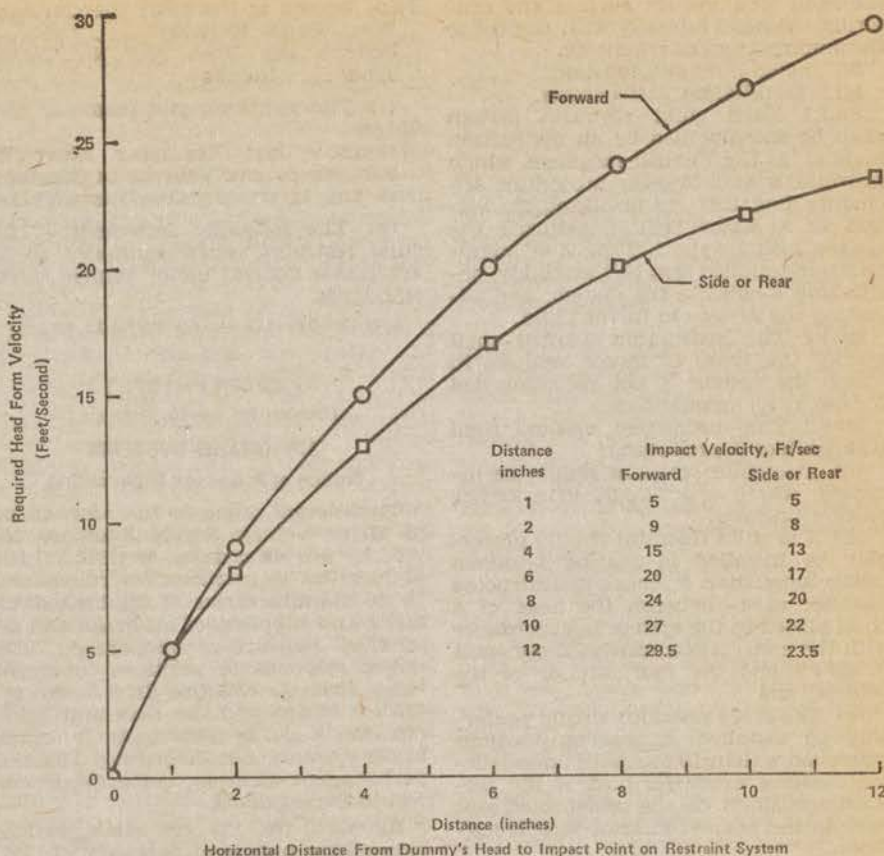
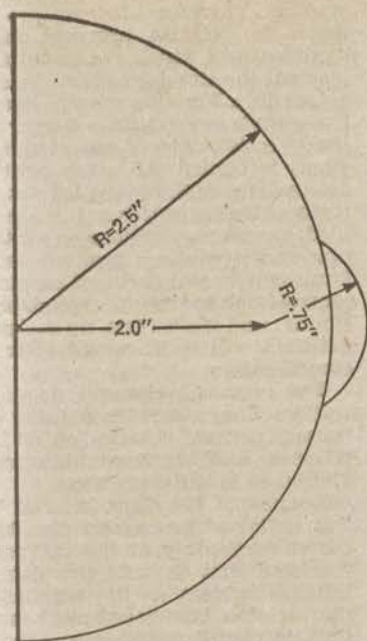
FIG. 5

S6.2 Headform impact and force distribution conditions and procedures.
S6.2.1 Test conditions.

S6.2.1.1 The test device is a 6-pound aluminum headform conforming to Figure 6.

HEADFORM TEST DEVICE

6-POUND ALUMINUM HEADFORM



Note: Aluminum Alloy 6061-T6
50 microinch finish

S6.2.1.2 The headform is instrumented with an accelerometer and data processing system having a frequency response 1,000 Hz channel class as specified in Society of Automotive Engineers Recommended Practice J211a, and exhibits no resonant frequency below 3,000 Hz.

S6.2.1.3 Each headform impact test is performed at any temperature between 65° and 75° F. and any relative humidity between 40 and 60 percent.

S6.2.2 Head impact test procedure.

S6.2.2.1 Install a new restraint system on a vehicle seat in accordance with S6.1.2.1.

S6.2.2.2 Impact the headform specified in S6.2.1.1 and S6.2.1.2 against any point on the impact surfaces determined to be contractable pursuant to S5.2.1.1 and S5.2.1.2, in any direction within 20 degrees of perpendicular to the impacted surface, at a test velocity, V_i , determined as follows:

$$V_i = V_L \times \sin(L) + V_s \times \cos(L)$$

where: V_L = the longitudinal component of velocity obtained from Figure 7 (Forward or Rear).

V_s = the side component of velocity from Fig. 7.

(L) = the angle between the impacted surface and a longitudinal line, in a horizontal plane.

S6.2.3 Force distribution test procedure.

S6.2.3.1 Anchor separately, in a rigid manner, each component of the child restraint system that contains any rigid component underlying padding or other material at a point determined to be contactable in accordance with S5.2.1.1.

S6.2.3.2 Impact the headform specified in S6.2.1.1 and S6.2.1.2 against each such contactable point on the padding surface at a velocity of 8 ft/sec, at any angle within 20° of a perpendicular to the surface.

S6.3 Rollover test procedure.

S6.3.1 Restraints recommended for use by children over 17 pounds.

S6.3.1.1 Using a new child restraint, repeat the procedure specified in S6.1.2.1 through S6.1.2.4 and S6.1.2.6.

S6.3.1.2 Attach a line to an eye-bolt screwed into the center, in plain view, of the top of the dummy's head.

S6.3.1.3. Within 2 sec. of initial load application, apply a vertical load to the line equal to 3 times the weight of the dummy.

S6.3.1.4 Maintain the load for 1 sec.

S6.3.1.5 Release the load within 1 sec, pause 1 sec, and reapply the load within 1 sec.

S6.3.2 Restraints recommended for use by children 6 pounds or less and recumbent-position restraints.

S6.3.2.1 Using a new restraint system, repeat the procedures specified in S6.1.2.1, S6.1.2.2, S6.1.2.4, S6.1.2.5, and S6.1.2.6, using the 3g 6-month-old manikin specified in S5.1.1.2.

S6.3.2.2 Invert the entire system for 2 minutes, return it to upright, and again invert the entire system for 2 minutes.

S7. Test dummy conditions.

S7.1 The test dummy specified in S5.1.1.1 is unclothed, and the test dummies specified in S5.1.1.2 and S5.1.1.3 are clothed in cotton knit stretch garments.

S7.2 The limb joints of the test dummies specified in S5.1.1.2 and S5.1.1.3 are set at 1g, barely restraining the weight of the limb when it is extended horizontally. Leg joints are adjusted with the torso in the supine position. Head, neck, and torso joints, when placed in the test position, do not move at a horizontal acceleration of 1g, but move throughout the range of joint motion when subject to a force not exceeding 2g.

S7.3 The heads of the test dummies specified in S5.1.1.2 and S5.1.1.3 are adjusted by placing the test dummy on its back on a rigid, horizontal surface with

Fig. 7

the head touching the surface and centering the head laterally with respect to the dummy's axis of symmetry.

S8. Installation and labeling.

S8.1 Installation instructions.

S8.1.1 Each child restraint system shall be accompanied by an instruction manual, in the English language, which provides a step-by-step procedure, including diagrams, for installing the system in a motor vehicle, securing the system with a Type 1, Type 2, or manufacturer-supplied seat belt assembly, positioning a child in the system, and adjusting the system to fit the child.

S8.1.2 The instruction manual shall specify the types of motor vehicles in which the system is not recommended for use by its manufacturer.

S8.1.3 The instruction manual shall state each of the following:

(a) The child restraint should be installed, where practicable, in a center seating position;

(b) The child restraint should preferably be installed in seating positions where more than 3 inches unobstructed distance exists between the head of a child placed in the system in accordance with the instructions furnished pursuant to S8.1.1 and the roof interior of the vehicle; and

(c) The child restraint should preferably be installed in seating positions where more than 18 inches of unobstructed distance exists forward of the forwardmost point on the undeflected seat back to the nearest interior vehicle surface.

(d) In the case of recumbent-position restraints, the child restraint should position the child's head as close as practicable to the lateral center of the vehicle.

S8.2 Labeling. Each child restraint system shall be permanently labeled in a location where the information specified below is clearly legible when the restraint is installed in the vehicle. The label shall be in the English language, in letters and numerals not less than 3/32 inches high:

(a) The manufacturer's name. However, a distributor's name may be used if the distributor assumes responsibility for all duties and liabilities imposed on the manufacturer with respect to the system by the National Traffic and Motor Vehicle Safety Act.

(b) The model name or number of the system.

(c) The statement: "MANUFACTURED IN _____," inserting the month and year of manufacture.

(d) The place of manufacture (city and state or foreign country). However, if the label contains the name of the distributor, then it shall state the location (city and state or foreign country) of the principal offices of the distributor.

(e) The following statement, in bold letters, inserting the manufacturer's recommendations for the maximum weight of children who can safely occupy the system:

THIS SYSTEM IS DESIGNED FOR CHILDREN WHO WEIGH BETWEEN ---- AND ---- POUNDS AND WHO ARE NO TALLER THAN ---- INCHES

(f) The following statement, in bold letters:

WARNING: THIS RESTRAINT MUST BE SECURED TO THE VEHICLE AS SPECIFIED IN THE MANUFACTURER'S INSTRUCTIONS

(g) The following statement: "This child restraint system conforms to all applicable Federal motor vehicle safety standards."

[FR Doc. 74-4545 Filed 2-22-74; 12:42 pm]

[49 CFR Part 571]

[Docket No. 74-10; Notice 1]

AIR BRAKE SYSTEMS

Notice of Proposed Rulemaking

This notice proposes the amendment of Motor Vehicle Safety Standard No. 121, *Air brakes systems*, 49 CFR 571.121, in response to petitions for rulemaking by 36 manufacturers of air-braked vehicles and suppliers of air brake and associated suspension components. This notice responds to petitions to amend the standard's effective date, brake actuation times, and the road and dynamometer tests as they apply to service brake systems and emergency stopping performance of most vehicle types subject to the standard.

Standard No. 121 was established by rulemaking notices of February 27, 1971 (36 FR 3817), February 24, 1972 (37 FR 3905), and June 24, 1972 (37 FR 12495). The standard establishes equipment requirements for air-braked trucks, buses, and trailers, and specifies stopping performance requirements for these vehicles, as well as dynamometer requirements and brake actuation and release times. The stopping performance test requires that a vehicle stop in a limited distance without leaving a 12-foot-wide lane and without wheel lock-up above 10 miles per hour under specified weight, speed, and road conditions. Manufacturers have indicated that, to meet this requirement, they will supply substantial braking torque on front axles and will prevent uncontrolled wheel lock-up in most cases by use of newly-developed antilock control systems. Most requests to modify the standard are prompted by uncertainty as to the availability and reliability of the necessary components involved in these changes.

The petitions uniformly supported the goals of Standard No. 121, and requests were generally directed toward the best methods of implementing the standard as a whole. This approach coincides with the National Highway Traffic Safety Administration's (NHTSA) determination that the equipment and performance requirements of the standard will significantly improve air brake systems and

that the technology exists to meet each requirement by practicable, objective means. The equipment requirement, for example, falls within the existing state of the art and will result in large-capacity, uniformly-operated and safeguarded service, parking and emergency braking systems. Therefore, in response to petitions, the NHTSA proposes only those modifications which are essential to implement the standard as rapidly and fully as possible. For this reason, Ford Motor Company's request for a 2-year delay in the effective date of the standard as a whole is denied. All other petitions for rulemaking on Standard 121 not affirmatively acted on in this notice are also denied, except for petitions on air tank volume and strength, a required trailer stop lamp switch, standardized parking brake control knob operation, extendable trailer timing, and trailer test rig design. These petitions will be answered after further consideration.

The proposed changes do not affect trailers. They affect fire fighting vehicles, "special permit" vehicles, on/off highway vehicles, and standard highway trucks and buses in different ways.

Because of the short interval between this notice of proposed rulemaking and the effective date of the standard, it is proposed that the effective date for all vehicles subject to the standard other than trailers be delayed until January 1, 1975, to permit modifications that would be required by a revised standard.

Fire fighting vehicles. As a matter of established NHTSA policy (49 CFR 571.8), fire fighting vehicles are granted a minimum of 2 years to conform to motor vehicle safety standards and amendments because of marketing practices peculiar to that field. The vehicles are often contracted for with a lead time of 18 months and are custom-built, utilizing numerous parts supplied by independent vendors.

Because no significant amendment of Standard 121 has been issued since September 1, 1972, the policy of 49 CFR 571.8 would not give fire fighting vehicles a delay beyond September 1, 1974. The industry's near-total dependence on outside suppliers has involved longer than normal delays in recent months. Consistent with the longer lead time typically permitted this industry, this proposal limits applicability of Standard 121 to fire fighting vehicles manufactured after September 1, 1975.

"Special permit" vehicles. The manufacture of the larger "oversize" or "special permit" vehicles (108-in. overall width or a 24,000-pound gross axle weight rating (GAWR) on any axle is characterized by low volume, tailored specifications, and reliance on independent suppliers for complicated axle systems. The combination of these circumstances and generally longer lead times in industry has resulted in the inability of these manufacturers to obtain and evaluate axles designed to meet Standard No. 121. Supplier efforts have concentrated instead on the needs of standard

highway vehicles which are more numerous and which use the highways continually at high speeds.

The NHTSA has tentatively determined that the applicability of the standard to special permit vehicles, which comprise less than 5 percent of air-braked vehicles, should be delayed in recognition of these supply problems and the generally greater engineering effort required to bring these vehicles into compliance. The fact that oversize vehicles travel at reduced speeds in the loaded configuration and are subject to state restrictions on use of highways significantly reduces the safety impact of a delay. This proposal would delay until September 1, 1976, the applicability of Standard 121 to any vehicle that has an overall width of 108 inches or more or that has a GAWR on any axle of 24,000 pounds or more.

On/off highway vehicles. Numerous petitions were received from manufacturers of vehicles equipped with a 16,000-pound or higher GAWR front steerable axle and from Rockwell Standard, a supplier of these axles. Trucks which utilize such axles, or front steerable drive axles of any GAWR, typically have a high center of gravity to wheelbase ratio. This configuration shifts greater than normal weight onto the front axle during braking and requires significantly larger brakes, axles, and suspension components on the front of the vehicle to absorb this load. Most manufacturers of these vehicles petitioned for a delayed effective date or deletion of the stopping distance requirements for this category of vehicle. Oshkosh Truck Company is the only manufacturer of this vehicle type that indicates that it can meet the standard in its present form by September 1, 1974.

Apparently Rockwell Standard, the major supplier of axles to this vehicle category, will be unable to provide the industry by September 1, 1974, with sufficiently strong brakes and axles to handle the torque generated in the stopping performance test. To preserve as much as possible of the requirements in light of this fact, and to encourage intensive testing and rapid introduction of stronger axles with scaled-down brake torque, the NHTSA proposes that the standard continue to apply to on/off highway vehicles with only a few modifications between January 1, 1975, and September 1, 1975.

It is proposed that for the 9 months beginning January 1, 1975, every requirement of the road test be retained except the limit on stopping distance in tests on a surface with a skid number of 75. A dynamometer test would be required in place of stopping distance to ensure use of brakes rated for the static load on all axles. A new test condition would require full application of the brake control mechanism as a test of the brake's ability to avoid lock-up above 10 miles per hour and keep the vehicle in the 12-foot test lane. The tests would be conducted without the benefit of any manual pressure reduction valve in the line to the front

brake. A benefit of these modifications is that those manufacturers who utilize antilock systems will have a year's experience with the antilock in combination with relatively low torque brakes.

It should be emphasized that the elimination of the stopping distances from the road test for vehicles with a 16,000-pound steerable axle or a front steerable drive axle is proposed only until September 1, 1975, at which time every requirement of the standard must be met by these vehicles.

Highway trucks and buses. The majority of petitions addressed the problems of standard over-the-road trucks and buses, such as the truck-tractor which tows a semi-trailer. The American Trucking Association (ATA) expressed concern over compatibility of different antilock systems and of old and new equipment between tractor and trailer. The ATA and several truck manufacturers advocated a pressure reduction valve to reduce line pressure to the front brakes. Manufacturers requested sufficient lead time to utilize their inventories of pre-121 components. The overriding issue, as expressed by General Motors, Freightliner, Ford, Mack, and Diamond Reo, is the introduction of antilock on vehicles which have high-torque front brakes. Most questioned the reliability of antilock systems based on their test programs and believed that a driver's inability to modulate the new high-torque brakes in the event of sudden failure of the antilock would be disastrous.

The NHTSA has found that antilock systems are reliable and offer significant improvement in vehicle braking characteristics. In this agency's judgment, the argument by General Motors that drivers will uncritically rely on the antilock system for brake modulation, and that these systems will fail without warning, causing lock-up and loss of control, does not take sufficient account of the design and function of antilock systems.

The systems permit fast, stable deceleration in emergency situations. A driver will not rely on this type of deceleration for routine maneuvers because of the discomfort to him and danger of load shifts associated with panic stops. In any case, separate antilock systems are provided on each axle so that a failure in one system has only a limited effect on vehicle control. In the event of total electrical failure, a signal is required in the cab to give a continuous warning of that failure to a person in the normal driving position. Viewed as a whole, the antilock system (if utilized by a manufacturer) will provide greater stability in braking maneuvers than is available in today's vehicles without antilock systems.

The NHTSA agrees that drivers should be permitted some time to adjust to the new front brakes and antilock systems. This notice proposes the use of a pressure reduction valve identical to those found on many trucks today, to permit manual reduction of pressure to the front axle. The valve could be used on all ve-

hicles to which the standard applies, other than trailers. It should also be noted that automatic pressure reduction valves may continue to be utilized.

International Harvester has expressed confidence that the stopping distance requirements can be met with prototype equipment but it has requested 5 percent longer stopping distances in view of production variations which would affect performance. A review of International's position indicates that stopping distances should be increased 5 percent until September 1, 1975.

In response to requests for compatibility between "new" and "old" vehicles, the brake actuation time in trucks and buses would be increased from 0.25 seconds to 0.35 seconds to improve the performance of antilocks and ensure that trailer brakes will be applied at least as quickly as the tractor brakes. Towing vehicles would be required to deliver 60 psi to the 50-cubic-inch test reservoir in 0.25 seconds.

In consideration of the foregoing it is proposed that Standard No. 121 (49 CFR 571.121) be amended as follows:

1. S3 would be amended to read:

S3. *Application.* This standard applies to trucks, buses, and trailers equipped with air brake systems. However, it does not apply to a fire fighting vehicle manufactured before September 1, 1975, or to any vehicle manufactured before September 1, 1976, that has an overall width of 108 inches or more or that has a gross axle weight rating for any axle of 24,000 pounds or more.

2. S5.3.1 would be amended by the addition of "Except as provided in S5.3.1.2 and S5.3.1.3," at the beginning of the first sentence.

3. A new S5.3.1.2 would be added to read:

S5.3.1.2 When stopped in accordance with S5.3.1 with its brakes fully applied, a truck manufactured before September 1, 1975, that has a front steerable axle with a GAWR of 16,000 pounds or more, or a front steerable drive axle, need not meet the requirement that it stop in the distances specified in Table II for stops on a surface with a skid number of 75 if the brakes on each wheel conform to the retardation formula and values of S5.4.1 applied to each axle system separately. These vehicles must nevertheless meet the requirements of staying within the 12-foot lane and those relating to wheel lock-up.

4. A new S5.3.1.3 would be added to read:

S5.3.1.3 Instead of meeting the stopping distances specified in Table II for stops on a surface with a skid number of 75, a truck or bus manufactured before September 1, 1975, other than a truck described in S5.3.1.2, shall stop at least once for each speed and weight condition in not more than the distance specified in Table V and shall meet all other requirements of S5.3.1.

5. A new Table V would be added following S5.3.1.3 to read:

TABLE V.—Stopping distance in feet, skid No. 75 surface (until September 1, 1975)

Vehicle speed in miles per hour	Service brake stopping distance in feet column 1	Emergency brake stopping distance in feet column 2
20	35	85
25	52	131
30	72	180
35	95	250
40	121	325
45	151	409
50	183	504
55	219	608
60	258	720

6. S5.3.3 would be amended to read:

S5.3.3 *Brake actuation time.* With an initial service reservoir system air pressure of 100 psi, the air pressure in each brake chamber shall, in the case of trucks and buses, reach 60 psi in not more than 0.35 seconds measured from the first movement of the service brake control, and, in the case of trailers, reach 60 psi in not more than 0.25 seconds measured from the first movement of the service brake control. A vehicle designed to tow a vehicle equipped with air brakes shall be capable of meeting the above actuation time requirement with a 50-cubic-inch test reservoir connected to the control line coupling, and the air pressure in this reservoir shall reach 60 psi in not more than 0.25 seconds measured from the first movement of the service brake control. A trailer shall meet the above actuation time requirement with its brake system connected to the test rig shown in Figure 1.

7. S5.7.2.3 would be amended by the addition of "Except as specified in S5.7.2.3.1 and S5.7.2.3.2," at the beginning of the first sentence.

8. a new S5.2.2.3.1 would be added to read:

S5.7.2.3.1. When stopped in accordance with S5.7.2.3 with its brakes fully applied, a truck manufactured before September 1, 1975, that has a front steerable axle with a GAWR of 16,000 pounds or more, or a front steerable drive axle, need not meet the requirement that it stop in the distances specified in Table II for emergency stops, if the brakes on each wheel conform to the retardation formula and values of S5.4.1 applied to each axle system separately. These vehicles must nevertheless meet the requirements of staying within the 12-foot lane and those relating to wheel lock-up.

8. a new S5.7.2.2.3.1 would be added to read:

S5.7.2.3.2 Instead of meeting the stopping distances specified in Table II for emergency stops, a truck or bus manufactured before September 1, 1975, other than a truck described in S5.7.2.3.1, shall stop at least once for each speed and weight condition in not more than the distance specified in Table V, and shall meet all other requirements of S5.7.2.3.

10. A new S5.9 would be added to read:

S5.9 *Pressure reduction valve—trucks and buses.* A truck or bus manufactured before September 1, 1976, may, at the manufacturer's option, have a pressure-reduction valve that can be operated by the driver to reduce the line pressure at the front brake chambers to a level that

is not less than 42 percent of the line pressure at the rear brake chambers measured during a full pressure application.

11. A new S6.1.13 would be added to read:

S6.1.13 *Pressure-reduction valve.* A vehicle equipped with a pressure-reduction valve in accordance with S5.9 is tested with no reduction of the line pressure at the front brake chambers caused by operation of the valve.

Interested persons are invited to submit comments on the proposal. Comments should refer to the docket number and be submitted to: Docket Section, National Highway Traffic Safety Administration, Room 5221, 400 Seventh Street, SW., Washington, D.C. 20590. It is requested but not required that 10 copies be submitted.

All comments received before the close of business on the comment closing date indicated below will be considered, and will be available for examination in the docket at the above address both before and after that date. To the extent possible, comments filed after the closing date will also be considered. However, the rulemaking action may proceed at any time after that date, and comments received after the closing date and too late for consideration in regard to the action will be treated as suggestions for future rulemaking. The NHTSA will continue to file relevant material, as it becomes available in the docket after the closing date, and it is recommended that interested persons continue to examine the docket for new material.

Comment closing date: April 1, 1974.

Proposed effective date: September 1, 1974.

(Secs. 103, 119, Public Law 89-563, 80 Stat. 718, 15 U.S.C. 1392, 1407; delegations of authority at 49 CFR 1.51 and 49 CFR 501.8)

Issued on February 25, 1974.

ROBERT L. CARTER,
Associate Administrator,
Motor Vehicle Programs.

[FR Doc.74-4903 Filed 2-27-74; 3:13 pm]

ENVIRONMENTAL PROTECTION AGENCY

[40 CFR Part 408]

CANNED AND PRESERVED SEAFOOD PROCESSING POINT SOURCE CATEGORY Guidelines and Standards; Extension of Time for Comments

On February 6, 1974, the Environmental Protection Agency (EPA) published a notice of proposed rulemaking pursuant to sections 301, 304 (b) and (c), and 307(c) of the Federal Water Pollution Control Act as amended, 33 U.S.C. 1251, et. seq. (39 FR 4708). The proposed regulation establishes effluent limitations guidelines for existing sources and standards of performance and pretreatment standards for new sources in the canned and preserved seafood processing point source category. The due date for comments provided in the notice was March 8, 1974.

EPA anticipated that the "Development Document for Proposed Effluent Limitations Guidelines and New Source Performance Standards for the Canned and Preserved Seafood Processing Point Source Category", which contains information pertinent to the proposed regulation, would be available to the public throughout the comment period. Production difficulties, however, have delayed the availability of the Development Document until shortly before publication of this notice. The Agency believes that members of the public should have an opportunity to review the Development Document in connection with their review of the proposed regulation. Accordingly, the date for submission of comments is hereby extended to and including March 22, 1974.

Dated: February 25, 1974.

ALAN G. KIRK II,
Assistant Administrator for
Enforcement and General Counsel.
[FR Doc.74-4809 Filed 2-28-74; 2:45 am]

[40 CFR Part 431]

BUILDERS PAPER AND BOARD MANUFACTURING POINT SOURCE CATEGORY

Proposed Effluent Limitations Guidelines and New Source Standards; Extension of Time for Comments

On January 14, 1974, the Environmental Protection Agency (EPA) published a notice of proposed rulemaking pursuant to sections 301, 304 (b) and (c), 306(b) and 307(c) of the Federal Water Pollution Control Act as amended, 33 U.S.C. 1251, et seq. (39 FR 1818). The proposed regulation establishes effluent limitations guidelines for existing sources and standards of performance and pretreatment standards for new sources in the builders paper and board manufacturing point source category. The due date for comments provided in the notice was February 13, 1974.

EPA anticipated that the "Development Document for Proposed Effluent Limitations Guidelines and New Source Performance Standards for the Builders Paper and Board Manufacturing Point Source Category" which contains information pertinent to the proposed regulation, would be available to the public throughout the comment period. Production difficulties, however, have delayed the availability of the Development Document until shortly before publication of this notice. The Agency believes that members of the public should have an opportunity to review the Development Document in connection with their review of the proposed regulation. Accordingly, the date for submission of comments is hereby extended to and including March 23, 1974.

Dated: February 25, 1974.

ALAN G. KIRK II,
Assistant Administrator for
Enforcement and General Counsel.
[FR Doc.74-4808 Filed 2-28-74; 8:45 am]

Notices

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

DEPARTMENT OF STATE

Agency for International Development ADVISORY COMMITTEE ON VOLUNTARY FOREIGN AID

Notice of Meeting

Pursuant to Executive Order 11686 and the provisions of section 10(a), Pub. L. 92-463, Federal Advisory Committee Act, notice is hereby given of the meeting of the Advisory Committee on Voluntary Foreign Aid which will be held on March 11, 1974, from 9:30 a.m. to 3:00 p.m., in Room 5951, New State Building, 21st and Virginia Avenue, N.W., Washington, D.C.

The purpose of this meeting will be to review preliminary plans for a national policy conference on implications and new policy guidelines of the Agency for International Development. This conference will be co-sponsored by the Administrator, Agency for International Development and the Advisory Committee on Voluntary Foreign Aid, and is planned for early spring 1974. Additionally the Committee will take up any other business related to foreign assistance activities of voluntary agencies at this meeting.

This meeting is open to the public. Any interested person may attend, appear before, or file statements with the Committee—which statements if in written form may be filed before or after the meeting, or, if oral, at the time and in the manner permitted by the Committee.

Dr. Jarold A. Kieffer will be the A.I.D. representative at the meeting. Information concerning the meeting may be obtained from Mr. Robert R. Johnson, Acting Executive Director, Telephone AC-202-632-1893. Persons desiring to attend the meeting should enter the New State Building through the 21st Street entrance.

Dated: February 26, 1974.

JAROLD A. KIEFFER,
Assistant Administrator for
Population and Humanitarian Assistance.

[FR Doc.74-4847 Filed 2-28-74; 8:45 am]

DEPARTMENT OF THE TREASURY

Internal Revenue Service

[Order No. 89 (Rev. 3)]

DEPUTY COMMISSIONER

Delegation of Authority Regarding Administrative Classification of Documents and Material

The authority vested in the Commissioner of Internal Revenue by Treasury

Department Order No. 222 of August 3, 1972, for the administrative classification of information necessarily restricted for official purposes is hereby delegated as follows:

(1) The Deputy Commissioner is authorized to classify for LIMITED OFFICIAL USE documents or materials dealing with important, delicate or sensitive matters which must be so restricted as to be available only for the information of officials who have a need to know such information. This authority may not be redelegated.

(2) The Deputy Commissioner, Assistant Commissioners, Assistant to the Commissioner (Public Affairs), Director, Tax Administration Advisory Staff, Director of International Operations, National Office Division Directors, National Office Assistant and Associate Division Directors, Chief, Disclosure Staff, Regional Commissioners, Regional Inspectors, Assistant Regional Commissioners, District Directors, Service Center Directors, Director, IRS Data Center, and Director, National Computer Center are authorized to classify for OFFICIAL USE ONLY documents or materials which require restriction to a lesser degree than those marked LIMITED OFFICIAL USE, but which may be made available only to authorized officials. This authority may not be redelegated.

(3) The authority to declassify documents or material classified under this Delegation Order may be exercised by the official authorizing the original classification, a successor in that capacity, or a line supervisory official of either.

This Order supersedes Delegation Order No. 89 (Rev. 2) issued March 8, 1973.

Issued: February 21, 1974.

Effective: February 21, 1974.

[SEAL] DONALD C. ALEXANDER,
Commissioner.

[FR Doc.74-4872 Filed 2-28-74; 8:45 am]

TARIFF COMMISSION

[TEA-W-226]

CRANBAR CORP.

Investigation Regarding Workers' Petition for Determination

On the basis of a petition filed under section 301(a)(2) of the Trade Expansion Act of 1962, on behalf of the former workers of the Cranbar Corp., Ponce, Puerto Rico, a wholly owned subsidiary of Uniroyal, Inc., New York, New York, the United States Tariff Commission, on February 22, 1974, instituted an investigation under section 301(c)(2) of the Act to determine whether, as a result in

major part of concessions granted under trade agreements, articles like or directly competitive with footwear (of the types provided for in item 700.60 of the Tariff Schedules of the United States) produced by said firm are being imported into the United States in such increased quantities as to cause, or threaten to cause, the unemployment or underemployment of a significant number or proportion of the workers of such firm or an appropriate subdivision thereof.

The optional public hearing afforded by law has not been requested by the petitioners. Any other party showing a proper interest in the subject matter of the investigation may request a hearing, provided such request is filed on or before March 11, 1974.

The petition filed in this case is available for inspection at the Office of the Secretary, United States Tariff Commission, 8th and E Streets, N.W., Washington, D.C., and at the New York City office of the Tariff Commission located in Room 437 of the Customhouse.

By order of the Commission.

Issued: February 25, 1974.

[SEAL] KENNETH R. MASON,
Secretary.

[FR Doc.74-4842 Filed 2-28-74; 8:45 am]

DEPARTMENT OF THE INTERIOR

Bureau of Indian Affairs

NORTHWESTERN BAND OF SHOSHONE INDIANS

Final Roll for Distribution of Judgment Funds

FEBRUARY 20, 1974.

This notice is published in the exercise of authority delegated by the Secretary of the Interior to the Commissioner of Indian Affairs by 230 DM 2 (32 FR 13938).

The Act of December 18, 1971 (85 Stat. 737), authorizes the distribution of funds derived from a judgment awarded the Shoshone Tribe. Section 5 of the Act provides for publication of both the proposed and final rolls of the Northwestern Band of Shoshone Indians in the FEDERAL REGISTER. The proposed roll was published beginning on page 9788 of the May 17, 1972, FEDERAL REGISTER (37 FR 9788).

Persons claiming membership rights in the Northwestern Band of Shoshone Indians or an interest in the judgment funds, or a representative of the Secretary on behalf of such person or persons, were allowed 60 days from the date of publication of the proposed roll in the FEDERAL REGISTER to file an appeal with the Secretary contesting the inclusion or

omission of the name of any person on or from the proposed roll.

Disposition has been made of all appeals to the Secretary contesting the inclusion or omission of the name of any person on or from the proposed roll of the Northwestern Band of Shoshone Indians as published in the FEDERAL REGISTER.

Pursuant to section 5 of the Act the Final Roll of the Northwestern Band of Shoshone Indians is listed below.

Effective date. This notice shall be effective March 1, 1974.

MORRIS THOMPSON,
Commissioner of Indian Affairs.

I hereby certify that the attached roll consisting of twelve (12) pages and containing the names of 225 persons constitutes the final roll of the (Washakie) Northwestern Bands of Shoshone Indians, is hereby approved, and is submitted in accordance with section 5 of the Act of December 18, 1971. Disposition has been made of all appeals to the Secretary contesting the inclusion or omission of the name of any person on or from the proposed roll as published in the FEDERAL REGISTER on May 17, 1972.

Dated: January 16, 1974.

RICHARD M. BALSIGER,
Acting Area Director.

FINAL ROLL OF THE (WASHAKIE) NORTHWESTERN BAND OF SHOSHONES AS OF DECEMBER 18, 1971

Roll No.	Surname	First	Middle	Sex	Date of birth			Degree of Shoshone Indian blood
					Month	Day	Year	
1	Alex	Lila	I	F	2	19	1931	3/4
2	Alex	Lenard	M	M	12	8	1945	1/2
3	Alex	Dennis	A	M	2	7	1952	1/2
4	Alex	Karen		F	2	20	1956	1/2
5	Alex	Kim	Ray	M	1	24	1967	1/2
6	Alex	Joe	Lewis	M	11	27	1940	3/4
7	Alex	Cheryl		F	2	15	1966	3/4
8	Alex	Melvin	E	M	9	28	1931	4/4
9	Bird	Glen	G. (Died 11-11-73)	M	4	27	1943	4/4
10	Bird	Ivy	Hootchew	F	9	2	1897	4/4
	Blanchard	Ennice	Ray		See Roll No. 221			
11	Boise	Ida	Z	F	4	10	1919	4/4
12	Hidalgo	Stacy	Ann	F	8	24	1968	4/4
13	Brown	Eliza	J	F	3	22	1924	4/4
14	Caruthers	Cora	Lee	F	10	29	1950	4/4
15	Caruthers	Cambrian	Terrance	M	3	9	1970	4/4
16	Cawley	Berndice	Warner	F	9	27	1937	4/4
17	Chatfield	Grace	Irene	F	4	27	1925	4/4
18	Chatfield	Randall	D	M	11	21	1951	4/4
19	Chatfield	Sharon	L	F	1	20	1953	4/4
20	Chatfield	Mark	Ross	M	4	18	1950	4/4
21	Chatfield	Sharlene	Grace	F	42	2	1968	4/4
22	Chatfield	Stacey	Lynn	F	9	29	1971	4/4
23	Charles	Sandra	Velma	F	5	11	1946	3/4
24	Charles	Laura	Jane	F	2	26	1969	3/4
25	Cleveland	Lena	G	F	2	11	1952	4/4
26	Cleveland	Justin		M	6	21	1971	4/4
27	Crill	Charlotte		F	11	8	1944	4/4
28	Monson	Loretta	Ennice	F	2	10	1964	4/4
29	Crill	Donald	Michel	M	5	19	1965	4/4
30	Crill	Marguerette	Ellen	F	11	13	1966	4/4
31	Crowheart	Sean	Paul	M	4	12	1971	4/4
32	Davis	Jennifer	L	F	6	19	1944	4/4
33	Davis	Phyllis		F	3	20	1966	4/4
34	Davis	Jennifer	Rae	F	2	2	1969	4/4
35	Dixey	Fern		F	8	4	1920	4/4
36	Earley	Judy	Amie	F	4	4	1947	4/4
37	Grundie	Timothy	William	M	4	18	1964	4/4
38	Earley	Kathleen		F	5	28	1969	4/4
39	Earley	Ronald	Lee	M	5	26	1970	4/4
40	Eichenberger	Mary	Aurora	F	2	9	1926	4/4
41	Ellis	Lillian		F	3	15	1920	4/4
42	Ellis	Shirley	I	F	4	6	1953	4/4
43	Ellis	Sylvia	L	F	4	9	1955	4/4
44	Ellis	Randy	Doe	M	10	5	1960	4/4
45	Ellis	Jeffrey	Alan	M	6	29	1962	4/4
	Farkas	Rochelle	K	F	See roll No. 180			
46	Fisher	Sadie		F	2	14	1906	4/4
47	Gallegos	Emily	E	F	1	22	1928	4/4
48	Gallegos	Tina	L	F	5	1	1962	4/4
49	Gite	Lonella	Eagle	F	10	28	1921	4/4
50	Gite	Charles	David	M	1	14	1954	4/4
51	Gite	Lawrence		M	7	2	1955	4/4
52	Gite	Charlotte	Marie	F	3	14	1957	4/4
53	Griswold	Leroy		M	7	8	1924	4/4
54	Gomez	Verna	Ella (Died 11-14-72)	F	11	16	1933	4/4
	Grundie	Timothy	William		See Roll No. 37			
55	Harvey	Diane	Ruth	F	1	14	1949	4/4
56	Harvey	Stephen	Dak	M	8	30	1970	4/4
57	Haynuse	Leona		F	10	10	1919	4/4
58	Haynuse	Richard	Paul	M	4	26	1947	4/4
59	Hendricks	Valena	Martha	F	3	25	1964	4/4
60	Hernandez	Linda	Lou	F	2	29	1940	4/4
61	Neuman	Tina	Lynn	F	12	4	1969	4/4
62	Hernandez	Rafael	Everett	M	6	5	1971	4/4
63	Hess	Melinda		F	7	14	1943	4/4
64	Hess	Jeannette		F	8	29	1962	4/4
65	Hess	LaMont		M	9	11	1965	4/4
	Hidalgo	Stacy	Ann		See Roll No. 12			

FINAL ROLL OF THE (WASHAKIE) NORTHWESTERN BAND OF SHOSHONES AS OF DECEMBER 18, 1971

Roll No.	Surname	First	Middle	Sex	Date of birth			Degree of Shoshone Indian blood
					Month	Day	Year	
66	Hootchew	Andy	Elmer	M	1	6	1914	44
67	LaChair	Roland		M	10	19	1944	44
68	Lingle	Leon	Charles	M	2	13	1946	44
69	Martinez	Barbara	May	F	5	25	1944	44
70	Martinez	Joseph	Robert	M	12	29	1963	44
71	Martinez	Mikel	Anthony	M	1	12	1965	44
72	Martinez	Ronald	Louis	M	10	4	1966	44
73	Martinez	Emily	Z	F	7	4	1898	44
74	Martinez	Joan	L	F	12	25	1911	44
75	Martinez	Louis	Junior	M	8	21	1946	44
76	Martinez	Patricia	Joan	F	6	3	1952	44
77	Martinez	James		M	5	29	1954	44
78	Martinez	Susan	B	F	5	18	1950	44
79	Martinez	Arthur	Ray	M	6	15	1968	44
80	Martinez	Juanita	Ann	F	4	22	1970	44
81	McKean	Elnathan	M	M	5	12	1943	44
	Monson	Loretta	Eunice		See Roll No. 28			
	Myers	Joseph	F		See Roll No. 218			
	Myers	Shirreal	(Bud)		See Roll No. 222			
	Myers	Jack	B		See Roll No. 223			
82	Moemberg	Tracy		M	8	1	1918	44
83	Neaman	Carolyn	K	F	3	1	1948	44
84	Neaman	Jerry	H	M	5	12	1967	44
85	Neaman	Arron	K	M	5	15	1969	44
86	Neaman	Dessie	K	F	12	1	1952	44
87	Neaman	Eleanor	J	F	3	10	1927	44
88	Hardin	Emid	Neaman	F	9	18	1944	44
89	Neaman	Colleen	C	F	7	10	1971	44
90	Neaman	Everett		M	10	30	1913	44
91	Neaman	Ronald	D. (Died 9-18-72)	M	11	18	1951	44
92	Neaman	Clayton	Ivan	M	11	24	1956	44
93	Neaman	Cindy		F	11	8	1957	44
94	Neaman	Foster		M	9	10	1901	44
95	Neaman	Jim	John Jr.	M	7	8	1931	44
96	Neaman	Kenneth	L	M	6	30	1937	44
97	Neaman	Shonna	D	F	12	18	1959	44
98	Neaman	Robyn	K	F	3	29	1965	44
99	Neaman	Larry	L	M	8	29	1949	44
100	Neaman	Shane	L	M	8	27	1970	44
101	Neaman	Ronnie	R	M	12	10	1971	44
102	Neaman	Lee	A	M	3	15	1925	44
	Neaman	Shannon	L		See Roll No. 187			
	Neaman	Tina	Lynn		See Roll No. 61			
103	Neria	Rose		F	7	23	1927	44
104	Nuzzolo	Ivy	V	F	1	12	1919	44
105	Nuzzolo	Michael		M	10	30	1948	44
106	Nuzzolo	Patricia		F	3	13	1954	44
107	Nuzzolo	Joseph	A	M	5	1	1951	44
108	Nuzzolo	Aaron	J	M	3	26	1971	44
109	Ottogary	Chester		M			1968	44
110	Ottogary	Clyde	S	M	12	23	1929	44
111	Ottogary	Diane		F	12	29	1962	44
112	Ottogary	Kelton		M	7	30	1965	44
	Ottogary	Dellah	Ann		See Roll No. 224			
113	Pabawena	Ben	B	M	10	5	1926	44
114	Pabawena	Colleen	E	F	7	3	1949	44
115	Pabawena	Bessie		F	4	15	1879	44
116	Pabawena	Nellie		F			1882	44
117	Pacheco	Geneva	A	F	10	29	1925	44
118	Pacheco	Merlin	A	M	10	26	1957	44
119	Pacheco	Terry	R	M	10	8	1966	44
120	Pacheco	Marjorie		F	10	6	1915	44
121	Pacheco	Ries	Alex	M	5	10	1954	44
122	Pacheco	Robert	S	M	12	20	1946	44
123	Pacheco	Robert	T	M	9	25	1967	44
124	Pacheco	Tommy	R	M	6	6	1950	44
125	Parry	Bruce	G	M	9	18	1939	44
126	Parry	Darren	B	M	3	2	1960	44
127	Parry	Kelly	D	F	3	4	1962	44
128	Parry	Cheryl		F	1	20	1963	44
129	Parry	Jeffrey	B	M	9	13	1966	44
130	Parry	Mae	O	F	5	15	1919	44
131	Parry	Brian		M	12	10	1945	44
132	Parry	Janet		F	2	5	1947	44
133	Parry	Ann		F	3	21	1950	44
134	Perdash	Devere		M	4	4	1930	44
135	Perdash	Devere	W	M	10	9	1969	44
136	Perdash	Jessie		F			1896	44
137	Perdash	Juanita		F	6	26	1903	44
138	Perdash	Steve		M	3	23	1923	44
139	Perdash	Steve	Jr	M	10	8	1952	44
140	Perdash	John	W	M	9	30	1954	44
141	Perdash	Betty (Now: Lanita Jenks)		F	2	27	1959	44
142	Perdue	Beverly	A	F	1	12	1951	44
143	Perry	Sharon	E	F	1	19	1952	44
	Perry	Mabel	C		See Roll No. 225			
144	Pevo	Elaine		F	1	16	1939	44
145	Pevo	Delphina	J	F	9	27	1957	44
146	Peyope	Evans		M			1911	44
147	Peyope	Zelda		F	12	7	1937	44
148	Pubigee	Alfred		M	1	11	1938	44
149	Pubigee	Asel		M	10	19	1935	44
150	Pubigee	Leon		M	7	6	1956	44
151	Pubigee	Bolinte		M	7	12	1958	44
152	Pubigee	Boyd		M	5	23	1940	44
153	Pubigee	Aaron	D	M	6	11	1970	44
154	Pubigee	Spencer	E	M	7	15	1969	44
155	Pubigee	Elias		M	3	13	1900	44
156	Pubigee	Alice		F			1910	44
157	Pubigee	Erven	Andrew	M			1926	44
158	Pubigee	James		M	8	11	1941	44
159	Pubigee	Leland	C	M	9	24	1930	44
160	Pubigee	Maurine		F	10	24	1925	44

NOTICES

FINAL ROLL OF THE (WASHAKIE) NORTHWESTERN BAND OF SHOSHONES AS OF DECEMBER 18, 1971

Roll No.	Surname	First	Middle	Sex	Date of birth			Degree of Shoshone Indian blood
					Month	Day	Year	
161	Pubigee	Selma	P	F	9	12	1929	7/8
162	Pubigee	Stanley		M	10	24	1932	7/8
163	Pubigee	Dena	R	F	11	1	1935	11/16
164	Pubigee	Annette	D	F	11	9	1938	11/16
165	Pubigee	Debbie	J	F	7	19	1965	11/16
166	Pubigee	Stanley	D	M	8	24	1961	11/16
167	Roberts	Lana	L	F	4	13	1940	11/16
168	Roberts	Ann	Marie	F	7	10	1962	11/16
169	Roberts	Karen	K	F	5	3	1965	11/16
	Regla	Louis	G		See Roll No. 174			
	Regla	Pete	Anthony		See Roll No. 175			
170	Schramm	Elva		F	5	22	1932	1/4
171	Schramm	Lisa	E	F	10	23	1907	1/4
172	Yellowjohn	Carletta	O	F	6	5	1954	3/4
174	Regla	Louis	Gregory	M	6	12	1930	1/4
175	Regla	Pete	Anthony	M	12	13	1932	1/4
	Schramm	Elva			See Roll No. 170			
	Schramm	Lisa	E		See Roll No. 171			
	Schlarman	Sara			See Roll No. 219			
	Schlarman	Ellis			See Roll No. 220			
176	Smiley	Vella	Mae	F	2	11	1941	1/4
177	Smiley	Geneva	Ann	F	9	19	1958	1/4
178	Smiley	Lola	Ann	F	10	18	1959	1/4
179	Smiley	Jerry	Lee	M	10	17	1960	1/4
180	Smiley	Louise	Ann	F	10	14	1961	1/4
181	Smiley	Zelda	Ann	F	7	15	1964	1/4
182	Smiley	Ann		F	8	11	1966	1/4
183	Snow	Jean	Parry	F	2	5	1947	1/4
184	Snow	Thomas	Brady	M	8	14	1970	1/4
185	Taylor	Darlene	N	F	8	26	1937	1/4
186	Farkas	Rochelle	K	F	8	8	1963	1/4
187	Neaman	Shannon	L	M	11	6	1966	1/4
188	Tesheep	Elmer		M	10	7	1930	1/4
	Tesheep	Clifford	R		See Roll No. 226			
189	Timbimboo	Frank	L	M	1	16	1922	1/4
190	Timbimboo	Helen	P	F	8	5	1928	1/4
191	Timbimboo	Patty	G	F	11	20	1951	1/4
192	Timbimboo	Blaine	F	M	7	22	1953	1/4
193	Timbimboo	Debbie	C	F	5	31	1955	1/4
194	Timbimboo	Byron		M	10	26	1956	1/4
195	Timbimboo	Gwen	S	F	12	29	1950	1/4
196	Timbimboo	Heidi	P	F	11	14	1960	1/4
197	Timbimboo	Moroni		M	8	1	1888	1/4
198	Timbimboo	Amy	H	F	11	9	1893	1/4
199	Valdez	Gloria	P	F	8	4	1944	1/4
200	Valdez	Gloria	T	F	7	9	1962	1/4
201	Valdez	Roberta	D	F	11	22	1964	1/4
202	Valdez	Adriana	B	F	7	3	1970	1/4
203	Warner	Ernest	W. (Died 6-26-72)	M	5	12	1920	1/4
204	Warner	Frank	Jr	M	6	21	1939	1/4
205	Warner	Niel		M	4	30	1942	1/4
206	Weeks	Sylvia		F	4	5	1899	1/4
207	Wongan	Ivan	A	M	8	3	1939	1/4
208	Woonsook	Gary		M	3	15	1943	1/4
209	Woonsook	Wendell	N	M	1	9	1930	1/4
210	Worley	George	E	M	5	22	1948	1/4
211	Worley	Kim		F	4	1	1967	1/4
212	Worley	Shan		F	11	27	1970	1/4
	Yellowjohn	Carletta	O		See Roll No. 172			
213	Yupe	Esther	P	F	2	22	1926	1/4
214	Zundel	John		M	6	14	1947	1/4
215	Zundel	Wendy	Ann	F	11	25	1968	1/4
216	Zundel	Wallace	S	M	6	25	1913	1/4
217	Zundel	Hazel	E	F	1	31	1914	1/4
218	Myers	Joseph	F	M	5	6	1908	1/4
219	Schlarman	Sara Alice		F	11	18	1914	1/4
220	Schlarman	Ellis		F	12	14	1919	1/4
221	Blanchard	Eunice	Rae	F	2	26	1927	1/4
222	Myers	Shirreal	(Bud)	M	10	6	1929	1/4
223	Myers	Jack	B	M	10	31	1932	1/4
224	Ottogary	Delliah	Ann	F	7	17	1958	1/4
225	Perry	Mabel	C	F	6	13	1914	1/4
226	Tesheep	Clifford	R	M	5	8	1967	1/4

Number 173 not used.

Total number of enrollees 225.

[FR Doc.74-4543 Filed 2-28-74;8:45 am]

[Juneau Area Office Redlegation Order 3]
SUPERINTENDENTS ET AL.

Redelegations of Authority

FEBRUARY 7, 1974.

This notice is published in exercise of authority delegated by the Secretary of the Interior to the Commissioner of Indian Affairs by 230 DM 2 (32 FR 13938).

This delegation is issued under the authority delegated to the Commissioner of Indian Affairs from the Secretary of the Interior in Section 25 of Secretarial Order 2508 (10 BIAM 2.1) and redelegated by the Commissioner to the Area Directors in 10 BIAM 3.

The Juneau Area Office Redlegation Order 2 published on page 2161 of the March 14, 1961, issue of the *FEDERAL REGISTER* (26 FR 2161) and subsequently amended is hereby revoked and a new Juneau Area Office Redlegation Order 3 issued in its place.

The new Order 3 is being issued to reflect position title changes, to make an additional redelegation to the Superintendent of the Anchorage Agency of authority to approve loans to individual Indians where the indebtedness does not exceed \$50,000, and to change the appeal section to refer to the regulations in 25 CFR 2.

The new Juneau Area Office Redlegation Order 3 reads as follows:

PART 1—GENERAL

Sec. 1.1. Appeals. Any administrative action taken by an Agency or Area official shall be subject to appeal in accordance with the procedures in 25 CFR 2.

Sec. 1.2. Limitations. Delegations of authority made by this Order are not to be construed as depriving the Area Director of the authority conferred upon him by the Commissioner of Indian Affairs.

PART 2—AUTHORITY OF AGENCY SUPERINTENDENTS AND THE DIRECTOR, SEATTLE LIAISON OFFICE

Subject to the provisions of Part 1, the Agency Superintendents and the Director in charge of the Seattle Liaison Office may exercise the authority of the Area Director as indicated in this Part.

FUNCTIONS RELATING TO TRADING WITH INDIANS

Sec. 2.1 Trading with Indians in Alaska. Agency Superintendents and the Director in charge of the Seattle Liaison Office may approve trade for personal use by Government employees in Alaska with Indians pursuant to 25 CFR 251.5(a) including such cases where the amount involved exceeds \$250.00. This authority is limited to purchases made by employees from or through the Alaska Native Industries Cooperative Association, the Alaska Native Arts and Crafts Cooperative Association, and purchases made by employees from stores operated by Native villages.

FUNCTIONS RELATING TO LAND AND MINERALS

Sec. 3.1 Leases and Permits. Agency Superintendents may exercise authority for all those matters set forth in 25 CFR Part 131 except: (1) The approval of leases which provide for a duration in excess of 10 years, inclusive of any provisions for extensions or renewals thereof at the option of the lessee; (2) modification of any forms approved by the Secretary of the Interior, the Commissioner of Indian Affairs or the Area Director; (3) the waiver or modification of bond requirements as set forth in 25 CFR 131.5(c); (4) the approval of leases containing provisions for payment of rent in advance of the beginning of the annual use period for which such rent is paid, as set forth in 25 CFR 131.5(e), when such prepayment to any one owner exceeds \$100; and (5) the exercise of authority under 25 CFR 131.6(c) to negotiate certain leases.

FUNCTIONS RELATING TO CREDIT AND FINANCE

Sec. 4.1 Loan Agreements and Modifications. The Superintendent of the Anchorage Agency is authorized to approve applications for and modifications of loans to individual Indians subject to the availability of funds pursuant to 25 CFR 91, providing amounts and conditions of loans shall be consistent with and shall not exceed the limitations as set forth in Bureau approved declarations of policy and plans of operations and where the total indebtedness of the individual to the lender does not exceed \$50,000.

CLARENCE ANTIOQUIA,
Acting Area Director.

Approved: February 22, 1974.

MORRIS THOMPSON,
Commissioner of Indian Affairs.

[FR Doc.74-4812 Filed 2-28-74; 8:45 am]

**Bureau of Land Management
 WYOMING STATE MULTIPLE USE
 ADVISORY BOARD**

Notice of Meeting

FEBRUARY 21, 1974.

Notice is hereby given that the Wyoming State Multiple Use Advisory Board will hold a meeting on March 21, 1974 at the Little America Motel, Cheyenne, Wyoming. The agenda for the meeting will include election of chairman and vice-chairman, election of National Advisory Board Council representatives, and a status report to the board by the State director. The agenda will also include discussions of recent range management developments, planning implications of energy development and wildlife habitat management.

The meeting will be open to the public as space is available. Time will be available for a limited number of brief statements by members of the public. Those wishing to make an oral statement should inform the advisory board chair-

man prior to the meeting. Any interested person may file a written statement with the board for its consideration.

Written statements and requests to appear before the board should be submitted to Chairman Howard E. Miller, c/o State Director, Bureau of Land Management, P.O. Box 1828, Cheyenne, Wyoming 82001.

JESSE R. LOWE,
Acting State Director.

[FR Doc.74-4813 Filed 2-28-74; 8:45 am]

Office of the Secretary

[INT DES 74-18]

**PROPOSED KLAMATH STRAITS DRAIN
 ENLARGEMENT—KLAMATH PROJECT,
 OREGON-CALIFORNIA**

**Notice of Availability of Draft
 Environmental Statement**

Pursuant to section 102(2)(C) of the National Environmental Policy Act of 1969, the Department of the Interior has prepared a draft environmental statement on a proposal to enlarge the existing Klamath Straits Drain and construct two new pumping plants in the Klamath Project, Klamath County, Oregon, and Siskiyou County, California. The capacity of the Klamath Straits Drain would be increased from 300 cubic feet per second to 600 cubic feet per second. The improvements are planned to prevent or minimize damages and unfavorable operating conditions in the Lower Klamath National Wildlife Refuge that are now caused by accumulation of excessive volumes of water during winter and spring. Drainage conditions of lands in local irrigation districts would also be improved.

Written comments on the draft environmental statement may be submitted to the Regional Director (address below) on or before April 15, 1974. Copies of the statement are available for inspection at the following locations:

Office of Assistant to the Commissioner—Ecology, Room 7620, Bureau of Reclamation, Department of the Interior, Washington, D.C. 20240, Telephone (202) 343-4991.

Office of the Regional Director, Bureau of Reclamation, 2800 Cottage Way, Sacramento, California 95825, Telephone (916) 484-4792.

Klamath Project Office, Bureau of Reclamation, P.O. Box R, Klamath Falls, Oregon 97601, Telephone (503) 882-7361.

Single copies of the draft environmental statement may be obtained on request to the Commissioner of Reclamation or the Regional Director. In addition, copies may be purchased from the National Technical Information Service, Department of Commerce, Springfield, Virginia 22151. Please refer to the statement number above.

Dated: February 26, 1974.

WILLIAM A. VOGELY,
*Acting Deputy Assistant
 Secretary of the Interior.*

[FR Doc.74-4856 Filed 2-28-74; 8:45 am]

[INT DES 74-14]

PROPOSED MASTER PLAN FOR CARLSBAD CAVERNS NATIONAL PARK, NEW MEXICO**Notice of Availability of Draft Environmental Statement**

Pursuant to section 102(2)(C) of the National Environmental Policy Act, the Department of the Interior has prepared a draft environmental statement for a Proposed Master Plan for Carlsbad Caverns National Park, New Mexico.

The draft environmental statement considers alternate courses of action for protection, development and public use of the area.

Written comments on the environmental statement are invited and will be accepted on or before April 15, 1974. Comments should be addressed to the Regional Director, Southwest Region, or the Superintendent, Carlsbad Caverns National Park at the addresses given below.

Copies are available from or for inspection at the following locations:

Southwest Regional Office
National Park Service
Old Santa Fe Trail
Post Office Box 728
Santa Fe, New Mexico 87501
Chaco Center
National Park Service
P.O. Box 26176
Albuquerque, New Mexico 87125
Carlsbad Caverns National Park
3225 El Paso Road
Carlsbad, New Mexico 88220

Dated: February 20, 1974.

WILLIAM A. VOGELY,
Acting Deputy Assistant
Secretary of the Interior.

[FR Doc.74-4853 Filed 2-28-74;8:45 am]

[INT DES 74-15]

PROPOSED WILDERNESS AREAS, DEATH VALLEY NATIONAL MONUMENT, CALIFORNIA AND NEVADA**Notice of Availability of Draft Environmental Statement**

Pursuant to section 102(2)(C) of the National Environmental Policy Act, the Department of the Interior has prepared a draft environmental statement for the proposed wilderness areas in Death Valley National Monument, California and Nevada.

The statement considers establishment of 1,596,500 acres as wilderness within Death Valley National Monument. Also considered are 63,860 acres of potential wilderness addition to be added by the Secretary of the Interior at such time he determines they qualify.

Written comments on the environmental statement are invited and will be accepted on or before April 15, 1974. Comments should be addressed to the Superintendent, Death Valley National Monument, California.

Copies of the draft environmental statement are available from or for inspection at the following locations:

Western Regional Office
National Park Service
450 Golden Gate Avenue
San Francisco, California 94102

Los Angeles Field Office
Room 2202
New Federal Building
Los Angeles, California 90012
Superintendent
Death Valley National Monument
Death Valley NM, California 92328

Dated: February 20, 1974.

WILLIAM A. VOGELY,
Acting Deputy Assistant
Secretary of the Interior.

[FR Doc.74-4854 Filed 2-28-74;8:45 am]

[INT DES 74-19]

MATTAMUSKEET-SWANQUARTER - CEDAR ISLAND-PEA ISLAND WILDERNESS AREA, NORTH CAROLINA**Notice of Availability of Draft Environmental Statement**

Pursuant to section 102(2)(C) of the National Environmental Policy Act of 1969, Public Law 91-190, the Department of the Interior has prepared a draft environmental statement for the Proposed Mattamuskeet-Swanquarter-Cedar Island-Pea Island Wilderness Area, North Carolina, and invites written comments on or before April 15, 1974.

The proposal recommends 660 acres of Mattamuskeet National Wildlife Refuge, Hyde County; 9,000 acres of Swanquarter National Wildlife Refuge, Hyde County; 180 acres of Cedar Island National Wildlife Refuge, Carteret County; and 180 acres of Pea Island National Wildlife Refuge, Dare County, North Carolina, be designated as wilderness within the National Wilderness Preservation System.

Copies of the draft statement are available for inspection at the following locations:

Bureau of Sport Fisheries and Wildlife
17 Executive Park Drive, NE.,
Atlanta, Georgia 30329
Headquarters
Mattamuskeet National Wildlife Refuge
New Holland, North Carolina 27885
Bureau of Sport Fisheries and Wildlife
Office of Environmental Coordination
Department of the Interior
Room 2246
18th and "C" Streets NW.
Washington, D.C. 20240

Single copies may be obtained by writing the Chief, Office of Environmental Coordination, Bureau of Sport Fisheries and Wildlife, Department of the Interior, Washington, D.C. 20240. Comments concerning the proposed action should also be to the Chief, Office of Environmental Coordination. Please refer to the statement number above.

Dated: February 26, 1974.

WILLIAM A. VOGELY,
Acting Deputy
Assistant Secretary.

[FR Doc.74-4855 Filed 2-28-74;8:45 am]

DEPARTMENT OF AGRICULTURE**Animal and Plant Health Inspection Service
FLEMING KEY ANIMAL IMPORT CENTER
Proposed Establishment and Financing**

The Animal and Plant Health Inspection Service hereby solicits comments

from the general public on ways and means to raise private funds to construct an animal import center for the use of the general public at Fleming Key, Florida.

Statement of considerations. The protection of the livestock industry of the United States from foreign animal diseases is dependent upon prohibiting imports of livestock except under very stringent regulations. However, exotic breeding stock is needed for cross-breeding with domestic breeds in order to achieve a substantial increase in productivity. Much of the genetic stock needed for improving production is located in foot-and-mouth disease infected countries, and can be imported only after an extended quarantine period.

Section 306 of the Tariff Act of 1930, as amended (19 U.S.C. 1306), prohibits the importation of all domestic ruminants and swine from countries which the Secretary of Agriculture determines are infected with foot-and-mouth disease or rinderpest. However, Public Law 91-239, enacted May 6, 1970 (21 U.S.C. 135), provides that the Secretary of Agriculture may establish and maintain an international animal quarantine station, and that animals may be brought into such station from any country and subsequently moved into other parts of the United States in accordance with such conditions as the Secretary determines.

Public Law 91-239 provides for the establishment of the animal quarantine facility within the territory of the United States on an island for maximum animal disease security. The quarantine facility has yet to be constructed because of the lack of public funds. It has been decided to explore the use of private funds for the construction of this facility. The Secretary of Agriculture, on behalf of the United States, is authorized by Public Law 91-239 to accept any gift or donation of money, personal property, buildings, improvements, and other facilities for the purpose of conducting the functions authorized under Public Law 91-239.

Written comments, data, views, and other information, relating to ways and means to raise private funds for use in the construction of the animal import center at Fleming Key, Florida, are requested.

Submissions pursuant to this notice should be filed with the Deputy Administrator, Veterinary Services, Animal and Plant Health Inspection Service, Room 821-A, Federal Building, U.S. Department of Agriculture, Hyattsville, Maryland 20782, on or before May 1, 1974. Comments submitted should bear a reference to the date and page number of this issue in the FEDERAL REGISTER.

All submissions made pursuant to this notice will be made available for public inspection at Room 821-A, Federal Building, Hyattsville, Maryland, during regular hours of business (8 a.m. to 4:30 p.m., Monday to Friday, except holidays) in a manner convenient to the public business (7 CFR 1.27(b)).

Done at Washington, D.C., on February 26, 1974.

J. M. HEJL,
Acting Deputy Administrator,
Veterinary Services Animal
and Plant Health Inspection
Service.

[FR Doc.74-4875 Filed 2-28-74; 8:45 am]

DEPARTMENT OF COMMERCE

INDUSTRY TECHNICAL ADVISORY COMMITTEES FOR MULTILATERAL TRADE NEGOTIATIONS

Notice of Establishment

Having reached agreement with the President's Special Representative for Trade Negotiations (the "Special Representative") on the need for a joint Special Representative/Commerce industry consultations program, and having consulted with the Office of Management and Budget (OMB), the Secretary of Commerce (the "Secretary") and the Special Representative have jointly determined that it is in the public interest in connection with the performance of duties imposed on the Department and the Special Representative by law to establish an Industry Technical Advisory Committee for Multilateral Trade Negotiations for each of the industrial sectors listed below. This action is in accordance with the provisions of both the Federal Advisory Committee Act (5 U.S.C. App. I (Sup. II, 1972)) and joint OMB/Justice Department guidelines on the Act.

Food and Kindred Products
Textiles and Apparel
Lumber and Wood Products
Paper and Products
Industrial Chemicals and Fertilizers
Drugs, Soaps, Cleaners, and Toilet Preparations
Paints, Gum and Wood Chemicals, and Miscellaneous Chemical Products
Rubber and Plastics Materials
Leather and Products
Stone, Clay, and Glass Products
Ferrous Metals and Products
Nonferrous Metals and Products
Hand Tools, Cutlery, and Tableware
Other Fabricated Metal Products
Construction, Mining, Agricultural, and Oil Field Machinery and Equipment
Office and Computing Equipment
Machine Tools—Other Metalworking Equipment, and Other Nonelectrical Machinery
Electrical Machinery, Power Boilers, Nuclear Reactors, and Engines and Turbines
Consumer Electronic Products and Household Appliances
Scientific and Controlling Instruments
Photographic Equipment and Supplies
Communication Equipment and Non-Consumer Electronic Equipment
Railroad Equipment and Miscellaneous Transportation Equipment
Aerospace Equipment
Automotive Equipment
Miscellaneous Manufactures, Toys, Musical Instruments, Furniture, etc.

Each of the committees will be named as follows: "Industry Technical Advisory Committee on (industrial sector) for Multilateral Trade Negotiations."

Each committee will advise the Secretary and the Special Representative on matters which are of mutual concern to its industrial sector and the United States in connection with the upcoming multilateral trade negotiations to be undertaken by the U.S. Each committee will provide detailed views, information, and recommendations regarding trade barriers which affect the products of its sector, and will maintain liaison with the relevant activities of the recently established Industry Policy Advisory Committee for Multilateral Trade Negotiations. (See 39 FR 3701.)

The members of each committee will be from its respective industrial sector, and will be appointed by and serve at the discretion of the Secretary and the Special Representative.

Each committee will meet at least semiannually, and will function solely as an advisory body in compliance with the provisions of the Federal Advisory Committee Act. The Department's Domestic and International Business Administration will provide clerical and staff support.

The charters for these committees will be filed in accordance with law, thirty days from the date of this notice.

Dated: February 22, 1974.

HENRY B. TURNER,
Assistant Secretary
for Administration.

[FR Doc.74-4804 Filed 2-28-74; 8:45 am]

Social and Economic Statistics Administration

CENSUS ADVISORY COMMITTEE OF THE AMERICAN STATISTICAL ASSOCIATION

Notice of Public Meeting and Agenda

The Census Advisory Committee of the American Statistical Association will convene on March 7 and 8, 1974 at 9 a.m. The Committee will meet in Room 2113, Federal Building 3, at the Bureau of the Census in Suitland, Maryland.

The Census Advisory Committee of the American Statistical Association was established in 1919 to advise the Director, Bureau of the Census in all aspects of the Bureau's statistical programs, and to respond to the Bureau's requests for opinions and judgments in the whole area of its operations.

The Committee is composed of 17 members appointed by the President of the American Statistical Association.

The agenda for the March 7 meeting is: (1) Staff changes, major program developments, developments in color mapping, and other general topics, (2) Retail Trade Survey, (3) Plans for the 1974 Census of Agriculture, (4) The Census Bureau and the energy shortage—impact and response, including: (a) General remarks, (b) legislative and organizational developments, (c) energy-related data presently produced by Census and its relevance to policymaking, (d) Census capabilities for quick-response polling, (e) proposed changes in Census sur-

vey designs to save energy, (f) possible programs to improve usefulness of present data in saving energy, and (g) car-pool case study.

The agenda for the March 8 meeting, which will adjourn at 12:30 p.m., is progress reports on: (1) Census activities in the year 2000, (2) Study of data use, (3) Census-ASA Internship Program, and (4) New developments in the demographic areas of manpower revenue sharing, social indicators and crime statistics.

A limited number of seats—approximately 15—will be available to the public. A brief period will be set aside on March 8 for public comment and questions. Extensive questions or statements must be submitted in writing to the Committee Guidance and Control Officer at least three days prior to the meeting.

Persons planning to attend and wishing additional information concerning this meeting should contact the Committee Guidance and Control Officer, Mr. James L. O'Brien, Assistant Chief, Statistical Research Division, Bureau of the Census, Room 3581, Federal Building 3, Suitland, Maryland (Mail address: Washington, D.C. 20233). Telephone 301-763-7134.

EDWARD D. FAILOR,
Administrator, Social and
Economic Statistics Administration.

[FR Doc.74-4871 Filed 2-28-74; 8:45 am]

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Alcohol, Drug Abuse, and Mental Health Administration

NATIONAL ADVISORY BODIES

Notice of Meetings

The Interim Administrator, Alcohol, Drug Abuse, and Mental Health Administration, announces the meeting dates and other required information for the following National Advisory Bodies scheduled to assemble the month of March 1974:

Committee name	Date, time, place	Type of meeting and/or contact person
National Advisory Council on Alcohol Abuse and Alcoholism.	March 18-19, 9:30 a.m., Conference Room G, Parklawn Bldg., Rockville, Md.	March 18—Open, March 19—Closed. Contact Mrs. Delores del Metoyer Finster, Parklawn Bldg., Room 16C-17, 5600 Fishers Lane, Rockville, Md. 20852. Area Code 301-443-2954.

Purpose: Advises the Secretary, Department of Health, Education, and Welfare regarding policy direction and program issues of national significance in the area of alcohol abuse and alcoholism. Reviews all grant applications submitted, evaluates these applications in terms of scientific merit and coherence with Department policies, and makes recommendations to the Secretary with respect to approval and amount of award.

Agenda: March 18 will be devoted to a discussion of: (1) policy issues, (2) a progress report on activities of the National Center for Alcohol Education, (3) discussion with the Administrator, ADA MHA, and (4) program developments.

On March 19, the Council will conduct a final review of grant applications for Federal assistance and this session will not be open to the public in accordance with the determination by the Interim Administrator, Alcohol, Drug Abuse, and Mental Health Administration, pursuant to the provisions of Pub. L. 92-463 section 10(d).

Agenda items are subject to change as priorities dictate.

Committee name	Date, time, place	Type of meeting and/or contact person
National Advisory Mental Health Council	March 18-20, 9:30 a.m., Conference Room 14-105, Parklawn Bldg., Rockville, Md.	March 18—Open, March 19-20—Closed. Contact Mrs. Zelia Diggs, Parklawn Bldg., Room 9C-05, 5600 Fishers Lane, Rockville, Md. 20852. Area Code 301-443-4335.

Purpose: Reviews applications for grants-in-aid relating to research, training and instructions in the field of psychiatric disorders, and makes recommendations to the Secretary, Department of Health, Education, and Welfare, with respect to approval of applications for, and the amounts of, these grants. Advises on matters of program planning and evaluation relevant to mental health programs.

Agenda: March 18 will be devoted to discussion of NIMH policy issues. These will include current administrative, legislative, and program developments. On March 19-20, the Council will conduct a final review of grant applications for Federal assistance and this session will not be open to the public, in accordance with the determination by the Interim Administrator, Alcohol, Drug Abuse, and Mental Health Administration, pursuant to the provisions of Pub. L. 92-463, section 10(d).

Agenda items are subject to change as priorities dictate.

Committee name	Date, time, place	Type of meeting and/or contact person
Board of Scientific Counselors, NIMH	March 29-30, 9:30 a.m., Building 36, NIH, Conference Room 1B-07, Bethesda, Md.	March 29-30—Open, Contact Dr. John C. Eberhart, NIH, Bldg. 36, Room 1A-06, 9000 Rockville Pike, Bethesda, Md. 20014. Area Code 301-496-3501.

Purpose: Provides expert advice to the Director, NIMH, on the mental health intramural research program through periodic visits to the laboratories for assessment of the research in progress

and evaluation of productivity and performance of staff scientists.

Agenda: Since no individual research projects will be evaluated at this meeting, the entire meeting will be open to the public. The Board will first be given a report by the Director and Deputy Director of Intramural Research, NIMH, on recent administrative developments. The remainder of the two-day session will be devoted to a review of the NIMH Research Task Force Report and its recommendations for NIMH research programs.

Substantive information may be obtained from the contact persons listed above.

The NIAAA Information Officer who will furnish summaries of the meetings and rosters of committee members is Mr. Harry C. Bell, Associate Director for Public Affairs, National Institute on Alcohol Abuse and Alcoholism, Room 6C-15, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20852, telephone: Area Code 301/443-3306.

The NIMH Information Officer who will furnish summaries of the meetings and rosters of the committee members is Mr. Edwin Long, Deputy Director, Office of Communications, National Institute of Mental Health, Room 15-105, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20852, telephone: Area Code 301/443-3600.

Dated: February 22, 1974.

ROGER O. EGEBOG,
Interim Administrator, Alcohol,
Drug Abuse, and Mental
Health Administration.

[FR Doc.74-4810 Filed 2-28-74;8:45 am]

Food and Drug Administration

[DESI 11114; Docket No. FDC-D-623;
NDA No. 11-114]

WYETH LABORATORIES; CERTAIN RECTAL SUPPOSITORIES CONTAINING HYDROCORTISONE ACETATE, BELLADONNA EXTRACT, AND EPHEDRINE SULFATE

Notice of Opportunity for Hearing on Proposal To Withdraw Approval of New Drug Application

Correction

In FR Doc. 74-47 appearing at page 841 of the issue for Thursday, January 3, 1974, the fourth line of the fourth paragraph in the middle column of page 842 which presently reads "or before a written appearance request-" should read "or before February 4, 1974, a written appearance request-".

National Institute of Education

NATIONAL COUNCIL ON EDUCATIONAL RESEARCH

Meeting

Notice is hereby given that the next meeting of the National Council on Educational Research will be held on March 13, 1974 in Washington, D.C. The sessions

will be held at the Offices of the National Institute of Education, 1200 19th Street NW., Washington, D.C. 20208, Room 823.

The National Council on Educational Research is established under section 405(b) of the General Education Provisions Act (20 U.S.C. 1221e(b)). Its statutory duties include:

(a) Establishing general policies for, and reviewing the conduct of the Institute;

(b) Advising the Assistant Secretary for Education and the Director of the Institute on development of programs to be carried out by the Institute;

(c) Recommending to the Assistant Secretary and the Director ways to strengthen educational research, to improve the collection and dissemination of research findings, and to insure the implementation of educational renewal and reform based upon the findings of educational research.

The Chairman of the Council is Patrick Haggerty, Chairman of the Board, Texas Instruments, Incorporated, Dallas, Texas.

All sessions of the meeting, except the Executive Session, will be open to the public. The Tentative Agenda includes:

9:15	Convene.
9:15-9:20	Minutes of January 30-31 meeting.
9:20-9:30	Director's Remarks.
9:30-10:00	Scheduling of NCER meetings through July, 1974.
10:00-11:15	NIE Priority for Development of Problem-Solving Capacity at the State and Local Levels.
11:15-12:30	Dissemination Program.
12:30-1:30	Lunch and Council Annual Report.
1:30-3:30	Education Voucher Program.
3:30-4:30	Executive Session.

Members of the public are invited to attend the open sessions. Written statements relevant to an agenda item may be submitted at any time and should be sent to the Chairman and the Executive Secretary of the Council at the address below. Requests to address the Council meeting should be submitted in writing to the Chairman and the Executive Secretary at least ten days in advance of the meeting. The Chairman will determine whether a presentation should be scheduled.

In order to assure adequate seating arrangements, or to obtain summaries of this meeting and copies of any resolutions adopted by the Council at this meeting, interested persons are requested to contact Mrs. Caroline Phillips, Executive Secretary, National Council on Educational Research, whose address and telephone number are listed below:

National Council on Educational Research
Office of Planning and Management
National Institute of Education
Washington, D.C. 20208
Telephone: 202-254-7900

THOMAS K. GLENNAN, JR.,
Director.

[FR Doc.74-4987 Filed 2-28-74;12:11 pm]

Office of Education
EMERGENCY SCHOOL AID ACT
Notice for Receipt of Applications

The Commissioner of Education hereby gives notice that pursuant to Title VII of Public Law 92-318, the Emergency School Aid Act, applications are now being accepted from public agencies or organizations responsible for the administration of statewide arts programs, such as State Arts Councils and State Arts and Humanities Commissions for special project grants under section 708(a) of the Act (45 CFR 185.96-99 of the implementing regulations).

Applications for assistance must be received on or before April 22, 1974. Such applications should be submitted to the U.S. Office of Education, Application Control Center, 7th & D Streets, S.W., ROB-3, Room 5673, Washington, D.C. 20202 (mailing address: U.S. Office of Education, Application Control Center, 400 Maryland Avenue S.W., Washington, D.C. 20202, Attention: 13.532).

Receipt procedure. An application sent by mail will be considered to be received on time by the Application Control Center if:

(1) The application was sent by registered or certified mail not later than the fifth calendar day prior to the closing date (or if such fifth calendar day is a Saturday, Sunday, or Federal holiday, not later than the next following business day), as evidenced by the U.S. Postal Service postmark on the wrapper or envelope, or on the original receipt from the U.S. Postal Service; or

(2) The application is received on or before the closing date by either the Department of Health, Education, and Welfare, or the U.S. Office of Education mail rooms, in Washington, D.C. (In establishing the date of receipt, the Assistant Secretary will rely on the time-date stamp of such mail rooms or other documentary evidence of receipt maintained by the Department of Health, Education, and Welfare, or the U.S. Office of Education.)

Project periods. Funds will be awarded for authorized activities commencing no earlier than July 1, 1974, and terminating no later than June 30, 1975.

Applicable regulations. Awards will be subject to 45 CFR Part 185, as such part appeared in the FEDERAL REGISTER on February 6, 1973 (38 FR 3450). Awards under section 708(a) will be subject to the amendments to 45 CFR Part 185 as such amendments appeared in the FEDERAL REGISTER on April 24, 1973 (38 FR 10092), and on August 10, 1973 (38 FR 21646). Awards under all sections of the Act shall be subject to such amendments to 45 CFR Part 185 as may be made in the future. Awards under all sections of the Act as described above are subject to the Office of Education General Provisions of CFR Part 100(a) as published in the FEDERAL REGISTER on November 6, 1973 (38 FR 30654).

(Catalog of Federal Domestic Assistance Programs No. 13.532—Emergency School Aid—Special Projects)

(20 U.S.C. 1609(a))

Dated: February 26, 1974.

JOHN OTTINA,
U.S. Commissioner of Education.
 [FR Doc.74-4866 Filed 2-28-74;8:45 am]

**DEPARTMENT OF HOUSING AND
 URBAN DEVELOPMENT**

**Federal Disaster Assistance
 Administration**

[Docket No. NPD-158; FDAA-415-DR]

IDAHO

Amendment to Notice of Major Disaster

Notice of Major Disaster for the State of Idaho, dated January 25, 1974, and published February 1, 1974 (39 FR 4124), is hereby amended to include the following county among those counties determined to have been adversely affected by the catastrophe declared a major disaster by the President in his declaration of January 25, 1974:

The County of: Clearwater

Dated: February 22, 1974.

WILLIAM E. CROCKETT,
*Acting Administrator, Federal
 Disaster Assistance Adminis-
 tration.*

(Catalog of Federal Domestic Assistance No. 14.701, Disaster Assistance.)

[FR Doc.74-4838 Filed 2-28-74;8:48 am]

[Docket No. NFD-159; FDAA-418-DR]

LOUISIANA

**Notice of Major Disaster and Related
 Determinations**

Pursuant to the authority vested in the Secretary of Housing and Urban Development by the President under Executive Order 11749 of December 10, 1973; and delegated to me by the Secretary under Department of Housing and Urban Development Delegation of Authority, Docket No. D-73-238; and by virtue of the Act of December 31, 1970, entitled "Disaster Relief Act of 1970" (84 Stat. 1744), as amended by Public Law 92-209 (85 Stat. 742); notice is hereby given that on February 23, 1974, the President declared a major disaster as follows:

I have determined that the damage in certain areas of the State of Louisiana resulting from flooding, beginning about January 21, 1974, is of sufficient severity and magnitude to warrant a major disaster declaration under Public Law 91-606. I therefore declare that such a major disaster exists in the State of Louisiana. You are to determine the specific areas within the State eligible for Federal assistance under this declaration.

Notice is hereby given that pursuant to the authority vested in the Secretary of Housing and Urban Development under

Executive Order 11749, and delegated to me by the Secretary under Department of Housing and Urban Development Delegation of Authority, Docket No. D-73-238, to administer the Disaster Relief Act of 1970 (Public Law 91-606, as amended), I hereby appoint Mr. Joe D. Winkle, HUD Region 6, to act as the Federal Coordinating Officer to perform the duties specified by Section 201 of that Act for this disaster.

I do hereby determine the following areas in the State of Louisiana to have been adversely affected by this declared major disaster:

The Parishes of:
 Caldwell
 Catahoula
 Concordia
 La Salle

This disaster has been designated as FDAA-418-DR.

Dated: February 23, 1974.

THOMAS P. DUNNE,
*Administrator, Federal Disaster
 Assistance Administration.*

(Catalog of Federal Domestic Assistance No. 14.701, Disaster Assistance.)

[FR Doc.74-4839 Filed 2-28-74;8:45 am]

DEPARTMENT OF DEFENSE

Office of the Secretary

**SCIENTIFIC ADVISORY GROUP TO THE
 JOINT STRATEGIC TARGET PLANNING
 STAFF**

Meeting

The Seventeenth meeting of the Scientific Advisory Group to the Joint Strategic Target Planning Staff will be held from 26 to 27 March 1974 at Vandenberg Air Force Base, California, and in the interest of national security the meeting shall be closed to the public. Subject matter is "Soviet Union Attack Assessment Capabilities."

MAURICE W. ROCHE,
*Director, Correspondence and
 Directives Division, OASD
 (Comptroller).*

FEBRUARY 26, 1974.

[FR Doc.74-4850 Filed 2-28-74;8:45 am]

ATOMIC ENERGY COMMISSION

[Docket No. 50-469]

GENERAL ELECTRIC CO.

**Notice of Application for and Consideration
 of Issuance of Facility Export License**

Please take notice that the General Electric Company, San Jose, California, has submitted to the Atomic Energy Commission an application for a license to authorize the export of two boiling water reactors each with a thermal power level of 2894 megawatts to the Taiwan Power Company, Taipei, Taiwan, Republic of China, and that the issuance of such license is under consideration by the Atomic Energy Commission.

No license authorizing the proposed reactor export will be issued until the Atomic Energy Commission determines

that such export is within the scope of and consistent with the terms of an applicable agreement for cooperation arranged pursuant to section 123 of the Atomic Energy Act of 1954, as amended (Act), nor until the Atomic Energy Commission has found that:

(a) The application complies with the requirements of the Act, and the Atomic Energy Commission's regulations set forth in 10 CFR Ch. I, and

(b) The reactors proposed to be exported are utilization facilities as defined in said Act and regulations.

In its review of applications solely to authorize the export of production or utilization facilities, the Atomic Energy Commission does not evaluate the health and safety characteristics of the facility to be exported.

Unless a request for a hearing is filed on or before March 18, 1974, with the Atomic Energy Commission by the applicant, or a petition for leave to intervene is filed by any person whose interest may be affected by the proceeding, the Director of Regulation may, upon the determinations and findings noted above, cause to be issued to General Electric Company a facility export license and may cause to be published in the FEDERAL REGISTER a notice of issuance of the license. If a request for a hearing or a petition for leave to intervene is filed within the time prescribed in the notice, the Atomic Energy Commission will issue a notice of hearing or an appropriate order.

A copy of the application is on file in the Atomic Energy Commission's Public Document Room located at 1717 H Street, NW., Washington, D.C.

Dated at Bethesda, Maryland this 15th day of February 1974.

For the Atomic Energy Commission.

S. H. SMILEY,
Deputy Director for Fuels and
Materials, Directorate of
Licensing.

[FR Doc. 74-4788 Filed 2-28-74; 8:45 am]

[Docket No. 50-473]

GENERAL ELECTRIC CO.

Notice of Application for and Consideration of Issuance of Facility Export License

Please take notice that the General Electric Company, San Jose, California, has submitted to the Atomic Energy Commission an application for a license to authorize the export of a boiling water reactor with a thermal power level of 2894 megawatts to the Hidroelectrica Espanola, S.A., Herminilla 3, Madrid-1, Spain, and that the issuance of such license is under consideration by the Atomic Energy Commission.

No license authorizing the proposed reactor export will be issued until the Atomic Energy Commission determines that such export is within the scope of and consistent with the terms of an applicable agreement for cooperation arranged pursuant to section 123 of the

Atomic Energy Act of 1954, as amended (Act), nor until the Atomic Energy Commission has found that:

(a) The application complies with the requirements of the Act, and the Atomic Energy Commission's regulations set forth in 10 CFR Ch. I, and

(b) The reactor proposed to be exported is a utilization facility as defined in said Act and regulations.

In its review of applications solely to authorize the export of production or utilization facilities, the Atomic Energy Commission does not evaluate the health and safety characteristics of the facility to be exported.

Unless a request for a hearing is filed on or before March 18, 1974, with the Atomic Energy Commission by the applicant, or a petition for leave to intervene is filed by any person whose interest may be affected by the proceeding, the Director of Regulation may, upon the determinations and findings noted above, cause to be issued to General Electric Company a facility export license and may cause to be published in the FEDERAL REGISTER a notice of issuance of the license. If a request for a hearing or a petition for leave to intervene is filed within the time prescribed in the notice, the Atomic Energy Commission will issue a notice of hearing or an appropriate order.

A copy of the application is on file in the Atomic Energy Commission's Public Document Room located at 1717 H Street NW., Washington, D.C.

Dated at Bethesda, Maryland, this 15th day of February 1974.

For the Atomic Energy Commission.

S. H. SMILEY,
Deputy Director for Fuels and
Materials, Directorate of
Licensing.

[FR Doc. 74-4789 Filed 2-28-74; 8:45 am]

[Docket Nos. 50-404, 50-405]

VIRGINIA ELECTRIC AND POWER CO.

Notice of Hearing and Reopening of Record

Notice is hereby given that the record in the above captioned proceeding will be reopened and an evidentiary session will be held immediately following the termination of the "show cause" hearing related to the North Anna Units 1 and 2, scheduled to commence on March 20, 1974. In response to the request of the Board for need to develop the record further, as noted at the North Anna prehearing conference of January 11, 1974, the parties expressed interest in using the occasion of the above identified "show cause" hearing as a convenient time to comply with the Board's request.

The purpose of this additional evidentiary session will be to receive additional testimony and to consider:

(1) The several matters noted at said prehearing conference with respect to North Anna Units 3 and 4; and

(2) Conservation of energy factors as discussed by the Commission in, for ex-

ample, *Consumers Power Co.* (Midland Plant, Units 1 & 2) Docket Nos. 50-329, 50-330, Memorandum and Order dated January 24, 1974.

It is so ordered.

Issued at Washington, D.C., this 25th day of February 1974.

ATOMIC SAFETY AND LICENSING
BOARD,

JOHN B. FARMAKIDES,
Chairman.

[FR Doc. 74-4787 Filed 2-28-74; 8:45 am]

CIVIL AERONAUTICS BOARD

[Docket 26143]

ALASKA AIRLINES, INC. AND WIEN AIR ALASKA, INC.

Order To Show Cause

Joint application of Alaska Airlines, Inc. and Wien Air Alaska, Inc. for approval of a stock purchase agreement under section 412, if applicable, for disclaimer of jurisdiction or approval by exemption or show cause pursuant to section 408.

Alaska Airlines, Inc. (Alaska) and Wien Air Alaska, Inc. (Wien) jointly request approval under section 412 of the Federal Aviation Act of 1958, as amended (the Act), disclaimer of jurisdiction, or approval by exemption or show cause pursuant to section 408 of the Act of a stock purchase agreement entered into between the applicants.

Parties. Alaska Airlines is a subsidized air carrier holding certificates of public convenience and necessity for Routes 124, 124F, and 138, authorizing it to engage in air transportation with respect to persons, property, and mail within the State of Alaska, and between Alaska and Seattle-Tacoma, Washington. Alaska holds unrestricted authority in the Anchorage-Fairbanks, Anchorage-Nome/Kotzebue, and Juneau-Anchorage markets.

Wien is the holder of certificates of public convenience and necessity for Routes 126 and 126F, and also receives subsidy from the Board pursuant to section 406 of the Act. With a minor exception not relevant here (*i.e.*, Whitehorse, Yukon Territory, Canada), Wien is engaged in air transportation exclusively within the State of Alaska involving service to some 170 points throughout the state.

Alaska Airlines and Wien Air Alaska hold overlapping authority in several of the major intra-Alaska markets. Both carriers now offer nonstop service between Fairbanks and Anchorage, and hold authority in the Juneau-Fairbanks market.¹ Similarly, Alaska holds unrestricted authority between Anchorage, on the one hand, and Nome and Kotzebue, on the other, while Wien holds one-stop authority via Fairbanks, and

¹ Wien holds nonstop Juneau-Anchorage authority and operates one-stop service via Whitehorse. Alaska holds two-stop authority in the market but can also provide connecting service via Anchorage.

both carriers operate in the markets.²

Recently, in the *Alaska Service Investigation*, Orders 72-9-91/92, September 25, 1972, pp. 6-11, the Board concluded that the public convenience and necessity required the service of only one carrier—i.e., Wien—at Nome and Kotzebue, but implementation of that decision has been temporarily stayed pending judicial review.³

Applicants' Allegations. *The Agreement.*⁴ The applicants submit that the essence of the agreement and transactions presented to the Board is to increase the equity base of Alaska by \$7,500,000 as a means of meeting Alaska's pressing requirements for additional equity financing, and as part of a series of transactions leading toward a possible Alaska-Wien merger. This would be accomplished under a three-step approach. The first step, which is entirely independent of the Wien/Alaska transaction but one upon which the Wien commitment is, *inter alia*, based, is the merger of Alaska Continental Development Corporation (ALCO) into a subsidiary of Alaska. The agreement between ALCO and Alaska providing for that merger has been approved by the Board in Order 74-2-102 issued today. As discussed in that Order, the parties estimate that the ALCO merger will add about \$2.5 million to Alaska's net worth.

The second step involves an understanding by Wien to obtain \$5,000,000 in additional equity by the sale of newly issued Wien stock through a private placement. It is contemplated that the sale will be arranged by the First Southwest Company of Dallas, Texas, which, the parties allege, has every reason to believe that the placement can be successfully accomplished.⁵ The applicants submit that no individual acquiring any of the Wien stock will receive or hold as much as 10 percent of the total outstanding stock of Wien, and each person who acquires the stock will be advised that under the provisions of section 408(f) of the Act the beneficial ownership of 10 percent or more of the voting securities of an air carrier con-

stitutes a presumption of control requiring prior approval by the Board.⁶ In addition, the purchasers of the newly issued Wien stock will be advised that there are no assurances that a merger with Alaska will be consummated and, if not, the placement would only result in an increase in Wien's assets. This arrangement has been approved by the present Wien shareholders.

The third and final step to be undertaken by the parties in the attempt to increase Alaska's equity by \$7.5 million is the effectuation of the stock-purchase agreement which is the subject of this application. The agreement is expressly pursuant to a general agreement in principle between the two companies that it is in the public interest and the best interests of the stockholders and employees of the respective companies that a merger between Alaska and Wien be negotiated as soon as possible, but that the steps outlined in the agreement are essential predicates for improving Alaska's financial posture and balance sheet before merger negotiations can be instituted as a practical matter. The agreement provides for the transfer by Wien of \$5,000,000 of cash to Alaska in exchange for 1,250,000 shares of the common stock of Alaska subject to a number of conditions specifically delineated in the Agreement.⁷ The agreement further provides that Wien will place the Alaska stock into a voting trust. The trustee will be a financial institution acceptable to both carriers and to the Board. The parties have also agreed that neither carrier, beginning with the date they executed the Letter of Understanding (October 28, 1973), will negotiate or discuss any proposed sale of control or merger of either air carrier with any other person. This restriction is to continue in effect until both Wien and Alaska have mutually agreed that good-faith efforts to negotiate a merger could not be successfully prosecuted and that merger discussions should be terminated. In the event the merger discussions are terminated and a merger cannot or is not consummated, Alaska has an "option" to buy back the 1,250,000 shares issued to Wien at the market price at the time of the purchase back, but for not less than \$4.00 per share, or to otherwise arrange a public sale thereof at its expense. Finally, the parties have agreed to initiate merger negotiations as soon as possible after consummation of

the transactions described herein, and in any event not later than six months following the purchase of the 1,250,000 shares of Alaska by Wien, unless said period is mutually extended.

Applicants note specifically that Alaska is faced with a very serious financial problem by reason of its large accumulated liabilities and past-due accounts payable, and that its negative net asset posture has prevented the carrier from obtaining necessary financing.⁸ It is hoped that the instant agreement (in addition to the ALCO transaction (see page 2 above)), by providing for the infusion into Alaska of \$5 million of Wien equity capital, will serve to alleviate Alaska's immediate and pressing need for new equity. Moreover, with the resultant improvement of Alaska's general equity position, it is hoped that the arrangement will permit financing from other resources. This improvement in Alaska's equity position is considered essential to enable Alaska to finance new aircraft, which will lead to an improvement in service. It is further alleged that the transaction will stimulate the confidence of creditors and trade suppliers, and strengthen the job security of Alaska's employees.

The applicants emphasize that a merger has not been negotiated and there will be no changes in the operation of the individual carriers and their independent service route patterns, or in the continuing independent management of each company. The applicants recognize that any approvals granted by the Board "are without prejudice to the full exercise by the Board of its jurisdiction under section 408 of the Act to determine the issues" in considering any merger agreement which may be filed in the future.⁹ Nevertheless, the applicants urge that the approval of the agreement is necessary as a means of giving the carriers the opportunity to explore and negotiate a merger agreement which the Board will ultimately be able to review to determine if it will be in the public interest.

Basis for requested relief. The applicants urge that the agreement does not require approval under section 412 in that it does not constitute a "cooperative working arrangement" within the meaning of that section. They note that the transaction is not of a continuing nature, but rather a one-time acquisition of stock, and, as set forth below, allegedly without control. Nevertheless, to the extent that the Board should conclude that approval under section 412 is required, applicants request such approval on the

² This past summer, Alaska provided nonstop Anchorage-Nome and Anchorage-Kotzebue service and Wien provided additional single-plane service. O.A.G. August 1, 1973. This winter, Alaska operates a pattern of nonstop and other direct service in both markets and Wien provides additional single-plane service in both markets. O.A.G. February 1, 1974. Both carriers can and sometimes do provide nonstop service between Nome and Kotzebue.

³ Order 72-11-70, November 16, 1972.

⁴ The parties have submitted a Letter of Intent and Understanding executed by the Chief Executive Officer of each carrier. The parties will, however, be required to submit a definitive agreement for prior approval by the Board before consummation of the transaction.

⁵ The cost of arranging the sale of the Wien stock, including financial advisory fees, commissions, legal, accounting and other out-of-pocket expenses, will be borne equally by both Wien and Alaska, as such costs may be mutually agreed upon.

⁶ At present, the largest single shareholder in Wien, the estate of Mr. Wien, holds approximately 11.6 percent of the outstanding shares. No other shareholder holds in excess of 4.5 percent of Wien's outstanding interest.

⁷ After consummation of the ALCO merger and the transactions herein, the 1,250,000 shares will represent approximately 23 percent of the outstanding shares of Alaska. Other than Wien's interest, the largest shareholding in Alaska will be held by Mr. Ronald F. Cosgrave who will hold approximately 5.8 percent of the outstanding shares. No other shareholder will own greater than 3 percent of Alaska's outstanding shares.

⁸ Alaska's balance sheet as of September 30, 1973 indicates current liabilities of approximately \$15.9 million (as compared to current assets of approximately \$8.5 million) and a negative stockholders equity of several hundred thousand dollars.

⁹ See American Airlines, Inc.—Trans Caribbean Airways, Inc.—Merger Case, Order 70-2-108, Ordering par. 2; Caribbean-Atlantic Airlines, Inc.—Eastern Air Lines, Inc., Acquisition Case, Order 70-11-142.

basis of the public interest considerations heretofore set forth.

In support of their request for disclaimer of jurisdiction under section 408, applicants urge that there will in fact be no acquisition of control since the Alaska stock acquired by Wien will be placed in a voting trust with sufficient conditions to insure insulation of this minority interest from Wien's control.¹⁰ In this connection, applicants take the position that the Board may, pursuant to section 204(a) of the Act, or (to the extent applicable) in connection with its approval of the agreement under section 412, impose appropriate conditions to insure such insulation of control, and that the Board may retain jurisdiction pending the occurrence of events which will require formal action by the Board or termination of the agreement.

In the event that the Board should determine that section 408 is applicable to the transaction, applicants request an exemption from that section pursuant to section 416(b) of the Act.¹¹ They urge that the need for immediate consummation of the proposed transactions in order to alleviate the pressing financial problems of Alaska constitutes an extraordinary and unusual circumstance, justifying an exemption, and that a protracted proceeding would not only be an undue burden upon the parties, but would also defeat or frustrate the purposes of the agreement, and would not be in the public interest. As an alternative to the exemption, the carriers request approval pursuant to show cause procedures.¹²

Conclusions. Upon consideration of the applicants' contentions, the Board has concluded that it should not disclaim jurisdiction over the transaction under section 408 or section 412 of the Act. However, since no person has intervened or submitted comments opposing the agreement and acquisition here at issue, and since there do not appear to be any disputed facts or issues which would require a hearing for their resolution, and since the inevitable delay inherent in a hearing would constitute an unnecessary delay of, and have an adverse impact upon, the contemplated substantial improvement of Alaska's financial posture, and could similarly adversely affect the interests of the parties in their attempt to negotiate a merger agreement in the near future, the Board tentatively finds that a hearing in this proceeding is not required in the public interest. Rather, the Board tentatively proposes to process the interim approvals herein through

show cause procedures.¹³ The Board further tentatively finds that subject to the conditions set forth below, the agreement will not be adverse to the public interest or in violation of the Act, and should be approved. Moreover, the Board tentatively finds that the interim acquisition of control of Alaska by Wien arising from the stock purchase held in a voting trust will, if made subject to the conditions specified herein, not be inconsistent with the public interest, nor create a monopoly or monopolies and thereby restrain competition or jeopardize another air carrier not a party to the acquisition, and should likewise be approved. Thus the Board finds that it is in the public interest to direct interested persons to show cause why the Board should not, subject to the conditions set forth herein, enter an order approving the proposed agreement and acquisition of control pursuant to sections 412 and 408 of the Act. Except as tentatively approved herein, the Board finds that the relief requested by applicants should be denied.

The trust agreement here under consideration, and the agreement being tentatively approved, include significant elements of control by Wien over Alaska. First, the agreement provides that neither carrier will seek control of or merger with any other person until such time as both carriers have mutually agreed that good faith efforts to negotiate a merger could not be successfully prosecuted, and that merger discussions between the two should be terminated. Moreover, even in the absence of this provision, it is clear that a 23 percent stock interest in Alaska is sufficient to exert a very significant degree of control.¹⁴ Specifically, it is sufficient to effectively preclude the carrier from consummating a merger transaction.¹⁵ Even assuming that the stock were held by an independent trustee under an irrevocable trust, the trustee might well consider himself under an obligation not to act contrary to the interests of the beneficiary of the trust, namely Wien.¹⁶ Finally, power to dispose of a controlling block of stock itself represents a significant de-

gree of control. Under these circumstances, the Board is unable to conclude that jurisdiction under section 408 could be disclaimed,¹⁷ or that the alternatively proposed exemption of the transaction from the requirements of section 408 would, on the basis of the circumstances presently before us, be consistent with the public interest.¹⁸ Moreover, particularly in light of the provisions of the agreement restraining merger discussions, providing conditions on merger negotiations, and possible reacquisition of its stock by Alaska, the Board finds that the agreement constitutes a "cooperative working arrangement," within the meaning of section 412 of the Act.

There are nevertheless persuasive considerations which in our tentative view warrant interim approval of the transaction, subject to a voting trust incorporating the conditions hereafter set forth, and subject to further conditions which will insure that the transaction will not unreasonably preclude Alaska from entering into merger negotiations with an alternative carrier, should the merger negotiations with Wien fail to reach a satisfactory consummation within a reasonable time. As stressed by the applicants, Alaska has an immediate and urgent need for equity capital contributions, which it appears are unavailable from other sources. Based on the information before us, it appears that the proposed transaction represents the only feasible means available to the carrier to resolve its serious financial problems within a short time frame. Moreover, the transaction appears to provide a means pursuant to which the Board may be enabled to consider the public interest of a merger agreement which both carriers have concluded would be in the best in-

trust complete loyalty to the interests of the *cestui que trust*, and must exclude all selfish interests and all consideration of the welfare of third persons." In addition, See American Airlines, Inc., Order E-25759, September 29, 1967.

¹⁷ Even assuming Wien's effective insulation of control, the acquisition of control by the trustee would nevertheless require prior Board approval pursuant to the amended section 408(a) (5) of the Act.

¹⁸ See *Toolco-Northeast Control Case*, Order E-21940, March 23, 1965; *Pan American-National Agreements*, 27 C.A.B. 611, 623-24 (1958); *Allegheny Airlines, Enforcement Proceeding*, Order E-20336, January 6, 1964. While the Board has heretofore approved various voting trusts with provisions which would provide for partial insulation of control, such approvals have normally been in the context of liquidating an illegal control relationship in order to vindicate the public interest. (See, *Hughes-TWA-Atlas-Northeast Common Control Case*, 27 C.A.B. 155, 161 (1958)). Similarly, a voting trust, submitted to the Board for prior approval in advance of the creation of the control relationship, may enable the Board to grant interim approval of a control relationship (as in the case here), pending ultimate determination of the public interest of a more definitive control relationship in a later proceeding. (See, *Pan American World Airways and National Airlines, Agreements*, 27 C.A.B. 611 (1958)).

¹⁰ Applicants state that they are willing to accept in advance such reasonable conditions as the Board may impose upon the trust agreement, or otherwise, to insure that no control relationship in fact exists during the interim period while merger negotiations are pending.

¹¹ See San Francisco and Oakland Helicopter Airlines, Inc., and Trans World Airlines, Inc., Order 70-7-50.

¹² Cf., *Eastern-Caribair Interim Financial and Management Assistance*, Order 70-11-26, Docket 22691.

¹³ Cf., *Eastern-Caribair Interim Management Agreement*, Order 70-11-26, November 5, 1970; *San Francisco and Oakland Helicopter Airlines, Inc.*, Order 73-7-101, July 20, 1973; and *The Black and Decker Manufacturing Company*, Order 73-11-5, November 1, 1973.

¹⁴ Even assuming complete independence of the trustee in voting, or discretionary authority in the trustee not to vote its shares, a 23 percent interest might in practical effect often be sufficient to block major corporate actions requiring a two-thirds majority.

¹⁵ Under Title VII, ch. 46 of the Alaska Corporation Statutes, a two-thirds vote of the shareholders is necessary for consummation of a merger. In this regard, the shares being placed in the trust represent a substantial portion of the remaining one-third interest which could effectively defeat any merger proposal.

¹⁶ See, *Bogert Trusts and Trustees*, 2d Ed. 1960, sec. 543, p. 473: "One of the most fundamental duties of the trustee is that he must display throughout the administration of the

terest of the two air carriers, and the public, but which, because of the poor balance sheet position of Alaska, cannot otherwise practically be negotiated and presented to the Board for its consideration.

Under the agreement, Wien's participation in Alaska's affairs is limited to its financial assistance, and it does not appear that Wien is attempting to exercise control over Alaska's operations. The applicants represent that the existing limited competition between the parties will continue unabated by the control acquired. Moreover, no other carrier has intervened or submitted comments opposing the agreement and acquisition of control.

As noted, we have tentatively concluded that approval of the agreement will require the imposition of several conditions, both with respect to the terms of the agreement and with respect to the terms of the voting trust.

Unless limited, the Board could not conclude that an agreement which would preclude the parties from entering into merger or other control or sale negotiations with third persons pending termination of merger discussions by mutual agreement would be consistent with the public interest. Such a provision would permit either party, at its sole option, to indefinitely extend the merger negotiations, and thereby prevent the other party from seeking alternative arrangements, despite the fact that the merger negotiations might have no practical possibility of successful consummation. While a party's agreement not to seek merger negotiations with any other person may in some circumstances constitute a reasonable limitation, where, as here, there exists only an agreement to enter into merger negotiations, a reasonable time limitation is clearly required in the public interest. We believe that this matter can be satisfactorily resolved by a condition which will insure that the restrictive provision will remain effective only in the event that merger negotiations in fact commence not later than 280 days from the date of Wien's acquisition of the Alaska stock, and which will require that the restriction terminate in any event no later than 18 months from the date of the Letter of Intent and Understanding (i.e., by April 28, 1975).

Moreover, since the justification for Wien's retention of its stock interest in Alaska would no longer apply at such time as a genuine prospect for successful merger negotiations did not continue to exist, we believe that the public interest requires that Wien divest itself of its interest in such stock within 90 days after the expiration of the aforesaid time periods, whichever may be applicable under the circumstances. In this connection, we believe it appropriate that the provisions of the irrevocable trust pursuant to which the Alaska stock will be held shall specifically provide, subject to a Board order to the contrary, for expeditious disposition of such stock at the best obtainable market price, if within 90

days after the expiration of the aforesaid time periods Wien has not made a prior disposition of such stock. The specific provisions of the voting trust set forth below are intended to help retain genuinely competitive operations on the routes over which the two carriers compete pending Board consideration and approval or disapproval of any merger agreement that may ultimately be negotiated.

Accordingly, we shall require that:

1. Prior to consummation of the transaction, Board approval shall be obtained of a definitive agreement providing, *inter alia*:

a. that any provisions of the agreement pursuant to which the parties are precluded from negotiating or discussing any proposed other sale of control or merger with any other person shall apply only for a maximum period of 280 days from the date of Wien's acquisition of Alaska's stock, unless such time period shall be either extended by the Board, or the parties shall have entered into good-faith merger negotiations prior to that time, and in any event shall terminate no later than April 28, 1975 (i.e., 18 months following the date of the Letter of Intent and Understanding), if prior to that date a merger agreement has not in fact been consummated and submitted to the Board for its approval: *Provided*, That, the Board may direct the termination of said obligation at an earlier date upon petition of one of the parties on grounds that there does not then exist a reasonable prospect for the successful consummation of a merger agreement; and

b. that, unless otherwise ordered by the Board, Wien shall be required to divest itself of all acquired stock of Alaska Airlines within 90 days after the expiration of the aforesaid dates.

2. All Alaska stock acquired shall be placed in an irrevocable voting trust pursuant to a trust agreement which has been previously submitted to and approved by the Board, and which at a minimum shall contain the following conditions:

a. All of the stock of Alaska acquired by Wien shall be placed in said voting trust. The trustee appointed by the parties shall have no past or present business dealings or affiliations with Wien, Alaska, or their predecessors or affiliates.

b. The voting trust shall be irrevocable and shall continue in effect until (1) the Board has approved a merger agreement between Alaska and Wien; (2) the stock has been divested in accordance with the conditions outlined in 1(b) above; or (3) the Board has entered an order setting forth other or different terms or conditions upon which the trust may be terminated or continued.

c. The voting trust shall require that the trustee(s) vote the stock in the same proportion as all other shares of common stock are voted in either a regular or special meeting of the stockholders.

d. Unless Wien has previously disposed of such stock within the time periods provided in 1 above, the trustee shall,

unless otherwise ordered by the Board, upon the expiration of the applicable time period, expeditiously dispose of such stock at the best available market price practically obtainable.

3. Until such time as the Board shall approve the merger of Alaska and Wien, neither carrier, nor any officer or director thereof, shall attempt to influence the corporate actions of the other carrier.

4. If such Alaska stock is sold, Wien shall report to the Board, as promptly as practicable, the names of the persons acquiring said stock, or if said person(s) cannot be ascertained, an affidavit that neither Wien nor any officer or director thereof has acquired any portion of said stock; and Wien shall obtain prior Board approval of any sale or disposition of such stock in a block representing 5 percent or more of Alaska's outstanding stock to any one person (or more than one if such persons are affiliated or related).

Finally, we shall require that all contracts and agreements between Alaska and Wien which must be filed with the Board under the provisions of section 412 of the Act shall be subject to prior Board approval by the Board in accordance with the provisions of Subpart P of the Board's rules of practice (14 CFR 302.1601-1608).¹⁹

As we have emphasized in past similar situations,²⁰ our action in tentatively approving this agreement is primarily taken to insure the strengthening of Alaska's financial posture so that it will be practicable for the parties to discuss a merger in the near future. Our tentative approval herein should not be viewed as a prejudgment of the merits of any merger agreement.²¹ If a merger agreement should be presented to the Board, our decision in that matter will be based on standards and precedents under section 408 of the Act, and the facts relevant to the impact of the merger on the public interest. Furthermore, the Board intends to retain jurisdiction in its final order in this proceeding for the purpose of imposing such terms or further conditions on its approval as may be required by the public interest.

Accordingly, it is ordered, That:

1. Interested persons are directed to show cause why the Board should not issue an order making final our tentative findings and conclusions herein, and, subject to the conditions set forth herein, grant approval, under sections 412 and 408 of the Act, of the proposed agreement and acquisition of control;

2. Any person disclosing a substantial interest in the agreement and transactions discussed herein and supporting or

¹⁹ In addition, our final order will include appropriate accounting conditions.

²⁰ Caribair-Eastern, Order 70-11-26, November 5, 1970 and Order 70-11-142, November 27, 1970; American-TCA Merger Case, Order 70-2-43, February 11, 1970 and Order 70-2-108, February 25, 1970.

²¹ Since Wien's financial commitment is based on a new equity private placement, there will be no impairment of its viability in the event of a disapproval of the merger.

objecting to the issuance of an order making final the tentative findings and conclusions set forth herein, or desiring the imposition of additional conditions upon approval, shall file comments within fourteen days of the date of this order; and

3. A copy of this order shall be served on the applicants, the Departments of Justice, Transportation, and Commerce, and the Securities and Exchange Commission.

This order shall be published in the **FEDERAL REGISTER**.

By the Civil Aeronautics Board.

[SEAL] PHYLLIS T. KAYLOR,
Acting Secretary.

[FR Doc.74-4870 Filed 2-28-74; 8:45 am]

COMMISSION ON CIVIL RIGHTS.

FLORIDA STATE ADVISORY COMMITTEE Agenda and Notice of Open Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a factfinding meeting of the Florida State Advisory Committee (SAC) to this Commission will convene at 9 a.m. on March 8 and reconvene at 9 a.m. on March 9, 1974, in the Conference Room of the Student Center, Edward Waters College, Jacksonville, Florida 32209. This meeting shall be open to the public.

The purpose of this meeting shall be to collect information concerning legal developments constituting a denial of the equal protection of the laws under the Constitution because of race, color, religion, sex, national origin, or in the administration of justice which affect persons residing in the State of Florida with special emphasis on police-community relations; to appraise denial of equal protection of the laws under the Constitution because of race, color, religion, sex, national origin, or in the administration of justice as these pertain to police-community relations in the State of Florida; and to disseminate information with respect to denials of the equal protection of the laws because of race, color, religion, sex, national origin, or in the administration of justice with respect to police-community relations in the State of Florida; and to related areas.

A planning session of the Florida State Advisory Committee will convene at 7 p.m. on March 7, 1974, in the Board Meeting Room, First Floor of the Hilton Hotel, 565 South Main Street, Jacksonville, Florida 32307. Persons wishing to attend this meeting should contact the Committee Chairman, or the Southern Regional Office of the Commission, Room 362, Citizens Trust Bank Building, 75 Piedmont Avenue, NE., Atlanta, Georgia 30303. The purpose of this meeting shall

²Such comments shall comply with the requirements of the Board's Procedural Regulations (14 CFR 302.305). We anticipate that such comments will be supported with detailed statements and arguments specifically setting forth their positions with documented evidence.

be to hold a final briefing session in preparation for the March 8-9 factfinding meeting on police-community relations in the State of Florida.

A closed session of the Florida State Advisory Committee will convene at 8 p.m. on March 7, 1974. At this session Committee members will discuss matters which may tend to defame, degrade, or incriminate individuals, and as such this session is closed to the public.

This meeting will be conducted pursuant to the rules and regulations of the Commission.

Dated at Washington, D.C., February 22, 1974.

ISAIAH T. CRESWELL, JR.,
Advisory Committee
Management Officer.

[FR Doc.74-4878 Filed 2-28-74; 8:45 am]

KANSAS STATE ADVISORY COMMITTEE Agenda and Notice of Open Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a factfinding meeting of the Kansas State Advisory Committee (SAC) to this Commission will convene at 9 a.m. on March 8 and reconvene at 9 a.m. on March 9, 1974, in Room 204 of the Shawnee County Courthouse, Seventh and Quincy Streets, Topeka, Kansas 66603. This meeting shall be open to the public.

The purpose of this meeting shall be to collect information concerning legal developments constituting a denial of the equal protection of the laws under the Constitution because of race, color, religion, sex, national origin, or in the administration of justice which affect persons residing in the State of Kansas with special emphasis on the conditions in Kansas penal institutions as they relate to the civil rights of inmates; to appraise denial of equal protection of the laws under the Constitution because of race, color, religion, sex, national origin, or in the administration of justice as these pertain to Kansas penal institutions as they relate to the civil rights of inmates; and to disseminate information with respect to denials of the equal protection of the laws because of race, color, religion, sex, national origin, or in the administration of justice with respect to Kansas penal institutions; and to related areas.

A closed session of the Kansas State Advisory Committee will convene on March 7, at 8 p.m. At this session Committee members will discuss matters which may tend to defame, degrade, or incriminate individuals, and as such this session is closed to the public.

This meeting will be conducted pursuant to the rules and regulations of the Commission.

Dated at Washington, D.C., February 22, 1974.

ISAIAH T. CRESWELL, JR.,
Advisory Committee
Management Officer.

[FR Doc.74-4879 Filed 2-28-74; 8:45 am]

COMMITTEE FOR THE IMPLEMENTATION OF TEXTILE AGREEMENTS

CERTAIN COTTON TEXTILE PRODUCTS PRODUCED OR MANUFACTURED IN THAILAND

Entry or Withdrawal From Warehouse for Consumption

FEBRUARY 25, 1974.

On April 2, 1973, there was published in the **FEDERAL REGISTER** (38 FR 8469) a letter dated March 27, 1973 from the Chairman, Committee for the Implementation of Textile Agreements, to the Commissioner of Customs, establishing levels of restraint applicable to certain specified categories of cotton textiles and cotton textile products produced or manufactured in Thailand and exported to the United States during the twelve-month period beginning April 1, 1973.

Pursuant to paragraph 14 of the Bilateral Cotton Textile Agreement of March 16, 1972 between the Governments of the United States and Thailand, it has been agreed that the individual limits of 18,900 dozen and 16,590 dozen, established, respectively, for Categories 46 and 47 shall be combined into a single level of 35,490 dozen for the two categories for the agreement year which began on April 1, 1973.

The levels of restraint set forth in the letter of March 27, 1973 are also subject to adjustment pursuant to paragraphs 5 and 9 of the bilateral agreement referred to above which provide that within the aggregate and applicable group limits, limits on certain categories may be exceeded by not more than five (5) percent; and for the limited carryover of shortfalls in certain categories to the next agreement year.

Accordingly, there is published below a letter of February 25, 1974, from the Chairman of the Committee for the Implementation of Textile Agreements to the Commissioner of Customs combining the levels or restraint applicable to cotton textile products in Categories 46 and 47 produced or manufactured in Thailand and exported to the United States during the twelve-month period which began on April 1, 1973, and increasing that combined level of restraint in accordance with paragraphs 5 and 9 of the bilateral agreement.

SETH M. BODNER,
Chairman, Committee for the
Implementation of Textile
Agreements, and Deputy As-
sistant Secretary for Re-
sources and Trade Assistance.

COMMISSIONER OF CUSTOMS,
Department of the Treasury,
Washington, D.C. 20229.

DEAR MR. COMMISSIONER: On March 27, 1973, the Chairman, Committee for the Implementation of Textile Agreements, directed you to prohibit entry during the twelve-month period beginning April 1, 1973 of cotton textiles and cotton textile products in certain specified categories produced or manufactured in Thailand in excess of designated levels or restraint. The Chairman

further advised you that the levels of restraint are subject to adjustment.¹

Pursuant to paragraphs 5, 9, and 14 of the Bilateral Cotton Textile Agreement of March 16, 1972 between the Governments of the United States and Thailand, and in accordance with the procedures of Executive Order 11651 of March 8, 1972, you are directed, effective as soon as possible, to combine the levels of restraint established for cotton textile products in Categories 46 and 47 in the directive of March 27, 1973 and to increase that combined level of restraint to 38,955 dozen² for the twelve-month period which began on April 1, 1973.

The actions taken with respect to the Government of Thailand and with respect to imports of cotton textiles and cotton textile products from Thailand have been determined by the Committee for the Implementation of Textile Agreements to involve foreign affairs functions of the United States.

Therefore, the directions to the Commissioner of Customs, being necessary to the implementation of such actions fall within the foreign affairs exception to the rule-making provisions of 5 U.S.C. 553. This letter will be published in the FEDERAL REGISTER.

Sincerely,

SETH M. BODNER,
Chairman, Committee for the Implementation of Textile Agreements,
and Deputy Assistant Secretary for Resources and Trade Assistance.

[FR Doc.74-4874 Filed 2-28-74; 8:45 am]

COMMISSION ON REVISION OF THE FEDERAL COURT APPELLATE SYSTEM

NATIONAL DIVISION OF THE UNITED STATES COURT OF APPEALS

Notice of Hearings

The Commission on Revision of the Federal Court Appellate System has received several proposals for the creation of a National Division of the United States Court of Appeals. Pursuant to its obligation to study the structure of the Federal courts of appeal system and to consider recommendations for change, the Commission has scheduled hearings for Monday, April 1st and Tuesday, April 2nd, 1974.

Prospective witnesses are invited to communicate with the Executive Director of the Commission at the address listed below as soon as convenient, if they wish to testify:

209 Court of Claims Building
717 Madison Place, N.W.

¹The term "adjustment" refers to those provisions of the Bilateral Cotton Textile Agreement of March 16, 1972 between the Governments of the United States and Thailand which provide, in part, that within the aggregate and applicable group limits, limits on certain categories may be exceeded by not more than 5 percent; for the limited carry-over of shortfalls in certain categories to the next agreement year; and for administrative arrangements.

²This level has not been adjusted to reflect any entries made on or after April 1, 1973.

Washington, D.C. 20005
Telephone: (202) 382-2943

A. LEO LEVIN,
Executive Director.

FEBRUARY 25, 1974.

[FR Doc.74-4843 Filed 2-28-74; 8:45 am]

CONSUMER PRODUCT SAFETY COMMISSION PRODUCT SAFETY ADVISORY COUNCIL Meeting

Notice is given that a meeting of the Product Safety Advisory Council will be held on Thursday (10 a.m. to 5 p.m.) and Friday (10 a.m. to 3 p.m.), March 7 and 8, 1974, in the hearing room, 6th floor, Consumer Product Safety Commission, 1750 K Street NW., Washington, D.C.

The Council has been established pursuant to section 28 of the Consumer Product Safety Act (Pub. L. 92-573, 86 Stat. 1230; 15 U.S.C. 2077). The act provides that the Commission may consult the Council before prescribing a consumer product safety rule or taking other action under the act.

The proposed agenda includes discussion of:

1. Commission actions on spray adhesives.
2. Rules governing defect notifications under section 15 of the act.
3. Rules governing standards development under section 7 of the act.

Also, the Council is expected to continue its discussion, initiated at the Council's meeting of January 22-23, 1974, of participation by Commission personnel in private voluntary standards setting organizations.

The meeting is open to the public, however, space is limited. Further information concerning this meeting may be obtained from the Office of the Secretary, Consumer Product Safety Commission, Washington, D.C. 20207, phone (202) 634-7700.

Dated: February 26, 1974.

SADYE E. DUNN,
Secretary, Consumer Product
Safety Commission.

[FR Doc.74-4841 Filed 2-28-74; 8:45 am]

COUNCIL ON ENVIRONMENTAL QUALITY ENVIRONMENTAL IMPACT STATEMENTS Notice of Availability

Environmental impact statements received by the Council on Environmental Quality from February 19 through February 22, 1974. The date of receipt for each statement is noted in the statement summary. Under Council Guidelines, the minimum period for public review and comment on draft environmental impact statements is April 15, 1974.

Copies of individual statements are available for review from the originating agency. (Copies will also be available through two commercial sources, the

National Technical Information Service of the Department of Commerce, and the Environmental Law Institute of Washington, D.C. NTIS and ELR accession numbers appear at the end of each statement summary.)

DEPARTMENT OF AGRICULTURE

Contact: Dr. Fred H. Tschirley, Acting Coordinator, Environmental Quality Activities, Office of the Secretary, U.S. Department of Agriculture, Room 331-E, Administration Building, Washington, D.C. 20250. (202) 447-3965.

FOREST SERVICE

Draft

Big Levels Unit, George Washington N.F., Nelson and Augusta Counties, Virginia, February 19: The statement refers to a proposed 10 Year Management Plan for the Big Levels Unit, Pedlar Ranger District, George Washington National Forest. The Unit contains 40,693 acres of National Forest lands and 48,057 acres of private lands. Adverse impact will include that resulting from timber harvest activities and wildlife habitat developments (107 pages). (ELR Order No. 40266.) (NTIS Order No. EIS 74 0266-D.)

Cave Mountain Lake Unit, Jefferson N.F., Bedford, Botetourt, and Rockbridge Counties, Virginia, February 20: The statement refers to a proposed management program for the 24,800 acre Cave Mountain Lake Unit, Glenwood Ranger District, Jefferson National Forest. The plan includes a recommendation that 8,800 acres be classified as the James River Face Wilderness in order to preserve its primitive character, and that 16,000 acres be managed for multiple benefits. Adverse impacts will include those resulting from timber cutting and road construction, as well as those resulting from restrictions upon possible uses (51 pages). (ELR Order No. 40273.) (NTIS Order No. EIS 74 0273-D.)

Final

Little Slate Creek, Nezperce National Forest, Idaho, February 19: Proposed is the implementation of the Little Slate Creek Unit Plan, which calls for multiple use management of 43,690 acres of the Little Slate Creek Drainage District, Nezperce National Forest. Recommended in the plan is development beginning with the harvest of 193 million board feet of mature timber over a 15 year period and the construction of a mid-elevation main access route through the drainage. Adverse impact will include the loss of roadless qualities, increases in soil disturbance, and increased hazard to water quality (99 pages). Comments made by: DOI, State and local agencies and concerned citizens. (ELR Order No. 40261.) (NTIS Order No. EIS 74 0261-F.)

ATOMIC ENERGY COMMISSION

Contact: For Non-Regulatory Matters: Mr. W. Herbert Pennington, Office of Assistant General Manager, E-201, AEC, Washington, D.C. 20545, (301) 973-4241. For Regulatory Matters: Mr. A. Giambusso, Deputy Director for Reactor Projects, Directorate of Licensing, P-722, AEC, Washington, D.C. 20545, (301) 973-7373.

Draft

Byron Station, Units 1 and 2, Ogle County, Illinois, February 21: The statement refers to the proposed issuance of construction permits to the Commonwealth Edison Company for the Byron Station, Units 1 and 2. The Station will employ two pressurized water reactors to produce a total of 6850 MWT, which will be generated into a total of 2240 MWe (net). Cooling will be accomplished through the use of two natural draft towers,

with makeup water drawn from the Rock River at 92 cfs avg. Approximately 1,360 acres of land will be committed to the project site. (ELR Order No. 40280.) (NTIS Order No. EIS 74 0280-D.)

Final

Hope Creek Generating Station, New Jersey, February 21: The statement refers to the proposed issuance of a construction permit to the Public Service Electric and Gas Co., for the two unit Station near the town of Salem. Each unit will produce 3293 MWt and 1097 MWe (net). Waste heat will be dissipated through the use of natural draft towers, with water being taken from the Delaware River at a consumptive rate of 62 cfs. Forty-four hundred acres of land will be committed to transmission line right-of-way. (The 2 units were originally to be located at the proposed Newbold Island Generating Station. Uncertainty as to the Tocks Island Reservoir and the station water supply resulted in the conclusion that the Salem site is more desirable.) Comments made by: COE, USDA, DOC, HEW, HUD, DOI, USCG, EPA, AHP, DRBC, FPC, and State agencies. (ELR Order No. 40278.) (NTIS Order No. EIS 74 0278-E.)

DEPARTMENT OF COMMERCE

Contact: Dr. Sidney R. Galler, Deputy Assistant Secretary for Environmental Affairs, Department of Commerce, Washington, D.C. 20230, (202) 967-4335

ECONOMIC DEVELOPMENT ADMINISTRATION

Final

Dam and Reservoir, Bayou Loco, Nacogdoches County, Texas, February 20: The statement refers to a proposed dam and 2,210 acre municipal lake on Bayou Loco, 10 miles west of the City of Nacogdoches. The purposes of the project are those of water supply, flood control, and recreation. Project measures will include a pumping station, water treatment plant, storage tanks, and transmission lines. Adverse impact will include the inundation of 2,210 acres, including 1300 acres of bottomland hardwood. There will be pollution potential from submerged gas and oil pipelines (204 pages). Comments made by: USDA, COE, EPA, DOI, State and local agencies. (ELR Order No. 40274.) (NTIS Order No. EIS 74 0274-F.)

GENERAL SERVICES ADMINISTRATION

Contact: Mr. Andrew E. Kauders, Executive Director of Environmental Affairs, General Services Administration, 18th and F Streets NW., Washington, D.C. 20405 (202) 343-4161.

Draft

Federal Office Building, Williamsport, Lycoming County, Pennsylvania, February 19: The statement refers to the proposed construction of a four story, 74,000 gross square foot federal office building and courthouse in Williamsport. There will be provision for 35 parking spaces. Site selection and design concepts have been completed. There will be adverse impact from demolition and construction activities (24 pages). (ELR Order No. 40259.) (NTIS Order No. EIS 74 0259-D.)

The following statement was inadvertently deleted from the Council's February 22, 1974 announcement of environmental impact statements. The public has, however, been provided with copies of the statement in advance of this date, and the commenting period for the statement will therefore be calculated from February 22. A public hearing will be held on the proposal on Tuesday, March 12, 1974, at 7:30 PM at 6401 Security Boulevard, Baltimore, Maryland.

Draft

Social Security Admin. Facilities, Baltimore, Baltimore County, Maryland, February 8: Proposed is the consolidation of Social Security Administration office and data processing facilities at two sites, one adjacent to SSA headquarters in Woodlawn, the other, Metro West, in the Orchard-Biddle Neighborhood Development Project in Baltimore. The former facility will comprise 1,265,270 sq. ft., the later 1,156,200, including 402,500 sq. ft. for parking (two volumes). (ELR Order No. 40247.) (NTIS Order No. EIS 74 0247-D.)

DEPARTMENT OF INTERIOR

Contact: Mr. Bruce Blanchard, Director, Environmental Project Review, Room 7260, Department of the Interior, Washington, D.C. 20240 (202) 343-3891.

Draft

Chemehuevi Shoreline, San Bernardino County, California, February 20: The statement refers to a determination by the Secretary of the Interior which would recognize the equitable title of the Chemehuevi Tribe of Indians to certain riparian rights to Lake Havasu. The lands are currently under the jurisdiction of BLM and BSWF. Use and occupation by the Tribe would allow development of reservation lands for recreational, residential, and community purposes (70 pages). (ELR Order No. 40275.) (NTIS Order No. EIS 74 0275-D.)

BUREAU OF LAND MANAGEMENT

Draft

Proposed Hard Mineral Regulations, OCS, February 19: The statement refers to proposed amendments to Title 43, Code of Federal Regulations, Part 3300, and additions to Title 30, Code of Federal Regulations. These would regulate the leasing and operations of hard mineral (all minerals other than oil, gas, sulfur, and salt) mining ventures on the Outer Continental Shelf, United States. Among the environmental effects which the statement studies are the destruction of benthos, the removal of substrate, and sediment fall-out. (ELR Order No. 40262.) (NTIS Order No. EIS 74 0262-D.)

BONNEVILLE POWER ADMINISTRATION

Draft

Raver-Tacoma Transmission Line, King County, Washington, February 19: The statement refers to the proposed construction of a 9.5 mile 500kV double circuit transmission line connecting BPA's Raver and Covington Substations. The line would replace 3.0 miles of existing BPA 230kV lines, and would parallel an existing 500kV line for 5.3 miles. The project would require the removal of 115 acres of forest, and would entail construction disruption and the disturbance of wildlife (35 pages). (ELR Order No. 40264.) (NTIS Order No. EIS 74 0264-D.)

BUREAU OF SPORT FISHERIES AND WILDLIFE

Draft

Proposed Lake Woodruff Wilderness Area, Volusia and Lake Counties, Florida, February 19: Proposed is the legislative designation of 1,106 acres of island habitat in the Lake Woodruff National Wildlife Refuge as wilderness within the National Wilderness Preservation System. Wilderness designation would remove some future management options (29 pages). (ELR Order No. 40267.) (NTIS Order No. EIS 74 0267-D.)

TENNESSEE VALLEY AUTHORITY

Contact: Dr. Francis Gartrell, Director of Environmental Research and Development, 720 Edney Building, Chattanooga, Tennessee 37401, (615) 755-2002.

Final

Sequoyah Nuclear Plan, Units 1 and 2 Hamilton County, Tennessee, February 20: The statement refers to the proposed construction and operation of the Sequoyah Nuclear Power Plant. The two units of the plant will employ pressurized water reactors, the heat from which will be used to generate a total of 2,441 MWe. Cooling will be conducted through the use of two natural draft towers, with excess water discharged to Chicamauga age through pipes and a small pond. Approximately 525 acres will be committed to the plant site; easements will be required on 2700 acres for transmission line right-of-way. Comments made by: AEC, EPA, USDA DOC, DOD, HEW, DOI, DOT, State and regional agencies. (ELR Order No. 40269.) (NTIS Order No. EIS 74 0269-F.)

DEPARTMENT OF TRANSPORTATION

Contact: Mr. Martin Convisser, Director, Office of Environmental Quality, 400 7th Street SW., Washington, D.C. 20590 (202) 426-4357.

FEDERAL AVIATION ADMINISTRATION

Draft

New Albany-Union County Airport, Union County, Mississippi, February 20: The statement refers to proposed improvements to the New Albany-Union County Airport in New Albany. Included in the project are the strengthening and expansion of a runway, taxiway and apron, and the acquiring of clear zone land. There will be increases in the levels of air and noise pollution as more aircraft use the expanded facilities (16 pages). (ELR Order No. 40276.) (NTIS Order No. EIS 74 0276-D.)

Houston Intercontinental, Texas, February 20: The statement refers to the city of Houston's Master Plan for the expansion of its airport facilities. Development of the Houston Intercontinental Airport and the William P. Hobby Airport will be accomplished in stages with final completion planned for 1985. The major adverse impacts will be increases in the levels of air and noise pollution (4 volumes). (ELR Order No. 40277.) (NTIS Order No. EIS 74 0277-D.)

FEDERAL HIGHWAY ADMINISTRATION

Draft

SR 10A, Pensacola, Escambia County, Florida, February 21: The statement refers to the construction of SR 10A, known as the Scenic Highway, in Pensacola. The five-lane facility will run from the vicinity of Chipley Street and proceed for a distance of 4.3 miles to just northeast of SR 289. Adverse impacts include loss of some vegetation, minimal relocations of families and businesses, and a possible slight increase in the levels of air and noise pollution (21 pages). (ELR Order No. 40279.) (NTIS Order No. EIS 74 0279-D.)

I-93, Hillsborough and Merrimack Counties, New Hampshire, February 20: The project involves the construction of I-93 beginning near Candia Road in Manchester and continuing 5.9 miles to the F.E. Everett Turnpike in the town of Hooksett. Adverse environmental impacts include relocation of 123 families and 19 businesses, a temporary increase in siltation caused by bridge construction, and an increase in noise levels (224 pages). (ELR Order No. 40270.) (NTIS Order No. EIS 0270-D.)

I-40 and U.S. 66, Gallup and McKinley Counties, New Mexico, February 19: The statement refers to three highway construction projects in Gallup and McKinley Counties. Two of the projects concern themselves

with approximately 5.3 miles of I-40 construction. The other project deals with lighting installation on U.S. 66. There will be increases in the levels of air and noise pollution (15 pages). (ELR Order No. 40268.) (NTIS Order No. EIS 74 0268-D.)

Final

S.R. 35, Jackson County, Alabama, February 20: The proposed project is the construction of SR 35 for 5.3 miles in Jackson County. The project will require 130 to 160 acres of land and displace 10 to 23 families and 2 businesses. Loss of wildlife habitat and increased water pollution will occur (85 pages). Comments made by: EPA, HUD, COE, DOC, USDA, HEW, TVA, DOI, State and local agencies. (ELR Order No. 40272.) (NTIS Order No. EIS 74 0272-D.)

U.S. 41 (S.R. 90), Tamiami Trail, Dade County, Florida, February 19: The project involves the improvement of U.S. 41 (S.R. 90), Tamiami Trail, from S.R. 826 (the Palmetto Expressway) to U.S. 1 (S.R. 5 in Miami). Total project length will be approximately 8 miles. Construction activities will cause increases in air and noise pollution levels (60 pages). Comments made by: EPA, DOI, HUD, State and local agencies. (ELR Order No. 40260.) (NTIS Order No. EIS 74 0260-F.)

Iowa Route 2, Page County, Iowa, February 19: Proposed is the relocation and reconstruction of 4.7 miles of Iowa 2 from its junction with US 71 eastward to the Taylor County Line. Approximately 50 acres of agricultural land will be committed to highway use. Wildlife habitat would be disrupted; 10 rural homes would be displaced. Erosion potential and water pollution through sedimentation would increase during construction; the noise level will be increased (69 pages). Comments made by: HEW, HUD, USDA, DOI, EPA, COE, State and local agencies. (ELR Order No. 40263.) (NTIS Order No. EIS 74 0263-F.)

US 641, Murray-Benton Road, Calloway and Marshall Counties, Kentucky, February 20: Proposed is the relocation of 11 miles of US 641. The project will require 465 acres of land for right-of-way, and will displace 9 families and one business. The facility will cross Rockhouse and Wades Creeks, requiring their channelization. Increases in water, air, and noise pollution will occur (95 pages). Comments made by: USDA, DOC, DOI, EPA, HEW, TVA, and State agencies. (ELR Order No. 40271.) (NTIS Order No. EIS 74 0271-F.)

URBAN MASS TRANSPORTATION ADMINISTRATION

Draft

Amendments to The Federal-Aid Highway Act of 1973, February 19: The statement refers to proposed legislation which would amend Title 23, United States Code, the Federal-Aid Highway Act of 1973. Among the major elements of the legislation are: the merging of UMTA and Federal-Aid urban systems into a Unified Transportation Assistance Program, beginning in 1978; and amendments to Federal Aid urban and urban extension systems, and primary and secondary rural systems (83 pages). (ELR Order No. 40265.) (NTIS Order No. EIS 74 0265-D.)

BRYAN P. JENNY,
Acting General Counsel.

[FR Doc.74-4771 Filed 2-27-74; 8:45 am]

FEDERAL BICENTENNIAL EXHIBITION, DADE COUNTY, FLORIDA

Availability of Environmental Statement

In the matter of proposed Department of Commerce action, contact: Dr. Sidney R. Galler, Deputy Assistant Secretary for En-

vironmental Affairs, Room 3425, Washington, D.C. 20230 (202) 967-4335.

Draft

The InterAmerican Trade and Cultural Center, Dade County, Florida, February 25: The statement refers to the proposed DOC action in funding the development and operation of a Federal Bicentennial exhibition for one year (1976) in a pavilion to be provided by the INTERAMA authority. The statement also discusses the proposed action by HUD to purchase 22 million dollars in bonds as part of the overall financing of the INTERAMA project. The request for a Corps of Engineers dredging permit and the related environmental impact of such action are also discussed. The major adverse effect will be construction disruption (270 pages). (ELR Order No. 40290.)

GARY L. WIDMAN,
General Counsel.

[FR Doc.74-4876 Filed 2-28-74; 8:45 am]

FEDERAL MARITIME COMMISSION AMERICAN EXPORT LINES, INC., ET AL.

Notice of Agreement Filed

Notice is hereby given that the following agreement has been filed with the Commission for approval pursuant to section 15 of the Shipping Act, 1916, as amended (39 Stat. 733, 75 Stat. 763, 46 U.S.C. 814).

Interested parties may inspect and obtain a copy of the agreement at the Washington office of the Federal Maritime Commission, 1100 L Street, NW., Room 10126; or may inspect the agreement at the Field Offices located at New York, N.Y., New Orleans, La., San Juan, Puerto Rico and San Francisco, California. Comments on such agreements, including requests for hearing, may be submitted to the Secretary, Federal Maritime Commission, Washington, D.C. 20573, by March 11, 1974. Any person desiring a hearing on the proposed agreement shall provide a clear and concise statement of the matters upon which they desire to adduce evidence. An allegation of discrimination or unfairness shall be accompanied by a statement describing the discrimination or unfairness with particularity. If a violation of the Act or detriment to the commerce of the United States is alleged, the statement shall set forth with particularity the acts and circumstances said to constitute such violation or detriment to commerce.

A copy of any such statement should also be forwarded to the party filing the agreement (as indicated hereinafter) and the statement should indicate that this has been done.

AMERICAN EXPORT LINES, INC.

ATLANTICA LINE

SEA-LAND SERVICE, INCORPORATED

ZIM AMERICAN ISRAELI SHIPPING CO.

Notice of Amended Agreement Filed by: Richard W. Kurrus, Esq., Kurrus & Jacobi, 2000 K Street N.W., Washington, D.C. 20006.

Agreement No. 9972-3, originally published in the FEDERAL REGISTER on Feb-

ruary 15, 1974, Vol. 39, No. 33, Page 5816, is an application by the above signatories to the Mediterranean Discussion Agreement for a six month extension of the period of approval from its present expiration date of March 29, 1974, to September 29, 1974.

The signatories have now amended their application to request an extension of one year instead of six months.

Dated: February 26, 1974.

By order of the Federal Maritime Commission.

FRANCIS C. HURNEY,
Secretary.

[FR Doc.74-4859 Filed 2-28-74; 8:45 am]

[Agreement No. T-2901]

UNITED STATES LINES, INC. AND AMERICAN EXPORT LINES, INC.

Notice of Agreement Filed; Correction

The notice of the filing of Agreement No. T-2901 (between United States Lines, Inc. and American Export Lines, Inc.) published in the FEDERAL REGISTER on February 21, 1974 (Vol. 39, No. 36) stated that the agreement's initial term is approximately 34 years plus renewal options aggregating an additional 69 years. The notice should have stated that the agreement's initial term is approximately 34 years with six 10-year renewal options and a final renewal of 9 years less any period by which the initial term exceeded 30 years so that the agreement's total term does not exceed 99 years.

Dated: February 25, 1974.

By Order of the Federal Maritime Commission.

FRANCIS C. HURNEY,
Secretary.

[FR Doc.74-4858 Filed 2-28-74; 8:45 am]

[No. 72-48]

PACIFIC MARITIME ASSOCIATION COOP- ERATIVE WORKING ARRANGEMENTS

Possible Violations of Sections 15, 16 and 17, Shipping Act, 1916; Revision of Filing Schedule

Upon consideration of requests for enlargement of time to respond to the second supplemental order consolidating jurisdictional issues in this proceeding, the Commission has determined that a limited enlargement of time is warranted.

Accordingly, affidavits of fact, memoranda of law, and requests for hearing shall be filed on or before March 4, 1974. Reply affidavits and memoranda shall be filed on or before March 15, 1974.

By the Commission.

[SEAL] FRANCIS C. HURNEY,
Secretary.

[FR Doc.74-4857 Filed 2-28-74; 8:45 am]

FEDERAL POWER COMMISSION

[Docket Nos. RI74-158, et al.]

RATE CHANGES

Order Providing for Hearing and Suspension¹

FEBRUARY 20, 1974.

Respondents have filed proposed changes in rates and charges for jurisdictional sales of natural gas, as set forth in Appendix A hereof.

The proposed changed rates and charges may be unjust, unreasonable, unduly discriminatory, or preferential, or otherwise unlawful.

The Commission finds: It is in the public interest and consistent with the Natural Gas Act that the Commission

enter upon hearings regarding the lawfulness of the proposed changes, and that the supplements herein be suspended and their use be deferred as ordered below.

The Commission orders: (A) Under the Natural Gas Act, particularly sections 4 and 15, the regulations pertaining thereto [18 CFR, Chapter II], and the Commission's Rules of Practice and Procedure, public hearings shall be held concerning the lawfulness of the proposed changes.

(B) Pending hearings and decisions thereon, the rate supplements herein are suspended and their use deferred until date shown in the "Date Suspended Until" column. Each of these supplements shall become effective, subject to refund, as of the expiration of the sus-

pension period without any further action by the Respondent or by the Commission. Each Respondent shall comply with the refunding procedure required by the Natural Gas Act and section 154.102 of the regulations thereunder.

(C) Unless otherwise ordered by the Commission, neither the suspended supplements, nor the rate schedules sought to be altered, shall be changed until disposition of these proceedings or expiration of the suspension period, whichever is earlier.

By the Commission.

[SEAL]

KENNETH F. PLUMB,
Secretary.

¹ Does not consolidate for hearing or dispose of the several matters herein.

Docket No.	Respondent	Rate schedule No.	Supplement No.	Purchaser and producing area	Amount of annual increase	Date filing tendered	Effective date unless suspended	Date suspended until—	Cents per Mcf*		Rate in effect subject to refund in docket No.
									Rate in effect	Proposed increased rate	
RI74-158..	American Petrofina Co. of America.	78	2	El Paso Natural Gas Co. (San Juan 29-5, Dakota Unit, Rio Arriba County, N. Mex.) (Rocky Mountain Area).	\$283	1-21-74		3-24-74	1.328.0	1.328.5	RI73-122.
RI74-159..	Exxon Corp.	249	17	El Paso Natural Gas Co. (Green River Bend Unit, Lincoln and Sublette Counties, Wyo., Unita-Green River Basin Subarea) (Rocky Mountain Area).	1,199	1-25-74		7-25-74	\$28.8188	\$29.9272	RI73-288.
RI74-160..	Texas Pacific Oil Co., Inc.	112	1	Northern Natural Gas Co. (Sherard Area, Blaine and Chouteau Counties, Mont., Montana-Dakota Subarea) (Rocky Mountain Area).	300	1-28-74		3-31-74	\$23.5	\$24.0	

* Unless otherwise stated, the pressure base is 15.025 p.s.i.a.

¹ For gas delivered from wells completed on or subsequent to June 1, 1970.

² Subject to upward and downward Btu adjustment.

³ Includes upward Btu adjustment for 1,100 Btu gas from a base of 1,000 Btu per cubic foot.

The proposed rate increase which exceeds the applicable ceiling rate established by Opinion No. 658 is suspended for five months and the proposed rate increases which exceed the applicable area ceiling rate in Order No. 435 are suspended for one day.

[FR Doc.74-4567 Filed 2-28-74;8:45 am]

[Docket Nos. RI74-158, etc.]

RATE CHANGES

Order Providing for Hearing on and Suspension¹

FEBRUARY 20, 1974.

Respondents have filed proposed changes in rates and charges for jurisdictional sales of natural gas, as set forth in Appendix A hereof.

¹ Does not consolidate for hearing or dispose of the several matters herein.

The proposed changed rates and charges may be unjust, unreasonable, unduly discriminatory, or preferential, or otherwise unlawful.

The Commission finds: It is in the public interest and consistent with the Natural Gas Act that the Commission enter upon hearings regarding the lawfulness of the proposed changes, and that the supplements herein be suspended and their use be deferred as ordered below.

The Commission orders: (A) Under the Natural Gas Act, particularly sections 4 and 15, the regulations pertaining thereto [18 CFR, Chapter II], and the Commission's rules of practice and procedure, public hearings shall be held concerning the lawfulness of the proposed changes.

(B) Pending hearings and decisions thereon, the rate supplements herein are suspended and their use deferred until

date shown in the "Date Suspended Until" column. Each of these supplements shall become effective, subject to refund, as of the expiration of the suspension period without any further action by the Respondent or by the Commission. Each Respondent shall comply with the refunding procedure required by the Natural Gas Act and § 154.102 of the regulations thereunder.

(C) Unless otherwise ordered by the Commission, neither the suspended supplements, nor the rate schedules sought to be altered, shall be changed until disposition of these proceedings or expiration of the suspension period, whichever is earlier.

By the Commission.

[SEAL]

KENNETH F. PLUMB,
Secretary.

APPENDIX A

Docket No.	Respondent	Rate scheduled No.	Supplement No.	Purchaser and producing area	Amount of annual increase	Date filing tendered	Effective date unless suspended	Date suspended until—	Cents per Mcf*		Rate in effect subject to refund in docket No.
									Rate in effect	Proposed increased rate	
RI74-156..	Getty Oil Co.....	79	12	West Texas Gathering Co. (Emperor (Ellenberg) Field, Winkler County, Tex.) (Permian Basin).	\$7,905	1-21-74		7-21-74	29.5103	30.5642	RI73-236.
RI71-981.....	do.....	105	12	Transwestern Pipeline Co. (Kermit Field, Winkler County, Tex.) (Permian Basin).	11,498	1-21-74		1-22-74	24.08	27.319	
RI74-157..	Atlantic Richfield Co.....	290	13	Northern Natural Gas Co. (Ozona Area Crockett County, Tex.) (Permian Basin).	(9)	1-23-74		7-23-74	35.0	37.1388	
RI74-110..	Amerada Hess Corp.....	67	14	West Texas Gathering Co. (Emperor Field, Winkler County, Tex.) (Permian Basin).	102,853	1-23-74		6-10-74	29.5103	42.1575	RI73-210.

* Unless otherwise stated, the pressure base is 14.65 p.s.i.a.

¹ Applicable only to Section 23, blk. QR, HE and WT Ry. Co. Survey, underlying Strawn Formation.

² Subject to quality adjustments and gathering allowance, if applicable, pursuant to Opinion No. 662.

³ No current sales.

⁴ Substitute increase for increase filed 12-1073 to 30.5642 cents per Mcf which was suspended in Docket No. RI74-110.

The proposed rate increase of Amerada Hess Corporation represents a favored nations increase which Amerada proposes to substitute for a periodic increase that was suspended until June 10, 1974 in Docket No. RI74-110.

The proposed rate increase of Getty Oil Company under FPC Gas Rate Schedule No. 105 reflects an increase from the area ceiling rate under Opinion No. 662 to the contract rate which was being collected subject to refund in Docket No. RI71-981 prior to the issuance of that opinion. The proposed rate is suspended until January 22, 1974, in Docket No. RI71-981 with waiver of notice granted.

The remaining proposed increases exceed the applicable area ceiling rate and are suspended for five months.

[FR Doc.74-4568 Filed 2-28-74;8:45 am]

[Docket No. RP74-61]

ARKANSAS-LOUISIANA GAS CO.

Order Accepting for Filing and Suspending Proposed Tariff Sheets, Denying Motion To Reject, Permitting Intervention, and Provided for Hearing

FEBRUARY 22, 1974.

On January 24, 1974, Arkansas-Louisiana Gas Company (Arkla) tendered for filing Original Sheet Nos. 12A, 12B, 12C and 12D; Second Revised Sheet No. 4; and Third Revised Sheet No. 15; to Arkla's FPC Gas Tariff, First Revised Volume No. 1. These proposed filings would increase Arkla's rates and add a Purchased Gas Adjustment (PGA) Clause under its Rate Schedule G-2. Arkla serves five jurisdictional city gate sales for resale under Rate Schedule G-2 off its Oklahoma-Kansas Mainline System in Western Oklahoma and Southern Kansas. The proposed increase would provide an annual increase of \$150,527 in jurisdictional revenues. Since the sales affected represent a small percentage of the Arkla system's total sales, Arkla requests that the filings be processed as a minor increase and that any Commission Regulations not literally complied with be waived. The proposed effective date is 30 days after filing.

Arkla's filing was noticed on January 31, 1974, with protests and petitions

to intervene due on or before February 15, 1974. The City of Mangum, Oklahoma, filed a timely protest to the proposed increase on February 11, 1974. The City of Winfield, Kansas, filed a timely Petition to Intervene and Motion to Reject Arkla's filing on February 15, 1974, stating that under the Commission's Regulations Arkla's filing constituted a major rate increase and that because Arkla had not complied with the applicable filing requirements for such an increase its filing should be rejected, or, in the alternative, suspended for the statutory five month period from the date Arkla files the materials it initially omitted.

Arkla's proposed rate increase in a "major rate increase" as defined by § 154.63(a)(2) of our regulations. By filing Statements L, M, and N, however, Arkla has only supplied the information required to support a minor rate increase as defined by § 154.63(a)(3) of our regulations. Nevertheless, we believe that the information contained in Arkla's submittal of Statements L, M, and N is sufficient for a determination as to the justness and reasonableness of the proposed rate increase, and therefore we believe that good cause exists for waiving the filing requirements of § 154.63(b)(3) for the filing of a major rate increase. We shall grant the City of Winfield's petition to intervene, but for the foregoing reasons shall deny its motion to reject. Based upon our review of the filing and the pleading submitted, we believe that certain issues have been raised which may require development at an evidentiary hearing, and that a suspension of one day for Arkla's proposed tariff sheets is appropriate. Arkla shall be required to file direct evidence as hereinafter provided.

Finally, we note that Arkla's proposed PGA clause permits amounts in Account No. 806, whether they relate to concurrent or non-current exchanges. We shall require Arkla to modify its clause to limit inclusion in PGA adjustments of costs associated with non-concurrent exchanges.

The Commission finds:

(1) Participation of the above-named petitioner to intervene may be in the public interest.

(2) It is necessary and appropriate in the public interest and to aid in the enforcement of the Natural Gas Act that the Commission enter upon a hearing concerning the lawfulness of the rates and charges contained in Arkla's Rate Schedule G-2 as proposed to be amended in this docket and that the tendered tariff sheets be suspended as hereinafter provided.

(3) The disposition of this proceeding should be expedited in accordance with the procedure set forth below.

The Commission orders:

(A) Arkla's request for waiver of the applicable filing requirements of § 154.63 of the Commission's regulations is granted.

(B) Arkla's proposed tariff sheets, tendered on January 24, 1974, in Docket No. RP74-61 are accepted for filing and suspended as hereinafter ordered.

(C) The above-named petitioner is hereby permitted to intervene in this proceeding subject to the rules and regulations of the Commission; *Provided, however*, That the participation of such intervenor shall be limited to matters affecting rights and interests specifically set forth in its petition to intervene; and *Provided, further*, That the admission of such intervenor shall not be construed as recognition by the Commission that it might be aggrieved because of any order or orders issued by the Commission in this proceeding.

(D) Pursuant to the authority of the Natural Gas Act, particularly sections 4 and 5 thereof, the Commission's rules of practice and procedure, and the regulations under the Natural Gas Act (18 CFR, Chapter I), a public hearing shall be held on June 11, 1974, at 10 A.M., in a hearing room of the Federal Power Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, concerning the lawfulness and reasonableness of the rates and charges contained in Arkla's Rate Schedule G-2, as proposed to be amended herein.

(E) On or before March 11, 1974, Arkla shall serve its direct case, including its prepared testimony and exhibits, on all parties.

(F) On or before April 19, 1974, the Commission Staff shall serve its prepared testimony and exhibits. Intervenor evidence shall be served on or before May 6, 1974. Any rebuttal evidence by Arkla shall be served on or before May 20, 1974.

(G) A Presiding Administrative Law Judge to be designated by the Chief Administrative Law Judge for that purpose (see Delegation of Authority, 18 CFR 3.5(d)), shall preside at the hearing in this proceeding, shall prescribe relevant procedural matters not herein provided, and shall control this proceeding in accordance with the policies expressed in § 2.59 of the Commission's rules of practice and procedure.

(H) Pending hearing and a decision thereon the Arkla tariff sheets as amended are suspended for one day and the use thereof deferred until February 27, 1974, and until such further time as they are made effective in the manner provided in the Natural Gas Act.

(I) Arkla shall, within 30 days of the issuance of this order file the appropriate amendments to modify its PGA clause to limit inclusion in PGA adjustments of costs associated with non-concurrent exchanges.

(J) The Secretary shall cause prompt publication of this order in the FEDERAL REGISTER.

By the Commission.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.74-4819 Filed 2-28-74; 8:45 am]

[Docket No. CP74-199]

COLORADO INTERSTATE GAS CO.

Notice of Application

FEBRUARY 22, 1974.

Take notice that on February 4, 1974, Colorado Interstate Gas Company, a division of Colorado Interstate Corporation (Applicant), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP74-199 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing Applicant to construct and operate facilities to expand the capacity of Applicant's Fort Morgan Storage Field and to install pipeline taps and facilities for the expansion of sales meter stations, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to expand the capacity of its Fort Morgan Storage Field in Colorado to increase the 1974-75 daily withdrawal capacity by 5,702 Mcf of gas from the currently certificated volume of 289,249 Mcf of gas in order to provide peak day supplies to Applicant's markets. Applicant states that the expansion is required due to expected further declines in primary gas supplies, mostly on the southern

pipeline system. Increased reliance must be placed on storage withdrawals in the 1974-75 heating season and thereafter to maintain existing peak day delivery obligations. No increase in net withdrawals is contemplated, but gross withdrawals are expected to increase from 7,149,000 Mcf to 7,399,000 Mcf. Applicant states that the increase in gross withdrawals will be made up by increasing heating season reinjections.

Applicant requests authorization, in order to accomplish this proposed storage expansion, to drill three new injection-withdrawal wells, install two new heater-separators, and lay 5,450 feet of various sizes of pipeline to connect the proposed wells with existing storage facilities.

Applicant proposes to expand the measurement capacity of its Pueblo West Meter Station by adding a positive displacement meter in parallel with the existing meter to enable Applicant to measure accurately increased deliveries due to residential and small commercial growth in the Pueblo West area of Pueblo County, Colorado. Applicant further proposes to replace the present meter in its Weeks-Schaeffer Meter Station with a 4-inch orifice meter run to enable Applicant to measure increased volumes due to residential and small commercial growth in Adams County, Colorado. The application indicates that these customers in both instances are served at retail by Public Service Company of Colorado and while increased peak day deliveries will be made at these two delivery points, there will be no increase in Applicant's total peak day delivery obligation to Public Service Company of Colorado.

At the request of Kansas-Nebraska Natural Gas Company, Inc. (Kansas-Nebraska), Applicant proposes to install a one-inch pipeline tap on its 12-inch lateral pipeline in Weld County, Colorado, for service by Kansas-Nebraska to Mr. James W. Zitek for use by him in home heating, agricultural irrigation, and miscellaneous farming activities. Applicant states that such volumes will be delivered pursuant to its existing service agreement with Kansas-Nebraska which will reimburse Applicant for the total cost of the tap which is estimated to be \$1,019. Applicant states that this delivery will not increase Applicant's peak day or annual delivery obligation to Kansas-Nebraska.

Applicant also proposes to install a one-inch tap on its Wyoming main line to deliver gas for Mountain Fuel Supply Company (Mountain Fuel) to Wamsutter, Wyoming, which presently does not have natural gas service. Mountain Fuel's pipeline system lies remote to said community and, therefore, Applicant whose line is appurtenant to Wamsutter has agreed to make such delivery under an existing service agreement with Mountain Fuel. Applicant states by reducing deliveries at Green River no increase in Applicant's total peak day or annual delivery obligation to Mountain Fuel will be required. Mountain Fuel is

to reimburse Applicant for the cost of the tap, estimated to be \$742.

The application states that the total cost of the Fort Morgan and miscellaneous gas sales facilities are estimated to be \$428,830 and \$27,491, respectively, or a total cost of \$456,321, with Applicant to be reimbursed for the cost of the pipeline taps estimated to total \$1,761. Applicant states that this cost will be financed from available working funds, funds from operation, short-term borrowing, or long-term financing.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 18, 1974, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc.74-4828 Filed 2-28-74; 8:45 am]

[Docket No. CP74-212]

DISTRIGAS CORP.

Order Requiring Compliance With Section 7 of the Natural Gas Act

FEBRUARY 22, 1974.

By telegram of January 15, 1974, Distrigas of Massachusetts Corporation (DOMAC) advised the Commission that "on January 8, 1974, [it] began an emergency sale of liquefied natural gas to Brooklyn Union, pursuant to the Regulations of the Commission. Deliveries will be by cryogenic barge."

Distrigas Corporation (Distrigas) has heretofore been found to be a natural gas

company subject to the jurisdiction of the Commission. Its sales for resale and transportation of natural gas either in liquid or gaseous form are all subject to regulation by the Federal Power Commission except for the interstate transportation of such gas by means other than pipeline facilities. (Orders issued May 25, 1973, and June 20, 1973, in Docket Nos. CP73-78, *et al.* and Order Terminating Proposed Rulemaking Proceeding in Docket No. R-377, issued May 4, 1973.)

DOMAC, a wholly-owned subsidiary of Distrigas, has filed an application under protest in Docket No. CP73-137, requesting a certificate for the construction and operation of LNG terminal facilities located at Everett, Massachusetts. DOMAC's filing in that docket was in compliance with the Commission's orders of May 25, 1973, in Docket No. CP73-78 *et al.* No other filings have been made with the Commission by DOMAC.

The instant sale by DOMAC to Brooklyn Union is a sale of gas for resale in interstate commerce and as such should not have been commenced by DOMAC without first having filed for and received a certificate of public convenience and necessity under section 7(c) of the Natural Gas Act (Act). To the extent that an emergency existed DOMAC or Distrigas could have, contemporaneous with such filing, requested a temporary certificate as provided for by Section 7(c) of the Act and § 157.17 of our Regulations. There is no Commission regulation which permits such sales without having first obtained either temporary or permanent authorization from the Commission and DOMAC cites none.

Section 157.29 of our Regulations, which relates to emergency sales by producers, and Section 157-22(a), which relates to emergency transactions as between jurisdictional pipelines only, do not include emergency sales of liquefied natural gas. Nor are our Order Nos. 402 and 402-A issued in Docket No. R-386 applicable. Those statements of policy contemplate the sale or exchange of gas in interstate commerce by nonjurisdictional companies for limited periods under stated emergency conditions without jeopardizing their otherwise exempt status.

DOMAC and Distrigas are hereby placed on notice that they shall not undertake any future sales, emergency or otherwise, without first having received the requisite Section 7 authorization from this Commission. Although we shall not require a cessation of the sale, we shall order the filing of appropriate section 7 application or applications seeking authorization for such sale from the day of its inception. If DOMAC is in fact the seller, said application or applications should set forth details as to how DOMAC acquired the gas since Distrigas was authorized to import the gas under Section 3 of the Act and no authority has been granted for any sale or transfer of those volumes by Distrigas to DOMAC.

The Commission orders: Distrigas of Massachusetts Corporation and/or Distrigas Corporation are hereby ordered to

make an appropriate Section 7 filing or filings with the Commission seeking authorization for the sale of gas to Brooklyn Union, as related in the above-mentioned telegram, within 10 days of the issuance of this order.

By the Commission.

[SEAL]

KENNETH F. PLUMB,
Secretary.

[FR Doc.74-4823 Filed 2-28-74;8:45 am]

[Docket Nos. RP67-9 and AR61-1, *et al.*]

EL PASO NATURAL GAS CO.

Notice of Refund

FEBRUARY 20, 1974.

Take notice that El Paso Natural Gas Company (El Paso) on January 31, 1974, filed with the Commission a report of refunds it received from its producer-suppliers during the period January 1, 1973, through December 31, 1973. This report is purportedly in accordance with Article IV of the Stipulation and Agreement approved by the Commission order issued April 3, 1967, at Docket No. RP67-9, and in compliance with ordering paragraph (K) (1) of the order implementing Opinion Nos. 468 and 468-A, issued August 9, 1968 at Docket Nos. AR61-1, *et al.*

El Paso states that during the period January 1, 1973, through December 31, 1973, it received \$8,326.57 in refunds from certain of its Southern Division System producer-suppliers, said refunds having been submitted to El Paso pursuant to ordering paragraph (H) of the Commission's Order Implementing Opinion Nos. 468 and 468-A, issued August 9, 1968, at Docket Nos. AR61-1, *et al.* Pending accumulation of sufficient producer-supplier refunds to flow through the jurisdictional portion thereof to its Southern Division System customers, El Paso states that it has retained and commingled with its corporate funds the above refund amount in accordance with Article IV of its Stipulations and Agreements in Docket Nos. G-4769, *et al.*, and RP67-9. El Paso also states that, pursuant to said Stipulations and Agreements, it is accruing interest on such refund amount at the prevailing prime interest rate, until the date of flow through by El Paso to its Southern Division System customers.

With respect to Northwest Division System refunds pending flow through, El Paso alleges that it has received \$125,596.43 of refunds from its Northwest Division System producer-suppliers through December 31, 1973. El Paso also states that pursuant to the provisions of its Stipulations and Agreements approved by the Commission at Docket Nos. G-13202 and RP67-9, it has commingled such amount with its corporate funds, pending accumulation of sufficient amounts to flow through the jurisdictional portion thereof to its Northwest Division System customers. El Paso also states that, pursuant to the aforementioned Stipulations and Agreements, it is accruing interest on the jurisdictional portion of the commingled refund

amount of \$125,596.43 at the prevailing prime interest rate.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street, NE, Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 1, 1974. Parties who have previously filed petitions to intervene need not file new protests or petitions relating only to this notice. Copies of this filing are on file with the Commission and are available for public inspection.

KENNETH F. PLUMB,
Secretary.

[FR Doc.74-4825 Filed 2-28-74;8:45 am]

[Docket No. CP74-201]

KANSAS-NEBRASKA NATURAL GAS CO., INC.

Notice of Application

FEBRUARY 22, 1974.

Take notice that on February 4, 1974, Kansas-Nebraska Natural Gas Company, Inc. (Applicant), 300 North St. Joseph Avenue, Hastings, Nebraska 68901, filed in Docket No. CP74-201 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing Applicant to construct and operate facilities to make additional natural gas available in areas experiencing growth in firm residential and commercial peak day demands and for permission and approval to abandon certain other existing facilities no longer required, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The application states that growth in firm gas requirements north of Grand Island, Nebraska, is in part reflected by the increased firm gas requirements of Applicant's wholesale customers supplied by Applicant's Norfolk lateral. In order to meet this growth, improve reliability of service, and provide adequate pressure at the delivery point to Norfolk, Nebraska, and other delivery points east of that location Applicant requests authorization to undertake the following construction:

- (1) Parallel approximately 10.3 miles of existing 10-inch pipeline with 10-inch pipeline from the Grand Island Compressor Station in a northeasterly direction to a point in Merrick County, Nebraska;
- (2) Parallel approximately 8.0 miles of existing 6-inch pipeline with 8-inch pipeline extending northeasterly from the termination of an existing dual 6-inch pipeline, all in Madison County, Nebraska; and
- (3) Parallel approximately 1.0 mile of existing 4-inch pipeline with 6-inch pipeline extending east from the Number 1 Norfolk, Nebraska, town border station to the Number 2 town border station take-off.

Applicant states further that under peak day operating conditions and with

projected increases in firm gas requirements, Applicant anticipates pressure problems will occur on the lateral supplying the towns of Alma, Orleans, Stamford and Oxford, Nebraska. In order to solve these pressure problems and improve reliability of service Applicant proposes, in addition, to undertake the following construction:

(1) Parallel approximately 1.8 miles of existing 3-inch pipeline with 4-inch pipeline from the termination of an existing section of 4-inch pipeline to the Alma, Nebraska, take-off; and

(2) Replace approximately 5.0 miles of 2-inch pipeline installed on the surface of the ground with a like quantity of new 3-inch buried pipeline from a point of connection with an existing 8-inch transmission line in an easterly direction toward Elwood, Nebraska.

Applicant states further that it presently provides natural gas service to the town of Chappel, Nebraska, through 10.5 miles of 3-inch pipeline extending from a point of Applicant's Ovid lateral in Deuel County, Nebraska, to Chappel. Applicant states that this pipeline was installed primarily on the surface and after 23 years of service its continued operation is impractical due to the possible increased requirements for maintenance. Applicant, therefore, proposes to abandon and remove 8.5 miles of this 3-inch pipeline and provide natural gas service by means of its 12-inch buried pipeline which connects to this 3-inch line approximately 2 miles southeast of Chappel.

Applicant states that the proposed abandonment and removal of this 8.5 mile section will not require that service be terminated to any of Applicant's customers and will have no adverse effect on its system flowing gas pressure. Applicant estimates that the cost of removal and salvage will be \$21,500.

The application states that the estimated cost for the proposed new facilities is \$1,141,900. Applicant states that expenditures to meet these costs will be financed out of current working capital and interim bank loans.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before March 18, 1974, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject

to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc. 74-4829 Filed 2-28-74; 8:45 am]

[Docket No. E-8614, etc.]

LOUISVILLE GAS AND ELECTRIC CO.

Order Accepting for Filing and Suspending Proposed Rate Schedule Amendment, Providing for Hearing and Consolidating Proceedings

FEBRUARY 22, 1974.

On January 22, 1974, by telegram dated January 21, 1974, Louisville Gas and Electric Company (Louisville) tendered for filing an amendment to its existing Service Schedule E, Short Term Power, appended to its interconnection agreement with Public Service Company of Indiana (PSCI), designated as Louisville's First Supplemental Agreement to Rate Schedule FPC No. 21.

Louisville states that it has offered to make available off-peak power and energy from its coal-fired generation to help relieve shortages of residual oil fuels in the New England area, subject to the establishment of an appropriate rate schedule. In order to avoid delays associated with the filing of such rate schedule, and until a more appropriate rate schedule can be submitted, Louisville proposes to effect such sales under its existing Service Schedule E, Short Term Power. Louisville requests that the Commission authorize, on an emergency basis, such Fuel Conservation, Power and Energy sales under Service Schedule E and to permit certain adjustments to the demand charge. By telegram, PSCI filed a concurrence on January 24, 1974.

The filing was noticed on February 15, 1974 with protests and petitions to intervene due on or before February 21, 1974. No such protests or petitions have been received to date. Our review of the instant filing indicates that it, like the filings in Docket No. E-8550, "present(s) unresolved economic or rate issues * * *". The instant filing has not been shown to be just and reasonable and may be un-

just, unreasonable, unduly discriminatory or preferential or otherwise unlawful. Accordingly, the instant filings shall be accepted for filing, suspended for a period of one day and set for hearing. Moreover, the fact that certain issues of law and fact in this proceeding are similar in Docket No. E-8550, *et al.*, makes it appropriate that the instant filing be consolidated with the proceedings in Docket No. E-8550, *et al.*

Finally, we note that Louisville's telegraphed filing does not meet the filing requirements of § 35.10 of the Commission's regulations under the Federal Power Act. We shall, therefore, require Louisville to submit within 15 days of the issuance of this order a filing complying with this section of the regulations.

The Commission finds:

It is in the public interest, there is good cause, and it is necessary and appropriate for the purposes of the Federal Power Act, 16 U.S.C. 791(a) *et seq.*, the Commission's rules of practice and procedure and the Commission's regulations under the Federal Power Act, and to aid in the enforcement of the above, that:

- The instant rate schedule filing be accepted for filing, suspended, and the use thereof deferred as hereinafter provided;
- The Commission enter upon a hearing concerning the lawfulness of the instant rate schedule filings;
- The relevant provisions of Part 35 of the Commission's regulations under the Federal Power Act be waived to the extent necessary to facilitate acceptance of the rate schedules as referred to in paragraph (a) above.

The Commission orders:

(A) Pursuant to the authority of the Federal Power Act 16 U.S.C. 791(a) *et seq.*, particularly 16 U.S.C. 824 d, e, h, 825f, 825h, the Commission rules of practice and procedure and the Commission regulations under the Federal Power Act, a public hearing shall be held in a hearing room of the Federal Power Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, concerning the lawfulness of the aforementioned rate schedule submittal which has not been fully justified by the filing public utility and that schedule amendment may be unjust, unreasonable, unduly discriminatory or preferential or otherwise unlawful under the Federal Power Act.

(B) Docket No. E-8614 is hereby consolidated with Docket Nos. E-8550, E-8565, E-8567, and E-8591 for purposes and hearing and decision: *Provided, however,* That these consolidated proceedings shall be governed by the procedures set forth in our order issued January 11, 1974, in Docket No. E-8550.

(C) Pending hearing and final decision in this proceeding, the rate schedule amendment as referred to in paragraph (A) above is hereby suspended and the use thereof deferred until February 25, 1974.

(D) The relevant provisions of Part 35 of the Commission's regulations under the Federal Power Act are hereby waived to the extent necessary to facilitate acceptance of the rate schedule amendment as referred to in paragraph (a) above.

(E) The Secretary of the Commission shall cause prompt publication of this order in the FEDERAL REGISTER.

By the Commission.

[SEAL] KENNETH F. PLUMB,
Secretary.

ATTACHMENT

DESIGNATIONS

Name

Designations

Louisville Gas and Electric Co.-----	Supplement No. 1 to Supplement No. 1 to Rate Schedule FPC No. 21.
Public Service Co. of Indiana, Inc.-----	Supplement No. 1 to Supplement No. 6 to Rate Schedule FPC No. 208 (Concurs in Louisville Gas and Electric Co. Supplement No. 1 to Supplement No. 1 to Rate Schedule FPC No. 21).

[FR Doc.74-4817 Filed 2-28-74;8:45 am]

[Docket No. G-18314 etc.]

MIDWESTERN GAS TRANSMISSION CO. AND GREAT LAKES TRANSMISSION CO.

Order Revising Procedural Dates and Waiving Intermediate Decision

FEBRUARY 21, 1974.

On September 5 and September 7, 1973, Midwestern Gas Transmission Company (Midwestern) and Great Lakes Gas Transmission Company (Great Lakes) (Petitioners) respectively filed petitions to amend three of six import authorizations previously granted in these dockets¹ to allow the inclusion of an adjustment clause in Petitioners purchased gas contracts with TransCanada Pipelines Limited (TransCanada). The proposed adjustment clause would amend the pricing provisions of the three contracts to provide that whenever the contract price per Mcf computed at 100 percent load factor is less than 105 percent of the regulated price of gas sold by TransCanada at the Manitoba Zone Rate, the commodity portion of the contract rate shall be increased by the difference between the contract and the zone rate.

By order issued January 23, 1974 the Commission consolidated these dockets and established hearing procedures to determine whether the existing contracts and the proposed amendments were required by the present and future public convenience and necessity. April 11, 1974 was established as the date for cross-examination of the evidence on these issues.

On February 6, 1974, Petitioners filed their direct testimony and a petition for reconsideration of the January 23, 1974 order. Alternatively, Petitioners request expedited procedures if the Commission determines a hearing on these issues is still required.

¹Midwestern's importation authorizations were granted by the Commission in Docket Nos. G-18314, Opinion No. 331, 22 FPC 775; CP66-110, et al., Opinion No. 521, 37 FPC 1070; and CP70-19, et al., Opinion No. 577, Great Lakes importation authorizations were granted by the Commission in Docket Nos. CP66-110, et al., Opinion No. 521, 37 FPC 1070; CP70-19, et al., Opinion No. 577, 43 FPC 635; and CP71-222 and CP71-223, 45 FPC 1034, 1037.

In support of their request, Petitioners state that the Canadian National Energy Board (NEB), by order dated January 16, 1974, amended TransCanada's license to deliver gas to Petitioners to require that prices TransCanada is to receive shall not be less than 105 percent of the Manitoba Zone Rate. The effective date of this pricing requirement was set as April 1, 1974.²

Petitioners further state that the entire natural gas supply of Midwestern's Northern System and of Great Lakes entire system is imported from Canada. Since effective April 1, 1974, TransCanada must receive a price not less than 105 percent of the Manitoba Zone Rate, Petitioners assert that they will be deprived of gas unless and until this Commission approves the proposed amendments.

The Petitioners therefore urge the Commission to amend and revise its January 23, 1974 order and render a decision on the basis of their pleadings, eliminating the need for a hearing. In the alternative, Petitioners seek a revised hearing schedule and waiver of the intermediate decision to allow the Commission to render a decision before the April 1, 1974 date on which the NEB order takes effect.

Upon our review of the pleadings we have concluded good cause exists to expedite these proceedings in consideration of the proposed amendments. We shall accordingly revise service and hearing dates on that issue, and waive the intermediate decision of the Administrative Law Judge. However, we are still unable to conclude that the other provisions of the subject contracts or the three contracts which presently contain the proposed pricing provisions presently certified are in the public interest. We shall therefore establish separate procedural dates for the service of evidence and hearing on the remaining provisions of the subject contracts and the three contracts which presently contain the proposed pricing provisions.

The Commission finds: Good cause exists to expedite proceedings with re-

²Order No. AO-7-GL-20, approved by order in Council P.C. 1974-151, issued January 23, 1974.

gard to the proposed amendments filed in these dockets on September 5 and 7, 1974, and grant the requested waiver of the intermediate decision as set forth below.

The Commission orders:

(A) On or before February 25, 1974 the Commission Staff and any intervenors shall file their direct testimony relating to the proposed amendments to the pricing provisions of Petitioners' contracts with TransCanada. Cross-examination of the evidence on this issue shall commence in a hearing room of the Federal Power Commission, 825 North Capitol St., N.E., Washington, D.C. at 10:00 a.m., on February 28, 1974.

(B) Petitioners' request for waiver of the intermediate decision, pursuant to § 130(c) of the Commission's rules of practice and procedure is granted.

(C) Upon completion of the formal hearing record on the proposed amendments, the Presiding Trial Judge shall immediately certify the record to the Commission. Within ten days of the close of the formal hearing record, all parties shall file briefs with the Commission. Reply briefs shall be filed seven days thereafter.

(D) On all other provisions of the subject contracts and the three contracts which presently contain the proposed pricing provision, the Petitioners shall file their direct testimony and exhibits on or before April 19, 1974. The Commission Staff and any intervenors shall file its direct testimony and exhibits as to these issues on or before May 24, 1974. Any rebuttal evidence by Petitioners shall be served on or before June 14, 1974. Cross-examination of the evidence on these issues shall commence on June 25, 1974.

(E) The Secretary shall cause prompt publication of this order in the FEDERAL REGISTER.

By the Commission.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.74-4818 Filed 2-28-74;8:45 am]

[Docket No. CP74-202]

NATURAL GAS PIPELINE CO.

Notice of Application

FEBRUARY 22, 1974.

Take notice that on February 5, 1974, Natural Gas Pipeline Company of America (Applicant), 122 South Michigan Avenue, Chicago, Illinois 60603, filed in Docket No. CP74-202 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing Applicant to exchange natural gas with Northern Natural Gas Company (Northern Natural) and to construct and operate certain facilities related thereto, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to exchange up to 4,000 Mcf of gas per day with Northern Natural in Pecos and Winkler Counties,

Texas, pursuant to a 20-year gas exchange agreement between the parties dated December 21, 1973. Under said agreement Applicant will deliver exchange volumes to Northern Natural, from gas available to it from the Bill DeWitt No. 1 well in Pecos County, at a proposed exchange point in that county, and Northern Natural will redeliver or cause to be delivered thermally equivalent volumes to Applicant at the outlet of the separation facilities operated by Exxon Company in Winkler County.

Applicant states that the proposed exchange arrangement is necessary as Applicant's nearest existing facilities to which gas production from the Dewitt well might be connected are approximately 32 miles away while Northern Natural has existing facilities in close proximity to the subject well. Applicant states further that the subject exchange will obviate the necessity of constructing this 32 miles of pipeline and proposes in its stead to construct and operate approximately 2.7 miles of pipeline and a measuring facility in Pecos County required to effect the delivery of exchange gas to Northern Natural.

The application states that the estimated cost of the proposed facilities is \$93,500, which cost will be met from funds on hand. The application states further that there will be no monetary compensation involved in this proposed gas-for-gas exchange with Northern Natural.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 18, 1974, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc. 74-4826 Filed 2-28-74; 8:45 am]

[Docket No. RP74-49]

NORTHWEST PIPELINE CORP.

Order Granting in Part a Request for Rehearing and Reconsideration and Amending Previous Order

FEBRUARY 21, 1974.

On December 19, 1973, Northwest Pipeline Corporation (Northwest) filed a certificate of adoption of El Paso Natural Gas Company's (El Paso) FPC Gas Tariff First Revised Volume No. 3 and Original Volume No. 4. The service covered thereunder is applicable to El Paso's Northwest Division which Northwest was authorized to acquire and operate by Commission order issued September 21, 1973, in Docket Nos. CP73-331, *et al.*

Concurrently with the certificate of adoption, Northwest tendered for filing eleven tariff sheets¹ as proposed changes in what will be designated as Northwest Pipeline Corporation FPC Gas Tariff, First Revised Volume No. 3. These revised tariff sheets set forth an interim emergency curtailment plan for what will be the Northwest Pipeline System.² Northwest had proposed that the plan be effective from the date of the transfer of the assets from El Paso to Northwest until November 1, 1974.

Petitions to intervene in the above referenced docket were timely filed, except where indicated by an asterisk, as follows:

NAME

Cascade Natural Gas Corporation
Colorado Interstate Gas Company
El Paso Natural Gas Company
Intermountain Gas Company*
Mountain Fuel Supply Company
Northwest Natural Gas Company
Sierra Pacific Power Company
Southwest Gas Corporation*
The Idaho Public Utilities Commission*
The Public Utility Commission of Oregon*
Washington Natural Gas Company
Washington Utilities and Transportation Company*
Washington Water Power Company*

On January 18, 1974, the Commission issued an order accepting for filing these tariff sheets and suspending the effectiveness of these tariff sheets until June 19, 1974.³ In this order the Commission noted that it interpreted the provisions of the existing tariff, particularly § 13.3 Curtailment Procedures, of the General

¹ The tariff sheets were designated as follows: Original Sheet Nos. 51A, 51B, 51C, and 51D, First Revised Sheet Nos. 11, 26, 50, 51, 52, and 54, and Second Revised Sheet No. 24.

² It is still being operated by El Paso as its Northwest Division.

³ The Commission's order of January 18, 1974, also provided that a hearing concerning the lawfulness of the above referenced tendered tariff sheets would be held commencing March 5, 1974. Northwest was to serve its case-in-chief on or before February 11, 1974, on all parties to the proceeding.

Terms and Conditions, to require Northwest to insure the maintenance of high priority service (i.e., priority 1 and 2) to its residential and small volume commercial customers within the limits of available supply.

On January 25, 1974, Northwest filed an application for rehearing of the Commission order of January 18, 1974.⁴ In its Motion, Northwest requests that it be permitted to: (1) withdraw the suspended tariff sheets; (2) substitute tariff sheets which can be incorporated into the tariff in order to permit Northwest to eliminate its obligation under section 6 of the Rate Schedules ODL-1 and PL-1 to reduce the demand charge under those Rate Schedules when Northwest fails to deliver contract demand volumes due to shortfalls in gas supply; and (3) stay the procedural dates set forth in the Commission's order of January 18, 1974, until August 1, 1974, in order to permit Northwest time to prepare and formulate a permanent curtailment plan, in compliance with the Commission's policies.

In support of the above, Northwest avers that in light of the Commission's interpretation of the existing tariff an interim plan is not necessary for the current heating season. Northwest further states that, if the demand charge provision of its tariff is not eliminated during periods of firm curtailment due to shortfalls in gas supply, it will not be able to recover fixed costs which will result in an estimated \$300,000 loss.⁵ Northwest would propose two alternative methods of eliminating the demand charge adjustment. The first method would eliminate the demand charge adjustment when a decrease in deliveries results from a supply shortage. The second alternative is for the demand charge credit to remain in effect with such credits to be accumulated in a deferred account and recovered through an adjustment to the commodity rates of the firm rate schedules. This adjustment would be made coincidentally with the purchase gas cost adjustment.

On February 4, 1974, Washington Water Power Company (Water Power) filed an answer to Northwest's motion supporting it in all respects.

After review of Northwest's motion, we find that it would not serve the public interest to permit Northwest to withdraw the previously filed and suspended tariff sheets. However, if Northwest so desires it may file proposed tariff provisions under section 4 of the Act that would eliminate its obligation to make demand charge adjustments when it fails to deliver contract demand volumes due to

⁴ An application for rehearing of the order of January 18, 1974, does not lie under section 19(a) of the Act. We will, however, treat the application as a motion for reconsideration and, as such, grant it in part and deny it in part.

⁵ Northwest claims that the \$300,000 represents the estimated demand charge credits under Rate Schedules ODL-1 and PL-1 for the months of February and March, 1974.

shortfalls in supply. If such a tariff revision is tendered we will at that time review it and determine the action to be taken on that tender.

We further believe that the reasons stated by Northwest for filing its proposed interim plan require a continuation of the proceedings. If, during this continuation, Northwest desires to make filings which would supersede its present proposed interim emergency curtailment plan, it may renew its motion for reconsideration. However, we will still require Northwest to come forward, on the dates as set forth below, with testimony and exhibits on the impact and implementation of an Order No. 467-B curtailment plan on its system.

The Commission finds:

(1) Good cause exists to deny Northwest permission to withdraw Original Sheet Nos. 51A, 51B, 51C, and 51D, First Revised Sheet Nos. 11, 26, 50, 51, 52 and 53, and Second Revised Sheet No. 24.

(2) It is desirable and in the public interest that the above named petitioners be allowed to intervene in the above referenced docket.

The Commission orders:

(A) Northwest's request to withdraw its tariff sheets designated in finding paragraph (1) above is hereby denied.

(B) Each of the above named petitioners is hereby permitted to intervene subject to the rules and regulations of the Commission: *Provided, however*, That the participation of said intervenors shall be limited to matters affecting asserted rights and interests specifically set forth in the petitions to intervene; and *Provided, further*, That the admission of such intervenors shall not be construed as recognition by the Commission that they or any of them might be aggrieved by any order or orders entered in this proceeding.

(C) Pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by the Natural Gas Act, particularly sections 4, 5 and 15 thereof, and pursuant to the Commission's rules of practice and procedure and the regulations under the Natural Gas Act, a public hearing shall be convened at the offices of the Federal Power Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, at 10:00 a.m. (EDT) on June 11, 1974 concerning the lawfulness of the previously tendered tariff sheets designated in finding paragraph (1) above.

(D) On or before May 13, 1974, Northwest shall serve its case-in-chief including its testimony and exhibits on the impact and implementation of an Order No. 467-B curtailment plan on its system on all parties to this proceeding, including Commission Staff. Dates for the filing of answering evidence shall be determined by the Presiding Administrative Law Judge after presentation and cross-examination of Northwest's case-in-chief.

(E) An Administrative Law Judge to be designated by the Chief Administrative Law Judge—see Delegation of Authority, 18 CFR, 3.5(d)—shall preside at, and control this proceeding in accord-

ance with the policies expressed in the Commission's rules of practice and procedure and the purposes expressed in this order.

By the Commission.

[SEAL]

MARY B. KIDD,
Acting Secretary.

[FR Doc.74-4815 Filed 2-28-74; 8:45 am]

[Docket No. E-8446]

PENNSYLVANIA ELECTRIC CO.

Notice Extending Procedural Dates

FEBRUARY 21, 1974.

On February 19, 1974, Commission Staff Counsel filed a motion for the postponement of the procedural dates established by the order issued December 11, 1973, in the above-designated matter. Staff Counsel states that Pennsylvania Electric Company (Company) has no objection to the motion. No petitions to intervene have been filed.

Upon consideration, notice is hereby given that the procedural dates in the above-designated proceeding are postponed as follows:

Prehearing Conference, April 8, 1974 (10:00 a.m. EDT).

Service of Staff's Testimony, April 16, 1974.

Service of Company's Rebuttal, June 3, 1974.

Hearing, June 17, 1974 (10:00 a.m.).

KENNETH F. PLUMB,
Secretary.

[FR Doc.74-4830 Filed 2-28-74; 8:45 am]

[Docket No. CI74-287]

PETRO-LEWIS CORP.

Order Granting Interventions and Setting Date for Hearing

FEBRUARY 22, 1974.

Petro-Lewis Corporation (Petro-Lewis) has filed an application pursuant to section 7(c) of the Natural Gas Act,¹ and pursuant to § 2.75² of the Commission's General Policy Statements, the new Optional Procedure for Certifying New Producer Sales of Natural Gas set forth in Order No. 455,³ hereinafter Section 2.75) for a certificate of public convenience and necessity authorizing the sale and delivery of natural gas in interstate commerce.

On November 5, 1975, Petro-Lewis filed an application for certification of sales of natural gas to Southern Natural Gas Company (Southern) to be produced from one recently-drilled well and from two wells that need to be reworked on previously dedicated acreage in the Coffee Bay Field, LaFourche Parish, Southern Louisiana Area. The sales are to be made pursuant to a 1958 contract in which Petro-Lewis is successor in interest to the original signatory sellers.

¹ 15 U.S.C. § 717, et seq. (1970).

² 18 C.F.R. § 2.75.

³ Statement of Policy Relating To Optional Procedure For Certifying New Producer Sales Of Natural Gas, Docket No. R-441, 48 F.P.C. 218 (issued August 3, 1972), appeal pending sub nom. John E. Moss, et al. v. F.P.C., No. 72-1837 (D.C. Cir.).

Petro-Lewis and Southern entered into an agreement on September 13, 1973, in which Southern agreed to increase the current base price from 26.5 cents per Mcf to 45.0 cents per Mcf for the two wells that will be reworked. The rate is to escalate one cent per Mcf two years from the date the Commission approves the 45 cent rate and one cent per Mcf every two years thereafter. These price provisions are also applicable to the new well which has just been drilled. A timely petition to intervene was filed by Southern. A late petition to intervene was filed by American Public Gas Association.

Section 2.75(b) precludes the two wells that are to be reworked from consideration under the Optional Procedure inasmuch as both wells were commenced prior to April 6, 1972, and gas produced from these wells has previously been sold in interstate commerce. The Commission, however, will dispense with the dilatory formalities of rejecting Petro-Lewis' application as to these two wells and requiring the applicant to submit an amended filing under another procedure. Rather, we will construe Petro-Lewis' filing with respect to these two wells as a petition for special relief pursuant to Section 4 of the Natural Gas Act and § 1.7(b) and § 2.76 of the Commission's Rules of Practice and Procedure.⁴ The application as it pertains to the new well is properly filed under the Optional Procedure. Because this well was drilled on previously dedicated acreage, this part of Petro-Lewis' filing shall be treated as an application for certificate amendment and a Section 4 rate increase filing. We find a hearing is necessary to determine whether the proposed rates are just and reasonable under Sections 2.75 and 2.76, respectively.

The Commission finds: It is desirable and in the public interest to allow the above-named petitioners to intervene in these proceedings.

The Commission orders:

(A) Pursuant to the authority of the Natural Gas Act, particularly sections 4, 5, 7, 14, 15, and 16 thereof, the Commission's rules of practice and procedure, and the regulations under the Natural Gas Act (18 C.F.R., Chapter I), Docket No. CI74-287 is set for the purpose of hearing and disposition.

(B) A public hearing on the issues presented by the application herein shall be held commencing April 10, 1974, at 10 a.m. (e.d.t.) in a hearing room of the Federal Power Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426.

(C) A Presiding Administrative Law Judge to be designated by the Chief Administrative Law Judge for that purpose (See Delegation of Authority, 18 C.F.R. § 3.5(d)), shall preside at the hearing in this proceeding pursuant to the Commission's Rules of Practice and Procedure.

⁴ 18 C.F.R. § 2.76, Policy With Respect To Sales Where Reduced Pressures, Need For Reconditioning, Deeper Drilling, Or Other Factors Make Further Production Uneconomical At Existing Prices, Docket No. R-458, Order No. 481, 49 F.P.C. ____ (issued April 12, 1973).

(D) Applicant and all intervenors supporting the applications shall file their direct testimony and evidence on or before March 8, 1974. All testimony and evidence shall be served upon the Presiding Administrative Law Judge, the Commission Staff, and all other parties to these proceedings.

(E) The Commission Staff and all intervenors opposing the application shall file their direct testimony by March 22, 1974.

(F) All rebuttal testimony and evidence shall be served on or before April 2, 1974. All parties submitting rebuttal testimony and evidence shall serve such testimony and evidence upon the Presiding Administrative Law Judge, the Commission Staff, and all other parties to these proceedings.

(G) The above-named petitioners are permitted to intervene in this proceeding subject to the rules and regulations of the Commission: *Provided, however*, That the participation of such intervenors shall be limited to matters affecting asserted rights and interests as specifically set forth in said petitions for leave to intervene; and *Provided, further*, That the admission of such interests shall not be construed as recognition by the Commission that they or any of them might be aggrieved because of any order or orders of the Commission entered in this proceeding.

Commissioner Moody, concurring, filed a separate statement appended hereto.*

By the Commission.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.74-4822 Filed 2-28-74;8:45 am]

[Docket No. RI69-823]

**STEVENS COUNTY OIL & GAS CO.
Notice of Petition for Special Relief**

FEBRUARY 22, 1974.

Take notice that on April 23, 1973, The Stevens County Oil & Gas Company (Petitioner), 302 American Savings Building, 201 North Main Street, Wichita, Kansas 67202, filed a petition for special relief in Docket No. RI69-823, as amended on October 17, 1973 and January 10, 1974. Petitioner requests that it be granted special relief from its refund obligations under Opinion No. 586, issued September 18, 1970, Docket Nos. AR64-1, et al. The refund obligations, which amount to approximately \$5,200, relate to sales of natural gas to Northern Natural Gas Company (Northern Natural) from the Hugoton field in Kearney County, Kansas and to Panhandle Eastern Pipeline Company (Panhandle) from the Hugoton field in Morton County, Kansas. The request for relief is based on certain repair work performed in 1972 on one of the wells involved in the sales to Northern Natural and the costs incurred in drilling three new wells in the Council Grove field, Stevens County, Kansas, for the sale of gas to Panhandle.

* Filed as Part of Original.

Any person desiring to be heard or to make any protest with reference to said petition should on or before March 14, 1974, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any party wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

KENNETH F. PLUMB,
Secretary.

[FR Doc.74-4827 Filed 2-28-74;8:45 am]

[Docket Nos. RP71-29, RP71-120]

UNITED GAS PIPE LINE CO.

Order on Rehearing

FEBRUARY 21, 1974.

On January 11, 1974, we issued herein an Order Suspending and Rejecting Tariff Sheets, Directing Compliance and Consolidating Hearing. In that order we accepted and suspended for one day certain tariff sheets submittals herein identified, filed by United Gas Pipe Line Company (United) on December 14, 1973. Those sheets establish procedural guidelines and fix reporting requirements for the granting of emergency relief from curtailments on the United system.

The sheets were suspended so that their lawfulness relative to the Natural Gas Act could be tested during the hearing.

On January 22, 1974, Utilities¹ applied for rehearing objecting that the provisions relating to exemptions for electric utilities are too burdensome and far exceed the parameters of Commission orders. They particularly object to that portion of submitted and suspended Revised Original Sheet No. 71-A which calls for "a detailed record, including all relevant correspondence, contracts, and other agreements, of the steps taken by the utility * * * to reduce its dependence on the boiler fuel use of gas supplied by Seller * * *." Utilities contend that this will discourage or frustrate their acquisition of alternate sources of fuel in that the reports would make public confidential business documents relating to utilities' efforts.

One of the very reasons we issued our January 11 order was to allow the parties to present evidence and examine the sheets during formal proceedings. Utilities have the opportunity to demonstrate or refute their legal efficacy which includes the right to establish that the reporting requirements are excessively burdensome.

¹ Identified in the application as: New Orleans Public Service Inc., Mississippi Power & Light Company, Mississippi Power Company, South Mississippi Electric Power Association.

However, Utilities' efforts to secure alternate fuels may be jeopardized by the operation of § 12.2(1)(a) of Revised Original Sheet No. 71-A when and if it becomes effective. We therefore direct until such time as a final order on these matters is issued and pursuant to the Natural Gas Act, particularly sections 4, 5 and 16 thereof, that the terms "all relevant correspondence, contracts, and other agreements" as called for in § 12.2(1)(a) of United's tariff submittals when and if they become effective shall not include documents relating to potential or real alternate fuel acquisitions that are of such a business confidential nature that the release thereof would, in the opinion of the customer seeking emergency relief under § 12.2, operate to negate its efforts to acquire alternate fuels. United retains the opportunity to demonstrate at hearing the need for receipt and release of such documents.

The Commission orders: Utilities application for rehearing of the Commission's January 11, 1974, Order Suspending and Rejecting Tariff Sheets, Directing Compliance and Consolidating Hearing is denied except to the extent above granted.

By the Commission.

[SEAL] MARY B. KIDD,
Acting Secretary.

[FR Doc.74-4816 Filed 2-28-74;8:45 am]

[Docket No. RP73-94]

**VALLEY GAS TRANSMISSION, INC.
Order Granting Rehearing and Vacating Prior Order in Part**

FEBRUARY 22, 1974.

On January 11, 1974, the Commission accepted for filing and suspended for one day, until January 2, 1974, a purchased gas rate increase filed by Valley Gas Transmission, Inc. (Valley Gas) and provided for a hearing under Sections 4, 5, 7, and 15 of the Natural Gas Act. Although the rate increase was filed on November 16, 1973, to become effective on January 1, 1974, as provided in § 154.38(d)(4)(2) of the Regulations, the Commission assigned December 14, 1973, as the filing date since the filing was not completed until that date.

On January 25, 1974, Valley Gas filed an application for rehearing alleging that the filing was improperly suspended because the Commission acted after the proposed effective date of January 1, 1974. Valley Gas notes that Section 154.38(d)(4)(V) of the Regulations provides that if a deficiency in a purchased gas rate adjustment filing is cured within 15 days from the date the company is notified of such deficiency, "the requisite supplementary material will be deemed to have been filed as of the initial submittal of the" PGA rate adjustment filing. Since Valley Gas was notified of the deficiency on December 3, 1973, and cured it 11 days later on December 14, 1973, Valley Gas argues that the filing date should be November 16, 1973, rather than December 14, 1973. Therefore,

Valley Gas asserts that the January 11, 1974, order improperly suspended Valley Gas' filing because that filing went into effect on January 1, 1974, as proposed and was not subject to suspension after that date. Thus, any investigation concerning that filing must be conducted under section 5 of the Natural Gas Act.

We find Valley Gas' application for rehearing to be persuasive. Accordingly, we shall vacate our January 11, 1974, order to the extent that order suspended Valley Gas' filing for one day and permitted it to take effect, subject to refund, on January 2, 1974. Moreover, we shall provide that the hearing instituted by the January 11, 1974, order be conducted under Sections 5, 7 and 15 of the Natural Gas Act, and further that the effective date of the filing shall be January 1, 1974.

The Commission finds: Good cause exists to grant Valley Gas' application for rehearing filed on January 25, 1974, as hereinafter ordered.

The Commission orders:

(1) Valley Gas' application for rehearing filed on January 25, 1974, is hereby granted and our order issued January 11, 1974, is hereby vacated to the extent it suspended Valley Gas' PGA rate filing for one day and permitted it to take effect, subject to refund on January 2, 1974.

(2) The effective date of Valley Gas' filing is deemed to be January 1, 1974.

(3) The hearing instituted in our January 11, 1974, order shall be conducted under sections 5, 7 and 15 of the Natural Gas Act.

(4) The Secretary shall cause prompt publication of this order in the FEDERAL REGISTER.

By the Commission.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc. 74-4821 Filed 2-28-74; 8:45 am]

[Docket No. RP74-71-1]

SOUTHERN NATURAL GAS COMPANY

Notice of Motion for Extraordinary Relief

FEBRUARY 26, 1974.

On February 22, 1974, Amax Nickel Refining Company Inc. (Amax) filed a petition for extraordinary relief with the Commission. In that petition, Amax sought extraordinary relief from the Index of Requirements filed by Southern Natural Gas Company (Southern) in its proposed curtailment plans in both Docket Nos. RP72-74 and RP74-6.

Amax asserts that the above-mentioned Index of Requirements establishes requirements on the basis of historical takes, thus giving Amax 7 Mcf per day at its Port Nickel Refinery in Braithwaite, Louisiana. This is said to be unrepresentative of the true requirements of Amax because such facility has been non-operational since 1960 due to its source of Nickel ore from Cuba being embargoed. Amax states it has recently established a source of nickel ore in Bot-

swana and that the first shipment of that ore is currently in mid-shipment to the refinery. Amax said that it has spent over 40 million dollars in preparing the plant for operation and proposes to begin operations on April 1, 1974.

It is asserted in the above petition that 2,642 Mcf per day is the minimum requirement of the Port Nickel Refinery and that this is for feedstock and process gas use for which no alternate fuels are practicable. Amax requests that this figure be reflected in Southern's Index of Requirements in Priority Category 3 under Southern's Docket No. RP74-6 proposed curtailment plan. It is argued that the nickel as well as copper and ammonium sulfate fertilizer, which are secondary products of the refinery operations, which are produced in this plant are of vital importance to the national security and well-being and are thus worthy of special consideration.

It appears reasonable and consistent with the public interest in this proceeding to prescribe a period shorter than 15 days for the filing of protests and petitions to intervene. Therefore, any person desiring to be heard or to protest said motion, should file a petition to intervene or protest with the Federal Power Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with § 1.8 or § 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) on or before March 7, 1974. Any person wishing to become a party must file a petition to intervene in accordance with the Commission's rules. This filing which was made with the Commission is available for public inspection.

KENNETH F. PLUMB,
Secretary.

[FR Doc. 74-4882 Filed 2-28-74; 8:45 am]

NATIONAL POWER SURVEY, TECHNICAL ADVISORY COMMITTEE ON IMPACT OF INADEQUATE ELECTRIC POWER SUPPLY

Notice of Meeting and Agenda

Agenda for a meeting of the Technical Advisory Committee on the Impact of Inadequate Electric Power Supply, to be held at the Federal Power Commission Offices, 825 North Capitol Street, N.E., Washington, D.C., at 9:30 a.m., on March 5, 1974, in Room 5200.

1. Call to order and opening remarks—FPC Chairman John N. Nassikas.
2. Objectives and purposes of meeting.
- A. Discussion of Advisory Committee objectives.
- B. Discussion of Usefulness of Projections of TAC on Power Supply for this Advisory Committee's work.
- C. Discussion of additional membership.
- D. Other Business.
3. Adjournment.

This meeting is open to the public. Any interested person may attend, appear before, or file statements with the committee—which statements, if in written form, may be filed before or after the

meeting, or, if oral at the time and in the manner permitted by the committee.

KENNETH F. PLUMB,
Secretary.

[FR Doc. 74-4883 Filed 2-28-74; 8:45 am]

FEDERAL RESERVE SYSTEM BARNETT BANKS OF FLORIDA, INC. Order Approving Acquisition of Bank

Barnett Banks of Florida, Jacksonville, Florida, a bank holding company within the meaning of the Bank Holding Company Act, has applied for the Board's approval under section 3(a)(3) of the Act (12 U.S.C. 1842(a)(3)) to acquire 51 percent or more of the voting shares of Charlotte County National Bank ("Bank"), Port Charlotte, Florida.

Notice of the application, affording opportunity for interested persons to submit comments and views has been given in accordance with section 3(b) of the Act. The time for filing comments and views has expired, and none has been timely received. The Board has considered the application in light of the factors set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Applicant, the second largest bank holding company in Florida, controls 51 banks with aggregate deposits of \$1.6 billion, representing 7.8 percent of total deposits of commercial banks in the State.¹ Acquisition of Bank would increase Applicant's share of State deposits by less than one-tenth of one percentage point and would not alter Applicant's ranking among other State banking organizations. Accordingly, acquisition of Bank will not significantly affect statewide concentration of banking resources in Florida.

Bank (\$10.7 million in deposits) is the third largest of four commercial banks located in the relevant market (approximated by Port Charlotte County) and holds approximately 12 percent of the deposits in the market. Applicant's banking subsidiary closest to Bank is located 30 road miles away in Fort Myers, which is in a separate banking market. It appears that no meaningful competition exists between Bank and any of Applicant's subsidiary banks. Further, due to the distances between Bank and Applicant's subsidiaries, it is unlikely that future competition will develop between them. It appears that Applicant has the resources to enter the market *de novo*. However, there are already two charters pending for *de novo* banks to be located within the market, and the market has a population to banking office ratio lower than the State average. Therefore, *de novo* entry by Applicant seems unlikely. The Board concludes that consummation of the proposal would not have an adverse effect on existing or potential competition in any relevant area.

¹ All banking data are as of June 30, 1973, and reflect holding company formations and acquisitions approved by the Board through February 4, 1974.

The financial and managerial resources and future prospects of Applicant, its subsidiary banks, and Bank are regarded as generally satisfactory, particularly in view of Applicant's commitments to inject capital into certain of its subsidiaries. Thus, considerations relating to banking factors are consistent with approval.

Although there is no evidence in the record to indicate that the major banking needs of the residents of the Port Charlotte area are not currently being met, Applicant proposes to expand the range of services presently offered by Bank. In particular, affiliation with Applicant will provide Bank with a larger lending capacity and the ability to make long term mortgage loans and will make available to Bank Applicant's expertise in the areas of lending and managerial practices and trust services. Approval of the application will, therefore, provide residents of the area with an additional source of these banking services. Accordingly, considerations relating to the convenience and needs of the community to be served lend weight to approval of the application. It is the Board's judgment that the proposed acquisition is in the public interest and should be approved.

On the basis of the record, the application is approved for the reasons summarized above. The transaction shall not be made (a) before the thirtieth calendar day following the effective date of this Order or (b) later than three months after the effective date of this Order, unless such period is extended for good cause by the Board, or by the Federal Reserve Bank of Atlanta pursuant to delegated authority.

By order of the Board of Governors,² effective February 19, 1974.

[SEAL] CHESTER B. FELDBERG,
Secretary of the Board.

[FR Doc. 74-4800 Filed 2-28-74; 8:45 am]

BRANCH CORP.

Formation of Bank Holding Company

Branch Corporation, Wilson, North Carolina, has applied for the Board's approval under section 3(a) (1) of the Bank Holding Company Act (12 U.S.C. 1842(a) (1)) to become a bank holding company through acquisition of 100 percent of the voting shares (less directors' qualifying shares) of Wilson County Bank and Trust Company, Wilson, North Carolina. The factors that are considered in acting on the application are set forth in § 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the office of the Board of Governors or at the Federal Reserve Bank of Richmond. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than March 15, 1974.

² Voting for this action: Chairman Burns and Governors Mitchell, Daane, Brimmer, Sheehan, Bucher, and Holland.

Board of Governors of the Federal Reserve System, February 21, 1974.

[SEAL] ELIZABETH L. CARMICHAEL,
Assistant Secretary of the Board.

[FR Doc. 74-4803 Filed 2-28-74; 8:45 am]

CITIZENS AND SOUTHERN NATIONAL BANK AND CITIZENS AND SOUTHERN HOLDING CO.

Proposed Acquisition of Ison Finance Corporation

The Citizens and Southern National Bank and Citizens and Southern Holding Company, both of Atlanta, Georgia, have applied, pursuant to § 4(c) (8) of the Bank Holding Company Act (12 U.S.C. 1843(c) (8)) and § 225.4(b) (2) of the Board's Regulation Y, for permission to acquire voting shares of Ison Finance Corporation, Atlanta, Georgia. Ison Finance Corporation, does business, through various subsidiaries, as State Mortgage Company, Local Finance Company, Motor Credit Company, Employees Finance Company, Advance Loan and Finance Corporation, Dawson Loan Company, Bay Loan Corporation, Modern Credit Company, Alabama Industrial Finance Company, Central Finance Company, and Delta Loan Company, or variations of the foregoing. Notice of the applications was published on January 10, 11, 12, 13, 14, or 15, 1974, respectively in the Daily Sentinel, a newspaper circulated in Scottsboro, Alabama;

Newspaper	City and State
The Times-Picayune...	New Orleans, La.
The Mobile Press and The Mobile Register.	Mobile, Ala.
The Tuscaloosa News...	Tuscaloosa, Ala.
The Birmingham News	Birmingham, Ala.
The Atlanta Constitution.	Atlanta, Ga.
The Montgomery Ad- viser and Alabama Journal.	Montgomery, Ala.
The Miami Herald....	Miami, Fla.
The Winston-Salem Journal and Twin City Sentinel.	Winston-Salem, N.C.
The Charlotte Ob- server and the Char- lotte News.	Charlotte, N.C.
The State.....	Columbia, S.C.
The Macon News.....	Macon, Ga.
The Florida Times- Union.	Jacksonville, Fla.
The Sentinel Star....	Orlando, Fla.
The Huntsville News...	Huntsville, Ala.
The Palm Beach Post..	West Palm Beach, Fla.

Ison Finance Corporation's subsidiaries operate in each of the foregoing communities.

Applicant states that the proposed subsidiary would engage in the activities of making consumer loans and purchasing retail installment sales contracts from dealers in consumer goods. Such activities have been specified by the Board in § 225.4(a) of Regulation Y as permissible for bank holding companies, subject to Board approval of individual proposals in accordance with the procedures of § 225.4(b). Applicant further states that in the event the applications are approved: (1) The activities of Southern

States Insurance Agency, a subsidiary of Ison Finance Corporation, will be terminated upon consummation of the transaction; (2) the activities of Great Eastern Life Insurance Co., a credit insurance reinsurer and a subsidiary of Ison Finance Corporation, will be terminated within six to twelve months after consummation of the transaction; and (3) the offices of Ison Finance Corporation in Atlanta and Macon, Georgia, presently doing business as Employees Finance Company and Employees Loan and Thrift Corporation respectively, will be divested within a reasonable time after consummation of the transaction.

Interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices." Any request for a hearing to this question should be accompanied by a statement summarizing the evidence the person requesting the hearing proposes to submit or to elicit at the hearing and a statement of the reasons why this matter should not be resolved without a hearing.

The applications may be inspected at the office of the Board of Governors or at the Federal Reserve Bank of Atlanta.

Any views or requests for hearing should be submitted in writing and received by the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551, not later than March 22, 1974.

Board of Governors of the Federal Reserve System, February 22, 1974.

[SEAL] ELIZABETH L. CARMICHAEL,
Assistant Secretary of the Board.

[FR Doc. 74-4797 Filed 2-28-74; 8:45 am]

EXCHANGE BANCORPORATION, INC.

Order Approving Acquisition of Bank

Exchange Bancorporation, Inc., Tampa, Florida, a bank holding company within the meaning of the Bank Holding Company Act, has applied for the Board's approval under section 3(a) (3) of the Act (12 U.S.C. 1842(a) (3)) to acquire 99.33 percent of the voting shares of The Exchange Bank of Westshore, Tampa, Florida ("Bank"), a proposed new bank.

Notice of the application, affording opportunity for interested persons to submit comments and views, has been given in accordance with section 3(b) of the Act. The time for filing comments and views has expired, and the Board has considered the application and all comments received in light of the factors set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Applicant has 12 subsidiary banks with aggregate deposits of \$473.3 million, representing 2.3 percent of the total deposits held by commercial banks in

Florida, and is the 11th largest banking organization in the State.¹ Since Bank is a proposed new bank, its acquisition by Applicant would not immediately increase Applicant's share of commercial bank deposits in Florida.

Bank will be located in the Hillsborough banking market (approximated by Hillsborough County, plus Land O'Lakes of Pasco County). Eleven bank holding companies control 21 of the 36 banks in the market; the largest organization holds almost 32 percent of the market's total deposits. Applicant, the second largest banking organization in the relevant market, has two subsidiary banks located therein with aggregate deposits of \$299.2 million, representing approximately 21 percent of market deposits. Applicant's closest banking subsidiaries are located 5 and 14 miles, respectively, from the site of Bank. Since this acquisition involves the establishment of a proposed new bank, no existing competition would be eliminated and no immediate increase in concentration of banking resources would result in the Hillsborough banking market. Applicant's formation and acquisition of Bank will improve Applicant's competitive position in the market but not to the extent that its position will become dominant so as to reduce the prospects of future expansion or entry by other banking organizations. The Board concludes that consummation of the proposed acquisition will not have an adverse effect on competition in any relevant area.

The financial and managerial resources and future prospects of Applicant and its subsidiary banks are regarded as generally satisfactory, particularly in view of Applicant's commitment to furnish additional equity capital into one of its subsidiaries. Bank, as a proposed new bank, has no financial or operating history; however, its prospects under Applicant's management appear favorable. Therefore, banking factors are consistent with approval of the application. While there is no evidence in the record that major banking needs of the community are not being adequately served, Bank would provide an additional source of full banking services. Accordingly, considerations relating to the convenience and needs of the community to be served lend some weight toward approval of the application. It is the Board's judgment that the proposed transaction is in the public interest and that the application should be approved.

On the basis of the record, the application is approved for the reasons summarized above. However, the transaction shall not be made (a) before the thirtieth calendar day following the effective date of this Order or (b) later than three months after that date, and (c) The Exchange Bank of Westshore, Tampa, Florida, shall be opened for business not later

than six months after the effective date of this Order. Each of the periods described in (b) and (c) may be extended for good cause by the Board, or by the Federal Reserve Bank of Atlanta, pursuant to delegated authority.

By order of the Board of Governors,² effective February 19, 1974.

[SEAL] CHESTER B. FELDBERG,
Secretary of the Board.

[FR Doc. 74-4799 Filed 2-28-74; 8:45 am]

FOURTH NATIONAL CORP.

Proposed Acquisition of Diversified Mortgage & Investment Company

Fourth National Corporation, Tulsa, Oklahoma, has applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.4(b)(2) of the Board's Regulation Y, for permission to acquire voting shares of Diversified Mortgage & Investment Company, Tulsa, Oklahoma. Notice of the application was published on January 18, 1974, in The Tulsa Tribune, a newspaper circulated in Tulsa, Oklahoma.

Applicant states that the proposed subsidiary would engage in the general mortgage banking business including the making, acquiring, or servicing for its own account or for the account of others, loans and other extensions of credit such as would be made by a mortgage company. Such activities have been specified by the Board in § 225.4(a) of Regulation Y as permissible for bank holding companies, subject to Board approval of individual proposals in accordance with the procedures of § 225.4(b).

Interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices." Any request for a hearing on this question should be accompanied by a statement summarizing the evidence the person requesting the hearing proposes to submit or to elicit at the hearing and a statement of the reasons why this matter should not be resolved without a hearing.

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Kansas City.

Any views or requests for hearing should be submitted in writing and received by the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551, not later than March 22, 1974.

² Voting for this action: Chairman Burns and Governors Mitchell, Daane, Brimmer, Sheehan, Bucher, and Holland.

Board of Governors of the Federal Reserve System, February 22, 1974.

[SEAL] ELIZABETH L. CARMICHAEL,
Assistant Secretary of the Board.

[FR Doc. 74-4798 Filed 2-28-74; 8:45 am]

NBC CO.

Proposed Acquisition of Nebraska Securities Company

NBC Co., Lincoln, Nebraska, as applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.4(b)(2) of the Board's Regulation Y, for permission to acquire voting shares of Nebraska Securities Company, Scottsbluff, Nebraska. Notice of the application was published on December 29, 1973, in the Scottsbluff Star-Herald, a newspaper circulated in Scottsbluff, Nebraska.

Applicant states that the proposed subsidiary would engage in the activity of conducting the business of an industrial loan and investment company including issuance of interest-bearing savings certificates and the making of loans. Such activities will be conducted at offices in Scottsbluff, Nebraska. Such activities have been specified by the Board in § 225.4(a) of Regulation Y as permissible for bank holding companies, subject to Board approval of individual proposals in accordance with the procedures of § 225.4(b).

Interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices." Any request for a hearing on this question should be accompanied by a statement summarizing the evidence the person requesting the hearing proposes to submit or to elicit at the hearing and a statement of the reasons why this matter should not be resolved without a hearing.

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Kansas City.

Any views or requests for hearing should be submitted in writing and received by the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551, not later than March 20, 1974.

Board of Governors of the Federal Reserve System, February 20, 1974.

[SEAL] ELIZABETH L. CARMICHAEL,
Assistant Secretary of the Board.

[FR Doc. 74-4796 Filed 2-28-74; 8:45 am]

¹ Banking data are as of June 30, 1973, adjusted to reflect holding company formations and acquisitions approved by the Board through January 31, 1974.

NATIONAL BANCSHARES CORPORATION OF TEXAS

Acquisition of Bank

National Bancshares Corporation of Texas, San Antonio, Texas, has applied for the Board's approval under section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire 100 percent of the voting shares (less directors' qualifying shares) of Churchill National Bank, San Antonio, Texas. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the office of the Board of Governors or at the Federal Reserve Bank of Dallas. Any person wishing to comment on the application should submit views in writing to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551, to be received not later than March 21, 1974.

Board of Governors of the Federal Reserve System, February 21, 1974.

[SEAL] ELIZABETH L. CARMICHAEL,
Assistant Secretary of the Board.

[FR Doc.74-4801 Filed 2-28-74; 8:45 am]

UNITED MISSOURI BANCSHARES, INC.

Acquisition of Bank

United Missouri Bancshares, Inc., Kansas City, Missouri, has applied for the Board's approval under section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire 80 per cent or more of the voting shares of Westport Bank, Kansas City, Missouri. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the office of the Board of Governors or at the Federal Reserve Bank of Kansas City. Any person wishing to comment on the application should submit views in writing to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551, to be received not later than March 21, 1974.

Board of Governors of the Federal Reserve System, February 21, 1974.

[SEAL] ELIZABETH L. CARMICHAEL,
Assistant Secretary of the Board.

[FR Doc.74-4802 Filed 2-28-74; 8:45 am]

NATIONAL ADVISORY COMMITTEE ON OCEANS AND ATMOSPHERE

NOTICE OF PARTIALLY CLOSED MEETING

FEBRUARY 26, 1974.

The National Advisory Committee on Oceans and Atmosphere (NACOA) will hold a meeting Sunday through Tuesday, March 17-19, 1974. The afternoon session (1 to 6 p.m.) on Monday and all day Tuesday will be closed to the public under authorization of the Assistant Secretary of Commerce for Administration, in a determination dated February 25, 1974,

and cosigned by the Assistant General Counsel for Administration, which finds that these sessions are concerned with matters listed in sections 552(b)(1) and (4) of Title 5, United States Code. All other sessions will be open to the public. The Sunday session and the morning portion of the Monday session will be held at Ricketts Hyatt House, 4219 El Camino Real, in Palo Alto, California. These sessions will commence at 10:30 a.m. on Sunday and 8:30 a.m. on Monday. The Monday afternoon and Tuesday sessions will be held at the Lockheed Missiles and Space Company facilities at Sunnyvale, California. The Tuesday session will start at 8:30 a.m.

The Committee, consisting of 25 non-Federal members appointed by the President from State and local governments, industry, science, and other appropriate areas, was established by Congress by Public Law 92-125, on August 16, 1971. Its duties are to (1) undertake a continuing review of the progress of the marine and atmospheric science and service programs of the United States, (2) submit a comprehensive annual report to the President and to the Congress setting forth an overall assessment of the status of the Nation's marine and atmospheric areas, and (3) advise the Secretary of Commerce with respect to the carrying out of the purposes of the National Oceanic and Atmospheric Administration.

A general agenda contains the following topics:

Sunday, the 17th—10:30 a.m. to 5 p.m.— Status of NACOA work in progress and discussion of topics being considered for the Committee's annual report.

Monday, the 18th—8:30 a.m. to 12:00 noon— Continuation of work on annual report.

1:00 to 6:00 p.m.— Briefings by experts of the Lockheed Missiles and Space Company on the techniques and methods, and overall strategy of ocean engineering employed by that company with case studies of major engineering projects. This series of briefings has been arranged as part of NACOA's study of national needs for ocean engineering as requested by the Honorable Frederick B. Dent, Secretary of Commerce.

Tuesday, the 19th—8:30 a.m. to approximately 3:00 p.m.— Continuation of briefings by Lockheed including a tour of the facilities and a special briefing on ocean mining.

The closed sessions on Monday and Tuesday will cover confidential business information and details of certain projects classified CONFIDENTIAL.

At open sessions, the public will be admitted to the extent of the seating available on a first come, first served basis. Questions from the public will be permitted during specific periods announced by the Chairman. Persons wishing to make formal statements should notify the Chairman in advance of the meeting. The Chairman retains the prerogative to place limits on the duration of oral statements and discussions. Written statements may be submitted before or after each session.

Additional information concerning this meeting may be obtained through the

Committee's Executive Director, Dr. Douglas L. Brooks, whose mailing address is: National Advisory Committee on Oceans and Atmosphere, Department of Commerce Building, Room 5225, Washington, D.C. 20230. The telephone number is 967-3343.

DOUGLAS L. BROOKS,
Executive Director.

[FR Doc.74-4867 Filed 2-28-74; 8:45 am]

OFFICE OF MANAGEMENT AND BUDGET

BUSINESS ADVISORY COUNCIL ON FEDERAL REPORTS

Notice of Public Meeting

Pursuant to Public Law 92-463, notice is hereby given of a meeting of the Business Advisory Council on Federal Reports to be held at 9:30 a.m., on March 14, 1974, in Room 2010, New Executive Office Building, 726 Jackson Place NW., Washington, D.C.

The purpose of the meeting is to conduct Council business such as the Treasurer's Report and reports of various committees, to hear remarks by the Deputy Associate Director for Statistical Policy, and to receive reports of recent actions by the Office of Management and Budget which affect the burden on business firms of reporting to Federal agencies. The meeting will be open to public observation and participation.

Anyone wishing to participate should contact the Deputy Associate Director for Statistical Policy, Room 10202, New Executive Office Building, Washington, D.C. 20503, Telephone (202) 395-3730.

VELMA N. BALDWIN,
Assistant to the Director
for Administration.

[FR Doc.74-4888 Filed 2-28-74; 8:45 am]

REQUEST FOR CLEARANCE OF REPORTS

The following is a list of requests for clearance of reports intended for use in collecting information from the public received by the Office of Management and Budget on February 26, 1974 (44 USC 3509). The purpose of publishing this List in the FEDERAL REGISTER is to inform the public.

The list includes the title of each request received; the name of the agency sponsoring the proposed collection of information; the agency form number, if applicable; the frequency with which the information is proposed to be collected; the name of the reviewer or reviewing division within OMB, and an indication of who will be the respondents to the proposed collection.

The symbol (x) identifies proposals which appear to raise no significant issues, and are to be approved after brief notice through this release.

Further information about the items on this Daily List may be obtained from the Clearance Office, Office of Management and Budget, Washington, D.C. 20503 (202-395-4529).

NEW FORMS

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service, Official Export Certificate for Animal Biological Products, Form VS 14-17, *Occasional*, Lowry, Biologics establishments.
Forest Service, Youth Conservation Corps-IV Summer 1974, Form ----, *Single time*, Planchon, Enrollees in youth Conservation Corps Program in 1974.

DEPARTMENT OF COMMERCE

Bureau of Domestic Commerce, Metal Cutting Tools, Form DIB 967, *Single time*, Peterson, Metal cutting tool manufacturers.
Bureau of the Census, 1973 Commodity Transportation Study, Form S-188, S-189, S-190, S-192(I), *Single time*, Foster, Wholesale estab., Mineral estab., & assemblers (farm products).

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Office of Education, Field-test Questionnaire—Second Follow-up Survey of National Longitudinal Study, Form OE 2367-1, *Single time*, Planchon, High school graduates of Class of 1971.

DEPARTMENT OF LABOR

Manpower Administration, Forms Handbook for Initial Funding of Title II, CETA, Form ----, *Quarterly*, HRP/Raynsford/Ellett, State and local agencies.

REVISIONS

DEPARTMENT OF COMMERCE

Bureau of the Census, Steel Shipping Drums and Pails, Form M34K, *Monthly*, Peterson, Manufacturing establishments.
Departmental, AFN Financial Structure and Related Data, Form FDI 105, *Single time*, Hulett, Sample of 450 are direct investors.
National Oceanic and Atmospheric Administration, Volunteer Severe Weather Observer, Form NOAA 86-512, *Occasional*, Foster, Individuals.

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Office of Education, Basic Educational Opportunity Grant Program Supplemental Form for 1974-75 Academic Year, Form OE 255-2, *Occasional*, Lowry, BEOG applicants.

DEPARTMENT OF THE TREASURY

Departmental, Worksheet for Projections of Corporate International Investment Accounts for 1974 and 1975, Form ----, *Semi-annually*, Hulett, Major companies with direct investment.

VETERANS ADMINISTRATION

Veteran's Application for Program of Education or Training (Under Chapter 34, Title 38, U.S.C.), Form 22-1990, *Occasional*, Caywood, Veterans.

EXTENSIONS

NATIONAL SCIENCE FOUNDATION

Employment Inquiry, Form 218, *Occasional*, Evinger (x).
Special Foreign Currency Expenditure and Financial Status Report, Form NSF 672, *Annual*, Evinger (x).

Survey of Graduate Science Student Support and Summary, Form 811/812, *Annual*, Evinger (x).
Cash Outlay Report, Form 612, *Quarterly*, Evinger (x).

PHILLIP D. LARSEN,
Budget and Management Officer.

[FR Doc.74-4908 Filed 2-28-74; 8:45 am]

VETERANS ADMINISTRATION

ADVISORY COMMITTEE ON CEMETERIES AND MEMORIALS

Notice of Meeting

The Veterans Administration gives notice that a meeting of the Administrator's Advisory Committee on Cemeteries and Memorials, authorized by section 1001, title 38, United States Code, will be held at the Veterans Administration Central Office, 810 Vermont Avenue, NW., Washington, D.C., on March 7 and 8, 1974, at 9 a.m. The meeting will be held to conduct routine business.

The meeting will be open to the public up to the seating capacity of the conference room which is about 40 persons. Because of the limited seating capacity and the need for building security, it will be necessary for those wishing to attend to contact Mrs. Charlotte Withers in the office of the Director, National Cemetery System, Veterans Administration Central Office (phone 202-389-5211) prior to March 7, 1974.

Any interested person may attend, appear before, or file statements with the Committee—which statements, if in written form, may be filed before or after the meeting. Oral statements and/or reports from the public will be heard only between 3 p.m. and 5 p.m. on March 8, 1974, due to the number of items on the agenda for the meeting.

Dated: February 26, 1974.

By direction of the Administrator.

[SEAL]

R. L. ROUDEBUSH,
Deputy Administrator.

[FR Doc.74-4880 Filed 2-28-74; 8:45 am]

SPECIAL MEDICAL ADVISORY GROUP Meeting

The Veterans Administration gives notice pursuant to Pub. L. 92-463 that a meeting of the Special Medical Advisory Group, authorized by section 4112(a) of Title 38, United States Code, will be held in the Administrator's Conference Room at the Veterans Administration Central Office, 810 Vermont Avenue, NW, Washington, DC on March 18, 1974, at 8:30 a.m. The committee members will review various aspects of patient care, education and research activities, and plans for the Veterans Administration health care system.

The meeting will be open to the public up to the seating capacity of the room. Because of the limited seating capacity it will be necessary for those wishing to attend to contact Mr. Jack Westall, Executive Secretary, Special Medical Advisory Group, Veterans Administration Central Office (phone 202-389-2588) prior to March 15, 1974.

Dated: February 25, 1974.

By direction of the Administrator.

[SEAL]

R. L. ROUDEBUSH,
Deputy Administrator.

[FR Doc.74-4848 Filed 2-28-74; 8:45 am]

INTERSTATE COMMERCE COMMISSION

[Notice No. 456]

ASSIGNMENT OF HEARINGS

FEBRUARY 26, 1974.

Cases assigned for hearing, postponement, cancellation or oral argument appear below and will be published only once. This list contains prospective assignments only and does not include cases previously assigned hearing dates. The hearings will be on the issues as presently reflected in the Official Docket of the Commission. An attempt will be made to publish notices of cancellation of hearings as promptly as possible, but interested parties should take appropriate steps to insure that they are notified of cancellation or postponements of hearings in which they are interested. No amendments will be entertained after the date of this publication.

MC 135691 Sub 7, Dallas Carriers Corp., application dismissed.

MC 135691 Sub-8, Dallas Carriers Corp., application dismissed.

I & S No. 8910, Motor-Rail Grain Rates, Montana To Oregon & Washington, now assigned March 25, 1974, at Minneapolis, Minn., cancelled and reassigned to March 25, 1974 (1 week), in Room 586, Federal Building, 316 North Robert St., St. Paul, Minnesota.

MC 106647 Sub-41, Clark Transport Company, Inc., now assigned March 18, 1974, at Minneapolis, Minn., is cancelled and reassigned for hearing on March 18, 1974, at St. Paul, Minn., in Room 586, Federal Building, 316 N. Robert Street.

MC 136420 Sub 1, Oklahoma Border Express, Inc., application dismissed.

MC-F-11950, Robco Transportation, Inc.—Purchase—Sizer Trucking, Inc., now assigned March 20, 1974, at Minneapolis, Minn., is cancelled and reassigned to March 20, 1974, in Room 586, Federal Bldg., 316 N. Robert Street, St. Paul, Minn.

No. 35801 & No. 35808, United States Steel Corporation V. Penn Central Transportation Company, et al., is continued to February 26, 1974, at the Offices of the Interstate Commerce Commission, Washington, D.C.

MC 118831 Sub-100, Central Transport, Inc., now assigned February 27, 1974, at Charlotte, N.C., is cancelled and application dismissed.

[SEAL]

ROBERT L. OSWALD,
Secretary.

[FR Doc.74-4864 Filed 2-28-74; 8:45 am]

[No. AB-52; Sub-No. 3]

ATCHISON, TOPEKA AND SANTA FE RAILWAY CO.

Abandonment of a Portion of the Wahtoke District Near Minkler, Calif., and a Portion of the Porterville-Orosi District Between Minkler and Orange Cove, Calif.

Upon consideration of the record in the above-entitled proceeding and of a staff-prepared environmental threshold assessment survey which is available for public inspection upon request; and

It appearing, that no environmental impact statement need be issued in this proceeding, because this proceeding does

not represent a major Federal action significantly affecting the quality of the human environment within the meaning of the National Environmental Policy Act of 1969, 42 U.S.C. §§ 4321, et seq.; and good cause appearing therefor:

It is ordered. That applicant be, and it is hereby, directed to publish the appended notice in a newspaper of general circulation in Fresno County, Calif., within 15 days of the date of service of this order, and to certify to this Commission that this has been accomplished.

It is further ordered. That notice of this order shall be given to the general public by depositing a copy thereof in the Office of the Secretary of the Commission at Washington, D.C., and by forwarding a copy to the Director, Office of the Federal Register, for publication in the FEDERAL REGISTER.

Dated at Washington, D.C., this 20th day of February, 1974.

By the Commission, Commissioner Deason.

[SEAL] ROBERT L. OSWALD,
Secretary.

[No. AB-52 (Sub-No. 3)]

ATCHISON, TOPEKA AND SANTA FE RAILWAY COMPANY ABANDONMENT OF A PORTION OF THE WAHTOKE DISTRICT NEAR MINKLER, CALIF., AND A PORTION OF THE PORTERVILLE-OROSI DISTRICT BETWEEN MINKLER AND ORANGE COVE, CALIF.

The Interstate Commerce Commission hereby gives notice that by order dated February 20, 1974, it has been determined that the proposed abandonment by the Atchison, Topeka and Santa Fe Railway Company of a line of railroad extending 1.1 miles to the north of Minkler, Calif., and a line of railroad extending 11.2 miles between Minkler and Orange Cove, Calif., a total distance of 12.3 miles, in Fresno County, Calif., if approved by the Commission, would not constitute a major Federal action significantly affecting the quality of the human environment within the meaning of the National Environmental Policy Act of 1969, 42 U.S.C. §§ 4321 et seq., and that preparation of a detailed environmental impact statement will not be required under section 4332(2)(c) of the NEPA.

It was concluded, among other things, that inasmuch as no rail service has been provided over the line for 2 years, and there is abundant alternative rail and motor carrier service nearby, the impact of the proposed abandonment on the area's transportation scheme would be minimal. The determination was based upon the staff preparation and consideration of an environmental threshold assessment survey, which is available for public inspection upon request at the Interstate Commerce Commission, Office of Proceedings, Washington, D.C. 20423; telephone 202-343-6989.

Interested parties may comment on this matter by the submission of representations to the Interstate Commerce Commission, Washington, D.C. 20423, on or before March 18, 1974.

[FR Doc.74-4861 Filed 2-28-74; 8:45 am]

FOURTH SECTION APPLICATION FOR RELIEF

FEBRUARY 26, 1974.

An application, as summarized below, has been filed requesting relief from the

requirements of section 4 of the Interstate Commerce Act to permit common carriers named or described in the application to maintain higher rates and charges at intermediate points than those sought to be established at more distant points.

Protests to the granting of an application must be prepared in accordance with Rule 40 of the general rules of practice (49 CFR 1100.40) and filed by March 18, 1974.

FSA No. 42808—*Vinyl Chloride to Stevens, New Jersey*. Filed by Southwestern Freight Bureau, Agent, (No. B-462), for interested rail carriers. Rates on vinyl chloride, in tank-car loads, as described in the application, from specified points in Louisiana and Texas, to Stevens, N.J.

Grounds for relief—Rate relationship. Tariff—Supplement 36 to Southwestern Freight Bureau, Agent, tariff 12-H, I.C.C. No. 5043. Rates are published to become effective on April 1, 1974.

By the Commission.

[SEAL] ROBERT L. OSWALD,
Secretary.

[FR Doc.74-4862 Filed 2-28-74; 8:45 am]

[Notice No. 35]

MOTOR CARRIER BOARD TRANSFER PROCEEDINGS

Synopses of orders entered by Division 3 of the Commission pursuant to sections 212(b), 206(a), 211, 312(b), and 410(g) of the Interstate Commerce Act, and rules and regulations prescribed thereunder (49 CFR Part 1132), appear below:

Each application (except as otherwise specifically noted) filed after March 27, 1972, contains a statement by applicants that there will be no significant effect on the quality of the human environment resulting from approval of the application. As provided in the Commission's general rules of practice any interested person may file a petition seeking reconsideration of the following numbered proceedings on or before March 31, 1974. Pursuant to section 17(8) of the Interstate Commerce Act, the filing of such a petition will postpone the effective date of the order in that proceeding pending its disposition. The matters relied upon by petitioners must be specified in their petitions with particularity.

No. MC-FC-74691. By order of February 14, 1974, Division 3, acting as an Appellate Division, approved the transfer to Road Builders Transport, Inc., Winston-Salem, N.C., of that portion of the operating rights in Certificate No. MC-3854 issued March 7, 1942, to Burton Lines, Inc., Durham, N.C., authorizing the transportation of carnival equipment and road building machinery and equipment between points in Virginia and North Carolina. John L. Brown, 2236 Brookfield Drive SW., Roanoke, Va. 24018, Registered Practitioner for transferee, and Edward G. Villalon, Pennsylvania Avenue and 13th Street NW,

Washington, D.C. 20004, Attorney for transferor.

[SEAL] ROBERT L. OSWALD,
Secretary.

[FR Doc.74-4863 Filed 2-28-74; 8:45 am]

[Notice No. 34]

MOTOR CARRIER BOARD TRANSFER PROCEEDINGS

Synopses of orders entered by the Motor Carrier Board of the Commission pursuant to sections 212(b), 206(a), 211, 312(b), and 410(g) of the Interstate Commerce Act, and rules and regulations prescribed thereunder (49 CFR Part 1132), appear below:

Each application (except as otherwise specifically noted) filed after March 27, 1972, contains a statement by applicants that there will be no significant effect on the quality of the human environment resulting from approval of the application. As provided in the Commission's special rules of practice any interested person may file a petition seeking reconsideration of the following numbered proceedings on or before March 21, 1974. Pursuant to section 17(8) of the Interstate Commerce Act, the filing of such a petition will postpone the effective date of the order in that proceeding pending its disposition. The matters relied upon by petitioners must be specified in their petitions with particularity.

No. MC-FC-74919. By order of February 25, 1974, the Motor Carrier Board approved the transfer to Ken Page Transfer Company, Inc., Duluth, Minn., of Certificate No. MC-133588 (Sub-No. 1), issued on March 12, 1971, to Kenneth C. Page, doing business as Ken Page Transfer, Duluth, Minn., authorizing the transportation of used household goods between points in 12 named counties in Minnesota and 11 named counties in Wisconsin. Mr. Robert J. Gallagher, J. D., Attorney at Law, Brodsky, Linett & Altman, 1776 Broadway, New York, N.Y. 10019.

No. MC-FC-74940. By order of February 25, 1974, the Motor Carrier Board approved the transfer to Volpe Trucking, Inc., Jersey City, N.J., of Permit No. MC-116558 (Sub-No. 1), issued to Michael L. Volpe, Jersey City, N.J., authorizing the transportation of: Such merchandise as is dealt in by wholesale, retail, and chain grocery and business houses, and equipment, supplies, and materials in connection therewith, between specified points and areas in New Jersey and New York. Eugene R. Boffa, Jr., 880 Bergen Ave., Jersey City, N.J. 07306, Attorney at Law.

No. MC-FC-74952. By order of February 25, 1974, the Motor Carrier Board approved the transfer to Roy's Transfer Service, Inc., Madison, Wis., of Certificate of Registration No. MC-121225 (Sub-No. 1), issued August 4, 1964, to H. L. Stark, doing business as Roy's Transfer Service, Madison, Wis., evidencing the authority to perform a transportation service in interstate or foreign

commerce corresponding in scope to the intrastate authority granted in License No. LC-13855 by the Public Service Commission of Wisconsin. Mr. Edward Solie, Attorney at Law, 4513 Vernon Boulevard, Madison, Wis. 53705.

No. MC-FC-74966 By Order entered February 25, 1974, the Motor Carrier Board approved the transfer to Jackson Transfer and Delivery, Inc., Sioux City, Iowa, of the operating rights set forth in Certificate No. MC-839, issued August 9, 1971, to Russell Fleury, doing business as Ponca Motor Express, Ponca, Nebr., authorizing the transportation of general commodities, with the usual exceptions, between Sioux City, Iowa, and Ponca, Nebr., over specified routes, serving intermediate points; and from Ponca, Nebr., to Newcastle, Nebr., over specified routes, serving no intermediate points.

Nobert A. Shoumaker, 1519 25th St., Sioux City, Iowa, representative for transferee, and Russell Fleury, P.O. Box 236, Ponca, Nebr. 68770, representative for transferor.

No. MC-FC-74980. By order entered February 25, 1974, the Motor Carrier Board approved the transfer of Nylantic Freight Lines, Inc., Larchmont, N.Y., of the operating rights set forth in Certificate No. MC-78332, issued June 29, 1966, to Express/S.D.Z., New York, N.Y., authorizing the transportation of household goods as defined by the Commission, and loft and factory equipment and stock, between New York, N.Y., on the one hand, and, on the other, points in Connecticut and New Jersey. George A. Olsen, 69 Tonnele Ave., Jersey City, N.J. 07306, practitioner for transferee and William Biederman, 280 Broadway, New York, N.Y. 10007, attorney for transferor.

No. MC-FC-74983. By order of February 25, 1974, the Motor Carrier Board approved the transfer to Ocala Trucking and Transfer, Inc., Ocala, Fla., of the operating rights in Permit No. MC-128893 issued April 12, 1971 to Sam W. Carroll, doing business as Carroll Trucking, Umatilla, Fla., authorizing the transportation of various commodities from, to and between Alabama, Arkansas, Colorado, Florida, Georgia, Idaho, Illinois, Iowa, Kansas, Louisiana, Minnesota, Missouri, Mississippi, Montana, North Dakota, Ohio, Oklahoma, South Dakota, Texas, West Virginia, Wisconsin, and Wyoming. R. W. Wigton, P.O. Box 1107, Sioux City, Iowa, 51102, Representative for applicants.

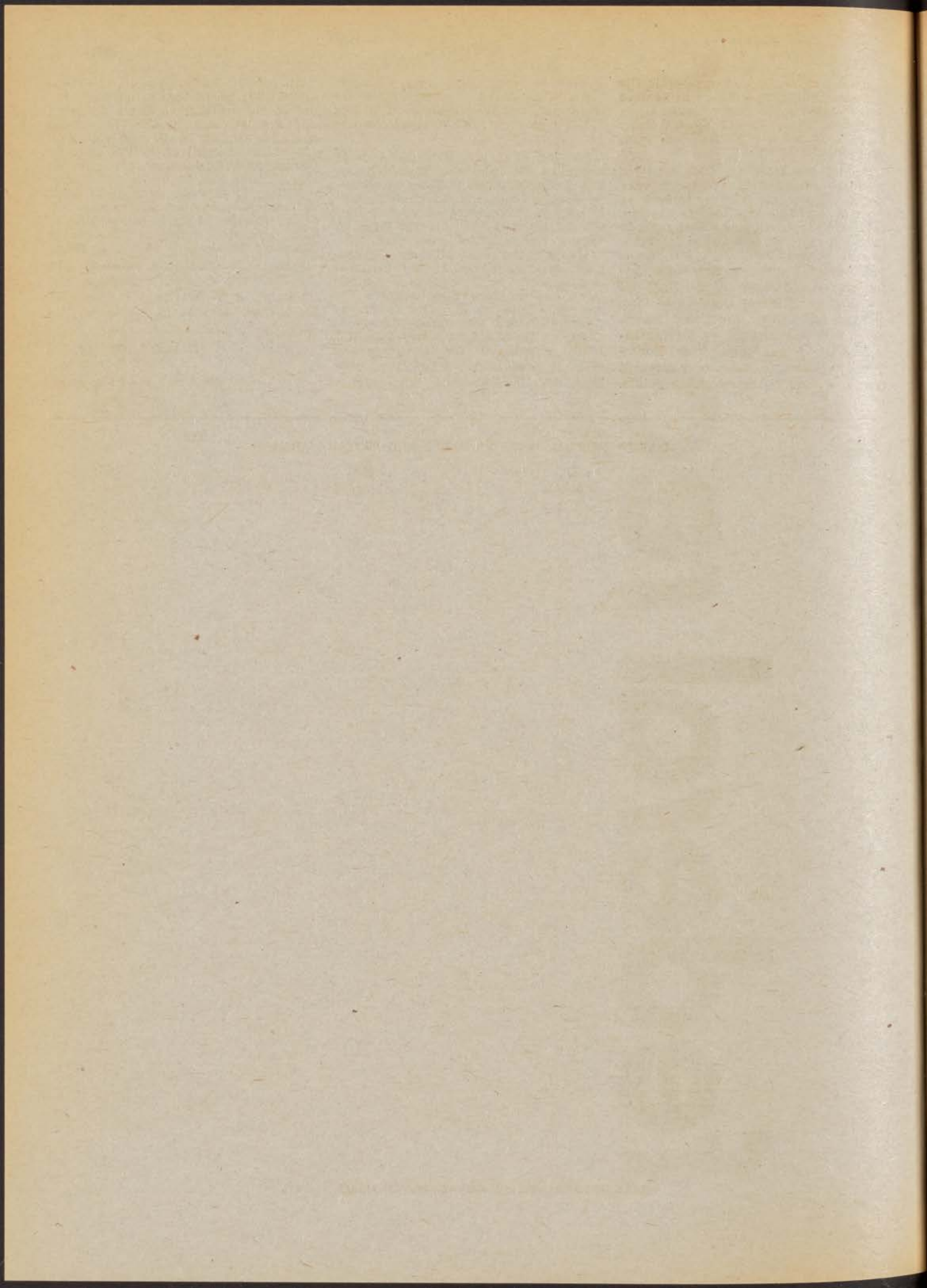
[SEAL]

ROBERT L. OSWALD,
Secretary.

[FR Doc.74-4865 Filed 2-28-74;8:45 am]

LIST OF FEDERAL REGISTER PAGES AND DATES—MARCH:

Pages	Date
7915-8146	Mar. 1



FRIDAY, MARCH 1, 1974
WASHINGTON, D.C.

Volume 39 ■ Number 42

PART II



DEPARTMENT OF TRANSPORTATION

Coast Guard

■

MARINE SANITATION DEVICES

**Proposed Certification Procedures and
Design and Construction Requirements**

DEPARTMENT OF TRANSPORTATION

Coast Guard

[33 CFR Part 159]

[CGD 73-83P]

MARINE SANITATION DEVICES

Proposed Certification Procedures and Design and Construction Requirements

This notice proposes Coast Guard regulations governing the design, construction, testing, certification, and manufacture of marine sanitation devices.

Written comments. Interested persons are invited to submit written comments and suggestions to the Executive Secretary, Marine Safety Council (G-CMC/82), Room 8234, 400 Seventh Street, SW., Washington, D.C. 20590. Each person submitting a comment should include his name and address, identify this notice (CGD 73-83P), and give reasons for any recommendations. All comments will be available for examination in Room 8234.

Public hearing. The Coast Guard will hold a hearing on May 1, 1974 at 0930 in Room 2234, Department of Transportation, Nassif Building, 400 Seventh Street, SW., Washington, D.C. It is requested that anyone desiring to present a statement at the hearing notify the Executive Secretary at least 10 days before the hearing of the time needed for his presentation. Written summaries or copies of oral presentations are encouraged.

Closing date for written comments. All comments received before Tuesday, May 14, 1974 will be evaluated before final action is taken on this proposal. The proposed regulations may be changed in the light of comments.

An advance notice of proposed rulemaking was issued by the Coast Guard on June 18, 1973 (38 FR 15918) for the purpose of obtaining data, views, and comments that might assist the Coast Guard in drafting rules governing the design, construction, installation and operation of marine sanitation devices.

The Coast Guard held two meetings with members of the public, industry, and news media and received 372 written comments. The comments and minutes of the meetings are available for public examination in the office of the Executive Secretary.

The Coast Guard referred 148 letters submitted in response to the advance notice to The Environmental Protection Agency because the comments were addressed to that agency's standards.

The preamble to that advance notice of proposed rulemaking quotes extensively from applicable provisions of the FWPCA and discusses the EPA standards; the Coast Guard's role in implementing the law and EPA standards; the manufacturing and certification regulations in the advance proposal; the Coast Guard's intentions with respect to its authority to waive standards and regulations, and the Coast Guard's intentions with respect to cer-

tifying existing or presently installed devices.

This proposal is directed solely to the manufacture and certification of marine sanitation devices and their design and construction.

To assist the Coast Guard in the finalization of this regulation a private testing laboratory has been contracted to conduct an initial trial and evaluation of the testing provisions of this proposed regulation on some representative marine sanitation devices.

The part of 33 CFR in which these regulations would appear has been changed from Part 161 in the advance proposal to Part 159 in this proposal.

SUBPART B

Subpart B contains the procedures for certification of marine sanitation devices and recognition of facilities for the purpose of conducting tests and evaluations of marine sanitation devices. The procedure for applying for certification allows any manufacturer to apply to any recognized facility for certification of a marine sanitation device. The requirement for the transmittal with the application for certification of a description of the manufacturer's record system has been changed from the advance proposal to require a description of only the record keeping system pertaining to the manufacture of marine sanitation devices.

The procedure for certification of a device is changed from the advance proposal. A recognized facility, to whom application has been made to evaluate and test the device, forwards to the Coast Guard a signed report of the evaluation and tests conducted. Based on the report, the Coast Guard determines whether the test device meets the requirements of the regulations and notifies the manufacturer of its findings. Appeal procedures are provided. A certification would be valid for 5 years; renewable upon written request of the manufacturer.

Section 159.19 provides for certification on the basis of previous tests of a device to avoid additional testing of devices that have been tested to equal or greater standards. The Coast Guard would analyze the methods and reports of such tests before certifying a device that has been tested other than in accordance with this part. This section also provides for review and acceptance of tests other than those required in the proposed rules to provide for unusual situations and devices when the required tests may be difficult or inappropriate.

This proposal would require that the manufacturer report each change to a certified device to the Coast Guard. This report must be accompanied by the recommendations of the manufacturer and a recognized facility as to whether the device is in all material respects substantially the same as the certified device. After the Coast Guard reviews the report, it would notify the manufacturer and the recognized facility of any tests that must be made for certification of the changed device.

Many comments, particularly from residents of Oklahoma, expressed concern with the effect of these regulations on their existing devices. The act allows the Coast Guard to waive the standards and regulations for certain vessels. These proposed regulations allow the certification of devices if previous tests for the device, though different from the Coast Guard certification test, are effective in showing the performance of a device. Owners of existing vessels with installed devices will have five years to have their device certified or waived from the standards or regulations.

To enable vessel manufacturers and operators to determine which devices are in all material respects substantially the same as a certified test device, § 159.16 proposes to allow manufacturers of a device to label each device with a certification that the device is in all material respects substantially the same as the appropriate certified test device. This certification by the manufacturer would be the certification required by section 312(h) (4) of the Act, which makes it unlawful for a vessel subject to the standards and regulations to operate on the navigable waters of the United States if such vessel is not equipped with an operable marine sanitation device certified pursuant to section 312. The Coast Guard proposes § 159.7 to make it clear the section 312(h) (4) is interpreted as requiring the certification of the manufacturer. Section 159.5 is proposed as a necessary requirement to assure that only devices bearing the manufacturer's certification are installed in vessels.

SUBPART C

As a result of comments received and further testing by the Coast Guard, the requirements for the design, construction, and testing of marine sanitation devices have been more completely set forth. Several requirements have been added to those in the advance proposal to assure that certified marine sanitation devices will have a reasonable service life in the marine environment, be easy to operate, and operate safely. These proposed design requirements and test procedures are not inconsistent with the International Convention for the Prevention of Pollution from Ships, 1973. The Boating Safety Advisory Council and other appropriate Commandant's advisory committees will continue to consider regulations as they are developed.

Section 159.55 (Identification) is more extensive than the advance proposal on identification. Section 159.55(a) now defines how a device is to be permanently marked for identification. This information will aid the consumer in choosing an appropriate device and installing and operating it on his vessel. The date required to be marked on the device by § 159.55(a) (3) will facilitate identification of devices in service for such purposes as enforcement, notification of defects, and maintenance.

The proposed requirements for instructions to be supplied by the manufacturer in § 159.57 are more extensive than

the advance proposal. These instructions are intended to provide the information necessary for the user to operate the device safely, repair the device easily, and maintain the device in a manner so that it will not pollute.

Section 159.61 is a new section. The vents which prevent pressure build up must not clog as they would no longer be effective in preventing pressure build up.

Section 159.63 is basically unchanged from the advance proposal.

To prevent the device from stopping its operation or from possibly being damaged, § 159.65 requires that it be designed so that the user knows how much chemical for treating sewage he has in the device.

The probability of a device being used in a warm climate in an enclosed compartment is the reason that § 159.69 requires that the motor be rated for high temperature.

Section 159.71 requires that the wiring be protected from chemicals and sewage. The wire must be stranded when it is subject to vibrations caused by the operation of the device to prevent breakage of the wire.

Section 159.79 is intended to prevent the loosening or breaking of wires from their contact points and the touching of terminals and metal.

Section 159.83 is intended to give the user of a sewage retention tank information on the level of sewage in the tank.

Section 159.87 standardizes the sizes of sewage removal fittings and adapters. Acceptable types of fittings include threaded, flanged, or quick disconnect fittings.

Section 159.91 enables a discharge sample to be safely taken to conveniently ascertain whether the device is working properly.

TESTING

Sections 159.101 through 159.125 concern the laboratory testing of the devices for certification. The tests subject the device to various kinds of strain including vibration, pressure, temperature variation and chemical resistance. After these tests the device must process sewage.

Section 159.101 is new. It specifies the order of testing. By placing the sewage processing test after the structural and temperature tests, the performance of the device will be most severely tested.

Section 159.103 is a new section. Its purpose is to test the device for its ability to withstand long periods of vibration.

Section 159.105 is new. This requires a test of the shock absorbing ability of the device. The test simulates a planning hull vessel.

Section 159.107 no longer requires that the device process sewage during the test. The angular magnitude of the roll has been increased from 5° to 15°. The maximum roll will be greater than 30° if specified by the manufacturer under section 159.55(a) (10) to provide for more realistic testing of devices to be installed in

sailboats or other vessels that would tend to heel more than 15°.

Section 159.109 is new. It tests the ability of the device to withstand pressure from the inside, which could be caused by gas build up. It also tests for pressure on the outside as a result of the vacuum that may be created by pumping sewage out of the device.

Section 159.115(a) changes the period that the device must be exposed to extreme cold from 24 hours in the advance proposal to 16 hours.

Section 159.115(b) changes the temperature from 70° to 60°C. Many comments received pointed out that 70°C is excessive.

Section 159.117(a) has been clarified and expanded from the advance proposal. All materials of the device need not be submitted to this test since it is obvious that some materials would not be affected by these chemicals. Other materials that are situated in the device so as not to come in contact with any of these chemicals need not be tested as this test is for the normal operation of the device.

Section 159.117(b) is new and is intended to test the ability of the device to withstand spillage of items listed in § 159.117(b) (1-5), which are all likely to be used in or around the device.

Section 159.119 has been changed from the advance proposal from 0°C to 2°C to enable the laboratory to test the operation without using ice or having to add salt to the 0°C water. The 50°C was kept because a device might be reasonably expected to operate in that temperature range.

The key test requirement is § 159.121, the sewage processing test. The advance proposal has not been altered by this proposal, but there has been some clarification as a result of comments and further tests. This test requires that the device work as it is intended after the earlier tests have been completed. This test is supposed to simulate as closely as possible the operation of a device as it would be on board a vessel.

As a result of comments received stating that artificial sewage gives results that are inconsistent with human sewage, § 159.121(c) requires that human sewage be used in the test. The amount of human sewage is designated differently here than in the advance proposal. The requirement to test the device at 25 percent over its capacity is proposed in recognition of the probable degradation of the performance of the device over its useful life. The test uses the 8 hour day for 10 days within a 20 day period to allow the facility to conduct its test during regular business hours within the normal work week.

Section 159.121(d) is new and it requires the use of fresh domestic sewage when testing a device that is so large as to be impractical to test using unit charges or when testing a continuous flow device. Since the ship board sewage is stronger and less desirable than municipal sewage, domestic sewage with a high amount of suspended solids (500 milligrams) is the closest simulation to the actual usage of the device.

Section 159.123 is changed from the test procedures in the advance proposal. The arithmetic mean has replaced the geometric mean for measuring; a geometric mean could have one extremely highly bacteria count and still meet the desired average. The number of samples has been increased from 20 to 30 to reflect the taking of 3 samples a day for 10 days. The method of taking the samples is changed. By taking the samples at the beginning, middle, and end of each testing day the test will show the devices effectiveness when first used during a day, and when the device has been in operation for 8 full hours.

Section 159.125 is completely changed from the advance proposal's test for visible floating solids. The turbidity in the middle of the beaker must be less than 50 turbidity units if the device is to be certified.

The note to § 159.125 refers to the Federal Water Pollution Control Act, which prohibits the discharge of harmful quantities of oil into U.S. navigable waters. This note does not add any restrictions. It merely emphasizes that when, by spillage from the mechanisms or by the discharged effluent, there is enough oil to violate the Federal Water Pollution Control Act, the device cannot be certified.

It is the Coast Guard's desire to receive comments on this notice that are based on as complete an understanding of the impact of these proposed regulations as possible. The following information is an attempt at providing that understanding.

The no-discharge standard adopted by EPA on June 23, 1972, becomes effective for new vessels 2 years after initial promulgation (the date on which the final regulations that are based on this notice are published in the FEDERAL REGISTER) of implementing Coast Guard regulations and for existing vessels five years after such promulgation. Section 312 of the FWPCA defines new and existing vessels as follows:

New—a vessel whose construction was initiated after promulgation of implementing Coast Guard regulations.

Existing—a vessel whose construction was initiated before promulgation of implementing Coast Guard regulations.

For many years the Coast Guard has considered the initiation or commencement of construction to be the laying of a keel or similar stage of construction.

However, 40 CFR 140.3 of EPA's standards provide that:

(1) Any existing vessel equipped with a MSD which is certified by the Coast Guard as being capable of providing a degree of treatment which (a) under the conditions of the certification program to be established by the Coast Guard, will reduce fecal coliform bacteria to no more than 1,000 per 100 milliliters and prevent the discharge of an effluent with visible floating solids; and (b) is installed on or before the date of initial promulgation of implementing Coast Guard regulations under section 13(b) (1) of the Act, or within three years after the time of promulgation, shall not be required to comply with the no discharge standard. This exemption from compliance with the no-discharge standard shall continue so long as the device remains operable.

(2) Any existing vessel equipped with a MSD certified as provided in (1) above which is installed after three years from the date of initial promulgation of implementing Coast Guard regulations under section 312(b) (1) of the Act, but before the effective date of the no-discharge standard with respect to existing vessels, shall not be required to comply with the no-discharge standard for three years following such effective date; provided, that the device remains operable.

Assuming a hypothetical date on which the implementing Coast Guard regulations are promulgated, the effect on new and existing vessels would be as follows under present EPA standards:

Assumption: Implementing Coast Guard regulations are promulgated on June 1, 1974.

Therefore: An existing vessel is one whose construction was initiated before June 1, 1974.

A new vessel is one whose construction was initiated after June 1, 1974. The no-discharge standard becomes effective for new vessels on June 1, 1976, and for existing vessels on June 1, 1979.

Assumption:

1. The "xyz" Manufacturing Co., has its No. 1 MSD certified by the Coast Guard. The No. 1 MSD is a discharge treatment type device.

2. The "xyz" Manufacturing Co.'s, No. 2 MSD is not certified by the Coast Guard. The No. 2 MSD is a discharge treatment type device.

3. The "xyz" Manufacturing Co., has its No. 3 MSD certified by the Coast Guard. The No. 3 MSD is a no-discharge type device.

4. The "xyz" Manufacturing Co.'s, No. 4 MSD is not certified by the Coast Guard. The No. 4 MSD is a no-discharge type device.

Hypotheticals based on above assumptions:

1. An existing vessel has a No. 1 type MSD installed on or before June 1, 1974. That MSD can be used as long as it operates properly.

2. An existing vessel has a No. 1 type MSD installed after June 1, 1974, but no later than June 1, 1977. That MSD can be used as long as it operates properly.

3. An existing vessel has a No. 1 type MSD installed after June 1, 1977 but before June 1, 1979. That MSD can be used until June 1, 1982. After June 1, 1982, if this existing vessel is to be equipped with an installed MSD, the MSD must bear a Coast Guard certification number and meet the no-discharge standard. (The Coast Guard certification number will be issued as evidence that the installed MSD is in all material respects substantially the same as the appropriate test device certified by the Coast Guard to meet EPA standards.)

4. An existing vessel has either a No. 2 or No. 4 type MSD installed before June 1, 1979. Neither MSD can be used on or after June 1, 1979. If this existing vessel is to be equipped with an installed MSD on or after June 1, 1979 the device must bear a Coast Guard certification number and meet the no-discharge standard.

5. An existing vessel has a No. 3 type MSD installed before, on or after June 1, 1979. That MSD can be used as long as it operates in a manner to meet the no-discharge standard.

6. An existing vessel has a MSD installed on or after June 1, 1979. The MSD must bear a Coast Guard certification number and meet the no-charge standard.

7. If a new vessel is equipped with an installed MSD on or after June 1, 1976, the MSD must bear a Coast Guard certification number and meet the no-discharge standard (regardless of what type MSD was installed before June 1, 1976).

8. A new vessel has a No. 3 MSD installed before June 1, 1976. That MSD can be used as long as it operates in a manner to meet the no-discharge standard.

The time limitations imposed by the EPA regulations require the Coast Guard to certify flow-through MSD's for five (5) years: from the date the implementing Coast Guard regulations are promulgated until the effective date of the no-discharge standard. It is expected that the certification program for flow-through MSD's will only be in full swing until MSD manufacturers are ready to market MSD's that meet the no-discharge standard.

The Coast Guard is also required to certify no-charge devices (this notice includes proposed procedures for their certification) and will continue to do so as long as the Coast Guard is required to certify compliance with the no-discharge standard.

In consideration of the foregoing the Coast Guard proposes to amend Title 33 of the Code of Federal Regulations by adding a new part 159 to read as follows:

PART 159—MARINE SANITATION DEVICES

Subpart A: General

§ 159.1 Purpose.

This part prescribes regulations governing the design and construction of marine sanitation devices and procedures for certifying that marine sanitation devices meet the regulations and the standards of the Environmental Protection Agency promulgated under section 312 of the Federal Water Pollution Control Act (33 U.S.C. 1322), to eliminate the discharging of untreated sewage from vessels into the waters of the United States, including the territorial seas. Subpart A of this part contains regulations governing the manufacture and operation of vessels equipped with marine sanitation devices.

§ 159.3 Definitions.

In this part:

(a) "Discharge" includes, but is not limited to, any spilling, leaking, pouring, pumping, emitting, emptying, or dumping.

(b) "Marine sanitation device" and "device" includes any equipment for installation on board a vessel which is designed to receive, retain, treat, or dis-

charge sewage, and any process to treat such sewage.

(c) "Manufacturer" means any person engaged in manufacturing, assembling, or importation of marine sanitation devices or of vessels subject to the standards and regulations promulgated under section 312 of the Federal Water Pollution Control Act.

(d) "Person" means an individual, partnership, firm, corporation, or association, but does not include an individual on board a public vessel.

(e) "Public vessel" means a vessel owned or bare-boat chartered and operated by the United States, by a State or political subdivision thereof, or by a foreign nation, except when such vessel is engaged in commerce.

(f) "Sewage" means human body wastes and the wastes from toilets and other receptacles intended to receive or retain body waste.

(g) "United States" includes the States, the District of Columbia, the Commonwealth of Puerto Rico, the Virgin Islands, Guam, American Samoa, the Canal Zone, and the Trust Territory of the Pacific Islands.

(h) "Vessel" includes every description of watercraft or other artificial contrivance used, or capable of being used, as a means of transportation on the navigable waters.

(i) "Recognized facility" means any laboratory or facility listed by the Coast Guard as a recognized facility under this part.

(j) "Coast Guard" means the Commandant or his authorized representative.

(k) "Inspected vessel" means any vessel that is required to be inspected under 46 CFR Ch. I.

(l) "Uninspected vessel" means any vessel that is not required to be inspected under 46 CFR Ch. I.

§ 159.5 Requirement for vessel manufacturers.

No manufacturer may manufacture for sale, sell, offer for sale, or distribute for sale or resale any vessel that is subject to the standards and regulations promulgated under section 312 of the Federal Water Pollution Control Act Amendments of 1972 unless it is equipped with a marine sanitation device that has a label placed on it under § 159.16.

§ 159.7 Requirement for vessel operators.

No person may operate a vessel that is subject to the standards and regulations promulgated under section 312 of the Federal Water Pollution Control Act Amendments of 1972 if that vessel is not equipped with an operable marine sanitation device that has a label placed on it under § 159.16.

Subpart B: Certification Procedures

§ 159.11 Purpose.

This subpart prescribes procedures for certification of marine sanitation devices and recognition of facilities for the purpose of conducting tests and evaluations of marine sanitation devices.

§ 159.13 Application for certification.

(a) Any manufacturer may apply to any recognized facility for certification of a marine sanitation device. The application for certification must indicate if the device will be used aboard all vessels or only aboard vessels which are not required to be inspected under 46 CFR Ch. I.

(b) An application may be in any format but must be in writing and must be signed by an authorized representative of the manufacturer and include or be accompanied by—

(1) A complete description of the manufacturer's production quality control and inspection methods, record keeping systems pertaining to the manufacture of marine sanitation devices, and testing procedures;

(2) The design for the device, including drawings, specifications and other information that describes the materials, construction and operation of the device;

(3) The installation, operation, and maintenance instructions for the device; and

(4) The name and address of the applicant and the manufacturing facility.

(c) The manufacturer must furnish the recognized facility one device of each model for which certification is requested and samples of each material, from which the device is constructed, that must be tested destructively under § 159.117. The device furnished is for the testing required by this part except that, for devices that are not suited for unit testing, the manufacturer may submit the design so that the recognized facility may determine the components of the device and materials to be submitted for testing and the tests to be performed at a place other than the facility. The Coast Guard must review and accept all such determinations before testing is begun.

(d) At the time of submittal of an application to a recognized facility the manufacturer must notify the Coast Guard of the type and model of the device, the name of the recognized facility to which application is being made, and the name and address of the manufacturer, and a signed statement of the times when the manufacturer will permit designated officers and employees of the Coast Guard to have access to the manufacturer's facilities and all records required by this part.

§ 159.15 Certification.

(a) The recognized facility must evaluate the device and all submitted information for compliance with this part and test the device and materials as described in this part and forward to the Coast Guard the following:

(1) A report on compliance evaluation;

(2) A description of each test;

(3) Test results, including failures;

(4) A statement signed by the person in charge of the testing that the test results are accurate and complete; and

(5) The information required under § 159.13(b).

(b) If the recognized facility submits the reports required by this part and the Coast Guard determines, upon examination of the reports and other pertinent data and information, that the marine sanitation device meets the requirements of this part, the Coast Guard certifies, on the design for the device, that the device meets the standards and regulations.

(c) If a device is not certified, the Coast Guard will notify, in writing, the applicant and the recognized facility of each requirement of this part which has not been met.

(d) An applicant may appeal to the Coast Guard for reconsideration of a denial of certification or change in certification.

(e) Certifications are valid for 5 years and may be renewed by the Coast Guard upon the written request of the manufacturer.

(f) The manufacturer of a certified device shall inform the Coast Guard, in writing, upon cessation of manufacturing of the device.

(g) The Coast Guard may cancel the certification of a test device if it is found, upon re-examination, that a test device did not, in fact, comply with the requirements of this part at the time it was certified.

§ 159.16 Letter of certification.

(a) The Coast Guard issues a letter authorizing each manufacturer of a test device that has been certified by the Coast Guard under this part to label each marine sanitation device that he manufactures with the manufacturer's certification that the device is in all material respects substantially the same as a test device certified by the United States Coast Guard pursuant to section 312 of the Federal Water Pollution Control Act Amendments of 1972.

(b) Certification placed on a device by its manufacturer under this section is the certification required by section 312 (h) (4) of the Federal Water Pollution Control Act Amendments of 1972, which makes it unlawful for a vessel that is subject to the standards and regulations promulgated under the Act to operate on the navigable waters of the United States, if such vessel is not equipped with an operable marine sanitation device certified pursuant to section 312 of the Act.

(c) Letters of authorization issued under this section are valid for 5 years, unless sooner suspended, withdrawn, or terminated and may be reissued upon written request of the manufacturer to whom the letter was issued.

(d) The Coast Guard, in accordance with the procedure in 46 CFR 2.75, may suspend, withdraw, or terminate any letter of authorization issued under this section if the Coast Guard finds that the manufacturer is engaged in the manufacture of devices labeled under this part that are not in all material respects substantially the same as a test device certified pursuant to this part.

§ 159.17 Changes to certified devices.

(a) The manufacturer of a device certified under this part shall report each change to the device to the Coast Guard.

(b) Change reports must be accompanied by the recommendations of the manufacturer and of a recognized facility as to whether the device is in all material respects substantially the same as the device certified under this part.

(c) The Coast Guard will notify the manufacturer and the recognized facility, in writing, of any tests that must be made for certification of the changed device or of any change of certification of the device.

§ 159.19 Testing Equivalency.

(a) The Coast Guard may determine that previous or alternative tests of a marine sanitation device are equivalent to the test requirements of this part upon application of the manufacturer.

(b) This determination, when made known to the applicant in writing, is a final action on the application.

RECOGNITION OF FACILITIES**§ 159.31 Application.**

(a) Any laboratory or facility may apply for listing by the Coast Guard as a "recognized facility."

(b) The application must be in writing and contain the name and address of the facility; a description of the facility's capability to perform the testing and evaluations required in this part, including information on personnel, equipment, materials, and facilities; and a signed statement that the Coast Guard will be permitted access to the laboratory or facility for the purpose of verifying its capabilities and inspecting the records pertaining to certification of marine sanitation devices.

(c) The Coast Guard may require other pertinent information.

§ 159.33 Requirements for a recognized facility.

A recognized facility must maintain all records and data submitted to it or obtained by it under this part and all records of evaluations and tests including, but not limited to, identification of each device tested, names of persons authorized to attest to the accuracy and completeness of the reports, and the details and results of the evaluations and tests. The records and data for each device shall be kept at least five years after cessation of manufacture of the device. The recognized facilities shall make these records available to the Coast Guard upon request.

§ 159.35 Listing of recognized facilities.

(a) If the Coast Guard finds that the facility is capable of performing the tests and evaluations in this part, the Coast Guard will list the facility as a recognized facility.

(b) The Coast Guard will furnish a list of recognized facilities to any person upon request.

(c) The Coast Guard may remove any facility from the list of recognized facilities at any time that the facility does not meet the requirements of this part or if any report required by this section is not factual, accurate, or complete.

Subpart C—Design, Construction, and Testing

§ 159.51 Purpose.

(a) This part prescribes regulations governing the design and construction of marine sanitation devices.

(b) Unless otherwise authorized by the Coast Guard each device for which certification under this part is requested must meet the requirements of this subpart.

§ 159.53 General.

A device must either—

(a) Be designed to prevent the overboard discharge of sewage, treated or untreated, or of any waste derived from sewage; or

(b) Be capable of providing a degree of treatment that will reduce fecal coliform bacteria to no more than 1,000 per 100 milliliters and prevent the discharge of an effluent with visible floating solids, under the test conditions described in §§ 159.123 and 159.125 of this subpart.

§ 159.55 Identification.

(a) Each production device must be permanently and legibly marked in accordance with paragraph (b) of this section with the following information:

(1) Name of manufacturer.

(2) Name and model number of the device.

(3) The date of completion of manufacture (month and year).

(4) Serial number and Coast Guard certification number.

(5) Average and peak capacity (flow rate, volume, or number of persons served) of the device and the period of time for which it is rated to operate at peak capacity.

(6) The power requirements, voltage, and current.

(7) The type and quantity of fuel required.

(8) The type and quantity of chemicals required.

(9) The cycle time for a unitized incinerating device.

(10) The maximum angles of pitch and roll at which the device operates and at which its discharge meets the requirements in §§ 159.123 and 159.125.

(11) Water (salt, fresh or brackish) in which the device is designed to operate.

(12) For any sewage retention tank that is designed to operate under pressure, the maximum hydrostatic pressure (selected by the manufacturer) at which the tank meets the requirement in § 159.111.

(13) The maximum operating level of liquid retention components.

(14) The type vessel for which it is certified.

(b) The lettering must be stamped, cast, or molded into the device or labeling plate. If a labeling plate is used, it

must be constructed of metal or of the same material as the outer panels of the device and riveted, bolted, or screwed to the device. Adhesive means of fastening are not acceptable. The lettering must be one-eighth inch or larger.

§ 159.57 Installation, operation, and maintenance instructions.

(a) The instructions supplied by the manufacturer must have directions for—

(1) Installing the device so that all parts requiring servicing are readily accessible and any required flue clearance is provided;

(2) Safely operating and servicing the device so that any discharge meets the requirements in §§ 159.123 and 159.125;

(3) Cleaning, winter layup, and ash or sludge removal;

(4) Installing vent pipe or flue pipe;

(5) Handling, storage, and use of any chemicals necessary for operating the device; and

(6) Recommended methods of making required plumbing and electrical connections and any recommended supply circuit overcurrent protection, and fuel connections.

(b) The instructions supplied by the manufacturer must include—

(1) A complete parts list;

(2) A schematic diagram showing the relative location of each part; and

(3) A wiring diagram.

(4) A description of the service that may be performed by the user without coming in contact with sewage or chemicals.

§ 159.59 Placard.

The user operating directions, safety precautions, and warnings, if any, for each device must be printed in one-eighth inch or larger letters on a placard suitable for posting.

§ 159.61 Vents.

Vents must be designed and constructed so as not to clog from the contents of the tank.

§ 159.63 Access to parts.

Each part of the device that is required by the manufacturer's instructions to be routinely serviced must be readily accessible.

§ 159.65 Chemical level indicator.

The device must have a means of indicating the remaining supply of any chemical necessary for operating the device.

§ 159.67 Electrical component ratings.

Electrical components must have current and voltage ratings equal to or greater than the maximum load they may carry.

§ 159.69 Motor ratings.

Motors must be rated for operation in 50° C ambient temperature.

§ 159.71 Electrical controls and conductors.

Electrical controls and conductors must be installed in accordance with

good marine practice. Wire must be copper and must be stranded when subject to vibration and flexing caused by the operation of the device. Electrical controls and conductors must be protected from exposure to chemicals or sewage.

§ 159.73 Conductors.

Current carrying conductors must be electrically insulated from the non-current carrying metal parts.

§ 159.75 Overcurrent protection.

Overcurrent protection must be provided within the unit to protect subcomponents of the device if the manufacturer's recommended supply circuit overcurrent protection is not adequate for these subcomponents.

§ 159.79 Terminals.

Terminals must be solderless lugs with ring type or captive spade ends, have provisions for being locked against movement from vibration, and must be marked for identification with a circuit diagram. Terminal blocks must be non-absorbent and securely mounted. Terminal blocks must be provided with insulation that prevents contact between adjacent terminals or metal surfaces.

§ 159.81 Baffles.

Baffles in sewage retention tanks, if any, must have openings to allow liquid and vapor to flow freely across the top and bottom of the tank and to allow removal of all liquids and solids in the sewage tank.

§ 159.83 Level indicator.

Any sewage retention tank must have a means of indicating the level of the sewage without requiring or resulting in body contact with the sewage. This level indicator must be accurate, when the device and the level indicator are in the manufacturer's recommended installed positions, through its entire range with a maximum error of plus or minus ten percent of the maximum capacity except that when the tank is full, the level indicator must not indicate less than full.

§ 159.85 Sewage removal.

The device must be designed for efficient removal of all liquid and solids in the sewage retention tank.

§ 159.87 Removal fittings.

If sewage removal fittings or adapters are provided with the device, they must be of either 1½" or 4" nominal pipe size.

§ 159.89 Power interruption: discharge devices.

A discharge device must be designed so that loss or loss and restoration of power during operation of the device does not allow a discharge that does not meet the requirements in §§ 159.123 and 159.125.

§ 159.91 Effluent sample: discharge devices.

A discharge device must have a means to obtain a sample of the effluent discharged from the device from inside the vessel in which it is installed.

§ 159.93 Independent supporting.

The device must have provisions for supporting that are independent from connecting pipes.

§ 159.95 Safety.

(a) Each device must—

(1) Be free of design defects (a) that may cause bodily injuries, such as rough or sharp edges, or (b) that may generate toxic substances that would escape to the interior of the vessel;

(2) Have all combustible components self-extinguishable, in accordance with ASTM STD. D-635;

(3) Be vented or provided with a means to prevent an explosion or over pressurization as a result of an accumulation of gases; and

(4) Meet all other safety requirements of the regulations applicable to the type of vessel for which it is to be certified.

(b) A chemical that is specified or provided by the manufacturer for use in the operation of a device and is defined as a hazardous material in Title 46 CFR Part 146 must be certified by the procedures in 46 CFR Part 147.

(c) Current carrying components must be protected from accidental contact by personnel operating or routinely servicing the device. All current carrying components must be of drip-proof construction or be enclosed within a drip-proof compartment.

§ 159.97 Safety: inspected vessels.

The design and construction of a device to be certified for installation and operation on board an inspected vessel must be shown by tests and reports of inspection to be consistent with applicable marine engineering requirements in subchapter F of title 46, Code of Federal Regulations, and with applicable electrical engineering requirements in subchapter J of title 46, Code of Federal Regulations.

TESTING**§ 159.101 Testing: general.**

Unless otherwise authorized by the Coast Guard, a recognized facility must perform each test described in § 159.103 through § 159.125. The same device must be used for each test and tested in the order in which the tests are described. There must be no cracking, softening, deterioration, displacement, breakage, leakage or damage of components or materials or other evidence of failures of the device after each test described in §§ 159.103 through 159.117 and in 159.121, and the device must remain operable after the test described in § 159.119. The device must be set up in a manner simulating installation on a vessel in accordance with the manufacturer's instructions with respect to mounting, water supply, and discharge fittings.

§ 159.103 Vibration test.

The device with liquid retention components, if any, one-half full of water, must be subjected to a sinusoidal vibration for a period of 12 hours, 4 hours in each of the x, y, and z planes, at the

resonant frequency of the device (or at 55 cycles per second if there is no resonant frequency between 10 to 60 cycles per second) and with a peak to peak amplitude of 0.019 to 0.021 inches.

§ 159.105 Shock test.

The device, with liquid retention components, if any, one-half full of water, must be subjected to 5000 vertical shocks that are ten times the force of gravity (10g) and have a duration of 20–25 milliseconds measured at the base of the half-sine wave shock envelope.

§ 159.107 Rolling test.

(a) The device, with liquid retention components, if any, one-half full of water, must be subjected to 100 cycles with the axis of rotation 4 feet from the centerline of the device, no more than 6 inches below the plane of the bottom of the device, and parallel to any tank baffles. The device must then be rotated 90 degrees on its vertical axis and subjected to another 100 cycles. This testing must be repeated with the liquid retention components filled to the maximum operating level as specified by the manufacturer (§ 159.55).

(b) The rolling action must be approximately 15 degrees on either side of the vertical and at a cyclic rate of 3 to 4 seconds. Twenty percent of the prescribed motions must be approximately 30 degrees (or the maximum angle specified by the manufacturer under § 159.55, whichever is greater) on either side of the vertical at a cyclic rate of 6 to 8 seconds.

§ 159.109 Pressure and Vacuum Pulse Test.

Liquid retention components of the device must be subjected to 50 fillings of water at a pressure head of 7 feet or the maximum pressure specified by the manufacturer for operation of the device, whichever is higher, and then emptied with a 45 gallon per minute or larger pump that remains in operation 30 seconds after emptying the tank at the end of each cycle.

§ 159.111 Pressure test.

Any sewage retention tank that is designed to operate under pressure must be pressurized hydrostatically to 3 psig or to 150 percent of the maximum pressure specified by the manufacturer for operation of the tank whichever is greater. The tank must hold the water at this pressure for one hour with no evidence of leaking.

§ 159.115 Temperature range test.

(a) The device must be held at a temperature of -40°C or less for a period of 16 hours following winterization in accordance with manufacturer's instructions.

(b) The device must be held at a temperature of 60°C or higher for a period of 16 hours.

§ 159.117 Chemical resistance test.

(a) In each case where doubt exists as to the ability of a material to withstand

exposure to the substances listed in paragraphs (b) and (c) of this section a sample of the material must be tested. The manufacturer must propose which materials should be so tested; the recognized facility must submit the proposed testing to the Coast Guard when the facility is in doubt. This section does not apply to any material located in the device where the substance cannot contact the material either by flushing the substance through the device or spilling it on the device.

(b) A sample of the material must be partially submerged in the following substances for 100 hours at an ambient temperature of 22°C :

(1) Sewage.

(2) Any disinfectant that is required in the operation of the device.

(3) Any chemical compound produced in the operation of the device.

(4) Fresh and/or salt (3.5% Sodium Chloride) flush water.

(5) Toilet bowl cleaners.

(6) Engine Oil (SAE #30).

(7) Ethylene Glycol.

(8) Detergents (household and bilge cleaning type).

(c) A sample of the material must be doused 20 times, with a 1 hour drying period between dousings, in each of the following substances:

(1) Gasoline.

(2) Diesel fuel.

(3) Mineral spirits.

(4) Turpentine.

(5) Methyl alcohol.

§ 159.119 Operability test; temperature range.

The device must operate in an ambient temperature of 5°C with inlet water temperature varying from 2°C to 32°C and in an ambient temperature of 50°C with inlet water temperature varying from 2°C to 32°C .

§ 159.121 Sewage processing test.

(a) The device must process human sewage in the manner for which it is designed when tested in accordance with this section. There must be no sewage or chemicals used in treating the sewage remaining on surfaces or in crevices that could come in contact with a person using the device or servicing the device in accordance with the instructions supplied under § 159.57(b)(4).

(b) During the test the device must be operated and maintained in accordance with the manufacturer's instructions. Any initial start up time specified by the manufacturer must be allowed before test periods begin. For 1 hour out of each 8 hour test period, the device must be tilted to the maximum angles specified by the manufacturer under § 159.55 and 159.57. For purposes of the visible floating solids determination and evaluating the operational effectiveness of the device, the device must receive one filter tip cigarette per hour.

(c) Except for devices described in paragraph (d) of this section, the device must process and discharge or store

human sewage over at least an 8 consecutive hour period on at least 10 days within a 20 day period. The device must receive an amount of fresh human sewage, consisting of fecal matter, urine, and toilet paper, that is 25 percent greater than the average capacity specified by the manufacturer for the device for each 8 hour period.

(d) A device that processes and discharges continuously between individual use periods or a large device, as determined by the Coast Guard, must process and discharge or store sewage over at least 10 consecutive days at the average daily capacity specified by the manufacturer. During three periods of each day the system must process sewage at the peak capacity for the period of time it is rated at peak capacity. The sewage for this test must be fresh, settled, domestic sewage with a minimum of 500 milligrams of suspended solids per liter.

§ 159.123 Coliform test: discharge devices.

(a) The arithmetic mean of the fecal coliform bacteria in 30 samples of effluent discharged from a discharge device during the test described in § 159.121 must be less than 1000 per 100 milliliters when tested in accordance with 40 CFR 140.5.

(b) The 30 samples must be taken from the device as follows: One sample must be taken at the beginning, middle, and end of an 8 consecutive hour period during each of the 10 test days.

§ 159.125 Visible floating solids: discharge devices.

Each of 30 aliquots from the samples obtained under § 159.123(b) must be settled as detailed in the Settleable Matter Test (by weight) in accordance with the 13th edition of "Standard Methods For the Examination of Water and Wastewater" except that the settling period will be 15 minutes in lieu of 1 hour. The turbidity of at least 29 of 30 aliquots withdrawn from the middle of the beaker after the settling period, when tested by the Nephelometric Method in accordance with the 13th edition of "Standard Methods For the Examination of Water and Wastewater", must be less than 50 turbidity units.

(Note: 33 U.S.C. 1321(b)(3) prohibits discharge of harmful quantities of oil into or

upon the navigable waters of the United States or adjoining shorelines or into or upon the waters of the contiguous zone. Under 40 CFR 110.3 and 110.4 such discharges of oil include discharges which:

(a) Violate applicable water quality standards, or

(b) Cause a film or sheen upon or discoloration of the surface of the water or adjoining shorelines or cause a sludge or emulsion to be deposited beneath the surface of the water or upon adjoining shorelines.

If a sample contains a quantity of oil determined to be harmful, the Coast Guard will not certify the device.)

§ 159.127 Safety Coliform count: recirculating devices.

Each of 30 samples of flush fluid from a recirculating device must have less than 1000 fecal coliform bacteria per 100 milliliters. These samples must be collected in accordance with § 159.123(b) and tested in accordance with 40 CFR 140.5.

§ 159.129 Safety: Ignition prevention test.

(a) Components of a device that are a potential ignition source in an explosive atmosphere must pass the test in paragraph (b) or (c) of this section or meet the requirements of paragraph (d) of this section.

(b) Components protected by vapor exclusion must be placed in a chamber filled with a rich mixture of gasoline or propane in air with the pressure being varied from 0 to 2 psig once an hour for 8 hours. Vapor readings must be taken in the void being protected and must indicate a leakage less than 20 percent of the lower explosive limit of the mixture in the chamber.

(c) Components providing ignition protection by means other than vapor exclusion must be fitted with an ignition source, such as a spark plug, and a means of injecting an explosive mixture of gasoline or propane and air into the void that protects the component. Connections must be made so as to minimize any additional volume added to the protected void by the apparatus delivering the explosive mixture. The component must be placed in a chamber filled with an explosive mixture and the following tests conducted:

(1) Using any overload protection that is part of the device, the potential ignition source must be operated for one half hour at 110 percent of its rated voltage, one half hour at 50 percent of its rated voltage and one half hour at 100 percent of its rated voltage with the motor or armature locked, if the potential ignition source is a motor or part of a motor's electrical circuit.

(2) With the explosive mixture in the protected void, the test installed ignition source must be activated 50 times.

(3) The tests in paragraph (C)(1) and (2) of this section must be repeated with any plugs removed.

There must be no ignition of the explosive mixture surrounding the component.

(d) Components that are certified as being intrinsically safe in accordance with the Instrument Society of America (ISA 12.2) or explosion proof in accordance with the Underwriters Laboratories STD 698 in Class I, Group D hazardous locations (46 CFR 111.80-5(a)) need not be subjected to this testing.

§ 159.131 Safety: Incinerating device.

An incinerating device must not incinerate unless the combustion chamber is closed, must purge the combustion chamber of combustible fuel vapors prior to and after incineration, must secure automatically if the burner does not ignite, must not allow an accumulation of fuel, and must neither produce a temperature on surfaces adjacent to the incineration chamber higher than 67°C nor produce a temperature on surfaces in normal body contact higher than 41°C when operating in an ambient temperature of 25°C. Unitized incineration devices must completely burn to a dry, inert ash a simultaneous deflection and urination and must not discharge fly ash, malodors, or toxic substances.

This notice is proposed under the authority of Secs. 2 and 4 of the Federal Water Pollution Control Act (33 U.S.C. 1322(b)(1) and (g)(2)), as delegated by the Secretary of Transportation to the Commandant in 49 CFR 1.46(f).

Dated: February 25, 1974.

W. M. BENKERT,
Rear Admiral, U.S. Coast Guard,
Chief, Office of Marine Environment and Systems.

[FR Doc. 74-4737 Filed 2-28-74; 8:45 am]

federal register

FRIDAY, MARCH 1, 1974

WASHINGTON, D.C.

Volume 39 ■ Number 42

PART III



DEPARTMENT OF LABOR

**Employment Standards
Administration**



Minimum Wages for Federal and Federally Assisted Construction

**Modifications and Supersedeas Decisions;
Index**

DEPARTMENT OF LABOR

Employment Standards Administration

INDEX TO GENERAL WAGE DETERMINATION DECISIONS AND MODIFICATIONS AS OF FEBRUARY 1, 1974

There is set forth below an index to general wage determination decisions and modifications as published in the FEDERAL REGISTER pursuant to the Davis-Bacon and related Acts. The index lists general wage determination decisions and modifications by State and county.

An updated index is published on the first Friday of each month.

The index is published for the convenience of the public and the Department of Labor will endeavor to keep it accurate and up to date. In the event the data in the index and published general decisions do not coincide, the published general decisions shall control.

ABBREVIATIONS

- (B)—Building Construction.
- (D)—Dredging Construction.
- (F)—Flood Control Construction.

- (H)—Heavy Construction.
- (Hw)—Highway Construction.
- (R)—Residential Construction.
- Mod.—Modification.
- (HE)—Heavy Engineering.
- (LE)—Light Engineering.
- (U)—Utility.
- (S)—Streets.
- (W&S)—Water and Sewer Lines.

Signed at Washington, D.C., this 22d day of February 1974.

RAY J. DOLAN,
Assistant Administrator,
Wage and Hour Division.

ALABAMA

ALABAMA (Cont'd)

CLAUKE COUNTY

(D) - See Statewide
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CLAY COUNTY

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CLERMONT COUNTY

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COFFEE COUNTY

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COLBERT COUNTY

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CONELAH COUNTY

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COOSA COUNTY

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COWART COUNTY

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CRENSHAW COUNTY

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CULMAN COUNTY

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DALE COUNTY

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DALLAS COUNTY

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STATEWIDE

Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73

Mod. #1 - 38 FR 4264 - 2/1/74

AUTAUGA COUNTY

Decision #AQ-4038 (Hw)
38 FR 33215 - 11/30/73

Mod. #1 - 38 FR 34568 - 12-14-73

BALDWIN COUNTY

Decision #AQ-4060 (R)
39 FR 3374 - 1/25/74

BARBOUR COUNTY

Decision #AQ-4038 (Hw)
38 FR 33215 - 11/30/73

BIBB COUNTY

(D) - See Statewide
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BLAINE COUNTY

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BLOUNT COUNTY

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BULLOCK COUNTY

Decision #AM-448 (R)
36 FR 16359 - 8/20/71

BUTLER COUNTY

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CALHOUN COUNTY

(D) - See Statewide
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CHAMBERS COUNTY

Decision #AQ-4037 (Hw)
38 FR 33214 - 11/30/73

Mod. #1 - 38 FR 34568 - 12-14-73

CHEROKEE COUNTY

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ALABAMA (Cont'd)

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RANDOLPH COUNTY
(D) - See Statewide
(Hw) - See Autauga County

RUSSELL COUNTY
(D) - See Statewide
(H) - See Autauga County

SAINT CLAIR COUNTY
(D) - See Statewide
(Hw) - See Calhoun County

SHELBY COUNTY
(Hw) - See Calhoun County
(R) - See Blount County

SUMTER COUNTY
(D) - See Statewide
(Hw) - See Autauga County

TALLADEGA COUNTY
(D) - See Statewide
(Hw) - See Calhoun County

TALLAPOOSA COUNTY
(D) - See Statewide
(Hw) - See Autauga County

TUSCALOOSA COUNTY
(D) - See Statewide
(Hw) - See Calhoun County

WALKER COUNTY
(D) - See Statewide
(Hw) - See Calhoun County

WASHINGTON COUNTY
(D) - See Statewide
(Hw) - See Autauga County

WILCOX COUNTY
(D) - See Statewide
(Hw) - See Autauga County

WINSTON COUNTY
(D) - See Statewide
(Hw) - See Autauga County

ALASKA

STATEWIDE
Decision #AP-902 (B, Hw, H, D)
38 FR 13127 - 5/18/73

Mod. #1 - 38 FR 24487 - 9/7/73
Mod. #2 - 38 FR 27704 - 10/5/73
Mod. #3 - 39 FR 4264 - 2/1/74

Decision #AP-903 (R)
38 FR 13133 - 5/18/73

Mod. #1 - 38 FR 24487 - 9/7/73
Mod. #2 - 38 FR 27704 - 10/5/73
Mod. #3 - 39 FR 4265 - 2/1/74

ARIZONA

STATEWIDE
Decision #AQ-1072 (H, Hw)
39 FR 3374 - 1/25/74

APACHE COUNTY
(H, Hw) - See Statewide

COCHISE COUNTY
(H, Hw) - See Statewide
Decision #AQ-1026 (B)
38 FR 25856 - 9/14/73

Mod. #1 - 38 FR 27155 - 9/28/73
Mod. #2 - 38 FR 27705 - 10/5/73
Mod. #3 - 38 FR 28466 - 10/12/73
Mod. #4 - 38 FR 29730 - 10/26/73

COCONINO COUNTY
Decision #AQ-1027 (B)
38 FR 25864 - 9/14/73

Mod. #1 - 38 FR 27158 - 9/28/73
Mod. #2 - 38 FR 27705 - 10/5/73
Mod. #3 - 38 FR 28466 - 10/12/73
Mod. #4 - 38 FR 29731 - 10/26/73

(H, Hw) - See Statewide

GILA COUNTY
(H, Hw) - See Statewide

GRAHAM COUNTY
(B) - See Cochise County
(H, Hw) - See Statewide

GREENLEE COUNTY
Decision #AQ-1050 (B)
38 FR 29743 - 10/26/73

MARICOPA COUNTY
(H, Hw) - See Statewide
(B) - See Greenlee County
Decision #AQ-1073 (R)
39 FR 4288 - 2/1/74

MOHAVE COUNTY
(H, Hw) - See Statewide
(B) - See Greenlee County

NAVATO COUNTY
(H, Hw) - See Statewide

PIMA COUNTY
(H, Hw) - See Statewide
(B) - See Cochise County
Decision #AQ-1074 (R)
39 FR 4295 - 2/1/74

PINAL COUNTY
(B) - See Cochise County
(H, Hw) - See Statewide

SANTA CRUZ COUNTY
(H, Hw) - See Statewide
(B) - See Cochise County

YAVAPAI COUNTY
(H, Hw) - See Statewide

YUMA COUNTY
(H, Hw) - See Statewide

STATEWIDE
Decision #AP-701 (Hw)
38 FR 4087 - 2/9/73
Mod. #1 - 38 FR 23648 - 8/31/73
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
Mod. #1 - 39 FR 4264 - 2/1/74
ARKANSAS COUNTY

(Hw) - See Statewide
(D) - See Statewide
Decision #AP-1107 (F)
38 FR 17358 - 6/29/73
ASHLEY COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
BAXTER COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
BENTON COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
BOONE COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
BRADLEY COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CALHOUN COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CARROLL COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CHICOT COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

CLARK COUNTY
(Hw) (D) - See Statewide
(F) - See Arkansas County
CLAY COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CLEBURNE COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CLEVELAND COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
COLUMBIA COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CONWAY COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CRAIGHEAD COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CRANFORD COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CRITTENDEN COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
GROSS COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
DALLAS COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
DESHA COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

DREW COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
FAULKNER COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
FRANKLIN COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
FULTON COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
GARLAND COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
GRANT COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
GREENE COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
HEMPSTEAD COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
HOT SPRING COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
HOWARD COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
INDEPENDENCE COUNTY

(Hw) (D) - See Statewide
(F) - See Arkansas County
IZARD COUNTY

(Hw) (D) - See Statewide
(F) - See Arkansas County

JACKSON COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
JEFFERSON COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
JOHNSON COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LAFAVETTE COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LAWRENCE COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LEE COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LINCOLN COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LITTLE RIVER COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LOGAN COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LENOXE COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
MADISON COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
MARION COUNTY

(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

ARKANSAS (Cont'd)

MILLER COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

MISSISSIPPI COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

MONROE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

MONTGOMERY COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

NEVADA COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

NEWTON COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

OUAICHTA COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

PERRY COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

PHILLIPS COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

PIKE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

POINSETT COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

POLK COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

ARKANSAS (Cont'd)

POPE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

PRAIRIE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

PULASKI COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

Decision #AQ-7 (B)
38 FR 19631 - 7/20/73
Mod. #1 - 38 FR 29132 - 10/19/73
Mod. #2 - 38 FR 31094 - 11/9/73
Mod. #3 - 39 FR 3373 - 1/25/74
Decision #AP-356 (R)
37 FR 23489 - 11/3/72

RANDOLPH COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

ST. FRANCIS COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

SALINE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

SCOTT COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

SEARCY COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

SEBASTIAN COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

SEVIER COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

ARKANSAS (Cont'd)

SHARP COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

STONE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

UNION COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

Decision #AQ-2 (B)
38 FR 18830 - 7/13/73
Mod. #1 - 38 FR 23648 - 8/31/73
Mod. #2 - 38 FR 29132 - 10/19/73
Mod. #3 - 38 FR 31753 - 11/16/73
Mod. #4 - 39 FR 3373 - 1/25/74

VAN BUREN COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

WASHINGTON COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

WHITE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

WOODRUFF COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

YELL COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

ALAMEDA COUNTY

Decision AQ-1036 (B,H,Hw,D)
38 FR 33216 - 11/30/73
Mod. #1 - 38 FR 35139 - 12-21-73
Mod. #2 - 38 FR 35569 - 12-18-73
Mod. #3 - 39 FR 2322 - 1/18/74
Decision AQ-1059 (R)
38 FR 33230 - 11/30/73
Mod. #1 - 38 FR 35139 - 12-21-73
Mod. #2 - 38 FR 35569 - 12-28-73
Mod. #3 - 39 FR 2324 - 1/18/74

ALPINE COUNTY

(B,H,Hw,D) - See Alameda County
AMADOR COUNTY
(B,H,Hw,H) - See Alameda County
(R) - See Alameda County

BLUTE COUNTY

(B,H,Hw,D) - See Alameda County

CALVARAS COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

COLUSA COUNTY

(B,H,Hw,D) - See Alameda County
CONTRA COSTA COUNTY

CONTRA COSTA COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

DELNORTE COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

ELDORADO COUNTY

(B,H,Hw,D) - See Alameda County
FRESNO COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

GLENN COUNTY

(B,H,Hw,D) - See Alameda County
HUMBOLDT COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

IMPERIAL COUNTY

Decision AQ-1064 (B,H,Hw,D)
38 FR 34579 - 12-14-73
Mod. #1 - 39 FR 1687 - 1/11/74

IMPERIAL COUNTY

Decision AQ-1065 (R)
38 FR 34588 - 12-14-73
Mod. #1 - 39 FR 1687 - 1/11/74

INYO COUNTY

(B,H,Hw,D) - See Imperial County
KERN COUNTY

(B,H,Hw,D) - See Imperial County
(R) - See Imperial County

KING COUNTY

(B,H,Hw,D) - See Alameda County

LAKE COUNTY

(B,H,Hw,D) - See Alameda County

LASSEN COUNTY

(B,H,Hw,D) - See Alameda County
LOS ANGELES COUNTY

(B,H,Hw,D) - See Imperial County
(R) - See Imperial County

MADERA COUNTY

(B,H,Hw,D) - See Alameda County

MARIN COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

MARIPOSA COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

MENDOCINO COUNTY

(B,H,Hw,D) - See Alameda County

MERCED COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

MODOC COUNTY

(B,H,Hw,D) - See Alameda County

MONO COUNTY

(B,H,Hw,D) - See Imperial County

MONTEREY COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

NAPA COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

NEVADA COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

ORANGE COUNTY

(B,H,Hw,D) - See Imperial County
(R) - See Imperial County

PLACER COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

PLUMAS COUNTY

(B,H,Hw,D) - See Alameda County

RIVERSIDE COUNTY

(B,H,Hw,D) - See Imperial County
(R) - See Imperial County

SACRAMENTO COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

SAN BENITO COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

SAN BERNARDINO COUNTY

(B,H,Hw,D) - See Imperial County
(R) - See Imperial County

SAN DIEGO COUNTY

Decision AQ-1002 - (B,H,Hw,D)
38 FR 18832 - 7/13/73
Mod. #1 - 38 FR 21006 - 8/3/73
Mod. #2 - 38 FR 27705 - 10/5/73
Mod. #3 - 38 FR 29132 - 10/19/73
Mod. #4 - 39 FR 1687 - 1/11/74

SAN FRANCISCO COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SAN JOAQUIN COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

SAN LUIS OBISPO COUNTY

(B,H,Hw,D) - See Imperial County
(R) - See Imperial County

SAN MATEO COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

SANTA BARBARA COUNTY

(B,H,Hw,D) - See Imperial County
(R) - See Imperial County

SANTA CLARA COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

SHASTA COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

SIERRA COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

SISKIYOU COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

SOLANO COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

SONOMA COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

STANISLAUS COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

SUTTER COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

TEHAMA COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

TRINITY COUNTY

(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

NOTICES

CALIFORNIA (Cont'd)

TULARE COUNTY
(B,H,Hw,D) - See Alameda County
TULUMNE COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
VENTURA COUNTY
(B,H,Hw,D) - See Imperial County
(R) - See Imperial County
YOLO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
YUBA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

COLORADO

STATEWIDE
Decision #AQ-1013 (Hw)
38 FR 22328 - 8/17/73
ADAMS COUNTY
(Hw) - See Statewide
Decision #AQ-1061 (B,H,Hw)
38 FR 33242 - 11/30/73
Mod. #1 - 38 FR 35141 - 12-21-73
Decision #AM-6,723 (R)
37 FR 7921 - 4-21-72
ALAMOSA COUNTY
(Hw) - See Statewide
ARAPHOE COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
(R) - See Adams County
ARCHULETA COUNTY
(Hw) - See Statewide
BACA COUNTY
(Hw) - See Statewide
BENT COUNTY
(Hw) - See Statewide
BOULDER COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
(R) - See Adams County
CHAFFEE COUNTY
(Hw) - See Statewide
CHRYENNE COUNTY
(Hw) - See Statewide

COLORADO (cont'd)

CLEAR CREEK
(B,H,Hw) - See Adams County
(Hw) - See Statewide
JEFFERSON COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
(R) - See Adams County
KONEJOS COUNTY
(Hw) - See Statewide
COSTILLA COUNTY
(Hw) - See Statewide
CROWLEY COUNTY
(Hw) - See Statewide
CUSTER COUNTY
(Hw) - See Statewide
DELTA COUNTY
(Hw) - See Statewide
DENVER COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
(R) - See Adams County
DOLORES COUNTY
(Hw) - See Statewide
DOUGLAS COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
(R) - See Adams County
EAGLE COUNTY
(Hw) - See Statewide
ELBERT COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
(R) - See Adams County
EL PASO COUNTY
(Hw) - See Statewide
Decision #AQ-1012 (B,H,Hw)
38 FR 22322 - 8/17/73
Mod. #1 - 38 FR 31097 - 11/9/73
Mod. #2 - 38 FR 32333 - 11/23/73
Mod. #3 - 38 FR 35141 - 12-21-73
FREMONT COUNTY
(Hw) - See Statewide
GARFIELD COUNTY
Decision #AQ-1062 (B,H,Hw)
38 FR 33881 - 12/7/73
Mod. #1 - 38 FR 35141 - 12-21-73
(Hw) - See Statewide
GILPIN COUNTY
(B,H,Hw) - See Adams County
(Hw) - See Statewide
(R) - See Adams County
GRAND COUNTY
(Hw) - See Statewide
GUNNISON COUNTY
(B,H,Hw) - See Garfield County
(Hw) - See Statewide
HINDSDALE COUNTY
(Hw) - See Statewide
HEURFANO COUNTY
(Hw) - See Statewide

COLORADO (Cont'd)

JACKSON COUNTY
(Hw) - See Statewide
JEFFERSON COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
(R) - See Adams County
KIOWA COUNTY
(Hw) - See Statewide
KIT CARSON COUNTY
(Hw) - See Statewide
LAKE COUNTY
(Hw) - See Statewide
LAPLATA COUNTY
(Hw) - See Statewide
LARIMER COUNTY
(B,H,Hw) - See Adams County
(Hw) - See Statewide
LAS ANIMAS COUNTY
(Hw) - See Statewide
LINCOLN COUNTY
(Hw) - See Statewide
LOGAN COUNTY
(Hw) - See Statewide
MESA COUNTY
(B,H,Hw) - See Garfield County
(Hw) - See Statewide
MINERAL COUNTY
(Hw) - See Statewide
MOFFAT COUNTY
(Hw) - See Statewide
MONTEZUMA COUNTY
(Hw) - See Statewide
MONTROSE COUNTY
(B,H,Hw) - See Garfield County
(Hw) - See Statewide
MORGAN COUNTY
(Hw) - See Statewide
OTERO COUNTY
(Hw) - See Statewide
OURAY COUNTY
(Hw) - See Statewide
PARK COUNTY
(Hw) - See Statewide
PHILLIPS COUNTY
(Hw) - See Statewide
PITKIN COUNTY
(B,H,Hw) - See Garfield County
(Hw) - See Statewide
PROBERS COUNTY
(Hw) - See Statewide
PUEBLO COUNTY
(Hw) - See Statewide
Decision #AQ-1063 (B,H,Hw)
38 FR 33888 - 12/7/73
Mod. #1 - 38 FR 35141 - 12/21/73
RIO BLANCO COUNTY
(Hw) - See Statewide
RIO GRANDE COUNTY
(Hw) - See Statewide
ROUTT COUNTY
(Hw) - See Statewide
SAGUACHE COUNTY
(Hw) - See Statewide
SAN JUAN COUNTY
(Hw) - See Statewide
SAN MIGUEL COUNTY
(Hw) - See Statewide
SEDCWICK COUNTY
(Hw) - See Statewide
SUMMIT COUNTY
(B,H,Hw) - See Adams County
(Hw) - See Statewide
TELLER COUNTY
(Hw) - See Statewide
WASHINGTON COUNTY
(Hw) - See Statewide
WELD COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
YUMA COUNTY
(Hw) - See Statewide

CONNECTICUT

FAIRFIELD COUNTY
 Decision #AQ-3014 (B,H,Hw)
 38 FR 28475 - 10/12/73
 Mod. #1 - 38 FR 32334 - 11/23/73
 Mod. #2 - 38 FR 34568 - 12/14/73
 Mod. #3 - 39 FR 4267 - 2/1/74
Decision #AP-803 (D)
 38 FR 10580 - 4/27/73
Decision #AQ-3035 (R)
 38 FR 31088 - 11/9/73
 Mod. #1 - 38 FR 34571 - 12/14/73
 Mod. #2 - 39 FR 4270 - 2/1/74
HARTFORD COUNTY
 Decision #AQ-3015 (B,H,Hw)
 38 FR 28480 - 10/12/73
 Mod. #1 - 38 FR 32334 - 11/23/73
 Mod. #2 - 38 FR 34569 - 12/14/73
 Mod. #3 - 39 FR 4267 - 2/1/74
Decision #AQ-3009 (R)
 38 FR 24479 - 9/7/73
 Mod. #1 - 39 FR 4266 - 2/1/74
 (D) - See Fairfield County
LITCHFIELD COUNTY
 Decision #AQ-3016 (B,H,Hw)
 38 FR 28485 - 10/12/73
 Mod. #1 - 38 FR 32334 - 11/23/73
 Mod. #2 - 38 FR 34569 - 12/14/73
 Mod. #3 - 39 FR 4268 - 2/1/74
MIDDLESEX COUNTY
 Decision #AQ-3017 (B,H,Hw)
 38 FR 28490 - 10/12/73
 Mod. #1 - 38 FR 32334 - 11/23/73
 Mod. #2 - 38 FR 34570 - 12/14/73
 Mod. #3 - 39 FR 4268 - 2/1/74
 (D) - See Fairfield County
NEW HAVEN COUNTY
 Decision #AQ-3018 (B,H,Hw)
 38 FR 28494 - 10/12/73
 Mod. #1 - 38 FR 32334 - 11/23/73
 Mod. #2 - 38 FR 35141 - 12/21/73
 Mod. #3 - 39 FR 4269 - 2/1/74
 (D) - See Fairfield County
NEW LONDON COUNTY
 Decision #AQ-3019 - (B,H,Hw)
 38 FR 28499 - 10/12/73
 Mod. #1 - 38 FR 32335 - 11/23/73
 Mod. #2 - 38 FR 34570 - 12/14/73
 Mod. #3 - 39 FR 4269 - 2/1/74
 (D) - See Fairfield County
TOLLAND COUNTY
 Decision #AQ-3020 (B,H,Hw)
 38 FR 28503 - 10/12/73
 Mod. #1 - 38 FR 32355 - 11/23/73
 Mod. #2 - 38 FR 35142 - 12/21/73
WINDHAM COUNTY
 Decision #AQ-3021 - (B,H,Hw)
 38 FR 28507 - 10/12/73
 Mod. #1 - 38 FR 32355 - 11/23/73
 Mod. #2 - 38 FR 34571 - 12/14/73
 Mod. #3 - 39 FR 4270 - 2/1/74

FLORIDA

ALACHUA COUNTY
 Decision #AQ-4007 (B)
 38 FR 24499 - 9/7/73
 Mod. #1 - 38 FR 34572 - 12/14/73
Decision #AQ-4031 (Hw)
 38 FR 31092 - 11/9/73
BAKER COUNTY
 Decision #AQ-4004 (Hw)
 38 FR 22841 - 8/24/73
BAY COUNTY
 Decision #AP-196 (B)
 38 FR 15229 - 6/8/73
 Mod. #1 - 38 FR 27163 - 9/28/73
 Mod. #2 - 38 FR 27707 - 10/5/73
 Mod. #3 - 38 FR 31753 - 11/16/73
 Mod. #4 - 38 FR 35142 - 12/21/73
Decision #AQ-4002 (D)
 38 FR 21037 - 8/3/73
 Mod. #1 - 39 FR 4264 - 2/1/74
Decision #AQ-4030 (Hw)
 38 FR 29727 - 10/26/73
 Mod. #1 - 38 FR 31098 - 11/9/73
BRADFORD COUNTY
 (Hw) - See Alachua County
BREVARD COUNTY (Cape Kennedy
 Kennedy Space Flight Center &
 Patrick AFB only)
 Decision #AQ-4056 (B)
 39 FR 3390 - 1/25/74
 Mod. #1 - 39 FR 4271 - 2/1/74
Decision #AN-8590 (D)
 37 FR 5655 - 3/17/72
 Mod. #1-37 FR 24506 - 11/17/72
Decision #AQ-4006 (Hw)
 38 FR 22842 - 8/24/73
BROWARD COUNTY
 Decision #AQ-4003 (Hw)
 38 FR 22841 - 8/24/73
 (D) - See Brevard County
CALHOUN COUNTY
 (Hw) - See Bay County
CHARLOTTE COUNTY
 Decision #AQ-4019 (Hw)
 38 FR 27703 - 10/5/73
 (D) - See Brevard County
CITRUS COUNTY
 Decision #AQ-4039 (Hw)
 38 FR 33203 - 11/30/73
 (D) - See Brevard County
CLAY COUNTY
 (Hw) - See Baker County
COLLIER COUNTY
 (D) - See Brevard County
 (Hw) - See Charlotte County
COLUMBIA COUNTY
 (Hw) - See Alachua County
DADE COUNTY
 Decision #AQ-4033 (B)
 38 FR 31778 - 11/16/73

FLORIDA (cont'd)

DADE COUNTY (Cont'd)
 (D) - See Brevard County
 (Hw) - See Broward County
DE SOTO COUNTY
 Decision #AQ-4017 (Hw)
 38 FR 27718 - 10/5/73
DIXIE COUNTY
 (D) - See Brevard County
 (Hw) - See Alachua County
DUVAL COUNTY
 Decision #AQ-4041 (B)
 38 FR 34595 - 12/14/73
 (D) - See Brevard County
 (Hw) - See Baker County
ESCAMBIA COUNTY
 Decision #AQ-4005 (B)
 39 FR 3388 - 1/25/74
Decision #AP-178 (R)
 38 FR 11259 - 5/4/73
 (D) - See Bay County
 Decision #AQ-4005 (Hw)
 38 FR 22842 - 8/24/73
FLAGLER COUNTY
 (D) - See Brevard County
 (Hw) - See Baker County
FRANKLIN COUNTY
 (D) - See Bay County
GADSDEN COUNTY
 Decision #AP-179 (R)
 38 FR 11260 - 5/4/73
 (Hw) - See Bay County
GLACHRIST COUNTY
 (Hw) - See Alachua County
GLADES COUNTY
 (Hw) - See Charlotte County
GULF COUNTY
 (D) - See Bay County
 (Hw) - See Bay County
HAMILTON COUNTY
 (Hw) - See Alachua County
HARDEE COUNTY
 Decision #AQ-4040 (R)
 38 FR 34565 - 12/14/73
 (Hw) - See De Soto County
HENDRY COUNTY
 (Hw) - See Charlotte County
HERNANDO COUNTY
 (D) - See Brevard County
 (Hw) - See Citrus County
HIGHLANDS COUNTY
 (Hw) - See De Soto County
HILLSBOROUGH COUNTY
 Decision #AQ-4054 (B)
 39 FR 3386 - 1/25/74

FLORIDA (cont'd)

HILLSBOROUGH COUNTY (cont'd)
Decision #AQ-4013 (Hw)
38 FR 27703 - 10/5/73
(Hw) - See Brevard County
(Hw) - See DeSoto County
HOLMES COUNTY
(Hw) - See Bay County
INDIAN RIVER COUNTY
(D) - See Brevard County
(Hw) - See Brevard County
JACKSON COUNTY
(Hw) - See Bay County
JEFFERSON COUNTY
(D) - See Bay County
(Hw) - See Gadsden County
(Hw) - See Bay County
LAFAYETTE COUNTY
(Hw) - See Alachua County
LAKE COUNTY
Decision #AP-181 (R)
38 FR 11261 - 5/4/73
(Hw) - See Brevard County
LEE COUNTY
(D) - See Brevard County
(Hw) - See Charlotte County
LEON COUNTY
Decision #AQ-4050 (B)
39 FR 1689 - 1/11/74
(Hw) - See Bay County
LEVY COUNTY
(D) - See Gadsden County
(Hw) - See Brevard County
LIBERTY COUNTY
(Hw) - See Citrus County
(Hw) - See Bay County
MADISON COUNTY
(Hw) - See Gadsden County
(Hw) - See Alachua County
MANATEE COUNTY
(D) - See Brevard County
(Hw) - See Hillsborough County
MARION COUNTY
(Hw) - See Citrus County
MARTIN COUNTY
(D) - See Brevard County
(Hw) - See Broward County
MONROE COUNTY
(D) - See Brevard County
(Hw) - See Broward County
NASSAU COUNTY
(D) - See Brevard County
(Hw) - See Baker County
OKALOOSA COUNTY
(Hw) - See Escambia County
(D) - See Bay County
(Hw) - See Escambia County
Decision #AP-180 (R)
- 38 FR 11260 - 5/4/73

FLORIDA (cont'd)

OSCEOLA COUNTY
(Hw) - See DeSoto County
ORANGE COUNTY
Decision #AQ-4053 (B)
39 FR 3384 - 1/25/74
(Hw) - See Brevard County
(R) - See Lake County
OSCEOLA COUNTY
(Hw) - See Brevard County
(R) - See Lake County
PALM BEACH COUNTY
(D) - See Brevard County
(Hw) - See Broward County
PASCO COUNTY
(D) - See Brevard County
(Hw) - See Hillsborough County
PINELLAS COUNTY
Decision #AQ-4057 (B)
39 FR 3392 - 1/25/74
Decision #AP-182 (R)
38 FR 11261 - 5/4/73
(D) - See Brevard County
(Hw) - See Hillsborough County
POLK COUNTY
(Hw) - See DeSoto County
(R) - See Hardee County
PUTNAM COUNTY
(Hw) - See Baker County
ST. JOHNS COUNTY
(D) - See Brevard County
(Hw) - See Baker County
ST. LUCIE COUNTY
(D) - See Brevard County
(Hw) - See Broward County
SANTA ROSA COUNTY
(B) - See Escambia County
(D) - See Bay County
(Hw) - See Escambia County
SARASOTA COUNTY
(D) - See Brevard County
(Hw) - See Hillsborough County
SEMINOLE COUNTY
(Hw) - See Brevard County
(R) - See Lake County
SUMTER COUNTY
(Hw) - See Citrus County
SUWANNEE COUNTY
(Hw) - See Alachua County
TAYLOR COUNTY
(D) - See Brevard County
(R) - See Gadsden County
(Hw) - See Alachua County
UNION COUNTY
(Hw) - See Alachua County

FLORIDA (cont'd)

VOLUSTA COUNTY (Cape Kennedy,
Kennedy Space Flight Center &
Patrick Air Force Base only)
(B) - See Brevard County
(D) - See Brevard County
(Hw) - See Brevard County
WAKULLA COUNTY
(D) - See Bay County
(Hw) - See Bay County
WALTON COUNTY
(B) - See Escambia County
(D) - See Bay County
(Hw) - See Bay County
(R) - See Okaloosa County
WASHINGTON COUNTY
(Hw) - See Bay County

GEORGIA

APPLING COUNTY
Decision #AN-473 (Hw)
36 FR 16421 - 8/20/71
ATKINSON COUNTY
(Hw) - See Appling County
BACON COUNTY
(Hw) - See Appling County
BAKER COUNTY
(Hw) - See Appling County
BALDWIN COUNTY
Decision #AN-472 (Hw)
36 FR 16420 - 8/20/71
BANKS COUNTY
Decision #AM-471 (Hw)
36 FR 16419 - 8/20/71
BARROW COUNTY
(Hw) - See Banks County
BARTOW COUNTY
(Hw) - See Banks County
BEN HILL COUNTY
(Hw) - See Appling County
BERRIEN COUNTY
(Hw) - See Appling County
BIBB COUNTY
(Hw) - See Baldwin County
BLECKLEY COUNTY
(Hw) - See Appling County
BRANTLEY COUNTY
(Hw) - See Appling County
BROOKS COUNTY
(Hw) - See Appling County
BRYAN COUNTY
Decision #AN-475 (Hw)
36 FR 16424 - 8/20/71
Decision #AQ-2039 (D)
39 FR 3395 - 1/25/74
BULLOCH COUNTY
(Hw) - See Appling County
BURKE COUNTY
(Hw) - See Baldwin County
BUTTS COUNTY
(Hw) - See Baldwin County
CALHOUN COUNTY
(Hw) - See Appling County
CAMDEN COUNTY
(D) - See Bryan County
(Hw) - See Appling County
CANDLER COUNTY
(Hw) - See Appling County
CARROLL COUNTY
(Hw) - See Baldwin County
CATOOSA COUNTY
(Hw) - See Banks County
CHARLTON COUNTY
(Hw) - See Appling County
CHATHAM COUNTY
Decision #AQ-4001 (B,H,Hw)
38 FR 19634 - 7/20/73

GEORGIA (Cont'd)

CHATHAM COUNTY CONT'D.
36 FR 19634 - 7/20/73
Mod. #1 - 38 FR 22503 - 8/17/73
Mod. #2 - 38 FR 27163 - 9/28/73
Mod. #3 - 38 FR 28470 - 10/12/73
Decision #AQ-4058 (R)
39 FR 3394 - 1/25/74
(D) - See Bryan County
CHATHAHOOCHEE COUNTY
(Hw) - See Baldwin County
CHATTOGA COUNTY
(Hw) - See Banks County
(Hw) - See Banks County
CHEROKEE COUNTY
(Hw) - See Banks County
CLARKE COUNTY
(Hw) - See Baldwin County
CLAY COUNTY
(Hw) - See Appling County
CLAYTON COUNTY
Decision #AM-474 (Hw)
36 FR 16423 - 8/20/71
CLINCH COUNTY
(Hw) - See Appling County
COBB COUNTY
(B,H,Hw) - See Fulton County
(R) - See Fulton County
COFFEE COUNTY
(Hw) - See Appling County
COLQUITT COUNTY
(Hw) - See Appling County
COLUMBIA COUNTY
(Hw) - See Baldwin County
COOK COUNTY
(Hw) - See Appling County
CONITA COUNTY
(Hw) - See Baldwin County
CRAWFORD COUNTY
(Hw) - See Baldwin County
CRISP COUNTY
(Hw) - See Baldwin County
DADE COUNTY
(Hw) - See Banks County
DANSON COUNTY
(Hw) - See Banks County
DECATUR COUNTY
(Hw) - See Appling County
DEKALB COUNTY
(B,H,Hw) - See Fulton County
(R) - See Fulton County

GEORGIA (Cont'd)

DODGE COUNTY
(Hw) - See Appling County
DOOLY COUNTY
(Hw) - See Baldwin County
DOUGHERTY COUNTY
(Hw) - See Appling County
DOUGLAS COUNTY
(Hw) - See Banks County
EARLY COUNTY
(Hw) - See Appling County
ECHOLS COUNTY
(Hw) - See Appling County
EFFINGHAM COUNTY
(Hw) - See Appling County
ELBERT COUNTY
(Hw) - See Banks County
EMAUUEL COUNTY
(Hw) - See Baldwin County
EVANS COUNTY
(Hw) - See Appling County
FANNIN COUNTY
(Hw) - See Banks County
FAYETTE COUNTY
(Hw) - See Baldwin County
FLOYD COUNTY
(Hw) - See Banks County
FORSYTH COUNTY
(Hw) - See Banks County
FRANKLIN COUNTY
(Hw) - See Banks County
FULTON COUNTY
Decision #AQ-4000 (B,H,Hw)
38 FR 19637 - 7/20/73
Mod. #1 - 38 FR 25853 - 9/14/73
Mod. #2 - 38 FR 27163 - 9/28/73
Mod. #3 - 38 FR 28470 - 10/12/73
Decision #AQ-4052 (R)
39 FR 2328 - 1/18/74
GILMER COUNTY
(Hw) - See Banks County
GLASCOCK COUNTY
(Hw) - See Baldwin County
GLYNN COUNTY
(D) - See Bryan County
(Hw) - See Appling County
GORDON COUNTY
(Hw) - See Banks County
GRADY COUNTY
(Hw) - See Appling County
GREENE COUNTY
(Hw) - See Appling County

GEORGIA (Cont'd)

GUINNETT COUNTY
(Hw) - See Banks County
HAVERSHAM COUNTY
(Hw) - See Banks County
HALL COUNTY
(Hw) - See Banks County
HANCOCK COUNTY
(Hw) - See Baldwin County
HARALSON COUNTY
(Hw) - See Banks County
HARRIS COUNTY
(Hw) - See Baldwin County
HART COUNTY
(Hw) - See Banks County
HEARD COUNTY
(Hw) - See Baldwin County
HENRY COUNTY
(Hw) - See Clayton County
HOUSTON COUNTY
(Hw) - See Baldwin County
IRWIN COUNTY
(Hw) - See Appling County
JACKSON COUNTY
(Hw) - See Banks County
JASPER COUNTY
(Hw) - See Baldwin County
JEFF DAVIS COUNTY
(Hw) - See Appling County
JEFFERSON COUNTY
(Hw) - See Baldwin County
JENKINS COUNTY
(Hw) - See Baldwin County
JOHNSON COUNTY
(Hw) - See Baldwin County
JONES COUNTY
(Hw) - See Baldwin County
LAVAR COUNTY
(Hw) - See Baldwin County
LANIER COUNTY
(Hw) - See Appling County
LAURENS COUNTY
(Hw) - See Appling County
LEE COUNTY
(Hw) - See Appling County
LIBERTY COUNTY
(D) - See Bryan County
LINCOLN COUNTY
(Hw) - See Baldwin County

GEORGIA (Cont'd)

LONG COUNTY
(Hw) - See Appling County
LOWNDES COUNTY
(Hw) - See Appling County
LUMPKIN COUNTY
(Hw) - See Banks County
MCDOUFFIE COUNTY
(Hw) - See Baldwin County
MCINTOSH COUNTY
(D) - See Bryan County
(Hw) - See Appling County
MACON COUNTY
(Hw) - See Baldwin County
MADISON COUNTY
(Hw) - See Banks County
MARION COUNTY
(Hw) - See Baldwin County
MERIWETHER COUNTY
(Hw) - See Baldwin County
MILLER COUNTY
(Hw) - See Appling County
MITCHELL COUNTY
(Hw) - See Appling County
MONROE COUNTY
(Hw) - See Baldwin County
MONTGOMERY COUNTY
(Hw) - See Appling County
MORGAN COUNTY
(Hw) - See Baldwin County
MURRAY COUNTY
(Hw) - See Banks County
MUSCOGEE COUNTY
(Hw) - See Baldwin County
NEWTON COUNTY
(Hw) - See Baldwin County
OCONEE COUNTY
(Hw) - See Baldwin County
OCLETHORPE COUNTY
(Hw) - See Baldwin County
PAULDING COUNTY
(Hw) - See Banks County
PEACH COUNTY
(Hw) - See Baldwin County
PICKENS COUNTY
(Hw) - See Banks County
PIERCE COUNTY
(Hw) - See Appling County
PIKE COUNTY
(Hw) - See Baldwin County

NOTICES

GEORGIA (Cont'd)

GUAM

IDAHO

POLK COUNTY
(Hw) - See Banks County

PULASKI COUNTY
(Hw) - See Baldwin County

PUTNAM COUNTY
(Hw) - See Baldwin County

QUITMAN COUNTY
(Hw) - See Applying County

RABUN COUNTY
(Hw) - See Banks County

RANDOLPH COUNTY
(Hw) - See Applying County

RICHMOND COUNTY
(Hw) - See Baldwin County

ROCKDALE COUNTY
(Hw) - See Baldwin County

SCHLEY COUNTY
(Hw) - See Baldwin County

SCRIVEN COUNTY
(Hw) - See Baldwin County

SEMINOLE COUNTY
(Hw) - See Applying County

SPALDING COUNTY
(Hw) - See Baldwin County

STEPHENS COUNTY
(Hw) - See Banks County

STEWART COUNTY
(Hw) - See Baldwin County

SUMTER COUNTY
(Hw) - See Baldwin County

TALBOT COUNTY
(Hw) - See Baldwin County

TALIAFERRO COUNTY
(Hw) - See Baldwin County

TATTNALL COUNTY
(Hw) - See Applying County

TAYLOR COUNTY
(Hw) - See Baldwin County

TELEFAIR COUNTY
(Hw) - See Applying County

TERRELL COUNTY
(Hw) - See Applying County

THOMAS COUNTY
(Hw) - See Applying County

TIFT COUNTY
(Hw) - See Applying County

TOOMBS COUNTY
(Hw) - See Applying County

TOWNS COUNTY
(Hw) - See Banks County

TREUTLEN COUNTY
(Hw) - See Applying County

TROUP COUNTY
(Hw) - See Baldwin County

TURNER COUNTY
(Hw) - See Applying County

TWIGGS COUNTY
(Hw) - See Baldwin County

UNION COUNTY
(Hw) - See Banks County

UPSON COUNTY
(Hw) - See Baldwin County

WALKER COUNTY
(Hw) - See Banks County

WALTON COUNTY
(Hw) - See Baldwin County

WARE COUNTY
Decision #AP-155 (B)
38 FR 4073 - 2/9/73
Mod. #1 - 38 FR 5088 - 2/23/73
Decision #AP-160 (B)
38 FR 5083 - 2/23/73
Mod. #1 - 38 FR 10573 4/27/73
(Hw) - See Applying County

WARREN COUNTY
(Hw) - See Baldwin County

WASHINGTON COUNTY
(Hw) - See Baldwin County

WAYNE COUNTY
(Hw) - See Applying County

WEBSTER COUNTY
(Hw) - See Baldwin County

WHEELER COUNTY
(Hw) - See Applying County

WHITE COUNTY
(Hw) - See Banks County

WHITFIELD COUNTY
(Hw) - See Banks County

WILCOX COUNTY
(Hw) - See Baldwin County

WILKES COUNTY
(Hw) - See Baldwin County

WILKINSON COUNTY
(Hw) - See Baldwin County

WORTH COUNTY
(Hw) - See Applying County

STATEWIDE
Decision #AQ-1054 (B,H,Hw)
38 FR 31119 - 11/9/73
Mod. #1 - 38 FR 33878 - 12/7/73
Mod. #2 - 39 FR 4271 - 2/1/74

ADA COUNTY
Decision #AQ-1029 (R)
38 FR 24513 - 9/7/73
Mod. #1 - 38 FR 26543 - 9/21/73
(B,H,Hw) - See Statewide

ADAMS COUNTY
(B,H,Hw) - See Statewide

BANNOCK COUNTY
(B,H,Hw) - See Statewide

BEAR LAKE COUNTY
(B,H,Hw) - See Statewide

BENEMAH COUNTY
(B,H,Hw) - See Statewide

BINGHAM COUNTY
(B,H,Hw) - See Statewide

BLAINE COUNTY
(B,H,Hw) - See Statewide

BOISE COUNTY
(B,H,Hw) - See Statewide

BONNER COUNTY
(B,H,Hw) - See Statewide

BONNEVILLE COUNTY
(B,H,Hw) - See Statewide

BOUNDARY COUNTY
(B,H,Hw) - See Statewide

BUTTE COUNTY
(B,H,Hw) - See Statewide

CAMAS COUNTY
(B,H,Hw) - See Statewide

CANYON COUNTY
(B,H,Hw) - See Statewide

CARIBOU COUNTY
(B,H,Hw) - See Statewide

CASSIA COUNTY
(B,H,Hw) - See Statewide

CLARK COUNTY
(B,H,Hw) - See Statewide

CLEARWATER COUNTY
(B,H,Hw) - See Statewide

CUSTER COUNTY
(B,H,Hw) - See Statewide

ELMORE COUNTY
(B,H,Hw) - See Statewide

FRANKLIN COUNTY
(B,H,Hw) - See Statewide

HAWAII

STATEWIDE
Decision #AQ-1040 (R)
38 FR 26571 - 9/21/73
Mod. #1 - 38 FR 31753 - 11/16/73
Decision #AQ-1039 (B,Hw,H)
38 FR 26565 - 9/21/73
Mod. #1 - 38 FR 31753 - 11/16/73

IDAHO (Cont'd)

FREMONT COUNTY
(B.H.Hw) - See Statewide

GEM COUNTY
(B.H.Hw) - See Statewide

GOODLING COUNTY
(B.H.Hw) - See Statewide

IDAHO COUNTY
(B.H.Hw) - See Statewide

JEFFERSON COUNTY
(B.H.Hw) - See Statewide

JEROME COUNTY
(B.H.Hw) - See Statewide

KOOTENAI COUNTY
(B.H.Hw) - See Statewide

LATAH COUNTY
(B.H.Hw) - See Statewide

LEMOI COUNTY
(B.H.Hw) - See Statewide

LEMIS COUNTY
(B.H.Hw) - See Statewide

LINCOLN COUNTY
(B.H.Hw) - See Statewide

MADISON COUNTY
(B.H.Hw) - See Statewide

MINIDOKA COUNTY
(B.H.Hw) - See Statewide

NEZ PERCE COUNTY
(B.H.Hw) - See Statewide

ONEIDA COUNTY
(B.H.Hw) - See Statewide

OWYHEE COUNTY
(B.H.Hw) - See Statewide

PAVETTE COUNTY
(B.H.Hw) - See Statewide

POWER COUNTY
(B.H.Hw) - See Statewide

SHOSHONE COUNTY
(B.H.Hw) - See Statewide

TETON COUNTY
(B.H.Hw) - See Statewide

TWIN FALLS COUNTY
(B.H.Hw) - See Statewide

VALLEY COUNTY
(B.H.Hw) - See Statewide

WASHINGTON COUNTY
(B.H.Hw) - See Statewide

ADAMS COUNTY

Decision #AP-1016 (Hw) (H)
38 FR 14573 - 6/1/73
Mod. #1 - 38 FR 18813 - 7/13/73
Mod. #2 - 38 FR 22312 - 8/17/73
Mod. #3 - 38 FR 32337 - 11/23/73

ALEXANDER COUNTY

Decision #AP-1019 (H) (Hw)
38 FR 14589 - 6/1/73
Decision #AP-602 (D)
38 FR 1433 - 1/12/73

BOND COUNTY

Decision #AP-1018 (Hw) (H)
38 FR 14583 - 6/1/73

BOONE COUNTY

Decision #AP-1012 (H) (Hw)
38 FR 14542 - 6/1/73
Mod. #1 - 38 FR 18812 - 7/13/73

BROWN COUNTY

(H) (Hw) - See Adams County
(D) - See Alexander County

BUREAU COUNTY

Decision #AP-1013 (Hw) (H)
38 FR 14552 - 6/1/73

CALHOUN COUNTY

(H) (Hw) - See Bond County
(D) - See Alexander County
(H) (Hw) - See Bureau County

CASS COUNTY

(H) (Hw) - See Adams County
(D) - See Alexander County

CHAMPAIGN COUNTY

Decision #AP-689 (B)
38 FR 15247 - 6/8/73
Mod. #1 - 38 FR 18811 - 7/13/73
Mod. #2 - 38 FR 22304 - 8/17/73
Mod. #3 - 38 FR 29139 - 10/19/73
Mod. #4 - 38 FR 32336 - 11/23/73

CHRISTIAN COUNTY

Decision #AP-1015 (H) (Hw)
38 FR 14569 - 6/1/73
Mod. #1 - 38 FR 32336 - 11/23/73

CLARK COUNTY

(H) (Hw) - See Adams County
(H) (Hw) - See Champaign County

CLAY COUNTY

Decision #AP-1017 (H) (Hw)
38 FR 14578 - 6/1/73
Mod. #1 - 38 FR 21011 - 8/3/73

CLINTON COUNTY

(H) (Hw) - See Bond County
(H) (Hw) - See Champaign County

COLES COUNTY

(H) (Hw) - See Champaign County

COOK COUNTY

Decision #AP-690 (B.H.Hw)
38 FR 15250 - 6/8/73
Mod. #1 - 38 FR 20162 - 7/13/73
Mod. #2 - 38 FR 22304 - 8/17/73
Mod. #3 - 38 FR 29139 - 10/19/73
Decision #AP-1003 (B)
38 FR 15302 - 6/8/73
Mod. #1 - 38 FR 20162 - 7/13/73
Mod. #2 - 38 FR 22308 - 8/17/73
Mod. #3 - 38 FR 29142 - 10/19/73
Decision #AP-4 (D)
37 FR 14570 - 7/21/72

CRAWFORD COUNTY

(H) (Hw) - See Clay County

CUMBERLAND COUNTY

(H) (Hw) - See Champaign County
(H) (Hw) - See Boone County

DEKALB COUNTY

(H) (Hw) - See Champaign County
(H) (Hw) - See Boone County

DEWITT COUNTY

(H) (Hw) - See Champaign County
(H) (Hw) - See Boone County

DOUGLAS COUNTY

(H) (Hw) - See Champaign County
(H) (Hw) - See Boone County

DU PAGE COUNTY

Decision #AP-691 (B)
38 FR 15256 - 6/8/73
Mod. #1 - 38 FR 20162 - 7/13/73
Mod. #2 - 38 FR 22305 - 8/17/73
Mod. #3 - 38 FR 29139 - 10/19/73

EDGAR COUNTY

Decision #AP-1004 (B)
38 FR 15305 - 6/8/73
Mod. #1 - 38 FR 20162 - 7/13/73
Mod. #2 - 38 FR 22309 - 8/17/73
Mod. #3 - 38 FR 29142 - 10/19/73
(H) (Hw) - See Boone County

EDWARDS COUNTY

(H) (Hw) - See Champaign County
(H) (Hw) - See Clay County

EFFINGHAM COUNTY

(H) (Hw) - See Clay County
(H) (Hw) - See Clay County

FAYETTE COUNTY

(H) (Hw) - See Clay County
(H) (Hw) - See Boone County

FORD COUNTY

None
FRANKLIN COUNTY
(H) (Hw) - See Alexander County

FULTON COUNTY

Decision #AP-104 (H.Hw)
38 FR 14363 - 6/1/73

GALLATIN COUNTY

(H) (Hw) - See Alexander County
(H) (Hw) - See Alexander County

GREENE COUNTY

(H) (Hw) - See Bond County
(D) - See Alexander County

GRUNDY COUNTY

None
HAMILTON COUNTY
(H) (Hw) - See Clay County

NOTICES

ILLINOIS (Cont'd)

LIVINGSTON COUNTY
None
LOGAN COUNTY
(H, Hw) - See Adams County
MC DONOUGH COUNTY
(Hw) - See Boone County
MC HENRY COUNTY
(H, Hw) - See Boone County
MC CLEAN COUNTY
None
MACON COUNTY
(Hw) - See Champaign County
MAUCOPIN COUNTY
(H, Hw) - See Bond County
MADISON COUNTY
Decision #AP-694 (B)
38 FR 15766 - 6/18/73
Mod. #1 - 38 FR 29140 - 10/19/73
Decision #AP-1007 (R)
38 FR 15315 - 6/8/73
Mod. #1 - 38 FR 29143 - 10/19/73
(H, Hw) - See Bond County
MARION COUNTY
(H, Hw) - See Clay County
MARSHALL COUNTY
None
MASON COUNTY
(H, Hw) - See Adams County
MASSAC COUNTY
(H, Hw) - See Alexander County
MENARD COUNTY
(H, Hw) - See Adams County
MERCER COUNTY
(H, Hw) - See Fulton County
MONROE COUNTY
(H, Hw) - See Bond County
(H, Hw) - See Alexander County
MONTGOMERY COUNTY
(H, Hw) - See Bond County
MORGAN COUNTY
(H, Hw) - See Adams County
(D) - See Alexander County
MOULTRIE COUNTY
(H, Hw) - See Champaign County
OGLE COUNTY
(H, Hw) - See Bureau County
PEORIA COUNTY
Decision #AP-695 (B) (D)
38 FR 15270 - 6/8/73
Mod. #1 - 38 FR 18811 - 7/13/73
Mod. #2 - 38 FR 29140 - 10/19/73
Decision #AP-1008 (R)
38 FR 15319 - 6/8/73
Mod. #1 - 38 FR 18812 - 7/13/73
Mod. #2 - 38 FR 29143 - 10/19/73
(H, Hw) - See Fulton County
PERRY COUNTY
(H, Hw) - See Alexander County
PIATT COUNTY
(H, Hw) - See Champaign County

ILLINOIS (Cont'd)

PIKE COUNTY
(H, Hw) - See Adams County
(D) - See Alexander County
POPE COUNTY
(H, Hw, D) - See Alexander County
PULASKI COUNTY
(H, Hw, D) - See Alexander County
PUTNAM COUNTY
None
RANDOLPH COUNTY
(H, Hw, D) - See Alexander County
RICHLAND COUNTY
(H, Hw) - See Clay County
ROCK ISLAND COUNTY
Decision #AP-696 (B)
38 FR 17276 - 6/8/73
Mod. #1 - 38 FR 29140 - 10/19/73
(H, Hw) - See Bureau County
SAINT CLAIR COUNTY
Decision #AP-697 (B)
38 FR 15279 - 6/8/73
Mod. #1 - 38 FR 21011 - 8/3/73
Mod. #2 - 38 FR 29141 - 10/19/73
Decision #AP-1009 (R)
38 FR 15324 - 6/8/73
Mod. #1 - 38 FR 29143 - 10/19/73
(H, Hw) - See Bond County
(D) - See Alexander County
SALINE COUNTY
(H, Hw) - See Alexander County
SANGAMON COUNTY
Decision #AP-698 (B)
38 FR 15284 - 6/8/73
Mod. #1 - 38 FR 18812 - 7/13/73
Mod. #2 - 38 FR 29141 - 10/19/73
Decision #AP-1010 (R)
38 FR 15203 - 6/18/73
Mod. #1 - 38 FR 18812 - 7/13/73
Mod. #2 - 38 FR 29144 - 10/19/73
(H, Hw) - See Adams County
SCHUYLER COUNTY
(H, Hw) - See Adams County
SCOTT COUNTY
(H, Hw) - See Adams County
(D) - See Alexander County
SHELBY COUNTY
(H, Hw) - See Champaign County
STARK COUNTY
(H, Hw) - See Fulton County
STEPHENSON COUNTY
(H, Hw) - See Bureau County
TAZEWELL COUNTY
(B) (R) - See Peoria County
(H, Hw) - See Fulton County
UNION COUNTY
(H, Hw, D) - See Alexander County
VERMILION COUNTY
Decision #AP-699 (B)
38 FR 15287 - 6/18/73
Mod. #1 - 38 FR 29141 - 10/19/73

ILLINOIS (Cont'd)

VERMILION COUNTY (Cont'd)
(H, Hw) - See Champaign County
WABASH COUNTY
(H, Hw) - See Clay County
WARREN COUNTY
(H, Hw) - See Fulton County
WASHINGTON COUNTY
(H, Hw) - See Bond County
WAYNE COUNTY
(H, Hw) - See Clay County
WHITE COUNTY
(H, Hw) - See Clay County
WHITEWIDE COUNTY
(H, Hw) - See Bureau County
WILL COUNTY
Decision #AP-1001 (B)
38 FR 15294 - 6/8/73
Mod. #1 - 38 FR 22306 - 8/17/73
Mod. #2 - 38 FR 29141 - 10/19/73
Decision #AP-1011 (R)
38 FR 15329 - 6/8/73
Mod. #1 - 38 FR 22310 - 8/17/73
Mod. #2 - 38 FR 29144 - 10/19/73
(H, Hw) - See Boone County
WILLIAMSON COUNTY
Decision #AP-1000 (B)
38 FR 15291 - 6/8/73
Mod. #1 - 38 FR 29141 - 10/19/73
(H, Hw) - See Alexander County
WINNEBAGO COUNTY
Decision #AP-1002 (B)
38 FR 15298 - 6/8/73
Mod. #1 - 38 FR 22308 - 8/17/73
Mod. #2 - 38 FR 29142 - 10/19/73
(H, Hw) - See Bureau County
WOODFORD COUNTY
None

INDIANA

ADAMS COUNTY
Decision #AP-662 (H) (Hw)
38 FR 13214 - 5/18/73
Mod. #1 - 38 FR 17332 - 6/29/73
Mod. #2 - 38 FR 18816 - 7/13/73
ALLEN COUNTY
Decision #AP-648 (B)
38 FR 13165 - 5/18/73
Mod. #1 - 38 FR 18814 - 7/13/73
Mod. #2 - 38 FR 30313 - 11/2/73
Decision #AQ-3000 (R)
38 FR 22341 - 8/17/73
(H) (Hw) - See Adams County
BARTHOLEMEW COUNTY
Decision #AP-649 (B)
38 FR 13168 - 5/18/73
Mod. #1 - 38 FR 15787 - 6/15/73
Mod. #2 - 38 FR 18814 - 7/13/73
Mod. #3 - 38 FR 30314 - 11/2/73
Decision #AP-666 (H) (Hw)
38 FR 13237 - 5/18/73
Mod. #1 - 38 FR 17333 - 6/29/73
Mod. #2 - 38 FR 18817 - 7/13/73
BENTON COUNTY
Decision #AP-650 (B)
38 FR 13171 - 5/18/73
Mod. #1 - 38 FR 18814 - 7/13/73
Mod. #2 - 38 FR 30316 - 11/2/73
Decision #AP-663 (H) (Hw)
38 FR 13221 - 5/18/73
Mod. #1 - 38 FR 15787 - 6/15/73
Mod. #2 - 38 FR 17332 - 6/29/73
Mod. #3 - 38 FR 18816 - 7/13/73
BLACKFORD COUNTY
Decision #AP-664 (H) (Hw)
38 FR 13227 - 5/18/73
Mod. #1 - 38 FR 17332 - 6/29/73
Mod. #2 - 38 FR 18817 - 7/13/73
BOONE COUNTY
Decision #AM-668 (R)
38 FR 13247 - 5/18/73
Decision #AP-665 (Hw) (H)
38 FR 13232 - 5/18/73
Mod. #1 - 38 FR 17332 - 6/29/73
Mod. #2 - 38 FR 18817 - 7/13/73
BROWN COUNTY
(H) (Hw) - See Bartholomew County
CARRIOLL COUNTY
(H) (Hw) - See Benton County
CASS COUNTY
(H) (Hw) - See Benton County
CLARK COUNTY
Decision #AP-602 (D)
38 FR 1433 - 1/12/73
(H) (Hw) - See Bartholomew County
CLAY COUNTY
(H) (Hw) - See Boone County
CLINTON COUNTY
(H) (Hw) - See Benton County

CRAWFORD COUNTY
Decision #AP-567 (H,Hw)
38 FR 13244 - 5/18/73
Mod. #1 - 38 FR 17333 - 6/29/73
Mod. #2 - 38 FR 18817 - 7/13/73
(D) - See Clark County
DAVIESS COUNTY
(H,Hw) - See Boone County
DEARBORN COUNTY
Decision #AP-651 (B)
38 FR 13174 - 6/18/73
Mod. #1 - 38 FR 18814 - 7/13/73
Mod. #2 - 38 FR 30317 - 11/2/73
(D) - See Clark County
(H,Hw) - See Bartholomew County
DECATUR COUNTY
(H,Hw) - See Bartholomew County
DEKALB COUNTY
(H,Hw) - See Adams County
DELAWARE COUNTY
Decision #AP-652 (B)
38 FR 13177 - 5/18/73
Mod. #1 - 38 FR 15787 - 6/15/73
Mod. #2 - 38 FR 18814 - 7/13/73
Mod. #3 - 38 FR 30318 - 11/2/73
(H,Hw) - See Blackford County
DUBOIS COUNTY
(H,Hw) - See Crawford County
ELKHART COUNTY
(H,Hw) - See Adams County
FAYETTE COUNTY
(H,Hw) - See Blackford County
FLOYD COUNTY
(D) - See Clark County
(H,Hw) - See Bartholomew County
FOUNTAIN COUNTY
(H,Hw) - See Boone County
FRANKLIN COUNTY
(H,Hw) - See Bartholomew County
FULTON COUNTY
(H,Hw) - See Benton County
GIBSON COUNTY
(H,Hw) - See Crawford County

GRANT COUNTY
Decision #AP-653 (B)
38 FR 13180 - 5/18/73
Mod. #1 - 38 FR 15787 - 6/15/73
Mod. #2 - 38 FR 18814 - 7/13/73
Mod. #3 - 38 FR 30318 - 11/2/73
(H,Hw) - See Blackford County
GREENE COUNTY
(H,Hw) - See Boone County
HAMILTON COUNTY
(H,Hw) - See Blackford County
(R) - See Boone County
HANCOCK COUNTY
(H,Hw) - See Blackford County
(R) - See Boone County
HARRISON COUNTY
(D) - See Clark County
(H,Hw) - See Bartholomew County
HENDRICKS COUNTY
(H,Hw) - See Boone County
(R) - See Boone County
HENRY COUNTY
(H,Hw) - See Blackford County
HOWARD COUNTY
(H,Hw) - See Benton County
HUNTINGTON COUNTY
(H,Hw) - See Adams County
JACKSON COUNTY
(H,Hw) - See Bartholomew County
JASPER COUNTY
(H,Hw) - See Benton County
JAY COUNTY
(H,Hw) - See Blackford County
JEFFERSON COUNTY
(D) - See Clark County
(H,Hw) - See Bartholomew County
JENNINGS COUNTY
(H,Hw) - See Bartholomew County
JOHNSON COUNTY
(H,Hw) - See Blackford County
(R) - See Boone County
KNOX COUNTY
(H,Hw) - See Boone County
KOSCIUSKO COUNTY
(H,Hw) - See Adams County

LAGRANGE COUNTY
(H,Hw) - See Adams County
LAKE COUNTY
Decision #AP-654 (B,H,Hw)
38 FR 13182 - 5/18/73
Mod. #1 - 38 FR 18815 - 7/13/73
Mod. #2 - 38 FR 30319 - 11/2/73
Decision #AP-4 (D)
37 FR 14670 - 7/21/72
LAFORTE COUNTY
Decision #AP-655 (B,H,Hw)
38 FR 13188 - 5/18/73
Mod. #1 - 38 FR 18815 - 7/13/73
Mod. #2 - 38 FR 30320 - 11/2/73
(D) - See Lake County
LAURENCE COUNTY
(H,Hw) - See Bartholomew County
MADISON COUNTY
(H,Hw) - See Blackford County
MARION COUNTY
Decision #AP-656 (B)
38 FR 13193 - 5/18/73
Mod. #1 - 38 FR 15787 - 6/15/73
Mod. #2 - 38 FR 18815 - 7/13/73
Mod. #3 - 38 FR 30321 - 11/2/73
(R) - See Boone County
(H,Hw) - See Blackford County
MARSHALL COUNTY
(H,Hw) - See Adams County
MARTIN COUNTY
(H,Hw) - See Bartholomew County
MIAMI COUNTY
(H,Hw) - See Benton County
MONROE COUNTY
Decision #AP-657 (B)
38 FR 13196 - 5/18/73
Mod. #1 - 38 FR 18815 - 7/13/73
Mod. #2 - 38 FR 30321 - 11/2/73
(H,Hw) - See Bartholomew County
MONTGOMERY COUNTY
(H,Hw) - See Boone County
MORGAN COUNTY
(R) - See Boone County
(H,Hw) - See Boone County
NEWTON COUNTY
(H,Hw) - See Benton County
NOBLE COUNTY
(H,Hw) - See Adams County

OHIO COUNTY
(D) - See Clark County
(H,Hw) - See Bartholomew County
ORANGE COUNTY
(H,Hw) - See Bartholomew County
OWEN COUNTY
(H,Hw) - See Boone County
PARKE COUNTY
(H,Hw) - See Boone County
PERRY COUNTY
(D) - See Clark County
(H,Hw) - See Crawford County
PIKE COUNTY
(H,Hw) - See Crawford County
PORTER COUNTY
Decision #AP-658 (B,H,Hw)
38 FR 13199 - 5/18/73
Mod. #1 - 38 FR 18815 - 7/13/73
Mod. #2 - 38 FR 30322 - 11/2/73
(D) - See Lake County
POSEY COUNTY
(D) - See Clark County
(H,Hw) - See Crawford County
PULASKI COUNTY
(H,Hw) - See Benton County
PUTNAM COUNTY
(H,Hw) - See Boone County
RANDOLPH COUNTY
(H,Hw) - See Blackford County
RIPLEY COUNTY
(H,Hw) - See Bartholomew County
RUSH COUNTY
(H,Hw) - See Blackford County
SAINT JOSEPH COUNTY
Decision #AP-659 (B,H,Hw)
38 FR 13203 - 5/18/73
Mod. #1 - 38 FR 18816 - 7/13/73
Mod. #2 - 38 FR 30323 - 11/2/73
SCOTT COUNTY
(H,Hw) - See Bartholomew County
SHELBY COUNTY
(R) - See Boone County
(H,Hw) - See Blackford County
SPENCER COUNTY
(D) - See Clark County
(H,Hw) - See Crawford County

NOTICES

INDIANA (Cont'd)

STARKE COUNTY
(H,Hw) - See Adams County

STUBEN COUNTY
(H,Hw) - See Adams County

SULLIVAN COUNTY
(H,Hw) - See Boone County

SWITZERLAND COUNTY
(H,Hw) - See Bartholomew County

TIPPECANOE COUNTY
(H,Hw) - See Benton County

TIPTON COUNTY
(H,Hw) - See Benton County

UNION COUNTY
(H,Hw) - See Blackford County

VANDERBURGH COUNTY
(H,Hw) - See Bartholomew County

38 FR 13208 - 5/18/73

Mod. #1 - 38 FR 16816 - 7/13/73

Mod. #2 - 38 FR 30324 - 11/2/73

(D) - See Clark County

(H,Hw) - See Crawford County

VERMILION COUNTY
(H,Hw) - See Boone County

VIGO COUNTY
(H,Hw) - See Boone County

Decision #AP-661 (B)

38 FR 13211 - 5/18/73

Mod. #1 - 38 FR 15787 - 6/15/73

Mod. #2 - 38 FR 17332 - 6/29/73

Mod. #3 - 38 FR 18816 - 7/13/73

Mod. #4 - 38 FR 30324 - 11/2/73

(H,Hw) - See Boone County

WABASH COUNTY
(H,Hw) - See Benton County

WARREN COUNTY
(H,Hw) - See Boone County

WARRICK COUNTY
(D) - See Clark County

(H,Hw) - See Crawford County

WASHINGTON COUNTY
(H,Hw) - See Bartholomew County

WAYNE COUNTY
(H,Hw) - See Blackford County

WELLS COUNTY
(H,Hw) - See Adams County

WHITE COUNTY
(H,Hw) - See Benton County

WHITLEY COUNTY
(H,Hw) - See Adams County

IOWA

ADAIR COUNTY
None

ADAMS COUNTY
None

ALLAMAKEE COUNTY
None

APPANOOSE COUNTY
None

AUDUBON COUNTY
None

BENTON COUNTY
None

BLACK HAWK COUNTY
Decision #AQ-17 (B,H,Hw) (City of Waterloo & abutting Municipalities 38 FR 21078 - 8/3/73)

Mod. #1 - 38 FR 22849 - 8/24/73

Mod. #2 - 38 FR 26545 - 9/21/73

Mod. #3 - 38 FR 29145 - 10/19/73

Mod. #4 - 38 FR 31754 - 11/16/73

BOONE COUNTY
None

BREMER COUNTY
None

BUCHANAN COUNTY
None

BUENA VISTA COUNTY
None

BUTLER COUNTY
None

CALHOUN COUNTY
None

CARROLL COUNTY
Decision #AM-6,712 (H,Hw) 37 FR 7429 - 4-14-72

CASS COUNTY
(H,Hw) - See Carroll County

CEDAR COUNTY
None

CERRO GORDO COUNTY (MASON CITY)
Decision #AM-2,448 (B,H,Hw) 36 FR 16796 - 8-25-71

Mod. #1-36 FR 18985 - 9-24-71

Mod. #2-37 FR 4465 - 3-3-72

Mod. #3-38 FR 16579 - 6/22/73

Mod. #4-38 FR 18115 - 7/6/73

Mod. #5-38 FR 20163 - 7/27/73

Mod. #6-38 FR 22843 - 8/24/73

CHEROKEE COUNTY
None

CHICKASAW COUNTY
None

CLARKE COUNTY
None

IOWA (Cont'd)

CLAY COUNTY
(H,Hw) - See Carroll County

CLAYTON COUNTY
None

CLINTON COUNTY (City of Clinton and abutting municipalities)
Decision #AQ-12 (B,H,Hw) 38 FR 21059 - 8/3/73

Mod. #1 - 38 FR 22846 - 8/24/73

Mod. #2 - 38 FR 26544 - 9/21/73

Mod. #3 - 38 FR 29144 - 10/19/73

Mod. #4 - 38 FR 30313 - 11/2/73

Mod. #5 - 38 FR 31754 - 11/16/73

CRAWFORD COUNTY
(H,Hw) - See Carroll County

DALLAS COUNTY
None

DAVIS COUNTY
None

DECATUR COUNTY
None

DELAWARE COUNTY
None

DES MOINES COUNTY (City of Burlington and Abutting Municipalities; and Burlington Ordinance Plant)
Decision #AQ-16 (B,H,Hw) 38 FR 21074 - 8/3/73

Mod. #1 - 38 FR 22849 - 8/24/73

Mod. #2 - 38 FR 26545 - 9/21/73

Mod. #3 - 38 FR 29145 - 10/19/73

Mod. #4 - 38 FR 31097 - 11/9/73

DICKINSON COUNTY
None

DUBUQUE COUNTY (City of Dubuque and abutting municipalities)
Decision #AQ-13 (B,H,Hw) 38 FR 21062 - 8/3/73

Mod. #1 - 38 FR 22846 - 8/24/73

Mod. #2 - 38 FR 26544 - 9/21/73

Mod. #3 - 38 FR 29144 - 10/19/73

EMMET COUNTY
None

FAYETTE COUNTY
None

FLOYD COUNTY
None

FRANKLIN COUNTY
None

FREMONT COUNTY
None

GREENE COUNTY
None

GRUNDY COUNTY
None

IOWA (Cont'd)

GUTHRIE COUNTY
None

HAMILTON COUNTY
None

HANCOCK COUNTY
None

HARDIN COUNTY
None

HARRISON COUNTY
None

HENRY COUNTY
None

HOWARD COUNTY
(H,Hw) - See Carroll County

HUMBOLDT COUNTY
None

IDA COUNTY
None

IOWA COUNTY
None

JACKSON COUNTY
None

JASPER COUNTY
None

JEFFERSON COUNTY
None

JOHNSON COUNTY (City of Iowa City and abutting municipalities)
Decision #AQ-20 (B,H,Hw) 38 FR 22861 - 8/24/73

Mod. #1 - 38 FR 26545 - 9/21/73

Mod. #2 - 38 FR 29145 - 10/19/73

Mod. #3 - 38 FR 31754 - 11/16/73

JONES COUNTY
None

KEOKUK COUNTY
None

KOSSUTH COUNTY
None

LEE COUNTY
None

LINN COUNTY (City of Cedar Rapids and Abutting Municipalities)
Decision #AQ-19 (B,H,Hw) 38 FR 22857 - 8/24/73

Mod. #1 - 38 FR 26545 - 9/21/73

Mod. #2 - 38 FR 29145 - 10/19/73

Mod. #3 - 38 FR 31754 - 11/16/73

LINN COUNTY (Except City of Cedar Rapids and Abutting Municipalities)
Decision #AP-536 (H,Hw) 38 FR 18139 - 7/6/73

IOWA (Cont'd.)

LOUISA COUNTY

None

LUCAS COUNTY

None

LYON COUNTY

None

MADISON COUNTY

None

MAHASKA COUNTY

None

MARION COUNTY

None

MARSHALL COUNTY

None

MILLS COUNTY

None

MITCHELL COUNTY

None

MONONA COUNTY

(H,Hw) - See Carroll County

MONROE COUNTY

None

MONTGOMERY COUNTY

None

MUSCATINE COUNTY

None

O'BRIEN COUNTY

(H,Hw) - See Carroll County

OSCEOLA COUNTY

(H,Hw) - See Carroll County

PAGE COUNTY

None

PALO ALTO COUNTY

None

PLYMOUTH COUNTY

None

POCAHONTAS COUNTY

None

POLK COUNTY (City of Des Moines and Abutting Municipalities)

Decision #AQ-15 (B,H,Hw)

38 FR 21070 - 8/3/73

Mod. #1 - 38 FR 22848 - 8/24/73

Mod. #2 - 38 FR 26545 - 9/21/73

Mod. #3 - 38 FR 29145 - 10/19/73

Mod. #4 - 38 FR 30313 - 11/2/73

Mod. #5 - 38 FR 31097 - 11/9/73

POLK COUNTY (Except City of Des Moines and Abutting Municipalities)

Decision #AP-215 (H,Hw)

37 FR 16266 - 8-11-72

IOWA (Cont'd.)

POTAWATTAMIE COUNTY (City of Council Bluffs and the area within 3 miles from the City limits)

Decision #AM-2,455 (B,H,Hw)

36 FR 16820 - 8-25-71

Mod. #1-37 FR 4466 - 3-3-72

POWESHIEK COUNTY

None

RINGGOLD COUNTY

(H,Hw) - See Carroll County

SAC COUNTY

None

SCOTT COUNTY

Decision #AQ-3 (B,H,Hw)

38 FR 19641 - 7/20/73

Mod. #1 - 38 FR 26544 - 9/21/73

Mod. #2 - 38 FR 29144 - 10/19/73

Mod. #3 - 38 FR 30313 - 11/2/73

SHELBY COUNTY

None

STOUX COUNTY

None

STORY COUNTY (City of Ames and abutting municipalities)

Decision #AQ-14 (B,H,Hw)

38 FR 21066 - 8/3/73

Mod. #1 - 38 FR 22847 - 8/24/73

Mod. #2 - 38 FR 26545 - 9/21/73

Mod. #3 - 38 FR 29145 - 10/19/73

Mod. #4 - 38 FR 30313 - 11/2/73

Mod. #5 - 38 FR 31097 - 11/9/73

TAMA COUNTY

None

TAYLOR COUNTY

(H,Hw) - See Carroll County

UNION COUNTY

None

VAN BUREN COUNTY

(H,Hw) - See Carroll County

WAPELLO COUNTY

None

WARREN COUNTY

None

WASHINGTON COUNTY

None

WAYNE COUNTY

None

WEBSTER COUNTY (FORT DODGE)

Decision #AM-2,458 (B,H,Hw)

36 FR 16830 - 8-25-71

Mod. #1-37 FR 4466 - 3-3-72

Mod. #2-37 FR 11117 - 6/2/72

Mod. #3 - 38 FR 15787 - 6/15/73

Mod. #4 - 38 FR 17337 - 6/29/73

Mod. #5 - 38 FR 18115 - 7/6/73

Mod. #6 - 38 FR 18817 - 7/13/73

Mod. #7 - 38 FR 22844 - 8/24/73

IOWA (Cont'd.)

WINNEBAGO COUNTY

None

WINNEBIEK COUNTY

None

WOODBURY COUNTY (City of Sioux City and abutting municipalities)

Decision #AQ-11 (B)

38 FR 21055 - 8/3/73

Mod. #1 - 38 FR 22845 - 8/24/73

Mod. #2 - 38 FR 23653 - 8/31/73

Mod. #3 - 38 FR 26544 - 9/21/73

Mod. #4 - 38 FR 29144 - 10/19/73

Mod. #5 - 38 FR 31097 - 11/9/73

WORTH COUNTY

None

WRIGHT COUNTY

None

KANSAS

ALLEN COUNTY

Decision #AP-519 (Hw)

38 FR 7732 - 3/23/73

Mod. #1 - 38 FR 22313 - 8/17/73

ANDERSON COUNTY

(Hw) - See Allen County

ATCHISON COUNTY

Decision #AQ-21 (D)

38 FR 23647 - 8/31/73

(Hw) - See Allen County

BARBER COUNTY

Decision #AP-521 (Hw)

38 FR 7734 - 3/23/73

Mod. #1 - 38 FR 22313 - 8/17/73

BARTON COUNTY

(Hw) - See Barber County

BOURBON COUNTY

(Hw) - See Allen County

BROWN COUNTY

(Hw) - See Allen County

BUTLER COUNTY

(Hw) - See Allen County

CHASE COUNTY

(Hw) - See Allen County

CHAUTAUQUA COUNTY

(Hw) - See Allen County

CHEROKEE COUNTY

(Hw) - See Allen County

CHEYENNE COUNTY

(Hw) - See Barber County

CLARK COUNTY

(Hw) - See Barber County

KANSAS (Cont'd.)

CLAY COUNTY

(Hw) - See Allen County

CLOUD COUNTY

(Hw) - See Allen County

COFFEY COUNTY

(Hw) - See Allen County

COMANCHE COUNTY

(Hw) - See Barber County

COWLEY COUNTY

(Hw) - See Allen County

CRANFORD COUNTY

(Hw) - See Allen County

DECATUR COUNTY

(Hw) - See Barber County

DICKINSON COUNTY

(Hw) - See Allen County

DONIPHAN COUNTY

(D) - See Atchison County

(Hw) - See Allen County

DOUGLAS COUNTY

Decision #AP-503 (Hw)

37 FR 17349 - 8-23-72

Mod. #1-37 FR 20389 - 9-29-72

Mod. #2-38 FR 6523 - 3/9/73

Mod. #3-38 FR 9389 - 4/13/73

Mod. #4-38 FR 20164 - 7/27/73

Mod. #5-38 FR 22850 - 8/24/73

EDWARDS COUNTY

(Hw) - See Barber County

ELK COUNTY

(Hw) - See Allen County

ELLIS COUNTY

(Hw) - See Barber County

ELLSWORTH COUNTY

(Hw) - See Barber County

FINNEY COUNTY

(Hw) - See Barber County

FORD COUNTY

(Hw) - See Barber County

FRANKLIN COUNTY

(Hw) - See Allen County

GEARY COUNTY

(Hw) - See Allen County

GOVE COUNTY

(Hw) - See Barber County

GRAHAM COUNTY

(Hw) - See Barber County

GRANT COUNTY

(Hw) - See Barber County

KANSAS (Cont'd)

GRAY COUNTY
(Hw) - See Barber County
GREELEY COUNTY
(Hw) - See Barber County
GREENWOOD COUNTY
(Hw) - See Allen County
HAMILTON COUNTY
(Hw) - See Barber County
HARPER COUNTY
(Hw) - See Allen County
HARVEY COUNTY
(Hw) - See Allen County
HASKILL COUNTY
(Hw) - See Barber County
HODGENAN COUNTY
(Hw) - See Barber County
JACKSON COUNTY
(Hw) - See Allen County
JEFFERSON COUNTY
(Hw) - See Douglas County
JEWELL COUNTY
(Hw) - See Barber County
JOHNSON COUNTY
Decision #AQ-44 (B,H,Hw)
38 FR 31780 - 11/16/73
Decision #AQ-62 (R)
38 FR 32388 - 11/23/73
KEARNY COUNTY
(Hw) - See Barber County
KINGMAN COUNTY
(Hw) - See Allen County
KIOWA COUNTY
(Hw) - See Barber County
LABETTE COUNTY
(Hw) - See Allen County
LANE COUNTY
(Hw) - See Barber County
LEAVENWORTH COUNTY
Decision #AQ-36 (B)
38 FR 28511 - 10/24/73
Mod. #1 - 38 FR 31754 - 11/16/73
(Hw) - See Douglas County
(D) - See Atchison County

KANSAS (Cont'd)

LINCOLN COUNTY
(Hw) - See Barber County
LINN COUNTY
(Hw) - See Allen County
LOGAN COUNTY
(Hw) - See Barber County
LYON COUNTY
(Hw) - See Allen County
MCPIERSON COUNTY
(Hw) - See Allen County
MARION COUNTY
(Hw) - See Allen County
MARSHALL COUNTY
(Hw) - See Allen County
MEADE COUNTY
(Hw) - See Barber County
MIAMI COUNTY
(Hw) - See Douglas County
MITCHELL COUNTY
(Hw) - See Barber County
MONTGOMERY COUNTY
(Hw) - See Allen County
MORRIS COUNTY
(Hw) - See Allen County
MORTON COUNTY
(Hw) - See Barber County
NEMAH COUNTY
(Hw) - See Allen County
NEOSHO COUNTY
(Hw) - See Allen County
NESS COUNTY
(Hw) - See Barber County
NORTON COUNTY
(Hw) - See Barber County
OSAGE COUNTY
(Hw) - See Allen County
OSBORNE COUNTY
(Hw) - See Barber County
OTTAWA COUNTY
(Hw) - See Allen County
PANTEE COUNTY
(Hw) - See Barber County
PHILLIPS COUNTY
(Hw) - See Barber County
POTTAWATOMIE COUNTY
(Hw) - See Allen County
PRATT COUNTY
(Hw) - See Barber County
RAWLINS COUNTY
(Hw) - See Barber County

KANSAS (Cont'd)

RENO COUNTY
(Hw) - See Allen County
REPUBLIC COUNTY
(Hw) - See Allen County
RICE COUNTY
(Hw) - See Barber County
RILEY COUNTY
(Hw) - See Allen County
ROOKS COUNTY
(Hw) - See Barber County
RUSH COUNTY
(Hw) - See Barber County
RUSSELL COUNTY
(Hw) - See Barber County
SALINE COUNTY
(Hw) - See Allen County
SCOTT COUNTY
(Hw) - See Barber County
SEDGWICK COUNTY
Decision #AP-533 (R)
38 FR 16573 - 6/22/73
Decision #AP-532 (B)
38 FR 13922 - 5/25/73
Mod. #1 - 38 FR 20166 - 7/27/73
Mod. #2 - 38 FR 27163 - 9/28/73
Decision #AP-520 (Hw)
38 FR 7733 - 3/23/73
Mod. #1 - 38 FR 22313 - 8/17/73
SEWARD COUNTY
(Hw) - See Barber County
SHANEE COUNTY
Decision #AQ-32 (B)
38 FR 27169 - 9/28/73
(Hw) - See Douglas County
Decision #AQ-33 (R)
38 FR 27172 - 9/28/73

KANSAS (Cont'd)

SHERIDAN COUNTY
(Hw) - See Barber County
SHERMAN COUNTY
(Hw) - See Barber County
SMITH COUNTY
(Hw) - See Barber County
STAFFORD COUNTY
(Hw) - See Barber County
STANTON COUNTY
(Hw) - See Barber County
STEVENS COUNTY
(Hw) - See Barber County
SUNNER COUNTY
(Hw) - See Allen County
THOMAS COUNTY
(Hw) - See Barber County
TREGO COUNTY
(Hw) - See Barber County
WABAUNSEE COUNTY
(Hw) - See Allen County
WALLACE COUNTY
(Hw) - See Barber County
WASHINGTON COUNTY
(Hw) - See Allen County
WICHITA COUNTY
(Hw) - See Barber County
WILSON COUNTY
(Hw) - See Allen County
WOODSON COUNTY
(Hw) - See Allen County
WYANDOTTE COUNTY
(B,H,Hw) - See Johnson County
(R) - See Johnson County
(D) - See Atchison County

KENTUCKY

ADAIR COUNTY
Decision #AQ-4025 (H,Hw)
38 FR 29175 - 10/19/73
Mod. #1 - 38 FR 30325 - 11/2/73

ALLEN COUNTY
Decision #AP-145 (H,Hw)
38 FR 2040 - 1/19/73
Mod. #1-38 FR 14513 - 6/1/73
Mod. #2-38 FR 22313 - 8/17/73

ANDERSON COUNTY
Decision #AQ-4063 (H,Hw)
39 FR 4301 - 2/1/74

BALLARD COUNTY
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
Mod. #1 - 39 FR 4264 - 2/1/74
(H,Hw) - See Allen County

BARREN COUNTY
(H,Hw) - See Adair County

BATH COUNTY
(H,Hw) - See Anderson County
Decision #AQ-4066 (R)
39 FR 4305 - 2/1/74

BELL COUNTY
(H,Hw) - See Adair County

BOONE COUNTY
Decision #AQ-4013 (B)
38 FR 27175 - 9/28/73
Decision #AQ-4036 (H,Hw)
38 FR 32349 - 11/23/73
Mod. #1 - 38 FR 33879 - 12/7/73
Mod. #2 - 39 FR 1189 - 1/4/74

Decision #AP-602 (D)
38 FR 1433 - 1/12/73

BOURBON COUNTY
(Hw,H) - See Anderson County
(R) - See Bath County

BOYD COUNTY
Decision #AQ-4020 (B)
38 FR 28516 - 10/12/73
(H,Hw) - See Anderson County
(D) - See Boone County

BOYLE COUNTY
(H,Hw) - See Anderson County

BRACKEN COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County

BREATHITT COUNTY
Decision #AQ-4026 (H,Hw)
38 FR 29179 - 10/19/73
Mod. #1 - 38 FR 30325 - 11/2/73

KENTUCKY (Cont'd)

BRECKINRIDGE COUNTY
Decision #AP-183 (B)
38 FR 11278 - 5/4/73
(H,Hw) - See Anderson County
(D) - See Boone County

BULLITT COUNTY
(D) - See Boone County
(D) - See Breckinridge County
(R) - See Breckinridge County

BUTLER COUNTY
(H,Hw) - See Allen County

CALDWELL COUNTY
(H,Hw) - See Allen County

GALLOWAY COUNTY
(H,Hw) - See Allen County

CAMPBELL COUNTY
(B,H,D,Hw) - See Boone County

CARLISLE COUNTY
(D) - See Ballard County
(H,Hw) - See Allen County

CARROLL COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County

CARTER COUNTY
(H,Hw) - See Anderson County

CASEY COUNTY
(H,Hw) - See Adair County

CHRISTIAN COUNTY
(H,Hw) - See Allen County

CLARK COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County

CLAY COUNTY
(H,Hw) - See Adair County

CLINTON COUNTY
(H,Hw) - See Adair County

CRITTENDEN COUNTY
(H,Hw) - See Allen County
(D) - See Boone County

CUMBERLAND COUNTY
(H,Hw) - See Adair County

DAVIESS COUNTY
(H,Hw) - See Allen County
(D) - See Boone County

EDMONSON COUNTY
(H,Hw) - See Allen County

KENTUCKY (Cont'd)

ELLIOTT COUNTY
(H,Hw) - See Anderson County

ESTILL COUNTY
(H,Hw) - See Adair County

FAYETTE COUNTY
Decision #AQ-4021 (B)
38 FR 28519 - 10/12/73
(R) - See Bath County

FLEMING COUNTY
(H,Hw) - See Anderson County

FLOYD COUNTY
(H,Hw) - See Breathitt County

FRANKLIN COUNTY
(H,Hw) - See Anderson County
(D) - See Ballard County
(H,Hw) - See Allen County

GALLATIN COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County

GARRARD COUNTY
(H,Hw) - See Adair County

GRANT COUNTY
(H,Hw) - See Anderson County

GRAVES COUNTY
(H,Hw) - See Allen County

GRAYSON COUNTY
(H,Hw) - See Anderson County

GREENE COUNTY
(H,Hw) - See Adair County

GREENUP COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County

KENTUCKY (Cont'd)

HANCOCK COUNTY
(H,Hw) - See Allen County
(D) - See Boone County

HARDIN COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
(D) - See Boone County

HARLAN COUNTY
(H,Hw) - See Adair County

HARRISON COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County

HART COUNTY
(H,Hw) - See Adair County

HENDERSON COUNTY
(H,Hw) - See Allen County
(D) - See Boone County

HENRY COUNTY
(H,Hw) - See Anderson County

HICKMAN COUNTY
(D) - See Ballard County
(H,Hw) - See Allen County

HOPKINS COUNTY
(H,Hw) - See Allen County

JACKSON COUNTY
(H,Hw) - See Adair County

JEFFERSON COUNTY
Decision #AQ-4022 (B)
38 FR 28522 - 10/12/73
(D) - See Boone County
(R) - See Breckinridge County
(H,Hw) - See Anderson County

KENTUCKY (Cont'd)

KENTUCKY (Cont'd)

KENTUCKY (Cont'd)

KENTUCKY (Cont'd)

JESSAMINE COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County
JOHNSON COUNTY
Decision #AP-147 (H,Hw)
38 FR 2048 - 1/19/73
Mod. #1-38 FR 14515 - 6/1/73
Mod. #2-38 FR 22314 - 8/17/73
KENTON COUNTY
(H,Hw,D) - See Boone County
KNOTT COUNTY
(H,Hw) - See Breathitt County
KNOX COUNTY
(H,Hw) - See Adair County
LARUE COUNTY
(H,Hw) - See Anderson County
LAUREL COUNTY
(H,Hw) - See Adair County
LAWRENCE COUNTY
(H,Hw) - See Johnson County
LEE COUNTY
(H,Hw) - See Adair County
LESLIE COUNTY
(H,Hw) - See Adair County
LETCHER COUNTY
(H,Hw) - See Breathitt County
LEWIS COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County
LINCOLN COUNTY
(H,Hw) - See Adair County
LIVINGSTON COUNTY
(H,Hw) - See Allen County
(D) - See Boone County
LOGAN COUNTY
(H,Hw) - See Allen County
LYON COUNTY
(H,Hw) - See Allen County

MCCRACKEN COUNTY
Decision #AQ-4023 (B)
38 FR 28525 - 10/12/73
(D) - See Boone County
(H,Hw) - See Allen County
MCKREARY COUNTY
(H,Hw) - See Adair County
MCLEAN COUNTY
(H,Hw) - See Allen County
MADISON COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County
MAGOFFIN COUNTY
(H,Hw) - See Breathitt County
MARION COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
MARSHALL COUNTY
(H,Hw) - See Allen County
MARTIN COUNTY
(H,Hw) - See Breathitt County
MASON COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County
MEADE COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
(D) - See Boone County
MENIFFE COUNTY
(H,Hw) - See Adair County

MERCER COUNTY
(H,Hw) - See Anderson County
METCALFE COUNTY
(H,Hw) - See Adair County
MONROE COUNTY
(H,Hw) - See Adair County
MONTGOMERY COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County
MORGAN COUNTY
(H,Hw) - See Anderson County
MUHLBERG COUNTY
(H,Hw) - See Allen County
NELSON COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
NICHOLAS COUNTY
(H,Hw) - See Anderson County
OHIO COUNTY
(H,Hw) - See Allen County
OLDHAM COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
(D) - See Boone County
OWEN COUNTY
(H,Hw) - See Anderson County
ONSLEY COUNTY
(H,Hw) - See Adair County
PENDLETON COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County
PERRY COUNTY
(H,Hw) - See Breathitt County
PIKE COUNTY
(H,Hw) - See Breathitt County
POWELL COUNTY
(H,Hw) - See Adair County
PULASKI COUNTY
(H,Hw) - See Adair County
ROBERTSON COUNTY
(H,Hw) - See Anderson County
ROCKCASTLE COUNTY
(H,Hw) - See Adair County
ROWAN COUNTY
(H,Hw) - See Anderson County

RUSSELL COUNTY
(H,Hw) - See Adair County
SCOTT COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County
SHELBY COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
STIMPSON COUNTY
(H,Hw) - See Allen County
SPENCER COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
TAYLOR COUNTY
(H,Hw) - See Allen County
TODD COUNTY
(H,Hw) - See Allen County
TRIGG COUNTY
(H,Hw) - See Allen County
TRIMBLE COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County
UNION COUNTY
(H,Hw) - See Allen County
(D) - See Boone County
WARREN COUNTY
Decision #AQ-4024 (B,H,Hw)
38 FR 28527 - 10/12/73
WASHINGTON COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
WAYNE COUNTY
(H,Hw) - See Adair County
WEBSTER COUNTY
(H,Hw) - See Allen County
WHITLEY COUNTY
(H,Hw) - See Adair County
WOLFE COUNTY
(H,Hw) - See Adair County
WOODFORD COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County

LOUISIANA

STATEWIDE (Cont'd)

Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
Mod. #1 - 39 FR 4264 - 2/1/74

ACADIA PARISH

(D) - See Statewide
Decision #AP-1107 (F)
38 FR 17358 - 6/29/73
Decision #AQ-76 (B)
39 FR 4306 - 2/1/74

ALLEN PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

ASCENSION PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

ASSUMPTION PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

AVOUELLES PARISH

(D) - See Statewide
(F) - See Acadia Parish

BEAUREGARD PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

BIENVILLE PARISH

(D) - See Statewide
(F) - See Acadia Parish

BOSSIER PARISH

(D) - See Statewide
(F) - See Acadia Parish

BOSSIER PARISH

(D) - See Statewide
Decision #AQ-5 (B)
38 FR 19647 - 7/20/73
Mod. #1 - 38 FR 23655 - 8/31/73
Mod. #2 - 38 FR 29146 - 10/19/73
Mod. #3 - 38 FR 29731 - 10/26/73
Mod. #4 - 38 FR 32338 - 11/23/73
Mod. #5 - 38 FR 33206 - 11/30/73

CADDOPARISH

(D) - See Statewide
(B,F) - See Bossier Parish

CALCASIEU PARISH

(D) - See Statewide
(B) - See Acadia Parish
(F) - See Acadia Parish

LOUISIANA (Cont'd)

CALCASIEU PARISH (Cont'd)

Decision #AQ-77 (R)
39 FR 4321 - 2/1/74

CALDWELL PARISH

(D) - See Statewide
(F) - See Acadia Parish

CAMERON PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

CATAHOULA PARISH

(D) - See Statewide
(F) - See Acadia Parish

CLAIBORNE PARISH

(D) - See Statewide
(F) - See Acadia Parish

CONCORDIA PARISH

(D) - See Statewide
(F) - See Acadia Parish

DE SOTO PARISH

(D) - See Statewide
(F) - See Acadia Parish

EAST BATON ROUGE PARISH

(D) - See Statewide
(F) - See Acadia Parish

EAST CARROLL PARISH

(D) - See Statewide
(F) - See Acadia Parish

EAST FELICIANA PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

EVANGELINE PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

FRANKLIN PARISH

(D) - See Statewide
(F) - See Acadia Parish

LOUISIANA (Cont'd)

GRANT PARISH

(D) - See Statewide
(F) - See Acadia Parish

IBERIA PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

IBERVILLE PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

JACKSON PARISH

(D) - See Statewide
(F) - See Acadia Parish

JEFFERSON PARISH

(D) - See Statewide
(F) - See Acadia Parish

JEFFERSON DAVIS PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

LAFAYETTE PARISH

(D) - See Statewide
(F) - See Acadia Parish

LAFOURCHE PARISH

(D) - See Statewide
(F) - See Acadia Parish

LA SALLE PARISH

(D) - See Statewide
(F) - See Acadia Parish

LINCOLN PARISH

(D) - See Statewide
(F) - See Acadia Parish

LIVINGSTON PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

MADISON PARISH

(D) - See Statewide
(F) - See Acadia Parish

MOREHOUSE PARISH

(D) - See Statewide
(F) - See Acadia Parish

NATCHITOCHES PARISH

(D) - See Statewide
(F) - See Acadia Parish

ORLEANS PARISH

(D) - See Statewide
(F) - See Acadia Parish

QUADRA PARISH

(D) - See Statewide
(F) - See Acadia Parish

LOUISIANA (Cont'd)

QUADRA PARISH

(D) - See Statewide
Decision #AP-317 (R)
37 FR 17305-8/25/72

PLAQUEMINES PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

POINTE COUPEE PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

RAPIDES PARISH

(D) - See Statewide
(F) - See Acadia Parish

RED RIVER PARISH

(D) - See Statewide
(F) - See Acadia Parish

RICHLAND PARISH

(D) - See Statewide
(F) - See Acadia Parish

SABINE PARISH

(D) - See Statewide
(F) - See Acadia Parish

ST. BERNARD PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

ST. CHARLES PARISH

(D) - See Statewide
(F) - See Acadia Parish

ST. HELENA PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

ST. JAMES PARISH

(D) - See Statewide
(F) - See Acadia Parish

ST. JOHN THE BAPTIST PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

ST. LANDRY PARISH

(D) - See Statewide
(F) - See Acadia Parish

ST. MARTIN PARISH

(D) - See Statewide
(F) - See Acadia Parish

ST. MARTIN PARISH

(D) - See Statewide
(B,F) - See Acadia Parish

ST. MICHAEL PARISH

(D) - See Statewide
(F) - See Acadia Parish

ST. PIERRE PARISH

(D) - See Statewide
(F) - See Acadia Parish

LOUISIANA (Cont'd)

ST. MARY PARISH
(D) - See Statewide
(B, F) - See Acadia Parish
ST. TAMMANY PARISH
(D) - See Statewide
(B, F) - See Acadia Parish
TANGIPAHOA PARISH
(D) - See Statewide
(B, F) - See Acadia Parish
TENSAS PARISH
(D) - See Statewide
(B, F) - See Acadia Parish
TERREBONE PARISH
(D) - See Statewide
(B, F) - See Acadia Parish
UNION PARISH
(D) - See Statewide
(B, F) - See Acadia Parish
VERMILION PARISH
(D) - See Statewide
(B, F) - See Acadia Parish
VERNON PARISH
(D) - See Statewide
(B, F) - See Acadia Parish
WASHINGTON PARISH
(D) - See Statewide
(B, F) - See Acadia Parish
WEBSTER PARISH
(D) - See Statewide
(B, F) - See Acadia Parish
WEST BATON ROUGE PARISH
(D) - See Statewide
(B, F) - See Acadia Parish
WEST CARROLL PARISH
(D) - See Statewide
(B, F) - See Acadia Parish
WEST FELICIANA PARISH
(D) - See Statewide
(B, F) - See Acadia Parish
WINN PARISH
(D) - See Statewide
(B, F) - See Acadia Parish

MAINE

ANDROSCOGGIN COUNTY
None
AROSTOOK COUNTY
None
CUMBERLAND COUNTY
Decision #AP-803 (D)
38 FR 10580 - 4/27/73
FRANKLIN COUNTY
None
HANCOCK COUNTY
(D) - See Cumberland County
KENNEBEC COUNTY
None
KNOX COUNTY
(D) - See Cumberland County
LINGOLN COUNTY
(D) - See Cumberland County
OXFORD COUNTY
None
PENOBSCOT COUNTY
None
PISCATAQUIS COUNTY
None
SAGADAHOC COUNTY
(D) - See Cumberland County
SOMERSET COUNTY
None
WALDO COUNTY
(D) - See Cumberland County
WASHINGTON COUNTY
(D) - See Cumberland County
YORK COUNTY
(D) - See Cumberland County

MARYLAND

ALLEGANY COUNTY
None
ANNE ARUNDEL COUNTY
Decision #AQ-2039 (D)
39 FR 3395 - 1/25/74
Decision #AQ-2040 (B, H, H₂)
39 FR 3396 - 1/25/74
BALTIMORE CITY & BALTIMORE COUNTY
Decision #AQ-2022 (B, H)
38 FR 29182 - 10/19/73
Mod. #1 - 38 FR 31756 - 11/16/73
Mod. #2 - 38 FR 35570 - 12/28/73
Decision #AM-1,846 (R)
36 FR 16249 - 8/20/71
Decision #AP-803 (D)
38 FR 10380 - 4/27/73
CALVERT COUNTY
(D) - See Anne Arundel County
CAROLINE COUNTY
None
CARROLL COUNTY
None
CECIL COUNTY
(R) - See Baltimore County
CHARLES COUNTY
(D) - See Anne Arundel County
DORCHESTER COUNTY
(D) - See Anne Arundel County
FREDERICK COUNTY
None
GARRETT COUNTY
None
HARFORD COUNTY
(R) - See Baltimore County
(D) - See Anne Arundel County
HOWARD COUNTY
(R) - See Baltimore County
KENT COUNTY
(D) - See Anne Arundel County

MARYLAND (Cont'd)

MONTGOMERY COUNTY
Decision #AQ-2036 (B)
38 FR 35143 - 12/21/73
Mod. #1 - 39 FR 2327 - 1/18/74
Decision #AP-450 (R)
37 FR 25117 - 11/25/72
PRINCE GEORGES COUNTY
(B) - See Montgomery County
(R) - See Montgomery County
(D) - See Anne Arundel County
QUEEN ANNES COUNTY
(D) - See Anne Arundel County
ST. MARYS COUNTY
(D) - See Anne Arundel County
SOMERSET COUNTY
(D) - See Anne Arundel County
TALBOT COUNTY
(D) - See Anne Arundel County
WASHINGTON COUNTY
None
WICOMICO COUNTY
(D) - See Anne Arundel County
WORCESTER COUNTY
(D) - See Baltimore County

MICHIGAN (cont'd)CRAWFORD COUNTY

(Hw) - See Alcona County

DELTA COUNTY

(Hw,D) - See Alcona County

DICKINSON COUNTY

(Hw) - See Alcona County

EATON COUNTY

Decision #AM-8041 (R)

36 FR 24027 - 12/17/71

(Hw) - See Alcon County

EMMET COUNTY

Decision #AQ-3056 (B,H)

39 FR 4334 - 2/1/74

(Hw,D) - See Alcona County

GENESEE COUNTY

Decision #AQ-3057 (B,H)

39 FR 4338 - 2/1/74

Decision #P-76 (Highway, Bridge,

Airport & Sewer Cons, excl. of Bldgs.)

37 FR 28372 - 12/22/72

Mod. #1 - 38 FR 4628 - 2/16/73

(Hw) - See Alcona County

GOGEBIC COUNTY

Decision #AQ-3058 (B,H)

38 FR 35159 - 12/21/73

(Hw,D) - See Alcona County

GRAND TRAVERSE COUNTY

Decision #AQ-3059 (B,H)

39 FR 1698 - 1/11/74

(Hw,D) - See Alcona County

GRATIOT COUNTY

(Hw) - See Alcon County

HILLSDALE COUNTY

(Hw) - See Alcon County

Houghton County

(B,H) - See Baraga County

(Hw,D) - See Alcona County

HURON COUNTY

Decision #AQ-3060 (B,H)

38 FR 35162 - 12/21/73

(D) - See Alcona County

(Hw) - See Alcon County

INGHAM COUNTY

Decision #AQ-3061 (B,H)

38 FR 35166 - 12/21/73

(Hw) - See Alcon County

(R) - See Eaton County

MICHIGAN (CONT'D)IONIA COUNTY

(Hw) - See Alcon County

IOSCO COUNTY

(D,Hw) - See Alcona County

IRON COUNTY

(Hw) - See Alcona County

ISABELLA COUNTY

(Hw) - See Alcona County

JACKSON COUNTY

(Hw) - See Alcon County

KALAMAZOO COUNTY

Decision #AQ-3062 (B,H)

38 FR 35170 - 12/21/73

(Hw) - See Alcon County

(R) - See Branch County

KALKASKA COUNTY

(Hw) - See Alcona County

KENT COUNTY

Decision #AP-23 (B,H)

37 FR 20443 - 9/29/72

Mod. #1 - 38 FR 22704 - 10/20/72

Decision #AN-402 (R)

36 FR 15895 - 8/18/71

KEWEENAW COUNTY

(B,H) - See Baraga County

(Hw) - See Alcona County

LAKE COUNTY

(Hw) - See Alcona County

LAPPEER COUNTY

(Hw) - See Alcon County

LEELENAU COUNTY

(B,H) - See Grand Traverse County

(Hw) - See Alcona County

LENAWEE COUNTY

(Hw) - See Alcon County

LIVINGSTON COUNTY

(Hw) - See Alcon County

LUCE COUNTY

(Hw,D) - See Alcona County

MACKINAC COUNTY

(B,H) - See Chippewa County

(Hw) - See Alcona County

MACOMB COUNTY

Decision #AQ-3069 (B,H)

39 FR 1707 - 1/11/74

(D)-See Alcona County

(Hw)-See Genessee County

Decision #AQ-3070 - 2/1/74

39 FR 4351 - 2/1/74

MICHIGAN (CONT'D)MANISTEE COUNTY

(Hw,D) - See Alcona County

MARQUETTE COUNTY

Decision #AQ-3063 (B,H)

39 FR 1701 - 1/11/74

(Hw,D) - See Alcona County

MASON COUNTY

Decision #AQ-3064 (B,H)

39 FR 1704 - 1/11/74

(Hw,D) - See Alcona County

MECOSTA COUNTY

(Hw) - See Alcona County

MENOMINEE COUNTY

(D) - See Alcona County

(Hw) - See Alcona County

MIDLAND COUNTY

(Hw) - See Alcon County

MISSAUKIE COUNTY

(Hw) - See Alcona County

MONROE COUNTY

(D) - See Alcona County

(Hw) - See Genessee County

MONTCALM COUNTY

(Hw) - See Alcon County

MONTMORENCY COUNTY

(Hw) - See Alcona County

MUSKEGON COUNTY

Decision #AQ-3066 (B,H)

38 FR 35178 - 12/21/73

Decision #AM-403 (R)

36 FR 15896 - 8/18/71

(D) - See Alcona County

(Hw) - See Alcon County

NEWAYGO COUNTY

(Hw) - See Alcon County

OAKLAND COUNTY

(B,H,R) - See Macomb County

(D) - See Alcona County

(Hw) - See Genessee County

OCEANA COUNTY

(B,H,R) - See Muskegon County

(D) - See Alcona County

OCEAN COUNTY

(Hw) - See Alcon County

OCEAN COUNTY

(Hw) - See Alcon County

ONTONAGON COUNTY

(B,H) - See Baraga County

(Hw,D) - See Alcona County

OSCEOLA COUNTY

(Hw) - See Alcona County

MICHIGAN (Cont'd)OSCEOLA COUNTY

(Hw) - See Alcona County

OTSEGO COUNTY

(Hw) - See Alcona County

OTTAWA COUNTY

(D) - See Alcona County

(Hw) - See Alcon County

(R) - See Alcon County

PRESQUE COUNTY

(D) - See Alcona County

(Hw) - See Alcona County

ROSCOMON COUNTY

(Hw) - See Alcona County

SAGINAW COUNTY

Decision #AQ-3065 (B,H)

38 FR 35174 - 12/21/73

(Hw) - See Alcon County

SAINT CLAIR COUNTY

Decision #AQ-3067 (B,H)

39 FR 4342 - 2/1/74

(Hw) - See Alcon County

SAINT JOSEPH COUNTY

(Hw) - See Alcon County

SANILAC COUNTY

(D) - See Alcona County

(Hw) - See Alcon County

SCHOOLCRAFT COUNTY

(D) - See Alcona County

(Hw) - See Alcona County

SHLANASSEE COUNTY

(Hw) - See Alcon County

TUSCOLA COUNTY

(D) - See Alcona County

(Hw) - See Alcon County

VAN BUREN COUNTY

(D) - See Alcona County

(Hw) - See Alcon County

WASHTENAW COUNTY

Decision #AQ-3068 (B,H)

39 FR 4346 - 2/1/74

(Hw) - See Genessee County

WAYNE COUNTY

(B,H,R) - See Macomb County

(D) - See Alcona County

WEXFORD COUNTY

(Hw) - See Genessee County

(Hw) - See Alcona County

MINNESOTA

MINNESOTA (cont'd)

MINNESOTA (Cont'd)

MINNESOTA (Cont'd)

AITKIN COUNTY	None	DODGE COUNTY	None	LYON COUNTY	None
ANOKA COUNTY	Decision #AP-638 (B)	DOUGLAS COUNTY	(Hw) - See Becker County	MCLEOD COUNTY	None
38 FR 6540 - 3/9/73		FAIRBAULT COUNTY	None	MAHONMEN COUNTY	None
Mod. #1 - 38 FR 11213 - 5/4/73		FILLMORE COUNTY	None	MARSHALL COUNTY	None
Mod. #2 - 38 FR 30325 - 11/2/73		FREEBORN COUNTY	None	MARTIN COUNTY	None
Decision #AP-642 (H,Hw)		GOODHUE COUNTY	None	MEeker COUNTY	None
38 FR 6556 - 3/9/73		GRANT COUNTY	(Hw) - See Big Stone County	MILLE LACS COUNTY	None
Mod. #1 - 38 FR 11225 - 5/4/73		HENNEPIN COUNTY	(B,F) - See Carver County	MORRISON COUNTY	None
Mod. #2 - 38 FR 30327 - 11/2/73		HOUSTON COUNTY	(H,Hw) - See Anoka County	MOWER COUNTY	None
Decision #AP-644 (R)		HUBBARD COUNTY	None	MURRAY COUNTY	None
38 FR 6562 - 3/9/73		ISANTI COUNTY	(Hw) - See Becker County	NICOLLET COUNTY	None
Mod. #1 - 38 FR 11227 - 5/4/73		ITASKA COUNTY	None	NOBLES COUNTY	None
Mod. #2 - 38 FR 30328 - 11/2/73		JACKSON COUNTY	None	NORMAN COUNTY	None
BECKER COUNTY	Decision #AP-49 (Hw)	KANABEC COUNTY	None	OLMSTEAD COUNTY	None
37 FR 25037 - 11/25/72		KANDIYCHI COUNTY	(Hw) - See Big Stone County	OTTER TAIL COUNTY	None
BELTRAMI COUNTY	None	KITTSON COUNTY	None	PENNINGTON COUNTY	None
BENTON COUNTY	None	KOOCHICHIING COUNTY	None	PINE COUNTY	None
BIG STONE COUNTY	Decision #AP-50 (Hw)	LAC QUI PARLE COUNTY	(Hw) - See Big Stone County	PIPESTONE COUNTY	None
37 FR 25098 - 11/25/72		LAKE COUNTY	(H,Hw) - See Cook County	POLK COUNTY	None
BLUE EARTH COUNTY	None	LAKE OF THE WOODS COUNTY	(D) - See Cook County	POPE COUNTY	None
BROWN COUNTY	None	LE SUEUR COUNTY	None	(Hw) - See Big Stone County	
CARLTON COUNTY	None	LINCOLN COUNTY	None	RAMSEY COUNTY	(R,B) - See Dakota County
CARVER COUNTY	Decision #AP-639 (B)	None		(H,Hw) - See Anoka County	
38 FR 6544 - 3/9/73					
Mod. #1 - 38 FR 11216 - 5/4/73					
Mod. #2 - 38 FR 30326 - 11/2/73					
Decision #AP-645 (R)					
38 FR 6566 - 3/9/73					
Mod. #1 - 38 FR 11230 - 5/4/73					
Mod. #2 - 38 FR 30329 - 11/2/73					
(H,Hw) - See Anoka County					

MINNESOTA (Cont'd)

RED LAKE COUNTY
None
REDWOOD COUNTY
None
RENNVILLE COUNTY
None
RICE COUNTY
None
ROCK COUNTY
None
ROSEAU COUNTY
None
SAINT LOUIS COUNTY
(D) - See Cook County
(H, Hw) - See Cook County
CITY OF DULUTH
Decision #AP-641 (B)
38 FR 6552 - 3/9/73
Mod. #1-38 FR 11222 - 5/4/73
Mod. #2-38 FR 13916 - 5/25/73
Mod. #3-38 FR 14516 - 6/1/73
Mod. #4-38 FR 15790 - 6/15/73
Mod. #5-38 FR 30327 - 11/2/73
Mod. #6-38 FR 34574 - 12/14/73
Decision #AP-647 (R)
38 FR 6574 - 3/9/73
Mod. #1-38 FR 11236 - 5/4/73
Mod. #2-38 FR 13916 - 5/25/73
Mod. #3-38 FR 14516 - 6/1/73
Mod. #4-38 FR 15790 - 6/15/73
Mod. #5-38 FR 30330 - 11/2/73
Mod. #6-38 FR 34574 - 12/14/73

SCOTT COUNTY

(H) (Hw) - See Anoka County
(B) - See Carver County

SHERBURNE COUNTY

None

STBLEY COUNTY

None

MINNESOTA (cont'd)

STEARNS COUNTY
None
STEELE COUNTY
None
STEVENS COUNTY
(Hw) - See Big Stone County
SWIFT COUNTY
(Hw) - See Big Stone County
TODD COUNTY
(Hw) - See Becker County
TRAVERSE COUNTY
(Hw) - See Big Stone County
WABASHA COUNTY
None
WADENA COUNTY
(Hw) - See Becker County
WASECA COUNTY
None
WASHINGTON COUNTY
(B) - See Dakota County
(H, Hw) - See Anoka County
WATONWAN COUNTY
None
WILKIN COUNTY
(Hw) - See Becker County
WINONA COUNTY
None
WRIGHT COUNTY
None
YELLOW MEDICINE COUNTY
None

MISSISSIPPI

STATEWIDE
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
Mod. #1 - 39 FR 4264 - 2/1/74
Decision #AP-1107 (F)
38 FR 17358 - 6/29/73
ADAMS COUNTY
Decision #AQ-4046 (Hw)
38 FR 35186 - 12/21/73
Mod. #1 - 39 FR 4279 - 2/1/74
(D) - See Statewide
(F) - See Statewide
ALCORN COUNTY
Decision #AQ-4042 (Hw)
38 FR 35182 - 12/21/73
Mod. #1 - 39 FR 4279 - 2/1/74
(D) - See Statewide
(F) - See Statewide
AMITE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
ATTALA COUNTY
Decision #AQ-4045 (Hw)
38 FR 35185 - 12/21/73
Mod. #1 - 39 FR 4279 - 2/1/74
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
BENTON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
BOLIVAR COUNTY
Decision #AQ-4043 (Hw)
38 FR 35188 - 12/21/73
Mod. #1 - 39 FR 4279 - 2/1/74
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
CALHOUN COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
CARROLL COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County
CHICKASAW COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
CHOCTAW COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

MISSISSIPPI (cont'd)

CLAIBORNE COUNTY
Decision #AQ-4044 (Hw)
38 FR 35184 - 12/21/73
Mod. #1 - 39 FR 4269 - 2/1/74
(D) - See Statewide
(F) - See Statewide
CLARKE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County
CLAY COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
COAHOMA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County
COPIAH COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County
COVINGTON COUNTY
(R) - See Hinds County
DE SOTO COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
FORREST COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
FRANKLIN COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
GEORGE COUNTY
Decision #AQ-4047 (Hw)
38 FR 35187 - 12/21/73
Mod. #1 - 39 FR 4279 - 2/1/74
(D) - See Statewide
(F) - See Statewide
(Hw) - See Harrison County
GREENE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

GRENADE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County

HANCOCK COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See George County
(R) - See Harrison County

HARRISON COUNTY
Decision #AP-159 (B,H,Water & Sewer)
38 FR 4638 - 2/16/73
Mod. #1 - 38 FR 7196 - 3/16/73
Mod. #2 - 38 FR 16586 - 6/22/73
Mod. #3 - 38 FR 27164 - 9/28/73
Mod. #4 - 38 FR 34575 - 12/14/73
Decision #AP-174 (R)
38 FR 10584 - 4/27/73
(D,F) - See Statewide
(Hw) - See George County
Decision #AQ-4048 (R)
38 FR 35573 - 12/23/73
(D,F) - See Statewide
(Hw) - See Claiborne County

HINDS COUNTY
Decision #AP-158 (B, H,)
38 FR 4636 - 2/16/73
Mod. #1 - 38 FR 7169 - 3/16/73
Mod. #2 - 38 FR 18818 - 7/13/73
Mod. #3 - 38 FR 27164 - 9/28/73

HOLMES COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County

HUMPHREYS COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County

ISSAQUENA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County

ITANAMBA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

JACKSON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See George County
(R) - See Harrison County

JASPER COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County

JEFFERSON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

JEFFERSON DAVIS COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

JONES COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
(R) - See Forest County

KEMPER COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County

LAFAYETTE COUNTY
(D) - See Statewide
(R) - See Statewide
(Hw) - See Alcorn County

LAMAR COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

LAUDERDALE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County

LAWRENCE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

LEAKE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County

LEE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

LEFTORE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County

LINCOLN COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

LOWNDES COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

MADISON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County

MARION COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

MARSHALL COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

MONROE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

MONTGOMERY COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County

NESHOBA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County

NEWTON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County

NORFOLK COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

OKTIBBEHA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

PANOLA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County

PEARL RIVER COUNTY
(B,H) - See Harrison County
(D) - See Statewide
(F) - See Statewide
(Hw) - See Statewide

PERRY COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

PIKE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

PONTOTOC COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

PRENTISS COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

QUILTMAN COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County

RANKIN COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County

SCOTT COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County

SHARKEY COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County

SIMPSON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County

SMITH COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County

STONE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Georgia County

SUNFLOWER COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County

TALLAHATCHIE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County

NOTICES

MISSISSIPPI (Cont'd)

TATE COUNTY
(D,F)-See Statewide
(Hw)-See Bolivar County
TIPPAH COUNTY
(D,F)-See Statewide
(Hw)-See Alcorn County
TISHOMINGO COUNTY
(D,F)-See Statewide
(Hw)-See Alcorn County
TUNICA COUNTY
(D,F)-See Statewide
(Hw)-See Bolivar County
UNION COUNTY
(D,F)-See Statewide
(Hw)-See Alcorn County
WALTHAM COUNTY
(D,F)-See Statewide
(Hw)-See Adams County
WARREN COUNTY
(D,F)-See Statewide
(Hw)-See Claiborne County
WASHINGTON COUNTY
(D,F)-See Statewide
(Hw)-See Bolivar County
WAYNE COUNTY
(D,F)-See Statewide
(Hw)-See Adams County
WEBSTER COUNTY
(D,F)-See Statewide
(Hw)-See Alcorn County
WILKINSON COUNTY
(D,F)-See Statewide
(Hw)-See Adams County
WINSTON COUNTY
(D,F)-See Statewide
(Hw)-See Attala County
YALOBUSHA COUNTY
(D,F)-See Statewide
(Hw)-See Bolivar County
YAZOO COUNTY
(D,F)-See Statewide
(Hw)-See Claiborne County
(R)-See Hinds County

MISSOURI

ADAIR COUNTY
Decision #AQ-1 (Hw)
38 FR 18788 - 7/13/73
Mod. #1 - 38 FR 22315 - 8/17/73
ANDREW COUNTY
Decision #AQ-21 (D)
38 FR 23647 - 8/31/73
(Hw) - See Adair County
ATCHISON COUNTY
(D) - See Andrew County
(Hw) - See Adair County
AUDRAIN COUNTY
(Hw) - See Adair County
BARRY COUNTY
(Hw) - See Adair County
BARTON COUNTY
Decision #AP-509 (H,Hw)
37 FR 21783 - 10/13/72
Mod. #1 - 38 FR 20177 - 7/27/73
Mod. #2 - 38 FR 32340 - 11/23/73
(Hw) - See Adair County
BATES COUNTY
(Hw) - See Adair County
BENTON COUNTY
(Hw) - See Adair County
BOLLINGER COUNTY
(Hw) - See Adair County
BOONE COUNTY
(D) - See Andrew County
(Hw) - See Adair County
BUCHANAN COUNTY
(D) - See Andrew County
(Hw) - See Adair County
BUTLER COUNTY
(Hw) - See Adair County
CALDWELL COUNTY
(Hw) - See Adair County
CALLAWAY COUNTY
(D) - See Andrew County
(Hw) - See Adair County
CAMDEN COUNTY
(Hw) - See Adair County
CAPE GIRARDEAU COUNTY
Decision #AP-602 (D)
38 FR 1433 - 1/12/73
(Hw) - See Adair County
CARROLL COUNTY
(D) - See Andrew County
(Hw) - See Adair County
CARTER COUNTY
(Hw) - See Adair County

MISSOURI (Cont'd)

CASS COUNTY
Decision AQ-44 (B,H,Hw)
38 FR 31780 - 11/16/73
Decision AQ-62 (R)
38 FR 32388 - 11/23/73
CEDAR COUNTY
(Hw) - See Adair County
CHARITON COUNTY
(D) - See Andrew County
(Hw) - See Adair County
CHRISTIAN COUNTY
(Hw) - See Adair County
CLARK COUNTY
(Hw) - See Adair County
CLAY COUNTY
(B,H,Hw) - See Cass County
(D) - See Andrew County
(R) - See Cass County
CLINTON COUNTY
(Hw) - See Adair County
COLE COUNTY
(D) - See Andrew County
(Hw) - See Adair County
COOPER COUNTY
(D) - See Andrew County
(Hw) - See Adair County
GRANTFORD COUNTY
(Hw) - See Adair County
DADE COUNTY
(Hw) - See Adair County
DALLAS COUNTY
(Hw) - See Adair County
DAVISS COUNTY
(Hw) - See Adair County
DE KALB COUNTY
(Hw) - See Adair County
DENT COUNTY
(Hw) - See Adair County
DOUGLAS COUNTY
(Hw) - See Adair County
DUNKLIN COUNTY
(Hw) - See Adair County
FRANKLIN COUNTY
(D) - See Andrew County
(Hw) - See Adair County
GASCONADE COUNTY
(D) - See Andrew County
(Hw) - See Adair County
GENTRY COUNTY
(Hw) - See Adair County
GREENE COUNTY
(Hw) - See Adair County
GRUNDY COUNTY
(Hw) - See Adair County
HARRISON COUNTY
(Hw) - See Adair County

MISSOURI (Cont'd)

HENRY COUNTY
(Hw) - See Adair County
HICKORY COUNTY
(Hw) - See Adair County
HOLT COUNTY
Decision #AP-506 (H,Hw)
37 FR 21774 - 10/13/72
Mod. #1 - 38 FR 20176 - 7/27/73
(D) - See Andrew County
(Hw) - See Adair County
HOWARD COUNTY
(D) - See Andrew County
(Hw) - See Adair County
HOWELL COUNTY
(Hw) - See Adair County
IRON COUNTY
(Hw) - See Adair County
JACKSON COUNTY
(B,H,Hw) - See Cass County
(D) - See Andrew County
(R) - See Cass County
JASPER COUNTY
None
JEFFERSON COUNTY
(D) - See Cape Girardeau County
(Hw) - See Adair County
JOHNSON COUNTY
(Hw) - See Adair County
KNOX COUNTY
(Hw) - See Adair County
LACLEDE COUNTY
(H,Hw) - See Barton County
(Hw) - See Adair County
LAFAYETTE COUNTY
(D) - See Andrew County
(Hw) - See Adair County
LAWRENCE COUNTY
(H,Hw) - See Barton County
(Hw) - See Adair County
LEWIS COUNTY
(Hw) - See Adair County
LINCOLN COUNTY
(Hw) - See Adair County
LINN COUNTY
Decision #AP-508 (H,Hw)
37 FR 21779 - 10/13/72
Mod. #1 - 37 FR 23057 10/27/72
Mod. #2 - 38 FR 20177 - 7/27/73
(Hw) - See Adair County
LIVINGSTON COUNTY
(Hw) - See Adair County
MC DONALD COUNTY
None
MACON COUNTY
(Hw) - See Adair County
MADISON COUNTY
(Hw) - See Adair County
MARIES COUNTY
(Hw) - See Adair County

MISSOURI (Cont'd)

MARION COUNTY
(Hw) - See Adair County

MERCER COUNTY
(Hw) - See Adair County

MILLER COUNTY
(Hw) - See Adair County

MISSISSIPPI COUNTY
(D) - See Cape Girardeau County

MONITEAU COUNTY
(Hw) - See Adair County

(D) - See Andrew County

MONROE COUNTY
(Hw) - See Adair County

MONTGOMERY COUNTY
(D) - See Andrew County

(Hw) - See Adair County

MORGAN COUNTY
(Hw) - See Adair County

NEW MADRID COUNTY
(Hw) - See Adair County

NEWTON COUNTY
(Hw) - See Adair County

NODAWAY COUNTY
(Hw) - See Adair County

OREGON COUNTY
(Hw) - See Adair County

OSAGE COUNTY
(D) - See Andrew County

(Hw) - See Adair County

OZARK COUNTY
(Hw) - See Adair County

PENNSCOOT COUNTY
(Hw) - See Adair County

PERRY COUNTY
(D) - See Cape Girardeau County

(Hw) - See Adair County

PETIS COUNTY
(Hw, H) - See Linn County

(Hw) - See Adair County

PHILIPS COUNTY
(Hw) - See Adair County

PINE COUNTY
(Hw) - See Adair County

PLATTE COUNTY
(B,H,Hw) - See Cass County

(D) - See Andrew County

R - See Cass County

POLK COUNTY
(Hw) - See Adair County

PULASKI COUNTY
(Hw) - See Adair County

PUTNAM COUNTY
(Hw) - See Adair County

RALLS COUNTY
(Hw) - See Adair County

RANDOLPH COUNTY
(Hw) - See Adair County

MISSOURI (Cont'd)

RAY COUNTY
(B,H,Hw,R) - See Cass County

(D) - See Andrew County

REYNOLDS COUNTY
(Hw) - See Adair County

RIPLEY COUNTY
(Hw) - See Adair County

ST. CHARLES COUNTY
Decision #AP-534 (B,H,Hw)
38 FR 18141 - 7/6/73

Mod. #1 - 38 FR 20177 - 7/27/73

Mod. #2 - 38 FR 28473 - 10/12/73

Mod. #3 - 38 FR 31736 - 11/16/73

(D) - See Andrew County

Decision #AP-504 (R)
37 FR 17881 - 9/1/72

Mod. #1 - 38 FR 4078 - 2/9/73

Mod. #2 - 38 FR 6524 - 3/9/73

Mod. #3 - 38 FR 13917 - 5/25/73

Mod. #4 - 38 FR 18124 - 7/6/73

Mod. #5 - 38 FR 20173 - 7/27/73

Mod. #6 - 38 FR 28473 - 10/12/73

Mod. #7 - 38 FR 34575 - 12/14/73

(D) - See Cape Girardeau County

ST. CLAIR COUNTY
(Hw) - See Adair County

ST. FRANCOIS COUNTY
(Hw) - See Adair County

ST. LOUIS COUNTY
(B,H,Hw,R) - See St. Charles County

(D) - See Cape Girardeau County

(D) - See Andrew County

STE. GENEVIEVE COUNTY
(D) - See Cape Girardeau County

(Hw) - See Adair County

SALINE COUNTY
(D) - See Andrew County

(Hw) - See Adair County

SCHUYLER COUNTY
(Hw) - See Adair County

SCOTLAND COUNTY
(Hw) - See Adair County

SCOTT COUNTY
Decision #AP-507 (H,Hw)
37 FR 21776 - 10/13/72

Mod. #1 - 37 FR 25109 - 11/25/72

Mod. #2 - 38 FR 20176 - 7/27/73

Mod. #3 - 38 FR 32339 - 11/23/73

(D) - See Cape Girardeau County

(Hw) - See Adair County

SHANNON COUNTY
(Hw) - See Adair County

SHELBY COUNTY
(Hw) - See Adair County

STODDARD COUNTY
(Hw) - See Adair County

MISSOURI (Cont'd)

STONE COUNTY
(Hw) - See Adair County

SULLIVAN COUNTY
(Hw) - See Adair County

TANEY COUNTY
(Hw) - See Adair County

TEXAS COUNTY
(Hw) - See Adair County

VERNON COUNTY
(Hw) - See Adair County

WARREN COUNTY
(D) - See Andrew County

(Hw) - See Adair County

WASHINGTON COUNTY
(Hw) - See Adair County

WAYNE COUNTY
(Hw) - See Adair County

WEBSTER COUNTY
(Hw) - See Adair County

WORTH COUNTY
(Hw) - See Adair County

WRIGHT COUNTY
(Hw) - See Adair County

MONTANA

STATEWIDE
Decision #AQ-1071 (B)
39 FR 3399 - 1/25/74

Decision #AQ-1070 (H,Hw)
39 FR 2329 - 1/18/74

Mod. #1 - 39 FR 4280 - 2/1/74

BEAVERHEAD COUNTY
(B,H,Hw) - See Statewide

BIG HORN COUNTY
(B,H,Hw) - See Statewide

BLAINE COUNTY
(B,H,Hw) - See Statewide

BROADWATER COUNTY
(B,H,Hw) - See Statewide

CARBON COUNTY
(B,H,Hw) - See Statewide

CARTER COUNTY
(B,H,Hw) - See Statewide

CASCADE COUNTY
Decision #AQ-1076 (R)
39 FR 4361 - 2/1/74

(B,H,Hw) - See Statewide

CHOUTEAU COUNTY
(B,H,Hw) - See Statewide

CUSTER COUNTY
(B,H,Hw) - See Statewide

DANIELS COUNTY
(B,H,Hw) - See Statewide

DANSON COUNTY
(B,H,Hw) - See Statewide

DEERLODGE COUNTY
Decision #AQ-1075 (R)
39 FR 4354 - 2/1/74

(B,H,Hw) - See Statewide

FALLON COUNTY
(B,H,Hw) - See Statewide

FERGUS COUNTY
(B,H,Hw) - See Statewide

FLATHEAD COUNTY
(B,H,Hw) - See Statewide

(R) - See Cascade County

GALLATIN COUNTY
(B,H,Hw) - See Statewide

(R) - See Deerlodge County

GARFIELD COUNTY
(B,H,Hw) - See Statewide

GLACIER COUNTY
(B,H,Hw) - See Statewide

GOLDEN VALLEY COUNTY
(B,H,Hw) - See Statewide

GRANITE COUNTY
(B,H,Hw) - See Statewide

MONTANA (Cont'd)

HILL COUNTY
(B, H, Hw) - See Statewide
(R) - See Cascade County

JEFFERSON COUNTY
(B, H, Hw) - See Statewide

JUDITH BASIN COUNTY
(B, H, Hw) - See Statewide

LAKE COUNTY
(B, H, Hw) - See Statewide
(B, H, Hw) - See Statewide

LEWIS & CLARK COUNTY
(B, H, Hw) - See Statewide

LIBERTY COUNTY
(B, H, Hw) - See Statewide

LINCOLN COUNTY
(B, H, Hw) - See Statewide

MC CONE COUNTY
(B, H, Hw) - See Statewide

MADISON COUNTY
(B, H, Hw) - See Statewide

MEAGER COUNTY
(B, H, Hw) - See Statewide

MINERAL COUNTY
(B, H, Hw) - See Statewide

MISSOULA COUNTY
(B, H, Hw) - See Statewide

MUSSELSHELL COUNTY
(B, H, Hw) - See Beaverhead County

PARK COUNTY
(B, H, Hw) - See Statewide

PETROLEUM COUNTY
(B, H, Hw) - See Statewide

PHILLIPS COUNTY
(B, H, Hw) - See Statewide

PONDERA COUNTY
(B, H, Hw) - See Statewide

POWDER RIVER COUNTY
(B, H, Hw) - See Statewide

POWELL COUNTY
(B, H, Hw) - See Statewide

PRAIRIE COUNTY
(B, H, Hw) - See Statewide

RAVALLI COUNTY
(B, H, Hw) - See Statewide

MONTANA (Cont'd)

RICHLAND COUNTY
(B, H, Hw) - See Statewide

ROOSEVELT COUNTY
(B, H, Hw) - See Statewide

ROSEBUD COUNTY
(B, H, Hw) - See Statewide

SANDERS COUNTY
(B, H, Hw) - See Statewide
(R) - See Cascade County

SHERIDAN COUNTY
(B, H, Hw) - See Statewide

SILVERHOW COUNTY
(R) - See Deerlodge County
(B, H, Hw) - See Statewide

STILLWATER COUNTY
(B, H, Hw) - See Statewide

SWEETGRASS COUNTY
(B, H, Hw) - See Statewide

TETON COUNTY
(B, H, Hw) - See Statewide

TOOLE COUNTY
(B, H, Hw) - See Statewide

TREASURE COUNTY
(B, H, Hw) - See Statewide

VALLEY COUNTY
(B, H, Hw) - See Statewide
(R) - See Cascade County

WHEATLAND COUNTY
(B, H, Hw) - See Statewide

WIBAUX COUNTY
(B, H, Hw) - See Statewide

YELLOW STONE COUNTY
(B, H, Hw) - See Statewide

NEBRASKA

NEBRASKA (Cont'd)

ADAMS COUNTY
Decision #AP-525 (Hw)
38 FR 9413 - 4/13/73
Mod. #1 - 38 FR 13116 - 5/18/73
Mod. #2 - 38 FR 13917 - 5/15/73
Mod. #3 - 38 FR 18126 - 7/6/73
Mod. #4 - 38 FR 23658 - 8/31/73
Mod. #5 - 38 FR 29146 - 10/19/73

ANTHONY COUNTY
(Hw) - See Adams County

ARTHUR COUNTY
(Hw) - See Adams County

BANNER COUNTY
(Hw) - See Adams County

BLAINE COUNTY
(Hw) - See Adams County

BOONE COUNTY
(Hw) - See Adams County

BOX BUTTE COUNTY
(Hw) - See Adams County

BOYD COUNTY
(Hw) - See Adams County

BROWN COUNTY
(Hw) - See Adams County

BUFFALO COUNTY
(Hw) - See Adams County

BURT COUNTY
(Hw) - See Adams County

BUTLER COUNTY
(Hw) - See Adams County

CASS COUNTY
(Hw) - See Adams County

CEDAR COUNTY
(Hw) - See Adams County

CHASE COUNTY
(Hw) - See Adams County

CERRY COUNTY
(Hw) - See Adams County

CHEYENNE COUNTY
(Hw) - See Adams County

CLAY COUNTY
(Hw) - See Adams County

COLFAX COUNTY
(Hw) - See Adams County

CUMING COUNTY
(Hw) - See Adams County

CUSTER COUNTY
(Hw) - See Adams County

DAKOTA COUNTY
(Hw) - See Adams County

DAWES COUNTY
(Hw) - See Adams County

DAWSON COUNTY
(Hw) - See Adams County

DEUEL COUNTY
(Hw) - See Adams County

DIXON COUNTY
(Hw) - See Adams County

DODGE COUNTY
(Hw) - See Adams County

DOUGLAS COUNTY
Decision AQ-63 (B, H, Hw)
38 FR 33895 - 12/7/73
Mod. #1 - 38 FR 35570 - 12/28/73
Decision #AQ-25 (R)
38 FR 24540 - 9/7/73
Mod. #1 - 38 FR 31099 - 11/9/73
Mod. #2 - 38 FR 33879 - 12/7/73

DUNDY COUNTY
(Hw) - See Adams County

FILLMORE COUNTY
(Hw) - See Adams County

FRANKLIN COUNTY
(Hw) - See Adams County

FRONTIER COUNTY
(Hw) - See Adams County

FURNAS COUNTY
(Hw) - See Adams County

GAGE COUNTY
(Hw) - See Adams County

GARDEN COUNTY
(Hw) - See Adams County

GARFIELD COUNTY
(Hw) - See Adams County

GOSPER COUNTY
(Hw) - See Adams County

GRANT COUNTY
(Hw) - See Adams County

NEBRASKA (Cont'd)

GREELEY COUNTY
(Hw) - See Adams County
HALL COUNTY
Decision #AQ-24 - (B)
38 FR 24486 - 9/7/73
Mod. #1 - 38 FR 30330 - 11/2/73
(Hw) - See Adams County
HAMILTON COUNTY
(Hw) - See Adams County
HARLAN COUNTY
(Hw) - See Adams County
HAYS COUNTY
(Hw) - See Adams County
HITCHCOCK COUNTY
(Hw) - See Adams County
HOLT COUNTY
(Hw) - See Adams County
HOOKER COUNTY
(Hw) - See Adams County
HOWARD COUNTY
(Hw) - See Adams County
JEFFERSON COUNTY
(Hw) - See Adams County
JOHNSON COUNTY
(Hw) - See Adams County
KEARNEY COUNTY
(Hw) - See Adams County
KEITH COUNTY
(Hw) - See Adams County
KEYAPAH COUNTY
(Hw) - See Adams County
KIRKLAND COUNTY
(Hw) - See Adams County
KNOX COUNTY
(Hw) - See Adams County
LANCASTER COUNTY
Decision #AQ-65 (B)
38 FR 34597 - 12/14/73
Decision #AM-6,140 (R)
36 FR 21736 - 11/12/71
(Hw) - See Adams County
LINCOLN COUNTY
(Hw) - See Adams County
LOGAN COUNTY
(Hw) - See Adams County
LOUIS COUNTY
(Hw) - See Adams County
MC PHERSON COUNTY
(Hw) - See Adams County
MADISON COUNTY
(Hw) - See Adams County

NEBRASKA (Cont'd)

MERRICK COUNTY
(Hw) - See Adams County
MORRILL COUNTY
(Hw) - See Adams County
NANCE COUNTY
(Hw) - See Adams County
NEMAHA COUNTY
Decision #AQ-21 (D)
38 FR 23647 - 8/31/73
(Hw) - See Adams County
NUCKOLLS COUNTY
(Hw) - See Adams County
OTOE COUNTY
(Hw) - See Adams County
PAWNEE COUNTY
(Hw) - See Adams County
PERKINS COUNTY
(Hw) - See Adams County
PHELPS COUNTY
(Hw) - See Adams County
PIERCE COUNTY
(Hw) - See Adams County
PLATTE COUNTY
(Hw) - See Adams County
POLK COUNTY
(Hw) - See Adams County
RED WILLOW COUNTY
(Hw) - See Adams County
RICHARDSON COUNTY
(D) - See Nemaha County
(Hw) - See Adams County
ROCK COUNTY
(Hw) - See Adams County
SALINE COUNTY
(Hw) - See Adams County
SARPY COUNTY
(B, H, Hw) - See Douglas County
SAUNDERS COUNTY
(Hw) - See Adams County
SCOTT'S BLUFF COUNTY
(Hw) - See Adams County
SEWARD COUNTY
(Hw) - See Adams County
SHERIDAN COUNTY
(Hw) - See Adams County
SHERMAN COUNTY
(Hw) - See Adams County
SIOUX COUNTY
(Hw) - See Adams County

NEBRASKA (Cont'd)

STANTON COUNTY
(Hw) - See Adams County
THAYER COUNTY
(Hw) - See Adams County
THOMAS COUNTY
(Hw) - See Adams County
THURSTON COUNTY
(Hw) - See Adams County
VALLEY COUNTY
(Hw) - See Adams County
WASHINGTON COUNTY
(Hw) - See Adams County
WAYNE COUNTY
(Hw) - See Adams County
WEBSTER COUNTY
(Hw) - See Adams County
WHEELER COUNTY
(Hw) - See Adams County
YORK COUNTY

NEVADA

STATEWIDE (Excluding the Nevada Test Site & Tonopah Test Range)
Decision #AP-264 (H, Hw)
38 FR 6584 - 3/9/73
Mod. #1 - 38 FR 15212 - 6/8/73
Mod. #2 - 38 FR 17351 - 6/29/73
Mod. #3 - 38 FR 26548 - 9/21/73
Mod. #4 - 38 FR 29733 - 10/26/73
Mod. #5 - 38 FR 31759 - 11/16/73
CHURCHILL COUNTY
(H, Hw) - See Statewide
Decision #AQ-1036 (B)
38 FR 25888 - 9/14/73
Mod. #1 - 38 FR 31759 - 11/16/73
CLARK COUNTY
Decision #AP-290 (R) (Excluding the Nevada Test Site)
38 FR 8914 - 4/6/73
Mod. #1 - 38 FR 17352 - 6/29/73
Mod. #2 - 38 FR 26549 - 9/21/73
Mod. #3 - 38 FR 29737 - 10/26/73
Mod. #4 - 38 FR 31759 - 11/16/73
Decision #AP-266 (B) (Excluding the Nevada Test Site)
38 FR 8395 - 3/30/73
Mod. #1 - 38 FR 17351 - 6/29/73
Mod. #2 - 38 FR 26548 - 9/21/73
Mod. #3 - 38 FR 29735 - 10/26/73
Mod. #4 - 38 FR 31759 - 11/16/73
(H, Hw) - See Statewide
Decision #AP-912 (B, H, Hw) (Nevada Test Site including the Tonopah Test Range)
38 FR 17421 - 6/29/73
Mod. #1 - 38 FR 20181 - 7/27/73
Mod. #2 - 38 FR 29739 - 10/26/73
DOUGLAS COUNTY
(H, Hw) - See Statewide
(B) - See Churchill County
ELKO COUNTY
(H, Hw) - See Statewide
(B) - See Churchill County
ESMERALDA COUNTY
(H, Hw) - See Statewide
EUREKA COUNTY
(H, Hw) - See Statewide

NOTICES

NEW JERSEY (Cont'd)

HUNTERDON COUNTY
 (H, Hw) - See Statewide
 CARROLL COUNTY
 (H, Hw) - See Statewide
 CHESHIRE COUNTY
 (B) - See Clark County
 COOS COUNTY
 (H, Hw) - See Statewide
 LYON COUNTY
 (H, Hw) - See Statewide
 (B) - See Churchill County
 MINERAL COUNTY
 (H, Hw) - See Statewide
 (B) - See Churchill County
 NYE COUNTY
 (B) - See Clark County
 (B, H, Hw) - See Clark County
 (H, Hw) - See Statewide
 ORMSBY COUNTY
 (B) - See Churchill County
 (H, Hw) - See Statewide
 PERSHING COUNTY
 (H, Hw) - See Statewide
 STOREY COUNTY
 (H, Hw) - See Statewide
 WASHOE COUNTY
 Decision #AP-269 (B)
 38 FR 7190 - 3/16/73
 Mod. #1 - 38 FR 15216 - 6/8/73
 Mod. #2 - 38 FR 17351 - 6/29/73
 Mod. #3 - 38 FR 26549 - 9/21/73
 Mod. #4 - 38 FR 31759 - 11/16/73
 (H, Hw) - See Statewide
 (B) - See Churchill County
 WHITE PINE COUNTY
 (H, Hw) - See Statewide

BELKNAP COUNTY
 None
 CARROLL COUNTY
 None
 CHESHIRE COUNTY
 None
 COOS COUNTY
 None
 GRAFTON COUNTY
 None
 HILLSBORO COUNTY
 Decision #AQ-3029 (B)
 38 FR 30362 - 11/2/73
 Decision AQ-3033 (R)
 38 FR 31130 - 11/9/73
 MERRIMACK COUNTY
 None
 ROCKINGHAM COUNTY
 Decision #AP-803 (D)
 38 FR 10580 - 4/27/73
 Decision #AQ-3074 (B)
 39 FR 3415 - 1/25/74
 Decision #AQ-3075 (R)
 39 FR 3418 - 1/25/74
 STRAFFORD COUNTY
 None
 SULLIVAN COUNTY
 None

ATLANTIC COUNTY
 Decision #AP-809 (B, H, Hw)
 38 FR 12561 - 5/11/73
 Mod. #1 - 38 FR 21705 - 8/10/73
 Mod. #2 - 38 FR 22853 - 8/24/73
 Mod. #3 - 38 FR 31760 - 11/16/73
 Decision #AP-803 (D)
 38 FR 10580 - 4/27/73
 BERGEN COUNTY
 Decision #AP-810 (B, H, Hw)
 38 FR 12567 - 5/11/73
 Mod. #1 - 38 FR 21705 - 8/10/73
 Mod. #2 - 38 FR 31760 - 11/16/73
 (D) - See Atlantic County
 BURLINGTON COUNTY
 Decision #AP-829 (B, H, Hw)
 38 FR 13272 - 5/18/73
 Mod. #1 - 38 FR 21707 - 8/10/73
 Mod. #2 - 38 FR 29740 - 10/26/73
 Mod. #3 - 38 FR 31762 - 11/16/73
 Mod. #4 - 38 FR 35142 - 12/21/73
 (D) - See Atlantic County
 CAMDEN COUNTY
 Decision #AP-836 (B, H, Hw)
 38 FR 13951 - 5/25/73
 Mod. #1 - 38 FR 21014 - 8/3/73
 Mod. #2 - 38 FR 31762 - 11/16/73
 (D) - See Atlantic County
 CAPE MAY COUNTY
 (B, H, Hw, D) - See Atlantic County
 CUMBERLAND COUNTY
 Decision #AP-837 (B, H, Hw)
 38 FR 13957 - 5/25/73
 Mod. #1 - 38 FR 31763 - 11/16/73
 (D) - See Atlantic County
 ESSEX COUNTY
 Decision #AP-826 (B, H, Hw)
 38 FR 13252 - 5/18/73
 Mod. #1 - 38 FR 21705 - 8/10/73
 Mod. #2 - 38 FR 31761 - 11/16/73
 GLOUCESTER COUNTY
 (B, H, Hw) - See Camden County
 (D) - See Atlantic County
 HUDSON COUNTY
 Decision #AP-828 (B, H, Hw)
 38 FR 13265 - 5/18/73
 Mod. #1 - 38 FR 18126 - 7/16/73
 Mod. #2 - 38 FR 31761 - 11/16/73
 (D) - See Atlantic County
 HUNTERDON COUNTY
 None
 MERCER COUNTY
 Decision #AP-827 (B, H, Hw)
 38 FR 13258 - 5/18/73
 Mod. #1 - 38 FR 21706 - 8/10/73
 (D) - See Atlantic County

MIDDLESEX COUNTY
 Decision #AP-838 (B, H, Hw)
 38 FR 13963 - 5/25/73
 Mod. #1 - 38 FR 31763 - 11/16/73
 Mod. #2 - 38 FR 34575 - 12/14/73
 (D) - See Atlantic County
 MONMOUTH COUNTY
 Decision #AP-839 (B, H, Hw)
 38 FR 13971 - 5/25/73
 Mod. #1 - 38 FR 31764 - 11/16/73
 (D) - See Atlantic County
 MORRIS COUNTY
 Decision #AP-840 (B, H, Hw)
 38 FR 13978 - 5/25/73
 Mod. #1 - 38 FR 31765 - 11/16/73
 (D) - See Atlantic County
 OCEAN COUNTY
 Decision #AP-841 (B, H, Hw)
 38 FR 13985 - 5/25/73
 Mod. #1 - 38 FR 31766 - 11/16/73
 (D) - See Atlantic County
 PASSAIC COUNTY
 Decision #AM-1,718 (B, H, Hw)
 36 FR 14885 - 8/11/71
 Mod. #1-36 FR 20080 - 10/15/71
 Mod. #2-37 FR 971 - 1/21/72
 Mod. #3 - 37 FR 5662 - 3/17/72
 Mod. #4 - 37 FR 6137 - 3/24/72
 (D) - See Atlantic County
 SALEM COUNTY
 (D) - See Atlantic County
 SOMERSET COUNTY
 Decision #AM-1,719 (B, H, Hw)
 36 FR 14892 - 8/11/71
 Mod. #1 - 36 FR 19285 - 10/15/71
 Mod. #2 - 36 FR 20080 - 10/15/71
 Mod. #3 - 37 FR 972 - 1/21/72
 Mod. #4 - 37 FR 6137 - 3/24/72
 (D) - See Atlantic County
 SUSSEX COUNTY
 None
 UNION COUNTY
 Decision #AP-846 (B, H, Hw, H)
 38 FR 15333 - 6/8/73
 Mod. #1 - 38 FR 31766 - 11/16/73
 (D) - See Atlantic County
 WARREN COUNTY
 None

STATEWIDE

Decision #AQ-13 (Streets, Highways, Utilities and Light Engineering Construction)
 38 FR 21714 - 8/10/73
 Mod. #1 - 38 FR 22853 - 8/24/73
 Decision #AQ-35 (Building & Heavy Engineering Construction)
 38 FR 28529 - 10/12/73
 Mod. #1 - 38 FR 29740 - 10/26/73
 Mod. #2 - 38 FR 30330 - 11/2/73
 Mod. #3 - 38 FR 31767 - 11/16/73
 Mod. #4 - 38 FR 33211 - 11/30/73
 Mod. #5 - 38 FR 33880 - 12/7/73
 BERNALILLO COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 CATRON COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 CHAVES COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 COLFAX COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 CURRY COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 DE BACA COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 DONA ANA COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 Decision #AP-340 (R)
 37 FR 19869 - 9/22/72
 EDDY COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 GRANT COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 GUADALUPE COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 HARDING COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 HIDALGO COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 LEA COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 LINCOLN COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 LOS ALAMOS COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 LUNA COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 MCKINLEY COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 MORA COUNTY
 (B, HE, S, H, U, LE) - See Statewide

OTERO COUNTY

(B, HE, S, H, U, LE) - See Statewide
 QUAY COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 RIO ARriba COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 ROOSEVELT COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 SANDOVAL COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 SAN JUAN COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 SAN MIGUEL COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 SANTA FE COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 SIERRA COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 SOCORRO COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 TAOS COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 TORRANCE COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 UNION COUNTY
 (B, HE, S, H, U, LE) - See Statewide
 VALENCIA COUNTY
 (B, HE, S, H, U, LE) - See Statewide

ALBANY COUNTY

Decision #AP-452 (B, H, Hw)
 37 FR 26782 - 12/15/72
 Mod. #1 - 38 FR 9397 - 4/13/73
 Mod. #2 - 38 FR 18819 - 7/13/73
 Mod. #3 - 38 FR 21016 - 8/3/73
 Mod. #4 - 38 FR 26549 - 9/21/73
 Mod. #5 - 38 FR 4280 - 2/1/74
 ALLEGANY COUNTY
 None

BRONX COUNTY

Decision #AP-487 (B, H, Hw)
 38 FR 6608 - 3/9/73
 Mod. #1 - 38 FR 8872 - 4/6/73
 Mod. #2 - 38 FR 12514 - 5/11/73
 Mod. #3 - 38 FR 22854 - 8/24/73
 Decision #AP-400 (R)
 37 FR 13913 - 7/14/72
 Mod. #1 - 37 FR 23510 - 11/3/72
 Mod. #2 - 38 FR 5097 - 2/23/73
 Mod. #3 - 38 FR 12514 - 5/11/73
 Mod. #4 - 38 FR 22854 - 8/24/73
 Decision #AP-803 (D)
 38 FR 10580 - 4/27/73
 BROOME COUNTY
 None

CATTARAUGUS COUNTY

Decision #AP-469 (B, H, Hw)
 38 FR 4169 - 2/9/73
 Mod. #1 - 38 FR 9397 - 4/13/73
 Mod. #2 - 38 FR 18126 - 7/6/73
 Mod. #3 - 38 FR 21022 - 8/3/73
 Mod. #4 - 38 FR 22854 - 8/24/73
 Mod. #5 - 38 FR 24491 - 9/7/73
 Mod. #5 - 38 FR 4280 - 2/1/74
 CATTARAUGUS COUNTY
 None

CATUGA COUNTY

Decision #AP-4 (D)
 37 FR 14670 - 7/21/72
 CHAUTAUGUA COUNTY
 (D) - See Cayuga County
 CHEMUNG COUNTY
 None

CHENANGO COUNTY

None

CLINTON COUNTY

None
 COLUMBIA COUNTY
 None
 CORTLAND COUNTY
 None
 DELAWARE COUNTY
 None

MICHESSE COUNTY

Decision AQ-2023 (U, H, Hw)
 36 FR 31135 - 11/9/73
 (D) - See Bronx County
 ERIE COUNTY
 Decision #AP-800 (B, H, Hw)
 38 FR 8404 - 3/30/73
 Mod. #1 - 38 FR 9398 - 4/13/73
 Mod. #2 - 38 FR 18820 - 7/13/73
 Mod. #3 - 38 FR 22854 - 8/24/73
 (D) - See Cayuga County
 ESSEX COUNTY
 None

FRANKLIN COUNTY

(D) - See Cayuga County
 FULTON COUNTY
 None

GENESEE COUNTY

None
 GREENE COUNTY
 None

HAMILTON COUNTY

None
 HERKIMER COUNTY
 None

JEFFERSON COUNTY

Decision #AP-807 (B, H, Hw)
 38 FR 12582 - 5/11/73
 Mod. #1 - 38 FR 18820 - 7/13/73
 Mod. #2 - 38 FR 21023 - 8/3/73
 (D) - See Cayuga County

NEW YORK (Cont'd)

KINGS COUNTY
(B, H, Hw, R, D) - See Bronx County

LEWIS COUNTY

None

LIVINGSTON COUNTY

None

MADISON COUNTY

None

MONROE COUNTY

Decision #AQ-2037 (B, H, Hw)

38 FR 35188 - 12/21/73

(D) - See Cayuga County

MONTGOMERY COUNTY

None

NASSAU COUNTY

Decision #AQ-2001 (B, H, Hw)

38 FR 18845 - 7/13/73

Mod. #1 - 38 FR 24491 - 9/7/73

(D) - See Bronx County

NEW YORK COUNTY

(B, H, Hw, R, D) - See Bronx County

NIAGARA COUNTY

Decision #AQ-2048 (B, H, Hw)

39 FR 4368 - 2/1/74

(D) - See Cayuga County

NEW YORK (Cont'd)

ONEIDA COUNTY

Decision #AP-844 (B, H, Hw) (Cont'd)

38 FR 15341 - 6/8/73

Mod. #1 - 38 FR 18822 - 7/13/73

Mod. #2 - 38 FR 21026 - 8/3/73

Mod. #3 - 38 FR 29149 - 10/19/73

Mod. #4 - 38 FR 35571 - 12/28/73

ONONDAGA COUNTY

Decision #AP-808 (B, H, Hw)

38 FR 12587 - 5/11/73

Mod. #1 - 38 FR 18821 - 7/13/73

Mod. #2 - 38 FR 21025 - 8/3/73

Mod. #3 - 38 FR 29148 - 10/19/73

ONTARIO COUNTY

None

ORANGE COUNTY

Decision #AP-845 (B, H, Hw)

38 FR 15346 - 6/8/73

Mod. #1 - 38 FR 18820 - 7/13/73

(D) - See Bronx County

ORLEANS COUNTY

(D) - See Cayuga County

OSWEGO COUNTY

(D) - See Cayuga County

OTSEGA COUNTY

None

PUTNAM COUNTY

None

QUEENS COUNTY

(B, H, Hw, R, D) - See Bronx County

RENSELAER COUNTY

Decision #AP-860 (B, H, Hw)

38 FR 18160 - 7/6/73

Mod. #1 - 38 FR 21030 - 8/3/73

Mod. #2 - 38 FR 22854 - 8/24/73

RICHMOND COUNTY

(B, H, Hw, R, D) - See Bronx County

ROCKLAND COUNTY

(D) - See Albany County

NEW YORK (cont'd)

ST LAWRENCE COUNTY

(D) - See Cayuga County

SARATOGA COUNTY

Decision #AP-451 (B, H, Hw)

37 FR 25099 - 11/25/72

Mod. #1 - 38 FR 21014 - 8/3/73

SCHENECTADY COUNTY

Decision #AP-859 (B, H, Hw)

38 FR 18156 - 7/6/73

Mod. #1 - 38 FR 21028 - 8/3/73

SCHOHARIE COUNTY

None

SCHUYLER COUNTY

None

SENECA COUNTY

None

STUBEN COUNTY

Decision #AP-486 (B, H, Hw)

38 FR 6516 - 3/9/73

Mod. #1 - 38 FR 20184 - 7/27/73

SUFFOLK COUNTY

Decision #AM-1,735 (B, H, Hw)

36 FR 14890 - 8/11/71

Mod. #1 - 36 FR 18988 - 9/24/71

Mod. #2 - 37 FR 4021 - 2/2/72

Mod. #3 - 37 FR 22706 - 10/20/72

Mod. #4 - 37 FR 23973 - 11/10/72

(D) - See Bronx County

SULLIVAN COUNTY

None

TIOGA COUNTY

None

TOMPKINS COUNTY

None

ULSTER COUNTY

None

WARREN COUNTY

None

WASHINGTON COUNTY

None

WAYNE COUNTY

(D) - See Cayuga County

WESTCHESTER COUNTY

Decision #AQ-2041 (B, H, Hw)

39 FR 3421 - 1/25/74

(D) - See Bronx County

WYOMING COUNTY

None

YATES COUNTY

None

NORTH CAROLINA

STATEWIDE

Decision #AX-1847 (H, Hw)

36 FR 16474 - 8/20/71

Decision #AP-156 (Sewer & Water)

38 FR 4618 - 2/16/73

ALAMANCE COUNTY

(Sewer & Water, H, Hw) - See Statewide

ALEXANDER COUNTY

(Sewer & Water, H, Hw) - See Statewide

ALLEGANY COUNTY

(Sewer & Water, H, Hw) - See Statewide

ANSON COUNTY

(Sewer & Water, H, Hw) - See Statewide

ASHE COUNTY

(Sewer & Water, H, Hw) - See Statewide

AVERY COUNTY

(Sewer & Water, H, Hw) - See Statewide

BEAUFORT COUNTY

Decision #AQ-2039 (D)

39 FR 3395 - 1/25/74

BERTIE COUNTY

(Sewer & Water, H, Hw) - See Statewide

(D) - See Beaufort County

(Sewer & Water, H, Hw) - See Statewide

BLADEN COUNTY

(Sewer & Water, H, Hw) - See Statewide

BRUNSWICK COUNTY

(Sewer & Water, H, Hw) - See Statewide

(D) - See Beaufort County

RUNCOMBE COUNTY

(Sewer & Water, H, Hw) - See Statewide

BURKE COUNTY

(Sewer & Water, H, Hw) - See Statewide

CABARRUS COUNTY

(Sewer & Water, H, Hw) - See Statewide

CALDWELL COUNTY

(Sewer & Water, H, Hw) - See Statewide

CAMDEN COUNTY

(Sewer & Water, H, Hw) - See Statewide

CARTERET COUNTY

(D) - See Beaufort County

(Sewer & Water, H, Hw) - See Statewide

CASWELL COUNTY

(Sewer & Water, H, Hw) - See Statewide

CATAWBA COUNTY

(Sewer & Water, H, Hw) - See Statewide

CHAPELHILL COUNTY

(Sewer & Water, H, Hw) - See Statewide

(Sewer & Water, H, Hw) - See Statewide

NORTH CAROLINA (Cont'd)

CHEROKEE COUNTY
(Sewer & Water, H, Hw) - See Statewide

CHOWAN COUNTY
(Sewer & Water, H, Hw) - See Statewide
(D) - See Beaufort County

CLAY COUNTY
(Sewer & Water, H, Hw) - See Statewide

CLEVELAND COUNTY
(Sewer & Water, H, Hw) - See Statewide

COLUMBUS COUNTY
(Sewer & Water, H, Hw) - See Statewide

CRAVEN COUNTY
(D) - See Beaufort County

CUMBERLAND COUNTY
(Sewer & Water, H, Hw) - See Statewide

CURRITUCK COUNTY
(D) - See Beaufort County

DARE COUNTY
(Sewer & Water, H, Hw) - See Statewide
(D) - See Beaufort County

DAVIDSON COUNTY
(Sewer & Water, H, Hw) - See Statewide

DAVIE COUNTY
(Sewer & Water, H, Hw) - See Statewide

DUPLIN COUNTY
(Sewer & Water, H, Hw) - See Statewide

DURHAM COUNTY
(Sewer & Water, H, Hw) - See Statewide

EDGECOMBE COUNTY
(Sewer & Water, H, Hw) - See Statewide

FORSYTH COUNTY
(Sewer & Water, H, Hw) - See Statewide

FRANKLIN COUNTY
(Sewer & Water, H, Hw) - See Statewide

GASTON COUNTY
(Sewer & Water, H, Hw) - See Statewide

GATES COUNTY
(Sewer & Water, H, Hw) - See Statewide
(D) - See Beaufort County

GRAHAM COUNTY
(Sewer & Water, H, Hw) - See Statewide

GRAVILE COUNTY
(Sewer & Water, H, Hw) - See Statewide

GREENE COUNTY
(Sewer & Water, H, Hw) - See Statewide

GUILFORD COUNTY
(Sewer & Water, H, Hw) - See Statewide

NORTH CAROLINA (Cont'd)

HALIFAX COUNTY
(Sewer & Water, H, Hw) - See Statewide

HARNETT COUNTY
(Sewer & Water, H, Hw) - See Statewide

HAYWOOD COUNTY
(Sewer & Water, H, Hw) - See Statewide

HENDERSON COUNTY
(Sewer & Water, H, Hw) - See Statewide

HERFORD COUNTY
(Sewer & Water, H, Hw) - See Statewide

HOKE COUNTY
(D) - See Beaufort County

HYDE COUNTY
(Sewer & Water, H, Hw) - See Statewide

IREDELL COUNTY
(Sewer & Water, H, Hw) - See Statewide

JACKSON COUNTY
(Sewer & Water, H, Hw) - See Statewide

JOHNSTON COUNTY
(Sewer & Water, H, Hw) - See Statewide

JONES COUNTY
(Sewer & Water, H, Hw) - See Statewide

LEE COUNTY
(Sewer & Water, H, Hw) - See Statewide

LENOIR COUNTY
(Sewer & Water, H, Hw) - See Statewide

LINCOLN COUNTY
(Sewer & Water, H, Hw) - See Statewide

MCDOWELL COUNTY
(Sewer & Water, H, Hw) - See Statewide

MACON COUNTY
(Sewer & Water, H, Hw) - See Statewide

MADISON COUNTY
(Sewer & Water, H, Hw) - See Statewide

MARTIN COUNTY
(Sewer & Water, H, Hw) - See Statewide

MECKLENBURG COUNTY
Decision #AP-161 (B)
38 FR 5753 - 3/2/73
Mod. #1 - 38 FR 7166 - 3/16/73
Mod. #2 - 38 FR 31770 - 11/16/73

MITCHELL COUNTY
(Sewer & Water, H, Hw) - See Statewide

MONTGOMERY COUNTY
(Sewer & Water, H, Hw) - See Statewide

MOORE COUNTY
(Sewer & Water, H, Hw) - See Statewide

NASH COUNTY
(Sewer & Water, H, Hw) - See Statewide

NORTH CAROLINA (Cont'd)

NEW HANOVER COUNTY
(D) - See Beaufort County
(Sewer & Water, H, Hw) - See Statewide

NORTHAMPTON COUNTY
(Sewer & Water, H, Hw) - See Statewide

ONSLOW COUNTY
(Sewer & Water, H, Hw) - See Statewide

ORANGE COUNTY
(Sewer & Water, H, Hw) - See Statewide

PAMLICO COUNTY
(D) - See Beaufort County

PASQUOTANK COUNTY
(D) - See Beaufort County

PENDER COUNTY
(D) - See Beaufort County

PERSON COUNTY
(Sewer & Water, H, Hw) - See Statewide

PITT COUNTY
(Sewer & Water, H, Hw) - See Statewide

POLK COUNTY
(Sewer & Water, H, Hw) - See Statewide

RANDOLPH COUNTY
(Sewer & Water, H, Hw) - See Statewide

RICHMOND COUNTY
(Sewer & Water, H, Hw) - See Statewide

ROBEESON COUNTY
(Sewer & Water, H, Hw) - See Statewide

ROCKINGHAM COUNTY
(Sewer & Water, H, Hw) - See Statewide

ROHAN COUNTY
(Sewer & Water, H, Hw) - See Statewide

RUTHERFORD COUNTY
(Sewer & Water, H, Hw) - See Statewide

SAMPSON COUNTY
(Sewer & Water, H, Hw) - See Statewide

SCOTLAND COUNTY
(Sewer & Water, H, Hw) - See Statewide

STANLY COUNTY
(Sewer & Water, H, Hw) - See Statewide

NORTH CAROLINA (Cont'd)

STOKES COUNTY
(Sewer & Water, H, Hw) - See Statewide

SURRY COUNTY
(Sewer & Water, H, Hw) - See Statewide

SWAIN COUNTY
(Sewer & Water, H, Hw) - See Statewide

TRANSYLVANIA COUNTY
(Sewer & Water, H, Hw) - See Statewide

TYRRELL COUNTY
(D) - See Beaufort County

UNION COUNTY
(Sewer & Water, H, Hw) - See Statewide

VANCE COUNTY
(Sewer & Water, H, Hw) - See Statewide

WAKE COUNTY
Decision #AQ-4032 (B)
38 FR 31093 - 11/9/73

WARREN COUNTY
(Sewer & Water, H, Hw) - See Statewide

WASHINGTON COUNTY
(D) - See Beaufort County

WATAUGA COUNTY
(Sewer & Water, H, Hw) - See Statewide

WAYNE COUNTY
(Sewer & Water, H, Hw) - See Statewide

WILKES COUNTY
(Sewer & Water, H, Hw) - See Statewide

WILSON COUNTY
(Sewer & Water, H, Hw) - See Statewide

YADKIN COUNTY
(Sewer & Water, H, Hw) - See Statewide

YANCEY COUNTY
(Sewer & Water, H, Hw) - See Statewide

NOTICES

NORTH DAKOTASTATEWIDE

Decision #AQ-1000 (Hw)
38 FR 18849 - 7/13/73
Mod. #1 - 38 FR 33800 - 12/7/73

ADAMS COUNTY
(Hw) - See Statewide

BARNES COUNTY
(Hw) - See Statewide

BENSON COUNTY
(Hw) - See Statewide

BILLINGS COUNTY
(Hw) - See Statewide

BOTTINEAU COUNTY
(Hw) - See Statewide

BOWMAN COUNTY
(Hw) - See Statewide

BURKE COUNTY
(Hw) - See Statewide

BURLEIGH COUNTY
(Hw) - See Statewide

Decision AQ-1066 (B)

38 FR 33899 - 12/7/73

CASS COUNTY
(Hw) - See Statewide

CAVALIER COUNTY
(Hw) - See Statewide

DICKINSON COUNTY
(Hw) - See Statewide

DIVIDE COUNTY
(Hw) - See Statewide

DUNN COUNTY
(Hw) - See Statewide

EDDY COUNTY
(Hw) - See Statewide

EMMONS COUNTY
(Hw) - See Statewide

FOSTER COUNTY
(Hw) - See Statewide

GOLDEN VALLEY COUNTY
(Hw) - See Statewide

NORTH DAKOTA (Cont'd)GRAND FORKS COUNTY

(Hw) - See Statewide
(B) - See Burleigh County

GRANT COUNTY
(Hw) - See Statewide

GRIGGS COUNTY
(Hw) - See Statewide

HETTINGER COUNTY
(Hw) - See Statewide

KIDDER COUNTY
(Hw) - See Statewide

LAMORE COUNTY
(Hw) - See Statewide

LOGAN COUNTY
(Hw) - See Statewide

MCHEERY COUNTY
(Hw) - See Statewide

MCINTOSH COUNTY
(Hw) - See Statewide

MCKENZIE COUNTY
(Hw) - See Statewide

MCLEAN COUNTY
(Hw) - See Statewide

MERCER COUNTY
(Hw) - See Statewide

MORTON COUNTY
(Hw) - See Statewide

MOUNTAIN COUNTY
(Hw) - See Statewide

NELSON COUNTY
(Hw) - See Statewide

OLIVER COUNTY
(Hw) - See Statewide

PENNINGTON COUNTY
(Hw) - See Statewide

(Hw) - See Statewide

NORTH DAKOTA (Cont'd)RANSOM COUNTY

(Hw) - See Statewide

RENNELLS COUNTY
(Hw) - See Statewide

RICHLAND COUNTY
(Hw) - See Statewide

ROLETTE COUNTY
(B) - See Burleigh County

SARGENT COUNTY
(Hw) - See Statewide

SHERIDAN COUNTY
(Hw) - See Statewide

SILOUGH COUNTY
(Hw) - See Statewide

SLOPE COUNTY
(Hw) - See Statewide

STARK COUNTY
(Hw) - See Statewide

STEELE COUNTY
(Hw) - See Statewide

STUTSMAN COUNTY
(Hw) - See Statewide

TOWNER COUNTY
(Hw) - See Statewide

TRAIL COUNTY
(Hw) - See Statewide

WALSH COUNTY
(Hw) - See Statewide

WARD COUNTY
(B) - See Burleigh County

WELLS COUNTY
(Hw) - See Statewide

WILLIAMS COUNTY
(Hw) - See Statewide

(Hw) - See Statewide

OHIOADAMS COUNTY

Decision #AP-602 (D)
38 FR 1433-1/12/73

ALLEN COUNTY
None

ASHLAND COUNTY
None

ASHTABULA COUNTY
Decision #AP-4 (D)

37 FR 14670 - 7/21/72

ATHENS COUNTY
(D) - See Adams County

AUGLAIZE COUNTY
None

BELMONT COUNTY
None

BROWN COUNTY
(D) - See Adams County

BUTLER COUNTY
Decision #AP-669 (B)(H,Hw)

38 FR 13991 - 5/25/73

Mod. #1 - 38 FR 14535 - 6/1/73

Mod. #2 - 38 FR 22316 - 8/17/73

Mod. #3 - 38 FR 2712 - 10/5/73

Mod. #4 - 38 FR 29741 - 10/26/73

Mod. #5 - 38 FR 30334 - 11/2/73

Mod. #6 - 38 FR 31100 - 11/9/73

Decision #AP-683 (R)

38 FR 14049 - 5/25/73

CARROLL COUNTY
None

CHAMPAIGN COUNTY
None

CLARK COUNTY
Decision #AP-670 (B,H,Hw)

38 FR 13996 - 5/25/73

Mod. #1 - 38 FR 14535 - 6/1/73

Mod. #2 - 38 FR 22316 - 8/17/73

Mod. #3 - 38 FR 2712 - 10/5/73

Mod. #4 - 38 FR 29741 - 10/26/73

Mod. #5 - 38 FR 30334 - 11/2/73

Mod. #6 - 38 FR 31100 - 11/9/73

Decision #AP-684 (R)

38 FR 14049 - 5/25/73

CLERMONT COUNTY
Decision #AM-685 (R)

38 FR 14050 - 5/25/73

(D) - See Adams County

CLINTON COUNTY
None

COLUMBIANA COUNTY
None

COSHINGTON COUNTY
None

CRAWFORD COUNTY
None

CUYAHOGA COUNTY
Decision #AP-671 (B,H,Hw)

38 FR 14000 - 5/25/73

Mod. #1 - 38 FR 14535 - 6/1/73

OHIO (Cont'd)

CUYAHOGA COUNTY (Cont'd)
Decision #AP-671 (B,H,Hv)
38 FR 14000 - 5/25/73
Mod. #2 - 38 FR 22317 - 8/17/73
Mod. #3 - 38 FR 27713 - 10/5/73
Mod. #4 - 38 FR 29741 - 10/26/73
Mod. #5 - 38 FR 30335 - 11/2/73
Decision #AP-686 (R)
38 FR 14050 - 5/25/73
Mod. #1 - 38 FR 14537 - 6/1/73
Mod. #2 - 38 FR 22319 - 8/17/73
Mod. #3 - 38 FR 27716 - 10/5/73
Mod. #4 - 38 FR 31100 - 11/9/73
DARKE COUNTY
None
DEFIANCE COUNTY
None
DELAWARE COUNTY
Decision #AM-420 (R)
36 FR 15963 - 8/18/71
Mod. #1 - 38 FR 4630 - 2/16/73
ERIE COUNTY
(D) - See Ashtabula County
FAIRFIELD COUNTY
(R) - See Delaware County
FAYETTE COUNTY
None
FRANKLIN COUNTY
Decision #AP-672 (B,H,Hv)
38 FR 14004 - 5/25/73
Mod. #1 - 38 FR 14535 - 6/1/73
Mod. #2 - 38 FR 22317 - 8/17/73
Mod. #3 - 38 FR 27713 - 10/5/73
Mod. #4 - 38 FR 29741 - 10/26/73
Mod. #5 - 38 FR 30335 - 11/2/73
(D) - See Delaware County
FULTON COUNTY
None
GALLIA COUNTY
(D) - See Adams County
GEAUGA COUNTY
None
GREENE COUNTY
Decision #AP-673 (B,H,Hv)
38 FR 14008 - 5/25/73
Mod. #1 - 38 FR 14535 - 6/1/73
Mod. #2 - 38 FR 22317 - 8/17/73
Mod. #3 - 38 FR 27713 - 10/5/73
Mod. #4 - 38 FR 29741 - 10/26/73
Mod. #5 - 38 FR 30036 - 11/2/73
Mod. #6 - 38 FR 31100 - 11/9/73
Decision #AM-422 (R)
36 FR 15965 - 8/18/71
Mod. #1 - 37 FR 8619 - 4/28/72
GUERNSEY COUNTY
None
HAMILTON COUNTY
Decision #AQ-3022 (B,H,Hv)
38 FR 27726 - 10/5/73
Mod. #1 - 38 FR 30340 - 11/2/73

OHIO (Cont'd)

HAMILTON COUNTY (Cont'd)
Mod. #2 - 38 FR 31101 - 11/9/73
(D) - See Adams County
(R) - See Clermont County
HANCOCK COUNTY
None
HARDIN COUNTY
None
HARRISON COUNTY
None
HENRY COUNTY
None
HIGHLAND COUNTY
None
HOCKING COUNTY
None
HOLMES COUNTY
None
HURON COUNTY
None
JACKSON COUNTY
None
JEFFERSON COUNTY
None
KNOX COUNTY
None
LAKE COUNTY
(D) - See Ashtabula County
LAURENCE COUNTY
(D) - See Adams County
LICKING COUNTY
Decision #AP-675 (B,H,Hv)
38 FR 14017 - 5/25/73
Mod. #1 - 38 FR 14536 - 6/1/73
Mod. #2 - 38 FR 22317 - 8/17/73
Mod. #3 - 38 FR 27713 - 10/5/73
Mod. #4 - 38 FR 30336 - 11/2/73
(R) - See Delaware County
LOGAN COUNTY
None
LORAIN COUNTY
(D) - See Ashtabula County
LUCAS COUNTY
Decision #AQ-3036 (B,H,Hv)
38 FR 31142 - 11/9/73
(D) - See Ashtabula County
MADISON COUNTY
(R) - See Delaware County
MAHONING COUNTY
Decision #AP-687 (R)
38 FR 13903 - 5/25/73
Mod. #1 - 38 FR 22319 - 8/17/73
Mod. #2 - 38 FR 27716 - 10/5/73
Mod. #3 - 38 FR 31100 - 11/9/73
Mod. #4 - 38 FR 35572 - 12/28/73
Decision #AP-677 (B,H,Hv)
38 FR 14026 - 5/25/73
Mod. #1 - 38 FR 15792 - 6/15/73
Mod. #2 - 38 FR 22318 - 8/17/73
OHIO (Cont'd)
MAHONING COUNTY (Cont'd)
Decision #AP-677 (B,H,Hv)
38 FR 14026 - 5/25/73
Mod. #3 - 38 FR 27714 - 10/5/73
Mod. #4 - 38 FR 30337 - 11/2/73
Mod. #5 - 38 FR 31100 - 11/9/73
Mod. #6 - 38 FR 35571 - 12/28/73
MARION COUNTY
None
MEDINA COUNTY
None
MEigs COUNTY
(D) - See Adams County
MERCEr COUNTY
None
MIAMI COUNTY
(R) - See Greene County
MONROE COUNTY
(D) - See Adams County
MONTGOMERY COUNTY
(B,H,Hv) - See Greene County
MORGAN COUNTY
(R) - See Greene County
MORROW COUNTY
None
MUSKINGUM COUNTY
Decision #AP-678 (B,H,Hv)
38 FR 14029 - 5/25/73
Mod. #1 - 38 FR 14536 - 6/1/73
Mod. #2 - 38 FR 22318 - 8/17/73
Mod. #3 - 38 FR 27714 - 10/5/73
Mod. #4 - 38 FR 30338 - 11/2/73
Mod. #5 - 38 FR 31100 - 11/9/73
None
OTTAWA COUNTY
(D) - See Ashtabula County
PAULDING COUNTY
None
PERRY COUNTY
None
PICKAWAY COUNTY
(B,H,Hv) - See Franklin County
(R) - See Delaware County
PIKE COUNTY
None
PORTAGE COUNTY
Decision #AP-679 (B,H,Hv)
38 FR 14033 - 5/25/73
Mod. #1 - 38 FR 14536 - 6/1/73
Mod. #2 - 38 FR 22318 - 8/17/73
Mod. #3 - 38 FR 27714 - 10/5/73
Mod. #4 - 38 FR 29741 - 10/26/73
Mod. #5 - 38 FR 30338 - 11/2/73
Mod. #6 - 38 FR 31100 - 11/9/73
PREBLE COUNTY
(R) - See Greene County
PUTNAM COUNTY
None

OHIO (Cont'd)

RICHLAND COUNTY
None
ROSS COUNTY
None
SANDUSKY COUNTY
(D) - See Ashtabula County
SCIOTO COUNTY
(D) - See Adams County
SENECA COUNTY
None
SHELBY COUNTY
None
STARKE COUNTY
Decision #AQ-3037 (B,H,Hv)
38 FR 31147 - 11/9/73
SUMMIT COUNTY
Decision #AP-681 (B,H,Hv)
38 FR 14042 - 5/25/73
Mod. #1 - 38 FR 14536 - 6/1/73
Mod. #2 - 38 FR 22318 - 8/17/73
Mod. #3 - 38 FR 27715 - 10/5/73
Mod. #4 - 38 FR 29742 - 10/26/73
Mod. #5 - 38 FR 30339 - 11/2/73
Mod. #6 - 38 FR 31100 - 11/9/73
TRUMBULL COUNTY
Decision #AQ-3082 (R)
39 FR 4375 - 2/1/74
Decision #AQ-3081 (B,H,Hv)
39 FR 4372 - 2/1/74
TUSCARAWAS COUNTY
None
UNION COUNTY
None
VAN WERT COUNTY
None
VINTON COUNTY
None
WARREN COUNTY
(R) - See Butler County
WASHINGTON COUNTY
(D) - See Adams County
WAYNE COUNTY
None
WILLIAMS COUNTY
None
WOOD COUNTY
None
WYANDOT COUNTY
None

OKLAHOMA

ADAIR COUNTY
Decision #AM-3603 (Hw)
36 FR 16761 - 8/25/71

ALFALFA COUNTY
Decision #AM-3608 (Hw)
36 FR 16766 - 8/25/71

ATOKA COUNTY
Decision #AM-3604 (Hw)
36 FR 16763 - 8/25/71

BEAVER COUNTY
(Hw) - See Alfalfa County

BECKHAM COUNTY
Decision #AM-3606 (Hw)
36 FR 16764 - 8/25/71

BLAINE COUNTY
(Hw) - See Beckham County

BRYAN COUNTY
(Hw) - See Atoka County
Decision #AP-341 (R)
37 FR 19870 - 9/22/72

CADDO COUNTY
Decision #AM-3609 (Hw)
36 FR 16767 - 8/25/71

CANADIAN COUNTY
Decision #AM-3607 (Hw)
36 FR 16765 - 8/25/71

(B) - See Oklahoma County

(R) - See Oklahoma County

CARTER COUNTY
(Hw) - See Caddo County

CHEROKEE COUNTY
(Hw) - See Adair County

CHOCTAW COUNTY
(Hw) - See Atoka County

CIMARRON COUNTY
(Hw) - See Alfalfa County

CLEVELAND COUNTY
Decision #AM-3605 (Hw)
36 FR 16762 - 8/25/71

(R) - See Oklahoma County

(B) - See Oklahoma County

COAL COUNTY
(Hw) - See Cleveland County

COMANCHE COUNTY
(Hw) - See Caddo County
Decision #AP-741 (R)
38 FR 18164 - 7/6/73

COTTON COUNTY
(Hw) - See Caddo County

CRAIG COUNTY
Decision #AM-3610 (Hw)
36 FR 16768 - 8/25/71

CREEK COUNTY
(Hw) - See Canadian County

CUSTER COUNTY
(Hw) - See Beckham County

OKLAHOMA (cont'd)

DELAWARE COUNTY
(Hw) - See Craig County

DEWEY COUNTY
(Hw) - See Beckham County

ELLIS COUNTY
(Hw) - See Alfalfa County

GARFIELD COUNTY
(Hw) - See Canadian County

GARVIN COUNTY
(Hw) - See Cleveland County

GRADY COUNTY
(Hw) - See Caddo County

GRANT COUNTY
(Hw) - See Canadian County

GREER COUNTY
(Hw) - See Beckham County

HARMON COUNTY
(Hw) - See Beckham County

HARPER COUNTY
(Hw) - See Alfalfa County

HASKELL COUNTY
(Hw) - See Adair County

HUGHES COUNTY
(Hw) - See Cleveland County

JACKSON COUNTY
(Hw) - See Beckham County

JEFFERSON COUNTY
(Hw) - See Caddo County

JOHNSTON COUNTY
(Hw) - See Cleveland County

KAY COUNTY
(Hw) - See Canadian County

KINGFISHER COUNTY
(Hw) - See Canadian County

KIOWA COUNTY
(Hw) - See Beckham County

LATIMER COUNTY
(Hw) - See Atoka County

LEFLORE COUNTY
(Hw) - See Atoka County

LINCOLN COUNTY
(Hw) - See Canadian County

(B) - See Oklahoma County

LOGAN COUNTY
(Hw) - See Canadian County

LOVE COUNTY
(Hw) - See Caddo County

MCCLAIN COUNTY
(Hw) - See Cleveland County

MCCURTAIN COUNTY
(Hw) - See Atoka County

OKLAHOMA (cont'd)

MCINTOSH COUNTY
(Hw) - See Adair County

MAJOR COUNTY
(Hw) - See Alfalfa County

MARSHALL COUNTY
(Hw) - See Atoka County

MAYES COUNTY
(Hw) - See Craig County

MURRAY COUNTY
(Hw) - See Cleveland County

MUSKOGEE COUNTY
(Hw) - See Adair County

NOBLE COUNTY
(Hw) - See Canadian County

NOMATA COUNTY
(Hw) - See Craig County

OKFUSKEE COUNTY
(Hw) - See Cleveland County

OKLAHOMA COUNTY
Decision #AQ-22 (B)
38 FR 23735 - 8/31/73

Mod. #1 - 38 FR 277166 - 9/28/73

Mod. #2 - 38 FR 29150 - 10/19/73

Mod. #3 - 38 FR 33211 - 11/30/73

Mod. #4 - 38 FR 34575 - 12/14/73

Decision #AM-3612 (Hw)
36 FR 16770 - 8/25/71

Mod. #1 - 37 FR 1435 - 1/28/72

Decision #AP-304 (R)
37 FR 15789 - 8/4/72

Mod. #1-37 FR 23799-12/29/72

Mod. #2-38 FR 4078-2/9/73

OKMULGEE COUNTY
(Hw) - See Adair County

OSAGE COUNTY
(Hw) - See Craig County

(R) - See Tulsa County

OTTAWA COUNTY
(Hw) - See Craig County

PANTEE COUNTY
(Hw) - See Craig County

PAYNE COUNTY
(Hw) - See Canadian County

PITTSBURG COUNTY
(Hw) - See Adair County

OKLAHOMA (cont'd)

PONTOTOC COUNTY
(Hw) - See Cleveland County

POTTAWATOMIE COUNTY
(Hw) - See Cleveland County

(R) - See Oklahoma County

(B) - See Oklahoma County

PUSHMATAHA COUNTY
(Hw) - See Atoka County

ROGER MILLS COUNTY
(Hw) - See Beckham County

ROGERS COUNTY
(Hw) - See Craig County

SEMINOLE COUNTY
(Hw) - See Cleveland County

SEQUOYAH COUNTY
(Hw) - See Adair County

STEPHENS COUNTY
(Hw) - See Caddo County

TEXAS COUNTY
(Hw) - See Alfalfa County

TILLMAN COUNTY
(Hw) - See Beckham County

TULSA COUNTY
Decision #AQ-64 (B)
38 FR 33904 - 12/7/73

Decision #AM-3611 (Hw)
36 FR 16769 - 8/25/71

Mod. #1-37 FR 1435 - 1/28/72

Decision #AP-320 (R)
37 FR 17899 - 9/1/72

Mod. #1 - 38 FR 5099 - 2/23/73

WAGONER COUNTY
(Hw) - See Adair County

WASHINGTON COUNTY
(Hw) - See Craig County

WASHITA COUNTY
(Hw) - See Beckham County

WOODS COUNTY
(Hw) - See Alfalfa County

WOODWARD COUNTY
(Hw) - See Alfalfa County

OREGON (Cont'd)

STATEWIDE
Decision #AQ-1022 (B,H,Hw,D) - See Statewide
38 FR 24522 - 9/7/73
Mod. #1 - 38 FR 26550 - 9/21/73
Mod. #2 - 38 FR 27716 - 10/5/73
Mod. #3 - 38 FR 29150 - 10/19/73
Mod. #4 - 38 FR 32343 - 11/23/73
Mod. #5 - 38 FR 35142 - 12/21/73
Mod. #6 - 38 FR 4281 - 2/1/74

BAKER COUNTY
(B,H,Hw,D) - See Statewide

BENTON COUNTY
(B,H,Hw,D) - See Statewide

CLACKAMAS COUNTY
(B,H,Hw,D) - See Statewide

CLATSOP COUNTY
(B,H,Hw,D) - See Statewide

COLUMBIA COUNTY
(B,H,Hw,D) - See Statewide

COOS COUNTY
(B,H,Hw,D) - See Statewide

CROOK COUNTY
(B,H,Hw,D) - See Statewide

CURRY COUNTY
(B,H,Hw,D) - See Statewide

DESCUTES COUNTY
(B,H,Hw,D) - See Statewide

DOUGLAS COUNTY
(B,H,Hw,D) - See Statewide

GILLIAM COUNTY
(B,H,Hw,D) - See Statewide

GRANT COUNTY
(B,H,Hw,D) - See Statewide

HARNEY COUNTY
(B,H,Hw,D) - See Statewide

HOOD COUNTY
(B,H,Hw,D) - See Statewide

JACKSON COUNTY
(B,H,Hw,D) - See Statewide

JEFFERSON COUNTY
(B,H,Hw,D) - See Statewide

JOSEPHINE COUNTY
(B,H,Hw,D) - See Statewide

KLAMATH COUNTY
(B,H,Hw,D) - See Statewide

LAKE COUNTY
(B,H,Hw,D) - See Statewide

LANE COUNTY
(B,H,Hw,D) - See Statewide

LINCOLN COUNTY
(B,H,Hw,D) - See Statewide

LINN COUNTY
(B,H,Hw,D) - See Statewide

PENNSYLVANIA

ADAMS COUNTY
Decision #AP-489 (H,Hw)
38 FR 6622 - 3/9/73
Mod. #1 - 38 FR 18826 - 7/13/73

ALLEGHENY COUNTY
Decision #AQ-2026 (B,H,Hw)
38 FR 29754 - 10/26/73

ARMSTRONG COUNTY
Decision #AP-831 (H,Hw)
38 FR 14055 - 5/25/73
Mod. #1 - 38 FR 15793 - 6/15/73
Mod. #2 - 38 FR 22856 - 8/24/73

BEAVER COUNTY
Decision #AQ-2017 (H,Hw)
38 FR 22864 - 8/24/73

BEDFORD COUNTY
Decision #AP-832 (H,Hw)
38 FR 14058 - 5/25/73
Mod. #1 - 38 FR 22856 - 8/24/73

BERKS COUNTY
Decision #AQ-2025 (B)
38 FR 29184 - 10/19/73
Mod. #1 - 38 FR 1688 - 1/11/74
(Hw) - See Adams County

BLAIR COUNTY
(H,Hw) - See Armstrong County

BRADFORD COUNTY
(H,Hw) - See Adams County

BUCKS COUNTY
Decision #AQ-2015 (R)
38 FR 22353 - 8/17/73
Mod. #1 - 38 FR 27167 - 9/28/73
Decision #AQ-2011 (H,Hw)
38 FR 22341 - 8/17/73

BUTLER COUNTY
Decision #AP-830 (H,Hw)
38 FR 14053 - 5/25/73
Mod. #1 - 38 FR 15793 - 6/15/73
Mod. #2 - 38 FR 22856 - 8/24/73

CAMBERIA COUNTY
(H,Hw) - See Butler County

CAMERON COUNTY
(H,Hw) - See Bedford County

CARSON COUNTY
(H,Hw) - See Adams County

CENTRE COUNTY
Decision #AQ-2018 (H,Hw)
38 FR 22867 - 8/24/73
Mod. #1 - 38 FR 31770 - 11/16/73

CHESTER COUNTY
(H,Hw) - See Bucks County

CLARION COUNTY
(H,Hw) - See Bedford County

CLEARFIELD COUNTY
(H,Hw) - See Centre County

CLINTON COUNTY
(H,Hw) - See Bedford County

COLUMBIA COUNTY
(H,Hw) - See Adams County

CRAWFORD COUNTY
(H,Hw) - See Armstrong County

CUMBERLAND COUNTY
Decision #AP-825 (B)
38 FR 13301 - 5/18/73
Mod. #1 - 38 FR 18825 - 7/13/73
Mod. #2 - 38 FR 22321 - 8/17/73
Mod. #3 - 38 FR 27717 - 10/5/73
Mod. #4 - 38 FR 29742 - 10/26/73
(Hw) - See Adams County

DAUPHIN COUNTY
Decision #AP-824 (B)
38 FR 13299 - 5/18/73
Mod. #1 - 38 FR 18825 - 7/13/73
Mod. #2 - 38 FR 22320 - 8/17/73
Mod. #3 - 38 FR 27717 - 10/5/73
Mod. #4 - 38 FR 29742 - 10/26/73
(Hw) - See Adams County

DELAWARE COUNTY
Decision #AQ-2014 (B,H,Hw)
38 FR 22350 - 8/17/73
Mod. #1 - 38 FR 27167 - 9/28/73
Mod. #2 - 38 FR 33800 - 12/17/73
(R,H,Hw) - See Bucks County

ELK COUNTY
(H,Hw) - See Bedford County

ERIE COUNTY
Decision #AP-834 (H,Hw,B)
38 FR 14060 - 5/25/73
Mod. #1 - 38 FR 15794 - 6/15/73
Mod. #2 - 38 FR 26550 - 9/21/73
Mod. #3 - 38 FR 31770 - 11/16/73
Mod. #4 - 38 FR 1195 - 1/4/74

FAYETTE COUNTY
(H,Hw) - See Butler County

FOREST COUNTY
(H,Hw) - See Bedford County

FRANKLIN COUNTY
Decision #AP-843 (B,H,Hw)
38 FR 15352 - 6/8/73
Mod. #1 - 38 FR 22856 - 8/24/73

FULTON COUNTY
(H,Hw) - See Bedford County

GREENE COUNTY
(H,Hw) - See Centre County

HUNTINGDON COUNTY
(H,Hw) - See Bedford County

PENNSYLVANIA (Cont'd)

INDIANA COUNTY
(H,Hw) - See Armstrong County

JEFFERSON COUNTY
(H,Hw) - See Centre County

JUNIATA COUNTY
(H,Hw) - See Adams County

(B) - See Cumberland County

LACKAWANNA COUNTY
Decision #AP-488 (B)
38 FR 6620 - 3/9/73
Mod. #1 - 38 FR 18825 - 7/13/73
Mod. #2 - 38 FR 21032 - 8/3/73
Mod. #3 - 38 FR 22320 - 8/17/73

LANCASTER COUNTY
(Hw) - See Adams County

LAWRENCE COUNTY
Decision #AQ-2027 (B,H,Hw)
38 FR 29760 - 10/26/73
Mod. #1 - 38 FR 31770 - 11/16/73
Mod. #2 - 38 FR 1688 - 1/11/74

LEBANON COUNTY
(Hw) - See Adams County

LEHIGH COUNTY
Decision #AP-835 (B)
38 FR 14066 - 5/25/73
Mod. #1 - 38 FR 18128 - 7/6/73
Mod. #2 - 38 FR 19611 - 7/20/73
Mod. #3 - 38 FR 22321 - 8/17/73
Mod. #4 - 38 FR 31101 - 11/9/73
Mod. #5 - 38 FR 4281 - 2/1/74

(H,Hw) - See Adams County

LUZERNE COUNTY
Decision #AQ-2047 (B)
39 FR 4377 - 2/1/74
(H,Hw) - See Adams County

LYCOMING COUNTY
(Hw) - See Adams County

MC KLAN COUNTY
(Hw) - See Adams County

MERCER COUNTY
Decision #AQ-2030 (B,H,Hw)
38 FR 31793 - 11/16/73

MIFFLIN COUNTY
(H,Hw) - See Adams County

MONROE COUNTY
(Hw, H) - See Adams County

MONTGOMERY COUNTY
Decision #AQ-2013 - (B)
38 FR 22347 - 8/17/73
Mod. #1 - 38 FR 27166 - 9/28/73

(H,Hw) - See Bucks County

MONTGOMERY COUNTY
(H,Hw) - See Adams County

PENNSYLVANIA (Cont'd)

NORTHAMPTON COUNTY
Decision #AQ-2016 (B)
38 FR 22356 - 8/17/73
Mod. #1 - 38 FR 4281 - 2/1/74

(H,Hw) - See Adams County

NORTHUMBERLAND COUNTY
(H,Hw) - See Adams County

PERRY COUNTY
(Hw) - See Adams County

(B) - See Cumberland County

PHILADELPHIA COUNTY
Decision #AQ-2012 (B)
38 FR 22344 - 8/17/73
Mod. #1 - 38 FR 27166 - 9/28/73

Decision #AP-803 (D)
38 FR 10580 - 4/21/72
(H,Hw) - See Bucks County

PIKE COUNTY
(H,Hw) - See Adams County

POTTER COUNTY
(H,Hw) - See Bedford County

SCHUYLKILL COUNTY
(H,Hw) - See Adams County

SNYDER COUNTY
(H,Hw) - See Adams County

SOMERSET COUNTY
(H,Hw) - See Butler County

SULLIVAN COUNTY
(H,Hw) - See Adams County

SUSQUEHANNA COUNTY
(H,Hw) - See Adams County

TIOGA COUNTY
(H,Hw) - See Adams County

UNION COUNTY
(H,Hw) - See Adams County

VENANGO COUNTY
(H,Hw) - See Armstrong County

WARREN COUNTY
(H,Hw) - See Armstrong County

WASHINGTON COUNTY
Decision #AQ-2034 (B,H,Hw)
38 FR 34606 - 12/14/73

WAYNE COUNTY
(H,Hw) - See Adams County

WESTMORELAND COUNTY
Decision #AQ-2033 (B,H,Hw)
38 FR 34600 - 12/14/73

WYCOMING COUNTY
(H,Hw) - See Adams County

YORK COUNTY
(H,Hw) - See Adams County

(B) - See Cumberland County

PUERTO RICO

Decision #AP-412 (B)
37 FR 16778 - 8/18/72
Mod. #1 - 38 FR 26553 - 9/21/73

Decision #AQ-2019 (H,Hw)
38 FR 24847 - 9/14/73

RHODE ISLAND

STATEWIDE
Decision #AP-803 (D)
38 FR 10580 - 4/23/73

BRISTOL COUNTY
(D) - See Statewide

Decision #AQ-3046 (B,H,Hw, & Marine)
38 FR 34612 - 12/14/73

KENT COUNTY
(B,H,Hw,Marine) - See Bristol Co.
(D) - See Statewide

NEWPORT COUNTY
Decision #AQ-3047 (B,H,Hw, & Marine)
38 FR 34616 - 12/14/73

Decision #AQ-3028 (R)
38 FR 29728 - 10/26/73
Mod. #1 - 38 FR 34577 - 12/14/73

(D) - See Statewide

PROVIDENCE COUNTY
Decision #AQ-2009 (R)
38 FR 22874 - 8/24/73
Mod. #1 - 38 FR 30341 - 11/2/73
Mod. #2 - 38 FR 34576 - 12/14/73

(B,H,Hw,Marine) - See Bristol Cty.
(D) - See Statewide

WASHINGTON COUNTY
Decision #AQ-2010 (R)
38 FR 34576 - 12/14/73

Decision #AQ-3048 (B,H,Hw,Marine)
38 FR 34620 - 12/14/73

(D) - See Statewide

STATEWIDE
Decision #AQ-4065 (H,Hw)
39 FR 4381 - 2/1/74
Decision #AP-157 (Sewer & Water)
38 FR 4619 - 2/16/73
ABBEVILLE COUNTY
(Sewer & Water, H,Hw) - See Statewide
AIKEN COUNTY
(Sewer & Water, H,Hw) - See Statewide
ALLENDALE COUNTY
(Sewer & Water, H,Hw) - See Statewide
ANDERSON COUNTY
(Sewer & Water, H,Hw) - See Statewide
BAMBERG COUNTY
(Sewer & Water, H,Hw) - See Statewide
BARNWELL COUNTY
(Sewer & Water, H,Hw) - See Statewide
BEAUFORT COUNTY
Decision #AQ-2039 (D)
39 FR 3395 - 1/25/74
(Sewer & Water, H,Hw) - See Statewide
BERKELEY COUNTY
(D) - See Beaufort County
(Sewer & Water, H,Hw) - See Statewide
Decision #AQ-4029 (R)
38 FR 3113 - 11/9/73
CALHOUN COUNTY
(Sewer & Water, H,Hw) - See Statewide
CHARLESTON COUNTY
(D) - See Beaufort County
(Sewer & Water, H,Hw) - See Statewide
(R) - See Berkeley County
CHEROKEE COUNTY
(Sewer & Water, H,Hw) - See Statewide
CHESTER COUNTY
(Sewer & Water, H,Hw) - See Statewide
CHESTERFIELD COUNTY
(Sewer & Water, H,Hw) - See Statewide
CLARENDON COUNTY
(Sewer & Water, H,Hw) - See Statewide
COLLETON COUNTY
(D) - See Beaufort County
(Sewer & Water, H,Hw) - See Statewide
DARLINGTON COUNTY
(Sewer & Water, H,Hw) - See Statewide
DILLON COUNTY
(Sewer & Water, H,Hw) - See Statewide
DORCHESTER COUNTY
(Sewer & Water, H,Hw) - See Statewide
EDGEFIELD COUNTY
(Sewer & Water, H,Hw) - See Statewide
FAIRFIELD COUNTY
(Sewer & Water, H,Hw) - See Statewide
FLORENCE COUNTY
(Sewer & Water, H,Hw) - See Statewide

GEORGETOWN COUNTY
(D) - See Beaufort
(Sewer & Water, H,Hw) - See Statewide
GREENVILLE COUNTY
(Sewer & Water, H,Hw) - See Statewide
GREENWOOD COUNTY
(Sewer & Water, H,Hw) - See Statewide
HAMPTON COUNTY
(Sewer & Water, H,Hw) - See Statewide
HORRY COUNTY
(D) - See Beaufort County
(Sewer & Water, H,Hw) - See Statewide
JASPER COUNTY
(D) - See Beaufort County
(Sewer & Water, H,Hw) - See Statewide
KERSHAW COUNTY
(Sewer & Water, H,Hw) - See Statewide
LANCASTER COUNTY
(Sewer & Water, H,Hw) - See Statewide
LAURENS COUNTY
(Sewer & Water, H,Hw) - See Statewide
LEE COUNTY
(Sewer & Water, H,Hw) - See Statewide
LEXINGTON COUNTY
(Sewer & Water, H,Hw) - See Statewide
McCORMICK COUNTY
(Sewer & Water, H,Hw) - See Statewide
MARION COUNTY
(Sewer & Water, H,Hw) - See Statewide
MARLBORO COUNTY
(Sewer & Water, H,Hw) - See Statewide
NEWBERRY COUNTY
(Sewer & Water, H,Hw) - See Statewide
OCONEE COUNTY
(Sewer & Water, H,Hw) - See Statewide
ORANGEBURG COUNTY
(Sewer & Water, H,Hw) - See Statewide
PICKENS COUNTY
(Sewer & Water, H,Hw) - See Statewide
RICHLAND COUNTY
(Sewer & Water, H,Hw) - See Statewide
SALUDA COUNTY
(Sewer & Water, H,Hw) - See Statewide
SPARTANBURG COUNTY
(Sewer & Water, H,Hw) - See Statewide
SUMTER COUNTY
(Sewer & Water, H,Hw) - See Statewide
UNION COUNTY
(Sewer & Water, H,Hw) - See Statewide
WILLIAMSBURG COUNTY
(Sewer & Water, H,Hw) - See Statewide
YORK COUNTY
(Sewer & Water, H,Hw) - See Statewide

STATEWIDE
Decision #AP-908 (Hw)
38 FR 15807 - 6/15/73
AURORA COUNTY
(Hw) - See Statewide
BEADLE COUNTY
Decision #AQ-1084 (H)
39 FR 5162 - 2/8/74
(Hw) - See Statewide
BENNETT COUNTY
(H) - See Beadle County
(Hw) - See Statewide
BON HOMME COUNTY
(H) - See Beadle County
(Hw) - See Statewide
BROOKINGS COUNTY
(H) - See Beadle County
(Hw) - See Statewide
BROWN COUNTY
(H) - See Beadle County
(Hw) - See Statewide
BRULE COUNTY
(H) - See Beadle County
(Hw) - See Statewide
BUFFALO COUNTY
(H) - See Beadle County
(Hw) - See Statewide
BUTTE COUNTY
(H) - See Beadle County
(Hw) - See Statewide
CAMPBELL COUNTY
(Hw) - See Statewide
CHARLES COUNTY
(H) - See Beadle County
(Hw) - See Statewide
CLAY COUNTY
(H) - See Beadle County
(Hw) - See Statewide
CLARK COUNTY
(Hw) - See Statewide
ODDINGTON COUNTY
(H) - See Beadle County
(Hw) - See Statewide
CORSON COUNTY
(H) - See Beadle County
(Hw) - See Statewide
CUSTER COUNTY
(H) - See Beadle County
(Hw) - See Statewide
DAVISON COUNTY
(H) - See Beadle County
(Hw) - See Statewide
DAY COUNTY
(Hw) - See Statewide
DEUEL COUNTY
(Hw) - See Statewide
DENVER COUNTY
(H) - See Beadle
(Hw) - See Statewide

DOUGLAS COUNTY
(Hw) - See Statewide
EDMONDS COUNTY
(H) - See Beadle County
(Hw) - See Statewide
FALL RIVER COUNTY
(H) - See Beadle County
(Hw) - See Statewide
FAULK COUNTY
(Hw) - See Statewide
GRANT COUNTY
(H) - See Beadle County
(Hw) - See Statewide
GREGORY COUNTY
(H) - See Beadle County
(Hw) - See Statewide
HAakon COUNTY
(H) - See Beadle County
(Hw) - See Statewide
HAMLIN COUNTY
(Hw) - See Statewide
HAND COUNTY
(Hw) - See Statewide
HANSON COUNTY
(Hw) - See Statewide
HARDING COUNTY
(H) - See Beadle County
(Hw) - See Statewide
HUGHES COUNTY
(H) - See Beadle County
(Hw) - See Statewide
HUTCHINSON COUNTY
(H) - See Statewide
HYDE COUNTY
(Hw) - See Statewide
JACKSON COUNTY
(H) - See Beadle County
(Hw) - See Statewide
JEREAULT COUNTY
(H) - See Statewide
JONES COUNTY
(Hw) - See Beadle County
(H) - See Statewide
KINGSBURY COUNTY
(H) - See Beadle County
(Hw) - See Statewide
LAKE COUNTY
(H) - See Beadle County
(Hw) - See Statewide
LAWRENCE COUNTY
(H) - See Beadle County
(Hw) - See Statewide
LINCOLN COUNTY
(H) - See Beadle County
(Hw) - See Statewide
LYMAN COUNTY
(H) - See Beadle County
(Hw) - See Statewide

SOUTH DAKOTA (Cont'd)

Mc COOK COUNTY
(Hw) - See Statewide

Mc PHERSON COUNTY
(Hw) - See Statewide

MARSHALL COUNTY
(Hw) - See Statewide

MEADE COUNTY
Decision #AQ-1046 (B,H)
38 FR 28540 - 10/12/73
(Hw) - See Statewide

MELLETT COUNTY
(H) - See Beadle County

MINER COUNTY
(Hw) - See Statewide

MINNEHAHA COUNTY
Decision #AN-6141 (R)
36 FR 21736 - 11/12/71
Decision #AQ-1048 (B,H)
38 FR 28542 - 10/12/73
(Hw) - See Statewide

MOODY COUNTY
(H) - See Beadle County
(Hw) - See Statewide

PENNINGTON COUNTY
(B,H) - See Meade County
(Hw) - See Statewide

PERKINS COUNTY
(H) - See Beadle County
(Hw) - See Statewide

POTTER COUNTY
(H) - See Beadle County
(Hw) - See Statewide

ROBERTS COUNTY
(H) - See Beadle County
(Hw) - See Statewide

SANBORN COUNTY
(Hw) - See Statewide

SHANNON COUNTY
(H) - See Beadle County
(Hw) - See Statewide

SPINK COUNTY
(H) - See Beadle County
(Hw) - See Statewide

STANLEY COUNTY
(H) - See Beadle County
(Hw) - See Statewide

SULLY COUNTY
(H) - See Beadle County
(Hw) - See Statewide

SOUTH DAKOTA (Cont'd)

TODD COUNTY
(H) - See Beadle County
(Hw) - See Statewide

TRIPP COUNTY
(H) - See Beadle County
(Hw) - See Statewide

TURNER COUNTY
(Hw) - See Statewide

UNION COUNTY
(H) - See Beadle County
(Hw) - See Statewide

WALWORTH COUNTY
(H) - See Beadle County
(Hw) - See Statewide

WASHBURN COUNTY
(H) - See Beadle County
(Hw) - See Statewide

YANKTON COUNTY
(H) - See Beadle County
(Hw) - See Statewide

ZIEBACH COUNTY
(H) - See Beadle County
(Hw) - See Statewide

TENNESSEE

Decision #AP-1107 (F)
38 FR 17358 - 6/29/73
Decision #AQ-4049 (Hw)
39 FR 1712 - 1/11/74
Mod. #1 - 39 FR 3373 - 1/25/74

ANDERSON COUNTY
Decision #AQ-4011 (B)
38 FR 26589 - 9/21/73
Mod. #1 - 38 FR 34577 - 12/14/73
Mod. #2 - 39 FR 2326 - 1/18/74
(Hw) - See Statewide
(F) - See Statewide

BEDFORD COUNTY
(F) - See Statewide
(Hw) - See Statewide

BEYON COUNTY
(F) - See Statewide
(Hw) - See Statewide

BLEDISOE COUNTY
(F) - See Statewide
(Hw) - See Statewide

BLOUNT COUNTY
(F) - See Statewide
(Hw) - See Statewide

BRADLEY COUNTY
(F) - See Statewide
(Hw) - See Statewide

CAMPBELL COUNTY
(F) - See Statewide
(Hw) - See Statewide

CANNON COUNTY
(F) - See Statewide
(Hw) - See Statewide

CARROLL COUNTY
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
Mod. #1 - 39 FR 4264 - 2/1/74
(F) - See Statewide
(Hw) - See Statewide

CARTER COUNTY
Decision #AP-104 (B)
37 FR 13915 - 7/14/72
(F) - See Statewide
(Hw) - See Statewide

CHEATHAM COUNTY
(F) - See Statewide
(Hw) - See Statewide

CHESTER COUNTY
(F) - See Statewide
(Hw) - See Statewide

CLAIBORNE COUNTY
(F) - See Statewide
(Hw) - See Statewide

CLAY COUNTY
(F) - See Statewide
(Hw) - See Statewide

TENNESSEE (CONT'D)

COCKE COUNTY
(F) - See Statewide
(Hw) - See Statewide

COFFEY COUNTY
(F) - See Statewide
(Hw) - See Statewide

CROCKETT COUNTY
(D) - See Carroll County
(F) - See Statewide
(Hw) - See Statewide

CUMBERLAND COUNTY
(F) - See Statewide
(Hw) - See Statewide

DAVIDSON COUNTY
Decision #AP-169 (B)
38 FR 7782 - 3/23/73
Decision #AQ-4061 (R)
39 FR 3426 - 1/25/74
(F) - See Statewide
(Hw) - See Statewide

DECATUR COUNTY
(F) - See Statewide
(Hw) - See Statewide

DEKALB COUNTY
(F) - See Statewide
(Hw) - See Statewide

KICKSON COUNTY
(F) - See Statewide
(Hw) - See Statewide

DYER COUNTY
(D) - See Carroll County
(F) - See Statewide
(Hw) - See Statewide

FAYETTE COUNTY
(D) - See Carroll County
(F) - See Statewide
(Hw) - See Statewide

PENTRESS COUNTY
(F) - See Statewide
(Hw) - See Statewide

FRANKLIN COUNTY
(F) - See Statewide
(Hw) - See Statewide

GIBSON COUNTY
(D) - See Carroll County
(F) - See Statewide
(Hw) - See Statewide

GILES COUNTY
(F) - See Statewide
(Hw) - See Statewide

GRAINGER COUNTY
(F) - See Statewide
(Hw) - See Statewide

TENNESSEE (Cont'd)

GREENE COUNTY
(F) - See Statewide
(Hw) - See Statewide
GRUNDY COUNTY
(F) - See Statewide
(Hw) - See Statewide
HAMILTON COUNTY
(F) - See Statewide
(Hw) - See Statewide
Decision #AQ-4015 (B,H)
38 FR 27734 - 10/5/73
Mod. #1 - 38 FR 34578 - 12/14/73
Mod. #2 - 39 FR 2326 - 1/18/74
(F) - See Statewide
(Hw) - See Statewide
HANKOCK COUNTY
(F) - See Statewide
(Hw) - See Statewide
HARDMAN COUNTY
(D) - See Carroll County
(Hw) - See Statewide
(F) - See Statewide
(Hw) - See Statewide
HARDIN COUNTY
(F) - See Statewide
(Hw) - See Statewide
HAWKINS COUNTY
(F) - See Statewide
(Hw) - See Statewide
HAYWOOD COUNTY
(D) - See Carroll County
(Hw) - See Statewide
(F) - See Statewide
(Hw) - See Statewide
HENDERSON COUNTY
(F) - See Statewide
(Hw) - See Statewide
HENRY COUNTY
(D) - See Carroll County
(F) - See Statewide
(Hw) - See Statewide
HICKMAN COUNTY
(F) - See Statewide
(Hw) - See Statewide
HOUSTON COUNTY
(F) - See Statewide
(Hw) - See Statewide
HUNPHREYS COUNTY
(F) - See Statewide
(Hw) - See Statewide
JACKSON COUNTY
(F) - See Statewide
(Hw) - See Statewide

TENNESSEE (CONT'D)

JEFFERSON COUNTY
(F) - See Statewide
(Hw) - See Statewide
JOHNSON COUNTY
(F) - See Statewide
(Hw) - See Statewide
KNOX COUNTY
Decision #AQ-4014 (E)
38 FR 27731 - 10/5/73
Mod. #1 - 38 FR 34577 - 12/14/73
Mod. #2 - 39 FR 2326 - 1/18/74
Decision #AQ-4051 (R)
39 FR 2321 - 1/18/74
(F) - See Statewide
(Hw) - See Statewide
LAKE COUNTY
(F) - See Statewide
(Hw) - See Statewide
LAUDERDALE COUNTY
(D) - See Carroll County
(F) - See Statewide
(Hw) - See Statewide
LAWRENCE COUNTY
(F) - See Statewide
(Hw) - See Statewide
(R) - See Davidson County
LEWIS COUNTY
(F) - See Statewide
(Hw) - See Statewide
LINCOLN COUNTY
(F) - See Statewide
(Hw) - See Statewide
LOUDON COUNTY
(F) - See Statewide
(Hw) - See Statewide
MC MINN COUNTY
(F) - See Statewide
(Hw) - See Statewide
MC NAIRY COUNTY
(F) - See Statewide
(Hw) - See Statewide
MACON COUNTY
(F) - See Statewide
(Hw) - See Statewide
MADISON COUNTY
(D) - See Carroll County
(F) - See Statewide
(Hw) - See Statewide
MARION COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Statewide
MARSHALL COUNTY
(F) - See Statewide
(Hw) - See Statewide
(R) - See Davidson County

TENNESSEE (cont'd)

MAURY COUNTY
(F) - See Statewide
(Hw) - See Statewide
MEIGS COUNTY
(F) - See Statewide
(Hw) - See Statewide
MONROE COUNTY
(F) - See Statewide
(Hw) - See Statewide
MONTGOMERY COUNTY
(F) - See Statewide
(Hw) - See Statewide
MOORE COUNTY
(F) - See Statewide
(Hw) - See Statewide
MORGAN COUNTY
(F) - See Statewide
(Hw) - See Statewide
ORION COUNTY
(D) - See Carroll County
(F) - See Statewide
(Hw) - See Statewide
OVERTON COUNTY
(F) - See Statewide
(Hw) - See Statewide
PERRY COUNTY
(F) - See Statewide
(Hw) - See Statewide
PICKETT COUNTY
(F) - See Statewide
(Hw) - See Statewide
POLK COUNTY
(F) - See Statewide
(Hw) - See Statewide
PUTNAM COUNTY
(F) - See Statewide
(Hw) - See Statewide
RHEA COUNTY
(F) - See Statewide
(Hw) - See Statewide
ROANE COUNTY
(B) - See Anderson County
(F) - See Statewide
(Hw) - See Statewide
ROBERTSON COUNTY
(F) - See Statewide
(Hw) - See Statewide
RUTHERFORD COUNTY
(F) - See Statewide
(Hw) - See Statewide
SCOTT COUNTY
(F) - See Statewide
(Hw) - See Statewide
SENAUCHIE COUNTY
(F) - See Statewide
(Hw) - See Statewide
SEVIER COUNTY
(F) - See Statewide
(Hw) - See Statewide
SHELBY COUNTY
Decision #AQ-4016 (B,H,U-ility)
38 FR 27737 - 10/5/73
Mod. #1 - 38 FR 34578 - 12/14/73
Mod. #2 - 39 FR 4282 - 2/1/74
Decision #AP-152 (R)
38 FR 4176 - 2/9/73
(D) - See Carroll County
(Hw) - See Statewide
SMITH COUNTY
(F) - See Statewide
(Hw) - See Statewide
STEWART COUNTY
(F) - See Statewide
(Hw) - See Statewide
SULLIVAN COUNTY
Decision #AM-8623 (B)
37 FR 12013 - 6/16/72
Mod. #1 - 37 FR 23065 - 10/27/72
Decision #AQ-4062 (R)
39 FR 3427 - 1/25/74
(F) - See Statewide
(Hw) - See Statewide
SUNNER COUNTY
(F) - See Statewide
(Hw) - See Statewide
(R) - See Davidson County

TENNESSEE (cont'd)

TIPTON COUNTY

(D) - See Carroll County
(F) - See Statewide
(Hw) - See Statewide

TROUSDALE COUNTY

(F) - See Statewide
(Hw) - See Statewide
(R) - See Davidson County

UNICOI COUNTY

(F) - See Statewide
(Hw) - See Statewide

UNION COUNTY

(F) - See Statewide
(Hw) - See Statewide

VAN BUREN COUNTY

(F) - See Statewide
(Hw) - See Statewide

WARREN COUNTY

(F) - See Statewide
(Hw) - See Statewide

WASHINGTON COUNTY

Decision #AP-100 (R)
37 FR 13419 - 7/7/72

Mod. #1 - 37 FR 17316 - 8/25/72
Mod. #2 - 37 FR 22708 - 10/20/72

Decision #AQ-4059 (R)

39 FR 3426 - 1/25/74
(F) - See Statewide
(Hw) - See Statewide

WAYNE COUNTY

(F) - See Statewide
(Hw) - See Statewide

WEAKLEY COUNTY

(D) - See Carroll County
(F) - See Statewide

WHITE COUNTY

(F) - See Statewide
(Hw) - See Statewide

(R) - See Davidson County
WILLIAMSON COUNTY

(F) - See Statewide
(Hw) - See Statewide

(R) - See Davidson County

TEXAS

ANDERSON COUNTY

Decision #AQ-58 (Streets, Highways,
Runways & Water & Sewer Lines)
38 FR 32412 - 11/23/73

ANDREWS COUNTY

Decision #AQ-48 (Streets, Highways,
Runways & Water & Sewer Lines)
38 FR 32402 - 11/23/73

ANGELINA COUNTY

(S, Hw, R, W & S) - See Anderson County

ARANSAS COUNTY

Decision #AQ-52 (Streets, Highways,
Runways & Water & Sewer Lines)
38 FR 32406 - 11/23/73

Decision #AQ-4002 (D)

38 FR 21037 - 8/3/73
Mod. #1 - 39 FR 4264 - 2/1/74

ARCHER COUNTY

Decision #AQ-46 (Streets, Highways,
Runways & Water & Sewer Lines)
38 FR 32400 - 11/23/73

ARMSTRONG COUNTY

Decision #AQ-75 (B)
39 FR 4384 - 2/1/74

(S, Hw, R, W & S) - See Archer County
Decision #AP-346 (R)

Decision #AQ-346 (R)

37 FR 20497 - 9/29/72
Mod. #1 - 38 FR 4080 - 2/9/73

Mod. #2 - 38 FR 17354 - 6/29/73

Mod. #3 - 38 FR 18129 - 7/6/73
Mod. #4 - 38 FR 19612 - 7/20/73

Mod. #5 - 38 FR 31101 - 11/9/73

ATASCOSA COUNTY
Decision #AQ-50 (Streets, Highways,
Runways & Water & Sewer Lines)
38 FR 32404 - 11/23/73

AUSTIN COUNTY

Decision #AQ-53 (Streets, Highways,
Runways, & Water & Sewer Lines)
38 FR 32407 - 11/23/73

BAILEY COUNTY
Decision #AQ-47 (Streets, Highways,
Runways, & Water & Sewer Lines)
38 FR 32401 - 11/23/73

Decision #AP-352 (R)
37 FR 21786 - 10/13/72

BANDERA COUNTY
(S, Hw, R, W & S) - See Atascosa County

BASTROP COUNTY
(S, Hw, R, W & S) - See Austin County

Decision #AN-7705 (R)
36 FR 22117 - 11/19/71

TEXAS (Cont'd)

BAYLOR COUNTY

(S, Hw, R, W & S) - See Archer County

BEE COUNTY

(S, Hw, R, W & S) - See Aransas County

BELL COUNTY

Decision #AQ-54 (Streets, Highways,
Runways, & Water & Sewer Lines)
38 FR 32408 - 11/23/73

BEXAR COUNTY

Decision #AQ-74 (B)
39 FR 4382 - 2/1/74

(S, Hw, R, W & S) - See Atascosa County

Decision #AQ-27 (R)
38 FR 26592 - 9/21/73

BLANCO COUNTY

(S, Hw, R, W & S) - See Austin County
(R) - See Bastrop County

BORDEN COUNTY

(S, Hw, R, W & S) - See Bailey County

BOSQUE COUNTY

(S, Hw, R, W & S) - See Bell County

BOWIE COUNTY

Decision #AQ-57 (Streets, Highways,
Runways, & Water & Sewer Lines)
38 FR 32411 - 11/23/73

BRAZORIA COUNTY

Decision #AQ-60 (Streets, Highways,
Runways, & Water & Sewer Lines)
38 FR 32414 - 11/23/73

Decision #AN-7488 (R)

36 FR 21737 - 11/12/71
Mod. #1 - 37 FR 10695 - 9/26/72

(D) - See Aransas County

BRAZOS COUNTY
Decision #AQ-59 (Streets, Highways,
Runways, & Water & Sewer Lines)
38 FR 32413 - 11/23/73

BREWSTER COUNTY

Decision #AQ-49 (Streets, Highways,
Runways, & Water & Sewer Lines)
38 FR 32403 - 11/23/73

BRISCOE COUNTY

(S, Hw, R, W & S) - See Archer County

BROOKS COUNTY

Decision #AQ-51 (Streets, Highways,
Runways, & Water & Sewer Lines)
38 FR 32405 - 11/23/73

BROWN COUNTY

(S, Hw, R, W & S) - See Andrews County

TEXAS (Cont'd)

BURLESON COUNTY
(S, Hw, R, W&S) - See Brazos County

BURNETT COUNTY
(S, Hw, R, W&S) - See Austin County

CALDWELL COUNTY
(S, Hw, R, W&S) - See Austin County

(R) - See Bastrop County

CALHOUN COUNTY
(S, Hw, R, W&S) - See Aransas County

(D) - See Aransas County

CALLAHAN COUNTY
(S, Hw, R, W&S) - See Andrews County

CAMERON COUNTY
Decision #AQ-68 (B)
38 FR 35580 - 12/28/73
Mod. #1 - 39 FR 4282 - 2/1/74
(D) - See Aransas County
(S, Hw, R, W & S) - See Brooks County
Decision #AQ-72 (R)
39 FR 1719 - 1/11/74
Mod. #1 - 39 FR 4283 - 2/1/74
CAMP COUNTY
(S, Hw, R, W & S) - See Bowie County

CARSON COUNTY
(B) - See Armstrong County
(S, Hw, R, W & S) - See Archer County
(R) - See Armstrong County

CASS COUNTY
(S, Hw, R, W & S) - See Bowie County

CASTRO COUNTY
(B) - See Armstrong County
(S, Hw, R, W & S) - See Archer County
(R) - See Armstrong County

CHAMBERS COUNTY
Decision #AQ-61 (Streets, Highways, Runways)
38 FR 32415 - 11/23/73
(D) - See Aransas County

CHEROKEE COUNTY
(S, Hw, R, W & S) - See Anderson County

CHILDRESS COUNTY
(B) - See Armstrong County
(S, Hw, R, W & S) - See Archer County
(R) - See Armstrong County

CLAY COUNTY
(S, Hw, R, W & S) - See Archer County

COCHRAN COUNTY
(S, Hw, R, W & S) - See Bailey County
(R) - See Bailey County

TEXAS (Cont'd)

COKE COUNTY
(S, Hw, R, W & S) - See Andrews County

COLEMAN COUNTY
(S, Hw, R, W & S) - See Andrews County

COLLIN COUNTY
Decision #AQ-73 (B-excluding Dallas-Fort Worth Regional Airport)
39 FR 1720 - 1/11/74
Mod. #1 - 39 FR 4283 - 2/1/74
Decision #AQ-56 (Streets, Highways, Runways, Water & Sewer Lines)
(excl. work performed on the site of water or sewage treatment facilities & also excl. Dallas-Fort Worth Regional Airport)
38 FR 32410 - 11/23/73
Decision #AN-7, 487 (R)
36 FR 21736 - 11/12/71

COLLINGSWORTH COUNTY
(B) - See Armstrong County
(S, Hw, R, W & S) - See Archer County
(R) - See Armstrong County

COLONADO COUNTY
(S, Hw, R, W & S) - See Austin County

COMAL COUNTY
(S, Hw, R, W & S) - See Atascosa County

COMANCHE COUNTY
(S, Hw, R, W & S) - See Andrews County

CONCHO COUNTY
(S, Hw, R, W & S) - See Andrews County

COOKE COUNTY
Decision #AQ-55 (Streets, Highways, Runways, Water & Sewer Lines (excl. work performed on the site of water or sewage treatment facilities, also excl. Dallas-Fort Worth Regional Airport)
38 FR 32409 - 11/23/73

CORYELL COUNTY
(S, Hw, R, W & S) - See Bell County

COTTLE COUNTY
(S, Hw, R, W & S) - See Bailey County

CRANE COUNTY
(S, Hw, R, W & S) - See Andrews County
Decision #AP-347 (R)
37 FR 20499 - 9/29/72

CROCKETT COUNTY
(S, Hw, R, W & S) - See Andrews County

TEXAS (Cont'd)

CROSBY COUNTY
(R) (S, Hw, R, W & S) - See Bailey County

CULBERSON COUNTY
(S, Hw, R, W & S) - See Brewster County

DALLAM COUNTY
(R) (B) - See Armstrong County
(S, Hw, R, W & S) - See Archer County

DALLAS COUNTY
(R&B) - See Collin County
(S, Hw, R, W & S) - See Collin County

DAMSON COUNTY
(S, Hw, R, W & S) - See Bailey County

DEAF SMITH COUNTY
(R) (B) - See Armstrong County
(S, Hw, R, W & S) - See Archer County

DELTA COUNTY
(S, Hw, R, W & S) - See Bowie County

DENTON COUNTY
(R) (B) - See Collin County
(S, Hw, R, W & S) - See Cooke County

DE WITT COUNTY
(S, Hw, R, W & S) - See Aransas County

DICKENS COUNTY
(S, Hw, R, W & S) - See Bailey County

DIMMIT COUNTY
(S, Hw, R, W & S) - See Atascosa Co.

DONLEY COUNTY
(R&B) - See Armstrong County
(S, Hw, R, W & S) - See Archer County

DUVAL COUNTY
(S, Hw, R, W&S) - See Brooks County

EASTLAND COUNTY
(S, Hw, R, W&S) - See Andrews County

ECTOR COUNTY
(S, Hw, R, W&S) - See Andrews County
(R) - See Crane County

TEXAS (Cont'd)

EDWARDS COUNTY
(S, Hw, R, W&S) - See Atascosa County

ELLIS COUNTY
(B&R) (S, Hw, R, W&S) - See Collin County

EL PASO COUNTY
Decision #AQ-71 (B)
39 FR 1716 - 1/11/74
(S, Hw, R, W&S) - See Brewster County

ERATH COUNTY
(S, Hw, R, W&S) - See Andrews County

FALLS COUNTY
(S, Hw, R, W&S) - See Bell County

FANNIN COUNTY
(S, Hw, R, W&S) - See Bowie County

PAYETTE COUNTY
(S, Hw, R, W&S) - See Austin County
(R) - See Bastrop County

FISHER COUNTY
(S, Hw, R, W&S) - See Bailey County

FLOYD COUNTY
(R) (S, Hw, R, W&S) - See Bailey County

FOARD COUNTY
(S, Hw, R, W&S) - See Bailey County

FORT BEND COUNTY
(R) (S, Hw, R, W&S) - See Brazoria County

FRANKLIN COUNTY
(S, Hw, R, W&S) - See Bowie County

FREESTONE COUNTY
(S, Hw, R, W&S) - See Bell County

FRIO COUNTY
(S, Hw, R, W&S) - See Atascosa County

GAINES COUNTY
(S, Hw, R, W&S) - See Bailey County

TEXAS (Cont'd)

GALVESTON COUNTY
Decision #AQ-66 (B)
38 FR 35374 - 12/28/73
Mod. #1 - 39 FR 4282 - 2/1/74
(S, Hw, R, W&S) - See Brazoria County
Decision #AP-348 (R)
37 FR 20501 - 9/29/72
(D) - See Aransas County
GARZA COUNTY
(R) (S, Hw, R, W&S) - See Bailey County
GILLSPIE COUNTY
(S, Hw, R, W&S) - See Austin County
GLASSOCK COUNTY
(S, Hw, R, W&S) - See Andrews County
GOLIAD COUNTY
(S, Hw, R, W&S) - See Aransas County
GONZALES COUNTY
(S, Hw, R, W&S) - See Austin County
GRAY COUNTY
(R) (B) - See Armstrong County
(S, Hw, R, W&S) - See Archer County
GRAYSON COUNTY
(B) (S, Hw, R, W&S) - See Collin County
GREGG COUNTY
(S, Hw, R, W&S) - See Bowie County
GRIMES COUNTY
(S, Hw, R, W&S) - See Brazos County
GUADALUPE COUNTY
(S, Hw, R, W&S) - See Atascosa County
HALE COUNTY
(R) (S, Hw, R, W&S) - See Bailey County
HALL COUNTY
(S, Hw, R, W&S) - See Archer County
HAMILTON COUNTY
(S, Hw, R, W&S) - See Bell County
HANFORD COUNTY
(R) (B) - See Armstrong County
(S, Hw, R, W&S) - See Archer County

HARDEN COUNTY
(S, Hw, R, W&S) - See Archer County
HARDIN COUNTY
(S, Hw, R) - See Chambers County
HARRIS COUNTY
Decision #AQ-67 (B)
38 FR 35577 - 12/28/73
Mod. #1 - 39 FR 4282 - 2/1/74
(R) (S, Hw, R, W&S) - See Brazoria County
(D) - See Aransas County
HARRISON COUNTY
(S, Hw, R, W&S) - See Bowie County
HARTLEY COUNTY
(R) (B) - See Armstrong County
(S, Hw, R, W&S) - See Archer County
HASKELL COUNTY
(S, Hw, R, W&S) - See Bailey County
HAYS COUNTY
(S, Hw, R, W&S) - See Austin County
(R) - See Bastrop County
HEMPHILL COUNTY
(R) (B) - See Armstrong County
(S, Hw, R, W&S) - See Archer County
HENDERSON COUNTY
(S, Hw, R, W&S) - See Anderson County
HIDALGO COUNTY
(R) (B) - See Cameron County
(S, Hw, R, W&S) - See Brooks County
HILL COUNTY
(S, Hw, R, W&S) - See Bell County
HOCKLEY COUNTY
(R) (S, Hw, R, W&S) - See Bailey County
HOOD COUNTY
(B) - See Collin County
(S, Hw, R, W&S) - See Cooke County
Decision #AP-301 (R)
37 FR 15232 - 7/28/72
Mod. #1-37 FR 20395 - 9/29/72

HOPKINS COUNTY
(S, Hw, R, W&S) - See Bowie County
HOUSTON COUNTY
(S, Hw, R, W&S) - See Anderson County
HOWARD COUNTY
(S, Hw, R, W&S) - See Andrews County
HUDSPETH COUNTY
(S, Hw, R, W&S) - See Brewster County
HUNT COUNTY
(R) (B) - See Collin County
(S, Hw, R, W&S) - See Bowie County
HUTCHINSON COUNTY
(R) (B) - See Armstrong County
(S, Hw, R, W&S) - See Archer County
IRION COUNTY
(S, Hw, R, W&S) - See Andrews County
JACK COUNTY
(S, Hw, R, W&S) - See Cooke County
JACKSON COUNTY
(D) (S, Hw, R, W&S) - See Aransas County
JASPER COUNTY
(S, Hw, R, W&S) - See Anderson County
JEFF DAVIS COUNTY
(S, Hw, R, W&S) - See Brewster County
JEFFERSON COUNTY
Decision #AQ-41 (B)
38 FR 29786 - 10/26/73
Mod. #1 - 38 FR 31102 - 11/9/73
Mod. #2 - 38 FR 31771 - 11/16/73
Mod. #3 - 38 FR 34578 - 12/14/73
Mod. #4 - 39 FR 4282 - 2/1/74
(S, Hw, R) - See Chambers County
Decision #AQ-40 (R)
38 FR 29784 - 10/26/73
Mod. #1 - 38 FR 31102 - 11/9/73
Mod. #2 - 38 FR 31771 - 11/16/73
Mod. #3 - 38 FR 34578 - 12/14/73
Mod. #4 - 39 FR 4282 - 2/1/74
(D) - See Aransas County
JIM HOGG COUNTY
(S, Hw, R, W&S) - See Brooks County
JIM WELLS COUNTY
(S, Hw, R, W&S) - See Aransas County
JOHNSON COUNTY
(B) - See Collin County
(S, Hw, R, W&S) - See Cooke County
(R) - See Hood County

JONES COUNTY
(S, Hw, R, W&S) - See Bailey County
KARNES COUNTY
(S, Hw, R, W&S) - See Aransas County
KAUFMAN COUNTY
(R) (B) - See Collin County
(S, Hw, R, W&S) - See Bowie County
KENDALL COUNTY
(S, Hw, R, W&S) - See Atascosa County
KENEDY COUNTY
(S, Hw, R, W&S) - See Brooks County
(D) - See Aransas County
KENT COUNTY
(S, Hw, R, W&S) - See Bailey County
KEFR COUNTY
(S, Hw, R, W&S) - See Atascosa County
KIMBLE COUNTY
(S, Hw, R, W&S) - See Andrews County
KING COUNTY
(S, Hw, R, W&S) - See Bailey County
KINNEY COUNTY
(S, Hw, R, W&S) - See Atascosa County
KLEBERG COUNTY
(D) (S, Hw, R, W&S) - See Aransas County
KNOX COUNTY
(S, Hw, R, W&S) - See Bailey County
LAMAR COUNTY
(S, Hw, R, W&S) - See Bowie County
LAMB COUNTY
(R) (S, Hw, R, W&S) - See Bailey
LAMPASAS COUNTY
(S, Hw, R, W&S) - See Bell County
LA SALLE COUNTY
(S, Hw, R, W&S) - See Atascosa County
LAVACA COUNTY
(S, Hw, R, W&S) - See Aransas County

TEXAS (Cont'd)

TEXAS (Cont'd)

TEXAS (Cont'd)

TEXAS (Cont'd)

LEE COUNTY
(S, Hw, R, W&S) - See Austin County
(R) - See Bastrop County

LEON COUNTY
(S, Hw, R, W&S) - See Brazos County

LIBERTY COUNTY
(S, Hw, R) - See Chambers County

LIMESTONE COUNTY
(S, Hw, R, W&S) - See Bell County

LIPSCOMB COUNTY
(S, Hw, R, W&S) - See Archer County
(B) (R) - See Armstrong County

LIVE OAK COUNTY
(S, Hw, R, W&S) - See Aransas County

LLANO COUNTY
(S, Hw, R, W&S) - See Austin County

LOVING COUNTY
(S, Hw, R, W&S) - See Andrews County
(R) - See Crane County

LUBBOCK COUNTY
Decision #AQ-69 (B)
38 FR 35582 - 12/28/73
(R) (S, Hw, R, W&S) - See Bailey County

LYNN COUNTY
(R) (S, Hw, R, W&S) - See Bailey County

MCCULLOCH COUNTY
(S, Hw, R, W&S) - See Andrews County

MCLENNAN COUNTY
(S, Hw, R, W&S) - See Bell County

MC MULLEN COUNTY
(S, Hw, R, W&S) - See Atascosa County

MADISON COUNTY
(S, Hw, R, W&S) - See Brazos County

MARION COUNTY
(S, Hw, R, W&S) - See Bowie County

MARTIN COUNTY
(S, Hw, R, W&S) - See Andrews County

TEXAS (Cont'd)

MASON COUNTY
(S, Hw, R, W&S) - See Austin County

MATAGORDA COUNTY
(R) (S, Hw, R, W&S) - See Brazoria County
(D) - See Aransas County

MAVERICK COUNTY
(S, Hw, R, W&S) - See Atascosa County

MEDINA COUNTY
(S, Hw, R, W&S) - See Atascosa County

MENARD COUNTY
(S, Hw, R, W&S) - See Andrews County

MIDLAND COUNTY
(S, Hw, R, W&S) - See Andrews County
(R) - See Crane County

MILAM COUNTY
(S, Hw, R, W&S) - See Brazos County

MILLS COUNTY
(S, Hw, R, W&S) - See Andrews County

MITCHELL COUNTY
(S, Hw, R, W&S) - See Andrews County

MONTAGUE COUNTY
(S, Hw, R, W&S) - See Archer County

MONTGOMERY COUNTY
(R) (S, Hw, R, W&S) - See Brazoria County

MOORE COUNTY
(R) (B) - See Armstrong County
(S, Hw, R, W&S) - See Archer County

MORRIS COUNTY
(S, Hw, R, W&S) - See Bowie County

MOTLEY COUNTY
(S, Hw, R, W&S) - See Bailey County

NACOGDOCHES COUNTY
(S, Hw, R, W&S) - See Anderson County

NAVARRO COUNTY
(S, Hw, R, W&S) - See Bell County

NEWTON COUNTY
(S, Hw, R, W&S) - See Anderson County

NOLAN COUNTY
(S, Hw, R, W&S) - See Andrews County

TEXAS (Cont'd)

NUECES COUNTY
Decision #AQ-78 (B)
39 FR 4368 - 2/1/74
(D) (S, Hw, R, W&S) - See Aransas County

OCHEILREE COUNTY
(R) (B) - See Armstrong County
(S, Hw, R, W&S) - See Archer County

OLDHAM COUNTY
(R) (B) - See Armstrong County
(S, Hw, R, W&S) - See Archer County

ORANGE COUNTY
(R) (B) - See Jefferson County
(S, Hw, R) - See Chambers County
(D) - See Aransas County

PALO PINTO COUNTY
(B) - See Collin County
(S, Hw, R, W&S) - See Cooke County
(R) - See Hood County

PANOLA COUNTY
(S, Hw, R, W&S) - See Anderson County

PANKER COUNTY
(B) - See Collin County
(S, Hw, R, W&S) - See Cooke County
(R) - See Hood County

PARKER COUNTY
(S, Hw, R, W&S) - See Archer County

PECOS COUNTY
(R) - See Crane County

POLK COUNTY
(S, Hw, R, W&S) - See ANDERSON County

POTTER COUNTY
(S, Hw, R, W&S) - See Archer County
(B) (R) - See Armstrong County

TEXAS (Cont'd)

PRESIDIO COUNTY
(S, Hw, R, W&S) - See Brewster County

RAINS COUNTY
(S, Hw, R, W&S) - See Bowie County

RANDALL COUNTY
(S, Hw, R, W&S) - See Archer County
(B) (R) - See Armstrong County

REAGAN COUNTY
(S, Hw, R, W&S) - See Andrews County

REAL COUNTY
(S, Hw, R, W&S) - See Atascosa County

RED RIVER COUNTY
(S, Hw, R, W&S) - See Bowie County

REEVES COUNTY
(S, Hw, R, W&S) - See Brewster County
(R) - See Crane County

REFUGIO COUNTY
(D) (S, Hw, R, W&S) - See Aransas County

ROBERTS COUNTY
(S, Hw, R, W&S) - See Archer County
(B) (R) - See Armstrong County

ROBERTSON COUNTY
(S, Hw, R, W&S) - See Brazos County

ROCKWALL COUNTY
(R) (B) (S, Hw, R, W&S) - See Collin County

RUNNELS COUNTY
(S, Hw, R, W&S) - See Andrews County

RUSK COUNTY
(S, Hw, R, W&S) - See Bowie County

SABINE COUNTY
(S, Hw, R, W&S) - See Anderson County

SAN AUGUSTINE COUNTY
(S, Hw, R, W&S) - See Anderson County

SAN JACINTO COUNTY
(S, Hw, R, W&S) - See Anderson County

SAN PATRICIO COUNTY
(S, Hw, R, W&S) (D) - See Aransas County

SAN SABA COUNTY
(S, Hw, R, W&S) - See Andrews County

SCHLEICHER COUNTY
(S, Hw, R, W&S) - See Andrews County

TEXAS (Cont'd)

SCURRY COUNTY
(S, Hw, R, W&S) - See Bailey County

SHACKELFORD COUNTY
(S, Hw, R, W&S) - See Bailey County

SHELBY COUNTY
(S, Hw, R, W&S) - See Anderson County

SHERMAN COUNTY
(S, Hw, R, W&S) - See Archer County
(B) (R) - See Armstrong County

SMITH COUNTY
(S, Hw, R, W&S) - See Bowie County

SONDERVELL COUNTY
(S, Hw, R, W&S) - See Cooke County

STARR COUNTY
(S, Hw, R, W&S) - See Brooks County
(B) (R) - See Cameron County

STEPHENS COUNTY
(S, Hw, R, W&S) - See Bailey County

STERLING COUNTY
(S, Hw, R, W&S) - See Andrews County

STONEWALL COUNTY
(S, Hw, R, W&S) - See Bailey County

SUTTON COUNTY
(S, Hw, R, W&S) - See Andrews County

SWISHER COUNTY
(S, Hw, R, W&S) - See Archer County
(B) (R) - See Armstrong County

TARRANT COUNTY
(B) - See Collin County
(S, Hw, R, W&S) - See Cooke County
Decision #AM-11423 (R)
37 FR 11617 - 6/9/72
Mod. #1 - 37 FR 20394 - 9/29/72

TAYLOR COUNTY
(S, Hw, R, W&S) - See Andrews County

TERRELL COUNTY
(S, Hw, R, W&S) - See Brewster County

TERRY COUNTY
(S, Hw, R, W&S) - See Bailey County
(R) - See Bailey County

THOCKMORTON COUNTY
(S, Hw, R, W&S) - See Bailey County

TITUS COUNTY
(S, Hw, R, W&S) - See Bowie County

TOM GREEN COUNTY
(S, Hw, R, W&S) - See Andrews County

TEXAS (Cont'd)

TRAVIS COUNTY
Decision #AQ-70 (B)
39 FR 1713 - 1/11/74
Mod. #1 - 39 FR 4283 - 2/1/74
(R) - See Bastrop County
(S, Hw, R, W&S) - See Austin County

TRINITY COUNTY
(S, Hw, R, W&S) - See Anderson County

TYLER COUNTY
(S, Hw, R, W&S) - See Anderson County

UPSHUR COUNTY
(S, Hw, R, W&S) - See Bowie County

UPTON COUNTY
(S, Hw, R, W&S) - See Andrews County
(R) - See Crane County

UVALDE COUNTY
(S, Hw, R, W&S) - See Atascosa County

VAL VERDE COUNTY
(S, Hw, R, W&S) - See Atascosa County

VAN ZANDT COUNTY
(S, Hw, R, W&S) - See Bowie County

VICTORIA COUNTY
(S, Hw, R, W&S) - See Arkansas County
(D) - See Arkansas County

WALKER COUNTY
(S, Hw, R, W&S) - See Brazos County
(R) - See Brazoria County

WALLER COUNTY
(S, Hw, R, W&S) - See Brazoria County

WARD COUNTY
(S, Hw, R, W&S) - See Andrews County
(R) - See Crane County

WASHINGTON COUNTY
(S, Hw, R, W&S) - See Brazos County

WEBB COUNTY
(S, Hw, R, W&S) - See Brooks County

WHARTON COUNTY
(S, Hw, R, W&S) - See Brazoria County

TEXAS (Cont'd)

WHEELER COUNTY
(R) (B) - See Armstrong County
(S, Hw, R, W&S) - See Archer County

WICHITA COUNTY
(S, Hw, R, W&S) - See Archer County

WILBARGER COUNTY
(S, Hw, R, W&S) - See Archer County

WILLACY COUNTY
(R) (B) - See Cameron County
(S, Hw, R, W&S) - See Brooks County
(D) - See Arkansas County

WILLIAMSON COUNTY
(S, Hw, R, W&S) - See Austin County
(R) - See Bastrop County

WILSON COUNTY
(S, Hw, R, W&S) - See Atascosa County

WINKLER COUNTY
(S, Hw, R, W&S) - See Andrews County
(R) - See Crane County

WISE COUNTY
(B) - See Collin County
(S, Hw, R, W&S) - See Cooke County
(R) - See Hood County

WOOD COUNTY
(S, Hw, R, W&S) - See Bowie County

YOAKUM COUNTY
(R) (S, Hw, R, W&S) - See Bailey County

YOUNG COUNTY
(S, Hw, R, W&S) - See Bailey County

ZAPATA COUNTY
(S, Hw, R, W&S) - See Brooks County

ZAVALA COUNTY
(S, Hw, R, W&S) - See Atascosa County

UTAH

STATEWIDE
Decision #AQ-1069 (B,H,Hw)
39 FR 1725 - 1/11/74

BEAVER COUNTY
(B,H,Hw) - See Statewide

BOX ELDER COUNTY
(B,H,Hw) - See Statewide

CACHE COUNTY
(B,H,Hw) - See Statewide

CARBON COUNTY
(B,H,Hw) - See Statewide

DAGGETT COUNTY
(B,H,Hw) - See Statewide

DAVIS COUNTY
(B,H,Hw) - See Statewide

DICHESNE COUNTY
(B,H,Hw) - See Statewide

EMERY COUNTY
(B,H,Hw) - See Statewide

GARFIELD COUNTY
(B,H,Hw) - See Statewide

GRAND COUNTY
(B,H,Hw) - See Statewide

IRON COUNTY
(B,H,Hw) - See Statewide

JUAB COUNTY
(B,H,Hw) - See Statewide

KANE COUNTY
(B,H,Hw) - See Statewide

MILLARD COUNTY
(B,H,Hw) - See Statewide

MORGAN COUNTY
(B,H,Hw) - See Statewide

PIUTE COUNTY
(B,H,Hw) - See Statewide

RICH COUNTY
(B,H,Hw) - See Statewide

SALT LAKE COUNTY
(B,H,Hw) - See Statewide

SAN JUAN COUNTY
(B,H,Hw) - See Statewide

SANPETE COUNTY
(B,H,Hw) - See Statewide

SEVIER COUNTY
(B,H,Hw) - See Statewide

SUMMIT COUNTY
(B,H,Hw) - See Statewide

TOOELE COUNTY
(B,H,Hw) - See Statewide

UNITAH COUNTY
(B,H,Hw) - See Statewide

UTAH COUNTY
(B,H,Hw) - See Statewide

WASATCH COUNTY
(B,H,Hw) - See Statewide

WASHINGTON COUNTY
(B,H,Hw) - See Statewide

UTAH (Cont'd)

WAYNE COUNTY
(B,H,Hw) - See Statewide

WEBER COUNTY
(B,H,Hw) - See Statewide

VERMONT

Statewide (Except Rutland County)
Decision #AP-857 (Hw)
38 FR 16623 - 6/22/73
Mod. #1 - 38 FR 28473 - 10/12/73
Mod. #2 - 38 FR 31772 - 11/16/73

ADIRONDACK COUNTY
(Hw) - See Statewide

BENNINGTON COUNTY
(Hw) - See Statewide

CALEDONIA COUNTY
(Hw) - See Statewide

CHITTENDEN COUNTY
(Hw) - See Statewide

ESSEX COUNTY
(Hw) - See Statewide

FRANKLIN COUNTY
(Hw) - See Statewide

GRAND ISLE COUNTY
(Hw) - See Statewide

LAMOILLE COUNTY
(Hw) - See Statewide

ORANGE COUNTY
(Hw) - See Statewide

ORLEANS COUNTY
(Hw) - See Statewide

RUTLAND COUNTY
(Hw) - See Statewide

None

WASHINGTON COUNTY
(Hw) - See Statewide

WINDHAM COUNTY
(Hw) - See Statewide

WINDSOR COUNTY
(Hw) - See Statewide

VIRGINIA

ACCOMACK COUNTY
Decision #AP-805 (Hw)
38 FR 11279 - 5/4/73
Mod. #1 - 38 FR 13127 - 5/18/73
Decision #AQ-2039 (D)
39 FR 3395 - 1/25/74

ALBERMARLE COUNTY
Decision #AV-1874 (Hw)
36 FR 16342 - 8/20/71

ALEXANDRIA CITY
Decision #AQ-2036 (B)
38 FR 35143 - 12/21/73
Mod. #1 - 39 FR 2327 - 1/18/74
Decision #AP-450 (R)
37 FR 25117 - 11/25/72

ALLEGHENY COUNTY
Decision #AM-1875 (Hw)
36 FR 16343 - 8/20/71
Mod. #1 - 37 FR 5169 - 3/10/72

AMELIA COUNTY
Decision #AM-1871 (Hw)
36 FR 16339 - 8/20/71

AMHERST COUNTY
Decision #AQ-2032 (Hw)
38 FR 32259 - 11/30/73

APPOMATTOX COUNTY
(Hw) - See Amherst County

ARLINGTON COUNTY
(B) - See Alexandria City
(R) - See Alexandria City
(D) - See Accomack County

AGUSTA COUNTY
Decision #AM-9320 (R)
37 FR 10267 - 5/19/72
(Hw) - See Allegheny County

BATH COUNTY
(Hw) - See Allegheny County

BEDFORD CITY
(Hw) - See Bedford County

BEDFORD COUNTY
Decision #AQ-2021 (Hw)
38 FR 27744 - 10/5/73

BLAND COUNTY
Decision AQ-2020 (Hw)
38 FR 27744 - 10/5/73

BOYCE COUNTY
(Hw) - See Bedford County

BRISTOL COUNTY
(Hw) - See Bland County

BRUNSWICK COUNTY
(Hw) - See Amelia County

BUCHANAN COUNTY
(Hw) - See Bland County

BUCKINGHAM COUNTY
(Hw) - See Amherst County

BUENA VISTA COUNTY
(Hw) - See Allegheny County

CAMPBELL COUNTY
(Hw) - See Amherst County

CAROLINE COUNTY
Decision #AQ-2031 (Hw)
38 FR 33258 - 11/30/73

CARROLL COUNTY
(Hw) - See Bedford County

CHARLES CITY COUNTY
(Hw) - See Amelia County

CHARLOTTE COUNTY
(Hw) - See Amherst County

CHARLOTTESVILLE CITY
(Hw) - See Albemarle County

CHESAPEAKE CITY
Decision #AQ-2038 (B)
38 FR 35585 - 12/28/73

CLARKE COUNTY
Decision #AP-494 (Hw)
38 FR 7693 - 3/23/73
(D) - See Accomack County

CHESTERFIELD COUNTY
(Hw) - See Amelia County

CLARKE COUNTY
Decision #AP-406 (R)
37 FR 15234 - 7/28/72
(Hw) - See Allegheny County

CLIFTON FORGE CITY
(Hw) - See Allegheny County

COLONIAL HEIGHTS CITY
(Hw) - See Amelia County

COVINGTON CITY
(Hw) - See Allegheny County

CRAIG COUNTY
(Hw) - See Bedford County

CULPEPER COUNTY
(Hw) - See Albemarle County
CUMBERLAND COUNTY
(Hw) - See Amherst County
DANVILLE CITY
(Hw) - See Amherst County
DICKENSON COUNTY
(Hw) - See Bland County
DINWIDDIE COUNTY
(Hw) - See Amelia County
EMPORIA CITY
(Hw) - See Accomack County
ESSEX COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
FAIRFAX COUNTY
(B) - See Alexandria City
(R) - See Alexandria City
(D) - See Accomack County
FAIRFAX CITY
(B) - See Alexandria City
(R) - See Alexandria City
FALLS CHURCH CITY
(B) - See Alexandria City
(R) - See Alexandria City
FAUQUIER COUNTY
(Hw) - See Albemarle County
FLOYD COUNTY
(Hw) - See Bedford County
FLUVANNA COUNTY
(Hw) - See Albemarle County
FORT MONROE CITY
(Hw) - See Accomack County
FRANKLIN CITY
(Hw) - See Accomack County
FRANKLIN COUNTY
(Hw) - See Bedford County

FREDERICK COUNTY
(R) - See Clarke County
(Hw) - See Allegheny County
FREDERICKSBURG CITY
(Hw) - See Caroline County
GALAX CITY
(Hw) - See Bland County
GILES COUNTY
(Hw) - See Bedford County
GLOUCESTER COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
GOCHLAND COUNTY
(Hw) - See Amelia County
GRAYSON COUNTY
(Hw) - See Bland County
GREENE COUNTY
(Hw) - See Albemarle County
GREENSVILLE COUNTY
(Hw) - See Accomack County
HALIFAX COUNTY
(Hw) - See Amherst County
HAMPTON CITY
(Hw) - See Chesapeake City
(B) - See Accomack County
HANOVER COUNTY
(Hw) - See Amelia County
HARRISONBURG CITY
(Hw) - See Allegheny County
HENRICO COUNTY
Decision #AQ-2024 (B)
38 FR 29195 - 10/19/73
Mod. #1 - 38 FR 35143 - 12/21/73
Mod. #2 - 38 FR 35572 - 12/28/73
Mod. #3 - 39 FR 3373 - 1/25/74
(Hw) - See Amelia County

HENRY COUNTY
(Hw) - See Bedford County
HIGHLAND COUNTY
(Hw) - See Allegheny County
HOPWELL CITY
(Hw) - See Amelia County
ISLE OF WIGHT COUNTY
(Hw) - See Accomack County
(D) - See Accomack County
JAMES CITY COUNTY
Decision #AP-407 (R)
37 FR 15235 - 7/28/72
(Hw) - See Accomack County
(D) - See Accomack County
KING AND QUEEN COUNTY
(Hw) - See Caroline County
KING GEORGE COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
KING WILLIAM COUNTY
(Hw) - See Caroline County
LANCASTER COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
LEE COUNTY
(Hw) - See Bland County
LOUDOUN COUNTY
(Hw) - See Albemarle County
LOUISA COUNTY
(Hw) - See Albemarle County
LUNENBURG COUNTY
(Hw) - See Amelia County
LYNCHBURG CITY
(Hw) - See Amherst County

MADISON COUNTY
(Hw) - See Albemarle County
MARTINSVILLE CITY
(Hw) - See Bedford County
MATHEWS COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
MECKLENBURG COUNTY
(Hw) - See Amelia County
MIDDLESEX COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
MONTGOMERY COUNTY
(Hw) - See Bedford County
NANSEMOND COUNTY
(Hw) - See Accomack County
(D) - See Accomack County
NELSON COUNTY
(Hw) - See Amherst County
NEW KENT COUNTY
(Hw) - See Amelia County
NEWPORT NEWS CITY
(Hw) - See Chesapeake City
(D) - See Accomack County
NORFOLK CITY
(Hw, B) - See Chesapeake City
(D) - See Accomack County
NORTHAMPTON COUNTY
(Hw) - See Accomack County
(D) - See Accomack County
NORTON CITY
(Hw) - See Bland County

WASHINGTON

STATEWIDE

Decision #AQ-1067 (B, H, Hw, D)
 38 FR 35194 - 12/21/73
 Mod. #1 - 39 FR 2327 - 1/18/74
 Mod. #2 - 39 FR 4284 - 2/1/74
 ADAMS COUNTY (B, H, Hw, D) - See Statewide
 ASOTIN COUNTY (B, H, Hw, D) - See Statewide
 BENTON COUNTY (B, H, Hw, D) - See Statewide
 CHELAN COUNTY (B, H, Hw, D) - See Statewide
 CLALLAM COUNTY (B, H, Hw, D) - See Statewide
 Decision #AQ-1077 (R)
 39 FR 4393 - 2/1/74
 CLARK COUNTY (B, H, Hw, D) - See Statewide
 COLUMBIA COUNTY (B, H, Hw, D) - See Statewide
 CONKLITZ COUNTY (B, H, Hw, D) - See Statewide
 DOUGLAS COUNTY (B, H, Hw, D) - See Statewide
 FERRY COUNTY (B, H, Hw, D) - See Statewide
 FRANKLIN COUNTY (B, H, Hw, D) - See Statewide
 GARFIELD COUNTY (B, H, Hw, D) - See Statewide
 GRANT COUNTY (B, H, Hw, D) - See Statewide
 GRAYS HARBOR COUNTY (B, H, Hw, D) - See Statewide
 (R) - See Clallam County
 ISLAND COUNTY (R) - See Clallam County
 (B, H, Hw, D) - See Statewide
 JEFFERSON COUNTY (B, H, Hw, D) - See Statewide
 (R) - See Clallam County

VIRGINIA (Cont'd)

WILLIAMSBURG CITY (Hw) - See Accomack County
 WINCHESTER CITY (Hw) - See Alleghany County
 WISE COUNTY (Hw) - See Bland County
 WYTHE COUNTY (Hw) - See Bland County
 YORK COUNTY (R) - See James County
 (Hw) - See Accomack County
 (D) - See Accomack County

VIRGINIA (Cont'd)

ROCKINGHAM COUNTY (R) - See Clarke County
 (Hw) - See Allegheny County
 RUSSELL COUNTY (Hw) - See Bland County
 SALEM CITY (Hw) - See Bedford County
 SCOTT COUNTY (Hw) - See Bland County
 SHERANDOAH COUNTY (Hw) - See Allegheny County
 (R) - See Clarke County
 SMYTH COUNTY (Hw) - See Bland County
 SOUTHAMPTON COUNTY (Hw) - See Accomack County
 SOUTH BOSTON CITY (Hw) - See Amherst County
 SPOTSYLVANIA COUNTY (Hw) - See Caroline County
 STAUNTON CITY (Hw) - See Allegheny County
 STAFFORD COUNTY (Hw) - See Caroline County
 (D) - See Accomack County
 SUFFOLK CITY (Hw) - See Accomack County
 SURREY COUNTY (Hw) - See Accomack County
 (D) - See Accomack County
 SUSSEX COUNTY (Hw) - See Accomack County
 TAZEWELL COUNTY (Hw) - See Bland County
 VIRGINIA BEACH CITY Decision #AM-9321 (R)
 37 FR 10266 - 5/19/72
 (Hw, B) - See Chesapeake City
 (D) - See Accomack County
 WARREN COUNTY (R) - See Clarke County
 (Hw) - See Allegheny County
 WASHINGTON COUNTY (Hw) - See Bland County
 WAYNESBORO CITY (Hw) - See Allegheny County
 WESTMORELAND COUNTY (Hw) - See Caroline County
 (D) - See Accomack County

VIRGINIA (Cont'd)

NORTHUMBERLAND COUNTY (Hw) - See Caroline County
 (D) - See Accomack County
 NOTTOWAY COUNTY (Hw) - See Amelia County
 ORANGE COUNTY (Hw) - See Albemarle County
 PAGE COUNTY (Hw) - See Allegheny County
 PATRICK COUNTY (Hw) - See Bedford County
 PETERSBURG CITY (Hw) - See Amelia County
 PITTSYLVANIA COUNTY (Hw) - See Amherst County
 POKESMOUTH CITY (Hw, B) - See Chesapeake City
 (D) - See Accomack County
 POWHATAN COUNTY (Hw) - See Amelia County
 PRINCE EDWARD COUNTY (Hw) - See Amherst County
 PRINCE GEORGE COUNTY (Hw) - See Amelia County
 PRINCE WILLIAM COUNTY (Hw) - See Albemarle County
 (D) - See Accomack County
 PULASKI COUNTY (Hw) - See Bedford County
 RADFORD CITY (Hw) - See Bedford County
 RAPAHANNOCK COUNTY (Hw) - See Albemarle County
 RICHMOND CITY (B) - See Henrico County
 (Hw) - See Amelia County
 RICHMOND COUNTY (Hw) - See Caroline County
 ROANOKE CITY (Hw) - See Bedford County
 ROANOKE COUNTY (Hw) - See Bedford County
 ROCKBRIDGE COUNTY (Hw) - See Allegheny County

KING COUNTY

(R) - See Clallam County
(B, H, Hw, D) - See Statewide
KITSAP COUNTY
(B, H, Hw, D) - See Statewide
(R) - See Clallam County
KIITTAS COUNTY
(B, H, Hw, D) - See Statewide
KLICKITAT COUNTY
(B, H, Hw, D) - See Statewide
LEWIS COUNTY
(B, H, Hw, D) - See Statewide
LINCOLN COUNTY
(B, H, Hw, D) - See Statewide
MASON COUNTY
(B, H, Hw, D) - See Statewide
OKANOGAN COUNTY
(B, H, Hw, D) - See Statewide
PACIFIC COUNTY
(B, H, Hw, D) - See Statewide
PEND ORELLE COUNTY
(B, H, Hw, D) - See Statewide
PIERCE COUNTY
(R) - See Clallam County
(B, H, Hw, D) - See Statewide
SAN JUAN COUNTY
(B, H, Hw, D) - See Statewide
SKAGIT COUNTY
(R) - See Clallam County
(B, H, Hw, D) - See Statewide
SKAMANIA COUNTY
(B, H, Hw, D) - See Statewide
SNOHOMISH COUNTY
(R) - See Clallam County
(B, H, Hw, D) - See Statewide
SPOKANE COUNTY
(B, H, Hw, D) - See Statewide
STEVENS COUNTY
(B, H, Hw, D) - See Statewide
THURSTON COUNTY
(B, H, Hw, D) - See Statewide
WAHIAKUM COUNTY
(B, H, Hw, D) - See Statewide
WALLA WALLA COUNTY
(B, H, Hw, D) - See Statewide
WHATCOM COUNTY
(R) - See Clallam County
(B, H, Hw, D) - See Statewide
WHITMAN COUNTY
(B, H, Hw, D) - See Statewide
YAKIMA COUNTY
(B, H, Hw, D) - See Statewide

WASHINGTON, D. C.

WASHINGTON, D. C.

Decision WAQ-2035 (B, Hw, Sewer & Water)
38 FR 35218 - 12/21/73
Mod. #1 - 39 FR 2327 - 1/18/74
Mod. #2 - 39 FR 4286 - 2/1/74
Decision WAP-450 (R)
37 FR 25117 - 11/25/72
Decision WAQ-2039 (D)
39 FR 3395 - 1/25/74

WEST VIRGINIA

STATEWIDE

Decision #AP-801 (H, Hw)
38 FR 9415 - 4/13/73
BARBOUR COUNTY
(H, Hw) - See Statewide
BERKELEY COUNTY
(H, Hw) - See Statewide
BOONE COUNTY
(H, Hw) - See Statewide
BRANTON COUNTY
(H, Hw) - See Statewide
BROOKE COUNTY
(H, Hw) - See Statewide
CABELL COUNTY
Decision #AP-403 (B)
37 FR 14661 - 7/21/72
Mod. #1 - 37 FR 16722 - 8/18/72
Mod. #2 - 37 FR 21720 - 10/13/72
Mod. #3 - 38 FR 15226 - 6/8/73
Mod. #4 - 38 FR 26564 - 9/21/73
Mod. #5 - 38 FR 28474 - 10/12/73
Decision #AP-602 (D)
38 FR 1433 - 1/12/73
(H, Hw) - See Statewide
CALHOUN COUNTY
(H, Hw) - See Statewide
CLAY COUNTY
(H, Hw) - See Statewide
DODDRIDGE COUNTY
(H, Hw) - See Statewide
FAYETTE COUNTY
(H, Hw) - See Statewide
GILMER COUNTY
(H, Hw) - See Statewide
GRANT COUNTY
(H, Hw) - See Statewide
GREENBRIER COUNTY
(H, Hw) - See Statewide

WEST VIRGINIA (Cont'd)

HAMPSHIRE COUNTY
(H, Hw) - See Statewide
HANCOCK COUNTY
(H, Hw) - See Statewide
HARDY COUNTY
(H, Hw) - See Statewide
HARRISON COUNTY
(H, Hw) - See Statewide
JACKSON COUNTY
(D) - See Cabell County
(H, Hw) - See Statewide
JEFFERSON COUNTY
(H, Hw) - See Statewide
KANAWHA COUNTY
Decision #AP-402 (B)
37 FR 14659 - 7/21/72
Mod. #1 - 37 FR 20401 - 9/29/72
Mod. #2 - 37 FR 21720 - 10/13/72
Mod. #3 - 38 FR 4082 - 2/9/73
Mod. #4 - 38 FR 15226 - 6/8/73
Mod. #5 - 38 FR 28474 - 10/12/73
(H, Hw) - See Statewide
Decision #AP-405 (R)
37 FR 15236 - 7/28/72
Mod. #1 - 37 FR 20401 - 9/29/72
Mod. #2 - 37 FR 21720 - 10/13/72
Mod. #3 - 38 FR 4082 - 2/9/73
Mod. #4 - 38 FR 15226 - 6/8/73
Mod. #5 - 38 FR 28474 - 10/12/73
(H, Hw) - See Statewide
LEWIS COUNTY
(H, Hw) - See Statewide
LINCOLN COUNTY
(H, Hw) - See Statewide
LOGAN COUNTY
(H, Hw) - See Statewide
MC DOWELL COUNTY
(H, Hw) - See Statewide
MARION COUNTY
(H, Hw) - See Statewide
MARSHALL COUNTY
(H, Hw) - See Statewide
MASON COUNTY
(D) - See Cabell County
(H, Hw) - See Statewide
MERCER COUNTY
(H, Hw) - See Statewide
MINERAL COUNTY
(H, Hw) - See Statewide
MINGO COUNTY
(H, Hw) - See Statewide
MONOGALIA COUNTY
(H, Hw) - See Statewide

MONROE COUNTY
(H, Hw) - See Statewide

MORGAN COUNTY
(H, Hw) - See Statewide

NICHOLAS COUNTY
(H, Hw) - See Statewide

OHIO COUNTY
(H, Hw) - See Statewide

PENDLETON COUNTY
(H, Hw) - See Statewide

PLEASANT COUNTY
(D) - See Cabell County

PRESTON COUNTY
(H, Hw) - See Statewide

PITMAN COUNTY
(H, Hw) - See Statewide

RALEIGH COUNTY
(H, Hw) - See Statewide

RANDOLPH COUNTY
(H, Hw) - See Statewide

RITCHIE COUNTY
(H, Hw) - See Statewide

ROANE COUNTY
(H, Hw) - See Statewide

SUMMERS COUNTY
(H, Hw) - See Statewide

TAYLOR COUNTY
(H, Hw) - See Statewide

TUCKER COUNTY
(H, Hw) - See Statewide

TYLER COUNTY
(H, Hw) - See Statewide

UPSHUR COUNTY
(H, Hw) - See Statewide

WAYNE COUNTY
(H, Hw) - See Statewide

WEBSTER COUNTY
(H, Hw) - See Statewide

WEYZEL COUNTY
(D) - See Cabell County

WIRT COUNTY
(H, Hw) - See Statewide

WOOD COUNTY
(D) - See Cabell County

WYONING COUNTY
(H, Hw) - See Statewide

ADAMS COUNTY
Decision #AP-72 (Hw)
37 FR 26273 - 12/8/72
Mod. #1-38 FR 2019 - 1/9/73
Mod. #2-38 FR 12524 - 5/11/73

ASHLAND COUNTY
Decision #AP-4 (D)
37 FR 14570 - 7/21/72
Decision #AP-70 (Hw)
37 FR 26269 - 12/8/72
Mod. #1-38 FR 2018 - 1/19/73
Mod. #2-38 FR 12523 - 5/11/73

BARRON COUNTY
Decision #AP-71 (Hw)
37 FR 26271 - 12/8/72
Mod. #1-38 FR 2018-1/19/73
Mod. #2-38 FR 12524 - 5/11/73

BAYFIELD COUNTY
(D) - See Ashland County
(Hw) - See Ashland County

BROWN COUNTY
Decision #AP-53 (B, H, Hw)
37 FR 25643 - 12/1/72
Mod. #1-37 FR 28357-12/22/72
Mod. #2-38 FR 2015-1/19/73
Mod. #3-38 FR 5111-2/23/72
Mod. #4-38 FR 12520 - 5/11/73

(D) - See Ashland County

BUFFALO COUNTY
(Hw) - See Barron County

BURNETT COUNTY
(Hw) - See Ashland County

CALUMET COUNTY
Decision #AP-74 (Hw)
37 FR 26277 - 12/8/72
Mod. #1-38 FR 2019-1/19/73
Mod. #2-38 FR 12524 - 5/11/73

CHIPPENAW COUNTY
(Hw) - See Barron County

CLARK COUNTY
(Hw) - See Barron County

COLUMBIA COUNTY
Decision #AP-73 (Hw)
37 FR 26275 - 12/8/72
Mod. #1-38 FR 2019-1/19/73
Mod. #2-38 FR 12524 - 5/11/73

CRANFORD COUNTY
(Hw) - See Columbia County

DANE COUNTY
Decision #AP-54 (B, H, Hw)
37 FR 25647 - 12/1/72
Mod. #1-37 FR 28357-12/22/72
Mod. #2-38 FR 2015-1/19/73
Mod. #3-38 FR 5111-2/23/73
Mod. #4-38 FR 12520 - 5/11/73

DANE COUNTY (Cont'd)
Decision #AP-65 (R)
37 FR 25606 - 12/1/72
Mod. #1 - 38 FR 28358 - 12/22/72
Mod. #2 - 38 FR 2018 - 1/19/73
Mod. #3 - 38 FR 5112 - 2/23/73

DODGE COUNTY
(Hw) - See Columbia County

DOOR COUNTY
(D) - See Ashland County
(Hw) - See Calumet County

DOUGLAS COUNTY
(D) - See Ashland County
(Hw) - See Ashland County

DUNN COUNTY
(Hw) - See Barron County

EAU CLAIRE COUNTY
Decision #AP-55 (B, H, Hw)
37 FR 25650 - 12/1/72
Mod. #1-38 FR 2016-1/19/73
Mod. #2-38 FR 5111-2/23/73
Mod. #3-38 FR 12521 - 5/11/73

FLORENCE COUNTY
(Hw) - See Calumet County

FOND DU LAC COUNTY
Decision #AP-75 (Hw)
37 FR 26279 - 12/8/72
Mod. #1-38 FR 2019-1/19/73
Mod. #2-38 FR 12524 - 5/11/73

FOREST COUNTY
(Hw) - See Ashland County

GRANT COUNTY
(Hw) - See Columbia County

GREEN COUNTY
(Hw) - See Columbia County

GREEN LAKE COUNTY
(Hw) - See Adams County

IOWA COUNTY
(Hw) - See Columbia County

IRON COUNTY
(D) - See Ashland County
(Hw) - See Ashland County

JACKSON COUNTY
(Hw) - See Columbia County

JEFFERSON COUNTY
(Hw) - See Columbia County

JUNEAU COUNTY
Decision #AP-56 (B, H, Hw)
37 FR 25654 - 12/1/72
Mod. #1-37 FR 28357-12/22/72
Mod. #2-38 FR 2016-1/19/73
Mod. #3-38 FR 5111-2/23/73
Mod. #4-38 FR 12521 - 5/11/73

WISCONSIN (Cont'd.)

KENOSHA COUNTY

Decision #AP-57 (B,H,Hw)
37 FR 25658 - 12/1/72
Mod. #1-37 FR 28357 - 12/22/72
Mod. #2-38 FR 2016 - 1/19/73
Mod. #3 - 38 FR 12521 - 5/11/73

KEWAUNEE COUNTY

(D) - See Ashland County
(Hw) - See Calumet County

LA CROSSE COUNTY

Decision #AP-58 (B,H,Hw)
37 FR 25662 - 12/1/72
Mod. #1-37 FR 28357 - 12/22/72
Mod. #2-38 FR 2016 - 1/19/73
Mod. #3-38 FR 5112 - 2/23/73
Mod. #4-38 FR 12521 - 5/11/73
Decision #AP-66 (R)
37 FR 25609 - 12/1/72
Mod. #1 - 37 FR 28358 - 12/22/72
Mod. #2 - 38 FR 2018 - 1/19/73
Mod. #3 - 38 FR 5112 - 2/23/73
Mod. #4 - 38 FR 12523 - 5/11/73

LAFAYETTE COUNTY

(Hw) - See Columbia County

LANGLADE COUNTY

(Hw) - See Adams County

LINCOLN COUNTY

(Hw) - See Ashland County

MANTONOC COUNTY

(D) - See Ashland County
(Hw) - See Calumet County

MARATHON COUNTY

Decision #AP-59 (B,H,Hw)
37 FR 25666 - 12/1/72
Mod. #1-38 FR 2017-1/19/73
Mod. #2-38 FR 5111-2/23/73
Mod. #3-38 FR 12522 - 5/11/73

MARINETTE COUNTY

(D) - See Ashland County
(Hw) - See Calumet County

MARQUETTE COUNTY

(Hw) - See Adams County

MENONINEE COUNTY

(Hw) - See Adams County

MILWAUKEE COUNTY

Decision #AP-60 (B,H,Hw)
37 FR 25669 - 12/1/72
Mod. #1-37 FR 28357-12/22/72
Mod. #2-38 FR 2017-1/19/73
Mod. #3-38 FR 5111-2/23/73
Mod. #4-38 FR 12522 - 5/11/73
(D) - See Ashland County
Decision #AP-67 (R)
37 FR 25612 - 12/1/72
Mod. #1 - 37 FR 28358 - 12/22/72
Mod. #2 - 38 FR 5112 - 2/23/73

WISCONSIN (Cont'd.)

MONROE COUNTY

(Hw) - See Columbia County

ONONTO COUNTY

(D) - See Ashland County
(Hw) - See Calumet County

ONEIDA COUNTY

(Hw) - See Ashland County
OUTAGAMIE COUNTY

OZAUKEE COUNTY

(B,H,Hw) - See Milwaukee County
(D) - See Ashland County
(Hw) - See Fond du Lac County
(R) - See Milwaukee County
PEPIN COUNTY
(Hw) - See Barron County
PIERCE COUNTY
(Hw) - See Barron County
POLK COUNTY
Decision #AP-61 (B) (H) (Hw)
37 FR 25674 - 12/1/72
Mod. #1-38 FR 2017 - 1/9/72
Mod. #2-38 FR 12522 - 5/11/73

PORTAGE COUNTY

(Hw) - See Adams County

PRICE COUNTY

(Hw) - See Ashland County

RACINE COUNTY

Decision #AP-62 (B,H,Hw)
37 FR 25678 - 12/1/72
Mod. #1-37 FR 28357 - 12/22/72
Mod. #2-38 FR 2017 - 1/19/73
Mod. #3-38 FR 12522 - 5/11/73
(D) - See Ashland County
RICHLAND COUNTY
(Hw) - See Columbia County
ROCK COUNTY
Decision #AP-63 (B,H,Hw)
37 FR 25682 - 12/1/72
Mod. #1-37 FR 28358 - 12/22/72
Mod. #2-38 FR 2018 - 1/19/73
Mod. #3-38 FR 5111 - 2/23/73
Mod. #4-38 FR 12523 - 5/11/73

RUSK COUNTY

(Hw) - See Ashland County

SAINT CROIX COUNTY

(Hw) - See Barron County

SAUK COUNTY

(Hw) - See Columbia County

SAVYER COUNTY

(Hw) - See Ashland County

WISCONSIN (Cont'd.)

SHAWANO COUNTY

(Hw) - See Adams County

SHEBOYGAN COUNTY

(D) - See Ashland County
(Hw) - See Fond du Lac County
TAYLOR COUNTY
(Hw) - See Ashland County
TREMPEALEAU COUNTY
(Hw) - See Barron County
VERNON COUNTY
(Hw) - See Columbia County
VILAS COUNTY
(Hw) - See Ashland County
WALWORTH COUNTY
(Hw) - See Fond du Lac County
WASHBURN COUNTY
(Hw) - See Ashland County
WASHINGTON COUNTY
(B,H,Hw) - See Milwaukee County
(Hw) - See Fond du Lac County
(R) - See Milwaukee County
WAUKESHA COUNTY
(B,H,Hw) - See Milwaukee County
(R) - See Milwaukee County
WAUPACA COUNTY
(Hw) - See Adams County
WAUSHARA COUNTY
(Hw) - See Adams County
WINNEBAGO COUNTY
Decision #AP-64 (B,H,Hw)
37 FR 25686 - 12/1/72
Mod. #1-37 FR 28358 - 12/22/72
Mod. #2 - 38 FR 2018 - 1/19/73
Mod. #3 - 38 FR 5112 - 2/23/73
Mod. #4 - 38 FR 12523 - 5/11/73
WOOD COUNTY
(Hw) - See Adams County

WYOMING

STATEWIDE

Decision #AQ-1010 - (Hw)
38 FR 21732 - 8/10/73
ALBANY COUNTY
(Hw) - See Statewide
BIG HORN COUNTY
(Hw) - See Statewide
CAMPBELL COUNTY
(Hw) - See Statewide
CARBON COUNTY
(Hw) - See Statewide
CONVERSE COUNTY
Decision #AQ-1043 (B,H)
38 FR 27745 - 10/5/73
(Hw) - See Statewide
CROOK COUNTY
(Hw) - See Statewide
FREMONT COUNTY
(Hw) - See Statewide
GOSHEN COUNTY
(B,H) - See Converse County
(Hw) - See Statewide
HOT SPRINGS COUNTY
(Hw) - See Statewide
JOHNSON COUNTY
(Hw) - See Statewide
LARAMIE COUNTY
(B,H,Hw) - See Converse County
LINCOLN COUNTY
(Hw) - See Statewide
NATRONA COUNTY
(B,H) - See Converse County
NIOBRARA COUNTY
(B,H) - See Converse County
(Hw) - See Statewide
PARK COUNTY
(Hw) - See Statewide
PLATTE COUNTY
(B,H) - See Converse County
(Hw) - See Statewide
SHERIDAN COUNTY
(Hw) - See Statewide
SUBLETTE COUNTY
(Hw) - See Statewide
SWEETWATER COUNTY
(Hw) - See Statewide
TETON COUNTY
(Hw) - See Statewide
UNITA COUNTY
(Hw) - See Statewide
WASHAKIE COUNTY
(Hw) - See Statewide
WESTON COUNTY
(Hw) - See Statewide
YELLOWSTONE NATIONAL PARK COUNTY
(Hw) - See Statewide

[FR Doc. 74-4598 Filed 2-28-74; 8:45 am]

MINIMUM WAGES FOR FEDERAL AND FEDERALLY ASSISTED CONSTRUCTION

General Wage Determination Decisions and Modifications and Supersedeas Decisions

General Wage Determination Decisions of the Secretary of Labor specify, in accordance with applicable law and on the basis of information available to the Department of Labor from its study of local wage conditions and from other sources, the basic hourly wage rates and fringe benefit payments which are determined to be prevailing for the described classes of laborers and mechanics employed in construction activity of the character and in the localities specified therein.

The determinations in these decisions of such prevailing rates and fringe benefits have been made by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, 40 U.S.C. 276a) and of other Federal statutes referred to in 29 CFR 1.1 (including the statutes listed at 36 FR 306 following Secretary of Labor's Order No. 24-70) containing provisions for the payment of wages which are dependent upon determinations by the Secretary of Labor under the Davis-Bacon Act; and pursuant to the provisions of Part 1 of Subtitle A of Title 29 of Code of Federal Regulations, Procedure for Predetermination of Wage Rates (37 FR 21138), and of Secretary of Labor's Orders 12-71 and 15-71 (36 FR 8755, 8756). The prevailing rates and fringe benefits determined in these decisions shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and federally assisted construction projects to laborers and mechanics of the specified classes engaged on contract work of the character and in the localities described therein.

Good cause is hereby found for not utilizing notice and public procedure thereon prior to the issuance of these determinations as prescribed in 5 U.S.C. 553 and not providing for delay in effective date as prescribed in that section, because the necessity to issue construction industry wage determination frequently and in large volume causes procedures to be impractical and contrary to the public interest.

General Wage Determination Decisions are effective from their date of publication in the FEDERAL REGISTER without limitation as to time and are to be used in accordance with the provisions of 29 CFR Parts 1 and 5. Accordingly,

the applicable decision together with any modifications issued subsequent to its publication date shall be made a part of every contract for performance of the described work within the geographic area indicated as required by an applicable Federal prevailing wage law and 29 CFR Part 5. The wage rates contained therein shall be the minimum paid under such contract by contractors and subcontractors on the work.

MODIFICATIONS AND SUPERSEDEAS DECISIONS TO GENERAL WAGE DETERMINATION DECISIONS

Modifications and Supersedeas Decisions to General Wage Determination Decisions are based upon information obtained concerning changes in prevailing hourly wage rates and fringe benefit payments since the decisions were issued.

The determinations of prevailing rates and fringe benefits made in the Modifications and Supersedeas Decisions have been made by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, 40 U.S.C. 276a) and of other Federal statutes referred to in 29 CFR 1.1 (including the statutes listed at 36 FR 306 following Secretary of Labor's Order No. 24-70) containing provisions for the payment of wages which are dependent upon determination by the Secretary of Labor under the Davis-Bacon Act; and pursuant to the provisions of Part 1 of Subtitle A of Title 29 of Code of Federal Regulations, Procedure for Predetermination of Wage Rates (37 FR 21138) and of Secretary of Labor's Orders 13-71 and 15-71 (36 FR 8755, 8756). The prevailing rates and fringe benefits determined in foregoing General Wage Determination Decisions, as hereby modified, and/or superseded shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and federally assisted construction projects to laborers and mechanics of the specified classes engaged in contract work of the character and in the localities described therein.

Modifications and Supersedeas Decisions are effective from their date of publication in the FEDERAL REGISTER without limitation as to time and are to be used in accordance with the provisions of 29 CFR Parts 1 and 5.

Any person, organization, or governmental agency having an interest in the wages determined as prevailing is encouraged to submit wage rate information for consideration by the Department.

Further information and self-explanatory forms for the purpose of submitting this data may be obtained by writing to the U.S. Department of Labor, Employment Standards Administration, Office of Special Wage Standards, Division of Wage Determinations, Washington, D.C. 20210. The cause for not utilizing the rule-making procedures prescribed in 5 U.S.C. 553 has been set forth in the original General Wage Determination Decision.

NEW GENERAL WAGE DETERMINATION DECISIONS

Alabama AQ-4082
North Carolina AQ-4083

MODIFICATIONS TO GENERAL WAGE DETERMINATION DECISIONS

The numbers of the decisions being modified and their dates of publication in the FEDERAL REGISTER are listed with each State:

Kentucky:
AQ-4075; AQ-4076 Feb. 15, 1974
Mississippi:
AP-174 Apr. 27, 1973
New Jersey:
AP-809 May 11, 1973

SUPERSEDEAS DECISIONS TO GENERAL WAGE DETERMINATION DECISIONS

The numbers of the decisions being superseded and their dates of publication in the FEDERAL REGISTER are listed with each State: Supersedeas Decision numbers are in parentheses following the number of the decisions being superseded:

California:
AQ-1058(AQ-1088) Nov. 30, 1973
Kentucky:
AP-145 (AQ-4084) Jan. 19, 1973
Maryland:
AM-1848(AQ-2072) Aug. 20, 1971
New Jersey:
AM-1718(AQ-2073) May 11, 1971
Rhode Island:
AQ-2009(AQ-3119); AQ-2010(AQ-3121) Aug. 24, 1973
AQ-3028(AQ-3120) Oct. 26, 1973
AQ-3046(AQ-3119); AQ-3047(AQ-3120); AQ-3048(AQ-3121) Dec. 14, 1973
South Dakota:
AQ-1046(AQ-1090); AQ-1048(AQ-1089) Oct. 12, 1973
AM-6141(AQ-1091) Nov. 12, 1971

Signed at Washington, D.C., this 22nd day of February 1974.

RAY J. DOLAN,
Assistant Administrator,
Wage and Hour Division.

NEW DECISION

STATE: Alabama
 DECISION NO.: AQ-1082
 DESCRIPTION OF WORK: Residential Construction consisting of single family homes and garden type apartments up to and including 4 stories.

COUNTRY: Montgomery

DATE: See Date of Publication

51-R-ALA.-1-A

Residential Construction

Air conditioning & heating mechanics
 Bricklayers
 Carpenters
 Cement masons
 Dry wall hanger
 Dry wall finisher
 Electrician
 Laborers:
 Laborers
 Mason tenders
 Mortar mixers
 Painters, brush
 Plumbers
 Power Equipment Operators:
 Backhoes
 Tractors
 Roofers
 Sheet metal workers
 Soft floor layers
 Tile setters
 Truck drivers
 Welders - Rate for craft.

Basic Hourly Rates	Fringe Benefits Payments			App. Tr.
	H. & W.	Pension	Vacation	
\$3.66				
4.92				
3.87				
4.20				
4.00				
4.26				
3.70				
2.09				
2.50				
2.50				
3.90				
4.50				
3.25				
2.40				
3.77				
5.04				
3.75				
4.65				
2.00				

STATE: North Carolina
 DECISION NUMBER: AQ-4083
 DESCRIPTION OF WORK: Residential Construction consisting of single family homes and garden type apartments up to and including 4 stories

COUNTY: See below*
 DATE: Date of Publication

*Counties: Craven, Carteret, Duplin,
 Green, Johnson, Jones, Lenoir, Pamlico,
 and Wayne

25-R-NC-1-A

	Basic Hourly Rates	Fringe Benefits Payments			App. Tr.
		H & V	Pensions	Vacation	
Air conditioning mechanic	\$4.00				
Bricklayers	5.50				
Carpenters	4.00				
Cement masons	4.00				
Dry wall finishers	5.30				
Dry wall hangers	5.93				
Electricians	3.50				
Glaziers	2.75				
Laborers:					
Laborers	2.38				
Mason tenders	2.38				
Mortar mixers	2.38				
Pipelayers	2.99				
Painters, brush	3.51				
Plumbers & pipefitters	3.71				
Roofers	4.00				
Sheet metal workers	3.05				
Soft floor layers	3.36				
Tile setters	4.75				
Truck drivers	2.50				
Welders - Rate for craft					
POWER EQUIPMENT OPERATORS:					
Asphalt Raker	2.95				
Backhoe	4.00				
Bulldozer	3.25				
Forklift	3.25				
Grader	3.70				
Loader	3.42				
Roller	3.20				
Tractor	2.88				
Trenching machine	4.38				

Basic Hourly Rates	Fringe Benefits Payments				App. Tr.
	H & W	Pensions	Vacation		
DECISION #AQ-1075 - Mod. #1 (39 FR 5983 - February 15, 1974) Adair, Barren, Bell, Casey, Cla', Clinton, Cumberland, Estill, Gervard, Green, Harlan, Hart, Jackson, Knox, Laurel, Lee, Leslie, Lincoln, McCreary, Menifee, Metcalfe, Monroe, Owsley, Powell, Puleaski, Rockcastle, Russell, Taylor, Wayne, Whitley, & Wolfe Counties, Kentucky. Change: Ironworkers: Structural, Ornamental & Reinforcing	\$6.49	.20	.25	.15	
DECISION #AQ-1076 - Mod. #1 (39 FR 5987 - February 15, 1974) Breathitt, Floyd, Knott, Letcher, Magoffin, Martin, Perry and Pike Counties, Kentucky. Change: Ironworkers: Structural, ornamental & reinforcing	6.49	.20	.25	.15	
DECISION #AP-174 - Mod. #1 (38 FR 10584 - April 27, 1973) Harrison, Pearl River, Stone, George, Jackson, & Hancock Counties, Mississippi OMIT: Laborers: Power nail operator	3.00				

DECISION #P-809 - Mod. #4
 (38 FR 12561 - May 11, 1973)
 Atlantic & Cape May Counties
 New Jersey

Change:
 Asbestos workers
 Bricklayers
 Carpenters, millwrights & insulators
 Cement masons
 Ironworkers:
 Structural, ornamental & reinforcing
 Painters:
 Brush & roller
 Structural, steel, tanks & flag poles
 Spray
 Sandblasting & striping of lines by
 mechanical machines
 Piledriversmen & dock builders
 Sheet metal workers
 Soft floor layers

Basic Hourly Rates	Fringe Benefits Payments				App. Tr.
	H & W	Pensions	Vacation		
\$9.22	.50	.50			
9.17	.40	.20			.02
9.53	.30	6%			.02
8.92	.40	.20			.02
9.20	.64	1.06			.05
7.00	.45	.45			
7.50	.45	.45			
7.50	.45	.45			
8.00	.45	.45			
9.42	1.23	.55			.07
8.75	.30	.30			
9.53	.30	6%			.02

AQ-1088 P. 2

STATE: California

SUPERSEDES DECISION

COUNTIES: Alameda, Alpine, Amador, Butte, Calaveras, Colusa, Contra Costa, Del Norte, El Dorado, Fresno, Glenn, Humboldt, Kings, Lake, Lassen, Madera, Marin, Mariposa, Mendocino, Merced, Modoc, Monterey, Napa, Nevada, Plumas, Placer, Sacramento, San Benito, San Francisco, San Joaquin, San Mateo, Santa Clara, Santa Cruz, Shasta, Sierra, Siskiyou, Solano, Sonoma, Stanislaus, Sutter, Tehama, Trinity, Tulare, Tuolumne, Yolo and Yuba.

DECISION NUMBER: AQ-1088
 Supersedes Decision No. AQ-1058 dated November 30, 1973, in 38 FR 33216.
 DESCRIPTION OF WORK: Building construction, (excluding single family homes and garden type apartments up to and including 4 stories), heavy and highway construction and dredging.

Basic Hourly Rates	Fringe Benefits Payments				App. Tr.
	H & W	Pensions	Vacation		
\$8.75 7.95	.90 .60	.65 1.00	1.07 .50		.06 .02
8.72 9.65	.85 .85	.58 .65	1.00		.05 .15
8.23	.42	.50			
9.15 8.11 9.65	.65 .73 .85	.60 .65 .65	.75		.15
8.47 7.80	.33 .40	.15 .40	1.00 .30		.05
6.155 7.50 6.90 5.90	.395 .50 .65 .65	1.35 .70 .65 1.35	.50 .65 .80		.10
7.54 5.65 5.75 8.05	.65 .65 .65 .50	.65 1.35 1.35 .65	.80 .80		

ASBESTOS WORKERS

BOILERMAKERS
 BRICKLAYERS; Stonemasons:
 Del Norte, Humboldt, Lake, Marin, Mendocino, Napa, San Francisco, San Mateo, Siskiyou, Solano, Sonoma and Trinity Counties
 Alameda and Contra Costa Counties
 Fresno, Kings, Madera, Mariposa and Merced Counties
 Butte, Colusa, El Dorado, Glenn, Lassen, Modoc, Nevada, Placer, Plumas, Sacramento, Shasta, Sierra, Sutter, Tehama, Yolo and Yuba Counties
 Monterey and Santa Cruz Counties
 San Benito and Santa Clara Cos.
 Amador, Alpine, Calaveras, San Joaquin, Stanislaus and Tuolumne Counties
 Tulare County
 BRICK TENDERS:
 Alpine, Amador, El Dorado, Nevada, Placer, Sacramento, Sierra and Yolo Counties
 Alameda and Contra Costa Counties
 Marin County
 Napa County
 San Benito, Santa Clara and Santa Cruz Counties
 Lassen, Modoc, Siskiyou, Tehama and Trinity Counties
 Stanislaus and Tuolumne Counties
 San Francisco and San Mateo Cos.

CARPENTERS:

Carpenters
 Hardwood floor layers; Power saw operator; Saw filers; Shinglers; Steel scaffold erectors and/or steel shoring erectors
 Millwrights
 Filledrivers; Bridge, Wharf and Dock builders
 CEMENT MASONS:
 Cement Masons
 Mastic; Magnesite; All comp. masons
 Men working from swinging or slip form scaffolds

DRYWALL INSTALLERS

ELECTRICIANS:

Alameda County
 Electricians
 Cable splicers
 Tunnel:
 Electricians
 Cable splicers
 Amador, Colusa, Sacramento, Sutter, Yolo, Yuba and those portions of Alpine, Eldorado, Nevada, Placer and Sierra Counties west of the Main Sierra Mountain Watershed
 Electricians
 Cable splicers
 Tunnel:
 Electricians
 Cable splicers
 Lake Tahoe Area
 Electricians
 Cable splicers
 Butte, Glenn, Lassen, Modoc, Plumas, Shasta, Siskiyou, Tehama, and Trinity Counties
 Electricians
 Cable splicers
 Tunnel:
 Electricians; Cable splicers' helpers
 Cable splicers

Basic Hourly Rates	Fringe Benefits Payments				App. Tr.
	H & W	Pensions	Vacation		
\$8.25	.60	.80	.75		.02
8.40 8.65	.60 .60	.80 .80	.75 .75		.02 .02
8.38	.60	.80	.75		.02
7.13 7.38	.56 .56	.75 .75	.75 .75		
7.38 8.37	.56 .60	.75 .55	.75 .75		.04
8.85 8.99	.50 .50	4% 4%			
8.85 9.99	.50 .50	4% 4%			
9.38 10.32	.41 .41	1 1/4%.65 1 1/4%.65			.045 .045
8.96 9.86	.31 .31	1 1/4%.55 1 1/4%.55			.045 .045
9.84 10.82	.53 .53	1 1/4%.25 1 1/4%.25			.03 .03
9.14 10.05	.55 .55	1 1/4%.35 1 1/4%.35			.005 .005
9.00 9.90	.42 .42	1 1/4%.30 1 1/4%.30			.005 .005

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	Basic Hourly Rates	Fringe Benefits Payments				App. Tr.
		H & W	Pensions	Vacation		
ELECTRICIANS: (cont'd)						
Calaveras and San Joaquin Cos.	\$9.00	.49	1%		.01	
Electricians; Technicians	10.13	.49	1%		.01	
Cable splicers	9.80	.60	1 1/4-50		.02	
Contra Costa County	11.05	.60	1 1/4-50		.02	
Electricians	8.60	.47	1 1/4-35		.01	
Del Norte and Humboldt Counties	9.29	.47	1 1/4-35		.01	
Electricians	9.46	.47	1 1/4-35		.01	
Cable splicers	10.32	.47	1 1/4-35		.01	
Tunnel:						
Electricians	9.36	.50	1 1/4-60		.05	
Cable splicers	9.76	.50	1 1/4-60		.05	
Fresno, Kings, Madera and Tulare Counties	9.70	.40	1 1/4-20		.02	
Electricians	10.60	.40	1 1/4-20		.02	
Cable splicers	9.83	.62	1%		1%	
Mariposa, Merced, Stanislaus and Tuolumne Counties	10.81	.52	1%		1%	
Electricians	10.27	.55	1%		.01	
Cable splicers	11.35	.55	1%		.01	
Napa and Solano Counties	9.42	.58	1 1/4-30		.03	
Electricians	9.92	.58	1 1/4-30		.03	
Cable splicers	9.72	.45	1 1/4-60		.02	
San Benito and Santa Clara Cos.	10.94	.45	1 1/4-60		.02	
Electricians	9.67	.705	1 1/4-50		.04	
Cable splicers	10.88	.705	1 1/4-50		.04	
San Mateo County	9.85	.69	1 1/4-25		.03	
Electricians	9.72	.45	1 1/4-60		.02	
Santa Cruz County	10.94	.45	1 1/4-60		.02	
Electricians; Technicians	9.48	.345	.23	2 1/4-a	.015	
Cable splicers	70%JR	.345	.23	2 1/4-a	.015	
ELEVATOR CONSTRUCTORS						
ELEVATOR CONSTRUCTORS' HELPERS						
ELEVATOR CONSTRUCTORS' HELPERS (PROP.)						

	Basic Hourly Rates	Fringe Benefits Payments				App. Tr.
		H & W	Pensions	Vacation		
GLAZIERS:						
Alpine, Amador, Butte, Calaveras, El Dorado, Mariposa, Modoc, Nevada Placer, Sacramento, San Joaquin, Shasta, Sierra, Siskiyou, Stanislaus, Sutter, Tehama, Tuolumne, Yolo, Yuba, and Merced (North of the City of Livingston) Counties	\$7.77	.25	.55	8%		
Alameda, Contra Costa, Lake, Marin Mendocino (Southern Half of County from North of Ft. Bragg), Monterey, Napa, San Benito, San Francisco, San Mateo, Santa Clara, Santa Cruz, Solano (SW from E of Fairfield), Sonoma Counties	8.455	.35	.55	.24	.01	
Merced (Remainder of County), Fresno, Kings, Madera and Tulare Counties	7.68	.41	.55	.66	.05	
Del Norte and Humboldt Counties	6.48	.35	.50	6.4%		
IRONWORKERS:						
Fence erectors	8.64	.73	.975	.85	.02	
Reinforcing	8.75	.73	.975	.85	.02	
Ornamental; Structural	8.78	.73	.975	.85	.02	
LATHERS:						
Alameda and Contra Costa Counties	7.84	.34	.385		.025	
Butte, Colusa, Glenn, Humboldt, Lake, (That portion of County from Lakeport up to County line), Nevada, Placer, Plumas, Shasta, Sierra, Tehama and Trinity Counties	8.50	.48	.50		.01	
Calaveras and San Joaquin Cos. Lake (from City of Lakeport down to county line), Marin, Mendocino and Sonoma Counties	7.20	.25	.20	.80		
Monterey and Santa Cruz Counties	6.71	.37	.45	.91	1/8%	
Napa and Solano Counties	7.10	.40	.40	.20	.01	
San Francisco County	6.83	.60	.40	1.00	.01	
San Benito and Santa Clara Counties	8.23	.46	.65	1.00	.01	
LINE CONSTRUCTION:	7.73	.30	.25			
Alameda County						
Groundmen	6.575	.50	4%			
Linenmen	8.85	.50	4%			
Cable splicers	9.99	.50	4%			

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Basic Hourly Rates	Fringe Benefits Payments			App. Tr.
	H & W	Pensions	Vacation	
\$7.54	.58	174.30		.03
8.49	.58	174.30		.03
9.42	.58	174.30		.03
9.92	.58	174.30		.03
8.57	.76	.51	1.03	

LINE CONSTRUCTION: (cont'd)
 Napa and Solano Counties
 Groundmen
 Line equipment operators
 Linemen
 Cable splicers
 MARBLE SETTERS
 PAINTERS:
 Butte, Colusa, Glenn, Lassen
 (except extreme S.E. corner),
 Modoc, Plumas, Shasta, Siskiyou,
 Sutter, Tehama, Trinity and Yuba
 Counties
 Brush; Roller
 Spray; Sandblast; Structural steel;
 Swingstages; Tapers
 Alpine, Amador, Calaveras and
 San Joaquin Counties
 Brush
 Spray; Sheetrock taper; Swing-
 stage; Scaffold, Sandblaster;
 Structural steel
 Fresno, Kings, Madera, Tulare Cos.
 Brush; Tapers
 Spray; Structural steel
 Alameda, Contra Costa, Eldorado,
 Monterey, Napa, Nevada, Placer,
 Sacramento, San Benito, San Mateo,
 Santa Clara, Santa Cruz, Sierra,
 Solano, and Yolo Counties
 (excluding portions of Counties in
 the Lake Tahoe Area)
 Brush
 Spray
 Tapers
 Lake Tahoe Area
 Brush
 Spray; Structural steel; Tapers
 Lake, Marin, Mendocino, San
 Francisco and Sonoma Counties:
 Brush
 Spray
 Tapers
 Del Norte, Humboldt Counties
 Brush
 Paperhangers; Spray; Steel; Tapers

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Basic Hourly Rates	Fringe Benefits Payments			App. Tr.
	H & W	Pensions	Vacation	
\$6.19	.31	174.55		.045
6.88	.31	174.55		.045
7.57	.31	174.55		.045
6.59	.33	174.25		.01
7.91	.33	174.25		.01
8.79	.33	174.25		.01
9.67	.33	174.25		.01
7.33	.60	174.50		.02
8.69	.60	174.50		.02
9.80	.60	174.50		.02
11.05	.60	174.50		.02
5.55	.25	1%	.10	1/2%
5.80	.25	1%	.10	1/2%
6.15	.25	1%	.10	1/2%
7.03	.25	1%	.10	1/2%
8.16	.25	1%	.10	1/2%
7.37	.25	1%	.10	1/2%
9.03	.25	1%	.10	1/2%
9.36	.50	174.60		.05
9.36	.50	174.60		.05
9.76	.50	174.60		.05
9.83	.62	1%		1%
10.81	.62	1%		1%
7.71	.55	1%		.01
10.28	.55	1%		.01
11.36	.55	1%		.01

LINE CONSTRUCTION: (con 'd)
 Amador, Colusa, Sacramento,
 Sutter, Yolo, Yuba and those
 portions of Alpine, El Dorado,
 Nevada, Placer, and Sierra Cos.
 excluding Lake Tahoe Area
 Line Equipment Operators
 Linemen
 Cable splicers
 Remaining portions of Alpine, El
 Dorado, Nevada, Placer and Sierra
 Counties (Lake Tahoe Area)
 Groundmen
 Line Equipment Operator
 Linemen
 Cable splicers
 Contra Costa County
 Groundmen
 Line Equipment Operator
 Linemen
 Cable splicers
 Del Norte, Modoc, Siskiyou Cos.
 Hole Digger
 Tree trimmer helper; Groundman
 Head groundman; Head groundman
 (chipper); Powdermen; Jackhammer
 men
 Line equipment men
 Linemen; Pole sprayer; Heavy line
 equipment men; Certified linemen
 welder
 Tree trimmer
 Cable splicer; Leadman pole
 sprayer
 Fresno, Kings, Madera and Tulare
 Counties
 Line equipment operators
 Linemen
 Cable splicers
 Mariposa, Marced, Stanislaus and
 Tuolumne Counties
 Linemen
 Cable splicers
 Monterey County
 Groundmen
 Equipment operators; Linemen
 Cable splicers

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	Basic Hourly Rates	Fringe Benefits Payments				App. Tr.
		H & W	Pensions	Vacation		
ROOFERS (cont'd)						
San Francisco and San Mateo Cos. Roofers	\$7.92	.50	.70	.85	.01	
Mastic workers and Kettlemen (2 kettles) without pumps	8.17	.50	.70	.85	.01	
Bitumastic; Enamelers; Pipe-wrappers; Coal tar	8.92	.50	.70	.85	.01	
Napa and Solano Counties Roofers	6.88	.35	.55	.62		
Amador, Sacramento, and Yolo Cos. Roofers (slate, tile and composition)	7.12	.58	.50	.85	.01	
Enameler and pitch	7.87	.58	.50	.85	.01	
Santa Benito and Santa Clara Cos. Roofers; Kettlemen (1 kettle)	8.51	.51	.73			
SHEET METAL WORKERS:						
Alameda and Contra Costa Counties	8.475	.38	.87	12%	.035	
Alpine, Calaveras and San Joaquin Counties	7.62	.36	.95	1.40		
Amador, Butte, Colusa, El Dorado, Glenn, Lassen, Nevada, Placer, Plumas, Sacramento, Shasta, Sierra, Sutter, Tehama, Yolo and Yuba Counties	7.76	.45	1.00	12%	.07	
Del Norte, Humboldt, and Trinity Counties	8.18	.38	.83			
Fresno, Kings, Madera and Tulare Counties	8.05	.38	.69	.80	.07	
Lake, Marin, Mendocino, Napa, Sonoma, and Solano Counties	8.55	.36	.44		.15	
Mariposa, Merced, Stanislaus and Tuolumne Counties	8.83	.36	.60		.03	
Monterey, San Benito, Santa Clara, and Santa Cruz Counties	8.45	.38	1.025	.845		
San Francisco County	8.48	.38	.55		10%	
San Mateo County	8.35	.38	.62		2%	
SOFT FLOOR LAYERS:						
Alameda, Contra Costa, Napa and Solano Counties	7.50	.36	.30	.92c	.05	
Alpine, Amador, Butte, Calaveras, Colusa, Glenn, Lassen (excl. Honey Lake Area), Merced, (east of the San Joaquin River), Plumas, San Joaquin, Shasta, Sacramento, Stanislaus, Sutter, Tehama, Trinity, Tuolumne, Yolo and Yuba Counties and those portions of El Dorado, Nevada, Placer and Sierra Cos. (excl. Lake Tahoe Area)	7.795	.675	.55	1.00	.08	

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	Basic Hourly Rates	Fringe Benefits Payments				App. Tr.
		H & W	Pensions	Vacation		
PLUMBERS; Steamfitters: (cont'd)						
Alpine, Amador (southern portion of County), Butte, Calaveras, Colusa, Fresno, Glenn, Kings, Lassen, Madera, Mariposa, Merced, Modoc, Monterey, Plumas, San Joaquin, Santa Cruz, Shasta, Sierra, Siskiyou, Stanislaus, Sutter, Tehama, Trinity, Tulare, Tuolumne, and Yuba Counties	\$9.00	1.08	1.23		.06	
Lake, Napa and Solano Counties	9.40	.60	.58		.07	
ROOFERS:						
Alameda and Contra Costa Counties	8.27	.63	.75	.35	.01	
Roofers						
Mastic workers; Kettlemen (2 kettles w/o pumps)	8.52	.63	.75	.35	.01	
Bitumastic; Enamelers; Pipe-wrappers; Coal tar built up	9.27	.63	.75	.35	.01	
Alpine, Calaveras, Mariposa, Merced, San Joaquin, Stanislaus and Tuolumne Counties						
Roofers (slate, tile composition and built up)	6.94	.50	.30	.75		
Felt machine operator	7.19	.50	.30	.75		
Butte, Colusa, Eldorado, Glenn, Lassen, Modoc, Placer, Plumas, Shasta, Sierra, Siskiyou, Sutter, Tehama, Trinity and Yuba Counties	7.89	.65	.40			
Roofers						
Fresno, Kings, Madera, and Tulare Counties						
Roofers	7.95	.50	.50			
Lake, Mendocino, and Sonoma Cos. Roofers						
Kettlemen (2 kettles w/o pumps)	8.01	.50	.70	.78	.01	
Bitumastic; Enamelers; Pipe-wrappers; Coal tar pitch built up	8.26	.50	.70	.78	.01	
Marin County	9.01	.50	.70	.78	.01	
Roofers						
Mastic workers; Kettlemen (2 kettles w/o pumps)	7.64	.45	.75	1.15	.01	
Bitumastic; Enamelers; Pipe-wrappers; Coal tar	7.89	.45	.75	1.15	.01	
Monterey and Santa Cruz Counties	8.64	.45	.75	1.15	.01	
Roofers	7.85	.30	.60	1.00		

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	Basic Hourly Rates	Fringe Benefits Payments			App. Tr.
		M & V	Pensions	Vacation	
SOFT FLOOR LAYERS: (cont'd)					
Honey Lake Area and Lake Tahoe Area	\$8.35	.30	.20		
Fresno, Kings, Madera, Tulare Counties	8.80	.20			
Lake, Marin, Mendocino, San Francisco, San Mateo, and Sonoma Counties	7.60	.50	.55	.04	
Monterey, San Benito, Santa Clara and Santa Cruz Counties	7.39	.35	.30	.89	.05
SPRINKLER FITTERS:					
Alameda, Contra Costa, Marin, Napa, San Francisco, San Mateo, Santa Clara, Solano and Sonoma Counties	10.71	.30	.50		.02
Remaining Counties	11.30	.40	.60		.07
STEAMFITTERS:					
Alameda and Contra Costa Counties	10.065	.75	1.25		.12
TERRAZZO WORKERS:					
Alameda, Contra Costa, Del Norte, Humboldt, Lake, Marin, Mendocino, Napa, San Francisco, San Mateo, Siskiyou, Solano, Sonoma, Trinity Counties	8.23	.85	.58	1.00	
Butte, Colusa, El Dorado, Glenn, Lassen, Modoc, Nevada, Placer, Plumas, Sacramento, Shasta, Sierra, Sutter, Tehama, Yolo and Yuba Counties	9.15	.65	.60		
Fresno, Kings, Madera and Tulare Counties	7.72	.30			
TILE SETTERS:					
Alameda, Contra Costa, Del Norte, Humboldt, Lake, Marin, Mendocino, Napa, San Benito, San Francisco, San Mateo, Santa Clara, Siskiyou, Solano, Sonoma, Trinity Counties	7.65	.62	.70	.80	.015
Alpine, Amador, Calaveras, San Joaquin Counties	7.17	.33		.65	
Butte, Colusa, El Dorado, Glenn, Lassen, Modoc, Nevada, Placer, Plumas, Sacramento, Shasta, Sierra, Sutter, Tehama, Yolo and Yuba Counties	7.25	.56	.35	.80	.015
Fresno, Kings, Madera and Tulare Counties	7.72	.30			
Monterey and Santa Cruz Counties	8.27	.665	.64		

RIGGERS; WELDERS: Receive rate prescribed for craft performing operation to which rigging or welding is incidental.

FOOTNOTES:

a. Employer contributes 4% of basic hourly rate for over 5 years' service and 2% of basic hourly rate for 6 months to 5 years as Vacation Pay Credit. 6 Paid Holidays: A through F.

b. Employer contributes \$.17 per hour to Holiday Fund plus \$.10 per hour to Vacation in 1st year's service, \$.20 per hour after 1 year's service but less than 5 years' service, \$.30 per hour after 5 years' service but less than 10 years' service, and \$.40 per hour after 10 years' service.

c. 1st year employment employer contributes \$.14 per hour to Vacation; 2nd thru 5th year \$.30 per hour; 6th year and thereafter \$.46 per hour.

d. Employer contributes \$.75 1st 5 years; \$.90 after 5 years to Vacation and Holiday Fund.

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

LABORERS

GROUP 1:
GROUP 1(a):
GROUP 1(b):
GROUP 1(c):
GROUP 1(d):
GROUP 2:
GROUP 3:

LABORERS (Gunite)

GROUP 1: Nozzlemen; Rodmen; Gunmen;
Groundmen
GROUP 2: Reboundmen

POWER EQUIPMENT OPERATORS

(Except Pile-driving and Steel Erection)

GROUP 1:
GROUP 2:
GROUP 3:
GROUP 4:
GROUP 5:
GROUP 6:
GROUP 7:
GROUP 8:
GROUP 9:
GROUP 10:
GROUP 10-A:
GROUP 11:
GROUP 11-A:
GROUP 11-B:
GROUP 11-C:

* Includes 13c to Pensioned Health and Welfare Fund.

** Includes 8c to Pensioned Health and Welfare Fund.

NOTICES

LABORERS
(Tunnel and Shaft Work)

GROUP 1:
GROUP 2:
GROUP 3:
GROUP 4:

POWER EQUIPMENT OPERATORS
(Pile-driving)

GROUP 1:
GROUP 1(a):
GROUP 1(b):
GROUP 2:
GROUP 2(a):
GROUP 3:
GROUP 3(a):
GROUP 4:
GROUP 5:

Basic Hourly Rates	Fringe Benefits Payments				App. Tr.
	H & W	Pensions	Vacation	Other	
\$ 5.785	.65	1.35	.80	.10	
6.01	.65	1.35	.80	.10	
5.835	.65	1.35	.80	.10	
6.335	.65	1.35	.80	.10	
5.985	.65	1.35	.80	.10	
5.635	.65	1.35	.80	.10	
5.535	.65	1.35	.80	.10	
6.245	.65	1.35	.80	.10	
5.655	.65	1.35	.80	.10	
Basic Hourly Rates	Fringe Benefits Payments				App. Tr.
	H & W	Pensions	Vacation	Other	
AREA 1					
6.93	8.06	.85*	1.05	.60	.24
7.21	8.34	.85*	1.05	.60	.24
7.38	8.51	.85*	1.05	.60	.24
7.83	8.96	.85*	1.05	.60	.24
8.00	9.13	.85*	1.05	.60	.24
8.11	9.24	.85*	1.05	.60	.24
8.24	9.37	.85*	1.05	.60	.24
8.56	9.69	.85*	1.05	.60	.24
8.74	9.87	.85*	1.05	.60	.24
8.90	10.03	.80**	1.05	.60	.24
8.99	10.12	.80**	1.05	.60	.24
9.13	10.26	.80**	1.05	.60	.24
10.00	11.13	.80**	1.05	.60	.24
10.22	11.35	.80**	1.05	.60	.24
10.45	11.58	.80**	1.05	.60	.24
Basic Hourly Rates	Fringe Benefits Payments				App. Tr.
	H & W	Pensions	Vacation	Other	
AREA 2					
6.69	.80	1.00	.60		.24
6.96	.80	1.00	.60		.24
7.08	.80	1.00	.60		.24
7.59	.80	1.00	.60		.24
7.76	.80	1.00	.60		.24
8.00	.80	1.00	.60		.24
8.31	.80	1.00	.60		.24
8.76	.80	1.00	.60		.24
8.88	.80	1.00	.60		.24

POWER EQUIPMENT OPERATORS AQ-1088 P.15
(DREDGING)

	Basic Hourly Rates	Fringe Benefits Payments				Others
		H & W	Pensions	Vacation	App. Tr.	
BARGEMAN; Deckhand; Fireman; Leveehand; Oiler						
Area 1	\$ 6.61	.80	1.00	.60	.14	
Area 2	7.14	.80	1.00	.60	.14	
Area 3	7.39	.80	1.00	.60	.14	
Area 4	7.64	.80	1.00	.60	.14	
WINCH MAN (stern winch on dredge)						
Area 1	7.20	.80	1.00	.60	.14	
Area 2	7.73	.80	1.00	.60	.14	
Area 3	7.98	.80	1.00	.60	.14	
Area 4	8.23	.80	1.00	.60	.14	
DECKMATE						
Area 1	7.30	.80	1.00	.60	.14	
Area 2	7.83	.80	1.00	.60	.14	
Area 3	8.08	.80	1.00	.60	.14	
Area 4	8.33	.80	1.00	.60	.14	
WATCH ENGINEER; Welder						
Area 1	7.85	.80	1.00	.60	.14	
Area 2	8.38	.80	1.00	.60	.14	
Area 3	8.63	.80	1.00	.60	.14	
Area 4	8.88	.80	1.00	.60	.14	
LEVERMAN						
Area 1	8.54	.80	1.00	.60	.14	
Area 2	9.07	.80	1.00	.60	.14	
Area 3	9.32	.80	1.00	.60	.14	
Area 4	9.57	.80	1.00	.60	.14	
CLAMSHELL AND DIPPER DREDGING (New Construction)						
DECKHAND; Fireman; Oiler						
Area 1	6.61	.80	1.00	.60	.14	
Area 2	7.14	.80	1.00	.60	.14	
Area 3	7.39	.80	1.00	.60	.14	
Area 4	7.64	.80	1.00	.60	.14	
DECK ENGINEERS						
Area 1	7.94	.80	1.00	.60	.14	
Area 2	8.47	.80	1.00	.60	.14	
Area 3	8.72	.80	1.00	.60	.14	
Area 4	8.97	.80	1.00	.60	.14	
WELDER; Mechanic Welder						
Area 1	8.26	.80	1.00	.60	.14	
Area 2	8.79	.80	1.00	.60	.14	
Area 3	9.04	.80	1.00	.60	.14	
Area 4	9.29	.80	1.00	.60	.14	
CLAMSHELL OPERATOR (up to and incl. 7 cu. yds. m.r.c.) (Long Boom Pay)						
Area 1	8.84	.80	1.00	.60	.14	
Area 2	9.37	.80	1.00	.60	.14	
Area 3	9.62	.80	1.00	.60	.14	
Area 4	9.87	.80	1.00	.60	.14	

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POWER EQUIPMENT OPERATORS (CONT'D)
(DREDGING)

	Basic Hourly Rates	Fringe Benefits Payments				Others
		H & W	Pensions	Vacation	App. Tr.	
CLAMSHELL OPERATOR (over 7 cu. yd. m.r.c.) (Long Boom Pay)						
Area 1	\$ 9.72	.80	1.00	.60	.14	
Area 2	10.25	.80	1.00	.60	.14	
Area 3	10.50	.80	1.00	.60	.14	
Area 4	10.75	.80	1.00	.60	.14	
CLAMSHELL AND DIPPER DREDGING (All other Clamshell and Dipper Dredging)						
BARGEMAN; Deckhand; Leveehand; Fireman; Oiler						
Area 1	6.61	.80	1.00	.60	.14	
Area 2	7.14	.80	1.00	.60	.14	
Area 3	7.39	.80	1.00	.60	.14	
Area 4	7.64	.80	1.00	.60	.14	
WINCHMAN (stern winch on dredge)						
Area 1	7.20	.80	1.00	.60	.14	
Area 2	7.73	.80	1.00	.60	.14	
Area 3	7.98	.80	1.00	.60	.14	
Area 4	8.23	.80	1.00	.60	.14	
DECKMATE						
Area 1	7.30	.80	1.00	.60	.14	
Area 2	7.83	.80	1.00	.60	.14	
Area 3	8.08	.80	1.00	.60	.14	
Area 4	8.33	.80	1.00	.60	.14	
WATCH ENGINEER; Welder						
Area 1	7.85	.80	1.00	.60	.14	
Area 2	8.38	.80	1.00	.60	.14	
Area 3	8.63	.80	1.00	.60	.14	
Area 4	8.88	.80	1.00	.60	.14	
LEVERMAN						
Area 1	8.54	.80	1.00	.60	.14	
Area 2	9.07	.80	1.00	.60	.14	
Area 3	9.32	.80	1.00	.60	.14	
Area 4	9.57	.80	1.00	.60	.14	
FOOTNOTES: Five Centers designated: - City Halls of Oakland, San Francisco, Sacramento, Stockton California and Salt Lake City, Utah. Area 1 - Up to 20 road miles from said centers Area 2 - More than 20 road miles from said centers Area 3 - Outside of 30 road miles from said centers Area 4 - An area extending 25 road miles from shoreline of Lake Tahoe						

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Basic Hourly Rates	Fringe Benefits Payments				App. Tr.
	H & W	Pensions	Vacation		
6.335	.765	.50	.75		
6.345	.765	.50	.75		
6.37	.765	.50	.75		
6.385	.765	.50	.75		
6.39	.765	.50	.75		
6.415	.765	.50	.75		
6.425	.765	.50	.75		
6.435	.765	.50	.75		
6.485	.765	.50	.75		
6.525	.765	.50	.75		

TRUCK DRIVERS (Cont'd)

VACUUM TRUCK (3,500 gals. & under 5,500 gals.)

RUBBER-TIRED MUCK CAR (not self-loaded)

BULK CEMENT SPREADER (w/wo auger, 6 yds. & under 8 yds. water level); Dump (6 yds. & under 8 yds. water level); Dump-crete (6 yds. & under 8 yds. water level); Dumpster (6 yds. & under 8 yds. water level); Skids (debris box, 6 yds. & under 8 yds. water level); Trucks (dry pre-batch concrete mix, 6 yds. & under 8 yds. water level)

A-FRAME, WINCH TRUCKS; Buggyobile; Hydro-lift, Swedish crane type (Jetting) Jetting & water truck (4,000 gals. & under 5,000 gals.); Rubber tired jumbo

HEAVY DUTY TRANSPORT (high bed)

ROSS HYSTER & SIMILAR STRADDLE CARRIER

TRANSIT MIX AGITATOR (8 yds. through 10 yds.)

VACUUM TRUCK (5,500 gals. and under 7,500 gals.)

JETTING TRUCK & WATER TRUCK (5,000 gals. & under 7,000 gals.)

TRANSIT MIX AGITATOR (over 10 yds. through 12 yds.)

BULK CEMENT SPREADER (w/wo auger, 8 yds. & incl. 12 yds. water level); Dump (8 yds. & incl. 12 yds. water level); Dump-crete (8 yds. & incl. 12 yds. water level); Self-propelled street sweeper with self-contained refuse bin; Skids (debris box, 8 yds. & incl. 12 yds. water level); Snow go and/or snow plow; Truck (dry pre-batch concrete mix, 8 yds. & incl. 12 yds. water level); Dumpster (8 yds. & incl. 12 yds. water level)

HEAVY DUTY TRANSPORT (gooseneck lowbed)

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TRUCK DRIVERS

BULK CEMENT SPREADER (w/wo auger, under 4 yds. water level); Bus or manhaal driver; Concrete pump machine; Concrete pump truck (when flat rack truck is used appropriate flat rack rate shall apply); Dump (under 4 yds. water level); Dump-crete truck (under 4 yds. water level); Dumpster (under 4 yds. water level); Escort or pilot car driver; Nipper truck (when flat rack truck is used appropriate flat rack rate shall apply); Pickups; Skids (debris box, under 4 yds. water level); Team drivers; Trucks (dry pre-batch concrete mix, under 4 yds. water level); Helpers; Warehousemen

BULK CEMENT SPREADER (w/wo auger, 4 yds. and under 6 yds. water level); Dump (4 yds. & under 6 yds. water level); Dump-crete (4 yds. & under 6 yds. water level); Dumpster (4 yds. & under 6 yds. water level); Skids (debris box, 4 yds. & under 6 yds. water level); Single unit flat rack (2 axle unit) Industrial Lift Truck (Mechanical Tailgate) Trucks (dry pre-batch concrete mix, 4 yds. & under 6 yds. water level)

JETTING TRUCK & WATER TRUCK (under 2,500 gals.)

LIFT JITNEYS, Fork lift

TRANSIT MIX, AGITATOR (under 6 yds.)

TRUCK REPAIRMAN HELPER

VACUUM TRUCK (under 3,500 gals.)

SCISSOR TRUCK; Single unit flat rack (3 axle unit); Industrial Lift Truck (Mechanical Tailgate); Small rubber tired tractor (when used within teamsters' jurisdiction)

JETTING TRUCK & WATER TRUCK (2,500 gals. under 4,000 gals.)

COMBINATION WINCH TRUCK WITH HOIST; Transit mix, agite or (6 yds. & under 8 yds.)

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TRUCK DRIVERS (Cont'd)

TRANSIT MIX AGITATOR (over 12 yds. through 14 yds.)

BULK CEMENT SPREADER (w/wo auger, over 12 yds. & incl. 18 yds. water level); Dump (over 12 yds. & incl. 18 yds. water level); Dumpcrete (over 12 yds. & incl. 18 yds. water level); Dumpster (over 12 yds. & incl. 18 yds. water level); Skids (debris box, over 12 yds. & incl. 18 yds. water level); Trucks (dry pre-batch concrete mix, over 12 yds. & incl. 18 yds. water level)

P. B. OR SIMILAR TYPE SELF-LOADING TRUCK

TRUCK REPAIRMAN

BULK CEMENT SPREADER (w/wo auger, over 18 yds. & incl. 24 yds. water level); Combination dump & dump trailer; Dump (over 18 yds. & incl. 24 yds. water level); Dumpcrete (over 18 yds. & incl. 24 yds. water level); Skid (debris box, over 18 yds. & incl. 24 yds. water level); Transit mix agitator (over 14 yds. through 16 yds.); Trucks (dry pre-batch concrete mix, over 17 yds. & incl. 24 yds. water level)

BULK CEMENT SPREADER (w/wo auger, over 24 yds. & incl. 35 yds. water level); Dump (over 24 yds. & incl. 35 yds. water level); Dumpcrete (over 24 yds. & incl. 35 yds. water level); Dumpster (over 24 yds. & incl. 35 yds. water level); DW 10's, 20's, 21's & other similar cat type, Terra Cobra, LeTourneapulis, Tournorocker, Euclid & similar type equipment when pulling Aqua/Pak or water tank trailers & fuel and/or grease tank trailers or other misc. trailers; Skids (debris box, over 24 yds. & incl. 35 yds. water level); Truck (dry pre-batch concrete mix, over 24 yds. & incl. 35 yds. water level)

Basic Hourly Rates	Fringe Benefits Payments			App. Tr.
	H & W	Pensions	Vacation	
\$ 6.625	.765	.50	.75	
6.65	.765	.50	.75	
6.71	.765	.50	.75	
6.745	.765	.50	.75	
6.755	.765	.50	.75	
6.81	.765	.50	.75	

TRUCK DRIVERS (Cont'd)

BULK CEMENT SPREADER (w/wo auger, over 35 yds. & incl. 50 yds. water level); Dump (over 35 yds. & incl. 50 yds. water level); Dumpcrete (over 35 yds. & incl. 50 yds. water level); Dumpster (over 35 yds. & incl. 50 yds. water level); Skids (debris box, over 35 yds. & incl. 50 yds. water level); Trucks (dry pre-batch concrete mix, over 35 yds. & incl. 50 yds. water level)

BULK CEMENT SPREADER (w/wo auger, over 50 yds. & under 65 yds. water level); Dump (over 50 yds. & under 65 yds. water level); Dumpcrete (over 50 yds. & under 65 yds. water level); Dumpster (over 50 yds. & under 65 yds. water level); Helicopter pilot (when transporting men or materials); Skids (debris box, over 50 yds. & under 65 yds. water level); Trucks (dry pre-batch concrete mix, over 50 yds. & under 65 yds. water level)

BULK CEMENT SPREADER (w/wo auger, over 65 yds. & incl. 80 yds. water level); Dump (65 yds. & incl. 80 yds. water level); Dumpcrete (65 yds. & incl. 80 yds. water level); Dumpster (65 yds. & incl. 80 yds. water level); Skids (debris box, 65 yds. & incl. 80 yds. water level); Trucks (dry pre-batch concrete mix, 65 yds. & incl. 80 yds. water level)

BULK CEMENT SPREADER (w/wo auger, over 80 yds. & incl. 95 yds. water level); Dump (over 80 yds. & incl. 95 yds. water level); Dumpcrete (over 80 yds. & incl. 95 yds. water level); Dumpster (over 80 yds. & incl. 95 yds. water level); Skids (debris box, over 80 yds. & incl. 95 yds. water level); Trucks (dry pre-batch concrete mix, over 80 yds. & incl. 95 yds. water level)

Basic Hourly Rates	Fringe Benefits Payments			App. Tr.
	H & W	Pensions	Vacation	
\$ 6.96	.765	.50	.75	
7.11	.765	.50	.75	
7.26	.765	.50	.75	
7.41	.765	.50	.75	

LABORERS

GROUP 1: Asphalt ironers and rakers; Barke, wacker and similar type tampers; Buggyobile; Chainsaw, feller, log loader and buckler; Compactors of all types; Concrete and magnesite mixer 1/2 yd. and under; Concrete pan work; Concrete saw; Concrete sander; Gribber and/or shoring; Cut granite curb setter; Form raisers; slip forms; Green cutters; Headerboardmen, hubsetters, aligners; Jackhammer Ops.; Jacking of pipe over 12 in.; Jackson and similar type compactors; Kettlemen, potmen and men applying asphalt, lay-kold, creosote, lime, caustic and similar type materials; Lagging, sheeting, whaling, bracing, trenchjacking, hand-guided lagging hammer; Magnesite, epoxiresin, fiberglass, and mastic workers (wet or dry); Pavement breakers and spaders, incl. tool grinder; Pipelayers, caulkers, banders, pipewrappers, conduit layers, plastic pipelayers; Post hole diggers -- air, gas and electric; Power broom sweepers; Power tampers of all types (except as shown in Group 2); Ram set gun and stud gun; Riprap-stonepaver and rock-slinger, incl. placing of sacked concrete and/or sand (wet or dry); Rotary scarifier, multiple head concrete chipper; Davis Trencher - 300 or similar type (and all small trenchers); Roto and ditch witch; Rotofiller; Sandblasters, potman, gunman, nozzleman; Signalling and rigging; Tank cleaners; Tree climbers; Vibra-screed -- bull float in connection with laborers' work; Vibrators; Dri-pak-it machine; High pressures blow pipe (1 1/2 or over, 100 lbs pressure or over); Hydro seeder and similar type

GROUP 1(a): Joy drill Model TWM-2A; Gardener-Denver Model DH143 and similar type drills; Track drillers; Jack leg drillers; Diamond drillers; Wagon drillers; Mechanical drillers - all types regardless of type or method of power; Multiple unit drills; Blasters and powdermen; All work of loading, placing and blasting of all powder and explosive of whatever type regardless of method used for such loading and placing; High scalars (incl. drilling of same); Tree topper; Bit grinder

GROUP 1(b): Burning and welding

GROUP 1(c): Laborers on general construction work on or in bell hole footings and shaft

GROUP 1(d): Contra Costa County Only: Pipelayers, Caulkers, Banders, Pipewrappers, Conduit Layers and Plastic pipelayers

GROUP 2: Asphalt Shovelers; Cement dumpers and handling dry cement or gypsum; Choke-setter and rigger (clearing work); Concrete bucket dumper and chute man; Concrete chipping and grinding; Concrete laborers (wet or dry); Driller's helper; Chuck Tender; Nipper; Guinea Chaser (Stakeman); Grout Crew; High Pressure Nozzleman, adductors; Hydraulic Monitor (over 100 lbs. pressure); Loading and unloading, carrying and handling of all rods and materials for use in reinforcing concrete construction; Pittsburgh Chipper, and similar type brush shredders; Sloper; Singlefoot, hand held, pneumatic tamper; All pneumatic, air, gas, and electric tools; Jacking of pipe under 12 in.

GROUP 3: All cleanup work of debris, grounds and buildings incl. but not limited to street cleaners; Cleaning and washing windows; Construction laborers incl. bridge and general laborers; Dumpman, load spotter; Fire watcher; Street cleaners; Gardeners, horticultural and landscape laborers; Jetting; Limbers; Brush loaders; Pilers, Maintenance landscape laborers on new construction; Maintenance, repair trackmen and road beds; Streetcar and railroad construction track laborers; Temporary air and water lines, Victaulic or similar; Tool room attendant

LABORERS
(Tunnel and Shaft Work)

GROUP 1: Diamond Driller; Groundmen; Gunite or Shotcrete Nozzlemen; Rodmen; Shaft Work and Raise (below actual or excavated ground level)

GROUP 2: Bit Grinder; Blaster, Drillers, Powdermen-heading; Cherry Pickermen-where car is lifted; Concrete Finisher in Tunnel; Concrete Screed man; Grout Pumpman and Potman; Gunite and Shotcrete Gunmen and Potmen; Headermen; High Pressure Nozzlemen; Miners-Tunnel, including top and bottom man on shaft and raise work; Nipper Nozzlemen on slick line; Sandblaster-potman (work assignment interchangeable) Steel Form Raisers and Setters; Timberman, Retimberman-wood or steel or substitute materials therefore; Tugger

GROUP 3: Cabletender; Chucktender; Powderman-primer house; Vibratormen, Pavement Breakers

GROUP 4: Bull Gang-Muckers, Trackmen; Concrete Crew-includes rodding and spreading; Dumpmen (any method); Grout Crew; Reboundmen; Swamper

AQ-1088 P. 23

POWER EQUIPMENT OPERATORS
(Piledriving)

GROUP 1: Assistant to Engineer (Fireman, Oiler, Deckhand)

GROUP 1-A: Compressor Operator

GROUP 1-B: Truck Crane Oiler

GROUP 2: Tugger Hoist (hoisting material only)

GROUP 2-A: Compressor operator (2-7); Generator (100 K.W. or over); Pump (2-7); Welding Machine (2-7) powered other than by electricity)

GROUP 3: Deck Engineer; Fork Lift; A-Frame; Self-propelled Boom-type Lifting Device

GROUP 3-A: Heavy Duty Repairman and/or Welder

GROUP 4: Operating Engineer in Lieu of Assistant to Engineer Tending Boiler or Compressor Attached to Crane Piledriver; Op. of Piledriving Rigs, Skid or Floating and Derrick Barges; Op. of diesel or gasoline powered crane piledriver (w/o boiler) up to and incl. 1 cu. yd.; Truck Crane (up to and incl. 25 tons hoisting material only)

GROUP 5: Operator of Diesel or Gasoline powered Crane Piledriver without Boiler, over 1 cu. yd.; Operator of Crane (w/steam, flash boiler, pump or compressor attached); Operator of steam powered Crawler, or Universal type driver (Raymond or similar type); Truck Crane (over 25 tons hoisting material or performing piledriving work)

AQ-1088 P. 24

POWER EQUIPMENT OPERATORS {AREAS I & II}
(Except Piledriving and Steel Erection)

GROUP 1: Assistants to Engineers (Brakeman; Fireman; Heavy Duty Repairman Helper; Oiler; Deckhand; Signalman; Switchman; Tar Pot Fireman); Partsman (Heavy Duty Repair shop parts room)

GROUP 2: Compressor Op.; Concrete Mixer (up to and incl. 1 yd.); Conveyor Belt Operator (tunnel); Fireman Hot plant; Hydraulic; Monitor; Mechanical Conveyor (handling building materials); Mixer Box Op. (concrete plant); Pump Operator; Spreader Boxman (with screeds); Tar Pot Fireman (power agitated)

GROUP 3: Box Operator (bunker); Helicopter Radioman (signalman); Motorman; Locomotive; Oiler; Rodman or Chainman; Ross Carrier (construction job site); Rotomist Operator; Screedman (except asphaltic concrete paving); Self-propelled, automatically applied concrete curing machine (on streets, highways, airports and canals); Trenching Machine (Maximum digging capacity 3 ft. depth); Tugger Hoist, single drum; Truck Crane Oiler

GROUP 4: Ballast Jack Tamper; Ballast Regulator; Ballast Tamper Multi-purpose; Boxman (asphalt plant); Elevator Op. (inside); Fork Lift or Lumber Stacker (construction job site); Line Master; Lubrication and Service Engineer (mobile and grease rack); Material Hoist (1 drum); Shuttlecar; Tie Spacer; Towernobile

GROUP 5: Compressor Op. (2 to 7); Concrete Mixers (over 1 yd.); Concrete Pumps or Pumpcrete Guns; Generators (100 K.W. or over); Grouting Machine; Press-weld (air-operated); Pumps (2 to 7); Welding Machines (powered other than by electricity) (2 to 7)

GROUP 6: BLH Lima Road Pactor or similar; Boom Truck or Dual Purpose A-Frame Truck; Concrete Batch Plants (wet or dry); Concrete Saws (self-propelled unit) on streets, highways, airports and canals; Drilling and Boring Machinery, vertical and horizontal (not to apply to waterliners, wagon drills or jackhammers); Gradesetter, Grade Checker (mechanical or otherwise); Highline Cableway Signalman; Locomotives (steam or over 30 tons) Maginnis Internal Full Slab Vibrator (on airports, highways, canals and warehouses); Mechanical Finishers (concrete) (Clary, Johnson, Bigwell Bridge Deck or similar types); Mechanical Burn, Curb and/or Curb and Gutter Machine, concrete or asphalt; Portable Crusher; Post Driver (M-1500 and similar); Paver Jumbo Operator (setting slip forms, etc. in tunnels); Roller; Screedman (Barber-Greene and similar) (asphaltic concrete paving); Self-propelled Compactor (single engine); Self-propelled Pipeline Wrapping Machine, Perault, CRC, or similar types); Slip Forms Pumps (lifting device for concrete forms); Small Rubber Tired Tractors; Surface Heater

POWER EQUIPMENT OPERATORS (AREAS I & II) (CONT'D)
(Except Pile-driving and Steel Erection)

GROUP 7: Concrete Conveyor or Concrete Pump, Truck or Equipment mounted (boom length to apply); Concrete Conveyor, Building site; Deck Engineers; Dual Drum Mixer; Fuller Kenyon Pump and similar types; Gantry Rider (or similar); Hydra-Hammer (or similar); Instrument Man; Material Hoist (2 or more drums); Mechanical Finishers or Spreader Machine (asphalt, barbed-wire and similar; Mine or Shaft Hoist; Mixermobile; Pavement Breaker with or without Compressor Combination; Pavement Breaker, Truck mounted with Compressor Combination; Pipe Bending Machine (pipelines only); Pipe Cleaning Machine (tractor propelled and supported); Pipe Wrapping Machine (tractor propelled and supported); Refrigeration Plant; Roller Operator (finish asphalt); Self-propelled boom type lifting device (center mount) (10 tons or less M.R.C.); Self-propelled Elevating Grade Plane; Slusher Op.; Small Tractor (with boom); Soil Tester; Truck type Loader

GROUP 8: Amor-Coater (or similar); Asphalt Plant Engineer; Cast-in-place Pipe Laying Machine; Combination Slusher and Motor Op.; Concrete Batch Plant (multiple units); Dozer; Heading Shield Op.; Heavy Duty Repairman and/or Welder; Ken Seal Machine (or similar); Kolman Loader; Loader (up to 2 yds.); Mechanical Trench Shield; Portable Crushing and Screening Plants; Push Cat; Rubber Tired Earth-moving Equipment (up to and incl. 45 cu. yds. "struck" m.r.c., Euclids, T-Pulls, DW-10, 20, 21, and similar; Rubber Tired Dozer; Self-propelled Compactor with Dozer; Sheepfoot; Timber Skidder (Rubber tired or similar equipment); Tractor drawn Scraper; Tractor Trenching Machine; Tri-Batch Paver; Tunnel Mole Boring Machine; Welder; Woods-mixer (and other similar Pugmill equipment)

GROUP 9: Canal Finger Drain Digger; Chicago Boom; Combination Mixer and Compressor (gunite); Combination Slurry Mixer and/or Cleaner; Highline Cableway (5 tons and under); Lull Hi-Lift or similar (20 ft. or over); Mucking Machine (rubber tire, rail or track type); Tractor (with boom) (D-6 or larger and similar)

GROUP 10: Boom-type Backfilling Machine; Bridge Crane; Carry-Lift (or similar); Chemical Grouting Machine; Chief of Party; Combination Backhoe and Loader (up to and incl. 1 1/2 cu. yd. m.r.c.); Derrick (2 ops. required when swing engine remote from hoist); Derrick Barges (except excavation work); Do-Mor Loader; Adams Elevator; Elevating Grader; Heavy Duty Rotary Drill Rig (incl. Caisson foundation work and Robbins type drills); Koehring Skooter (or similar); Lift Slab Machine (Vagtborg and similar types); Loader (2 yds. up to and incl. 4 yds.); Locomotive (over 100 tons) (single or multiple units); Multiple Engine Earthmoving Machine (Euclids, Dozers, etc.) (no tandem scraper); Pre-Stress Wire Wrapping Machine; Reservoir-Debris Tug (self-propelled floating); Rubber-tired Scraper, Self-loading (Paddle wheels, etc.); Shuttle Car (reclaim station); Single Engine Scraper over 45 yds.; Soil Stabilizer (P & H or equal); Sub-grader (Gorries or other automatic type); Tractor, Compressor Drill Combination; Track laying type earth moving machine (single engine with tandem scrapers); Train loading station; Vacuum Cooling Plant; Whirley Crane (up to and incl. 25 tons)

POWER EQUIPMENT OPERATORS (AREAS I & II) (CONT'D)
(Except Pile-driving and Steel Erection)

GROUP 10-A: Backhoe (hydraulic) (up to and incl. 1 cu. yd. m.r.c.); Backhoe (cable) (up to and incl. 1 cu. yd. m.r.c.); Combination Backhoe and Loader over 1 1/2 cu. yd. m.r.c.); Continuous Flight Tie Back Auger (up to and incl. 1 cu. yd.) (Crane attached); Cranes (not over 25 tons, hammerhead and gantry); Grade-alls (up to and incl. 1 cu. yd.); Power Shovels, Clamshells, Draglines, (up to and incl. 1 cu. yd. m.r.c.); Power Blade (single engine); Self-propelled Boom-type Lifting Device (center mount) (over 10 tons); Self-propelled Boom-type Lifting Device (center mount) (over 15 tons)

GROUP 11: Automatic Concrete Slip Form Paver; Automatic Railroad Car Dumper; Canal Finger Drain Backfiller; Canal Trimmer; Canal Trimmer w/ ditching attachments; Cranes (over 25 tons up to and incl. 125 tons); Continuous Flight Tie Back Auger over 1 cu. yd. (incl. crane); Drott Travelift 650-A-1 or similar (45 tons or over); Highline Cableway (over 5 tons); Loader (over 4 yds., up to and incl. 12 cu. yds.); Power Blade (multi-engine); Power Shovels, Clamshells, Draglines, Backhoes, Grade-alls (over 1 yd. and up to and incl. 7 cu. yds. m.r.c.); Rubber-tired earth moving machines, (multiple propulsion power units and two or more scrapers) (up to and incl. 75 cu. yds. "struck" m.r.c.); Self-propelled Compactor (with multiple propulsion power units); Single engine Rubber-tired Earthmoving Machines (with tandem scrapers); Slip Form Paver (concrete or asphalt); Tandem Cats; Tower Cranes Mobile; Trencher (pulling attached shield); Universal Liebherr and Tower Cranes (and similar types); Wheel Excavator (up to and incl. 750 cu. yd. per hour); Whirley Crane (over 25 tons)

GROUP 11-A: Band Wagons (in conjunction with Wheel Excavator); Cranes (over 125 tons); Loader (over 12 cu. yds.; up to and incl. 18 cu. yds.); Power Shovels and Draglines (over 7 cu. yds., m.r.c.); Rubber Tired Multi-Purpose Earth Moving Machines (2 units over 75 cu. yds. "struck" m.r.c.); Wheel excavator (over 750 cu. yds. per hour)

GROUP 11-B: Loader (over 18 cu. yds.)

GROUP 11-C: Operator of Helicopter (when used in erection work); Remote controlled earthmoving equipment

CALIFORNIA
AREA DEFINITIONS for
POWER EQUIPMENT OPERATORS

**AREA 2: All areas not included within Area 1 as defined below.

*AREA 1: All areas included in the description defined below which is based upon township and range lines of Areas 1 and 2.

Commencing in the Pacific Ocean on the extension of the Southerly line of Township 19S.
Thence Easterly along the Southerly line of Township 19S, crossing the Mt. Diablo meridian to the S.W. corner of township 19S, range 6E, Mt. Diablo base line and meridian.
Thence Southerly to the S.W. corner of township 20S, range 6E,
Thence Easterly to the S.W. corner of township 20S, range 13E,
Thence Southerly to the S.W. corner of township 21S, range 13E,
Thence Easterly to the S.W. corner of township 21S, range 17E,
Thence Southerly to the S.W. corner of township 22S, range 17E,
Thence Easterly to the S.E. corner of township 22S, range 17E,
Thence Southerly to the S.W. corner of township 23S, range 18E,
Thence Easterly to the S.E. corner of township 23S, range 18E,
Thence Southerly to the S.W. corner of township 24S, range 19E, falling on the Southerly line of Kings County, thence Easterly along the Southerly boundary of Kings County and the Southerly boundary of Tulare County, to the S.E. corner of township 24S, range 29E.
Thence Northerly to the N.E. corner of township 21S, range 29E,
Thence Westerly to the N.W. corner of township 21S, range 29E,
Thence Northerly to the N.E. corner of township 13S, range 28E,
Thence Westerly to the N.W. corner of township 13S, range 28E,
Thence Northerly to the N.E. corner of township 11S, range 27E,
Thence Westerly to the N.W. corner of township 11S, range 27E,
Thence Northerly to the N.E. corner of township 10S, range 26E,
Thence Westerly to the N.W. corner of township 10S, range 26E,
Thence Northerly to the N.E. corner of township 9S, range 25E,
Thence Westerly to the N.W. corner of township 9S, range 25E,
Thence Northerly to the N.E. corner of township 8S, range 24E,
Thence Westerly to the N.W. corner of township 8S, range 24E,
Thence Northerly to the N.E. corner of township 6S, range 23E,
Thence Westerly to the S.E. corner of township 5S, range 19E,
Thence Northerly to the N.E. corner of township 5S, range 19E,
Thence Westerly to the N.W. corner of township 5S, range 19E,
Thence Northerly to the N.E. corner of township 3S, range 18E,
Thence Westerly to the N.W. corner of township 3S, range 18E,
Thence Northerly to the N.E. corner of township 2S, range 17E,
Thence Westerly to the N.W. corner of township 2S, range 17E,
Thence Northerly crossing the Mt. Diablo baseline to the N.E. corner of township 2N, range 16E,
Thence Westerly to the N.W. corner of township 2N, range 16E,
Thence Northerly to the N.E. corner of township 3N, range 15E,
Thence Westerly to the N.W. corner of township 3N, range 15E,
Thence Northerly to the N.E. corner of township 4N, range 14E,

CALIFORNIA
AREA DEFINITIONS for
POWER EQUIPMENT OPERATORS (cont'd)

*Area 1 (cont'd):
Thence Westerly to the N.W. corner of township 4N, range 14E,
Thence Northerly to the N.E. corner of township 5N, range 13E,
Thence Westerly to the N.W. corner of township 5N, range 13E,
Thence Northerly to the N.E. corner of township 10N, range 12E,
Thence Easterly to the S.E. corner of township 11N, range 14E,
Thence Northerly to the N.E. corner of township 11N, range 14E,
Thence Westerly to the N.E. corner of township 11N, range 10E,
Thence Northerly to the N.E. corner of township 15N, range 10E,
Thence Easterly to the S.E. corner of township 16N, range 11E,
Thence Northerly to the N.E. corner of township 16N, range 11E,
Thence Easterly to the S.E. corner of township 17N, range 14E,
Thence Southerly to the S.W. corner of township 14N, range 15E,
Thence Easterly to the S.E. corner of township 14N, range 15E,
Thence Southerly to the S.W. corner of township 13N, range 16E,
Thence Easterly to the S.E. corner of township 13N, range 16E,
Thence Southerly to the S.W. corner of township 12N, range 17E,
Thence Easterly along the Southern line of township 12N to the Eastern boundary of the state of California,
Thence Northwesterly, thence Northerly along the Eastern boundary of the state of California to the N.E. corner of township 17N, range 18E,
Thence Westerly to the N.W. corner of township 17N, range 11E,
Thence Northerly to the N.E. corner of township 20N, range 10E,
Thence Westerly to the N.W. corner of township 20N, range 10E,
Thence Northerly to the N.E. corner of township 21N, range 9E,
Thence Westerly to the N.W. corner of township 21N, range 9E,
Thence Northerly to the N.E. corner of township 22N, range 8E,
Thence Westerly to the N.W. corner of township 22N, range 8E,
Thence Northerly to the S.W. corner of township 27N, range 8E,
Thence Easterly to the S.E. corner of township 27N, range 8E,
Thence Northerly to the N.E. corner of township 28N, range 8E,
Thence Westerly to the N.W. corner of township 28N, range 7E,
Thence Northerly to the N.E. corner of township 30N, range 6E,
Thence Westerly to the N.W. corner of township 30N, range 1E,
Thence Northerly along the Mt. Diablo meridian to the N.E. corner of township 34N, range 1W,
Thence Southerly to the N.E. corner of township 34N, range 6W,
Thence Westerly to the N.W. corner of township 32N, range 7W,
Thence Southerly to the S.W. corner of township 30N, range 7W,
Thence Easterly to the S.E. corner of township 30N, range 7W,
Thence Southerly to the S.W. corner of township 16N, range 6W,
Thence Easterly to the S.E. corner of township 16N, range 6W,
Thence Southerly to the S.W. corner of township 14N, range 5W,
Thence Westerly to the S.E. corner of township 14N, range 7W,
Thence Northerly to the N.E. corner of township 14N, range 7W,
Thence Westerly to the N.W. corner of township 14N, range 7W,
Thence Northerly to the N.E. corner of township 15N, range 8W,

CALIFORNIA
AREA DEFINITIONS for
POWER EQUIPMENT OPERATORS (cont'd)

*Area 1 (cont'd)

Thence Westerly to the S.E. corner of township 16N, range 12W,
Thence Northerly to the N.E. corner of township 16N, range 12W,
Thence Westerly to the N.W. corner of township 16N, range 12W,
Thence Northerly to the N.E. corner of township 18N, range 13W,
Thence Westerly to the N.W. corner of township 18N, range 14W,
Thence Southerly to the S.W. corner of township 18N, range 14W,
Thence Easterly to the S.E. corner of township 18N, range 14W,
Thence Southerly to the S.W. corner of township 16N, range 13W,
Thence Westerly to the N.W. corner of township 15N, range 14W,
Thence Southerly to the S.W. corner of township 14N, range 14W,
Thence Easterly to the S.E. corner of township 14N, range 14W,
Thence Southerly to the S.W. corner of township 13N, range 13W,
Thence Easterly to the S.E. corner of township 13N, range 13W,
Thence Southerly to the S.W. corner of township 11N, range 12W,
Thence Easterly to the S.E. corner of township 11N, range 12W,
Thence Southerly along the Eastern line of range 12W to the
Pacific Ocean excluding that portion of Northern California
within Santa Clara County included within the following line:
Commencing at the N.W. corner of township 6S, range 3E, Mt.
Diablo baseline and Meridian:

Thence in a Southerly direction to the S.W. corner of township
7S, range 3E,
Thence in a Easterly direction to the S.E. corner of township 7S,
range 4E,
Thence in a Northerly direction to the N.E. corner of township 6S,
range 4E,
Thence in a Westerly direction to the N.W. corner of township 6S,
range 3E, to the point of beginning which portion is a part of
Area 2.

Area 1 also includes that portion of Northern California within
the following lines:

Commencing in the Pacific Ocean on an extension of the Southerly
line of township 2N, Humboldt baseline and meridian:
Thence Easterly along the Southerly line of township 2N to the
S.W. corner of township 2N, range 1W,
Thence Southerly to the S.W. corner of township 1N, range 1W,
Thence Easterly along the Humboldt baseline to the S.W. corner
of township 1N, range 2E,
Thence Southerly to the S.W. corner of township 2S, range 2E,
Thence Easterly to the S.E. corner of township 2S, range 2E,
Thence Southerly to the S.W. corner of township 4S, range 3E,
Thence Easterly to the S.E. corner of township 4S, range 3E,
Thence Northerly to the N.E. corner of township 2S, range 3E,
Thence Westerly to the N.W. corner of township 2S, range 3E,
Thence Northerly crossing the Humboldt baseline to the S.W.
corner of township 1N, range 3E,
Thence Easterly along the Humboldt baseline to the S.E. corner
of township 1N, range 3E,
Thence Northerly to the N.E. corner of township 9N, range 3E,
Thence Westerly to the N.W. corner of township 9N, range 2E,
Thence Northerly to the N.E. corner of township 10N, 1E,

CALIFORNIA
AREA DEFINITIONS for
POWER EQUIPMENT OPERATORS (cont'd)

*Area 1 (cont'd)

Thence Westerly along the Northerly line to township 10N,
into the Pacific Ocean.
Area 1 also includes that portion of Northern California
included within the following line:
Commencing at the Northerly boundary of the state of
California at the N.W. corner of township 48N, range 7W,
Mt. Diablo baseline and meridian:
Thence Southerly to the S.W. corner of township 44N, range 7W,
Thence Easterly to the S.E. corner of township 44N, range 7W,
Thence Southerly to the S.W. corner of township 43N, range 6W,
Thence Easterly to the S.E. corner of township 43N, range 5W,
Thence Northerly to the N.E. corner of township 48N, range 5W,
on the Northerly boundary of the state of California,
Thence Westerly along the Northerly boundary of the state of
California to the point of beginning.

STATE: Kentucky
 DECISION NUMBER: AQ-4084
 Supersedes Decision No. AP-145 dated January 19, 1973 in 38 FR 2040.
 DESCRIPTION OF WORK: Heavy and Highway Construction

COUNTY: See below*

DATE: Date of Publication

Heavy and Highway Construction

HEAVY AND HIGHWAY CONSTRUCTION

Group 1

Laborers:

Asphalt plant laborers, concrete laborers, asphalt laborers, storm and sanitary sewer laborers, carpenter tenders, cement mason tenders, mesh handlers and placers, landscaping and seeding, planters and tree trimmers, sign, guard rail and fence installers, grade checkers, ageing and curing of concrete, truck spotters and dumpers, flagmen, rip-rap and grouters, dredging laborers, right-of-way laborers, wrecking and demolition laborers, drill helpers, and all hand digging and hand back filling, batch truck dumper

Group 2

Wagon drill, jackhammers, paving breakers, chain saw, concrete saw, paving joint machine, vibrator operator, power driven Georgia buggy or wheelbarrow, sandblaster and concrete chippers, green concrete cutting, brickmason tenders and mortar mixer, pipe layers, joint maker, batter board man (sanitary and storm sewer), dry cement handlers, concrete rubbers, walk-behind tamper machine, surface grinderman, hand operated grouter and grinder machine, deckhand scow man, burner and welder

Group 3

Powderman and blasters, side rail setters including metal rail paved ditches, tunnel laborers (free air), gunnite operators and mixer man, gunnite nozzle man, asphalt luteman and rakeman, air tract driller (all types), grout pump operator

Group 4

Tunnel blasters, tunnel muckers (free air), miners and drillers (free air), caisson workers (free air)

1-KY-2-3-

Basic Hourly Rates	Fringe Benefits Payments			Asp. Tr.
	H & W	Pensions	Vacation	
\$6.17	.30	.30		
6.50	.40	.20		.03
6.10				
8.08	.25	1%		1/8 of 1%
8.33	.25	1%		1/8 of 1%
8.08	.25	1%		1/8 of 1%
50%a				
60%a				
65%a				
70%a				
75%a				
7.00	.25	.25		.02
6.75	.30	.30		
6.85	.15			
6.75	.30	.30		.08
8.55	.45	.50		.08
8.55	.45	.50		
8.63	.425	.60		

*Counties: Allen, Ballard, Butler, Caldwell, Galloway, Carlisle, Christian, Crittenden, Daviess, Edmonson, Fulton, Graves, Hancock, Henderson, Hickman, Hopkins, Livingston, Logan, Lyon, Mcracken, McLean, Marshall, Muhlenberg, Ohio, Simpson, Todd, Trigg, Union, Warren and Webster

Heavy & Highway Construction

Bricklayers

Carpenters

Cement Masons

Electricians:

Electricians (inside)

Cable splicers (inside)

Linenmen (outside)

Groundmen (outside)

1st 6 months

2nd 6 months

3rd 6 months

4th 6 months

Over 2 years

Ironworkers, Structural & Reinforcing

Millwrights

Painters, Spray, Sandblasting & Bridge

Piledrivemen

Pipefitters

Plumbers

Sheet Metal Workers

Footnote:

a. Percentage of Linemen's rate.

Kentucky 5-FEO-3-B (1-2)

Basic Hourly Rates	Fringe Benefits Payments				Others
	N & W	Pensions	Vacation	App. Tr.	
Highway Construction Power Equipment Operators Class A Auto Patrol, Batch Plant, Bituminous Paver, Cableway, Central Compressor Plant Operator, Clamshell, Concrete Mixer (21 cu. ft. or over), Concrete Pump, Crane, Crusher Plant, Derrick, Derrick Boat, Ditching and Trenching Machine, Dragline, Elevator (regardless of ownership when used for hoisting any building material), Elevating Grader and all types of Loaders, Hoe-Type Machine, Hoisting Engine (two or more drums), Locomotive, Motor Scraper, Bulldozer, Mechanic, Orange Peel Bucket, Piledriver, Power Blade, Roller (Bituminous), Serial-fier, Shovel, Tractor Shovel, Truck Crane, Winch Truck, Push Dozer, High Lift, Fork Lift (regardless of lift height), all types of Boom Cuts, Core Drill, Tow or Push Boat, A-Frame Winch Truck, Concrete Paver, Grader, All, Hoist (two or more drums), Side Hyster, Pumper, Ross Carrier, Side Boom, Rotary Drill (5' and over), Mucking Machine, Rock Spreader attached to equipment, Scoopmobile, KoCal Loader, Tower Cranes (French, German, and other types), Hydrocrane, Backfiller, Curries, Subgrader, Tailboom and Dredge Engineer.	\$7.18	.25			
Class B All Air Compressors (600 cu. ft. per min. or greater capacity), Bituminous Mixer, Concrete Mixer (under 21 cu. ft.), Elevator (one drum or bucket), Welding Machine, Form Grader, Grout Pump, Roller (rock), Tractor (50 h.p. and over), Bull Float, Finish Machine, Onboard Motor Boat, Electric Vibrator Compactor/Self-Propelled Compactor Boom Type Tamping Machine, Truck Crane Oiler, Greaser on Grease Facilities Servicing Heavy Equipment, Switchman or Brakeman, Mechanic Helper, Whirley Oiler, Tractor and Road Widening Trencher, Joint Sealing Machine, Rotary Drill (under 5"), Throttle Valve Man, Tugger, Well Points, Flexplane, Fireman, and Hoist (one drum)	5.95	.25			

Kentucky 5-FEO-3-B (2-2)

Basic Hourly Rates	Fringe Benefits Payments				Others
	N & W	Pensions	Vacation	App. Tr.	
Power Equipment Operators (Cont'd): Class C Bituminous Distributor, Cement Gun, Conveyor, Mud Jack, Paving Joint Machine, Pump, Roller (earth), Tamping Machine, Tractors (under 50 h.p.), Vibrator, Oiler, Concrete Saw, Burlap and Curing Machine, Hydro Seeder, Power Form Handling Equipment, Deckhand Oiler, and Hydraulic Post Driver	\$5.48	.25			

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KENTUCKY 1-PRO-2 C (2-2)

Heavy Construction: Power Equipment Operators: Class C Operators: Bituminous distributor, cement gun, conveyor, mud jack, paving joint machine, pump, roller (earth), tamp- ing machine, tractors (under 30 H.P.), vibrator, oiler, concrete saw, burlap and curing machine, hydro seeder, power form handling equip- ment, deckhand oiler, hydraulic post driver ...	Basic Hourly Rates	Fringe Benefits Payments			App. Tr.
		M & W	Pensions	Vacation	
	\$5.67	.25	.25		

SUPERSEDEAS DECISION

STATE: MARYLAND

COUNTIES: City of Baltimore, Maryland;
Baltimore, Cecil, Harford and Howard
Counties, Maryland.

DECISION NO. AQ-2072

DATE: Date of publication

Supersedes Decision No. AM-1846, dated August 20, 1971, in 36 FR 16249.
DESCRIPTION OF WORK: Residential construction consisting of single family houses
and garden type apartments up to and including 4-stories.

3-R-MD-1-d

	Basic Hourly Rates	Fringe Benefits Payments			App. Tr.
		H & W	Pensions	Vacation	
City of Baltimore, Maryland, Baltimore Cecil, Harford, and Howard Counties, Maryland	\$4.08				
Asbestos workers	7.50				
Bricklayers:	8.00				
Baltimore City, Baltimore Co.,	4.76				
Cecil & Harford	5.05				
Howard Co.	4.67				
Carpenters	4.80				
Cement masons	6.05				
Dry well workers	3.24				
Electricians	3.54				
Ironworkers	3.91				
Laborers:	4.08				
Labotors	4.61				
Mason tenders	4.28				
Mortar mixers	4.63				
Painters	4.01				
Plumbers	3.35				
Roofers	4.46				
Sheet metal workers	3.70				
Tile setters	5.75				
Truck drivers	4.42				
Power Equipment Operators:	3.75				
Backhoe					
Bulldozer					
Crane					
Grader					
Loader					

STATE: NEW JERSEY

COUNTY: Passaic

AQ-2,073

DATE: Date of Publication

Supersedes Decision No. AM-1,718 dated August 11, 1971 in 36 FR 14885
 DESCRIPTION OF WORK: Building Construction, (excluding single family homes and garden type apartments up to and including 4 stories), heavy and highway construction.

16-N.J.-1-2-3-W 1 of 2

BUILDING, HEAVY & HIGHWAY CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				App. Tr.
		H & W	Pensions	Vacation		
Asbestos workers	\$9.202	.5803	.4974		.02	
Boilermakers	8.35	8%	12½%	10%	.01	
Boilermakers' helpers	7.82	8%	12½%	10%	.01	
Bricklayers, cement masons, plasterers and stone masons	8.80	.50	.65		.02	
Carpenters and Insulators	9.29	6%	6%		.02	
Millwrights	9.54	6%	6%		.02	
Electricians	9.60	.38	10%+.48	.96		
Elevator constructors	8.68	.075	.125+a	b+c	.015	
Elevator constructors' helpers	6.51	.075	.125+a	b+c	.015	
Elevator constructors' helpers (prob.)	4.34					
Elevator constructors' modernization	7.91	.075	.125+a	b+c	.015	
Elevator constructor' modernization helpers	5.93	.075	.125+a	b+c	.015	
Elevator constructors repair	7.08	.075	.125+a	b+c	.015	
Elevator constructors repair helpers	5.29	.075	.125+a	b+c	.015	
Glaziers	8.27	.45	.70		.01	
Ironworkers:						
Structural, ornamental and reinforcing	9.15	.64	2.11	.90	.09	
Laborers, Building:						
Laborers	6.65	.50	.55			
Air tool op. (jackhammer, vibrator)	6.65	.50	.55			
Mason tenders	6.65	.50	.55			
Mortar mixers	6.65	.50	.55			
Plasterers' tender	6.65	.50	.55			
Pipelayers (concrete and clay)	6.65	.50	.55			
Lathers	6.65	.25	.25		.01	
Lead burners	8.75	.30		e	.01	
Line Construction:						
Linemen	9.70	4%	6%	.97		
Groundmen	6.79	4%	6%	.97		
Equipment operators	9.70	4%	6%	.97		
Cable splicers	10.50	4%	6%	.97		
Marble setters	7.40	.63	.66+h			
Marble setters' helpers	6.93	6%	.66+h			
Painters:						
Commercial & Industrial	7.55	f	f+.25	.25		
Steel	8.05	f	f+.25	.25		
High hazardous work and bridge	8.05	f	f+.25	.25		
Piledrivermen and Dock builders	9.36	.90	1.53	.56	.02	
Plumbers	8.65	.475	.91	1.00	.04	
Roofers:						
Composition	9.20	5%	1.00			
Slate and tile	8.45	.35	.60			
Slate and tile helpers	6.65	.35	.60			

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16-N.J.-1-2-3-W

2 of 2

BUILDING, HEAVY & HIGHWAY CONSTRUCTION

Sheet metal workers \$ 8.70
 Soft floor layers 8.53
 Sprinkler fitters 10.12
 Steamfitters 7.00
 Terrazzo workers 8.40
 Terrazzo workers' helpers 6.63
 Terrazzo workers' machine operators 6.78
 Tile setters 5.88

Welders - receive rate prescribed for craft performing operation to which welding is incidental.

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day;
 D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:

a. Employer contributes \$7.00 per day to Annuity Fund.

b. Holidays: A through F; Lincoln's Birthday, Washington's Birthday, Columbus Day, Election Day, Armistice Day.

c. Employer contributes 6.4% basic hourly rate for 5 years or more of service or 4.2% basic hourly rate for 6 months to 5 years of service as Vacation Pay Credit.

d. One week's vacation after one year's work; two weeks' vacation after 4 years work.

e. Holidays: A through F, Washington's Birthday, and Good Friday, providing employee has worked 45 full days during the 120 calendar days prior to the holiday, and the regular scheduled work days immediately preceding and following the holiday.

f. Employer contributes 14% combined to pension, health & welfare.

g. Employer contributes 1% to Temporary Disability Fund.

h. Employer contributes \$.60 per hour to a trust fund and \$.15 per hour to an annuity fund.

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5-LAB-5-J

BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS			
	H & V	PENSIONS	VACATION	APP. TL.
Laborers, Asphalt Streets:				
Head rakers	.46	.39	a	
Rakers	.46	.39	a	
Tampers and smoothers, kettlemen, painters, top shovelers, and roller boys	.46	.39	a	
Plant:				
Scale mixer and burner men	.46	.39	a	
Feeders and dust men	.46	.39	a	
PAID HOLIDAYS:				
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.				
FOOTNOTE:				
a. Holidays: A through F, Washington's Birthday; Armistice Day; Presidential Election Day; providing an employee works or is available for work 3 days in the work week in which the holiday falls.				

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N.J.-2-LAB-2-3-E

HEAVY AND HIGHWAY CONSTRUCTION

	Basic Hourly Rates	Fringe Benefits Payments			
		H & V	Pensions	Vacation	App. TL.
Laborers:					
Blasters	\$7.60	.41	.64	a	
Finisher, rammer, paver, gunite nozzle man and stone cutter	7.45	.41	.64	a	
Timberman	7.20	.41	.64	a	
Form setter	7.15	.41	.64	a	
Sewer pipe, laser men, conduit and duct line layers	6.95	.41	.64	a	
Wagon drill op. and drill master	7.05	.41	.64	a	
Wagon drill op. helper, drill master helper, powder carrier and magazine tender	6.70	.41	.64	a	
Jackhammer, chipping hammer, pavement breaker, power buggy, concrete cutter, asphalt cutter, sheet hammer and tree cutter op. and such other power tools used to perform work usually done manually by laborers	7.05	.41	.64	a	
Signal man	6.75	.41	.64	a	
Wrapping and coating of all pipe	6.55	.41	.64	a	
Common laborers, landscape laborers, railroad track laborers, flagmen, traffic directors, salamander tenders, pitman and dumpmen	6.50	.41	.64	a	
Rakers and tampers on cold patch work	6.50	.41	.64	a	
FREE AIR TUNNEL WORK					
Blasters	Daily Rates				
Skilled men (including miners, drill runners, iron men, maintenance men, conveyor men, safety miners, riggers, block layers, powder carriers, all other skilled men)	\$63.77	.41	.59	a	
Semi-skilled men (including miners' helpers, chuck tenders, track men, nipper, brake men, derrick men, cable men, hose men, grout men, gravel men, form men, bell or signal men (top or bottom), form workers and movers, concrete workers, sheet men, tunnel laborers, caulkers' helpers, all other semi-skilled men)	60.57	.41	.59	a	
All others (including powder watchmen, change house attendants, top laborers)	59.28	.41	.59	a	
PAID HOLIDAYS:					
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.	55.22	.41	.59	a	
FOOTNOTE:					
a. Holidays: A through F, Washington's Birthday; Armistice Day; Presidential Election Day; (providing employee works 3 days for the same employer within a period of 10 working days consisting of 5 working days before and 5 working days after the day upon which the holiday falls).					

BUILDING AND HEAVY CONSTRUCTION		BASIC HOURLY RATES	H & W	PERSONS	VACATION	APP. TR.
POWER EQUIPMENT OPERATORS: power shovels (all types), scooper (hoes and shovel), Koehring, back hoers (all types) including all combination hoe loaders, draglines, key-stone shovels, caterpillar or truck cranes (all types), overhead cranes, gantry cranes, derricks, (land or floating), pile driver (length of boom including "cat head" or length of leads from ground to cat head shall determine premium rate), concrete paving machines, central power plants (all types), engines, large diesel, (1620 h.p.) and staging pump, elevator graders, trench machines (all types), gradalls, cherry picker or any similar type machine when used as a substitute for crane, front end loaders or similar type machines (when used as shovel or crane), air compressor (2 or 3 in battery), or any other such similar heavy type powered equipment, kolmen or similar type loader equipped with grizzly or shaker screen, automated batch plant operator, central mixing plant, asphalt spreading machine, automated asphalt plant engineer, belt crete spreader machine, bridge finishing machine, concrete belt machine, dual (d-9) bulldozing machine, c.m.i. (placer-spreader), c.m.i. (slip form paver), c.m.i. (autograder machine), road finishing machine (similar to c.m.i.), carryalls, pans, scrapers, le tounear, ukes, dw's and similar machine whether self-loaded or externally loaded (when in dual or triple tandem)		9.50	10% + 7%	7%	a	
Concrete breaking machines, boring and drilling machines, post hole digger, cableways, cherry pickers, econo-mobles, fork lift, (hilo, lull, hysler, and similar type equipment), side booms, winch trucks (hoisting), heater planer, "u" frames and winch trucks (snaking), welding machines, gasoline or electric converters of any type and all dual purpose trucks used on the construction job site or in the loading or unloading of materials at the construction job site or in conjunction with the job site		8.65	10% + 7%	7%	a	

BUILDING AND HEAVY CONSTRUCTION	BASIC HOURLY RATES	H & W	PENSIONS	VACATION	FRINGE BENEFITS PAYMENTS
POWER EQUIPMENT OPERATORS: (cont'd)					
Hoists: all type hoists, shall also include steam, gas, diesel, electric air, hydraulic, single and double drum, concrete, brick, shaft caisson, conveyor, tugger and house cars or any other similar type hoisting machines, portable or stationary, hoists (all types), concrete tower hoist, shaft hoist (including automatic cage hoist), caisson hoist (open or closed), belt, conveyor system, elevator hoist (freight or passenger), conveyor, ladders (motorized) ladder, or house cars and all elevators, permanent or temporary or any other similar type machines where used for hoisting any materials, including building material, furniture or office equipment or tools and equipment for any other craft.	\$7.90	10%+7%	7%	a	
Carryalls, pans, scrapers, etc's le tourneau, dv's and similar type machines whether self loaded or externally loaded	8.10	10%+7%	7%	a	
Asphalt plant (manually operated), boilers, (irrespective of their use), concrete pump, concrete finishing machines, dumpsters, pavers, locomotive, post hole digger, mixer (except paving), seedling machine operator, seamen pulverizing machine, wellpoint systems including the installation thereof, cutting and bending machine-single, concrete finishing machines, concrete vibrators, leveling machines, portable generators, gas buggies, power saws, concrete saws, concrete bump grinding machine, tube finishing machines, broom machine with spray (concrete), plaster mixers connected with pumps and used simultaneously to mix and propel wet plaster (from the outside of the building to the interior) depending on the location of the equipment being used, giraffe graders, hoppers, silos, hopper doors (motorized)	7.35	10%+7%	7%	a	
Air compressor (single), portable light generator, nelson or any type heaters (including tank type containers), all types of temporary heat including propane, natural gas or flow type, generator, pump, (single), temporary heating plants, welding machine-gasoline or electric converters of any type-single, compressor and blower					

New Jersey 1-PEO-1-2-J 3 of 3

New Jersey 1-PEO-1-2-J 3 of 3															
FRINGE BENEFITS PAYMENTS															
BASIC HOURLY RATES		H & W	PENSIONS	VACATION	APP. TR.	FRINGE BENEFITS PAYMENTS									
BUILDING AND HEAVY CONSTRUCTION						POWER EQUIPMENT OPERATORS: (cont'd)									
Air compressor (single), portable light generator, nelson or any type heaters (including tank type containers), all types of temporary heat including propane, natural gas or flow type, generator, pump, (single), temporary heating plants, welding machine-gasoline or electric converters of any type wipits, used independently or mounted on dual purpose trucks, on job site or in conjunction with job site, in loading and unloading of concrete, cement, fly ash, instantcrete, or similar type materials, compressor equipment or compressor units used in connection with cement, paint, insulating and acoustical sprays and plaster and curing and sandblasting Oilers, greaser Bulldozers, tractor operator including farm tractors, or any such similar type equipment, motor patrol grader, sweepers and brooms, front end loader (when used as a bulldozer), firemen						7.45	10% + 7%	7%	a				Backhoe (all types, including all combination hoe loaders), all types cranes, (all types-including overhead) cranes (Gantry) concrete paving machine, central power plants (all types), draglines, engines (large diesel) (1620 HP) and staging pump, elevator graders, front loaders (5 yds. & over), gradalls, mucking machine, pavers (21E & over), paver (resinous, Brayhill) scoop (loading & shovel), Koehring, shovels, trench machines		
						6.60	10% + 7%	7%	a						
WATER OPERATIONS: On all power boats used in conjunction with pipeline, river crossing, and all types of construction work: Captain-Tug master Deckhand						7.65	10% + 7%	7%	a				type, pans-Le Tourneau-DW's-Jukes, pumpcrete machines (regardless of size), pumpcrete-unit type, scrapers LeTourneau-DW's-JUKES, side booms, winch trucks (hoisting)		
PAID HOLIDAYS A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day						7.80	10% + 7%	7%	a				Compressors (2 or 3 in battery) Asphalt spreaders, asphalt plant engineer, bar bending machines (power), hammers, belt conveyor systems, car dumpers (railroad), compressor & blower type units used independently or mounted on dual purpose trucks, on job site or in conjunction with job site, in loading & unloading of concrete cement, fly ash, instantcrete, or similar type materials, concrete breaking machines, concrete pump machines, concrete finishing machines, asphalt curbing machines, concrete vibrators, conveyors under 125', concrete spreaders-Hetzel-Rexomatic & similar types, crushing machines, front loaders (1 yd. & over but less than 2), generator, graders & motor		
						6.50	10% + 7%	7%	a						
FOOTNOTE: a. Holidays: A through F; Washington's Birthday; Veteran's Day; Presidential Election Day.															

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HIGHWAY, ROAD, STREET, SEWER AND PIPE- LINE CONSTRUCTION (Cont'd)	FRINGE BENEFITS PAYMENTS				BASIC HOURLY RATES
	H & W	PENSIONS	VACATION	APP. TR.	
POWER EQUIPMENT OPERATORS:					
patrols, Giraffe grinders, gumite machines (excluding nozzle), hoppers hopper doors (power operated), mixers (except paving mixers), motor patrols & graders, pitch pump, dozer pots (mechanical) with or without pump, dumpsters, pavers (under 21E), post hole diggers, pumps (4" suction & over); pump (2 of less than 4" suction), locomotives (irrespective of their use), pipe bending machines (power), pumps, diesel engine & hydraulic (immaterial of power), rollers (high grade finish), rod bending machine (power), steam engines & boilers (irrespective of their use), seaman pulverizing mixer, skimmer machines (boom type), silos, scales, power, temporary heating plant, heaters (Nelson or other type, including propane) vibrating plants (used in conjunction with unloading), well point systems, compressor (single), pumps (4 in. suction & 2 of less than 4 in. suction), welding machines, gas or electric converters of any type (2 or 3 in battery), fine grade machine (large type)	7.85	10 + 7%	7%	a	
Welder and repair mechanics	7.70	10%+ 7%	7%	a	
Welding machines, gas or electric converters of any type (single)	7.25	10%+ 7%	7%	a	
Broom & sweepers, bulldozers (D8 & over), stone spreaders, sprinkler & water pump trucks (used on job site or in conjunction with job site), sweepers & brooms, tractors (D8 & over), water & sprinkler trucks (used on job site or in conjunction with job site), firemen	7.65	10%+ 7%	7%	a	
Front loaders (under 1 yard)	7.50	10%+ 7%	7%	a	
Bulldozers (under D8), rollers-grade fill or stone base, tractors (under D8)	7.30	10%+ 7%	7%	a	

HIGHWAY, ROAD, STREET, SEWER AND PIPE-
LINE CONSTRUCTION (Cont'd)

POWER EQUIPMENT OPERATORS:

Concrete spreaders (small type), conveyor loaders (not including elevator graders), farm tractors, fertilizing equipment, fine grade machine (small type), form line graders (small type), gas, grease & oil supply truck men, mixers, concrete (small) mulching equipment, road finishing machines (small type), seeding equipment, tamper, vibrating self-propelled

(Oiler)

WATER OPERATIONS:

On all power boats used in conjunction with pipeline, river crossings and all types of construction work:

Captain - Tug master

Deckhand

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:

a. Holidays: A through F; Washington's Birthday; Veterans' Day; Presidential Election Day.

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NEW JERSEY-2-JD-1-2-3- P

BUILDING, HEAVY & HIGHWAY CONSTRUCTION TRUCK DRIVERS	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS			
		H & V	PENSIONS	VACATION	APP. TL.
Winch Trailer Euclids, straight, bottom, rear and side dump, carryall and scrapers: (not self loading-loading over the top), water sprinkler trailers, water pulls, and similar types, flat, floats, I- Beam, low beds, transit-mix, road oil, fuel, asphalt, stringer, seeding ferti- lizing, bituminous distributor, and similar types of vehicles Straight three-axle materials: trucks and floats Straight dumps, flats, floats, pick-ups, container hauler, fuel, water sprinkl- er, road oil, winch, A-frame, scissor, nipper, "all dual purpose trucks", trucks with mechanical tail gates", any rubber tired tractor used in pull- ing and towing farm wagons and trailers of any description, mechanics Mechanics helpers	5.68	.95		a+b	
	5.58	.95		a+b	
	5.48	.95		a+b	
	5.43	.95		a+b	
	5.20	.95		a+b	

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day;
C-Independence Day; D-Labor Day;
E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:

a. Holidays: A through F; Washington's
Birthday; Lincoln's Birthday; Colum-
bus Day; General Election Day;
Veteran's Day; providing an employee
works or shapes one day and is
available during the Holiday calen-
dar week.

b. Employees who have worked or have
received pay for 85 days shall re-
ceive 48 hours vacation pay; 130
days - 96 hours vacation pay; 150
days - 120 hours vacation pay; an
employee with 150 days credit and
at least 15 years seniority shall
receive an additional 40 hours
vacation pay.

STATE: Rhode Island

COUNTIES: Bristol, Kent, & Providence

DECISION NUMBER: AQ-3119

DATE: Date of Publication

Superseded Decisions AQ-2009 dated August 24, 1973 in 38 FR 22874 and

AQ-3046 dated December 14, 1973 in 38 FR 34612

DESCRIPTION OF WORK: Building (including residential), Heavy, Highway, and Marine Construction.

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BUILDING CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments			App. Tr.
		H & V	Pensions	Vacation	
Asbestos workers	8.80	.505	.45		.005
Boilermakers	8.705	.50	10%		.01
Bricklayers, cement masons and stone masons:					
Ashton, Berkeley, Central Falls, Cumberland, Lincoln, Lonsdale, Pawtucket and Valley Falls	8.70	.25	.25		.01
Bricklayers, cement masons, plasterers, stonemasons, marble, tile and terrazzo workers:					
Woonsocket, N. Smithfield, Burrillville and Cumberland Hill	8.67	.25	.30		.01
Bristol and Kent Counties; and Remainder of Providence County:					
Bricklayers and stone masons	8.85	.45	.55		.01
Cement masons	8.35	.50	.35		
Marble, tile and terrazzo workers	8.55	.25	.35		
Plasterers	8.15	.50	.35		
Carpenters, soft floor layers, piledrivers:					
Burrillville, No. Smithfield, Woonsocket townships	7.94	.50	.35		
Residential	6.20	.50	.35		
Bristol & Kent Cos., & Remainder of Providence County:					
Carpenters, soft floor layers & Piledrivers:					
Millwrights	8.46	.50	.35		.05
Electricians (above 3 stories)	8.71	.50	.35		.05
Electricians (up to and incl. 3 stories)	8.40	.38	1% + .50		.02
Elevator constructors	5.25	.38	1%		.02
Elevator constructors' helpers	8.49	.345	.23	2% + a6b	.015
Elevator constructors' helpers (Prob)	5.94	.345	.23	2% + a6b	.015
Glaziers	4.245				
Ironworkers: Str., orn., reinf.	8.23	.42	.30	e	.01
Laborers:	7.95	.50	.90 + .50		.03
Laborers, Building:					
Laborers, carpenters tender, cement finisher tenders, mason tenders	6.80	.40	.40		.05
Jackhammers, paving breaker, chain saw, pipelayers, mechanical grinder, all other pneumatic tools, barco type jumping tampers	7.05	.40	.40		.05

BUILDING CONSTRUCTION

Plasterers tenders
Powdermen blasters
Laborers, Wrecking:
Laborers, signalmen
Adzeman, burner, jackhammer
Lathers
Lead burners
Line Construction:
Linemen
Driver Groundman
Groundman
Equipment operator
Marble, tile and terrazzo workers'
helpers

Painters:
Bristol, Kent and Providence Cos.:

Brush and roller
Structural steel & steam cleaning
Spray and sand or water blasting
Air power brush
Plumbers

Roofers:
Composition, waterproofers
Slate, tile and precast concrete

Helpers Class "A"
Helpers Class "B"
Sheet metal worker

Sprinkler fitters
Steamfitters, pipefitters
Truck Drivers: Building

2-axle; dumps
3-axle; trailers

Low beds, trailers (24 tons and over):
trailers (1-Beam), specialized earth moving equipment (Euclid type)

Euclid type equipment over 35 ton capacity

Welders - receive rate prescribed for craft performing operation to which welding is incidental.

PAID HOLIDAYS:
A - New Years Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:
A. Employer contributes 4% basic hourly rate for 5 years of service or 2% basic hourly rate for 6 months to 5 years of service less Vacation Pay Credit.

FOOTNOTES:

- B. Holidays: A through F.
- C. Holidays: A through F, Washington's Birthday, Good Friday and Christmas Eve provided employee has worked 45 full days during the 120 calendar days prior to the holiday, and the regular scheduled work days immediately preceding and following the holiday.
- D. Paid Holidays: A through F, Columbus Day providing employee has been employed 5 working days prior to the holiday and provided the employee worked the scheduled work days immediately preceding and following the holiday.
- E. Paid Holiday: "D".

NOTICES

HEAVY, HIGHWAY AND MARINE CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Bricklayers, stone masons, catch basin, manhole builders	8.57	.25	.35		.01	
Carpenters, piledrivers	8.55	.35	.35		.01	
Cement masons - finishers	6.85	.35				
Electricians:						
Bristol, Kent and Providence Counties	8.40	.38	17+.50		.02	
Ironworkers: Str., Orn., reinforcing	7.95	.50	.90+.50		.03	
Laborers:						
Adzemen, asphalt rakers, bardo type jumping tamers, chain saw operators concrete saw operators, demolition burners, fence and guard rail erectors grinder operators, mortar mixers, pipelayers, pipe trench bracers, pneumatic tool operators, riprap and dry stonewall builders, setters of metal forms for roadways, stumper operators, tree toppers, tree trimmers, wagon drill operators, wood chipper operators concrete and power buggy operators	7.05	.40	.40		.05	
Air track op.	7.30	.40	.40		.05	
Blasterers and powdermen	7.55	.40	.40		.05	
Pavers, tamers, curb setters	7.30	.40	.40		.05	
Line Construction:						
Linenmen	8.67	.30	1%	a		
Equipment Operator	7.19	.30	1%	a		
Groundman	5.92	.30	1%	a		
Driver groundman	7.72	.30	1%	a		
Painters:						
Bristol, Kent and Providence County:						
Brush & roller	7.65	.50	.50			
Structural steel, steam cleaning	7.90	.50	.50			
Spray sandblasting or water blasting	8.65	.50	.50			
Air power brush	8.15	.50	.50			
Plumbers	8.17	.60	.45		.05	
Waterproofers	8.10	.40	.25			
Welders - receive rate prescribed for craft performing operation to which welding is incidental.						
PAID HOLIDAYS:						
A-New Year's Day; Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.						
FOOTNOTE:						
A- Holidays: A through F, Columbus Day provided employee has been employed 5 work days prior to the holiday and provided the employee works the scheduled work days immediately preceding and following the holiday.						

AQ-3119 P. 5	RI-1-PEO-1	P	Basic Hourly Rates	Fringe Benefits Payments				Others
				H & W	Pensions	Vacation	App. Tr.	
BUILDING CONSTRUCTION POWER EQUIPMENT OPERATORS								
Digging Machines, cranes, pile drivers, lighters, locomotives, derricks, hoists, pavers, and front-end loaders 3 yds. and over			\$9.20 8.98 8.78 7.23	.50 .50 .50 .50	.50 .50 .50 .50		.075 .075 .075 .075	
Economobile type equipment								
Fork lift								
Firemen and Oilers								
Bulldozers, graders, spreaders, tractors, scrapers, rollers and front-end loaders less than 3 yds.			7.18 8.13 7.73 7.85	.50 .50 .50 .50	.50 .50 .50 .50		.075 .075 .075 .075	
Pippin type backhoes								
Maintenance Engineers								
Well-point Installation								
Gas or electric driven pumps, heater, concrete mixers, stone crushers, air compressors, welding machines and generators for light plants			8.03	.50	.50		.075	

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RI-1-PEO-2-4-P

BRIDGES, CAISSONS, DOCKS, MARINE, PIERS, SUB-BASEMENT, SUBTERRANEAN, TUNNELS, & HEAVY CONSTRUCTION POWER EQUIPMENT OPERATORS

Digging Machines, cranes, pile drivers, lighters, locomotives, derricks, hoists, pavers and front end loaders, 3 yds, and over

Firemen and Oilers

Bulldozers, graders, spreaders, scrapers, rollers and front-end loaders, less than 3 yds

Maintenance Engineers

Well-point Installation Crews

Gas or electric driven pumps, heaters, concrete mixers, stone crushers, air compressors, welding machines, and generators for light plants

Boat and Tug Operators

Apprentices (Deckhands)

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R. I. 1-1-PEO-3-Q

BRIDGE (Incidental to Highway) and
HIGHWAY CONSTRUCTION POWER EQUIPMENT
OPERATOR

Digging machines, cranes, piledrivers,
lighters, locomotives, derricks,
hoists, pavers and front-end loaders
3 to 4 yds. and automobile & cross
carriers
Fork lifts
Firemen
Oilers and apprentices
Bulldozers, spreaders, rollers and
front-end loaders, less than 3 yds.,
tractors
Scrapers and graders & dozer operators
Pippin type backhoe operator
Maintenance engineers
Gas and electric driven heaters, pumps,
concrete mixers, stone crushers, air
compressors, light plants and welding
machines and concrete pumps
Test boring machine operators
Well point installation crews
Operators of truck cranes with booms
of 130 to 150 feet
over 150 feet
Operators of cat cranes with booms of
150 to 180 feet
over 180 feet

Basic Hourly Rates	H & M	Pensions	Vacation	App. Tr.	Others
\$9.03	.50	.50			
8.53	.50	.50		.075	
7.60	.50	.50		.075	
6.70	.50	.50		.075	
7.50	.50	.50		.075	
7.63	.50	.50		.075	
7.62	.50	.50		.075	
7.35	.50	.50		.075	
7.63	.50	.50		.075	
7.08	.50	.50		.075	
7.90	.50	.50		.075	
9.53	.50	.50		.075	
9.68	.50	.50		.075	
9.53	.50	.50		.075	
9.68	.50	.50		.075	

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RUCDE ISLAND-1-TD-2-3-K

HEAVY & HIGHWAY CONSTRUCTION
TRUCK DRIVERS

Pick-up trucks, Station Wagons
and Panel Trucks

Two Axle, Helpers on Low Beds

Three Axle Equipment and ready mix
equipment

Four & Five Axle Equipment

Low Bed Trailers, Special Earth moving
equipment under 35 tons, Mechanics,
Paving Restoration Vehicle & Vac
Haul

Special Earth Moving Equipment
over 35 tons

Trailers when used on a double
hook-up (pulling 2 trailers)

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day;
F-Christmas Day.

FOOTNOTES:

a. Holidays: A through F; Washington's Birthday, Columbus Day, Veteran's Day; V-J Day
providing employee has worked at least one day in the calendar week in which the holiday
falls.

b. Employee who has been on payroll for 1 year or more but less than 5 years and has
worked 150 days during the last year of employment shall receive: 1 week's vacation;
5 years or more - 2 weeks vacation.

Basic Hourly Rates	H & M	Pensions	Vacation	App. Tr.	Others
\$6.26	.40	.50	a+b		
6.41	.40	.50	a+b		
6.46	.40	.50	a+b		
6.56	.40	.50	a+b		
6.66	.40	.50	a+b		
6.91	.40	.50	a+b		
7.16	.40	.50	a+b		

STATE: Rhode Island
 COUNTY: Newport
 DECISION NUMBER: AQ-3120
 DATE: Date of Publication
 Supersedes Decisions AQ-3028 dated October 26, 1973 in 38 FR 29728 and
 AQ-3047 dated December 14, 1973 in 38 FR 34616
 DESCRIPTION OF WORK: Building (including residential), Heavy, Highway,
 and Marine Construction.

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BUILDING CONSTRUCTION	3-RI-1-K				App. Tr.
	Basic Hourly Rates	H & W	Pensions	Vacation	
Asbestos workers	\$8.80	.505	.45		.005
Boilermakers	8.705	.50	10%		.01
Bricklayers, stonemasons	8.85	.45	.55		.01
Carpenters:					
Little Compton, Tiverton:					
Carpenters & soft floor layers	8.10	.45	.50		.02
Millwrights	8.50	.50	.50		.03
Remainder of County:					
Carpenters and soft floor layers	8.15	.35	.35		.02
Millwrights and piledrivermen	8.75	.35	.35		.02
Cement masons	8.35	.50	.35		
Electricians:					
Little Compton, Tiverton	8.10	.4%	1% + .25	4%	1%
Remainder of County (over 3 stories)	8.40	.38	1% + .50		.02
Remainder of County (up to and including 3 stories)					
Elevator constructors	5.25	.38	1%		.02
Elevator constructors' helpers	8.49	.345	.23	2% a+b	.015
Elevator constructors' helpers (Prob)	5.94	.345	.23	2% a+b	.015
Glaziers	4.245	.42	.30	e	.01
Ironworkers:					
Str., orn., & reinforcing	8.23				
Laborers:	7.95	.50	.90 + .50		.03
Laborers, Building:					
Laborers, carpenters tender, cement finisher tender, mason tender	6.80	.40	.40		.05
Jackhammers, paving breaker, chain saw					
Pipelayers, mechanical grinder, all other pneumatic tools, barco type					
jumping tampers	7.05	.40	.40		.05
Plasterers tenders	7.05	.40	.40		.05
Powderman blasters	7.55	.40	.40		.05
Laborers, wrecking:					
Laborers, signalmen	6.80	.40	.40		.05
Adzmen, burner, jackhammer	7.05	.40	.40		.05
Lathers	5.75	.25	.20		
Line Construction:					
Linemen	8.67	.30	1%	d	
Groundman	5.92	.30	1%	d	
Equipment operator	7.72	.30	1%	d	
Driver groundman	7.19	.30	1%	d	
Marble setters, terrazzo worker and tile setters	8.55	.25	.35		

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BUILDING CONSTRUCTION

	3-RI-1-K				App. Tr.
	Basic Hourly Rates	H & W	Pensions	Vacation	
Marble, tile and terrazzo helpers	\$7.23				
Lead burners	8.75	.30	.50	c	.01
Painters:					
Little Compton & Tiverton twps.:					
Brush	7.23	.62	.20		.04
Structural steel & Str. steel spray	9.235	.62	.20		.04
Spray (other than steel)	8.23	.62	.20		.04
Remainder of County:					
Brush & roller	7.65	.50	.50		.05
Structural steel & steam cleaning	7.90	.50	.50		.05
Spray & sand or water blasting	8.65	.50	.50		.05
Air power brush	8.15	.50	.50		.05
Plasterers	8.15	.50	.35		.05
Plumbers	9.17	.60	.45		
Roofers:					
Composition, waterproofers	8.10	.40	.25		.05
Slate, tile, precast concrete	8.30	.40	.25		.05
Helpers, Class "A"	7.25	.40	.25		.05
Helpers, Class "B"	6.70	.40	.25		.05
Sheet metal workers	8.73	.56	.55		.05
Sprinkler fitters	9.27	.40	.60		.01
Steamfitters	8.82	.35	.80		.03
Truck Drivers, Building:					
Dumps & 2-axle equipment	6.75	.40	.50		.05
Trailers & 3-axle equipment	6.83	.40	.50		.05
Low bed trailers (24 tons & over, I-Beam trailers, Special earth moving equipment (Euclid type)	7.08	.40	.50		.05
Euclid type equipment over 35 ton capacity	7.33	.40	.50		.05
Welders - receive rate prescribed for craft performing operation to which welding is incidental.					

PAID HOLIDAYS:
 A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day;
 E-Christmas Day.

FOOTNOTES:

a. Employer contributes 4% basic hourly rate for 5 years of more of service or 2% basic hourly rate for 6 months to 5 years of service as Vacation Pay Credit.

b. Holidays: A through F.

c. Holidays: A through F, Washington's Birthday, Good Friday and Christmas Eve, providing employee has worked 45 full days during the 120 calendar days prior to the holiday, and the regular scheduled work days immediately preceding and following the holiday.

FOOTNOTES:

d. Holidays: A through F; Columbus Day provided employee has been employed 5 working days prior to the holiday and provided the employee works the scheduled work day immediately preceding and following the holiday.

e. Paid Holiday: "D".

NOTICES

HEAVY, HIGHWAY & MARINE CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	App. Tr.
Bricklayers, stone masons, catch basin, manhole builders	\$8.57	.25	.35		.01
Carpenters, dock builders, piledrivers: Little Compton, Tiverton	8.85	.30	.30		
Remainder of County	8.75	.25	.25		.01
Cement masons	6.85				
Electricians:					
Little Compton, Tiverton	8.10	.4%	1 1/4% .25	4%	1/2%
Remainder of County	8.40	.38	1 1/4% .50		.02
Ironworkers:					
Structural, ornamental, reinforcing	7.95	.50	.90+ .50		.03
Laborers:					
Adzemen, asphalt rakers, barcotype jumping tampers, chain saw operators, concrete and power buggy operators, concrete saw operators, demolition burners, fence and guard rail erectors, highway stone spreaders, mechanical grinder operators, mortar mixers, pipelayers, pipe trench bracers, pneumatic tool operators, riprap and dry stonewall builders, setters of metal forms for roadways, stumper operators, tree toppers, tree trimmers, wagon drill operators, wood chipper operators	7.05	.40	.40		.05
Air track drill op.	7.30	.40	.40		.05
Blasters & powdermen	7.55	.40	.40		.05
Pavers, ramblers, curb setters	7.30	.40	.40		.05
Line Construction:					
Linenmen	8.67	.30	1%	a	
Groundman	5.92	.30	1%	a	
Equipment operator	7.72	.30	1%	a	
Driver groundman	7.19	.30	1%	a	
Painters:					
Little Compton & Tiverton Types:					
Brush	7.23	.62	.20		.04
Structural steel	9.235	.62	.20		.04
Structural steel spray	9.235	.62	.20		.04
Spray (other than steel)	8.23	.62	.20		.04
Remainder of County:					
Brush & roller	7.65	.50	.50		
Spray & sand or water blasting	8.65	.50	.50		
Structural Steel & steam cleaning	7.90	.50	.50		
Air power brush	8.15	.50	.50		

3-RT-2-3-4-W

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HEAVY, HIGHWAY & MARINE CONSTRUCTION

Plumbers
Waterproofers

Welders - receive rate prescribed for craft performing operation to which welding is incidental.

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day;
C-Independence Day; D-Labor Day;
E-Thanksgiving Day; F-Christmas Day.

FOOTNOTE:

a. Holidays A through F, Columbus Day provided the employee has been employed 5 working days prior to the holiday and provided the employee works the scheduled work day immediately preceding and following the holiday.

Fringe Benefits Payments

Basic Hourly Rates	H & W	Pensions	Vacation	App. Tr.	Others
\$9.17	.60	.45		.05	
8.10	.40	.25			

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BUILDING CONSTRUCTION POWER EQUIPMENT OPERATORS		Fringe Benefits Payments			
Basic Hourly Rates	H & W	Pensions	Vacation	App. Tr.	Others
Digging Machines, cranes, pile drivers, lighters, locomotives, derricks, hoists pavers, and front-end loaders 3 yds. and over	\$9.20	.50		.075	
Economobile type equipment	8.98	.50		.075	
Fork lift	8.78	.50		.075	
Firemen and Oilers	7.23	.50		.075	
Bulldozers, graders, spreaders, tractors, scrapers, rollers and front-end loaders less than 3 yds.	7.18	.50		.075	
Pippin type backhoes	8.13	.50		.075	
Maintenance Engineers	7.73	.50		.075	
Well-point Installation	7.85	.50		.075	
Gas or electric driven pumps, heater, concrete mixers, stone crushers, air compressors, welding machines and generators for light plants	8.03	.50		.075	

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E. I. 1-PEO-3-Q

BRIDGE (Incidental to Highway) and
HIGHWAY CONSTRUCTION POWER EQUIPMENT
OPERATOR

Basic Hourly Rates	Fringe Benefits Payments			
	H & W	Pensions	Vacation	App. Tr.
\$9.03	.50	.50		.075
8.53	.50	.50		.075
7.60	.50	.50		.075
6.70	.50	.50		.075
7.50	.50	.50		.075
7.63	.50	.50		.075
7.62	.50	.50		.075
7.35	.50	.50		.075
7.63	.50	.50		.075
7.08	.50	.50		.075
7.90	.50	.50		.075
9.53	.50	.50		.075
9.68	.50	.50		.075
9.53	.50	.50		.075
9.68	.50	.50		.075

Digging machines, cranes, piledrivers, lighters, locomotives, derricks, hoists, pavers and front-end loaders 3 to 4 yds. and econmobile & ross carriers
Fork lifts
Firemen
Oilers and apprentices
Bulldozers, spreaders, rollers and front-end loaders, less than 3 yds., tractors
Scrapers and graders & dozer operators
Pippin type backhoe operator
Maintenance engineers
Gas and electric driven heaters, pumps, concrete mixers, stone crushers, air compressors, light plants and welding machines and concrete pumps
Test boring machine operators
Well point installation crews
Operators of truck cranes with booms of 130 to 150 feet
over 150 feet
Operators of cat cranes with booms of 150 to 180 feet
over 180 feet

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RI-1-PEO-2-4-P

BRIDGES, CAISSONS, DOCKS, MARINE, PIERS, SUB-BASINMENT, SUBTERRANEAN, TUNNELS, & HEAVY CONSTRUCTION POWER EQUIPMENT OPERATORS

Basic Hourly Rates	Fringe Benefits Payments			
	H & W	Pensions	Vacation	App. Tr.
9.93	.50	.50		.075
7.80	.50	.50		.075
8.48	.50	.50		.075
8.63	.50	.50		.075
8.65	.50	.50		.075
8.48	.50	.50		.075
9.55	.50	.50		.075
7.45	.50	.50		.075

Digging Machines, cranes, pile drivers, lighters, locomotives, derricks, hoists, pavers and front end loaders, 3 yds, and over
Firemen and Oilers
Bulldozers, graders, spreaders, scrapers, rollers and front-end loaders, less than 3 yds
Maintenance Engineers
Well-point Installation Crews
Gas or electric driven pumps, heaters, concrete mixers, stone crushers, air compressors, welding machines, and generators for light plants
Boat and Tug Operators
Apprentices (Deckhands)

NO-3120 P. 9 RHODE ISLAND-1-TD-2-3-A

HEAVY & HIGHWAY CONSTRUCTION
TRUCK DRIVERS

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	App. Tr. Others
Pick-up trucks, Station Wagons and Panel Trucks	\$6.26	.40	.50	at+b	
Two Axle, Helper: on Low Beds	6.41	.40	.50	at+b	
Three Axle Equipment and ready mix equipment	6.46	.40	.50	at+b	
Four & Five Axle Equipment	6.56	.40	.50	at+b	
Low Bed Trailers, Special Earth moving equipment under 35 tons, Mechanics, Paving Restoration Vehicle & Vac Haul	6.66	.40	.50	at+b	
Special Earth Moving Equipment over 35 tons	6.91	.40	.50	at+b	
Trailers when used on a double hook-up (pulling 2 trailers)	7.16	.40	.50	at+b	
PAID HOLIDAYS:					
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day;					
F-Christmas Day.					
FOOTNOTES:					
a. Holidays: A through F; Washington's Birthday Columbus Day, Veteran's Day; V-J Day					
providing employee has worked at least one day in the calendar week in which the holiday					
falls.					
b. Employee who has been on payroll for 1 year or more but less than 5 years and has					
worked 150 days during the last year of employment shall receive: 1 week's vacation;					
5 years or more - 2 weeks vacation.					

SUPERSEDES DECISION

STATE: Rhode Island
 COUNTY: Washington
 DECISION NUMBER: AQ-3121
 Supersedes Decisions AQ-2010 dated August 24, 1973 in 38 FR 22875 and
 AQ-3048 dated December 14, 1973 in 38 FR 34620
 DESCRIPTION OF WORK: Building (including residential), Heavy, Highway,
 and Marine Construction.

Basic Hourly Rates	5-RI-I-F 1 of 3				App. Tr.
	H & W	Pensions	Vacation	Fringe Benefits Payments	
\$8.80 8.705	.505 .50	.45 .10%			.005 .01
8.47	.35	.35			
8.85	.45	.55			.01
8.46 8.71	.50 .50	.35 .35			.05 .05
8.46 8.71	.50 .50	.35 .35			
6.075	.15	.20			
8.35	.50	.35			
9.30 8.40	.75 .38	1% + .40 1% + .50			1% .02
5.25 8.49 5.94 4.245 8.23	.38 .345 .345 .42	1% .23 .23 .30			.02 .015 .015 .01
7.95	.50	.90 + .50			.03
6.80	.40	.40			.05
7.05	.40	.40			.05

BUILDING CONSTRUCTION

Asbestos workers

Boilermakers

Bricklayers and stone masons:

Westerly, Hopkinton, S. Kingstown,

Charlestown, Richmond, Wakefield,

Peace Dale, Kingstown

Exeter, Johnson, No. Kingstown, Narra-

gansett (including the Pier of Point

Judith)

Carpenters and soft floor layers:

North Kingstown:

Carpenters, soft floor layers & pile-

drivers

Millwrights

Remainder of County:

Carpenters, soft floor layers & pile-

drivers

Millwrights

Cement masons:

Westerly, Hopkinton, So. Kingstown,

Charlestown, Richmond, Wakefield, Peace

Dale, Kingstown

Exeter, Narragansett, No. Kingstown

Gould

Electricians:

Westerly Township

Remainder of County (above 3 stories)

Remainder of County (up to & including

3 stories)

Elevator constructors

Elevator constructors' helpers

Elevator constructors' helpers (prob)

Glaziers

Ironworkers: Structural, ornamental,

& reinforcing

Laborers, Building:

Laborers, carpenters' tenders, cement

finishers tenders, mason tenders

Jackhammer, paving breaker, chain saw,

pipelayers, mechanical grinder, all

other pneumatic tools, barco type

jumping tampers

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BUILDING CONSTRUCTION

Plasterers' tenders

Powdermen blasters

Laborers, Wrecking:

Laborers, signalmen

Adzman, burner, jackhammer

Lathers

Leadburners

Line Construction:

Linemen

Driver Groundman

Groundman

Equipment Operator

Marble, Tile and Terrazzo workers:

Exeter, N. Kingstown, Narragansett,

(including the Pier of Point Judith)

Marble, Tile and Terrazzo helpers

Painters:

Brush & roller

Structural steel & steam cleaning

Spray and sand or water blasting

Air power brush

Plasterers, Exeter, Narragansett, N.

Kingstown

Plasterers (Westerly, Hopkinton, S.

Kingston, Charlestown, Richmond, Wake-

field and Peace Dale)

Plumbers

Roofers:

Composition, waterproofers

Slate, tile, precast concrete

Helpers, Class "A"

Helpers, Class "B"

Sheet metal workers

Sprinkler fitters

Steamfitters

Truck Drivers: Building

Two-axle; dumps

Three-axle; trailers

Low-bed trailers (24 tons & over), Trail-

ers (1-beam), specialized earth

moving equipment (Euclid type)

Euclid type equipment over 35 ton

capacity

Welders - receive rate prescribed for

craft performing operation to which

welding is incidental.

Basic Hourly Rates

\$7.05

7.55

6.80

7.05

7.40

8.75

8.67

7.19

5.92

7.72

7.50

7.23

7.65

7.90

8.65

8.15

8.15

8.02

9.17

8.10

8.30

7.25

6.70

8.73

9.27

8.82

6.75

6.83

7.08

7.33

Fringe Benefits Payments

H & W

Pensions

Vacation

App. Tr.

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HEAVY, HIGHWAY AND MARINE CONSTRUCTION

PAID HOLIDAYS:

- A. New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:

- a. Holidays: A through F; employer contributes 4% basic hourly rate for 5 years or more of service or 2% basic hourly rate for 6 months to 5 years as Vacation Pay Credit.
- b. Holidays: A through F, Washington's Birthday, Good Friday and Christmas Eve - providing employee has worked 45 full days during the 120 calendar days prior to the holiday, and the regular scheduled work days immediately preceding and following the holiday.
- c. Holidays: A through F; Columbus Day, providing employee has been employed 5 working days prior to the holiday and provided employee works the scheduled work day immediately preceding and following the holiday.
- d. Paid Holiday: "D".

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Bricklayers, stone masons, catch basin, manhole builders	\$8.57	.25	.35		.01	
Carpenters, pildrivermen, N. Kingstown	8.55	.35	.35		.01	
Cement masons - finishers	6.85	.35				
Electricians:						
Westley	9.30	.75	14.40		3/4	
Remainder of County	8.40	.38	12.50		.02	
Ironworkers, struc., orn., reinf.	7.95	.50	90+.50		.03	
Laborers:						
Admenen, asphalt rakers, barcotype jumping tampers, chain saw operators, concrete and power buggy operators, concrete saw operators, demolition burners, fence and guard rail erectors, highway stone spreaders, mechanical grinder operators, mortar mixers, pipelayers, pipe trench bracers, pneumatic tool operators, riprap and dry stonevall builders, setters of metal forms for roadways, stumpers operators, tree-toppers, tree trimmers wagon drill operators, wood chipper operators	7.05	.40	.40		.05	
Air track operator	7.30	.40	.40		.05	
Blasterers and powdermen	7.55	.40	.40		.05	
Pavers, rammers and curb setters	7.30	.40	.40		.05	
Line Construction:						
Linemen	8.67	.30	1 1/2	a		
Equipment operator	7.72	.30	1 1/2	a		
Groundman	5.92	.30	1 1/2	a		
Driver groundman	7.19	.30	1 1/2	a		
Painters:						
Brush & roller	7.45	.45	.45			
Structural steel & steam cleaning	7.70	.45	.45			
Spray & sand or water blasting	8.45	.45	.45			
Air Power Brush	7.95	.45	.45			
Plumbers	9.17	.60	.45			
Waterproofers	8.10	.40	.25			
Welders - receive rate prescribed for craft performing operation to which welding is incidental.						

PAID HOLIDAYS:

- A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:

- a. Holidays: A through F, Columbus Day provided employee has been employed 5 working days prior to the holiday and provided the employee works the scheduled work day immediately preceding and following the holiday.

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RI-1-PEO-1 P

BUILDING CONSTRUCTION POWER
EQUIPMENT OPERATORS

Basic Hourly Rates	Fringe Benefits Payments			
	H & W	Pensions	Vacation	Others
\$9.20	.50	.50		.075
8.98	.50	.50		.075
8.78	.50	.50		.075
7.23	.50	.50		.075
7.18	.50	.50		.075
8.13	.50	.50		.075
7.73	.50	.50		.075
7.85	.50	.50		.075
8.03	.50	.50		.075

Digging Machines, cranes, pile drivers, lighters, locomotives, derricks, hoists, pavers, and front-end loaders 3 yds. and over
 Automobile type equipment
 Fork lift
 Firemen and Oilers
 Bulldozers, graders, spreaders, tractors, scrapers, rollers and front-end loaders less than 3 yds.
 Pippin type backhoes
 Maintenance Engineers
 Well-point Installation
 Gas or electric driven pumps, heater, concrete mixers, stone crushers, air compressors, welding machines and generators for light plants

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RI-1-PEO-2-P

BRIDGES, CAISSONS, DOCKS, MARINE, PIERS, SUB-BASEMENT, SUBTERRANEAN, TUNNELS, & HEAVY CONSTRUCTION POWER EQUIPMENT OPERATORS

Basic Hourly Rates	Fringe Benefits Payments			
	H & W	Pensions	Vacation	Others
9.93	.50	.50		.075
7.80	.50	.50		.075
8.48	.50	.50		.075
8.63	.50	.50		.075
8.65	.50	.50		.075
8.48	.50	.50		.075
9.55	.50	.50		.075
7.45	.50	.50		.075

Digging Machines, cranes, pile drivers, lighters, locomotives, derricks, hoists, pavers and front end loaders, 3 yds, and over
 Firemen and Oilers
 Bulldozers, graders, spreaders, scrapers, rollers and front-end loaders, less than 3 yds
 Maintenance Engineers
 Well-point Installation Crews
 Gas or electric driven pumps, heaters, concrete mixers, stone crushers, air compressors, welding machines, and generators for light plants
 Boat and Tug Operators
 Apprentices (Deckhands)

NOTICES

BRIDGE (Incidental to Highway) and HIGHWAY CONSTRUCTION POWER EQUIPMENT OPERATOR	Basic Hourly Rates	Fringe Benefits Payments				Others
		H & W	Pensions	Vacation	App. Tr.	
Digging machines, cranes, piledrivers, lighters, locomotives, derricks, hoists, pavers and front-end loaders 3 to 4 yds. and econmobile, & cross carriers	\$9.03 8.53 7.60 6.70	.50 .50 .50 .50	.50 .50 .50 .50		.075 .075 .075 .075	
Fork lifts						
Firemen						
Oilers and apprentices						
Bulldozers, spreaders, rollers and front-end loaders, less than 3 yds., tractors	7.50	.50	.50		.075	
Scrapers and graders & dozer operators	7.63	.50	.50		.075	
Pippin type backhoe operator	7.62	.50	.50		.075	
Maintenance engineers	7.35	.50	.50		.075	
Gas and electric driven heaters, pumps, concrete mixers, stone crushers, air compressors, light plants and welding machines and concrete pumps	7.63 7.08 7.90	.50 .50 .50	.50 .50 .50		.075 .075 .075	
Test boring machine operators						
Well point installation crews						
Operators of truck cranes with booms of 130 to 150 feet	9.53	.50	.50		.075	
over 150 feet	9.68	.50	.50		.075	
Operators of cat cranes with booms of 150 to 180 feet	9.53	.50	.50		.075	
over 180 feet	9.68	.50	.50		.075	

HEAVY & HIGHWAY CONSTRUCTION
TRUCK DRIVERS

	Basic Hourly Rates	Fringe Benefits Payments				Others
		H & W	Pensions	Vacation	App. Tr.	
Pick-up trucks, Station Wagons and Panel trucks	\$6.26	.40	.50	a+b		
Two Axle, Helpers on Low Beds	6.41	.40	.50	a+b		
Three Axle Equipment and ready mix equipment	6.46	.40	.50	a+b		
Four & Five Axle Equipment	6.56	.40	.50	a+b		
Low Bed Trailers, Special Earth moving equipment under 35 tons, Mechanics, Paving Restoration Vehicle & Vac Haul	6.66	.40	.50	a+b		
Special Earth Moving Equipment over 35 tons	6.91	.40	.50	a+b		
Trailers when used on a double hook-up (pulling 2 trailers)	7.16	.40	.50	a+b		

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day;
F-Christmas Day.

FOOTNOTES:

a. Holidays: A through F; Washington's Birthday, Columbus Day, Veteran's Day; V-J Day
providing employee has worked at least one day in the calendar week in which the holiday
falls.

b. Employee who has been on payroll for 1 year or more but less than 5 years and has
worked 150 days during the last year of employment shall receive: 1 week's vacation;
5 years or more - 2 weeks vacation.

SUPERSEDEAS DECISION

STATE: South Dakota
 DECISION NUMBER: AQ-1089
 Supersedes Decision No. AQ-1048 dated October 12, 1973, in 38 FR 28542
 DESCRIPTION OF WORK: Building Construction, (excluding single family homes and garden type apartments up to and including 4 stories) and heavy construction.

COUNTY: Minnehaha

DATE: Date of Publication

Supersedes Decision No. AQ-1048 dated October 12, 1973, in 38 FR 28542
 DESCRIPTION OF WORK: Building Construction, (excluding single family homes and garden type apartments up to and including 4 stories) and heavy construction.

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HEAVY CONSTRUCTION

1-South Dakota-2-3-d (1-2)

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	App. Tr.
BUILDING CONSTRUCTION					
ASBESTOS WORKERS	\$7.78				.03
BOILERMAKERS	8.25	.30	1.00		.02
BRICKLAYERS; Stonemasons	8.08				
CARPENTERS:					
Carpenters	7.15		.20		.05
Filedrivermen	7.15		.20		.05
CEMENT MASONS	7.35				
ELECTRICIANS:					
0 miles through 30 miles from					
Sioux Falls Post Office	7.52	.30	1%	.45	1½%
Electricians	7.90	.30	1%	.45	1½%
Cable splicers					
Over 30 miles from Sioux Falls					
Post Office	8.12	.30	1%	.45	1½%
Electricians	8.50	.30	1%	.45	1½%
Gable splicers	8.085	.345	.23	.27a	
ELEVATOR CONSTRUCTORS	70%JR	.345	.23	2%a	
ELEVATOR CONSTRUCTORS' HELPERS					
ELEVATOR CONSTRUCTORS' HELPERS					
(PROB.)	50%JR				
GLAZIERS	5.49				
LABORERS:					
Laborers	4.35				
Mortar mixers, Paving breakers,					
Jack hammer operator	4.45				
Nozzelman (gunite, sandblast and					
shotcrete)	4.60				
LATHERS	6.83				.01
PAINTERS:					
Brush	5.72				
Spray	6.22				
Tapers	5.97				
PLASTERERS	6.82				.01
PLUMBERS; Steamfitters	7.38	.27	.10	.07	.03
SHEET METAL WORKERS	7.47		.15		
SPRINKLER FITTERS	7.45	.40	.60		.05
WELDERS: Receive rate prescribed					
welding is incidental.					
FOOTNOTE:					
a. Employer contributes 4% of basic hourly rate for 5 years' service and 2% of basic hourly rate for 6 months to 5 years' service as Vacation Pay (Credit.					
6 Paid Holidays: A through F.					
PAID HOLIDAYS:					
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day;					
E-Thanksgiving Day; F-Christmas Day.					

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	App. Tr.
Concrete Finisher	\$4.56				
Form Builder	4.56				
Form Setter	4.56				
Painter	3.76				
LABORERS:					
Air tool operator	3.36				
Common laborer	3.36				
Landscape workers	3.36				
Form builder helpers (bridge and					
culvert)	3.76				
Manhole builder	4.30				
Piledriver (leadman)	4.20				
Pipelayer (other than culvert)	4.20				
Powderman (blaster)	5.00				
POWER EQUIPMENT OPERATORS:					
Asphalt distributor	4.50				
Asphalt distributor helper	3.76				
Asphalt paving machine	4.60				
Asphalt paving machine helper	3.36				
Asphalt plant helper	3.36				
Asphalt plant, stationary and traveling	4.60				
Auger operator (truck type)	3.76				
Automatic fine grader operator	4.70				
Beginner operator (1 year or less					
experience as Power Equipment Op.)	3.90				
Broom, self-propelled	3.76				
Bulldozer, 80 h.p. or less	4.10				
Bulldozer, over 80 h.p.	4.60				
Bullfloat machine	4.40				
Concrete batch plant	4.60				
Concrete mixer	3.90				
Concrete paver	5.00				
Concrete paving cure machine	4.00				
Concrete paving finishing machine	4.70				
Concrete paving form grader	4.70				
Concrete paving joint machine	4.50				
Concrete paving joint sealer	4.00				
Concrete paving saw	4.40				
Concrete paving spreader	4.70				
Concrete paving subgrader	4.60				
Conveyor	3.36				
Cranes, Derricks, Draglines, Pile-					
drivers, Backhoes and Shovels, 1½					
cu. yds. or less	4.60				
Cranes, Derricks, Draglines, Pile-					
drivers, Backhoes and Shovels, over					
1½ cu. yds.	5.00				

AG-1089 P. 3

1-South Dakota-2-3-d (2-2)

	Basic Hourly Rates	Fringe Benefits Payments			App. T.
		H & V	Pensions	Vacation	
POWER EQUIPMENT OPERATORS (cont'd):					
Crusher (incl. those with integral screening plant)	\$4.60				
Curb machine	4.00				
Fireman (boiler and retort)	3.80				
Front End Loader, 1½ cu. yds. or less	3.90				
Front End Loader, 1½ cu. yds. to 3½ cu. yds.	4.40				
Front End Loader, over 3½ cu. yds.	4.60				
Mechanic, heavy duty	4.90				
Mechanic, helper	3.90				
Mechanic, maintenance	4.40				
Motor Grader, (finish)	5.00				
Motor grader, (rough)	4.50				
Oilier and greaser	4.40				
Roller, self-propelled (hot-mix)	4.10				
Roller, self-propelled (other)	3.76				
Roller, sheepfoot or 50 ton pneumatic	4.10				
Scrapers	5.20				
Spreader (materials)	4.40				
Stationary plant	4.00				
Tractor (crawler or pneumatic)	4.00				
Tractor, farm type w/attachments (including loader)	3.36				
Tractor - push	4.80				
Traveling plant (stabilization)	4.60				
Traveling plant, helper	3.36				
Trenching machine	4.40				
Wagon drill (including airtrac-trac drill, etc.)	4.40				
TRUCK DRIVERS:					
Euclid or dumptor	3.72				
Truck crane	3.62				
Truck driver, single axle	3.36				
Truck driver, tandem or semitrailer	3.52				
WELDER:					
Welder, certified	4.70				
Welder, general	4.40				

AQ-1090 P. 2

SUPERSEDES DECISION

STATE: South Dakota
 COUNTY: Meade and Pennington
 DATE: Date of Publication
 Decision Number: AQ-1090
 Supersedes Decision No. AQ-1046 dated October 12, 1973, in 38 FR 28540
 DESCRIPTION OF WORK: Building Construction, (excluding single family homes and garden type apartments up to and including 4 stories) and heavy construction.

BUILDING CONSTRUCTION

	Basic Hourly Rates	Fringe Benefits Payments				Other
		H & W	Pensions	Vacation	App. Tr.	
ASBESTOS WORKERS	\$ 7.78				.03	
BOILERMAKERS	8.25	.30	1.00		.02	
BRICKLAYERS: Stonemasons	7.35					
CARPENTERS:						
Carpenters; Acoustical and drywall	6.75		.26		.05	
applicators	7.00		.26		.05	
Piledrivers	7.25		.26		.05	
Millwrights	6.175	.20				
CEMENT MASONS						
ELECTRICIANS:						
Within 15 miles radius of Rapid City	7.04	.30	1%	6%	1 1/2%	
Post Office	7.44	.30	1%	6%	1 1/2%	
Electricians						
Cable splicers	7.79	.30	1%	6%	1 1/2%	
Outside of 15 miles radius of	8.19	.30	1%	6%	1 1/2%	
Rapid City Post Office	8.085	.345	.23	2% + a		
Electricians	70%JR	.345	.23	2% + a		
Cable splicers	50%JR					
ELEVATOR CONSTRUCTORS						
ELEVATOR CONSTRUCTORS' HELPERS						
ELEVATOR CONSTRUCTORS' HELPERS (PROB.)						
IRONWORKERS:						
Fence erectors; Ornamental;	7.10	.40	.65		.10	
Reinforcing; Sheet; Structural						
LABORERS:						
Laborers	3.96	.20	.05			
Power tool operator or all mechanical						
air, gas, electrical tools, incl.						
self-propelled buggies, wagon and						
air track drills; Pipe layer (non-						
metallic); Sandblasting; Mortar						
mixer; Mason tender; Plasterer tender	4.21	.20	.05			
Gumite nozzlemen; Powderman; Miner;						
Timberman	4.46	.20	.05			
PAINTERS:						
Brush	5.25				.005	
Drywall finishing	5.40				.005	
All painting over 30 ft.; Paint mitt;						
Sandblasting; Spray steel (structu-						
ral); Swing stage; Windowjack	5.75				.005	

PLASTERERS
 PLUMBERS; Steamfitters
 SHEET METAL WORKERS
 SPRINKLER FITTERS
 RIGGERS; WELDERS; Receive rate prescribed for craft performing operation to which rigging or welding is incidental.

FOOTNOTE:

a. 4% basic hourly rate for over 5 years' service and 2% basic hourly rate for 6 months' to 5 years' service as Vacation Pay Credit. Six Paid Holidays: A through F.

PAID HOLIDAYS:

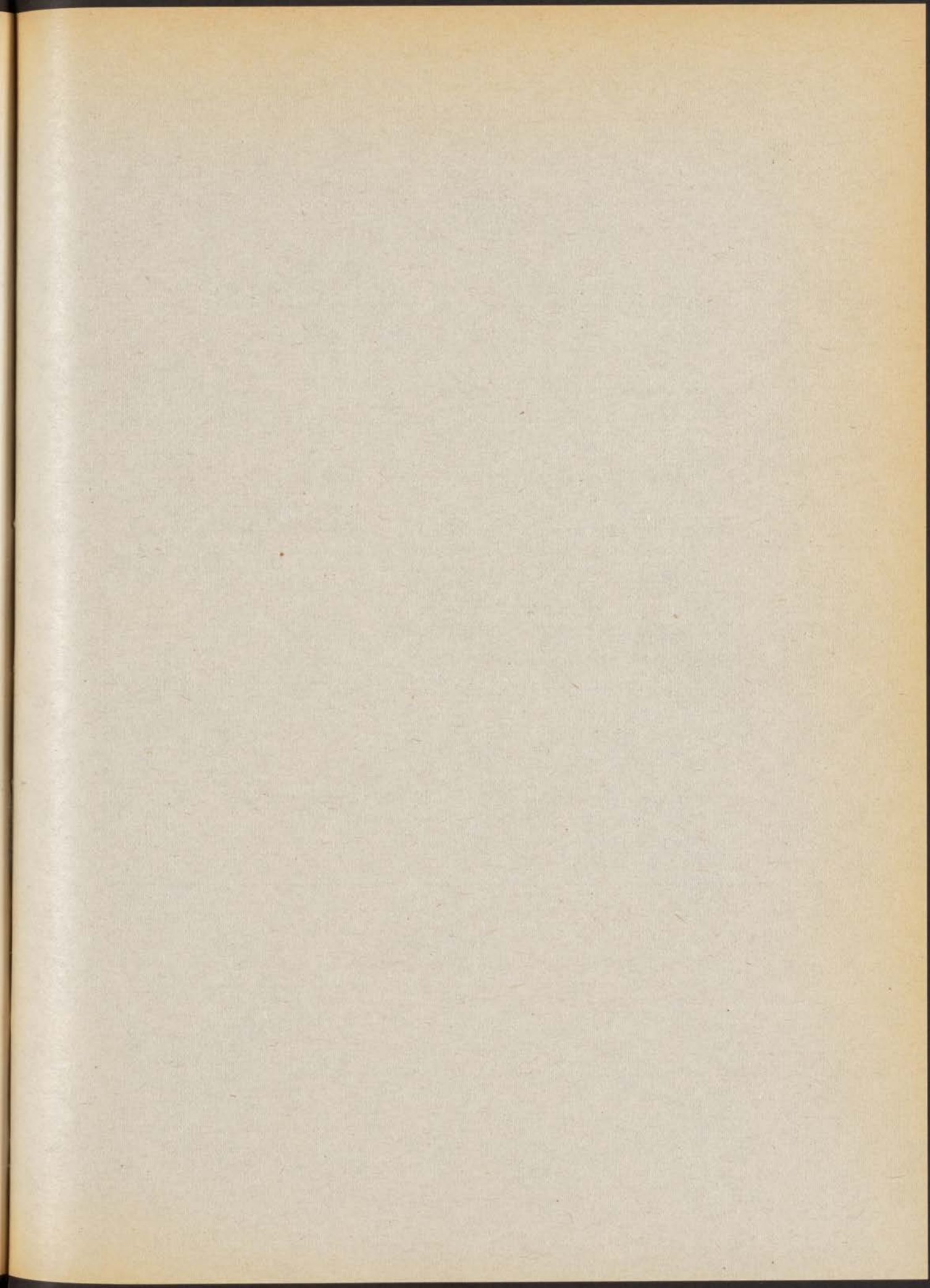
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day;
 E-Thanksgiving Day; F-Christmas Day.

SUPERSEDES DECISION

STATE: South Dakota
 COUNTY: Minnehaha
 DECISION NO.: AQ-1091
 DATE: Date of Publication
 Supersedes Decision No. AM-6141 dated November 12, 1971, in 36 FR 21736.
 DESCRIPTION OF WORK: Residential Construction consisting of single family homes and garden type apartments up to and including 4 stories.

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	App. Tr.
BRICKLAYERS	\$ 6.75				
CARPENTERS	6.95				
CEMENT MASONS	4.85				
ELECTRICIANS	7.52				
LABORERS	3.80				
PAINTERS, brush	5.72				
PLUMBERS	7.38	.27	.10	.07	.03
ROOFERS	4.50				
POWER EQUIPMENT OPERATORS:					
Front End Loader, 1 1/4 cu. yds. to					
3 1/4 cu. yds.	4.40				
Front End Loader, over 3 1/4 cu. yds.	4.60				
Motor grader, (finish)	5.00				
Motor grader, (rough)	4.50				
Oilier	4.40				

[FR Doc. 74-4597 Filed 2-28-74; 8:45 am]



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