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A cumulative guide is published separately at the end of each month. The guide lists the parts and sections affected by documents published since January 1, 1973, and specifies how they are affected.

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The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

Title 5—Administrative Personnel

CHAPTER I—CIVIL SERVICE COMMISSION

PART 213—EXCEPTED SERVICE

Department of the Interior

Section 213.3312 is amended to show that one additional position of Special Assistant (Field Representative) is excepted under Schedule C.

Effective on November 2, 1973, § 213.3312(a)(3) is amended as set out below.

§ 213.3312 **Department of the Interior.**

(a) *Office of the Secretary.* * * *

(3) Seven Special Assistants (Field Representatives).

* * * * *

(5 U.S.C. secs. 3301, 3302); E.O. 10577, 3 CFR 1954–58, Comp. p. 218)

UNITED STATES CIVIL SERVICE COMMISSION,
[SEAL] JAMES C. SPRY,
Executive Assistant to the Commissioners

[FR Doc.73-23419 Filed 11-1-73;8:45 am]

Title 9—Animals and Animal Products

CHAPTER I—ANIMAL AND PLANT HEALTH INSPECTION SERVICE, DEPARTMENT OF AGRICULTURE

SUBCHAPTER C—INTERSTATE TRANSPORTATION OF ANIMALS (INCLUDING POULTRY) AND ANIMAL PRODUCTS; EXTRAORDINARY EMERGENCY REGULATION OF INTERSTATE ACTIVITIES

PART 78—BRUCELLOSIS

Subpart D—Designation of Modified Certified Brucellosis Areas, Specifically Approved Stockyards, and Slaughtering Establishments

MODIFIED CERTIFIED BRUCELLOSIS AREAS

This amendment deletes the following areas from the list of areas designated as Modified Certified Brucellosis Areas in 9 CFR 78.13 because it has been determined that such areas no longer come within the definition of § 78.1(i):

Cape Girardeau County in Missouri; Shannon County in South Dakota; and Baylor, Bell, Cass, Henderson, Leon, Mitchell, Navarro, San Saba, Tom Green, and Uvalde Counties in Texas.

The following counties were deleted from the list of Modified Certified Brucellosis Areas in 9 CFR 78.13 on the specified dates: Poweshiek and Benton Counties in Iowa on September 26, 1973, and Kenedy County in Texas on September 26, 1973. Since said dates, it has been determined that these counties again come within the definition of § 78.1(i); and therefore, they have been redesignated as Modified Certified Brucellosis Areas.

Pursuant to § 78.16 of the regulations (9 CFR 78.16) issued under provisions of the Act of May 29, 1884, as amended; the Act of February 2, 1903, as amended; the Act of March 3, 1905, as amended; and the Act of July 2, 1962 (21 U.S.C. 111–113, 114a–1, 115, 117, 120, 121, 125, 134b, 134f), § 78.13 of said regulations designating Modified Certified Brucellosis Areas is hereby revised to read as follows:

§ 78.13 **Modified Certified Brucellosis Areas.**

(a) All States of the United States are hereby designated as Modified Certified Brucellosis Areas except Missouri, Oklahoma, South Dakota, and Texas.

(b) Each of the following States is hereby designated as a Modified Certified Brucellosis Area except for the counties named:

(1) Missouri except Cape Girardeau, Henry, and Sullivan Counties.
(2) Oklahoma except Dewey County.
(3) South Dakota except Shannon County.
(4) Texas except Baylor, Bell, Cass, Henderson, Hidalgo, Leon, Mitchell, Navarro, San Saba, Tom Green, and Uvalde Counties.

(Secs. 4–7, 23 Stat. 32, as amended; secs. 1 and 2, 32 Stat. 791–792, as amended; sec. 3, 33 Stat. 1265, as amended; sec. 2, 65 Stat. 693; and secs. 3 and 11, 76 Stat. 130, 132; (21 U.S.C. 111–113, 114a–1, 115, 117, 120, 121, 125, 134b, 134f); 37 FR 28464, 28477, 38 FR 19141, 9 CFR 78.16.)

Effective date. The foregoing amendment shall become effective November 2, 1973.

The amendment imposes certain restrictions necessary to prevent the spread of brucellosis in cattle and relieves certain restrictions presently imposed. It should be made effective promptly in order to accomplish its purpose in the public interest and to be of maximum benefit to persons subject to the restrictions which are relieved. It does not appear that public participation in this rulemaking proceeding would make additional relevant information available to the Department.

Accordingly, under the administrative procedure provisions of 5 U.S.C. 553, it is found upon good cause that notice and other public procedure with respect to the amendment are impracticable, unnecessary, and contrary to the public interest, and good cause is found for making it effective less than 30 days after publication in the FEDERAL REGISTER.

Done at Washington, D.C., this 29th day of October 1973.

DONALD MILLER,
Acting Deputy Administrator, Veterinary Services, Animal and Plant Health Inspection Service.

[FR Doc.73-23354 Filed 11-1-73;8:45 am]

Title 10—Atomic Energy

CHAPTER I—ATOMIC ENERGY COMMISSION

STANDARDIZATION OF DESIGN; LICENSES TO MANUFACTURE NUCLEAR POWER REACTORS

Miscellaneous Amendments

On April 25, 1973, the Atomic Energy Commission published in the FEDERAL REGISTER (38 FR 10158) proposed amendments to its regulations in 10 CFR Part 2, "Rules of Practice;" Part 50, "Licensing of Production and Utilization Facilities;" and Part 170, "Fees for Facilities and Materials Licenses Under the Atomic Energy Act of 1954, As Amended." The proposed amendments would change the Commission's existing regulations to accommodate an approach to standardization of reactor design that would provide for licensing the manufacture at an industrial location of several nuclear power reactors of standard design to be operated at sites not identified in the application for the license to manufacture. The rules would cover such applications as applications for the manufacture of barge-mounted reactors that are subsequently installed and operated at ocean sites.

Interested persons were invited to submit written comments and suggestions for consideration in connection with the proposed amendments by June 11, 1973. After consideration of the comments received and other factors involved, the Commission has adopted the proposed amendments with certain modifications, in the form set forth below.

Significant differences from the amendments published for comment are:

1. Paragraph 4. of Appendix M of Part 50 has been modified to provide that certain requirements of Appendix E of Part 50 pertaining to plans for coping with emergencies in the operation of a facility which involve facility design features are applicable to manufacturing licenses and a conforming amendment has been made to paragraph 2. of Appendix M.

2. Paragraph 5. of Appendix M of Part 50, which specifies the findings which

must be made by the Commission for the issuance of a manufacturing license, has been modified to require a finding, among others, that there is reasonable assurance that any unresolved safety questions will be resolved before any of the nuclear power reactors to be manufactured pursuant to the license are removed from the manufacturing site.

3. The fees for manufacturing licenses and construction permits for power reactors for which a manufacturing license has been issued have been revised to be consistent with the revised schedule of license fees published by the Commission on July 11, 1973 (38 FR 18443).

Other changes reflecting additions to Part 50 since publication of the proposed amendments and certain clarifying changes have also been made.

The amendments which follow contemplate the manufacture of several nuclear power reactors of standard design at an industrial location. The reactors thus manufactured will eventually be located and operated at utility sites. Some of these sites may be ocean sites, created by the construction of breakwaters, at which previously manufactured barge-mounted reactors could be installed and operated. The manufacture of these reactors requires the issuance of a Commission license to the manufacturer, after review of the application by the Commission's regulatory staff and the Advisory Committee on Reactor Safeguards and the holding of a public hearing. A construction permit from the Commission is required of the utility prior to the commencement of necessary construction at the utility site to accommodate the reactor and prior to the transport of the reactor to, and its installation at, that site. A Commission license is, of course, also required for the operation of the reactor.

Under the amendments set forth below, which relate to matters of radiological health and safety, environmental protection and the common defense and security, an applicant for a license to manufacture nuclear power reactors pursuant to a new Appendix M of Part 50 is required to include in his application, in addition to design information, the postulated site parameters.

Such an applicant is also required to submit an environmental report discussing the environmental effects of the manufacture of the reactors and, in general terms, the environmental effects of their installation and operation at an hypothesized site or sites having characteristics that fall within the postulated site parameters.

A manufacturing license, if issued, will authorize manufacture of a specified number of reactors. Once the final standardized design is developed by the holder of a license to manufacture, the holder must request approval of the final standardized design by submitting an application for amendment of the license to manufacture. An opportunity for hearing will be provided in connection with the application for license amendment. Applications to amend a manufacturing license to authorize manufacture of additional units could, of course, be submitted.

In the construction permit proceeding, the focus will be on the specific site chosen by the utility applicant, including whether that site falls within the postulated site parameters specified at the manufacturing license stage. In cases where a manufacturing license is sought, no construction permit will be issued to the utility until after the manufacturing license has been issued to the manufacturer. The environmental report required of the utility applicant will not be expected to duplicate matters covered in the environmental report submitted in connection with the application for a manufacturing license.

One of the major purposes of the amendments is the elimination of unnecessary duplication in the review process. Accordingly, the amendments provide that matters resolved at any stage of the licensing process will, in general, not have to be reconsidered at subsequent stages of that process. The Commission may, however, reopen matters previously resolved in the licensing process on the basis of significant new information that substantially affects the conclusion(s) reached at the earlier stage or other good cause.

Pursuant to the Atomic Energy Act of 1954, as amended, and sections 552 and 553 of Title 5 of the United States Code, the following amendments of 10 CFR Parts 2, 50, and 170 are published as a document subject to codification.

1. A new Subpart E is added to 10 CFR Part 2 to read as follows:

PART 2—RULES OF PRACTICE

Subpart E—Additional Procedures Applicable to Proceedings for the Issuance of Licenses To Manufacture Nuclear Power Reactors To Be Operated at Sites Not Identified in the License Application and Related Licensing Proceedings

Sec.

2.500 Scope of Subpart.
2.501 Notice of hearing on application pursuant to Appendix M of Part 50 for a license to manufacture nuclear power reactors.
2.502 Notice of hearing on application for permit to construct a nuclear power reactor manufactured pursuant to Appendix M of Part 50 of this Chapter at the site at which the reactor is to be operated.
2.503 Finality of decision on separate issues.
2.504 Applicability if other sections.

§ 2.500 Scope of subpart.

This subpart prescribes procedures applicable to licensing proceedings which involve the consideration in separate hearings of an application for a license to manufacture nuclear power reactors pursuant to Appendix M of Part 50 of this chapter, and applications for construction permits and operating licenses for nuclear power reactors which have been the subject of such an application for a license to manufacture such facilities (manufacturing license).

§ 2.501 Notice of hearing on application pursuant to Appendix M of Part 50 for a license to manufacture nuclear power reactors.

(a) In the case of an application pursuant to Appendix M of Part 50 of this chapter for a license to manufacture nuclear power reactors of the type described in § 50.22 of this chapter to be operated at sites not identified in the license application, the Secretary will issue a notice of hearing to be published in the FEDERAL REGISTER at least thirty (30) days prior to the date set for hearing in the notice.[1] The notice shall be issued as soon as practicable after the application has been docketed. The notice will state:

(1) The time, place, and nature of the hearing and/or the prehearing conference;

(2) The authority within which the hearing is to be held;

(3) The matters of fact and law to be considered; and

(4) The time within which answers to the notice shall be filed.

(b) The issues stated in the notice of hearing pursuant to paragraph (a) of this section will not involve consideration of the particular sites at which any of the nuclear power reactors to be manufactured will be located and operated. Except as the Commission determines otherwise, the notice of hearing will state:

(1) That, if the proceeding is a contested proceeding, the presiding officer will consider the following issues:[2]

(i) Whether the applicant has described the proposed design of, and the site parameters postulated for, the reactor(s), including, but not limited to, the principal architectural and engineering criteria for the design, and has identified the major features or components incorporated therein for the protection of the health and safety of the public;

(ii) Whether such further technical or design information as may be required to complete the design report and which can reasonably be left for later consideration, will be supplied in a supplement to the design report;

(iii) Whether safety features or components, if any, which require research and development have been described by the applicant and the applicant has identified, and there will be conducted a research and development program reasonably designed to resolve any safety questions associated with such features or components;

(iv) Whether on the basis of the foregoing, there is reasonable assurance that (A) such safety questions will be satisfactorily resolved before any of the pro-

[1] The thirty (30) day requirement of this paragraph is not applicable to a notice of the time and place of hearing published by the presiding officer after the notice of hearing described in this section has been published.

[2] Issues (i) and (vi) are the issues pursuant to the Atomic Energy Act of 1954, as amended. Issue (vii) is the issue pursuant to the National Environmental Policy Act of 1969.

posed nuclear power reactors are removed from the manufacturing site, and (B) taking into consideration the site criteria contained in Part 100 of this chapter, the proposed reactor(s) can be constructed and operated at sites having characteristics that fall within the site parameters postulated for the design of the reactor(s) without undue risk to the health and safety of the public;

(v) Whether the applicant is technically and financially qualified to design and manufacture the proposed reactor(s);

(vi) Whether the issuance of a license for manufacture of the reactor(s) will be inimical to the common defense and security or to the health and safety of the public; and

(vii) Whether, in accordance with the requirements of Appendix D and Appendix M of Part 50 of this chapter, the license should be issued as proposed.

(2) That, if the proceeding is not a contested proceeding, the presiding officer will determine (i) without conducting a de novo evaluation of the application, whether the application and the record of the proceeding contain sufficient information, and the review of the application by the Commission's regulatory staff has been adequate to support affirmative findings on paragraphs (b)(1)(i) through (v) of this section and a negative finding on paragraph (b)(1)(vi) of this section proposed to be made and the issuance of the license to manufacture proposed by the Director of Regulation, and (ii) whether the review conducted by the Commission pursuant to the National Environmental Policy Act (NEPA) has been adequate.

(3) That, regardless of whether the proceeding is contested or uncontested, the presiding officer will, in accordance with Section A.11 of Appendix D and paragraph 3 of Appendix M of Part 50 of this chapter,

(i) Determine whether the requirements of section 102(2) (C) and (D) of the National Environmental Policy Act and Appendix D of Part 50 of this chapter have been complied with in the proceeding;

(ii) Independently consider the final balance among conflicting factors contained in the record of the proceeding with a view to determining the appropriate action to be taken; and

(iii) Determine whether the manufacturing license should be issued, denied or appropriately conditioned to protect environmental values.

(c) The place of hearing on an application for a manufacturing license will be Washington, D.C., or such other location as the Commission deems appropriate.

§ 2.502 Notice of hearing on application for a permit to construct a nuclear power reactor manufactured pursuant to a Commission license issued pursuant to Appendix M of Part 50 of this chapter at the site at which the reactor is to be operated.

The issues stated for consideration in the notice of hearing on an application for a permit to construct a nuclear power reactor(s) which is the subject of an application for a manufacturing license pursuant to Appendix M of Part 50 of this chapter, will be those stated in § 2.104(b) and, in addition, whether the site on which the facility is to be operated falls within the postulated site parameters specified in the relevant application for a manufacturing license.

§ 2.503 Finality of decisions on separate issues.

Notwithstanding any other provision of this chapter, no matter which has been resolved at an earlier stage of the licensing process which involves a manufacturing license, a permit to construct a reactor for which a manufacturing license is sought, a license to operate such a reactor, and any amendment to such permit or licenses shall be determined to be at issue in any subsequent state of the licensing process except on the basis of significant new information that substantially affects the conclusion(s) reached at the earlier stage or other good cause.

§ 2.504 Applicability of other sections.

The provisions of Subparts A and G relating to construction permits apply to manufacturing licenses subject to this subpart, with respect to matters of radiological health and safety, environmental protection, and the common defense and security, except that § 2.104 (a) and (b) do not apply to manufacturing licenses. The provisions of Subparts A and G relating to construction permits and operating licenses apply, respectively, to construction permits and operating licenses subject to this subpart, except as qualified by the provisions of this subpart.

(Sec. 161, Pub. Law 83-703, 68 Stat. 948 (42 U.S.C. 2201).)

PART 50—LICENSING OF PRODUCTION AND UTILIZATION FACILITIES

1. A new Appendix M is added to 10 CFR Part 50 to read as follows:

APPENDIX M

Standardization of Design; Manufacture of Nuclear Power Reactors; Construction and Operation of Nuclear Power Reactors Manufactured Pursuant to Commission License.

Section 101 of the Atomic Energy Act of 1954, as amended, and § 50.10 require a Commission license to transfer or receive in interstate commerce, manufacture, produce, transfer, acquire, possess, use, import, or export any production or utilization facility. The regulations in the part require the issuance of a construction permit by the Commission before commencement of construction of a production or utilization facility, and the issuance of an operating license before operation of the facility. The provisions of this part relating to the facility licensing process are, in general, predicated on the assumption that the facility will be assembled and constructed on the site at which it is to be operated. In those circumstances, both facility design and site-related issues can be considered in the initial, construction permit stage of the licensing process.

However, under the Atomic Energy Act, a license may be sought and issued authorizing the manufacture of facilties but not their construction and installation at the sites on which the facilities are to be operated. Prior to the "commencement of construction", as defined in § 50.10(c), of a facility (manufactured pursuant to such a Commission license) on the site at which it is to operate—that is, preparation of the site and installation of the facility—a construction permit that, among other things, reflects approval of the site on which the facility is to be operated, must be issued by the Commission. This Appendix sets out the particular requirements and provisions applicable to such situations where nuclear power reactors to be manufactured pursuant to a Commission license and subsequently installed at the site pursuant to a Commission construction permit, are of the type described in § 50.22. It thus codifies one approach to the standardization of nuclear power reactors.

1. Except as otherwise specified in this Appendix or as the context otherwise indicates, the provisions in this part applicable to construction permits, including the requirement in § 50.58 for review of the application by the Advisory Committee on Reactor Safeguards and the holding of a public hearing, apply in context, with respect to matters of radiological health and safety, environmental protection, and the common defense and security, to licenses pursuant to this Appendix M to manufacture nuclear power reactors (manufacturing licenses) to be operated at sites not identified in the license application.

2. An application for a manufacturing license pursuant to this Appendix M shall meet all the requirements of §§ 50.34(a)(1)–(9) and 50.34a (a) and (b), except that the preliminary safety analysis report shall be designated as a "design report" and any required information or analyses relating to site matters shall be predicated on postulated site parameters which shall be specified in the application. Such application shall also include information pertaining to design features of the proposed reactor(s) that affect plans for coping with emergencies in the operation of the reactor(s).

3. An applicant for a manufacturing license pursuant to this Appendix M shall submit with his application an environmental report as required of applicants for construction permits in accordance with Appendix D, provided, however, that such report shall be directed at the manufacture of the reactor(s) at the manufacturing site; and, in general terms, at the construction and operation of the reactor(s) at an hypothetical site or sites having characteristics that fall within the postulated site parameters. The related draft and final detailed statements of environmental considerations prepared by the Commission's regulatory staff will be similarly directed.

4. (a) Sections 50.10(b) and (c), 50.12 (b), 50.23, 50.30(d), 50.34(a)(10), 50.34a (c), 50.35(a) and (c), 50.40(a), 50.45, 50.55(d), 50.56, and Appendix J do not apply to manufacturing licenses. Appendices E and H apply to manufacturing

licenses only to the extent that the requirements of these appendixes involve facility design features.

(b) The financial information submitted pursuant to § 50.33(f) and Appendix C shall be directed at a demonstration of the financial qualifications of the applicant for the manufacturing license to carry out the manufacturing activity for which the license is sought.

5. The Commission may issue a license to manufacture one or more nuclear power reactors to be operated at sites not identified in the license application if the Commission finds that:

(a) The applicant has described the proposed design of and the site parameters postulated for the reactor(s), including, but not limited to, the principal architectural and engineering criteria for the design, and has identified the major features or components incorporated therein for the protection of the health and safety of the public;

(b) Such further technical or design information as may be required to complete the design report and which can reasonably be left for later consideration, will be supplied in a supplement to the design report.

(c) Safety features or components, if any, which require research and development have been described by the applicant and the applicant has identified, and there will be conducted a research and development program reasonably designed to resolve any safety questions associated with such features or components; and

(d) On the basis of the foregoing, there is reasonable assurance that (i) such safety questions will be satisfactorily resolved before any of the proposed nuclear power reactor(s) are removed from the manufacturing site and (ii) taking into consideration the site criteria contained in Part 100 of this chapter, the proposed reactor(s) can be constructed and operated at sites having characteristics that fall within the site parameters postulated for the design of the reactor(s) without undue risk to the health and safety of the public.

(e) The applicant is technically and financially qualified to design and manufacture the proposed nuclear power reactor(s).

(f) The issuance of a license to the applicant will not be inimical to the common defense and security or to the health and safety of the public.

(g) On the basis of the evaluations and analyses of the environmental effects of the proposed action required by Appendix D and paragraph 3 of this Appendix, the action called for is the issuance of the license.

NOTE: When an applicant has supplied initially all of the technical information required to complete the application, including the final design of the reactor(s), the findings required for the issuance of the license will be appropriately modified to reflect that fact.

6. Each manufacturing license issued pursuant to this Appendix will specify the number of nuclear power reactors authorized to be manufactured and the latest date for the completion of the manufacture of all such reactors. Upon good cause shown, the Commission will extend such completion date for a reasonable period of time.

7. The holder of a manufacturing license issued pursuant to this Appendix M shall submit to the Commission the final design of the nuclear power reactor(s) covered by the license as soon as such design has been completed. Such submittal shall be in the form of an application for amendment of the manufacturing license.

8. The prohibition in § 50.10(c) against commencement of construction of a production or utilization facility prior to issuance of a construction permit applies to the transport of a nuclear power reactor(s) manufactured pursuant to a license issued pursuant to this Appendix from the manufacturing facility to the site at which the reactor(s) will be installed and operated. In addition, such nuclear power reactor(s) shall not be removed from the manufacturing site until the final design of the reactor(s) has been approved by the Commission in accordance with paragraph 7.

9. An application for a permit to construct a nuclear power reactor(s) which is the subject of an application for a manufacturing license pursuant to this Appendix M need not contain such information or analyses as have previously been submitted to the Commission in connection with the application for a manufacturing license, but shall contain, in addition to the information and analyses otherwise required by §§ 50.34 (a) and 50.34a, sufficient information to demonstrate that the site on which the reactor(s) is to be operated falls within the postulated site parameters specified in the relevant manufacturing license application.

10. The Commission may issue a permit to construct a nuclear power reactor(s) which is the subject of an application for a manufacturing license pursuant to this Appendix M if the Commission (a) finds that the site on which the reactor is to be operated falls within the postulated site parameters specified in the relevant application for a manufacturing license and (b) makes the findings otherwise required by this part. In no event will a construction permit be issued until the relevant manufacturing license has been issued.

11. An operating license for a nuclear power reactor(s) that has been manufactured under a Commission license issued pursuant to this Appendix M may be issued by the Commission pursuant to § 50.57 and Appendix D except that the Commission shall find, pursuant to § 50.57(a)(1), that construction of the reactor(s) has been substantially completed in conformity with both the manufacturing license and the construction permit and the applications therefor, as amended, and the provisions of the Act, and the rules and regulations of the Commission. Notwithstanding the other provisions of this paragraph, no application for an operating license for a nuclear power reactor(s) that has been manufactured under a Commission license issued pursuant to this Appendix M will be docketed until the application for an amendment to the relevant manufacturing license required by paragraph 7 has been docketed.

12. In making the findings required by this part for the issuance of a construction permit or an operating license for a nuclear power reactor(s) that has been manufactured under a Commission license issued pursuant to this Appendix M, or an amendment to such a manufacturing license, construction permit, or operating license, the Commission will treat as resolved those matters which have been resolved at an earlier stage of the licensing process, unless there exists significant new information that substantially affects the conclusion(s) reached at the earlier stage or other good cause.

PART 170—FEES FOR FACILITIES AND MATERIALS LICENSES UNDER THE ATOMIC ENERGY ACT OF 1954, AS AMENDED

3. A new paragraph (l) is added to § 170.3 of 10 CFR Part 170 to read as follows:

§ 170.3 Definitions.

As used in this part:

* * * * *

(l) "Manufacturing license: means a license pursuant to Appendix M of Part 50 of this chapter to manufacture a nuclear power reactor(s) to be operated at sites not identified in the license application.

4. Paragraph (b) of § 170.12 of 10 CFR Part 170 is amended to read as follows:

§ 170.12 Payment of fees.

* * * * *

(b) *Construction permit fees, manufacturing license fees and operating fees.* Fees for construction permits, manufacturing licenses and operating licenses are payable when the construction permit, manufacturing license or operating license is issued. No construction permit, manufacturing license or operating license will be issued by the Commission until the full amount of the fee prescribed in this part has been paid.

5. Section 170.21 of 10 CFR Part 170 is amended to read as follows:

§ 170.21 Schedule of fees for production and utilization facilities.

Applicants for construction permits, manufacturing licenses or operating licenses for production or utilization facilities shall pay the fees set forth below:

SCHEDULE OF FEES

Facility (thermal megawatt values refer to maximum capacity stated in the permit or license as limited by license conditions or technical specifications) [1]	Application fee for construction	Application fee for manufacturing license	Construction [2] permit fee	Manufacturing license fee	Operating [4] license fee	Annual fee after issuance of operating license
(1) Power Reactor [5]	$125,000	$125,000	$125,000+ $170/Mw(t) [3]	$125,000+ $85.00/Mw (t) [6]	$250,000+ $185/Mw(t) [3]	$65/Mw(t) ($20,000 minimum)
(2) Testing facility	3,900		$10,500		$15,200	$13,000.
(3) Research reactor	600		2,300		3,500	8,500.
(4) Other production or utilization facility.	$100,000		160,000		250,000	215,000.
(5) Possession but not operation of production or utilization facility.						600.

[1] Amendments reducing capacity shall not entitle the applicant to a partial refund of any fee; applications for amendments increasing capacity to a higher fee category will not be accepted for filing unless accompanied by the prescribed fee, which shall be determined by multiplication of the change in power level, expressed in megawatts thermal, by $185.

[2] Thermal megawatts.

[3] When construction permits are issued for two or more power reactors of the same design at a single power station that were subject to concurrent licensing review, the construction permit fee for the first reactor will be $250,000+ $170/Mw(t) and $50,000+$30/Mw(t) for each additional reactor. When construction permits are issued for two or more power reactors for which a manufacturing license has been issued, the construction permit fee shall be $125,000+ $85/Mw(t) for the first reactor and $25,000+$15/Mw(t) for each additional reactor.

[4] When operating licenses are issued for two or more power reactors of the same design at a single power station that were subject to concurrent licensing review, the operating license fee will be $250,000+$185/Mw(t) for the first reactor and $150,000+$120/Mw(t) for each additional reactor.

[5] For construction permits and operating licenses for power reactors with a capacity in excess of 3,800 Mw(t), the fee will be computed on a maximum power level of 3,800 Mw(t).

[6] When a manufacturing license is issued for more than one power reactor, the fee will be $125+$85/Mw(t) for the first reactor and $25,000+$15/Mw(t) for each additional reactor.

(Sec. 501, Pub. Law 82-137, 65 Stat. 290; (31 U.S.C. 483a).)

Effective date. The foregoing amendments become effective on December 3, 1973.

Dated at Germantown, Maryland, this 29th day of October 1973.

For the Atomic Energy Commission.

PAUL C. BENDER,
Secretary of the Commission.

[FR Doc.73-23417 Filed 11-1-73;8:45 am]

Title 13—Business Credit and Assistance

CHAPTER I—SMALL BUSINESS ADMINISTRATION

[Rev. 12, Amdt. 6]

PART 121—SMALL BUSINESS SIZE STANDARDS REGULATION

Definition for Purpose of SBA Financial Assistance for Standard Industrial Classification Industry 5271, Mobile Home Dealers (Retail)

On August 31, 1973, there was published in the FEDERAL REGISTER (38 FR 23511) a notice that the Small Business Administration (SBA) proposed to amend the definition of small business applicable to retail mobile home dealers for the purpose of receiving an SBA loan by increasing the size standard from annual sales of $1 million or less to $3 million.

Interested parties were given 30 days to submit written statements of facts, opinions, and arguments concerning the proposal.

No adverse comments were received, and on the basis of information available, it has been determined to adopt the proposal.

Accordingly, Part 121 of Chapter I of Title 13 of the Code of Federal Regulations is hereby amended by adding to Schedule D a $3 million annual receipts size standard for Standard Industrial Classification Code 5271, Mobile Home Dealers, to read as follows:

SCHEDULE D—ANNUAL RECEIPTS SIZE STANDARDS FOR CONCERNS PRIMARILY ENGAGED IN RETAILING

Industry, subindustry code	Industry, subindustry, or class of products	Annual sales size standards (maximum in millions)
*	* * * *	*
5271	Mobile home dealers...	$3.0
*	* * * *	*

Effective date. This amendment shall become effective on November 2, 1973.

(Catalog of Federal Domestic Assistance Program No. 59.012, Small Business Loans.)

Dated: October 24, 1973.

THOMAS S. KLEPPE,
Administrator.

[FR Doc.73-23406 Filed 11-1-73;8:45 am]

Title 14—Aeronautics and Space

CHAPTER I—FEDERAL AVIATION ADMINISTRATION, DEPARTMENT OF TRANSPORTATION

[Docket No. 73-NW-11-AD; Amdt. 39-1739]

PART 39—AIRWORTHINESS DIRECTIVES

Boeing 737 Series Airplanes

Amendment 39-1713, 38 FR 24641, AD 73-19-5 requires inspection, repair or replacement of cracked flap tracks of certain part numbers on all affected Boeing 737 series aircraft. After issuing Amendment 39-1713, the Agency determined that some part numbers were omitted that are affected by the AD. Therefore, the AD is being superseded by a new AD that requires inspection, repair or replacement of most inboard flap tracks of the outboard trailing edge flap installation on all affected Boeing 737 series aircraft.

Since a situation exists that requires immediate adoption of this regulation, it is found that notice and public procedure hereon are impracticable and good cause exists for making this amendment effective in less than 30 days.

In consideration of the foregoing and pursuant to the authority delegated to me by the Administrator (31 FR 13697), § 39.13 of Part 39 of the Federal Aviation Regulations is amended by adding the following new airworthiness directive:

BOEING. Applies to inboard flap track P/N 65-46428-2, -3, -5, or -7 and P/N 65-67158-2 and -3 of the outboard trailing edge flap installation on all Boeing 737 series aircraft certified in all categories.

Compliance required, on track P/N 65-46428-2, -3, -5, or -7 and P/N 65-67158-2 and -3 with 7000 or more flights, within the next 400 flights, unless already accomplished within the last 800 flights, and at intervals thereafter not to exceed 1200 flights from the last inspection.

(a) To detect cracks in the aft portion of the webs and lower flanges of the inboard track P/N 65-46428-2, -3, -5, -7 and P/N 65-67158-2 and -3 of the outboard flap, conduct the inspections called for in paragraph 4 of Boeing Alert Service Bulletin 737-57-1082 or later FAA approved revisions.

(b) If cracks are detected, accomplish one of the following:

(1) Repair in accordance with instructions contained in Boeing Customer Support Engineering letter 6-2710-1893 Rev. A, dated October 9, 1973 or repair instructions provided in revisions to Boeing Alert Service Bulletin 737-57-1082 or in a manner approved by the Chief, Engineering and Manufacturing Branch, FAA, Northwest Region. Tracks with cracks extending beyond the limits of these repair instructions must be replaced per (2) or (3) below.

(2) For all airplanes except those in (3) below, replace unserviceable track with either a new similar track, P/N 65-46428-2, -3, -5, or -7, and re-enter the inspection program at the 7000 flight threshold or replace with P/N 65-46428-9 which constitutes terminating action.

(3) For those airplanes listed below by S/N, replace the unserviceable track with a new similar track, P/N 65-67158-2, -3, and re-enter the inspection program at the 7000 flight threshold. This directive will be amended to include terminating action for these tracks when such action has been developed.

19408, 19409, 19426, 19594, 19711, 19712, 19768 thru 19772, 19847, 19848, 20138, 20194 thru 20197, 20205, 20206, 20218 thru 20220, 20236, 20253 thru 20258, 20282, 20299, 20300, 20389, 20412, 20417, 20440, 20455, 20496.

(c) Tracks repaired in accordance with (b) (1) above are to be reinspected using dye penetrant, or equivalent inspection method at intervals not to exceed:

(1) 1200 flights—for tracks with repaired lower flange edges by blendout.

(2) 1000 flights—for tracks with cracks stop drilled in thin small portion of flange.

(3) 1000 flights—for tracks with one web cracked between two fastener holes.

(4) 500 flights—for tracks with cracks stopped drilled and ending in one web only.

(d) For the purpose of complying with the airworthiness directive, subject to acceptance by the assigned FAA maintenance inspector, the number of flights may be determined by dividing each airplane's hours' time-in-service by the operator's fleet average time from takeoff to landing for the airplane type.

(e) Airplanes having cracked parts which require replacing under this AD, may be flown in accordance with FAR 21.197 and 21.199 with the concurrence of the Chief, Engineering and Manufacturing Branch, FAA, Northwest Region, to a base where the replacement of parts can be accomplished.

The manufacturing specification and procedures identified and described in this Directive are incorporated herein and made a part hereof pursuant to 5 U.S.C. 552(a)(1).

This amendment becomes effective on November 2, 1973.

(Secs. 313(a), 601, 603, Federal Aviation Act of 1958, (49 U.S.C. 1354(a), 1421, 1923); sec. 6(c), Department of Transportation Act, (49 U.S.C. 1655(c).)

Issued in Seattle, Wash., on October 26, 1973.

C. B. WALK, Jr.,
Director, Northwest Region.

[FR Doc.73-23342 Filed 11-1-73;8:45 am]

CHAPTER II—CIVIL AERONAUTICS BOARD

SUBCHAPTER A—ECONOMIC REGULATIONS

[Reg. ER-830, Amdt. 9]

PART 241—UNIFORM SYSTEM OF ACCOUNTS AND REPORTS FOR CERTIFICATED AIR CARRIERS

General Reporting Instructions

Adopted by the Civil Aeronautics Board at its office in Washington, D.C., on October 29, 1973.

Part 241 of the Board's Economic Regulations (14 CFR Part 241) requires the filing with the Board by route air carriers of certain financial and operating statistics known as Form 41 reports. By ER-773,[1] the Board amended the time for filing certain of these reports. In finalizing ER-773, certain material was inadvertently omitted from the text of section 22(b) of Part 241. This amendment corrects the oversight.

This regulation is issued by the undersigned, pursuant to a delegation of authority from the Board to the General Counsel in 14 CFR 385.19, and shall become effective November 23, 1973. Procedures for review of this amendment by the Board are set forth in Subpart C of Part 385 (14 CFR 385.50 and 385.54).

Accordingly, the Board hereby amends Part 241 of the Economic Regulations (14 CFR Part 241) effective November 23, 1973, as follows:

By amending paragraph (b) of Section 22—General Reporting Instructions to read as follows:

Section 22—General Reporting Instructions

* * * * *

(b) Each air carrier shall file the schedules of the CAB Form 41 reports with the Civil Aeronautics Board in accordance with the above instructions, except that the time for filing B and P report schedules for the final quarter of each calendar year may be extended to the following March 30: *Provided*, That preliminary schedules B-1, P-1(a), P-1.1 or P-1.2, P-3, and P-3(a) are submitted and are received on or before their respective due dates. For the third month of any calendar quarter, Schedule P-1(a) need not be filed: *Provided*, That Schedule P-1.1 or P-1.2 for the quarter is received on the due date prescribed for Schedule P-1(a) rather than the due date prescribed for P-1.1 or P-1.2. Reports on Schedules B-1 and P-1(a) for each month shall be withheld from public disclosure, subject to the same exceptions as those set forth in section 19-6 until such time as (1) the quarterly financial reports are due, (2) the quarterly financial reports are filed, or (3) information covered by monthly reports is publicly released by the carrier concerned, whichever first occurs. At the request of an air carrier, and upon a showing by such air carrier that public disclosure of its preliminary year-end report would adversely affect its interests and would not be in the public interest, the Board will withhold such preliminary year-end report from public disclosure until such time as (4) the final report is filed, (5) the final report is due, or (6) information covered by the preliminary report is publicly released by the carrier concerned, whichever first occurs.

* * * * *

(Sec. 204(a) of the Federal Aviation Act of 1958, as amended, 72 Stat. 743; (49 U.S.C. 1324).)

By the Civil Aeronautics Board.

[SEAL] RICHARD LITTELL,
General Counsel.

[FR Doc.73-23414 Filed 11-1-73;8:45 am]

[1] Adopted October 20, 1972, 37 FR 22847, October 26, 1972.

Title 21—Food and Drugs

CHAPTER I—FOOD AND DRUG ADMINISTRATION, DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

SUBCHAPTER B—FOOD AND FOOD PRODUCTS

PART 121—FOOD ADDITIVES

Subpart F—Food Additives Resulting From Contact With Containers or Equipment and Food Additives Otherwise Affecting Food

COMPONENTS OF PAPER AND PAPERBOARD IN CONTACT WITH AQUEOUS AND FATTY FOODS

The Commissioner of Food and Drugs, having evaluated data in a petition (FAP 3B2884) filed by American Cyanamid Co., Wayne, NJ 07470, and other relevant material, concludes that the food additive regulations (21 CFR Part 121) should be amended as set forth below to provide for the safe use of poly [acrylamide-acrylic acid-*N*-(dimethylaminomethyl) acrylamide] produced by reacting 2.40 to 3.12 parts by weight of polyacrylamide with 1.55 parts dimethylamine and 1 part formaldehyde as a drainage and retention aid in the manufacture of paper and paperboard.

Therefore, pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(c)(1), 72 Stat. 1786 (21 U.S.C. 348(c)(1))) and under authority delegated to the Commissioner (21 CFR 2.120), § 121.2526(a)(5) is amended by revising the listing for the item "Poly-[acrylamide-acrylic acid-*N*-(dimethylaminomethyl) acrylamide] * * *" to read as follows:

§ 121.2526 **Components of paper and paperboard in contact with aqueous and fatty foods.**

* * * * *

(a) * * *
(5) * * *

List of substances	*Limitations*
* * * * *	* * * * *
Poly[acrylamide-acrylic acid -*N*-(dimethylaminomethyl) acrylamide], produced by reacting 2.40 to 3.12 parts by weight of polyacrylamide with 1.55 parts dimethylamine and 1 part formaldehyde, and containing no more than 0.2 percent monomer as acrylamide.	For use only as a drainage aid and retention aid employed prior to the sheet-forming operation in the manufacture of paper and paperboard for use in contact with fatty foods under conditions of use described in paragraph (c) of this section, table 2, conditions of use E, F, and G.
* * * * *	* * * * *

Any person who will be adversely affected by the foregoing order may at any time on or before December 3, 1973 file with the Hearing Clerk, Food and Drug Administration, Rm. 6-86, 5600 Fishers Lane, Rockville, MD 20852, written objections thereto. Objections shall show wherein the person filing will be adversely affected by the order, specify with particularity the provisions of the order deemed objectionable, and state the grounds for the objections. If a hearing is requested, the objections shall state the issues for the hearing, shall be supported by grounds factually and legally sufficient to justify the relief sought, and shall include a detailed description and analysis of the factual information intended to be presented in support of the objections in the event that a hearing is held. Objections may be accompanied by a memorandum or brief in support thereof. Six copies of all documents shall be filed. Received objections may be seen in the above office during working hours, Monday through Friday.

Effective date. This order shall become effective November 2, 1973.

(Sec. 409(c)(1), 72 Stat. 1786; (21 U.S.C. 348(c)(1)).)

Dated: October 26, 1973.

SAM D. FINE,
Associate Commissioner for Compliance.

[FR Doc.73-23365 Filed 11-1-73;8:45 am]

PART 121—FOOD ADDITIVES

Subpart F—Food Additives Resulting From Contact With Containers or Equipment and Food Additives Otherwise Affecting Food

COMPONENTS OF PAPER AND PAPERBOARD IN CONTACT WITH AQUEOUS AND FATTY FOODS

The Commissioner of Food and Drugs, having evaluated data in a petition (FAP 3B2890) filed by Monsanto Co., 800 N. Lindbergh Blvd., St. Louis, MO 63166, and other relevant material, concludes that the food additive regulations should be amended as set forth below to provide for the safe use of (1) a polyamine-epichlorohydrin resin prepared by reacting hexamethylenediamine with 1,2-dichloroethane to form a prepolymer and further reacting the prepolymer with epichlorohydrin and (2) a modified polyamine-epichlorohydrin resin prepared by reacting the resin formed in (1) above with nitrilotris (methylenephosphonic acid), pentasodium salt. These resins are to be used as components of paper and paperboard in contact with food.

Therefore, pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(c)(1), 72 Stat. 1786 (21 U.S.C. 348(c)(1)) and under authority delegated to the Commissioner (21 CFR 2.120), Part 121 is amended in § 121.2526 (a)(5) by alphabetically inserting in the list of substances two new items as follows:

§ 121.2526 Components of paper and paperboard in contact with aqueous and fatty foods.

* * * * *

(a) * * *

(5) * * *

List of substances	*Limitations*
* * * * * * *	
Polyamine-epichlorohydrin water soluble thermosetting resin prepared by reacting hexamethylenediamine with 1,2-dichloroethane to form a prepolymer and further reacting this prepolymer with epichlorohydrin such that the finished resin has a nitrogen content of 5.2–5.5 percent and a chlorine content of 32.7–34.4 percent, on a dry basis, and a minimum viscosity, in 25 percent by weight aqueous solution, of 50 centipoises at 25°C., as determined on a Brookfield HAT model viscometer using a No. 1H spindle at 50 r.p.m. (or equivalent method).	For use only as a wet-strength agent and/or retention aid employed prior to the sheet-forming operation in the manufacture of paper and paperboard, and used at a level not to exceed 1 percent by weight of dry paper and paperboard fibers.
Polyamine-epichlorohydrin water soluble thermosetting resin prepared by reacting hexamethylene-diamine with 1,2-dichloroethane to form a prepolymer and further reacting this prepolymer with epichlorohydrin. This resin is then reacted with nitrilotris (methylenephosphonic acid), pentasodium salt, such that the finished resin has a nitrogen content of 5.0–5.3 percent; a chlorine content of 29.7–31.3 percent; and a phosphorus content of 2.0–2.2 percent, on a dry basis, and a minimum viscosity, in 25 percent by weight aqueous solution, of 50 centipoises at 25°C., as determined on a Brookfield HAT model viscometer using a No. 1H spindle at 50 r.p.m. (or equivalent method).	For use only as a wet-strength agent and/or retention aid employed prior to the sheet-forming operation in the manufacture of paper and paperboard, and used at a level not to exceed 1 percent by weight of dry paper and paperboard fibers.
* * * * * * *	

Any person who will be adversely affected by the foregoing order may at any time on or before December 3, 1973 file with the Hearing Clerk, Food and Drug Administration, Rm. 6–86, 5600 Fishers Lane, Rockville, MD 20852, written objections thereto. Objections shall show wherein the person filing will be adversely affected by the order, specify with particularity the provisions of the order deemed objectionable, and state the grounds for the objections. If a hearing is requested, the objections shall state the issues for the hearing, shall be supported by grounds factually and legally sufficient to justify the relief sought, and shall include a detailed description and analysis of the factual information intended to be presented in support of the objections in the event that a hearing is held. Objections may be accompanied by a memorandum or brief in support thereof. Six copies of all documents shall be filed. Received objections may be seen in the above office during working hours, Monday through Friday.

Effective date. This order shall become effective on December 2, 1973.

(Sec. 409(c)(1), 72 Stat. 1786; (21 U.S.C. 348(c)(1)).)

Dated: October 26, 1973.

SAM D. FINE,
Associate Commissioner for Compliance.

[FR Doc.73-23364 Filed 11-1-73;8:45 am]

PART 121—FOOD ADDITIVES

Subpart F—Food Additives Resulting From Contact With Containers or Equipment and Food Additives Otherwise Affecting Food

RESINOUS AND POLYMERIC COATINGS

Section 121.2514(b)(3)(xx) of the food additive regulations (21 CFR 121.2514) currently provides for the use of butyl acrylate-stryene-methacrylic acid-hydroxyethyl methacrylate copolymers in resinous and polymeric coatings. Coatings containing the copolymers are limited to use as repair coatings on food-contacting surfaces, and as coatings intended for contact with food containing no more than 8 percent alcohol under conditions of use that do not involve contact with food at temperatures in excess of 150° F.

The Commissioner of Food and Drugs, having evaluated the data in a petition (FAP 3B2817) submitted by PPG Industries Inc., Post Office Box 312, Delaware, OH 34015, concludes that § 121.2514 should be amended, as set forth below, with respect to the above copolymers by deleting the restrictions regarding (1) foods containing no more than 8 percent alcohol, and (2) conditions of use with respect to temperatures, thereby providing for the safe use of the above cited copolymers in coatings intended for contact with all foods and under conditions of use which would include temperatures in excess of 150° F.

Therefore, pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(c)(1), 72 Stat. 1786; (21 U.S.C. 348(c)(1))) and under authority delegated to the Commissioner (21 CFR 2.120), § 121.2514(b)(3)(xx) is amended by revising the item "Butylacrylate-styrene-methacrylic acid-hydroxyethyl methacrylate copolymers * * *" to read as follows:

§ 121.2514 Resinous and polymeric coatings.

* * * * *

(b) * * *

(3) * * *

(xx) * * *

Butyl acrylate-styrene-methacrylic acid-hydroxyethyl methacrylate copolymers containing no more than 20 weight percent of total polymer units derived from methacrylic acid and containing no more than 7 weight percent of total polymer units derived from hydroxethyl methacrylate; for use only in coatings that are applied by electrodeposition to metal substrates.

* * * * *

Any person who will be adversely affected by the foregoing order may at any time on or before December 3, 1973 file with the Hearing Clerk, Food and Drug Administration, Rm. 6–86, 5600 Fishers Lane, Rockville, MD 20852, written objections hereto. Objections shall show wherein the person filing will be adversely affected by the order, specify with particularity the provisions of the order deemed objectionable, and state the grounds for the objections. If a hearing is requested, the objections shall state the issues for the hearing, shall be supported by grounds factually and legally sufficient to justify the relief sought, and shall include a detailed description and analysis of the factual information intended to be presented in support of the objections in the event that a hearing is held. Objections may be accompanied by a memorandum or brief in support thereof. Six copies of all documents shall be filed. Received objections may be seen in the above office during working hours, Monday through Friday.

Effective date. This order shall be effective on November 2, 1973.

(Sec. 409(c)(1), 72 Stat. 1786; (21 U.S.C. 348(c)(1)).)

Dated: October 26, 1973.

SAM D. FINE,
Associate Commissioner for Compliance.

[FR Doc.73-23366 Filed 11-1-73;8:45 am]

PART 135c—NEW ANIMAL DRUGS IN ORAL DOSAGE FORMS

PART 146b—CERTIFICATION OF STREPTOMYCIN (OR DIHYDROSTREPTOMYCIN) AND STREPTOMYCIN- (OR DIHYDROSTREPTOMYCIN-) CONTAINING DRUGS

Dihydrostreptomycin Boluses, Veterinary

The Commissioner of Food and Drugs has evaluated a new animal drug application (65–413V) filed by Philips Roxane, Inc., 2621 North Belt Highway, St. Joseph, MO 64502, proposing the safe and effective use of dihydrostreptomycin boluses, veterinary for the treatment of calves. The application is approved.

An appropriate amendment to Part 146b of the regulations is also being made.

Therefore, pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (sec. 512(i), 82 Stat. 347; (21 U.S.C. 360b(i))) and under authority delegated to the Commissioner (21 CFR 2.120), Parts 135c and 146b are amended as follows:

1. Part 135c is amended by adding the following new section:

§ 135c.114 Dihydrostreptomycin boluses, veterinary.

(a) *Specifications.* (1) The drug is in bolus form and conforms to the requirements of § 146b.104 of this chapter.

(2) Each bolus contains dihydrostreptomycin sulfate equivalent to 500 milligrams of dihydrostreptomycin.

(b) *Sponsor.* See code No. 059 in § 135.501(c) of this chapter.

(c) *Related tolerances.* See § 135g.18 of this chapter.

(d) *Conditions of use.* (1) It is administered orally to calves as an aid in the treatment and control of bacterial scours (colibacillosis) of calves caused by *E. coli* organisms sensitive to dihydrostreptomycin.

(2) It is administered at a dosage level of 5 milligrams of dihydrostreptomycin for each pound of body weight every 12 hours until the animal returns to normal. Treatment should continue 24 to 48 hours after symptoms have subsided.

(3) Treated animals should not be used for food within 10 days after the latest treatment. Treatment with the drug must not exceed 5 days.

2. Part 146b is amended in § 146b.104 by revising paragraph (c)(4) to read as follows:

§ 146b.104 Streptomycin tablets, veterinary; dihydrostreptomycin tablets, veterinary.

* * * * *

(c) * * *

(4) If it is intended for use in animals raised for food production, it shall be used in accordance with § 135c.15, § 135c.44 or § 135c.114 of this chapter.

Effective date. This order shall be effective November 2, 1973.

(Sec. 512(i), 82 Stat. 347; (21 U.S.C. 360b(i)).)

Dated: October 26, 1973.

C. D. VAN HOUWELING,
Director, Bureau of Veterinary Medicine.

[FR Doc.73-23363 Filed 11-1-73;8:45 am]

Title 22—Foreign Relations

CHAPTER I—DEPARTMENT OF STATE

SUBCHAPTER A—GENERAL

[Dept. Reg. 108.693]

PART 1—INSIGNIA OF RANK

Flag for Under Secretaries of State

The purpose of these revisions is to have them include the new flag for the Under Secretaries of State.

There is no change in the text under § 1.1. Section 1.2 is changed to substitute Deputy Secretary of State for Under Secretary. A new § 1.3 is added to specify the type of official flag for use by the three new positions of Under Secretary of State.

1. Heading and text of § 1.2 are revised to read as follows:

§ 1.2 Office of the Deputy Secretary of State.

The official flag indicative of the office of the Deputy Secretary of State shall be as follows: On a white rectangular field a blue disk bearing the official coat of arms of the United States adopted by act of June 20, 1782, in proper colors. In each of the four corners a five-pointed star with one point upward. The colors and automobile flag to be the same design, adding a blue fringe. For the colors a cord and tassel of white in accordance with military and naval customs.

2. Section 1.3 is added to read as follows:

§ 1.3 Office of the Under Secretaries of State.

The official flag indicative of the office of the Under Secretaries of State shall be as follows: On a red rectangular field a white disk bearing the official coat of arms of the United States adopted by act of June 20, 1782, in proper colors. In each of the four corners a white five-pointed star with one point upward. The colors and automobile flag to be the same design, adding a white fringe. For the colors a cord and tassel of white and red to be added. The sizes to be in accordance with military and naval customs.

Effective date: These amendments are effective on November 2, 1973.

(Sec. 4, 63 Stat. 111, as amended; (22 U.S.C. 2658).)

[SEAL] CURTIS W. TARR,
Acting Deputy Under Secretary for Management.

OCTOBER 11, 1973.

[FR Doc.73-23418 Filed 11-1-73;8:45 am]

Title 24—Housing and Urban Development

CHAPTER VIII—DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT (LOW RENT PUBLIC HOUSING)

[Docket No. R-73-218]

PART 1270—LOW RENT HOUSING HOMEOWNERSHIP OPPORTUNITIES

Miscellaneous Amendments; Correction

In the FEDERAL REGISTER appearing at page 27887 in the issue for Tuesday, October 9, 1973, the following corrections should be made:

1. On page 27889, second column, immediately following the Table of Contents, insert the following:

AUTHORITY: Sec. 7(d), Department of Housing and Urban Development Act, 42 U.S.C. 3535(d).

2. On page 27897, 2nd column, § 1270.121, delete "Appendix V—Non-routine Maintenance Schedule (Turnkey III)".

3. On page 27897, 3rd column, 2nd line, delete sentence beginning "It is anticipated that, as a matter of course, * * *"

4. On page 27908, "Article VI—Powers" should read "Article VII—Powers".

5. On page 27902, second column, paragraph designated "Step 1" is corrected to read as follows:

Step 1. The Authority shall take the Estimated Total Development Cost (including the full amount for contingencies as authorized by HUD) of the Development as shown in the Development Cost Budget in effect upon award of the Main Construction Contract or execution of the Contract of Sale, and shall deduct therefrom the amounts, if any, attributed to (1) relocation costs, (2) counseling and training costs, and (3) the cost of any community, administration or management facilities as set ministration or management facilities including the land, equipment and furnishings attributable to such facilities as set forth in the development program for the Development.

The resulting amount is herein called Estimated Total Development Cost for Homebuyers.

JAMES T. LYNN,
Secretary of Housing and Urban Development.

[FR Doc.73-23355 Filed 11-1-73;8:45 am]

Title 45—Public Welfare

CHAPTER II—SOCIAL AND REHABILITATION SERVICE (ASSISTANCE PROGRAMS), DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

PART 233—COVERAGE AND CONDITIONS OF ELIGIBILITY IN FINANCIAL ASSISTANCE PROGRAMS

PART 248—COVERAGE AND CONDITIONS OF ELIGIBILITY FOR MEDICAL ASSISTANCE

Citizenship and Alienage

Notice of proposed regulations for the programs administered under titles I, IV-A, X, XIV and XVI, and XIX of the Social Security Act, relating to citizenship and alienage, was published in the FEDERAL REGISTER on June 27, 1973 (38 FR 16911).

A total of nine letters were received from members of Congress, State welfare agencies, Legal Aid groups and other organizations.

Specific comments were as follows:

1. *Leave exclusion optional with State.* One State agency expressed concern that they would be spending unnecessary administrative time determining the status of applicants and recipients in their State. Since they do not feel aliens are a problem in their State, they suggested the exclusion be optional so those States with problems may adopt the exclusion and those with no problem can avoid unnecessary determinations.

While the mandate to exclude unlawful aliens may impose some administrative burden, we believe the States are granted sufficient administrative flexibility to vary the verification procedures in accordance with the extent of the problem in the State.

2. *Places difficult if not impossible burden on applicants to prove status.* Several legal aid groups and immigration related groups objected on the grounds that the regulation is contrary to "Graham v. Richardson"; that the burden of establishing alien status is difficult if not impossible for the alien; and that the delay necessitated by the complexity of the procedure would impose undue hardship on the applicant. Two of the legal aid groups suggesting adopting California's approach whereby the agency takes the applicant's certification of status, signed under penalty of perjury, and grants assistance pending clarification with the U.S. Department of Immigration and Naturalization.

Nothing in this regulation would preclude a State from adopting as an administrative procedure, the California method of certification followed by verification with Federal immigration authorities to determine alien status. Rather than require that States follow a prescribed procedure, we prefer to permit each State to adopt such administrative procedures as are appropriate to its particular circumstances.

The two immigration-related groups recommended adoption of a previous proposal, published on June 16, 1972 (37 FR 11977), which was interpreted as requiring inclusion of aliens not legally in this country, and to which strong objections were raised at the time. One Senator and one State agency strongly supported the proposed regulation.

Requiring inclusion of illegal aliens, or leaving the matter to State option would be inconsistent with title III of Pub. L. 92-603, which establishes a Federal program of Supplemental Security Income for the Aged, Blind, and Disabled (SSI) that excludes aliens not lawfully residing in this country. Accordingly, the regulations as proposed on June 27, 1973, are hereby adopted.

Sections 233.50 and 248.50 of Chapter II of Title 45 of the Code of Federal Regulations are revised to read as follows:

§ 233.50 Citizenship and alienage.

Conditions for plan approval. A State plan under title I, IV-A, X, XIV, or XVI of the Social Security Act shall include an otherwise eligible individual who is a resident of the United States but only if he is either (a) a citizen or (b) an alien lawfully admitted for permanent residence or otherwise permanently residing in the United States under color of law (including any alien who is lawfully present in the United States as a result of the application of the provisions of section 203(a)(7) or section 212(d)(5) of the Immigration and Nationality Act).

§ 248.50 Citizenship and alienage.

Conditions for plan approval. A State plan under title XIX of the Social Security Act shall include an otherwise eligible individual who is a resident of the United States but only if he is either (a) a citizen or (b) an alien lawfully admitted for permanent residence or otherwise permanently residing in the United States under color of law (including any alien who is lawfully present in the United States as a result of the application of the provisions of section 203(a)(7) or section 212(d)(5) of the Immigration and Nationality Act).

(Sec. 1102, 49 Stat. 647 (42 U.S.C. 1302).)

Effective date. The regulations in this section shall be effective on January 2, 1974.

(Catalog of Federal Domestic Assistance Program No. 13.714, Medical Assistance Program; 13.754, Public Assistance-Social Services; 13.761, Public Assistance-Maintenance Assistance (State Aid).)

Dated: September 20, 1973.

JAMES S. DWIGHT, Jr.,
Administrator, Social and Rehabilitation Service.

Approved: October 24, 1973.

CASPAR W. WEINBERGER,
Secretary.

[FR Doc.73-23357 Filed 11-1-73;8:45 am]

Title 30—Mineral Resources

CHAPTER V—INTERIM COMPLIANCE PANEL (COAL MINE HEALTH AND SAFETY)

SUBCHAPTER C—GENERAL ADMINISTRATION

PART 505—PRACTICE AND PROCEDURE FOR HEARINGS UNDER SUBCHAPTERS A AND B OF THIS CHAPTER

Public Hearings

Section 505.12 is revised to conform with the recent amendments to § 505.10.

No notice of proposed rulemaking was published because under 5 U.S.C. 553(b)(A) these rules are exempted as rules of agency procedure or practice.

Accordingly, § 505.12 of Part 505 of Title 30 of the Code of Federal Regulations is revised to read as follows:

§ 505.12 Time for filing of requests.

The Panel will consider a request for a public hearing:

(a) On an application for an initial permit or for a renewal permit if such a request is filed within 15 days after publication in the FEDERAL REGISTER of a Notice of Opportunity for Public Hearing.

(b) On its decision on an application for an initial permit if such request is filed within 15 days after the date of mailing by the Panel of notice of such decision *Provided*, That no public hearing was held on an application for which Notice of Opportunity for Public Hearing was published.

Effective date. This amendment shall become effective November 2, 1973.

(Sec. 508, 83 Stat. 803, (30 U.S.C. 957).)

Dated: October 30, 1973.

GEORGE A. HORNBECK,
Chairman, Interim Compliance Panel.

[FR Doc.73-23362 Filed 11-1-73;8:45 am]

Title 32A—National Defense, Appendix

CHAPTER XIII—ENERGY POLICY OFFICE

EPO REG. 7—PROCEDURAL RULES

Forms To Be Used in Connection With Mandatory Middle Distillate Fuel Allocation Programs

OCTOBER 30, 1973.

On October 24, 1973, procedural regulations relating to the Mandatory Middle Distillate Fuel and Propane Allocation Program were published in the FEDERAL REGISTER (38 FR 29330). The purpose of this amendment is to add additional forms to the Appendix to those regulations which are to be used in connection with Mandatory Middle Distillate Fuel Allocation Programs. Forms to be used in connection with the Propane Allocation Program will be published in the FEDERAL REGISTER at a later date.

Because of the emergency nature of this amendment due to possibility of present and prospective shortages of middle distillate fuels it has been determined that these forms shall become effectively immediately.

STEPHEN A. WAKEFIELD,
Assistant Secretary of the Interior.

The Appendix to EPO Reg. 7, Title 32A, Chapter XIII of the Code of Federal Regulations is amended by adding new sections to read as follows:

.2 Requests for Assignment of a Distillate Supplier.

Requests for the assignment of a supplier provided for in Section 4(d) of the Program shall be made on Form OOG-PAP 17(10-73).

Form Approved.
O.M.B. No.
042-R1682

UNITED STATES DEPARTMENT OF THE INTERIOR

REQUEST FOR ASSIGNMENT OF A DISTILLATE SUPPLIER OR ADJUSTMENT OF BASE PERIOD SUPPLY VOLUME

1. TYPE OF FUEL ☐ KEROSENE ☐ #2 HEATING OIL ☐ _____ (Other) ☐ JET FUEL ☐ DIESEL FUEL — 2. DATE

3. TYPE OF REQUEST ☐ Assignment of supplier & allocation volume ☐ Adjustment of allocation volume

4. TYPE OF PURCHASER ☐ Distributor ☐ Wholesale purchaser - heating ☐ Wholesale purchaser - industrial or other

5. NAME AND ADDRESS OF COMPANY REQUESTING ASSIGNMENT

6. PERSON TO CONTACT — TELEPHONE NUMBER

7. NAME AND ADDRESS OF PRINCIPAL SUPPLIER

8. PERSON TO CONTACT — TELEPHONE NUMBER

9. BASE PERIOD PURCHASES BY MONTH IN CALENDAR 1972 (In Gallons)

JAN	APR	JUL	OCT	TOTAL
FEB	MAY	AUG	NOV	
MAR	JUN	SEP	DEC	

10. CURRENT ALLOCATION PERCENTAGE:

11. IS THERE A CREDIT OR LEGAL PROBLEM INVOLVING YOUR SUPPLY? (If YES, explain) ☐ YES ☐ NO

12. A. DISTRIBUTORS - DISTILLATE PURCHASED FOR RESALE

(1) DESCRIBE YOUR SERVICE AREA, CITIES, COUNTIES, STATES, ETC.

(2) TYPE OF CUSTOMERS TO BE SUPPLIED BY ASSIGNED OR ADJUSTED FUEL QUANTITIES (Fill in information below)

TYPE OF CUSTOMER SUPPLIED	FUEL	FUEL USE	ANNUAL GALLONAGE (Est.)

(3) DESCRIBE COMPANY FACILITIES

12. B. WHOLESALE PURCHASER - DISTILLATE USED FOR HEATING

(1) USE OF BUILDING TO BE HEATED ☐ APARTMENT ☐ SHOPPING CENTER ☐ SCHOOL ☐ THEATER ☐ HOSPITAL ☐ OTHER

(2) NUMBER OF FLOORS — (3) APPROXIMATE VOLUME OF BUILDING (Cubic Feet) — (4) APPROXIMATE EXPOSED SURFACE AREA OF BUILDING (Square Feet)

(5) TYPE OF BUILDING SURFACE ☐ MORE THAN 90% GLASS ☐ 50% TO 90% GLASS ☐ 25% TO 50% GLASS ☐ LESS THAN 25% GLASS

12. C. WHOLESALE PURCHASER - DISTILLATE USED FOR INDISTRIAL OR OTHER USE

(1) USE OF DISTILLATE ☐ INDUSTRIAL USE ☐ AIRLINE ☐ OTHER TRANSPORTATION ☐ OTHER

(2) DESCRIPTION OF UNITS	NUMBER OF UNITS	AVERAGE HOURS PER DAY OF USE	GALLONS PER HOUR CONSUMED

13. SIGNIFICANT OTHER FACTORS

14. IF REQUEST FOR ADJUSTMENT, WHAT ARE CURRENT BASE PERIOD ALLOCATION VOLUMES (In Gallons)

JAN	APR	JUL	OCT	TOTAL
FEB	MAY	AUG	NOV	
MAR	JUN	SEP	DEC	

15. FOR ALL REQUESTS, WHAT ALLOCATION VOLUMES ARE YOU REQUESTING (In Gallons)

JAN	APR	JUL	OCT	TOTAL
FEB	MAY	AUG	NOV	
MAR	JUN	SEP	DEC	

16. LIST ALL AVAILABLE SUPPLIERS WHOME YOU HAVE CONTACTED AND WHO HAVE REFUSED TO SUPPLY YOU THE AMOUNTS REQUESTED

17. REMARKS

I certify that all of the above information is true and accurate, and that, if any or all of the quantity requested is granted, it will be directed to alleviating the hardship here described, and will not be diverted to other uses.

APPLICANT'S SIGNATURE — DATE

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM OOG-PAP 17 (10-73)

INSTRUCTIONS FOR REQUEST FOR ASSIGNMENT OF A DISTILLATE SUPPLIER OR ADJUSTMENT OF BASE PERIOD SUPPLY VOLUME

[Wherever the space on the Form is insufficient for a complete answer use a separate sheet to complete answer.]

Item 1—Type of fuel: check type of fuel to which request applies; describe if "Other".

Item 2—Date: Enter Date.

Item 3—Type of Request: If you have a supplier and need only adjustment of your base period allocation volumes, check "Adjustment." If you had no supplier in calendar 1972, check "Assignment."

Item 4—Type of Purchaser: Distributors are all purchasers who purchase only for resale. For other wholesale purchasers, indicate according to use.

Item 5—Enter complete company name and address including zip code.

Item 6—Person to Contact: Enter name of individual in organization who can explain or expand data submitted.

Item 7—Name and address of principal supplier during calendar 1972: Enter supplier during calendar 1972. If you had multiple suppliers, list suppliers of largest portion of your total supply on the form. List the supplier(s) on a separate sheet and attach. If you had no supplier during any month of calendar 1972, check box.

Item 8—Person to Contact: Enter name of the individual generally contacted to obtain product.

Item 9—Base Period Purchases: Enter the quantities received from the supplier listed in item 7 for each month of calendar 1972. List the quantities received from other suppliers on a separate sheet and attach. Also enter the total for the year listed.

Item 10—Current Allocation Percentage: Enter the percentage allocated by the supplier shown in Item 7.

Item 11—Credit or Legal Problem: Put "X" before "yes" or "no". If "yes" explain type of problem and present status on separate sheet and attach.

Item 12—a. For distributors, supply the following information:

(1) Description of area to which you regularly provide supply.

(2) List type of customers to be supplied by assigned or adjusted fuel quantities, fuel type, fuel use, and estimated annual gallonage.

(3) Describe facilities of your company, including numbers and capacity of trucks, gallons of storage, etc.

b. For wholesale purchasers of distillate for heating:

(1) Check use of building to be heated.

(2) Number of floors in building to be heated.

(3) Approximate volume of space to be heated (in cubic feet).

(4) Approximate exposed surface of building to be heated (in square feet).

(5) Type of construction of building to be heated—indicate masonry, frame metal, etc. Check approximate percentage of glass in building surface.

c. For wholesale purchasers of distillate for industrial or other use:

(1) Check appropriate use for which distillate is purchased.

(2) Describe equipment for which distillate is purchased, including engine ratings, numbers of units, hours per day of usage, and gallons per hour consumption, as appropriate.

Item 13—Indicate any significant factors which will affect fuel consumption not listed above (i.e., type of insulation, planned use of curtains to reduce heat, loss, use of double glass, etc.).

Item 14—Current base period allocation volumes by month in gallons, with total.

Item 15—For all requests, indicate adjusted base period allocation volumes by month that you are requesting, with a total.

Item 16—Suppliers (give full name and address) you have contacted and who have refused to supply you.

Item 17—Remarks—any other facts or comments you feel are relevant to the consideration of your request.

.3 Base Period Supply Volume Report.

The report by suppliers to wholesale purchasers of their period supply volumes required by Section 6(b) of the Program shall be made on Form OOG-PAP 18(10-73).

Form Approved.
O.M.B. No. 042-R1676

UNITED STATES DEPARTMENT OF THE INTERIOR
OFFICE OF OIL AND GAS
PETROLEUM ALLOCATION DIVISION

BASE PERIOD SUPPLY VOLUME REPORT

_____ Type of Fuel

DO NOT WRITE IN THIS BOX
CASE NUMBER:
RECEIVED:
INSPECTED:
REPLY SENT:

SUPPLIER: NAME OF COMPANY - ADDRESS (Include Zip Code)

PERSON TO CONTACT:	PHONE NUMBER (Include Area Code)

WHOLESALE PURCHASER: NAME OF COMPANY - ADDRESS (Include Zip Code)

PERSON TO CONTACT:	PHONE NUMBER (Include Area Code)

SEE REVERSE FOR INSTRUCTION FOR FILLING OUT AND HANDLING FORMS

MONTH	SUPPLIERS 1972 RECORDS (In Gallons)	WHOLESALE PURCHASER'S 1972 RECORDS (In Gallons)	DEPARTMENT OF THE INTERIOR INSPECTOR'S DETERMINATION
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
1972 TOTAL			

I certify that the above information is true and accurate.

CERTIFYING OFFICER (Name)	DATE
CERTIFYING OFFICER (Name)	DATE
CERTIFYING OFFICER (Name)	DATE

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Washington, D.C.

FORM OOG-PAP 18 (10-73)

INSTRUCTIONS FOR COMPLETION OF FORM OOG–PAP

(Base Period Supply Volume Report):

1. This form is to be used by all suppliers of middle distillate fuels to inform each of their wholesale purchasers whom they supplied at any time in 1972 of the volumes of each product sold to them in each month of 1972. These volumes constitute the "base period supply volume".

2. Fill out a separate form for each product supplied to each wholesale purchaser who was a customer in 1972.

3. Each supplier should complete the information as to "Person to Contact" requested in the spaces marked "Supplier" and "Wholesale Purchaser", indicating the person most familiar with records of 1972 sales.

4. Each supplier should enter, for each month, in the first column under the heading "Supplier's 1972 records (In Gallons), the quantity of fuel actually sold in that month of 1972 to the specified wholesale purchaser, as taken from the supplier's records. The supplier should leave blank the column headed "Wholesale Purchaser's 1972 Record (In Gallons)".

5. An official of the firm should enter his signature and the date, in certification of the accuracy of these volumes.

6. Each supplier should send the completed form to each of his wholesale purchasers. A separate form for each fuel type also should be sent to each wholesale purchaser.

7. If, upon receipt of the completed form from the supplier, the wholesale purchaser finds the base period supply volume figures of his supplier to be inaccurate, he should fill in the column headed "Wholesale Purchaser's 1972 Records (In Gallons)" with figures taken from his own records, certifying their accuracy.

8. The wholesale purchaser should then forward this completed form to his supplier within 30 days.

9. If the supplier and wholesale purchaser are unable to agree to the base period supply volumes, the wholesale purchaser may forward a copy of the completed form to the appropriate Office of Oil and Gas Regional Office (map and list of addresses enclosed).

10. The records from which the certified data are taken should be available for inspection by a representative of the Department of the Interior, who may make a determination of the base period supply volume based upon his findings.

A Report of Monthly Allocations for Wholesale Purchasers.

Suppliers' monthly reports of allocations to wholesale purchasers required by Section 6(d) of the Program shall be made on Form OOG–PAP 19 (10–73).

Form Approved.
O.M.B. No.
042-R1683

UNITED STATES
DEPARTMENT OF THE INTERIOR
OFFICE OF OIL AND GAS
PETROLEUM ALLOCATION DIVISION

MONTHLY ALLOCATIONS FOR WHOLESALE PURCHASER'S REPORT

DO NOT WRITE IN THIS BOX
Control Number
Received:

1. For month of year	Within the State of
2. Supplier *(Company name)*	Address *(include zip code)*
Person to contact	Telephone *(include area code)*

3. TYPE OF FUEL →	KEROSENE	JET FUEL	HOME HEATING OIL *(#2)*	DIESEL FUEL	OTHER		
a. Adjusted allocable supplies							
b. Allocation fraction							
c. Exempt volumes							
4. Name and address of wholesale purchaser	ALLOCATIONS *(gallons)*						
TOTAL							

I CERTIFY that the above information is true and accurate Date

(Signature of Certifying Officer) (Date)

USE ADDITIONAL PAGES AS NECESSARY

Form OOG-PAP-19 (11-73)

GENERAL INSTRUCTIONS

To be completed by each supplier selling middle distillate fuels to wholesale customers for use in administering the Mandatory Middle Distillate Fuel Allocation Program.

A form *must* be completed and sent to the Federal Allocation Officer at the State Office (*see Section 2 of the Program.*) for each State in which a supplier provides middle distillate fuels to wholesale purchasers within that State. A copy should also be sent to the appropriate Office of Oil and Gas Regional Office (*see attached list*).

This form is due in both the State Office and the Office of Oil and Gas Regional Office five (5) days prior to the beginning of each allocation month.

SPECIFIC INSTRUCTIONS

Items:

1. Fill in month, year, and State.

2. Give firm's name and address, together with the name and telephone number of the person who may be contacted if additional information is required.

3. *Type of Fuel.* Specify in right-hand columns (*marked "other"*) as necessary to include all products supplied which are covered under the program.

a. Enter adjusted allocable supplies of each type product, as outlined in Section 4(f) of the program.

b. Enter adjusted allocation fraction for each product, as outlined in Section 4(f) of the program.

c. Enter exempt volumes (*if any*) for each product, as defined in Section 2 of the program.

4. *Names and Addresses of Wholesale Purchasers.* Enter in the left-hand column, and allocation quantities (*in gallons*) shown in the appropriate columns to the right. Allocations should be computed as outlined in Section 4(g) of the program.

Form *must* be certified by an Officer of the Company.

(Use Additional Pages as Necessary)

[FR Doc.73-23391 Filed 10-30-73;3:48 pm]

Title 47—Telecommunication

CHAPTER I—FEDERAL COMMUNICATIONS COMMISSION

[Docket No. 19722]

PART 15—RADIO FREQUENCY DEVICES

Comparable Television Tuning; Correction

The Report and Order in the above entitled matter, FCC 73-1077, released October 24, 1973, and published in the FEDERAL REGISTER on October 29, 1973 (38 FR 29809), amended § 15.68. The text of new paragraph (d)(4) was omitted from the copy furnished to the Office of the Federal Register. That text is as follows:

§ 15.68 All-channel television broadcast reception; receivers manufactured on or after July 1, 1971.

* * * * *

(d) * * *

(4) On or after July 1, 1976, a 70-position nonmemory UHF detent tuning system may be used to meet the requirements of this section, providing either of the following two conditions is met:

(i) *For any television receiver (monochrome or color).* The need for routine fine tuning of UHF channels is eliminated.

NOTE: This requirement will be considered met in each of the following circumstances:

The receiver is provided with AFC and a channel selection mechanism that is capable of positioning the tuner to receive each UHF channel at its designated detent position with a maximum deviation from correct frequency on any detent setting not exceeding ±1 MHz, when approached from either direction of rotation.

The receiver is provided with AFC and a channel selection mechanism that is capable of positioning the tuner to receive each UHF channel at its designated detent position within the pull in range of the AFC, when approached from either direction of rotation.

The receiver is provided with any other tuning system that produces and maintains detented tuning accuracy of the same order as the above specified systems.

(ii) *For monochrome receivers only.* The UHF channel selection mechanism is capable of positioning the tuner to receive each UHF channel at its designated detent position, with maximum deviation from correct frequency on any detent setting not exceeding ±1 MHz, when approached from either direction of rotation.

Released: October 30, 1973.

FEDERAL COMMUNICATIONS COMMISSION,
[SEAL] VINCENT J. MULLINS,
Secretary.

[FR Doc.73-23384 Filed 11-1-73;8:45 am]

[Docket No. 19712, FCC 73-1116]

PART 73—RADIO BROADCAST SERVICES

Frequency Monitors and Maintenance of Operating Frequency of Stations; Memorandum Opinion and Order

In the matter of amendment of §§ 73.40, 73.49, 73.60, 73.63, 73.89, 73.113, 73.114, 73.252, 73.255, 73.283, 73.284, 73.295, 73.297, 73.317, 73.330, 73.331, 73.552, 73.555, 73.583, 73.584, 73.595, 73.596, 73.672, 73.687, 73.690, 73.692, and 73.693 of the rules, concerning frequency monitors and the maintenance of the operating frequency of stations.

1. A petition for reconsideration in this proceeding was filed on September 10, 1973, by J. G. Rountree.

2. A "Petition For Reconsideration By The National Association of Broadcasters In Support of Like Petition of J. G. Rountree, Consulting Engineer" was filed herein on September 14, 1973.

3. Both petitions seek reconsideration to the extent of increasing from 31 days to 40 days the maximum interval between successive measurements on carrier and subcarrier frequencies of broadcast stations.

4. The Commission's Report and Order of August 8, 1973 (FCC 73-861), in pertinent part, deleted the requirement of frequency monitors for AM and FM stations (the requirement was deleted from the TV rules in 1964). It also deleted the requirements concerning three-hour and daily frequency checks. The rules were amended to require that the carrier and subcarrier frequencies of broadcast stations be measured as often as necessary to ensure that the frequency is maintained within the prescribed tolerance, but in no event should the interval between successive measurements exceed 31 days.

5. Both petitioners urge that it would be desirable and beneficial to specify instead that such measurements be made once each calendar month with no more than 40 days expiring between successive measurements. In support thereof, they state that it is the practice among licensees and commercial measuring services, where monthly measurements are scheduled, to specify a certain day of the month for the making of measurements, e.g. the first Tuesday of each month, rather than a specific date. Thus, they say, there could be as much as five weeks between the measurements. Petitioners also state that interference caused by numerous uncontrollable circumstances could necessitate rescheduling a frequency measurement to a subsequent day which might fall outside the 31 day interval.

6. No oppositions to the petitions were filed.

7. The Commission believes that there is merit to the petitioners' suggestion and that the public interest would be served by such modification of its rules.

8. It is noted that neither petitioner filed comments in this rulemaking proceeding.

9. Petitioner Rountree states that he did not file comments because he relied upon, and favored, wording of the provision as set out in the Notice of Proposed Rulemaking. He claims that the wording as finally adopted was changed and that the change can cause the hardships to which he has referred. The change was from "However, in no event shall the interval between successive measurements be more than 1 month" to "However, in no event shall the interval between successive measurements exceed 31 days." The change was made because "1 month" could be construed as varying from 28 to 31 days and the wording "31 days" gave certainty to the provision. Even as originally proposed, the wording would not have provided the flexibility which Rountree now urges, and the change is not the cause of the possible hardships as he contends. Thus, a substantial question is raised as to Rountree's reliance upon the original wording as good reason for not participating in the early stages of this proceeding as required by § 1.106(b) of the rules concerning petitions for reconsideration.[1] NAB makes no showing as to why it did not participate earlier, except for its support of the Rountree petition. Other questions obtain concerning (a) each petitioner's compliance with the requirement of § 1.106(b) that a person who is not a party to the proceeding shall state with particularity the manner in which he is

[1] § 1.106(b), in pertinent part: "If the petition is filed by a person who is not a party to the proceeding it shall state with particularity the manner in which he is aggrieved or his interests are adversely affected by the action taken, and shall show good reason why it was not possible for him to participate in the earlier stages of the proceeding".

aggrieved or his interests are adversely affected by the action taken; and (b), Rountree's compliance with § 1.52 as to verification of the petition.

10. The Commission, however, finds it unnecessary to resolve the questions of compliance with those sections. Having found that the amendments suggested by the petitioners would serve the public interest, the Commission, on its own motion, will amend the pertinent AM, FM, Ed. FM and TV rules[2] to provide that carrier and subcarrier frequencies of the transmitter shall be measured as often as necessary to ensure that the frequency is maintained within the prescribed tolerance, but, in any event, shall be made at least once each calendar month with not more than 40 days expiring between successive measurements.

11. In view of the foregoing, and pursuant to authority contained in sections 4(i), 303 (j) and (r) and 405 of the Communications Act of 1934, as amended, and § 1.106 of the Commission's rules and regulations, *It is ordered*, On the Commission's own motion, that, effective December 7, 1973, the Commission's rules and regulations are amended as set forth below.

12. *It is further ordered*, That this proceeding is terminated.

(Secs. 4, 303, 405, 48 Stat., as amended, 1066, 1082, 1095 (47 U.S.C. 154, 303, 405).)

Adopted: May 9, 1973.

Released: May 14, 1973.

FEDERAL COMMUNICATIONS COMMISSION,[3]
[SEAL] VINCENT J. MULLINS,
Secretary.

1. Section 73.60(a) is amended to read as follows:

§ 73.60 Frequency measurements.

(a) The carrier frequency of the transmitter shall be measured as often as necessary to ensure that it is maintained within the prescribed tolerance. However, in any event, the measurement shall be made at least once each calendar month with not more than 40 days expiring between successive measurements.

* * * * *

2. Section 73.63(g) is amended to read as follows:

§ 73.63 Auxiliary transmitter.

* * * * *

(g) The carrier frequency of the auxiliary transmitter shall be measured as often as is necessary to ensure that it it maintained within the prescribed tolerance. If the transmitter is used daily for a period of more than 40 days, the measurement shall be made at least once each calendar month with not more than 40 days expiring between successive measurements.

* * * * *

[2] NAB requested amendment of the AM rules, § 73.60(a) and 73.63(g). We see no reason for such a limitation of the amendments.

[3] Commissioner Robert E. Lee absent.

3. Section 73.252(a) is amended to read as follows:

§ 73.252 Frequency measurements.

(a) The carrier frequency of the transmitter shall be measured as often as necessary to ensure that it is maintained within the prescribed tolerance. However, in any event, the measurement shall be made at least once each calendar month with not more than 40 days expiring between successive measurements.

* * * * *

4. Section 73.255(f) is amended to read as follows:

§ 73.255 Auxiliary transmitter.

* * * * *

(f) The carrier frequency of the auxiliary transmitter shall be measured as often as is necessary to ensure that it is maintained within the prescribed tolerance. If the transmitter is used daily for a period of more than 40 days, the measurement shall be made at least once each calendar month with not more than 40 days expiring between successive measurements.

* * * * *

5. Section 73.295(g) is amended to read as follows:

§ 73.295 Operation under Subsidiary Communications Authorizations.

* * * * *

(g) The frequency of each SCA subcarrier shall be measured as often as necessary to ensure that it is kept at all times within 500 Hz of the authorized frequency. However, in any event, the measurement shall be made at least once each calendar month with not more than 40 days expiring between successive measurements.

* * * * *

6. Section 73.297(b) is amended to read as follows:

§ 73.297 Stereophonic broadcasting.

* * * * *

(b) Each licensee or permittee engaging in stereophonic broadcasting shall measure the pilot subcarrier frequency as often as necessary to ensure that it is kept at alll times within 2 Hz of the authorized frequency. However, in any event, the measurement shall be made at lease once each calendar month with not more than 40 days expiring between successive measurements.

7. Section 73.552(a) is amended to read as follows:

§ 73.552 Frequency measurements.

(a) The carrier frequency of transmitters licensed for transmitter power greater than 10 watts shall be measured as often as necessary to ensure that it is maintained within the prescribed tolerance. However, in any event, the measurement shall be made at least once each calendar month with not more than 40 days expiring between successive measurements.

* * * * *

8. Section 73.555(f) is amended to read as follows:

§ 73.555 Auxiliary transmitter.

* * * * *

(f) The carrier frequency of the auxiliary transmitter shall be measured as often as is necessary to ensure that it is maintained within the prescribed tolerance. If the transmitter is used daily for a period of more than 40 days, the measurement shall be made at least once each calendar month with not more than 40 days expiring between successive measurements.

* * * * *

9. Section 73.595(g) is amended to read as follows:

§ 73.595 Operation under Subsidiary Communications Authorizations.

* * * * *

(g) The frequency of each SCA subcarrier shall be measured as often as necessary to ensure that it is kept at all times within 500 Hz of the authorized frequency. However, in any event, the measurement shall be made at least once each calendar month with not more than 40 days expiring between successive measurements.

* * * * *

10. Section 73.596(b) is amended to read as follows:

§ 73.596 Stereophonic broadcasting.

* * * * *

(b) Each licensee or permittee engaging in stereophonic broadcasting shall measure the pilot subcarrier frequency as often as necessary to ensure that it is kept at all times within 2 Hz of the authorized frequency. However, in any event, the measurement shall be made at least once each calendar month with not more than 40 days expiring between successive measurements.

11. Section 73.690(a) is amended to read as follows:

§ 73.690 Frequency measurements.

(a) The visual carrier frequency and the difference between the visual carrier frequency and the center frequency of the aural transmitter shall be measured as often as is necessary to ensure that they are maintained within the prescribed tolerance. However, in any event, the measurement shall be made at least once each calendar month with not more than 40 days expiring between successive measurements.

* * * * *

[FR Doc.73-23386 Filed 11-1-73;8:45 am]

Title 6—Economic Stabilization

CHAPTER I—COST OF LIVING COUNCIL

PART 150—COST OF LIVING COUNCIL PHASE IV PRICE REGULATIONS

Capital Goods Manufacturers and Textile Manufacturers

A new § 150.207 is added to Part 150 to provide an alternative method for calculation of base prices and adjusted freeze prices for the manufacturing activities of firms in the capital goods sector and textile manufacturers.

Under the general rules of Subpart F, the base price with respect to the sale of an item is the average price at which the item was lawfully priced in transactions (defined to occur in the case of goods at the time of shipment) with the class of purchaser concerned during the base price period. Similarly, under § 150.72 adjusted freeze prices are determined on the basis of prices at which goods were shipped during the freeze base period.

New § 150.207 allows capital goods producers and textile manufacturers to compute base prices and adjusted freeze prices using prices set forth in contracts entered into during the base price period or freeze base period.

Both of these industries are characterized by substantial lead times between the date a contract is entered into and the date upon which goods are shipped under a contract. Because of the gap between time of contract and time of performance, the application of the general rules for determination of base prices and adjusted freeze prices works a particular distortion in these industries. In the textile industry, substantial law materials cost increases which occurred between the time contracts were entered into for shipment in the fourth quarter of 1972 (the base price period for most firms) and the fourth quarter of 1972 (when shipments occurred under those contracts) would have to be absorbed under the general rule. In the capital goods sector the distortion caused by the general rule is related not so much to sharp increases in raw materials costs as to the lead time, between one and five years, characteristic of this industry.

The Council determined that the distortions caused by the general rules governing base prices and adjusted freeze prices in these two industries merited relief.

Prices specified in contracts for future performance have not been controlled under the Economic Stabilization Program until the time the price is actually charged. The Council initially adopted the rules which relate base prices and adjusted freeze prices to shipments to foreclose the possibility of building into the base price and freeze price calculations contract prices which were not subject to Economic Stabilization Program control and which reflected inflationary expectations. To insure that base prices and adjusted freeze prices computed under this special rule do not reflect inflationary expectations, contract prices may not be used to the extent that they do not reflect costs actually incurred or committed to be incurred. Contract prices reflecting costs not actually incurred or committed to be incurred must be reduced by the amount of those costs not incurred or committed before being used to calculate base prices of adjusted freeze prices. However, labor cost increases committed to be incurred may not be used under the special rule. Those anticipated costs which are allowable in the computation of base prices under this special rule must be included in the computation of base costs to prevent double counting of those costs in measuring cost justification for future price increases.

The contract "grandfather" sections, §§ 150.76 and 150.312(b), are amended to remove the January 1, 1974 cutoff date for all manufacturers, service organizations, wholesalers, and retailers subject to the general price rules. These sections make prices specified in contracts entered into prior to the freeze for performance after the freeze allowable prices. The Council has determined that the policy of allowing contracts to operate according to their terms as embodied in these sections should not be limited to performance occurring prior to January 1, 1974.

Because the purpose of this amendment is to provide immediate guidance as to Council decisions, the Council finds that publication in accordance with normal rulemaking procedure is impracticable and that good cause exists for making this amendment effective in less than 30 days. Interested persons may submit written comments regarding this amendment. Communications should be addressed to the Office of the General Counsel, Cost of Living Council, 2000 M Street NW., Washington, D.C. 20508.

(Economic Stabilization Act of 1970, as amended, Pub. L. 92-210, 85 Stat. 743; Pub. L. 93-28, 87 Stat. 27; E.O. 11695, 38 FR 1473; E.O. 11730, 38 FR 19345; Cost of Living Council Order No. 14, 38 FR 1489.)

In consideration of the foregoing, Part 150 of Title 6 of the Code of Federal Regulations is amended as set forth herein, effective 11:59 p.m., e.s.t., August 12, 1973.

Issued in Washington, D.C., on October 31, 1973.

JAMES W. MCLANE,
Deputy Director,
Cost of Living Council.

§ 150.76 [Amended]

1. Section 150.76 is amended by deleting the phrase ", and before January 1, 1974,".

2. A new § 150.207 is added which reads as follows:

§ 150.207 Capital goods manufacturers and textile manufacturers.

(a) *Applicability.* This section applies to the manufacturing activities described in the Standard Industrial Classification Manual, 1972 edition, under Industry Nos. 22, 23, 351, 353, 354, 355, 3567, 3573, 361, 366, 372, 373, and 374.

(b) *Base price and adjusted freeze price.* In calculating base prices under Subpart F of this part and adjusted freeze prices under § 150.72 for manufacturing activities subject to this section, a firm may elect to use the following definition of transaction: "Transaction" means an arms-length sale or lease between unrelated persons and is considered to occur at the time a binding contract is entered into between the parties. A firm may use contract prices pursuant to the preceding sentence only to the extent that those prices reflect costs which have been incurred or non-labor costs committed to be incurred in the future under fixed price supplier contracts.

(c) *Base cost.* In calculating base costs under Subpart G of this Part for manufacturing activities subject to this section, a firm which elects to use the optional contract definition of transaction provided in paragraph (b) of this section must include those costs which are reflected in contract prices used as base prices and which otherwise would not be included in the calculation of base costs.

§ 150.312 [Amended]

3. Section 150.312(b) is amended by deleting the phrase: ", and before January 1, 1974".

[FR Doc.73-23510 Filed 10-31-73;5:14 pm]

PART 150—COST OF LIVING COUNCIL PHASE IV PRICE REGULATIONS

Petroleum and Petroleum Products

These amendments are designed to implement certain changes in the Cost of Living Council Phase IV Price Rules for Petroleum and Petroleum Products, issued after review of comments submitted in response to the Council's notice of proposed rulemaking (38 FR 28845, October 17, 1973).

The Council received nearly one hundred comments concerning the proposed rules. After reviewing these comments as well as other information developed by the Council during the comment period, the Council has altered the proposed rulemaking in several major respects. The most important changes are summarized below.

1. The Council has eliminated the proposed rule which would have limited adjustments in prices for gasoline, home heating oil and diesel fuel to fully penny increments. The Council received numerous comments pointing out technical difficulties in implementing the penny increment rule, especially as it would apply to resellers and retailers having multiple suppliers. The problem is particularly acute among retail fuel oil dealers but is also prevalent among gasoline marketers. In addition, the Council received comments which indicated that the incidence of multiple suppliers could be expected to increase through application of the mandatory fuel oil allocation program. The Council also received comments that the penny increment rule could require a substantial degree of cost absorption among refiners and importers of crude petroleum and petroleum products. The comments pointed out that this could have the effect of deterring imports of these products at a time when increased volume of imports is vitally necessary. Finally, the Council received a number of comments identifying administrative difficulties in implementing the penny increment plan.

2. In lieu of the penny increment plan, the regulations being issued today provide for a pass through of increased costs of gasoline, home heating oil and diesel fuel at all levels of distribution on a once monthly basis. The new rule is consistent with the Council's efforts during Phase IV in the petroleum sector to brake the increases in costs of these products which consumers are asked to pay, but at the same time to assure an adequate pass through to stimulate larger volumes of imported petroleum products. The rule sets no new limitations upon the amount of the cost increases which may be passed forward in the form of increased prices but provides that petroleum marketers may increase their product prices only once each calendar month to reflect increased domestic and imported product costs on a dollar-for-dollar basis.

3. The Council has decided to defer implementation of the formula proposed in the notice of proposed rulemaking covering allocation of the refiner's non-product costs. It is the Council's intention to reconsider how allocation of a refiner's non-product costs should be implemented at the same time other proposed modifications are considered in a future notice of proposed rule making to be issued early in November with a projected effective date of December 1, 1973. This notice of proposed rulemaking will incorporate a number of changes suggested in the comments on the October 15 notice in the formula calculations which refiners are required to make in an effort to simplify and clarify the current requirements.

4. An additional change not published in the notice of proposed rulemaking alters the definition of "octane" in § 150.352 by eliminating the reference to the lowest octane number of blended gasoline carrying different octane numbers. This change is intended to bring the Council's definition more fully into conformity with the minimum octane posting rule originally proposed by the Federal Trade Commission.

The amendments to § 150.352, definition of base price and definition of ceiling price, are issued without any change from their proposed form. The new rule for pricing released crude petroleum in § 150.354 is also published as proposed, with a typographical correction to the earlier version.

The refiners' price rules in § 150.355 remain in substantially the same form as they appeared in former § 150.358, except that a provision has been added limiting price increases for gasoline, heating oil and diesel fuel to one per calendar month to reflect increased costs on a dollar-for-dollar basis.

Allocation rules for refiners' increased costs of products, stated in § 150.356, remain substantially the same as proposed on October 15. However, the special products price rule has been modified to delete the penny increment provision.

The allocation formula of § 150.356 (c) (2) remains unaltered from its proposed form. However, consistent with the Council's re-examination of the formula proposed for § 150.355, it is anticipated that conforming adjustments will be suggested in a future notice of proposed rulemaking. The provision describing the carryover of a refiner's costs has been reworded. Generally, the change in language is designed to address situations where a refiner's estimated figures under the formula produce actual revenue in excess of that permissible. To the extent this occurs, appropriate reductions must be made.

The rule stated in § 150.359 has been substantially altered, due to the numerous comments received by the Council. The definitions are adjusted to accommodate the major change to the rule for special product prices which now uses monthly adjustments in lieu of one-penny increments.

The provision for decreasing prices is altered to reflect the monthly adjustment rule. The Council has also added a provision to make clear that, to the extent decreases in cost are exceeded by increases, and to the extent that increased costs are not included in a particular monthly adjustment, these costs may be carried forward and subsequently recouped. The provision is similar to that applied to refiners under § 150.356.

Finally, minor adjustments appear in the price information and recordkeeping rules, §§ 150.362 and 150.363. Since a price may be determined by several calculations, the phrase "authorized price" is used for price information requirements. The reporting rule for No. 2 heating oil has been expanded so that any seller of that product must file monthly reports. This provision will further assist the Council in monitoring the rate of cost increase in this product, and the market impact of these activities. The date by which gasoline and diesel fuel retailers must post the maximum permissible price allowed to be charged has also been extended to November 21, 1973, to allow these retailers more time to familiarize themselves with the new forms and instructions necessitated by the regulation changes.

(Economic Stabilization Act of 1970, as amended, Pub. L. 92-210, 85 Stat. 743; Pub. L. 93-28, 87 Stat. 27; E.O. 11695, 38 FR 1473; E.O. 11730, 38 FR 19345; Cost of Living Council Order No. 14, 38 FR 1489.)

In consideration of the foregoing, Part 150 of Title 6, Code of Federal Regulations is amended as set forth below, effective 11:59 p.m. local time October 31, 1973.

Issued in Washington, D.C., this 31st day of October 1973.

JOHN T. DUNLOP,
Director, Cost of Living Council.

§ 150.352 [Amended]

PARAGRAPH 1. The definition of "Base price" in § 150.352 is amended by changing the reference to "§ 150.358" to read "§ 150.355".

PAR. 2. The definition of "Ceiling price" in § 150.352 is amended by deleting the phrase "§ 150.355 with respect to No. 2-D diesel fuel, No. 2 heating oil and gasoline and".

PAR. 3. The definition of "Octane number" in § 150.352 is amended by deleting the last sentence.

PAR. 4. Section 150.354 is amended in the first sentence of paragraph (c) (3) to read as follows:

§ 150.354 Ceiling price rule: Crude petroleum.

* * * * *

(c) *Rule.* * * *

(3) *Released crude.* Notwithstanding subparagraph (1) of this paragraph, if during a particular month new crude petroleum which could be sold at other than the ceiling price pursuant to subparagraph (2) of this paragraph is produced from a property, the entire base production control level crude petroleum for that month may be sold at a price which exceeds the ceiling price: *Provided,* That the maximum price charged per barrel of that base production control level crude petroleum does not exceed the lesser of (i) the current free market price for the particular quality or grade of crude petroleum or (ii) the price derived pursuant to the following:

$$P_{max} = P_c + \left[\frac{C_{pr}}{C_{bpcl}} - 1\right][P_m - P_c]$$

Where:

P_{max} = Maximum price that may be charged for the crude petroleum (other than new crude) purchased from the property (dollars per barrel);

P_c = Ceiling price of the crude petroleum (dollars per barrel);

C_{bpcl} = Base production control level for property (barrels);

C_{pr} = Total amount of crude petroleum produced from the property during the month (barrels); and

P_m = Current free market price of the particular quality and grade of crude petroleum (dollars per barrel).

* * * * *

PAR. 5. Section 150.355 is revised to read as follows:

§ 150.355 Price rule: Refiners.

(a) *Applicability.* This section applies to each sale of a covered product which is refined by a refiner or commingled for accounting purposes with a product refined by a refiner. This section does not apply to sales of covered products by a refiner-reseller which are subject to § 150.359.

(b) *Rule.* A refiner may not charge to any class of purchaser a price in excess of the base price of that covered product except to the extent permitted pursuant to the provisions of paragraphs (c) through (k) of this section.

(c) *Price increases.* (1) A price in excess of the base price of an item in a product line may be charged only to recover on a dollar-for-dollar basis those net increases in allowable costs that have been incurred with respect to the product line since the period for determining base

cost and which the refiner continues to incur.

(2) For the purpose of determining whether net allowable costs have been incurred which permit the charging of a price in excess of the base price, base costs shall be compared with current costs. Current costs which exceed base costs may be used to justify a price in excess of the base price. "Allowable costs" under this section mean non-product costs attributable to refining operations under the customary accounting procedures generally accepted and historically and consistently applied by the firm concern and exclude any costs attributable to marketing operations.

(d) *Application of price increases.* (1) A firm may not increase prices above base prices pursuant to this section until it complies with the prenotification requirements of Subpart H of this part.

(2) A firm which is authorized to charge a prenotified percentage price increase pursuant to Subpart H of this part with respect to a product line by virtue of cost justification determined in accordance with this section, shall apply that percentage price increase on a weighted average basis (in accordance with instructions which accompany forms issued pursuant to Subpart H of this part) so that, for any fiscal quarter, the weighted average of all price increases and price decreases in that line does not exceed that percentage price increase. However, the maximum price which may be charged for any one item in that line may not exceed 110 percent of the base price of that item plus the amount which results from multiplying the base price of that item by the percentage of cost justification determined in accordance with this section with respect to that product line.

(3) With respect to a special product, a firm may not implement price increases above base prices allowable under the provisions of this section more than once in any calendar month and must implement those price increases on the same date that increased costs of imports and domestic crude petroleum are added to the May 15, 1973 selling price to compute base prices pursuant to paragraph (g)(2) of this section.

(e) *Price reductions.* A price charged in excess of the base price may continue to be charged only as long as the net increases in allowable costs which support that price in excess of the base price continue to be incurred. Price reductions shall be made whenever and to the extent necessary to assure that, for any fiscal quarter, the weighted average of all price increases and price decreases in a product line does not exceed the percentage of cost justification for that line.

(f) *Productivity gains.* (1) Increases in allowable costs shall be reduced to reflect productivity gains. For the purpose of determining whether a price may be charged above a base price pursuant to this section, productivity gains shall be calculated on the basis of the average percentage gain in the applicable industrial category, as set forth in the table in the appendix to Subpart E of this part. To the extent provided in the table in the appendix, productivity gains shall be taken into account in the calculation of all price increases during any fiscal year but only until the full productivity offset, derived from the appendix and calculated under subparagraph (2) of this paragraph, has been used within that fiscal year.

(2) For the purpose of determining the extent to which a price increase is justified, each refiner shall calculate the sum of all of its labor costs (of the type required to be included as costs in reporting and prenotification forms issued pursuant to Subpart H of this part) as a percentage of sales for the product line concerned, and shall multiply that percentage by the average annual rate of productivity gain for the applicable industrial category, as set forth in the table in the appendix to Subpart E of this part. The result is the productivity gain, stated as a percentage, by which the total cost increase must be reduced in order to be an allowable cost for the purposes of a price increase under this section.

(3) If the product line concerned extends to more than one industrial category, the average percentage gain in productivity in each category must be weighted in proportion to the ratio which its estimated sales in each industrial category for the most recently completed fiscal quarter bears to the total sales of that product line for that quarter.

(g) *Base price*—(1) *General rule.* The base price for sales of an item by a refiner is the weighted average price at which the item was lawfully priced in transactions with the class of purchaser concerned on May 15, 1973, or if none occurred on that date, in the transaction next preceding May 15, 1973, plus increased costs of imports and domestic crude petroleum incurred between the month of measurement and the month of May 1973 and measured pursuant to the provisions of § 150.356. In computing the base price, a firm may not exclude any temporary special sale, deal or allowance in effect on May 15, 1973.

(2) *Special products.* Notwithstanding the general rule in subparagraph (1) of this paragraph, in computing the base price for special products, a refiner may not increase its May 15, 1973 selling prices to each class of purchaser more than once in any calendar month to reflect the increased costs of imports and domestic crude petroleum allowable pursuant to the provisions of § 150.356, but may implement the increase on any day during that month.

(h) *Base cost*—(1) *Base costs.* Base costs are the net allowable costs incurred with respect to the product line concerned and are calculated as follows:

(i) *Input costs.* The base cost with respect to costs of labor, crude petroleum and other input costs is the rate at which those costs were being incurred on May 15, 1973. If no input costs were incurred on that day, the base cost is the rate at which those costs were being incurred on the next day preceding May 15, 1973, on which input costs were incurred.

(ii) *All other costs.* The base cost with respect to all costs other than input costs is the rate at which those costs were being incurred on May 15, 1973. However, if the base cost with respect to any costs other than an input cost cannot reasonably be determined by the method prescribed in the preceding sentence, that base cost is the average cost incurred throughout the last fiscal quarter which ended before May 15, 1973, in which costs were incurred with respect to the product line concerned as calculated in accordance with forms and instructions issued by the Cost of Living Council.

(2) *New items.* The base cost with respect to input costs for each new item, as defined in accordance with § 150.361, is calculated as of the date on which the new item concerned was first sold or leased in arms-length trading between unrelated persons. The base cost with respect to all other costs which cannot be calculated on the first day of sale is the average cost incurred throughout the fiscal quarter in which the new item concerned was first sold or leased in arms-length trading between unrelated persons.

(i) *Current cost*—(1) *Current costs.* Current costs are the net allowable costs incurred during the current cost period with respect to the item concerned excluding increased costs of imports and increased costs of domestic crude petroleum incurred after May 15, 1973, and measured pursuant to § 150.356.

(2) *Input costs.* The current cost with respect to costs of labor, crude petroleum and other input costs is the rate at which those costs were being incurred on the last full day of business in the current cost period.

(3) *All other costs.* The current cost with respect to all costs other than input costs is the rate at which those costs were being incurred on the last full day of business in the current cost period. However, if the current cost with respect to all costs other than input costs cannot reasonably be determined by the method prescribed in the preceding sentence, that current cost is the average cost incurred throughout the current cost period with respect to those costs as calculated in accordance with forms and instructions issued by the Cost of Living Council.

(4) *Current cost period.* The current cost period is the last accounting month preceding the date of signature of the prenotification document submitted in accordance with Subpart H of this part except that with respect to input and other costs which may be calculated as of a date certain, the rate at which these costs are incurred on the day which is the date of signature of the prenotification document may be considered the rate on the last full day of the current cost period.

(j) *Profit margin limitation.* A refiner which charges a price for any item in excess of the base price for that item in any fiscal year may not for the fiscal

year in which the price increase is charged, exceed its base period profit margin as defined in § 150.31 of this part.

(k) *Certification.* Each refiner of gasoline must, with respect to each sale of gasoline other than a retail sale, certify in writing to the purchaser the octane number of the gasoline sold.

PAR. 6. Section 150.356 is revised to read as follows:

§ 150.356 Allocation of refiner's increased costs of imports and domestic crude petroleum.

(a) *Scope.* This section prescribes the requirements governing the inclusion of a refiner's increased costs of imports and domestic crude petroleum in the computation of its base prices pursuant to § 150.355(g) for covered products, which it refines or commingles for accounting purposes with products it refines. This section does not apply to increased costs of imports and increased costs of domestic crude petroleum for products a refiner resells as a refiner-reseller pursuant to § 150.359.

(b) *Definitions.* For purposes of this section—

"Cost of domestic crude petroleum" means (1) For purposes of arms-length transactions the purchase price: *Provided,* That it conforms with the requirements of § 150.354. (2) For purposes of a transaction between affiliated entities, the posted price for the new crude petroleum and the posted price or price determined pursuant to § 150.354(c)(3) for base production control level crude petroleum. If there is no posted price in a particular field, the related price for that grade of new domestic crude petroleum which is most similar in kind and quality at the nearest field for which the price is posted and the price determined pursuant to § 150.354(c)(3) for base production control level crude petroleum.

"Firm" means a parent and the consolidated and unconsolidated entities (if any) which it directly or indirectly controls.

"Increased costs of domestic crude petroleum" means the difference between the total cost of domestic crude peroleum during the month of measurement and the total cost of domestic crude petroleum during the month of May, 1973. Increased costs of domestic crude petroleum also means the difference between the total cost of a purchased domestic petroleum product commingled for accounting purposes during the month of measurement and the total cost of that product commingled for accounting purposes during the month of May, 1973.

"Increased costs of imports" means, for an imported product, the difference between the total landed cost for that product landed during the period of measurement and the total landed cost of that product landed during the month of May, 1973.

"Landed cost" means: (1) For purposes of complete arms-length transactions, the purchase price at the point of origin plus the actual transportation cost. (2) For purposes of products purchased in arms-length transactions and shipped pursuant to a transaction between affiliated entities, the purchase price at the point of origin plus the transportation cost computed by use of the accounting procedures generally accepted and consistently and historically applied by the firm concerned. (3) For purposes of products purchased in a transaction between affiliated entities and shipped pursuant to an arms-length transaction, the cost of the product computed by use of the customary accounting procedures generally accepted and consistently and historically applied by the firm concerned plus the acutal transportation cost. (4) For purposes of products purchased and shipped pursuant to a transaction between affiliated entities, the costs of the product and the transportation, both computed by use of the customary accounting procedures generally accepted and consistently and historically applied by the firm concerned.

"Transactions between affiliated entities" means all transactions between entities which are part of the same firm and transactions with entities in which the firm has a beneficial interest to the extent of entitlement of covered product by reason of the beneficial interest.

(c) *Allocation of increased costs*—(1) *General rule*—(i) *Special products.* In computing base prices for sales of a special product at a particular level of distribution, a refiner may increase its May 15, 1973 selling prices to each class of purchaser once each calendar month beginning with November 1973 by an amount to reflect the increased costs of imports and increased costs of domestic crude petroleum attributable to sales of that special product at that level of distribution using the differential between the month of measurement and the month of May, 1973: *Provided,* That the amount of increased costs used in computing a base price is calculated by use of the general formula set forth in subparagraph (2) of this paragraph. To the extent that a refiner does not allocate its increased costs for a special product pursuant to this provision, it may include that part of its increased costs attributable to sales of that special product at that level of distribution in computing its base prices for covered products other than special products pursuant to subparagraph (1)(ii) of this paragraph.

(ii) *Other than special products.* In computing base prices for a covered product other than a special product, a refiner may increase its May 15, 1973, selling price to each class of purchaser each month beginning with November 1973 by an amount to reflect the increased costs of imports and increased costs of domestic crude petroleum attributable to sales of covered products other than special products or sales of special products not otherwise allocated pursuant to subparagraph (1)(i) of this paragraph using the differential between the month of measurement and the month of May 1973, provided that the amount of increased costs used in computing a base price is calculated by use of the general formula set forth in subparagraph (2) of this paragraph: *And provided,* That the amount of increased costs included in computing base prices of a particular covered product other than a special product must be equally applied to each class of purchaser. In apportioning the total amount of increased costs allocable to covered products other than special products, a refiner may apportion the total amount of increased costs to a particular covered product other than a special product at a particular level of distribution in whatever amount he deems appropriate.

(2) *General formula.*

$$D_{ij^a}=\frac{\left[A\times\frac{S_{i^a}}{S^a}+B\right]\frac{S_{ij^a}}{S_{i^a}}}{q_{ij^a}}$$

Where—

D = The dollar increase that can be applied to each May 15, 1973 selling price of the covered product concerned to each class of purchaser to compute the base price to each class of purchaser.

p = The unit price of a covered product other than crude petroleum. For imported products, the landed cost.

q = The quantity or volume of a covered product other than crude petroleum.

C = The unit cost of crude petroleum.

Q = The quantity or volume of crude petroleum.

$S=\sum_{i=1}^{4}\sum_{j=1}^{3}[p_{ij}\,q_{ij}]$ which is the total sales of all covered products other than crude petroleum.

$S_i=\sum_{j=1}^{3}[p_{ij}\,q_{ij}]$ which is the total sales of a specific covered product or products other than crude petroleum.

$S_{ij}=p_{ij}\,q_{ij}$ which is the total sales of a specific covered product or products other than crude petroleum at a specific level of distribution.

$$A=\sum_{k=1}^{2}[C_k{}^tQ_k{}^t-C_k{}^aQ_k{}^a-X^a(Q_k{}^t-Q_k{}^a)]$$

Where—

$$X^a=\frac{\sum_{k=1}^{2}[C_k{}^aQ_k{}^a]}{\sum_{k=1}^{2}[Q_k{}^a]}$$ which is the average unit cost of crude petroleum.

$$B=\sum_{k=1}^{2}[p_{ik}{}^{t}q_{ik}{}^{t}-p_{ik}{}^{o}q_{ik}{}^{o}-Y^{o}(q_{ik}{}^{t}-q_{ik}{}^{o})]$$

Where:

$$Y^{o}=\frac{\sum_{j=1}^{3}[p_{ij}{}^{o}q_{ij}{}^{o}]}{\sum_{j=1}^{3}[q_{ij}{}^{o}]}-\frac{\sum_{j=1}^{2}[p_{ij}{}^{o}q_{ij}{}^{o}(p_{ij}{}^{o}-p_{ij}{}^{o})]}{\sum_{j=1}^{2}[p_{ij}{}^{o}q_{ij}{}^{o}]}$$

The type of covered product is referenced by the subscript $_i$:
$_i$=1 represents No. 2 heating oil.
$_i$=2 represents gasoline.
$_i$=3 represents No. 2-D diesel fuel.
$_i$=4 represents all covered products other than special products.
The category of purchaser or level of distribution is referenced by the subscript $_j$:
$_j$=1 represents sales to ultimate consumers.
$_j$=2 represents sales to retailers.
$_j$=3 represents sales to wholesalers.
The origin of a covered product is referenced by the subscript $_k$:
$_k$=1 represents domestic origin.
$_k$=2 represents foreign origin or import.

Superscripts

^{n}=The consecutive three-month period of the preceding year such that the middle month of the period corresponds to the current month.
^{o}=The month of May 1973.
^{t}=The month of measurement. (The month of measurement is the month preceding the current month).
^{u}=The current month. Quantities calculated for the current month will be estimates which should be based on the best available data.

Mathematical Term

Σ Represents a calculation by summing with respect to the designated subscript all terms designated in the superscript.

(d) *Carryover of costs.* (1) If in any month beginning with October 1973, a firm charges prices for a special product at a particular level of distribution which result in the recoupment of less total revenues than the entire amount of increased costs of imports and increased costs of domestic crude petroleum calculated for that product at that level of distribution pursuant to the general formula and allowable under paragraph (c)(1)(i) of this section and that unused amount of increased costs is not used to increase May 15, 1973, selling prices pursuant to paragraph (c)(1)(ii) of this section, the amount of increased costs not recouped may be added to the May 15, 1973, selling prices to compute the base prices for that special product at that level of distribution for a subsequent month. If in any month beginning with October 1973, a firm charges prices for a special product at a particular level of distribution which result in the recoupment of more total revenues than the entire amount of increased costs of imports and increased costs of domestic crude petroleum calculated for that product at that level of distribution pursuant to the general formula and allowable under paragraph (c)(1)(i) of this section, the amount of excess costs recouped must be subtracted from the May 15, 1973, selling prices to compute the base prices for that special product at that level of distribution for the subsequent month.

(ii) If, in any month beginning with October 1973, a firm charges prices for covered products other than special products which result in the recoupment of more or less total revenues than the entire amount of increased costs of imports and increased costs of domestic crude petroleum calculated pursuant to the general formula and allowable under paragraph (c)(1)(ii) of this section, the excess revenue recouped must be subtracted from May 15, 1973, selling prices and the amount of increased costs not recouped may be added to May 15, 1973, selling prices to compute base prices for covered products other than special products in the subsequent month. *Provided*, That the amount of the unused costs included in computing the base prices of a particular covered product other than a special product is equally applied to each class of purchaser.

(e) *Affiliated entities.* For purposes of this section, transactions between affiliated entities may be used to calculate increased costs. Whenever a firm uses a landed cost which is computed by use of its customary accounting procedures, the Council may allocate such costs between the affiliated entities if it determines that such allocation is necessary to reflect the actual costs of those entities or the Council may disallow any costs which it determines to be in excess of the proper measurement of costs. Costs incurred in transactions in which covered products are obtained which are resold without being refined by the firm or commingled for accounting purposes may not be included in the calculation of the general formula.

§ 150.358 [Revoked]

PAR. 7. Section 150.358 is revoked.

PAR. 8. Section 150.359 is revised to read as follows:

§ 150.359 Price rule: Resellers and retailers.

(a) *Applicability.* This section applies to each sale of a covered product other than a sale by a refiner which is subject to § 150.355. Sellers subject to this section are refiner-resellers, resellers, reseller-retailers and retailers.

(b) *Definitions.* As used in this section—

"Increased costs" means the difference between the weighted average unit cost of an item in inventory and the weighted average unit cost of that item in inventory on May 15, 1973. If a particular item was not in inventory on May 15, 1973, the date for computing the cost is the most recent day preceding May 15, 1973, when the seller had the item in inventory.

(c) *Price rule.* (1) A seller may not charge a price for any item subject to this section which exceeds the weighted average price at which the item was lawfully priced by the seller in transactions with the class of purchaser concerned on May 15, 1973, plus an amount which reflects on a dollar-for-dollar basis, increased costs of the item.

(2) Notwithstanding subparagraph (1) of this paragraph, with respect to special products, a seller may not increase its May 15, 1973, selling prices to each class of purchaser more than once in any calendar month to reflect increased costs, but may implement the increase on any day during that month.

(3)(i) A seller which charges a price for a covered product other than a special product which exceeds the weighted average price at which the product was lawfully priced by the seller in transactions on May 15, 1973, must decrease the price of that product whenever the costs of that product decrease.

(ii) A seller which in any calendar month charges a price for a special product which exceeds the weighted average price at which the product was lawfully priced by the seller in transactions on May 15, 1973, must decrease the price of that product in the next calendar month to the extent necessary to reflect any decrease in the weighted average unit cost from the weighted average unit cost which was used to calculate the price increase in the preceding month. However, such a decrease may be used to offset unrecovered cost increases pursuant to subparagraph (5) of this paragraph.

(4) In computing the May 15, 1973, selling price, a firm may not exclude any temporary special sale, deal or allowance in effect on May 15, 1973. If no transaction occurred on May 15, 1973, the most recent day preceding May 15, 1973, when a transaction occurred shall be used for purposes of applying the price rule. If the seller first offered an item for sale after May 15, 1973, and prior to the effective date of this subparagraph, the first day when the item was offered for sale shall be used for purposes of applying the price rule.

(5) Notwithstanding subparagraph (1) of this paragraph, if a seller charges

prices for a particular product which result in the recoupment of less total revenues than the total amount of increased costs of that product incurred during that month, the amount of increased costs not recouped by a price adjustment in the subsequent month pursuant to subparagraph (1) of this paragraph may also be added to the May 15, 1973, selling prices of that product in a subsequent month at the time the selling prices are computed pursuant to subparagraph (1) of this paragraph: *Provided*, That, with respect to special products, a seller complies with the provisions of subparagraph (2) of this paragraph and does not increase prices more than once in any calendar month. A seller shall calculate its amount of increased cost of a particular product not recouped since the most recent price increase after November 1, 1973, to include the following: (i) Any "increased costs" not added to the May 15, 1973, selling price at the time of the most recent price increase implemented after November 1, 1973, multiplied by the volume sold since that price increase, plus (ii) increases in the weighted average unit cost above the weighted average unit cost which was used to calculate the most recent price increase implemented after November 1, 1973, multiplied by the volume of product purchased at each such increased cost, less (iii) any decrease in the weighted average unit cost from the weighted average unit cost which was used to calculate the most recent price increase implemented after November 1, 1973, multiplied by the volume of product purchased at each such lesser cost.

(d) *Certification.* Each seller with respect to each sale of gasoline other than a retail sale must certify in writing to the purchaser the octane number of the gasoline sold.

PAR. 9. Section 150.361 is amended in paragraph (b) by adding a new subparagraph (3) to read as follows:

§ 150.361 New item and lease rule.

* * * * *

(b) *Base price determination.* * * *

(3) *Resellers.* A reseller, reseller-retailer, retailer, or refined-reseller offering a new item, shall for purposes of applying the price rule § 150.359(c) determine the May 15, 1973, selling price for that item as the price at which that item is priced in transaction at the nearest comparable outlet on the day when the item is first offered for sale. For purposes of computing the "increased costs," the cost of the item first offered for sale shall be used rather than the May 15, 1973, cost.

* * * * *

PAR. 10. Section 150.362 is revised to read as follows:

§ 150.362 Price information and posting.

(a) Each seller of covered products shall maintain records of its base production control levels and selling prices authorized pursuant to this subpart and shall make such information available upon request by a customer.

(b) No later than 11:59 p.m., local time, November 21, 1973, each retail seller of gasoline and No. 2-D diesel fuel shall post the maximum permissible price allowed to be charged pursuant to amended § 150.355(b) or § 150.359(c) in a prominent place on each pump used to dispense gasoline or No. 2-D diesel fuel in retail sales and the octane number or numbers of the gasoline dispensed from that pump. Whenever a monthly adjustment is made to the maximum permissible price, each retail seller must adjust his posted price. Posting must be in the form and manner prescribed by the Cost of Living Council. Prior to November 21, 1973, each retail seller must continue to comply with the posting requirements in effect on October 31, 1973.

PAR. 11. Section 150.363 is amended in paragraph (a) by adding a new subparagraph (3) to read as follows:

§ 150.363 Reports and recordkeeping.

(a) *Reports.* * * *

(3) *No. 2 heating oil sellers.* Any seller of No. 2 heating oil which increases the price of No. 2 heating oil pursuant to § 150.355(b) or § 150.359(c) must submit a report in accordance with the forms and instructions issued by the Cost of Living Council by the fifth day following the date on which the price is increased.

* * * * *

[FR Doc.73-23508 Filed 10-31-73;5:14 pm]

PART 150—COST OF LIVING COUNCIL PHASE IV PRICE REGULATIONS

Price and Retailer Posting Rules for Subpart L Petroleum and Petroleum Products

Certain amendments designed to implement changes in the Cost of Living Council Phase IV price rules for petroleum and petroleum products will be effective November 1, 1973.

Pursuant to those amendments, a pass through of increased costs of gasoline, home heating oil and diesel fuel at all levels of distribution will be allowed on a once a month basis.

The amendments also require retail sellers of gasoline and No. 2-D diesel fuel to post new stickers no later than 11:59 p.m., local time, November 21, 1973. Until then, the old stickers must be used.

The new stickers and instructions will be available in local IRS offices on Monday, November 12, 1973 and after. In the interim, the November permissible price must be posted on the stickers currently in use if prices are raised before new stickers become available.

Issued in Washington, D.C., on October 31, 1973.

JAMES MCLANE,
Deputy Director,
Cost of Living Council.

[FR Doc.73-23509 Filed 10-31-73;5:14 pm]

Title 7—Agriculture

CHAPTER III—ANIMAL AND PLANT HEALTH INSPECTION SERVICE, DEPARTMENT OF AGRICULTURE

PART 354—OVERTIME SERVICES RELATING TO IMPORTS AND EXPORTS

Commuted Traveltime Allowances

The purpose of this amendment is to establish commuted traveltime periods as nearly as may be practicable to cover the time necessarily spent in reporting to and returning from the place at which an employee of the Plant Protection and Quarantine Programs performs overtime or holiday duty when such travel is performed solely on account of such overtime or holiday duty. Such establishment depends upon facts within the knowledge of the Animal and Plant Health Inspection Service.

Therefore, pursuant to the authority conferred upon the Deputy Administrator, Plant Protection and Quarantine Programs, by 7 CFR 354.1 of the regulations concerning overtime services relating to imports and exports, the administrative instructions appearing at 7 CFR 354.2, as amended, February 28, 1973 (38 FR 5340), April 9, 1973 (38 FR 9006), July 30, 1973 (38 FR 20233), and August 21, 1973 (38 FR 22466), prescribing the commuted traveltime that shall be included in each period of overtime or holiday duty are further amended by adding (in appropriate alphabetical sequence) or deleting the information as shown below:

§ 354.2 Administrative instructions prescribing commuted traveltime.

* * * * *

COMMUTED TRAVELTIME ALLOWANCES

(In Hours)

Location covered	Served from	Metropolitan area	
		Within	Outside
Delete:			
Florida:			
Pensacola	Mobile, Ala		2
Pennsylvania:			
Harrisburg International Airport.	Carlisle		1
Do	Schuylkill Haven		2
North Carolina:			
Cherry Point	Morehead City		1
Undesignated ports	Wilmington		3
* * * * *			
Add:			
* * * * *			
Florida:			
Pensacola	Mobile, Ala		3
Connecticut:			
Bridgeport	Wallingford		2
New Haven	do		1
Windsor Locks	do		3
Massachusetts:			
Westover AFB, Chicopee	Boston		6
Mississippi:			
Greenville		1	
Natchez	Brookhaven		4
Vicksburg	Florence		3
North Carolina:			
Charlotte	Monroe		2
Cherry Point	Morehead City or New Bern		2
Morehead City	New Bern		3
Undesignated ports	New Bern, Monroe, Morehead City, or Wilmington		3
Pennsylvania:			
Harrisburg International Airport.	Carlisle		2
Do	Schuylkill Haven		3

(64 Stat. 561; (7 U.S.C. 2260).)

Effective date. The foregoing amendment shall become effective on November 2, 1973.

It is to the benefit of the public that this instruction be made effective at the earliest practicable date. Accordingly, pursuant to 5 U.S.C. 553, it is found upon good cause that notice and public procedure on this instruction are impracticable, unnecessary, and contrary to the public interest, and good cause is found for making it effective less than 30 days after publication in the FEDERAL REGISTER.

Done at Washington, D.C., this 26th day of October, 1973.

T. G. DARLING,
Acting Deputy Administrator, Plant Protection and Quarantine Programs.

[FR Doc.73-23277 Filed 11-1-73;8:45 am]

CHAPTER VII—AGRICULTURAL STABILIZATION AND CONSERVATION SERVICE, (AGRICULTURAL ADJUSTMENT), DEPARTMENT OF AGRICULTURE

SUBCHAPTER B—FARM MARKETING QUOTAS AND ACREAGE ALLOTMENTS

PART 722—COTTON

1974 Crop of Extra Long Staple Cotton; Acreage Allotments and Marketing Quotas

Correction

In FR Doc. 73-22229, appearing at page 28944 in the issue for Thursday, October 18, 1973 the designation "(a)" should be deleted from the first paragraph of § 722.558; and in § 722.560 the entry for Texas, reading "41,9M, 594", should read "41,594".

CHAPTER IX—AGRICULTURAL MARKETING SERVICE (MARKETING AGREEMENTS AND ORDERS; FRUITS, VEGETABLES, NUTS), DEPARTMENT OF AGRICULTURE

[Lemon Reg. 611]

PART 910—LEMONS GROWN IN CALIFORNIA AND ARIZONA

Limitation of Handling

This regulation fixes the quantity of California-Arizona lemons that may be shipped to fresh market during the weekly regulation period November 4-10, 1973. It is issued pursuant to the Agricultural Marketing Agreement Act of 1937, as amended, and Marketing Order No. 910. The quantity of lemons so fixed was arrived at after consideration of the total available supply of lemons, the quantity of lemons currently available for market, the fresh market demand for lemons, lemon prices, and the relationship of season average returns to the parity price for lemons.

§ 910.911 Lemon Regulation 611.

(a) *Finding.* (1) Pursuant to the marketing agreement, as amended, and Order No. 910, as amended (7 CFR Part 910), regulating the handling of lemons grown in California and Arizona, effective under the applicable provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601-674), and upon the basis of the recommendations and information submitted by the Lemon Administrative Committee, established under the said amended marketing agreement and order, and upon other available information, it is hereby found that the limitation of handling of such lemons, as hereinafter provided, will tend to effectuate the declared policy of the act.

(2) The need for this section to limit the quantity of lemons that may be marketed during the ensuing week stems from the production and marketing situation confronting the lemon industry.

(i) The committee has submitted its recommendation with respect to the quantity of lemons it deems advisable to be handled during the ensuing week. Such recommendation resulted from consideration of the factors enumerated in the order. The committee further reports the demand for lemons is improved in comparison with last week, mainly compensating for sales lost during the Holiday. Sales volume is expected to be about the same as last week.

Average f.o.b. price was $6.33 per carton the week ended Oct. 27, 1973, compared to $6.33 per carton the previous week.

Track and rolling supplies at 107 cars were up 12 cars from last week.

(ii) Having considered the recommendation and information submitted by the committee, and other available information, the Secretary finds that the quantity of lemons which may be handled should be fixed as hereinafter set forth.

(3) It is hereby further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rulemaking procedure, and postpone the effective date of this regulation until 30 days after publication hereof in the FEDERAL REGISTER (5 U.S.C. 553) because the time intervening between the data when information upon which this regulation is based became available and the time when this section must become effective in order to effectuate the declared policy of the act is insufficient, and a reasonable time is permitted, under the circumstances, for preparation for such effective time; and good cause exists for making the provisions hereof effective as hereinafter set forth. The committee held an open meeting during the current week, after giving due notice thereof, to consider supply and market conditions for lemons and the need for regulation; interested persons were afforded an opportunity to submit information and views at this meeting; the recommendation and supporting information for regulation during the period specified herein were promptly submitted to the Department after such meeting was held; the provisions of this section, including its effective time, are identical with the aforesaid recommendation of the committee, and information concerning such provisions and effective time has been disseminated among handlers of such lemons; it is necessary, in order to effectuate the declared policy of the act, to make this section effective during the period herein specified; and compliance with this section will not require any special preparation on the part of persons subject hereto which cannot be completed on or before the effective date hereof. Such committee meeting was held on October 30, 1973.

(b) *Order.* (1) The quantity of lemons grown in California and Arizona which may be handled during the period November 4, 1973, through November 10, 1973, is hereby fixed at 195,000 cartons.

(2) As used in this section, "handled," and "carton(s)" have the same meaning as when used in the said amended marketing agreement and order.

(Secs. 1-19, 48 Stat. 31, as amended; (7 U.S.C. 601-674).)

Dated: October 31, 1973.

CHARLES R. BRADER,
Acting Deputy Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[FR Doc.73-23539 Filed 11-1-73;8:45 am]

[Grapefruit Reg. 91]

PART 912—GRAPEFRUIT GROWN IN THE INDIAN RIVER DISTRICT IN FLORIDA

Limitation of Handling

This regulation fixes the quantity of Florida Indian River grapefruit that may be shipped to fresh market during the weekly regulation period November 5-November 11, 1973. It is issued pursuant to the Agricultural Marketing Agreement Act of 1937, as amended, and Marketing Order No. 912. The quantity of grapefruit produced in the Indian River District in Florida so fixed was arrived at after consideration of the total available supply of Indian River grapefruit, the quantity currently available for market, the fresh market demand for Indian River grapefruit, Indian River grapefruit prices, and the relationship of season average returns to the parity price for Florida grapefruit.

§ 912.391 Grapefruit Regulation 91.

(a) *Findings.* (1) Pursuant to the marketing agreement, as amended, and Order No. 912, as amended (7 CFR Part 912), regulating the handling of grapefruit grown in the Indian River District in Florida, effective under the applicable provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601-674), and upon the basis of the recommendation and information submitted by the Indian River Grapefruit Committee, established under the said amended marketing agreement and order, and upon other available information, it is hereby found that the limitation of handling such grapefruit, as hereinafter provided, will tend to effectuate the declared policy of the act.

(2) The need for this section to limit the quantity of Indian River grapefruit that may be marketed during the ensuing week stems from the production

and marketing situation confronting the Indian River grapefruit industry.

(i) The committee has submitted its recommendation with respect to the total quantity of grapefruit which it deems advisable to be handled during the next succeeding week. Such recommendation resulted from consideration of the factors enumerated in the order. The committee further reports the market demand for Indian River grapefruit will be weak due to increased supplies of grapefruit entering market from other production areas. Prices, f.o.b. per ⅘ bushel carton, for the week ended October 28, 1973, averaged $2.95 for white seedless and $3.45 for pink seedless. Shipments for the week ended October 28, 1973, and for the previous week were 285 carlots and 290 carlots, respectively. On October 29, 1973, there were 13,817 carloads of Indian River grapefruit remaining for interstate shipments, while 933 carlots have been shipped to date.

(ii) Having considered the recommendation and information submitted by the committee, and other available information, the Secretary finds that the quantity of grapefruit which may be handled should be fixed as hereinafter set forth.

(3) It is hereby further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rulemaking procedure, and postpone the effective date of this section until 30 days after publication hereof in the FEDERAL REGISTER (5 U.S.C. 553) because the time intervening between the date when information upon which this section is based became available and the time when this regulation must become effective in order to effectuate the declared policy of the act is insufficient, and a reasonable time is permitted, under the circumstances, for preparation for such effective time; and good cause exists for making the provisions hereof effective as hereinafter set forth. The committee held an open meeting during the current week, after giving due notice thereof, to consider supply and market conditions for Indian River grapefruit, and the need for regulation; interested persons were afforded an opportunity to submit information and views at this meeting; the recommendation and supporting information for regulation during the period specified herein were promptly submitted to the Department after such meeting was held; the provisions of this section, including its effective time, are identical with the aforesaid recommendation of the committee, and information concerning such provisions and effective time has been disseminated among handlers of such Indian River grapefruit; it is necessary, in order to effectuate the declared policy of the act, to make this section effective during the period herein specified; and compliance with this section will not require any special preparation on the part of persons subject hereto which cannot be completed on or before the effective date hereof. Such committee meeting was held on October 30, 1973.

(b) *Order.* (1) The quantity of grapefruit grown in the Indian River District which may be handled during the period November 5 through November 11, 1973, is hereby fixed at 162,500 standard packed boxes.

(2) As used in this section, "handled," "Indian River District," "grapefruit," and "standard packed box" have the same meaning as when used in said amended marketing agreement and order.

(Secs. 1–19, 48 Stat. 31, as amended; (7 U.S.C. 601–674).)

Dated: October 31, 1973.

CHARLES R. BRADER,
Deputy Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[FR Doc.73-23493 Filed 11-1-73;8:45 am]

[Grapefruit Reg. 57]

PART 913—GRAPEFRUIT GROWN IN THE INTERIOR DISTRICT IN FLORIDA

Limitation of Handling

This regulation fixes the quantity of Florida Interior grapefruit that may be shipped to fresh market during the weekly regulation period November 5–11, 1973. It is issued pursuant to the Agricultural Marketing Agreement Act of 1937, as amended, and Marketing Order No. 913. The quantity of grapefruit produced in the Interior District in Florida so fixed was arrived at after consideration of the total available supply of Florida Interior grapefruit, the quantity currently available for market, the fresh market demand for Florida Interior grapefruit, Interior grapefruit prices, and the relationship of season average returns to the parity price for Florida grapefruit.

§ 913.357 Grapefruit Regulation 57.

(a) *Findings.* (1) Pursuant to the marketing agreement, as amended, and Order No. 913, as amended (7 CFR Part 913), regulating the handling of grapefruit grown in the Interior District in Florida, effective under the applicable provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674), and upon the basis of the recommendations and information submitted by the Interior Grapefruit Marketing Committee, established under said marketing agreement and order, and upon other available information, it is hereby found that the limitation of handling of such grapefruit, as hereinafter provided, will tend to effectuate the declared policy of the act.

(2) The need for this section to limit the quantity of Interior District grapefruit that may be marketed during the ensuing week stems from the production and marketing situation confronting the Interior District grapefruit industry. The committee has submitted its recommendation with respect to the total quantity of grapefruit which it deems advisable to be handled during the next succeeding week. Such recommendation resulted from consideration of the factors enumerated in the order. The committee further reports the market for Florida Interior District grapefruit is steady. Average f.o.b. prices per ⅘ bushel carton were $2.70 for white seedless and $2.95 for pink seedless during the week ended October 28, 1973. Shipments for the week ended October 28, 1973, and for the previous week were 472 carlots and 610 carlots, respectively. On October 28, 1973, 10,275 carlots of Interior District grapefruit were remaining for interstate shipments while 1,975 carlots had been shipped to that date. Having considered the recommendation and information submitted by the committee, and other available information the Secretary finds that the quantity of grapefruit which may be handled should be fixed as hereinafter set forth.

(3) It is hereby further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rulemaking procedure, and postpone the effective date of this regulation until 30 days after publication hereof in the FEDERAL REGISTER (5 U.S.C. 553) because the time intervening between the date when information upon which this regulation is based became available and the time when this section must become effective in order to effectuate the declared policy of the act is insufficient, and a reasonable time is permitted, under the circumstances, for preparation for such effective time; and good cause exists for making the provisions hereof effective as hereinafter set forth. The committee held an open meeting during the current week, after giving due notice thereof, to consider supply and market conditions for Interior grapefruit, and the need for regulation; interested persons were afforded an opportunity to submit information and views at this meeting; the recommendation and supporting information for regulation during the period specified herein were promptly submitted to the Department after such meeting was held; the provisions of this section, including its effective time, are identical with the aforesaid recommendation of the committee, and information concerning such provisions and effective time has been disseminated among handlers of such Interior grapefruit; it is necessary, in order to effectuate the declared policy of the act, to make this section effective during the period herein specified; and compliance with this regulation will not require any special preparation on the part of persons subject hereto which cannot be completed on or before the effective date hereof. Such committee meeting was held on October 30, 1973.

(b) *Order.* (1) The quantity of grapefruit grown in the Interior District which may be handled during the period November 5, 1973, through November 11, 1973, is hereby fixed at 250,000 standard packed boxes.

(2) As used in this section, "handled," "Interior District," "grapefruit," and "standard packed box" have the same

meaning as when used in said marketing agreement and order.

(Secs. 1–19, 48 Stat. 31, as amended; (7 U.S.C. 601–674).)

Dated: October 31, 1973.

CHARLES R. BRADER,
Deputy Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[FR Doc.73-23498 Filed 11-1-73;8:45 am]

CHAPTER XIV—COMMODITY CREDIT CORPORATION, DEPARTMENT OF AGRICULTURE

SUBCHAPTER B—LOANS, PURCHASES, AND OTHER OPERATIONS

[CCC Grain Price Support Regs., 1970 and Subsequent Crops, Wheat Supplement, Amdt. 3]

PART 1421—GRAINS AND SIMILARLY HANDLED COMMODITIES

Subpart—1970 and Subsequent Crops Wheat Loan and Purchase Program

ELIGIBLE WHEAT

The regulations issued by the Commodity Credit Corporation (CCC) published in the FEDERAL REGISTER at 35 FR 8204 and 9106, as amended, containing provisions for price support loans and purchases applicable to the 1970 and subsequent crops of wheat are further amended as follows:

Section 1421.461(a) is amended to clarify that wheat to be eligible for price support must not contain molds that produce toxins that are poisonous to man or animals.

§ 1421.461 Eligible wheat.

* * * * *

(a) *General.* To be eligible for a loan or for purchase, and wheat (1) may be of any class, (2) must be merchantable for food, feed, or other uses as determined by CCC, (3) must not contain mercurial compounds, toxin producing molds, or other substances poisonous to man or animals, (4) must not contain one or more rodent pellets, or comparable amounts of other excreta, per pint of wheat (liquid measure), or 1 percent or more by weight of kernels visibly damaged by weevils or other insects.

* * * * *

Since this amendment is necessary to carry out the wheat loan and purchase program more effectively, compliance with the notice of proposed rulemaking and public participation procedure would be impractical and contrary to public interest. Therefore, this amendment is issued without compliance with such procedure.

(Sec. 4, 62 Stat. 1070, as amended (15 U.S.C. 714 b), Interpret or apply sec. 5, 62 Stat. 1072; secs. 107, 401, 63 Stat. 1051, 1054 (15 U.S.C. 714 c, 7 U.S.C. 1421, 1441).)

This amendment is effective on November 2, 1973.

Signed at Washington, D.C., on October 24, 1973.

KENNETH E. FRICK,
Executive Vice President, Commodity Credit Corporation.

[FR Doc.73-23351 Filed 11-1-73;8:45 am]

Title 49—Transportation

CHAPTER X—INTERSTATE COMMERCE COMMISSION

SUBCHAPTER A—GENERAL RULES AND REGULATIONS

[Ex Parte No. 272]

PART 1006—EMBARGOES

PART 1059—EMBARGOES

PART 1300—FREIGHT TARIFFS, RAILROADS, WATER CARRIERS, AND PIPELINE COMPANIES SUBJECT TO SECTION 6 OF THE INTERSTATE COMMERCE ACT AND CARRIERS JOINTLY THEREWITH

PART 1304—EXPRESS COMPANIES SCHEDULES AND CLASSIFICATIONS

PART 1307—FREIGHT RATE TARIFFS, SCHEDULES, AND CLASSIFICATIONS OF MOTOR CARRIERS

PART 1308—FREIGHT TARIFFS AND SCHEDULES OF WATER CARRIERS

PART 1309—TARIFFS AND CLASSIFICATIONS OF FREIGHT FORWARDERS

Investigation Into Limitations of Carrier Service on C.O.D. and Freight-Collect Shipments

Notice of this order was published in the notice section of October 26, 1973, at 38 FR 29662. The CFR reference was inadvertently omitted from the order transmitted for publication.

Upon consideration of the record in the above-entitled proceeding, and the requests of certain parties for a postponement of the time for filing petitions for reconsideration to the report and order (343 I.C.C. 692), and a corresponding delay in the effective date of the regulations prescribed therein; and good cause appearing therefor:

It is ordered, That the time for filing petitions for reconsideration in this proceeding be, and it is hereby, extended to December 3, 1973.

It is further ordered, That the effective date of the order of July 16, 1973, in this proceeding, be, and it is hereby, indefinitely postponed subject to the condition an understanding that respondents will not limit or eliminate from their services offered the public c.o.d. freight-collect, and order-notify services pending resolution of any petitions hereinafter filed in response to said order of July 16, 1973.

Dated at Washington, D.C., this 6th day of September 1973.

By the Commission.

[SEAL] ROBERT L. OSWALD,
Secretary.

[FR Doc.73-23412 Filed 11-1-73;8:45 am]

Proposed Rules

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rulemaking prior to the adoption of the final rules.

DEPARTMENT OF COMMERCE

Maritime Administration

[46 CFR Part 282]

[General Order 22, Rev.]

MARITIME CARRIERS

Uniform System of Accounts Requirements; Extension of Time for Comments

In FR Doc. 73-21845, appearing in the FEDERAL REGISTER issue of October 16, 1973 (38 FR 28682), notice was given that the Maritime Subsidy Board was considering revising the "Uniform Systems of Accounts" (46 CFR Part 282) and comments were solicited from interested parties on the proposed revised accounting system on or before November 5, 1973. Notice is hereby given that time for such comments has been extended to on or before November 19, 1973. Comments should be submitted, in 5 copies, to Secretary, Maritime Subsidy Board, Washington, D.C. 20230 (Attention: L&R 282-2). Questions on the proposed accounting system, which require resolution of matters that require clarification before comments can be submitted, should be directed to Chief, Office of Financial Analysis, Maritime Administration, Washington, D.C. 20230, Phone (202) 967-3800.

Dated: October 31, 1973.

By order of the Maritime Subsidy Board.

JAMES S. DAWSON, Jr.,
Secretary.

[FR Doc.73-23499 Filed 11-1-73;8:45 am]

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

[7 CFR Part 912]

GRAPEFRUIT GROWN IN INDIAN RIVER DISTRICT IN FLORIDA

Proposed Approval of Expenses and Fixing of Rate of Assessment for the 1973-74 Fiscal Period

This notice invites written comment relative to the proposed expenses of $32,000 and the rate of assessment of $0.0035 per box of grapefruit to support the activities of the Indian River Grapefruit Committee for the 1973-74 fiscal period under marketing agreement and Order No. 912, as amended.

Consideration is being given to the following proposals submitted by the Indian River Grapefruit Committee, established pursuant to the marketing agreement, as amended, and Order No. 912, as amended (7 CFR Part 912), regulating the handling of grapefruit grown in the Indian River District in Florida, effective under the applicable provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601-674), as the agency to administer the terms and provisions thereof:

(a) That the expenses that are reasonable and likely to be incurred by the Indian River Grapefruit Committee, during the period August 1, 1973, through July 31, 1974, will amount to $32,000.

(b) That the rate of assessment for such period, payable by each handler in accordance with § 912.41, be fixed at $0.0035 per standard packed box.

All persons who desire to submit written data, views, or arguments in connection with the aforesaid proposal shall file the same, in quadruplicate, with the Hearing Clerk, United States Department of Agriculture, Room 112, Administration Building, Washington, D.C. 20250, not later than November 18, 1973. All written submissions made pursuant to this notice will be made available for public inspection at the office of the Hearing Clerk during regular business hours (7 CFR 1.27(b)).

Dated: October 30, 1973.

CHARLES R. BRADER,
Deputy Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[FR Doc.73-23424 Filed 11-1-73;8:45 am]

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Food and Drug Administration

[21 CFR Parts 121, 128, 133]

ASBESTOS PARTICLES IN FOOD AND DRUGS

Notice of Proposed Rule Making; Correction

In FR Doc. 73-20711 appearing at page 27076 in the FEDERAL REGISTER of Friday, September 28, 1973, the following change should be made:

On page 27079, item 46., listed in the References, is corrected to read as follows:

"46. Tui, C. and A. M. Wright, "The Preparation of Nonpyrogenic Infusion and Other Intravenous Fluids By Adsorptive Filtration," Annals Surg., 116: 412-425, 1942."

Dated: October 26, 1973.

SAM D. FINE,
Associate Commissioner for Compliance.

[FR Doc.73-23367 Filed 11-1-73;8:45 am]

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

[14 CFR Part 71]

[Airspace Docket No. 72-GL-77]

TRANSITION AREA

Proposed Designation; Withdrawal

On page 1940 of the FEDERAL REGISTER dated January 19, 1973, the Federal Aviation Administration published a notice of proposed rulemaking which would amend § 71.181 of Part 71 of the Federal Aviation Regulations so as to designate a transition area at Birmingham, Ohio.

The instrument approach procedure which required the change in the controlled airspace will not be processed for this airport. Consequently, the proposed designation is withdrawn.

Issued in Des Plaines, Ill., on October 12, 1973.

R. O. ZIEGLER,
Acting Director, Great Lakes Region.

[FR Doc.73-23343 Filed 11-1-73;8:45 am]

[14 CFR Part 71]

[Airspace Docket No. 73-SO-67]

TRANSITION AREA

Proposed Alteration

The Federal Aviation Administration is considering an amendment to Part 71 of the Federal Aviation Regulations that would alter the Laurel, Miss., transition area.

Interested persons may submit such written data, views or arguments as they may desire. Communications should be submitted in triplicate to the Federal Aviation Administration, Southern Region, Air Traffic Division, P.O. Box 20636, Atlanta, Ga. 30320. All communications received on or before December 3, 1973, will be considered before action is taken on the proposed amendment. No hearing is contemplated at this time, but arrangements for informal conferences with Federal Aviation Administration officials may be made by contacting the Chief, Airspace and Procedures Branch. Any data, views or arguments presented during such conferences must also be submitted in writing in accordance with this notice in order to become part of the record for consideration. The proposal contained in this notice may be changed in light of comments received.

The official docket will be available for examination by interested persons at the

Federal Aviation Administration, Southern Region, Room 770, 3400 Whipple Street, East Point, Ga.

The Laurel transition area described in § 71.181 (38 FR 435) would be amended as follows:

"* * * long. 89°10'20" W.) * * *" would be deleted and "* * * long. 89°10'20" W.); within 3 miles each side of the 315° bearing from Tallahala RBN (lat. 31°41'16" N., long. 89°11'26" W.), extending from the 7-mile radius area to 8.5 miles northwest of the RBN * * *" would be substituted therefor.

The proposed alteration is required to provide controlled airspace protection for IFR aircraft executing the proposed NDB RWY 13 Instrument Approach Procedure to Laurel Municipal Airport. A prescribed instrument approach procedure to this airport, ultilizing the Tallahala (private) Nondirectional Radio Beacon, is proposed in conjunction with the alteration of this transition area.

This amendment is proposed under the authority of section 307(a) of the Federal Aviation Act of 1958 (49 U.S.C. 1348(a)) and of section 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)).

Issued in East Point, Ga., on October 23, 1973.

PHILLIP M. SWATEK,
Director, Southern Region.

[FR Doc.73-23344 Filed 11-1-73;8:45 am]

Federal Aviation Administration

[14 CFR Ch. I]

[Special Federal Reg. No. 27; Docket No. 10228; Notice 73-29]

INITIAL COMPLIANCE WITH AIRCRAFT EMISSION STANDARDS ISSUED BY EPA (SMOKE AND FUEL VENTING EMISSIONS)

Notice of Proposed Rulemaking

The Federal Aviation Administration proposes to issue a Special Federal Aviation Regulation (SFAR) incorporating the provisions of EPA Part 87 that apply on and after January 1, 1974. The SFAR would prohibit, as of January 1, 1974, the certification or airworthiness approval, return to service after maintenance, and operation of airplanes (and aircraft engines) that do not comply with applicable requirements of 40 CFR Part 87 issued by the U.S. Environmental Protection Agency (EPA) on July 6, 1973, and published in the FEDERAL REGISTER (38 FR 19088) on July 17, 1973.

Interested persons are invited to participate in the making of the proposed rules by submitting such written data, views, or arguments as they may desire. However, to reflect the division of regulatory responsibility between EPA (in section 231 of the Clean Air Act, as amended) and FAA (in section 232 of that Act), comments are not solicited herein concerning the substance or the effective date of the already final requirements of EPA Part 87 that are incorporated herein. Since those comments would involve EPA's regulatory authority, they would have to be submitted to EPA (although FAA would appreciate information copies of such comments).

Comments that do not involve either the substance or the compliance date of the provisions of EPA Part 87 that are incorporated in this Notice should identify the FAA regulatory docket or notice number and be submitted in duplicate to: Federal Aviation Administration, Office of the Chief Counsel, Attention: Rules Docket, AGC-24, 800 Independence Avenue, SW., Washington, D.C. 20591. Comments received on or before November 21, 1973, will be considered by the FAA Administrator before taking action on the proposed rule. The proposals contained in this notice (other than the incorporated provisions of EPA Part 87) may be changed in the light of comments received. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons.

I. *Background.* On March 24, 1970, the FAA initiated its regulatory involvement with aircraft emission problems by issuing an Advance Notice of Proposed Rulemaking, entitled "Aircraft Engine Emissions" (Notice 70-15), published in the FEDERAL REGISTER (35 FR 5264), on March 28, 1970. Broad public comment was received on the development of potential regulatory policies with respect to emissions from civil aircraft. On December 31, 1970, the Clean Air Act was amended (P.L. 91-604), giving the U.S. Environmental Protection Agency responsibility for issuing emission standards applicable to emissions of air pollutants from aircraft or aircraft engines which, in the judgment of EPA, cause or contribute to or are likely to cause or contribute to air pollution which endangers the public health or welfare (section 231 of the Clean Air Act, as amended). The Clean Air Amendments of 1970 also added section 232 to the Clean Air Act. Section 232 provides that The Secretary of Transportation, after consultation with EPA, "shall prescribe regulations to insure compliance with all standards prescribed under Section 231 by the Administrator (of EPA). The regulations of The Secretary of Transportation shall include provisions making such standards applicable in the issuance, amendment, modification, suspension, or revocation of any certificate authorized by the Federal Aviation Act or the Department of Transportation Act." On May 12, 1973 (36 FR 8733), the functions vested in The Secretary by Part B of Title II of the Clean Air Act, as amended (including section 232) were delegated to the Administrator of the FAA.

Pursuant to section 231 of the Clean Air Act, EPA issued a Notice of Proposed Rule Making containing proposed Part 87 (37 FR 26488) on December 12, 1972. The air transportation industry was afforded opportunity to comment on the substance and timing of the standards in EPA Part 87 that followed that Notice. In addition, as prescribed in section 231 of the Act, EPA held hearings, concerning the proposed aircraft emission standards, in Boston, Massachusetts, on January 29, 1973, and in Los Angeles, California, on February 6, 1973. As EPA pointed out in the preamble to EPA Part 87, testimony was presented at the hearings by twenty-two representatives of domestic and foreign manufacturers and operators of aircraft and aircraft engines, and by other interested parties. Other comments in response to Proposed Part 87 were submitted to EPA, following the hearings, from thirty-one organizations. It is not the purpose of this NPRM to reopen the results of EPA's rulemaking effort or to give additional opportunity for public comment on any of the provisions of EPA Part 87 that become effective on January 1, 1974, or with respect to the appropriateness of that date. It is also not the purpose of this NPRM to re-determine whether EPA Part 87 must be complied with by "new" and "in use" aircraft as of January 1, 1974. That question was decided after full public notice and public procedure by EPA in the issuance of EPA Part 87.

Since EPA Part 87 prescribes not only the emissions standards and dates of compliance for all affected aircraft and engines, but also prescribes the test procedures and related equipment that must be used, the scope of this NPRM includes primarily the procedural aspect of enforcement (such as whether compliance with EPA Part 87 should be accomplished through issuance of an operating rule, a type certification rule, etc.). To provide early public input on this limited question, the FAA provided, at the EPA hearings in January and February 1973, a comprehensive "Tentative FAA Regulatory Draft re: Environmental Protection Agency Proposed Aircraft Emission Standards." Public availability of this document was announced by FAA in the FEDERAL REGISTER on January 19, 1973 (38 FR 1949). Advance notice that the FAA would, if possible, make this document available had also been published in the FEDERAL REGISTER on December 12, 1972, as part of FAA's Notice of Participation in the EPA hearings (37 FR 26458). As stated in the Notice of Availability, the draft distributed at the hearings contained "detailed regulatory language that represents the kinds of FAA rulemaking that, under section 232 of the Clean Air Act, as amended, would have to follow the final issuance of EPA Part 87 if that Part is adopted as proposed" and was made available so that "public commentators will have full knowledge of both the EPA and the probable FAA proposals prior to the hearings." The draft itself also stated that "careful review of this draft, and of its relation to EPA's proposed Part 87 * * * is essential to a fully informed and constructive response, by the regulated aviation public, at the forthcoming hearings."

II. *Purpose and scope of the notice.* While all of the regulatory proposals in the Tentative Regulatory Draft discussed above may be needed eventually as part of a comprehensive amendment

in order to fully incorporate EPA Part 87 into the existing FAA regulatory structure, the limited purpose of this notice is to propose for additional public comment only those items that are essential in order to incorporate the January 1, 1974 EPA requirements into the FAA regulations. Much time and effort has been spent to limit this proposal to the essential minimum requirements needed to eliminate procedural burdens that are not necessary during the difficult period of introduction of clean air requirements into the Federal Aviation Regulations. Three kinds of requirements are needed immediately in order to ensure that the January 1, 1974, EPA requirements are met: First, the FAA cannot approve airplanes and engines that violate applicable EPA requirements after that date. This requires that type certification and airworthiness approvals of noncomplying airplanes and engines be prevented. Second, FAA cannot permit complying airplanes and engines to be modified so that they no longer comply. This affects the issuance of amended and supplemental type certificates and approvals for return to service after maintenance. Finally, the operation of noncomplying "in use" engines must be prohibited on and after January 1, 1974.

III. *Outline of proposals.*—A. *Applicability.* The applicability of the proposed SFAR would be consistent with that of EPA Part 87: The rule would apply on and after January 1, 1974, to civil aircraft, both domestic and foreign (subject to U.S. international obligations) that have U.S. standard airworthiness certificates (or foreign equivalent). The operating rule would apply to airplanes operating in the United States.

B. *Engines covered and applicable EPA standards.* In accordance with EPA Part 87, the proposed SFAR would insure compliance with the fuel venting emissions of that part that apply to all turbojet or turbofan engines of 8,000 pounds thrust or greater on and after January 1, 1974. These requirements (Subpart B of EPA Part 87) apply to both "new" and "in-use" engines (EPA Part 87 defines "new" engine as one that has never been "in service" and an "in-use" engine as one that is "in service"). Similarly, the proposed SFAR would incorporate, without change, the smoke emissions requirements of Subpart C of EPA Part 87 that apply to JT8D engines on and after January 1, 1974. With respect to compliance with the applicable fuel venting emission requirements of EPA Part 87, EPA has formally advised FAA, with respect to the intent of § 87.11 (and the definition of "fuel venting emissions" in § 87.1 (26)), that that agency recognizes that the containment of fluid in any pump or other devices to which mechanical power is provided through a shaft and seals can never be total, and that some slight amount of seepage or discharge may occur from such devices. EPA further states that it recognizes that the FAA establishes limits or tolerances in such seepages or discharges, for safety reasons, and has advised that the limitation in § 87.11 on the discharge of fuel from aircraft is not intended to address such matters, but rather deals with the control of intentional discharge of fuel from fuel nozzle manifolds after the engines are shut down. Pursuant to this direction, FAA intends to permit, within normal engineering tolerances for fuel seepage, the discharge of fuel other than intentional discharge of fuel, from fuel nozzle manifolds after engine shutdown. Any means of ensuring the prevention of such intentional discharge after engine shutdown would be permitted. Acceptable means of compliance include (1) incorporation of an FAA approved system that recirculates the drained fuel back into the fuel system, (2) capping or otherwise securing the pressurization and drain (dump) valve, or (3) manually draining the fuel from a holding tank into an appropriate container.

C. *Summary of proposed requirements.* (1) Section 1 of the proposed SFAR would make it clear that both United States and foreign civil airplanes are subject to the regulation (except insofar as it would be inconsistent with obligations assumed by the United States to the country of registry of a foreign airplane).

(2) Section 3 would specify the relationship between the SFAR and EPA Part 87. This section reflects the fact that EPA's regulation is subject to change and that EPA definitions in, and interpretations of, EPA Part 87 are given effect in the SFAR.

(3) Section 5 reflects the fact that EPA Part 87 provides for EPA approval, acceptance, or agreement with respect to alternate or equivalent procedures that are not contained in that part. That section would require that such EPA approval, acceptance, or agreement be obtained as a condition of compliance with the SFAR.

(4) Section 7 would outline FAA policy with respect to the relation between the SFAR and State and local regulations. This is required since section 233 of the Clean Air Act (42 U.S.C. 1857 f–11) states that no State or political subdivision thereof may adopt or attempt to enforce any standard respecting emissions of any air pollutant from any aircraft or engine unless such standard is "identical to a standard applicable to such aircraft under this part" (Part B of Title II of the Act). However, a potential ambiguity necessarily arises where, following the promulgation of both EPA Part 87 and this SFAR, EPA amends or otherwise changes the effect of Part 87 so that it is no longer identical with this SFAR. In such a case, it is obvious that no State or local standard can be "identical" to both sets of Federal standards. It is imperative that temporary differences between EPA and FAA published aircraft emissions requirements not provide a basis for proliferation of nonuniform State and local standards. Therefore, section 7 of this SFAR contains Federal policy with respect to the meaning of the term "identical" (as used in section 233 of the Act) that is essential to ensure that a uniform set of Federal aircraft emission standards is consistently applied throughout the public air transportation industry (as intended by section 233). Thus, section 7 makes it clear that no non-Federal standard is valid unless it is identical to a standard "applicable to the aircraft under this SFAR." During a period in which EPA has amended EPA Part 87 (other than a relaxation) but the FAA is in the process of amending the SFAR to reflect the new EPA action, section 7 states that the State or local standard must still be identical with the SFAR. However, since there is no authority specified in the Clean Air Act for the Secretary of Transportation to apply standards more severe than those prescribed by EPA and since EPA Part 87 standards "reflect EPA's judgment as to what reduced emissions levels are or will be practicable to achieve for turbine and piston engines" (preamble, Part 87, 38 FR 19089), the FAA, where EPA relaxes Part 87, will not continue to apply the more severe previously effective provisions of EPA Part 87 that were incorporated into the SFAR. Consistent with this policy, section 7 of the SFAR would provide that, where EPA relaxes Part 87, no State or local regulation may apply the provisions of the SFAR that are superseded by the new, relaxed EPA requirement. (For the same reasons, section 3 of the SFAR would provide that the new, relaxed EPA requirement is immediately incorporated by reference into the SFAR.) For similar reasons, section 7 would provide that, where an EPA standard contained in the SFAR is rendered inapplicable to an aircraft because of the safety considerations specified in § 87.6 of EPA Part 87 or the international considerations in § 87.3(c), that standard may not be applied by a State or local government even if that standard remains in the SFAR pending its formal removal from the SFAR.

(5) Section 9 would state that, with respect to air quality regulatory matters within the substantive responsibility of EPA, petitions for rule making or exemption relating to the SFAR must be submitted to EPA for action notwithstanding Part 11 of the Federal Aviation Regulations.

(6) Section 11 would make it clear that compliance with aircraft emission requirements may not be achieved at the expense of compliance with applicable FAA airworthiness requirements. Nothing in the proposed SFAR is intended to compromise in any way the safety objectives of other Federal Aviation Regulations.

(7) Section 13, for the convenience of the regulated person, incorporates, from EPA Part 87, the engine class definitions that are pertinent to the SFAR and the configuration that the engine must be in for all testing. Note that, under section 3 of the SFAR, all definitions in EPA Part 87 have the same meaning in the SFAR unless the context requires otherwise. In addition, consistent with § 87.1

(introductory clause), section 3 provides that terms used in EPA Part 87 but not defined therein, and that are used in the SFAR, have meaning given them in the Clean Air Act as amended by P.L. 91-604.

(8) Section 15 would prevent, after January 1, 1974, the issuance of a type certificate for an aircraft gas turbine engine to which the January 1, 1974, EPA smoke and fuel venting requirements apply, unless these requirements are complied with. This would also apply to type certificates for airplanes powered by those engines. To ensure compliance with EPA Part 87 on and after January 1, 1974, the date of application for the type certificate would not be controlling.

(9) Section 17 would prevent, after January 1, 1974, the issuance of supplemental or amended type certificates involving type design changes that may affect the fuel venting or exhaust emissions characteristics of an aircraft gas turbine engine that is subject to the January 1, 1974, EPA requirements, unless those requirements are complied with. This would prevent approval of type design changes that remove design features that were originally needed to comply with EPA Part 87. As in the case of type certificates under section 15, the date of application would not be relevant.

(10) Sections 19 and 21 would prevent, after January 1, 1974, the issuance of airworthiness approval tags for new engines that do not meet the applicable provisions of EPA Part 87, and the issuance of standard airworthiness certificates (regardless of application date) for airplanes that are powered by such engines. Here again, this would involve only the aircraft gas turbine engines to which the smoke and fuel venting emissions requirements of EPA apply beginning on January 1, 1974.

(11) Section 23 would prohibit persons who maintain, alter, or rebuild an aircraft or engine (in a manner that may affect the fuel venting or exhaust emissions characteristics of the engine), from approving the aircraft or engine for return to service after January 1, 1974, unless the applicable fuel venting or smoke number provisions of EPA Part 87 are complied with. This section does not address the broader problem of continuing maintenance needed to ensure continued compliance with applicable emissions standards (which will be adressed in later rule making) but is intended to have the immediate effect of preventing the performance of positive actions that prevent the aircraft or engine from continuing to comply with those standards.

(12) Section 25 would prohibit, on and after January 1, 1974, the operation of airplanes, to which the January 1, 1974, fuel venting and smoke number requirements of EPA Part 87 apply, unless those requirements are complied with. That section would contain exceptions that are necessary to permit the airplane to be used to show compliance with applicable safety requirements.

Authority: (Sections 232 and 233 of the Clean Air Act, as amended December 31, 1970, Pub. L. 91-604, sec. 11(a)(1), 84 Stat. 1704 (42 U.S.C. 1857 f-10, f-11), as delegated 36 FR 8733; 40 CFR Part 87 (38 FR 19088); sec. 307(c), 313(a), 601, and 603 of the Federal Aviation Act of 1958 (49 U.S.C. 1348(c), 1354(a), 1421, and 1423); sec. 6(c) of the Department of Transportation Act (49 U.S.C. 1655 (c)).

In consideration of the foregoing, the following new Special Federal Aviation Regulation No. 27 would be added, effective January 1, 1974, to Title 14 of the Code of Federal Regulations:

SPECIAL FEDERAL AVIATION REGULATION NO. 27—FUEL VENTING AND EXHAUST EMISSION REQUIREMENTS FOR TURBINE ENGINE POWERED AIRPLANES, EFFECTIVE JANUARY 1, 1974

SECTION 1 *Applicability.*—(a) *U.S. Airplanes.* This Special Federal Aviation Regulation (SFAR) applies to civil airplanes that are powered by the aircraft gas turbine engine of the classes specified herein and that have U.S. Standard Airworthiness Certificates.

(b) *Foreign airplanes.* This SFAR applies to civil airplanes that are powered by the aircraft gas turbine engines of the classes specified herein and that have foreign airworthiness certificates that are equivalent to U.S. Standard Airworthiness Certificates and that are issued or validated by the State of registry of the foreign airplane. However, pursuant to § 87.3(c) of Title 40, this SFAR does not apply where inconsistent with an obligation assumed by the United States to a foreign country in a treaty, convention, or agreement.

SEC. 3 *Relation to EPA Part 87.*—(a) References in this regulation to EPA Part 87 refer to Title 40 of the Code of Federal Regulations, Chapter I—Environmental Protection Agency, Part 87—Control of Air Pollution from Aircraft and Aircraft Engines (40 CFR Part 87), issued on July 6, 1973, and published in the FEDERAL REGISTER (38 FR 19088) on July 17, 1973.

(b) This SFAR contains regulations to ensure compliance with certain standards in Environmental Protection Agency (EPA) Part 87. If EPA takes any action, including the issuance of an exemption or issuance of a revised or alternate procedure or regulation, the effect of which is to relax any provision of EPA Part 87 that is made applicable to an aircraft under this SFAR, the new, relaxed EPA procedure or requirement, upon its effective date, is incorporated by reference in this SFAR and supersedes the provisions of this SFAR that are based on the provisions of EPA Part 87 that were relaxed by such action.

(c) Unless otherwise stated, all terminology and abbreviations in this SFAR that are defined in EPA Part 87 have the meaning specified in that part, and all terms in EPA Part 87 that are not defined in that part but that are used in this SFAR have the meaning given them in the Clean Air Act, as amended by Pub. L. 91-604.

(d) All interpretations of EPA Part 87 that are rendered by EPA also apply to this SFAR.

SEC. 5 *Additional EPA approvals and procedures.* (a) If EPA, under § 87.3(a) of title 40, approved or accepts any testing and sampling procedures or methods, analytical techniques, and related equipment not identical to those specified in EPA Part 87, this SFAR requires a showing that such alternate, equivalent, or otherwise nonidentical procedures or equipment have been complied with unless the applicant elects to comply fully with EPA Part 87.

(b) If EPA, under § 87.5 of title 40, prescribes special test procedures for any aircraft or aircraft engine that is not susceptible to satisfactory testing by the procedures in EPA Part 87, this SFAR requires a showing that those special test procedures have been complied with.

(c) Wherever EPA Part 87 requires agreement, acceptance, or approval by the Administrator of EPA, this SFAR requires a showing that such agreement or approval has been obtained.

SEC. 7 *Relation to state and local regulations.* (a) Pursuant to 42 U.S.C. 1857f-11, no state or political subdivision thereof may adopt or attempt to enforce any standard respecting emissions of any air pollutant from any aircraft or engine thereof unless that standard is identical to a standard applicable to the aircraft under this SFAR.

(b) If EPA, by regulation or exemption, relaxes a provision of EPA Part 87 that is implemented in this SFAR, no state or political subdivison thereof may adopt or enforce the terms of this SFAR that are superseded by the relaxed requirement.

(c) Consistent with § 87.6 of title 40, if the Administrator determines that any emission control regulation cannot be safely applied to an aircraft, that provision may not be adopted or enforced, against that aircraft, by a state or political subdivision thereof, even if it is in this SFAR.

(d) If any provision of this SFAR is rendered inapplicable to a foreign aircraft as provided in § 87.3(c) of title 40, that provision may not be adopted or enforced against that foreign aircraft by a state or political subdivision thereof.

SEC. 9 *Petitions for rulemaking or exemption.* (a) Notwithstanding Part 11 of the Federal Aviation Regulations, all petitions for rulemaking or exemption involving either the substance of an emission standard or test procedure prescribed by EPA that is incorporated in this SFAR, or the compliance date for such standard or procedure, must be submitted to EPA. Information copies of such petitions are requested by the FAA.

(b) Petitions for rulemaking or exemption involving provisions of this SFAR that do not affect the substance or the compliance date of an emission standard or test procedure that is prescribed by EPA are subject to Part 11 of the Federal Aviation Regulations.

SEC. 11 *Compliance with airworthiness regulations.* It must be shown that the airplane meets the airworthiness regulations constituting the type certification basis of the airplane under all conditions in which compliance with this SFAR is shown.

SEC. 13 *Engine classes and test configuration.* (a) Consistent with section 3(c) of this SFAR, the following definitions in § 87.1 of title 40 apply:

(1) "Aircraft engine" means a propulsion engine which is installed in or which is manufactured for installation in an aircraft.

(2) "Class T2" means turbofan or turbojet aircraft engines except engines of Class T3, T4, and T5 of rated power of 8,000 pounds thrust or greater.

(3) "Class T3" means aircraft gas turbine engines of the JT3D model family.

(4) "Class T4" means aircraft gas turbine engines of the JT8D model family.

(5) "Class T5" means aircraft gas turbine engines for propulsion of aircraft designed to operate at supersonic speeds.

(b) As prescribed in § 87.4 of title 40, the complete engine as configured for final acceptance testing, including all accessories that might reasonably be expected to influence emissions to the atmosphere excluding

auxiliary gearbox-mounted components required to drive aircraft systems and service air bleed, must be functional for all testing under this SFAR.

SEC. 15 *Type certificates.* Notwithstanding Part 21 of the Federal Aviation Regulations, and irrespective of date of application, no type certificate is issued on and after January 1, 1974, for an aircraft gas turbine engine of Class T2, Class T3, Class T4, or Class T5, or for an airplane powered by such an engine, unless the engine complies with:

(a) The fuel venting requirements and related test procedures of EPA Part 87 that apply to the engine beginning January 1, 1974, and

(b) for Class T4, the exhaust emissions requirements and related test procedures of EPA Part 87 that apply to the engine beginning January 1, 1974.

SEC. 17 *Supplemental or amended type certificates.* Notwithstanding Part 21 of the Federal Aviation Regulations, and irrespective of date of application, no supplemental or amended type certificate involves type design changes that may affect the fuel venting or exhaust emissions characteristics of an aircraft gas turbine engine, unless the engine complies with—

(a) For engines of Class T2, Class T3, Class T4, or Class T5, or for airplanes powered with those engines, the fuel venting requirements and related test procedures of EPA Part 87 that apply to the engine beginning January 1, 1974; and

(b) For engines of Class T4, the exhaust emissions requirements and related test procedures of EPA Part 87 that apply to the engine beginning January 1, 1974.

SEC. 19 *Airworthiness approval tags.* Notwithstanding Part 21 of the Federal Aviation Regulations, no airworthiness approval tag (FAA Form 186) is issued on and after January 1, 1974, for a new aircraft gas turbine engine of Class T2, Class T3, Class T4, or Class T5, unless the engine complies with—

(a) The fuel venting requirements and related test procedures of EPA Part 87 that apply to the engine beginning January 1, 1974; and

(b) For Class T4, the exhaust emissions requirements and related test procedures of EPA Part 87 that apply to the engine beginning January 1, 1974.

SEC. 21 *Standard airworthiness certificates.* Notwithstanding Part 21 of the Federal Aviation Regulations and irrespective of the date of application, no standard airworthiness certificate is issued on or after January 1, 1974, for an airplane powered by an aircraft gas turbine engine of Class T2, Class T3, Class T4, or Class T5, unless each such engine complies with—

(a) The fuel venting requirements and related test procedures of EPA Part 87 that apply to the engine beginning January 1, 1974; and

(b) For Class T4, the exhaust emissions requirements and related test procedures of EPA Part 87 that apply to the engine beginning January 1, 1974.

SEC. 23 *Return to service.* If an aircraft gas turbine engine of Class T2, Class T3, Class T4, or Class T5, or airplane powered by such an engine, undergoes maintenance, rebuilding, or alteration of a kind that may affect the fuel venting or exhaust emissions characteristics of the engine, no person may, after January 1, 1974, approve that airplane or engine for return to service after such maintenance, rebuilding, or alteration unless the engine complies with—

(a) The fuel venting requirements and related test procedures of EPA Part 87 that apply to the engine beginning January 1, 1974; and

(b) For Class T4, the exhaust emissions requirements and related test procedures of EPA Part 87 that apply to the engine beginning January 1, 1974.

SEC. 25 *Operation.* (a) On and after January 1, 1974, and except as provided in paragraph (b) of this section, no person may, within the United States, operate an airplane powered by an aircraft engine of Class T2, Class T3, Class T4, or Class T5, unless each engine complies with—

(1) The fuel venting requirements and related procedures of EPA Part 87 that apply to the engine beginning January 1, 1974; and

(2) For Class T4, the exhaust emissions requirements and related test procedures of EPA Part 87 that apply to the engine beginning January 1, 1974.

(b) This section does not apply to—

(1) Operations conducted during certification for the purpose of complying with an applicable airworthiness requirement;

(2) Operations conducted for the purpose of complying with an applicable maintenance requirement; or

(3) Operations to a place at which the compliances specified in paragraphs (b) (1) and (2) of this section are to be accomplished.

Issued in Washington, D.C., on October 31, 1973.

JOHN O. POWERS,
Director of Environmental Quality.

[FR Doc.73-23507 Filed 11-1-73;8:45 am]

National Highway Traffic Safety Administration

[49 CFR Part 571]

[Docket No. 73-25; Notice 1]

LAMPS, REFLECTIVE DEVICES, AND ASSOCIATED EQUIPMENT

Notice of Proposed Rulemaking

This notice proposes four minor amendments of Motor Vehicle Safety Standard No. 108 that would: (1) Update the incorporated SAE standard on clearance lamps, (2) group test points for determining photometric conformance of backup lamps, (3) identify load requirements for testing variable load turn signal flashers, and (4) increase the allowable voltage drop in testing turn signal and hazard warning signal flashers. The effective date of the amendments would be 30 days after issuance of the final rule.

Truck Safety Equipment Institute (TSEI) and Signal Stat Corporation have petitioned that Standard No. 108 be amended so that the referenced SAE Standard for clearance, side marker, and identification lamps would be J592e, July 1972, rather than the present J592c, November 1968. The primary difference between the two standards not already incorporated into Standard No. 108 is a revised footnote to the photometric table. J592c specifies a maximum limit of 15 candlepower for red clearance and identification lamps, while J592e does not apply this restriction below the horizontal when red clearance lamps are optically combined with stop or turn signal lamps. According to TSEI, it is common practice in the trailer industry to optically combine rear clearance lamps with turn signal lamps on semi-trailers, flat bed trailers, and others of similar configurations, with the result that the clearance lamps are mounted at the lower levels. In TSEI's view, when two identical lamps are mounted side by side, it is unfair for one lamp to be considered nonconforming because of this technicality. The NHTSA agrees, and is proposing the adoption of SAE J592e.

TSEI has also petitioned that photometric conformance of backup lamps be judged by grouping of test points as has been permitted for parking lamps, tail lamps, stop lamps, and turn signal lamps since January 1, 1973. The NHTSA has decided that this is a more realistic and cost-effective method for manufacturers to determine conformance and is proposing that the grouping method also be adopted for backup lamps.

Sylvania GTE has asked for an interpretation that would allow testing turn signal flashers "to SAE J590b using the variable load terminology of J590c", or, in the alternative, "either adoption of SAE J590c or inclusion in J590b of the variable load terminology of J590c." The terminology and requirements of J590b are directed towards fixed load flashers, specifying only testing at "design load" without regard to "minimum" and "maximum" references necessary for variable load flashers. Accordingly, it is proposed that variable load turn signal flashers be tested as SAE specifies in J590c, with the maximum design load connected for voltage drop and durability requirements, and with both the minimum and maximum design load connected for starting time, flash rate, and percent current "on" time requirements.

The final proposal is based upon a petition by Hope-Tronics Ltd. for an increase in the allowable voltage drop in testing flashers, from 0.45 to 0.8 volt. Petitioner wishes to build a solid-state flasher with superior life expectancy the design of which, however, exceeds the current voltage drop requirements. The effect of the increase would be a diminution of light output, but so slight as to be undetectable by the human eye. Thus there would be no degradation of safety, while the public would be afforded the choice of a flasher with greater life expectancy. Accordingly, it is proposed that the minimum voltage drop be 0.8 volt.

In consideration of the foregoing it is proposed that 49 CFR 571.108 Motor Vehicle Safety Standard No. 108 be amended as follows:

1. In Table I, Column 4, the applicable SAE Standard for side marker lamps, identification lamps, clearance lamps, and intermediate side marker lamps would be "J592e, July 1972."

2. In Table III, Column 5, the applicable SAE Standard for side marker lamps and intermediate side marker lamps would be "J592e, July 1972."

3. In S4.1.1.8 the words "SAE Standard J592c 'Clearance, Side Marker, Identification, and Parking Lamps,' November 1968" would be deleted and replaced

by "SAE Standard J592e 'Clearance, Side Marker, and Identification Lamps', July 1972."

4. A new S4.1.1.___ and Figure __ would be added to read:

S4.1.1. A backup lamp is not required to meet the minimum photometric values at each test point specified in Table I of SAE Standard J593c "Backup Lamps" if the sum of the candlepower measured at the test points within the group listed in Figure__ is not less than the sum of the candlepower values for such test points specified in J593c.

FIGURE ___—MINIMUM LUMINOUS INTENSITY REQUIREMENTS FOR BACKUP LAMPS

Group	Test point, deg	Total for Group, cd (see notes a, b)
*1	45L–5U 45L–H 45L–5D	45
*2	30L–H 30L–5D	50
3	10L–10U 10L–5U V–10U V–5U 10R–10U 10R–5U	100
4	10L–H 10L–5D V–H V–5D 10R–H 10R–5D	300
*5	30R–H 30R–5D	50
*6	45R–5U 45R–H 45R–5D	45

*When two lamps of the same or symmetrically opposite design are used, the reading along the vertical axis and the averages of the readings for the same angles left and right of vertical for one lamp shall be used to determine compliance with the requirements. If two lamps of differing designs are used, they shall be tested individually and the values added to determine that the combined units meet twice the candela requirements.

[b] When only one backup lamp is used on the vehicle, it shall be tested to twice the candela requirements.

5. A new S4.1.1.__ would be added to read:

S4.1.1.__ Variable load turn signal flashers shall comply with voltage drop and durability requirements with the maximum design load connected and shall comply with starting time, flash rate, and per cent current "on" time requirements both with the minimum and with the maximum design load connected.

6. A new S4.1.1.__ would be added to read:

S4.1.1.__ The lowest voltage drop for turn signal flashers and hazard warning signal flashers measured between the input and load terminals shall not exceed 0.8 volt.

Interested persons are invited to submit written data, views, and arguments concerning the proposed amendments. Comments should refer to the docket number and be submitted to: Docket Section, National Highway Traffic Safety Administration, Room 5221, 400 Seventh Street SW., Washington, D.C. 20590. It is requested but not required that 10 copies be submitted.

All copies received before the close of business on the comment closing date indicated below will be considered, and will be available for examination in the docket at the above address both before and after that date. To the extent possible, comments filed after the closing date will also be considered. However, the rulemaking action may proceed at any time after that date, and comments received after the closing date and too late for consideration in regard to the action will be treated as suggestions for future rulemaking. The NHTSA will continue to file relevant material as it becomes available in the docket after the closing date, and it is recommended that interested persons continue to examine the docket for new material.

Comment closing date: January 2, 1974.

Proposed effective date: 30 days after issuance of final rule.

(Secs. 103, 119 Pub. L. 89–563, 80 Stat. 718 (15 U.S.C. 1392, 1407); delegation of authority at 49 CFR 1.51 and 501.8.)

Issued on: October 30, 1973.

ROBERT L. CARTER,
Associate Administrator,
Motor Vehicle Programs.

[FR Doc.73-23380 Filed 11-1-73;8:45 am]

CIVIL AERONAUTICS BOARD

[14 CFR Parts 373, 378]

[Docket No. 26049; SPDR-34]

INCLUSIVE TOUR CHARTER PROSPECTUS OR STUDY GROUP CHARTER STATEMENT

Proposed 15-Day Waiting Period

Notice is hereby given that the Civil Aeronautics Board has under consideration proposed amendments to Parts 373 and 378 of its Special Regulations (14 CFR Parts 373 and 378) to provide a 15-day waiting period between the time an inclusive tour charter prospectus or study group charter statement, or an amendment to either of them, is filed with the Board and the time such charter program may be marketed.

The principal features of the proposed rule are set forth in the attached Explanatory Statement and the proposed amendments as set forth in the proposed rule. The amendments are proposed under authority of sections 101(3), 204(a), 401 and 402 of the Federal Aviation Act of 1958, as amended (72 Stat. 737, 743, 754 and 757 (49 U.S.C. 1301, 1324, 1371, and 1372)).

Interested persons may participate in the proposed rulemaking through submission of twelve (12) copies of written data, views or arguments pertaining thereto, addressed to the Docket Section, Civil Aeronautics Board, Washington, D.C. 20428. All relevant material in communications received on or before November 28, 1973, will be considered before taking final action on the proposed rule. Copies of such communications will be available for examination by interested persons in the Docket Section of the Board, Room 712, Universal Building, 1825 Connecticut Avenue NW., Washington, D.C. upon receipt thereof.

Dated October 29, 1973.

By the Civil Aeronautics Board.

[SEAL] EDWIN Z. HOLLAND,
Secretary.

Explanatory statement. Under the existing rules which govern study group charters and inclusive tour charters, the operators of such charters may not market their respective programs unless and until an appropriate statement or prospectus, respectively, has been filed with the Board's Bureau of Operating Rights. (14 CFR 373.10(b) and 378.10(a).) The study group charter statement must be filed at least 90 days before commencement of the charter is operated, and the inclusive tour prospectus must be filed at least 60 days before the commencement. However, the present rules permit marketing of these two types of charters to commence immediately after the required filing has been made.

In this respect, the rules applicable to study group charters and inclusive tour charters do not enable the Board to monitor the sale of these programs as effectively as do our rules applicable to travel group charters; under the latter rules, marketing of such charters is prohibited until completion of a 15-day waiting period, during which time the documents filed in connection therewith may be reviewed and, if necessary, rejected (14 CFR 372a.22).[1]

We have therefore tentatively concluded that it would be desirable for the protection of the public as well as for administrative efficiency, to prescribe for study group charters and inclusive tour charters the same pre-marketing waiting period which we have prescribed for travel group charters. As in the case of travel group charters, if the operator of a study group charter or inclusive tour charter is advised within that 15-day period that the filed documents have been rejected, he would be prohibited from marketing the program until he is subsequently notified by the Board that the filing has been accepted.

Moreover, since both the study group charter rules and the inclusive tour charter rules—unlike the travel group charter rules—provide for the filing of amendments to the documents comprising the statement or prospectus, the within proposed amendments would prescribe the same 15-day waiting period for amendments as for original filings. Thus, instead of the present requirement that amendments must merely be filed no later than 5 days after a change has been made, we would prescribe a 15-

[1] The Board has delegated to the Director of the Bureau of Operating Rights authority to accept or reject travel group charter filings (14 CFR 385.13(ff)). If the proposed amendments herein are adopted, we would expect to expand the Director's delegated authority so as to included acceptance or rejection of filings under these rules.

day waiting period before such amendment could become effective.

We are also taking this occasion to propose that the filings presently required under Parts 373 and 378 are to be made jointly by the charter operator and the direct air carrier, just as travel group charter filings are required to be made jointly. In the absence of such an explicit requirement, filings under Parts 373 and 378 have been variously made by the operator, the direct air carrier, or both, and we are of the tentative view that the filing obligations under these rules should be made definite.

Finally, we would make technical revisions to the pertinent sections of Parts 373 and 378, insofar as they describe the operators' marketing activities, so as to conform to the language currently used in Part 372a in describing marketing activities of travel group charter organizers.

It is proposed to amend Parts 373 and 378 of the Board's Special Regulations (14 CFR Parts 373 and 378) as follows:

1. Amend § 373.10(b) as follows:

§ 373.10 Study group statement.

* * * * *

(b) (1) No study group charter shall be operated nor shall any study group charterer sell, or offer to sell or solicit persons to participate in, or otherwise advertise, such study group charter or charters, or receive any money from any prospective participant in connection therewith, until at least 15 days after he and the direct air carrier have jointly filed with the Board (Supplementary Services Division, Bureau of Operating Rights), in duplicate, a study group statement satisfying the requirements of paragraph (c) of this section: *Provided, however,* That if during the 15-day period following filing hereunder the study group charterer has been notified that the Board has rejected such statement for noncompliance with this part, then he shall not sell, or offer to sell, solicit, or advertise such charter or charters until he has subsequently been notified by the Board that such filing has been accepted. If a series of study group charters is to be performed pursuant to one charter contract, the statement may cover the entire series. The study group statement shall be filed at least 90 days before the commencement of the study group charter or charters. Late filing of the statement will not be permitted except for good cause shown.

(2) No change in the facts reflected in a filed statement shall become effective until at least 15 days after an amended statement reflecting such change has been filed: *Provided, however,* That if during the 15-day period following filing of an amended statement hereunder, the study group charterer has been notified that the Board has rejected such amended statement for noncompliance with this part, then such amendment shall not become effective until he has subsequently been notified by the Board that such filing has been accepted. Deviations from the statement may not be made except where they are beyond the control of the carrier or the study group charterer, and there is insufficient time to file an amended statement.

* * * * *

2. Amend § 378.10 as follows:

§ 378.10 Procedure.

(a) No inclusive tour or series of tours shall be operated, nor shall any tour operator or foreign tour operator sell, or offer to sell, or solicit persons to participate in, or otherwise advertise such tour or tours, or receive any money from any prospective participant in connection therewith, until at least 15 days after he and the direct air carrier have jointly filed with the Board (Supplementary Services Division, Bureau of Operating Rights), in duplicate, a Tour Prospectus satisfying the requirements of § 378.13: *Provided, however,* That if during the 15-day period following filing hereunder the tour operator or foreign tour operator has been notified that the Board has rejected such statement for noncompliance with this part, then he shall not sell, or offer to sell, solicit, or advertise such tour or tours until he has subsequently been notified by the Board that such filing has been accepted. If a series of tours is to be performed for one tour operator or foreign tour operator pursuant to one charter contract, the Prospectus may cover the entire series: *Provided,* The elapsed time between the commencement of the first tour and the departure of the last tour shall not exceed one year. The Tour Prospectus shall be filed at least 60 days before the commencement of the tour or tours. Late filing of the Prospectus will not be permitted except for good cause shown.

(b) No change in the facts reflected in a filed Prospectus shall become effective until at least 15 days after an amended Prospectus reflecting such change has been filed: *Provided, however,* That if during the 15-day period following filing of an amended Prospectus hereunder, the tour operator or foreign tour operator has been notified that the Board has rejected such amended Prospectus for noncompliance with this part, then such amendment shall not become effective until he has subsequently been notified by the Board that such filing has been accepted. Deviations from the Prospectus may not be made except where they are beyond the control of the carrier or the operator, and there is insufficient time to file an amended Prospectus.

[FR Doc.73-23415 Filed 11-1-73;8:45 am]

ENVIRONMENTAL PROTECTION AGENCY

[40 CFR Part 416]

EFFLUENT LIMITATIONS GUIDELINES AND STANDARDS OF PERFORMANCE AND PRETREATMENT FOR PLASTICS AND SYNTHETICS POINT SOURCE CATEGORY

Notice of Proposed Rulemaking

Correction

In FR Doc. 73-21229, of the issue for Thursday, October 11, 1973, at page 28194, the comment period which appears on page 28199 in the first complete paragraph should read "November 12, 1973".

FEDERAL COMMUNICATIONS COMMISSION

[47 CFR Part 91]

[Docket No. 19853; FCC 73-1099]

TELEPHONE MAINTENANCE RADIO SERVICE

Proposed Eligibility of Specialized Common Carriers

In the matter of amendment of § 91.751 of the Commission's rules to make specialized common carriers eligible in the Telephone Maintenance Radio Service, Docket No. 19853, RM-2217.

1. We have before us for consideration the petition filed June 22, 1973, by Data Transmission Company (Datran) requesting rulemaking to amend our regulations governing eligibility in the Telephone Maintenance Radio Service. Datran would modify these regulations to permit licensing of specialized common carriers in this service. Its request is opposed by the American Telephone and Telegraph Company (AT&T); but it is supported by Nebraska Consolidated Communications Corporation; and, jointly, by Microwave Communications, Inc., and MCI Telecommunications Corporation.[1]

2. The particular regulation referred to, § 91.751 of the rules, limits eligibility to:

> Communications common carriers primarily engaged in rendering a wire-line or wireline and radiocommunications service to the public for hire.

Accordingly, specialized common carriers which chiefly employ microwave facilities to provide service to the public, as in the case of Datran, are not eligible. Consequently, the available frequencies in the Telephone Maintenance Radio Service are licensed, almost, if not totally, for use by the wire-line telephone companies.

3. Datran feels that the specialized common carriers should be permitted to use the Telephone Maintenance channels. These carriers have a requirement for radio now, Datran says, which, perhaps, "wireless" carriers did not have in 1958, when the exclusion was adopted.[2]

[1] The pleadings submitted include the Petition for Rulemaking, filed June 22, 1973, by Data Transmission Company; (Datran) the Comments of Nebraska Consolidated Communications Corporation, filed August 1, 1973; the Opposition of the American Telephone and Telegraph Company, filed August 22, 1973, the Comments of Microwave Communications, Inc., and MCI Telecommunications Corporation, filed August 22, 1973; the Reply to Opposition, filed September 6, 1973, by Datran; and the Reply to Opposition by the National Association of Business and Educational Radio, Inc., filed September 6, 1973.

[2] First Report and Order, Docket No. 11997 (FCC 58-602), 23 FR 4784 (June 26, 1958). See particularly, paragraphs 23 through 26 of the cited First Report and Order.

This requirement, it states, cannot be satisfied on Business Radio frequencies, as AT&T suggests, because of the frequency congestion present in that service; and it asks that the specialized carriers be permitted to employ the less heavily occupied channels in the Telephone Maintenance Service.

4. In opposition, AT&T argues, essentially, that the communication needs of the wire-line companies differ in significant ways from those of the specialized microwave carriers; and that there is no justification for permitting them to use the Telephone Maintenance frequencies. This it says is supported by the legislative history of the adoption of the exclusion. But we have reviewed this history; and while it is clear that the provision was intended to limit use of the available channels to the wire-line telephone companies, we believe circumstances have changed substantially from those present in 1958; and we agree with Datran that sufficient reasons are now present to, at the very least, explore possible amendment of the rule to include the specialized common carriers. Accordingly, we are issuing this notice for this purpose.

5. The proposed amendments are issued pursuant to the authority contained in sections 4(i) and 303(r) of the Communications Act of 1934, amended.

6. Pursuant to applicable procedures set forth in § 1.415 of the Commission's rules, interested persons may file comments on or before January 7, 1974, and reply comments on or before January 21, 1974. All relevant and timely comments and reply comments will be considered by the Commission before final action is taken in this proceeding. In reaching its decision in this proceeding, the Commission may also take into account other relevant information before it, in addition to the specific comments invited by this notice.

7. In accordance with the provisions of § 1.419 of the Commission's rules, an original and 14 copies of all statements, briefs, or comments filed shall be furnished the Commission. Responses will be available for public inspection during regular business hours in the Commission's Public Reference Room at its main office in Washington, D.C.

Adopted: October 25, 1973.

Released: October 29, 1973.

FEDERAL COMMUNICATIONS COMMISSION,[2]
[SEAL] VINCENT J. MULLINS,
Secretary.

[FR Doc.73-23381 Filed 11-1-73;8:45 am]

[47 CFR Part 73]

[Docket No. 19667]

PROGRAM LOGS OF STANDARD BROADCAST STATIONS

Petition for Rulemaking; Correction

In the matter of petition for rulemaking to require broadcast licensees to maintain certain program records.

[2] Commissioner Robert E. Lee absent.

The Memorandum Opinion and Order, FCC 73-1039, in the above-entitled matter, released October 12, 1973, and published in the Federal Register of October 18, 1973 is corrected at 38 FR 28948 by deleting the reference in footnote 1 to "Commissioner Johnson concurring in the result" and substituting "Commissioner Johnson concurring in part and dissenting in part and issuing a statement." Therefore, the correct notation after the phrase "By the Commission" should read: "Commissioner Robert E. Lee absent; Commissioner Johnson concurring in part and dissenting in part and issuing a statement."

Released: October 29, 1973.

FEDERAL COMMUNICATIONS COMMISSION,[1]
[SEAL] VINCENT J. MULLINS,
Secretary.

[FR Doc.73-23385 Filed 11-1-73;8:45 am]

FEDERAL MEDIATION AND CONCILIATION SERVICE

[29 CFR Part 1450]

ADVISORY COMMITTEES

Establishment, Continuation, Operation and Termination

Pursuant to section 8(a) of the Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770, (5 U.S.C. (App.))), which requires each agency head to establish uniform guidelines and management controls for the agency's advisory committees, it is proposed to amend Title 29 of the Code of Federal Regulations by adding a new Part 1430 to Chapter XII to read as set forth below.

This new Part 1430 contains the Federal Mediation and Conciliation Service's rules concerning the establishment, continuation, operation and termination of its advisory committees. It supplements the proposed government guidelines (38 FR 2306) issued jointly by the Office of Management and Budget and the Department of Justice.

Interested persons are invited to submit comments, data or arguments, until November 23, 1973 to: The Office of the General Counsel, Federal Mediation and Conciliation Service, 14th and Constitution Avenue NW., Washington, D.C. 20427.

The proposed Part 1430 reads as follows:

PART 1430—FEDERAL MEDIATION AND CONCILIATION SERVICE ADVISORY COMMITTEES

Sec.
1430.1 Scope and purpose.
1430.2 Definitions.
1430.3 Establishment of advisory committees.
1430.4 Filing of advisory committee charter.
1430.5 Termination of advisory committees.
1430.6 Renewal of advisory committees.
1430.7 Application of the Freedom of Information Act to advisory committee functions.
1430.8 Advisory committee meetings.
1430.9 Agency management of advisory committees.

AUTHORITY: Pub. L. 92-463, 86 Stat. 770 (5 U.S.C. App.), unless otherwise noted.

§ 1430.1 Scope and purpose.

(a) This part contains the Federal Mediation and Conciliation Service's regulations implementing section 8(a) of the Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770, (5 U.S.C. App.)), which requires each agency head to establish uniform guidelines and management controls for the advisory committees. These regulations supplement the Government-wide guidelines issued jointly by the Office of Management and Budget and the Department of Justice, and should be read in conjunction with them.

(b) The regulations provided under this part do not apply to statutorily created or established advisory committees of the Service, to the extent that such statutes have specific provisions different from those promulgated herein.

§ 1430.2 Definitions.

For the purposes of this part:

(a) The term "Act" means the Federal Advisory Committee Act;

(b) The term "advisory committee" means any committee, board, commission, counsel, conference, panel, task force, or other similar group, or any subgroup or subcommittee thereof which is:

(1) Established by statute or reorganization, plan, or

(2) Established or utilized by the President, or

(3) Established or utilized by one or more agencies or officers of the Federal Government in the interest of obtaining advice or recommendations for the President or one or more agencies of the Federal Government, except that such term excludes:

(i) The Advisory Commission on Intergovernmental Relations;

(ii) The Commission on Government Procurement, and

(iii) Any committee which is composed wholly of full-time officers or employees of the Federal Government.

(c) The term "agency" has the same meaning as in 5 U.S.C. 552(1);

(d) The term "committee management officer" means the Federal Mediation and Conciliation Service employee or his delegee, officially designated to perform the advisory committee management functions delineated in this part;

(e) The term "Service" means the Federal Mediation and Conciliation Service;

(f) The term "OMB" means the Office of Management and Budget;

(g) The term "Director" means the Director of the Federal Mediation and Conciliation Service;

(h) The term "secretariat" means the OMB Committee Management Secretariat.

[1] Commissioner Johnson's statement, concurring in part and dissenting in part, is filed as part of the original.

§ 1430.3 Establishment of advisory committees.

(a) *Guidelines for establishing advisory committees.* The guidelines in establishing advisory committees are as follows:

(1) No advisory committee shall be established if its functions are being or could be performed by an agency or an existing committee;

(2) The purpose of the advisory committee shall be clearly defined;

(3) The membership of the advisory committee shall be fairly balanced in terms of the points of view represented and the committee's functions;

(4) There shall be appropriate safeguards to assure that an advisory committee's advice and recommendations will not be inappropriately influenced by any special interests; and

(5) At least once a year, a report shall be prepared for each advisory committee, describing the committee's membership, functions, and actions.

(b) *Advisory committees established by the Service not pursuant to specific statutory authority.* (1) Advisory committees established by the Service not pursuant to specific statutory authority may be created by the Director after consultation with the secretariat.

(2) When the Director determines that such an advisory committee needs to be established, he shall notify the secretariat of his determination and shall inform the secretariat of the nature and purpose of the committee, the reasons why the committee is needed, and the inability of any existing agency or committee to perform the committee's functions.

(3) After the secretariat has determined that establishment of such a committee is in conformance with the Act and has so informed the Director, the Director shall prepare a certification of the committee, stating the committee's nature and purpose, and that it is established in the public interest. That certification shall be published in the FEDERAL REGISTER.

(c) *Advisory committees created pursuant to Presidential directive.* Advisory committees established by Presidential directive are those created pursuant to Executive Order, executive memorandum, or reorganization plan. The Director shall create such committees in accordance with the provisions of the Presidential directive and shall follow the provisions of this part, to the extent they are not inconsistent with the directive.

(d) *Advisory committees created pursuant to specific statutory authority.* The Director shall create advisory committees established pursuant to specific statutory authority in accordance with the provisions of the statute and shall follow the provisions of this part, to the extent they are not inconsistent with the statute: *Provided, however,* That the Director need not utilize the procedures described in paragraph (b) of this section.

(e) *Advisory committees established by persons outside the Federal Government, but utilized by the Service to obtain advice or opinion.* In utilizing such committees, the Director shall follow the provisions of this part and the requirements of the Act. Such committees, to the extent they are utilized by the Service, shall be considered, for the purposes of this part, to be advisory committees established by the Service.

§ 1430.4 Filing of advisory committee charter.

(a) *Filing charter with Director.* Before an advisory committee takes any action or conducts any business, a charter shall be filed with the Director, the standing committees of Congress with legislative jurisdiction over the Service, and the Library of Congress. Except for a committee in existence on the effective date of the Act, or when authorized by statute, Presidential directive, or by the secretariat, such charter shall be filed no earlier than 30 days after publication of the committee's certification in the FEDERAL REGISTER.

(b) *Charter information.* A charter shall contain the following information:

(1) The committee's official designation;

(2) The committee's objectives and scope of activity;

(3) The period of time necessary for the committee to carry out its purposes;

(4) The agency or official to whom the advisory committee reports;

(5) The agency responsible for providing necessary support;

(6) A description of the committee's duties;

(7) The estimated number and frequency of committee meetings;

(8) The estimated annual operating costs in dollars and man-years;

(9) The committee's termination date, if less than two years; and

(10) The date the charter is filed.

(c) *Preparation and filing of initial charter.* Responsibility for preparation of the initial committee charter shall be with the head of the appropriate program within the Service, in cooperation with the committee management officer. The Director of Administration shall have responsibility for assuring the appropriate filings of such charters.

§ 1430.5 Termination of advisory committees.

(a) All nonstatutory advisory committees including those authorized, but not specifically created by statute, shall terminate no later than 2 years after their charters have been filed, unless renewed as provided in § 1430.6.

(b) The charter of any committee in existence on the date the Act became effective (January 5, 1973) shall terminate no later than January 5, 1975, unless renewed, as provided in § 1430.6.

(c) Advisory committees specifically created by statute shall terminate as provided in the establishing statute.

§ 1430.6 Renewal of advisory committees.

(a) Renewal of advisory committees not created pursuant to specific statutory authority.

(1) The Director may renew an advisory committee not created pursuant to specific statutory authority after consultation with the secretariat.

(2) When the Director determines that such an advisory committee should be renewed, he shall so advise the secretariat within 60 days prior to the committee's termination date and shall state the reasons for his determination.

(3) Upon concurrence of the secretariat, the Director shall publish notice of the renewal in the FEDERAL REGISTER and cause a new charter to be prepared and filed in accordance with the provisions of § 1430.3.

(b) Renewal of advisory committees established pursuant to specific statutory authority. The Director may renew advisory committees established pursuant to specific statutory authority through the filing of a new charter at appropriate 2-year intervals.

(c) No advisory committee shall take any action or conduct any business during the period of time between its termination date and the filing of its renewal charter.

§ 1430.7 Application of the Freedom of Information Act to advisory committee functions.

(a) It is the intention of the Federal Advisory Committee Act that advisory committees be treated essentially as agencies, for the purposes of the Freedom of Information Act (5 U.S.C. 552) and that they be permitted to withhold from the public the same types of information that an agency may withhold. It is necessary, therefore, to read the specific language of the Freedom of Information Act in light of these purposes. For example, the exemption for "intra-agency" memoranda in 5 U.S.C. 552(b) shall be read, under the Federal Advisory Committee Act, to mean "intra-committee" memoranda.

(b) The records, reports, transcripts, minutes, appendices, working papers, drafts, studies, agenda, and other documents which are made available to or are prepared for or by an advisory committee shall be available to the public to essentially the same extent as they are available to the public from agencies under 5 U.S.C. 552.

(c) Advisory committee meeting conducted in accordance with § 1430.7 may be closed to the public when discussing a matter that is of a 5 U.S.C. 552(b) nature, whether or not the discussion centers on a written document.

(d) No record, report, or other document prepared for or by an advisory committee may be withheld from the public unless the Office of the General Counsel determines that the document is properly within the exemptions of 5 U.S.C. 552(b). No committee meeting, or portion thereof, may be closed to the public unless the Office of the General Counsel determines in writing, prior to publication of the meeting in the FEDERAL REGISTER that such a closing is within the exemptions of 5 U.S.C. 552(b).

(e) In determining whether a document or a meeting is within the section

552(b)(5) exemption, the Office of the General Counsel shall also consider the extent to which the free exchange of internal views and the effective operation of the committee or the Service would be hindered by opening the meeting or releasing the document. No meeting shall be closed, and no document withheld, under section 552(b)(5) unless free exchange of views among committee members and committee or agency operations necessitates it.

§ 1430.8 Advisory committee meetings.

(a) *Initiation of meetings.* (1) Committee meetings may be called by:

(i) The Director or the head of the office most directly concerned with the committee's activities;

(ii) The agency officer referred to in paragraph (a)(1)(i) of this section, and the committee chairman, jointly; or

(iii) The committee chairman, with the advance approval of the officer referred to in paragraph (a)(1)(i) of this section.

(2) The Service's committee management officer shall be promptly informed that a meeting has been called.

(b) *Agenda.* Committee meetings shall be based on agenda approved by the officer referred to in paragraph (a)(1) of this section. Such agenda shall note those items which may involve matters which have been determined by the Office of the General Counsel as coming within the exemptions to the Freedom of Information Act, 5 U.S.C. 552(b).

(c) *Notice of meetings.* (1) Notice of advisory committee meetings shall be published in the FEDERAL REGISTER at least 7 days before the date of the meeting, irrespective of whether a particular meeting will be open to the public. Notice to interested persons shall also be provided in such other reasonable ways as are appropriate under the circumstances, such as press release or letter. Responsibility for preparation of FEDERAL REGISTER and other appropriate notice shall be with the officer referred to in paragraph (a)(1) of this section.

(2) Notice in the FEDERAL REGISTER shall state all pertinent information related to a meeting and shall be published at least 7 days prior to a meeting.

(d) *Presence of agency officer or employee at meetings.* No committee shall meet without the presence of the officer referred to in paragraph (a)(1) of this section, or his delegate. At his option the officer or employee may elect to chair the meeting.

(3) *Minutes.* Detailed minutes shall be kept of all committee meetings and shall be certified by the chairman of the advisory committee as being accurate.

(f) *Adjournment.* The officer or employee referred to in paragraph (a)(1) of this section may adjourn a meeting at any time he determines it in the public interest to do so.

(g) *Public access to committee meetings.* All advisory committee meetings shall be open to the public, except when the Office of the General Counsel determines, in writing, and states his reasons therefor prior to FEDERAL REGISTER notice, that a meeting, or any part thereof, is concerned with matters related to the exemptions provided in the Freedom of Information Act, 5 U.S.C. 552(b). In such instances, those portions of a committee meeting which come within the section 552(b) exemptions may be closed to the public.

(h) *Public participation in committee procedures.* Interested persons shall be permitted to file statements with advisory committees. Subject to reasonable committee procedures, interested persons may also be permitted to make oral statements on matters germane to the subjects under consideration at the committee meeting.

§ 1430.9 Agency management of advisory committees.

Consistent with the other provisions of this part, the Service's advisory committee management officer shall:

(a) Exercise control and supervision over the establishment, procedures, and accomplishments of advisory committees established by the Service;

(b) Assemble and maintain the reports, records, and other papers of advisory committees, during their existence;

(c) Carry out, with the concurrence of the Office of the General Counsel, the provisions of the Freedom of Information Act, as those provisions apply to advisory committees;

(d) Have available for public inspection and copying all pertinent documents of advisory committees which are within the purview of the Freedom of Information Act; and

(e) When transcripts have been made of advisory committee meetings, provide for such transcripts to be made available to the public at actual cost of duplication, except where prohibited by contractual agreements entered into prior to January 5, 1973, the effective date of the Federal Advisory Committee Act.

Signed at Washington, D.C., this 29th day of October 1973.

W. J. USERY, Jr.,
National Director.

[FR Doc.73-23426 Filed 11-1-73;8:45 am]

RENEGOTIATION BOARD

[32 CFR Parts 1455, 1499]

OPERATION-DIFFERENTIAL SUBSIDY CONTRACTS OF THE MARITIME ADMINISTRATION

Exemption From Renegotiation of Amounts Received or Accrued

The Renegotiation Board proposes to amend its regulations governing the exemption from renegotiation of amounts received or accrued under Operating-differential Subsidy contracts of the Maritime Administration.

The proposed amendment eliminates from the present regulation, § 1455.4(b)(1), the requirement that in order to qualify for the exemption the Operating-differential Subsidy contract must be subject to the redetermination and recapture provisions of 46 U.S.C. 1176. Payments under such contracts only reimburse actual incurred costs and, thus, cannot result in a profit. Under these circumstances, the Board is of the opinion that such contracts are entitled to exemption under section 106(d)(3) of the Renegotiation Act of 1951.

The Board also proposes to amend Renegotiation Bulletin No. 8, Renegotiation Shipping Operations, to require that a contractor receiving payments under Operating-differential Subsidy contracts which are exempt from renegotiation must allocate directly to such exempt income an equivalent amount of its subsidized operating costs. Such a requirement, in the Board's opinion, is necessary to and consistent with the rationale for the exemption of amounts received or accrued under such contracts as set forth above.

The Board proposes to issue the proposed amendments not earlier than December 17, 1973. Interested persons are hereby notified that any changes, to be considered, must be presented, in writing, to the Renegotiation Board, 2000 M Street NW., Washington, D.C. 20446, not later than December 10, 1973.

Written material or suggestions submitted will be available for public inspection during regular business in the library at the principal office of the Board, 2000 M Street NW., Washington, D.C.

Dated October 30, 1973.

W. S. WHITEHEAD,
Chairman.

PART 1455—PERMISSIVE EXEMPTIONS FROM RENEGOTIATION

§ 1455.4 [Amended]

Section 1455.4 *Contracts when contractual provisions adequate to prevent excessive profits* is amended by changing the comma after "amended" in the first sentence of paragraph (b)(1) to a period, and deleting "whenever such contracts contain or incorporate by reference or are subject to the redetermination and recapture provisions of 46 U.S.C. 1176."

PART 1499—RENEGOTIATION RULINGS AND BULLETINS

§ 1499.2-8 [Amended]

Section 1499.2-8 *Renegotiation Bulletin No. 8: Renegotiation shipping operations* is amended in the following respects:

1. Paragraph (d)(2) is amended by redesignating subdivisions (iii) and (iv) thereof as subdivisions (iv) and (v), respectively, and inserting the following new subdivision (iii) immediately after subdivision (ii) thereof:

(iii) Prime contracts of the Maritime Administration providing for the payment of an operating-differential subsidy.

2. Paragraph (g) is amended by deleting subparagraph (1) in its entirety and inserting in lieu thereof the following:

(1) *Method of allocation.*—(i) *In general.* Except as provided in subdivision (ii) of this subparagraph, costs and expenses relating to vessel operations should be allocated to renegotiable and nonrenegotiable business in accordance with the contractor's established cost accounting method (§ 1459.1(b)(3) of this chapter). If, in accordance with such method, the contractor records direct vessel operating costs on the terminated voyage basis, they should be so reported for renegotiation. All other expenses, including general and administrative expenses, interest, and vessel depreciation, should be accounted for as period costs and allocated on an appropriate basis.

(ii) *Special allocation.* Notwithstanding any other provision of this section, a contractor receiving payments under an operating-differential subsidy contract which is exempt from renegotiation must allocate directly to nonrenegotiable business such portion of its subsidized operating costs which is equal to the amount of such payments.

(Sec. 109, 65 Stat. 22; (50 U.S.C.A., App. Sec. 1219).)

[FR Doc.73-23409 Filed 11-1-73;8:45 am]

Notices

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

DEPARTMENT OF THE TREASURY

Internal Revenue Service

ART ADVISORY PANEL

Notice of Closed Meeting

Notice is hereby given that pursuant to section 10(d)(2) of the Federal Advisory Committee Act, Pub. L. 92-463, a closed meeting of the Art Advisory Panel will be held on November 13 and 14, 1973, beginning at 9:30 a.m. in Room 3313 Internal Revenue Building, 1111 Constitution Avenue NW., Washington, D.C. 20224.

The agenda will consist of the review and evaluation of the acceptability of market value appraisals of works of art involved in Federal income, estate, or gift tax returns. This involves the discussion of confidential material in individual tax returns. A determination as required by section 10(d) of the Act has been made that these meetings are concerned with matters listed in section 552(b) of title 5 of the United States Code, and that the meetings will not be open to the public.

[SEAL] DONALD C. ALEXANDER,
Commissioner.

[FR Doc.73-23408 Filed 11-1-73;8:45 am]

DEPARTMENT OF THE INTERIOR

National Park Service

ARCADIA NATIONAL PARK

Notice of Intention To Extend Concession Contract

Pursuant to the provisions of section 5 of the Act of October 9, 1965 (79 Stat. 969; (16 U.S.C. 20)), public notice is hereby given that on or before December 3, 1973, the Department of the Interior, through the Director of the National Park Service, proposes to extend the concession contract with the Acadia Corporation, authorizing it to provide concession facilities and services for the public at Acadia National Park for a period of 1 year from January 1, 1974, through December 31, 1974.

The foregoing concessioner has performed its obligations under the expiring contract to the satisfaction of the National Park Service, and therefore, pursuant to the Act cited above, is entitled to be given preference in the renewal of the contract and in the negotiation of a new contract. However, under the Act cited above, the Secretary is also required to consider and evaluate all proposals received as a result of this notice. Any proposal to be considered and evaluated must be submitted on or before December 3, 1973.

Interested parties should contact the Assistant Director, Concessions, National Park Service, Washington, D.C. 20240, for information as to the requirements of the proposed contract.

Dated: October 25, 1973.

RUSSELL E. DICKERSON,
Director, National Park Service.

[FR Doc.73-23375 Filed 11-1-73;8:45 am]

CANYON DE CHELLY NATIONAL MONUMENT, ARIZ.

Notice of Intention To Negotiate Concession Contract

Pursuant to the provisions of Section 5 of the Act of October 9, 1965 (79 Stat. 969; (16 U.S.C. 20)), public notice is hereby given that on or before December 3, 1973, the Department of the Interior, through the Director of the National Park Service, proposes to negotiate a concession contract with Justin's Incorporated, authorizing it to provide concession facilities and services for the public at Canyon de Chelly National Monument, Arizona, for a period of five (5) years from January 1, 1974, through December 31, 1978.

An assessment of the environmental impact of this proposed action has been made and it has been determined that it will not significantly affect the quality of the human environment, and that it is not a major Federal action under the Environmental Quality Act and the guidelines of the Council on Environmental Quality. The environmental assessment may be reviewed in the office of the Superintendent, Chinle, Arizona, or at the National Park Service Southwest Regional Office in Santa Fe, New Mexico.

The foregoing concessioner has performed its obligations under the expiring contract to the satisfaction of the National Park Service, and therefore, pursuant to the Act cited above, is entitled to be given preference in the renewal of the contract and in the negotiation of a new contract. However, under the Act cited above, the Secretary is also required to consider and evaluate all proposals received as a result of this notice. Any proposal to be considered and evaluated must be submitted on or before December 3, 1973.

Interested parties should contact the Assistant Director, Concessions Management, National Park Service, Washington, D.C. 20240, for information as to the requirements of the proposed contract.

Dated: October 25, 1973.

RUSSELL E. DICKENSON,
Director, National Park Service.

[FR Doc.73-23373 Filed 11-1-73;8:45 am]

HISTORIC AMERICAN BUILDINGS SURVEY ADVISORY BOARD

Notice of Meeting

Notice is hereby given in accordance with the Federal Advisory Committee Act that a meeting of the Historic American Buildings Survey Advisory Board will be held at 9:15 a.m. on November 15, 1973, in the Penthouse Studio, Room 8070, Interior Building, Washington, D.C.

The Historic American Buildings Survey Advisory Board was established by the Secretary of the Interior on November 17, 1933, to render advice on matters related to the task of preserving records of the historic architectural monuments of the United States.

The present membership of the Advisory Board is as follows:

Mr. F. Blair Reeves, AIA, Gainesville, Fla. (Chairman).
Mr. Martin Cohen, AIA, Armonk, N.Y.
Mr. D. O. Davies, New Castle, Pa.
Dr. Richard W. Hale, Jr., Boston, Mass. (Secretary).
Mr. John D. Henderson, AIA, San Diego, Calif.
Dr. Barclay G. Jones, AIA, AIP, Ithaca, N.Y. (Vice Chairman).
Dr. L. Quincy Mumford, Librarian of Congress (represented by Miss Virginia Daiker, Specialist in American Architecture, Prints and Photographs Division).
Miss Barbara Wriston, Chicago, Ill.

Among other things, the Advisory Board will hear reports from the Chief of the Historic American Buildings Survey and staff reports on summer projects and publications. There will also be a discussion of the 40th anniversary of the Historic American Buildings Survey.

The meeting will be open to the public, and any person may file with the Board a written statement concerning the matters to be discussed.

Persons wishing to file a written statement or who want further information concerning this meeting may contact the Historic and Architectural Surveys Division, National Park Service, Washington, D.C. (202/343-2861).

Dated: October 18, 1973.

ROBERT M. LANDAU,
Liaison Officer, Advisory Commissions, National Park Service.

[FR Doc.73-23372 Filed 11-1-73;8:45 am]

OLYMPIC NATIONAL PARK

Notice of Intention To Issue a Concession Permit

Pursuant to the provisions of section 5, of the Act of October 9, 1965, (79 Stat. 969; (16 U.S.C. 20)), public notice is

hereby given that on or before December 3, 1973, the Department of the Interior, through the Superintendent, Olympic National Park, proposes to issue a concession permit to Henry A. Brown authorizing him to provide concession facilities and services for the public at Olympic National Park for a period of three (3) years from December 1, 1973 through November 30, 1976. The foregoing concessioner has performed his obligations under a prior permit to the satisfaction of the National Park Service and, therefore, pursuant to the Act cited above, is entitled to be given preference in the renewal of the permit and in the negotiation of a new permit. However, under the Act cited above, the National Park Service is also required to consider and evaluate all proposals received as a result of this notice. Any proposal to be considered and evaluated must be submitted on or before December 3, 1973.

Interested parties should contact the Superintendent, Olympic National Park, 600 E. Park Avenue, Port Angeles, Washington, for information as to the requirements of the proposed permit.

Dated: October 5, 1973.

CARL C. LAMB,
Acting Superintendent,
Olympic National Park.

[FR Doc.73-23374 Filed 11-1-73;8:45 am]

SOUTHEAST REGIONAL ADVISORY COMMITTEE

Notice of Establishment

This notice is published in accordance with the provisions of section 9(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), and advises of the establishment of the Southeast Regional Advisory Committee. The charter for the committee containing information prescribed by section 9(c) of Pub. L. 92-463 is published below.

CHARTER

SOUTHEAST REGIONAL ADVISORY COMMITTEE

1. The official designation of the committee is the Southeast Regional Advisory Committee.

2. The objective of the committee is to advise the Regional Director, Southeast Region, National Park Service, on programs, policies, and such other matters as may be referred to it by the Regional Director, Southeast Region.

In view of the goals and purposes of the committee, it will be expected to continue beyond the foreseeable future. However, its continuation will be subject to biennial review and renewal as required by Section 14 of Pub. L. 92-463.

3. The committee files its reports and minutes with the Regional Director, Southeast Region, National Park Service, 3401 Whipple Avenue, Atlanta, Georgia 30344.

4. Support for the committee is provided by the National Park Service, Department of the Interior.

5. The duties of the committee are solely advisory and are as stated in paragraph 2 above.

6. The estimated annual operating costs for the committee are $7,000, and involve approximately one-half man-year of time.

7. The committee meets approximately three times a year.

8. The committee will terminate on December 31, 1974, unless prior to that date renewal action is taken as described in paragraph 2 above.

9. The committee's membership is composed of persons who have a connection with the Southeast Region of the National Park Service, either by virtue of residence, professional, or specific interest. Members on the committee should have backgrounds in parks and recreation, conservation, or related scientific disciplines.

10. The committee is composed of nine members, each of whom is appointed on an annual basis. However, in order to assure continuity of interests and expertise, persons may be designated as eligible for automatic reappointment so that they may serve three consecutive one-year terms. Reappointment action on persons so designated are taken automatically in the absence of a contrary direction from the Secretary of the Interior.

11. The Chairman is elected annually by the members of the committee.

12. Establishment of the committee is authorized by the provisions of Pub. L. 91-383. The committee is necessary in connection with the performance of duties imposed on the Department by law, by the Act of August 25, 1916 (16 U.S.C. 1, et seq.), as amended and supplemented, the Act of August 21, 1931 (16 U.S.C. 461, et seq.), and other statutes related to the administration of the National Park System.

The Secretary of the Interior has made a written determination that creation of this advisory committee is in the public interest. The committee is established effective on December 3, 1973.

Additional information regarding the Southeast Regional Advisory Committee may be obtained from Robert M. Landau, National Park Service, Department of the Interior, Washington, D.C. 20240 (telephone: 202/343-8953).

Dated: October 19, 1973.

ROBERT M. LANDAU,
Liaison Officer, Advisory Commissions, National Park Service.

[FR Doc.73-23370 Filed 11-1-73;8:45 am]

SOUTHWEST REGIONAL ADVISORY COMMITTEE

Notice of Establishment

This notice is published in accordance with the provisions of section 9(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), and advises of the establishment of the Southwest Regional Advisory Committee. The charter for the committee containing information prescribed by section 9(c) of Pub. L. 92-463 is published below.

CHARTER

SOUTHWEST REGIONAL ADVISORY COMMITTEE

1. The official designation of the committee is the Southwest Regional Advisory Committee.

2. The objective of the committee is to advise the Regional Director, Southwest Region, National Park Service, on programs, policies, and such other matters as may be referred to it by the Regional Director, Southwest Region.

In view of the goals and purposes of the committee, it will be expected to continue beyond the foreseeable future. However, its continuation will be subject to biennial review and renewal as required by section 14 of Pub. L. 92-463.

3. The committee files its reports and minutes with the Regional Director, Southwest Region, National Park Service, Old Santa Fe Trail, P.O. Box 728, Santa Fe, New Mexico 87501.

4. Support for the committee is provided by the National Park Service, Department of the Interior.

5. The duties of the committee are solely advisory and are as stated in paragraph 2 above.

6. The estimated annual operating costs for the committee are $5,000, and involve approximately one-half man-year of time.

7. The committee meets approximately three times a year.

8. The committee will terminate on December 31, 1974, unless prior to that date renewal action is taken as described in paragraph 2 above.

9. The committee's membership is composed of persons who have a connection with the Southwest Region of the National Park Service, either by virtue of residence, professional, or specific interest. Members on the committee should have backgrounds in parks and recreation, conservation, or related scientific disciplines.

10. The committee is composed of nine members, each of whom is appointed on an annual basis. However, in order to assure continuity of interests and expertise, persons may be designated as eligible for automatic reappointment so that they may serve three consecutive one-year terms. Reappointment action on persons so designated are taken automatically in the absence of a contrary direction from the Secretary of the Interior.

11. The Chairman is elected annually by the members of the committee.

12. Establishment of the committee is authorized by the provisions of Pub. L. 91-383. The committee is necessary in connection with the performance of duties imposed on the Department by law, by the Act of August 25, 1916 (16 U.S.C. 1, et seq.), as amended and supplemented, the Act of August 21, 1931 (16 U.S.C. 461, et seq.) and other statutes related to the administration of the National Park System.

The Secretary of the Interior has made a written determination that creation of this advisory committee is in the public interest. The committee is established effective on December 3, 1973.

Additional information regarding the Southwest Regional Advisory Committee may be obtained from Robert M. Landau, National Park Service, Department of the Interior, Washington, D.C. 20240 (telephone: 202/343-8953).

Dated: October 19, 1973.

ROBERT M. LANDAU,
Liaison Officer, Advisory Commissions, National Park Service.

[FR Doc.73-23371 Filed 11-1-73;8:45 am]

Office of the Secretary

INDUSTRY ADVISORY COMMITTEE TO THE DEFENSE ELECTRIC POWER ADMINISTRATION

Notice of Meeting

Notice is hereby given in accordance with Pub. L. 92-463 that a meeting of the Industry Advisory Committee to the Defense Electric Power Administration will be held between 9:00 a.m. and 12:00

noon, on Wednesday, November 7, 1973, in Room 5160, U.S. Department of the Interior, 18th and C Streets NW., Washington, D.C.

The Committee was established by the Secretary of the Interior to advise and assist the Secretary of the Interior and the Administrator of the Defense Electric Power Administration in planning for continuing supplies of power during attack emergencies as well as major natural disasters and other peacetime catastrophes.

The members of the Committee are as follows:

Mr. Donald C. Lutken (Chairman), Jackson, Mississippi.
Mr. Frank H. King (Vice-Chairman), Holyoke, Massachusetts.
Mr. T. Louis Austin, Dallas, Texas.
Mr. John F. Bonner, San Francisco, California.
Mr. Donald C. Cook, New York, New York.
Mr. Robert H. Engels, Minneapolis, Minnesota.
Mr. Donald P. Hodel, Portland, Oregon.
Mr. William A. Lyons, Binghamton, New York.
Mr. William Meese, Detroit, Michigan.
Mr. Marshall McDonald, Miami, Florida.
Mr. Robert T. Person, Denver, Colorado.
Mr. W. Reid Thompson, Washington, D.C.
Mr. James E. Watson, Chattanooga, Tennessee.
Mr. George W. Penebaker (Co-Chairman), Washington, D.C.

The purpose of this meeting is to discuss the following items:

(a) The Fuels Situation.
(b) The Pacific Northwest Power Shortage.
(c) Effects of Electromagnetic Pulse on the Electric Power Systems.
(d) Emergency Radio Communications Plan.

This meeting will be open to the public, except for an Executive Session commencing at 9:00 a.m. through 10:30 a.m., at which time there will be information of a proprietary nature discussed, in accordance with 5 U.S.C. 552(b)(4). The Assistant Secretary—Energy and Minerals has made a written determination for a closed session as required by section 10(d) of Pub. L. 92-463. Facilities and space are limited to accommodate 30 people at the open session 10:45 a.m. to 12:00 noon.

Further information concerning this meeting may be obtained from George W. Penebaker, Acting Administrator of the Defense Electric Power Administration, Office of Energy Conservation at area code 202-343-7521. Minutes of the meeting will be available for public inspection two weeks after the meeting at the Office of the Defense Electric Power Administration, Office of Energy Conservation, Room 4359, U.S. Department of the Interior, 18th and C Streets NW., Washington, D.C.

Dated: October 29, 1973.

STEPHEN A. WAKEFIELD,
Assistant Secretary of the Interior.

[FR Doc.73-23341 Filed 11-1-73;8:45 am]

DEPARTMENT OF DEFENSE

Department of the Air Force

AIR FORCE INSTITUTE OF TECHNOLOGY SUBCOMMITTEE

Notice of Meeting

OCTOBER 31, 1973.

The Air Force Institute of Technology Subcommittee of the Air University Board of Visitors will hold a closed meeting on November 6, 1973, at noon, in the Commandant's Conference Room (Building 125), Wright-Patterson Air Force Base, Ohio.

The purpose of the meeting is to give the Committee opportunity to present to the Commandant Air Force Institute of Technology a report of findings and recommendations concerning the Institute's educational programs. The findings of this Committee will also be reported to the Commander, Air University, at the next regularly scheduled meeting of the Air University Board of Visitors.

For further information on this meeting, contact Major Gary L. Silcott, Chief, Nonresident Programs Branch, Directorate of Educational Plans and Operations, Air Force Institute of Technology, telephone 513-255-4219 or 513-255-5402.

STANLEY L. ROBERTS,
Colonel, USAF, Chief, Legislative Division, Office of The Judge Advocate General.

[FR Doc.73-23477 Filed 11-1-73;8:45 am]

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

VIRUSES, SERUMS, TOXINS, AND ANALOGOUS PRODUCTS

Review for Efficacy and Potency

Notice is hereby given that, pursuant to the virus, serum, toxin, and analogous products provisions of the Act of Congress of March 4, 1913 (21 U.S.C. 151-158) (sometimes referred to as the Virus-Serum-Toxin Act of March 4, 1913), Veterinary Services, Animal and Plant Health Inspection Service of the United States Department of Agriculture has undertaken a review of available data for host animal efficacy and potency tests for serial to serial evaluation of certain biological products intended for use in the treatment of domestic animals which are licensed under regulations (9 CFR Parts 101-117) promulgated pursuant to the Virus-Serum-Toxin Act of March 4, 1913.

Additionally, a cooperative study of the efficacy and potency of certain organisms used in the production of bacterins and antiserums has been underway since May 1971, between the Ad Hoc Mixed Bacterin Subcommittee of the Animal Health Institute and the U.S. Department of Agriculture, Animal and Plant Health Inspection Service, Veterinary Services. Because of the improbability of obtaining adequate host animal efficacy data, and potency test data for immunological fractions prepared with organisms such as, but not limited to, *Staphylococcus species, Streptococcus species,* and *Aerobacter aerogenes,* and the likelihood of obtaining such data from such fractions prepared with the *Pasteurella species, Escherichia coli,* and some *Salmonella species,* work to obtain such data has been limited to the latter group of fractions.

Multiple fraction products (those products from a combination of organisms) have come under close scrutiny in this study. Results of the study show some fractions to be efficacious or potent, or both, but other fractions to be either worthless or their value unmeasurable.

Monovalent products (those prepared from one organism) have been found efficacious in host animals in most instances but potency tests to evaluate serial to serial production are not always available. Without methods of determining the potency of each serial, the results to be obtained cannot always be assured by the producer.

The list of micro-organisms currently being used which are lacking in adequate supporting data with respect to host animal efficacy, serial to serial potency tests, or both, includes the following:

(1) *Staphylococcus species*
(2) *Streptococcus species*
(3) *Corynebacterium species*
(4) *Aerobacter aerogenes*
(5) *Salmonella enteritidis*
(6) *Salmonella schottmuelleri*
(7) *Salmonella choleraesuis*
(8) *Salmonella dublin*
(9) *Bordetella bronchiseptica*

A licensee who wishes to continue producing and marketing biological products prepared with one or more of these microorganisms shall, on or before January 2, 1974, advise the U.S. Department of Agriculture, Animal and Plant Health Inspection Service, Veterinary Services, Room 828-A, FCB #1, Hyattsville, Maryland 20782, in writing that he will submit on or before July 1, 1974, substantial evidence of the host animal efficacy of such product and the potency test to be used for serial to serial evaluation of such product which will justify the continued use of the micro-organisms used in the preparation of such biological product. A licensee who does not advise the Department on or before January 2, 1974, that he will submit such information shall, on or before January 2, 1974, cease the production of such product(s) and shall surrender for termination the product license(s) involved by mailing them to Veterinary Services at the above address. Data and information submitted pursuant to this notice shall be organized, to the extent applicable, in the format of a new license application (9 CFR 102.3(b)).

Licensees authorized to prepare such biological products who signify timely their intention of submitting data and

information to substantiate the continued production and marketing of such biological product(s) but fail to do so shall on or before July 1, 1974, surrender for termination the product license(s) involved by delivering or mailing them to Veterinary Services at the above stated address.

Proceedings will be instituted for the revocation of the product license(s) of such biological product(s) under applicable provisions of the said Virus-Serum-Toxin Act against all licensees who fail to comply with the terms of this notice.

Done at Washington, D.C., this 30th day of October 1973.

G. H. WISE,
Acting Administrator, Animal and Plant Health Inspection Service.

[FR Doc.73-23422 Filed 11-1-73;8:45 am]

Packers and Stockyards Administration

BOONE COUNTY LIVESTOCK AUCTION HARRISON, ARKANSAS, ET AL.

Proposed Posting of Stockyards

The Chief, Registrations, Bonds, and Reports Branch, Packers and Stockyards Administration, United States Department of Agriculture, has information that the livestock markets named below are stockyards as defined in section 302 of the Packers and Stockyards Act, 1921, as amended (7 U.S.C. 202), and should be made subject to the provisions of the Act.

AR-149, Boone County Livestock Auction, Harrison, Arkansas.
AR-150, Mountain View Livestock Auction, Mountain View, Arkansas.
AR-151, Paragould Stockyard, Paragould, Arkansas.
IA-249, Sneve Livestock, Allison, Iowa.
IA-248, Harlem Auction, Harlem, Iowa.
MA-105, Coulte's Auction, West Bridgewater, Massachusetts.
MS-151, Tringle Stockyard, Inc., Columbus, Mississippi.
MO-234, Four-State Livestock Auction Center, Inc., Diamond, Missouri.
VA-147, Tidewater Livestock Sales Company, Courtland, Virginia.

Notice is hereby given, therefore, that the said Chief pursuant to authority delegated under the Packers and Stockyards Act, 1921, as amended (7 U.S.C. 181 et seq.), proposes to issue a rule designating the stockyards named above as posted stockyards subject to the provisions of the Act as provided in section 302 thereof.

Any person who wishes to submit written data, views, or arguments concerning the proposed rule, may do so by filing them with the Chief, Registrations, Bonds, and Reports Branch, Packers and Stockyards Administration, United States Department of Agriculture, Washington, D.C. 20250, on or before November 19, 1973.

All written submissions made pursuant to this notice shall be made available for public inspection at such times and places in a manner convenient to the public business (7 U.S.C. 1.27(b)).

Done at Washington, D.C., this 26th day of October, 1973.

EDWARD L. THOMPSON,
Chief, Registrations, Bonds, and Reports Branch, Livestock Marketing Division.

[FR Doc.73-23423 Filed 11-1-73;8:45 am]

Office of the Secretary

NEW YORK MERCANTILE EXCHANGE

Order Vacating Designations as a Contract Market Under the Commodity Exchange Act for Eggs and Rice

Pursuant to section 7 of the Commodity Exchange Act (7 U.S.C. 11), I hereby vacate the designations of the New York Mercantile Exchange of New York, New York, as a contract market for eggs and rice effective January 31, 1974. The said exchange, which was designated as a contract market for eggs on September 11, 1936, and for rice on May 5, 1949, has requested that such designations be vacated.

Issued this 30th day of October 1973.

CLAYTON YEUTTER,
Assistant Secretary for Marketing and Consumer Services.

[FR Doc.73-23421 Filed 11-1-73;8:45 am]

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[Loan Case No. B-501]

EUGENE L. BRACY

Notice of Transfer of Fishery

OCTOBER 29, 1973.

Eugene L. Bracy, Box 171, Horse Point Road, Port Clyde, Maine 04855, owner of the vessel "Pamaulia" purchased with the aid of a Fisheries Loan to engage in the fishery for lobsters and shrimp has requested permission to extend his fishing operations to engage in the fishery for lobsters, shrimp, groundfish (cod, cusk, haddock, hake, ocean perch, and pollock), and flounders.

Notice is hereby given that the above request is being considered by the National Marine Fisheries Service, National Oceanic and Atmospheric Administration, U.S. Department of Commerce, Washington, D.C. 20235. Any person desiring to submit evidence that the contemplated operation of such vessel will cause economic hardship or injury to efficient vessel operators already operating in that fishery must submit such evidence in writing to the Director, National Marine Fisheries Service, on or before December 3, 1973. If such evidence is received it will be evaluated along with such other evidence as may be available before making a determination that the contemplated operation of the vessel will or will not cause such economic hardship or injury.

JACK W. GEHRINGER,
Acting Director,

[FR Doc.73-23345 Filed 11-1-73;8:45 am]

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Food and Drug Administration

IN VITRO DIAGNOSTIC PRODUCTS FOR HUMAN USE

Request for Data and Information To Establish a Product Class Standard for Calibrators

The Commissioner of Food and Drugs published in the FEDERAL REGISTER of March 15, 1973 (38 FR 7096), procedures for establishing product class standards for in vitro diagnostic products for human use.

After consultation with the Diagnostic Products Advisory Committee, the Commissioner has concluded that the establishment of a product class standard for those in vitro diagnostic products known as calibrators appears to be necessary. No such standard currently exists or is being developed. Calibrators are in vitro diagnostic products, or components of these products, used in qualitative and quantitative clinical chemistry analytical procedures, which serve as a basis of reference in order that the amount, concentration, or presence of an analyte (e.g., chemical substance or end product of a chemical reaction) may be determined.

Calibrators play a critical role in determining the accuracy of laboratory tests, and ultimately the quality of patient care. Incorrect results may increase the risk of prolonged or undetected illness, unnecessary surgery, withholding needed treatment, or the initiation of unnecessary or repeated test procedures. While many products involved in clinical chemistry analytical procedures will ultimately be subject to performance standards developed for such product classes as glucose, calcium, cholesterol, bilirubin, etc., completion of performance standards for all such product classes may be several years away. Because of the importance of calibrators in achieving reliable and accurate test results, the Commissioner concludes that the establishment of a performance standard for calibrators at this time will eliminate a substantial number of performance deficiencies occurring in a wide variety of products. The Commissioner further concludes that there exists no other more practicable means to protect the public from such risks. The standard developed for the individual calibrators will be included in the appropriate product performance standards or will be incorporated by reference.

On the basis of all available data and other relevant information and pursuant to provisions of § 167.3(a) (21 CFR 167.3(a)), the Commissioner makes the following findings:

Documented studies evaluating the performance of a number of commercially marketed calibrators have demonstrated that the use of a significant number of such products could lead to unreliable results. Such products did not meet the criteria of accuracy considered necessary for the operation of a competent clinical laboratory. Examples of

studies reported in professional journals are listed below:

(1) Radin, N., "What is a Standard?", *Clin. Chem.*, 13:55–76 (1967).

(2) Helman, E. Z., Reingold, I. M., and Gleason, I. O., (Letter) "Plea for Standardization of Commercial Calibration Materials for Automated Instruments," *Clin. Chem.*, 17:1144 (1971).

(3) Dobrow, D. A., and Amador, E., "The Accuracy of Commercial Enzyme Reference Sera," *Amer. J. Clin. Path.*, 53:60 (1970).

More than three billion diagnostic tests, most of which rely on the use of calibrators for accuracy and reliability, are performed annually.

The inadequacy or performance failure of calibrators may be responsible for the inaccurate evaluation of other commercially available in vitro diagnostic products, the quality of which has direct impact on the delivery of medical care. The improvement in the quality of these other in vitro diagnostic products would be of direct benefit to their manufacturers, to the health care professions, and to the patient.

The medical need for calibrators of accurately defined quality is evidenced by the necessity of achieving uniformity of results among laboratories (e.g., between a physician's office or clinic and a referral hospital). Moreover, the tendency toward development of long-term, individualized health records, complicated by a highly mobile population, creates the need for standardized calibration products.

There is no reason to suspect that a standard for calibrators would have an unreasonable effect upon the utility, cost, or availability of these products. The Commissioner believes that a reasonable standard can be adopted with a minimal disruption of supply and of manufacturing and other commercial practices. Prior to publishing any proposed standard for such products, the Commissioner will give careful consideration to any relevant information received in response to this request regarding the need for a standard, the probable effect of a standard upon the utility, cost or availability of the product, and the available means of achieving the objective of a standard with a minimal disruption of supply and of reasonable manufacturing and other commercial practices.

Therefore, the Commissioner proposes to develop a product class standard for in vitro diagnostic products (i.e., calibrators) which are used to establish a basis of reference so that the amount, concentration, or presence of an analyte may be determined in specimens taken from the human body. Products to be reviewed for the development of this product class standard include:

(1) Chemical products (analytes) of a defined purity (e.g., bilirubin 98 percent purity) intended for use as calibrators.

(2) Calibrators with the analytes in a completely defined matrix (e.g., bilirubin in distilled water with a specified amount of preservative present).

(3) Calibrators with analytes with assigned values in an incompletely defined matrix. An incompletely defined matrix includes biological matrices (serum or urine) as well as a solvent to which incompletely defined substances (e.g., 95 percent NADH (nicotinamideadenine dinucleotide) (reduced), human albumin, etc.) have been added. Concentrations of analytes contained in the product may be specified by assay or addition.

In order to provide all interested persons an opportunity to comment on the need for such a standard, including factors required by § 167.3(a) (21 CFR 167.3(a)) to be considered by the Commissioner, and to present relevant data and information to assist in the development of a standard for these products, if one is needed, the Commissioner invites submission of published and unpublished data concerning the composition, performance, and labeling of these calibrators. The format for such submission may be determined by the nature of the information to be submitted. Any calibrator performance information submitted shall relate to the performance of that product as marketed or intended for marketing. Information submitted by a manufacturer of a product which will be affected by the standard shall be in the format described below. Four indexed and bound copies shall be submitted.

(1) Name of product class (i.e., calibrators) and date of FEDERAL REGISTER statement.

(2) Proprietary name and established name (common or usual name) of the calibrator, if any.

(3) Name of person responsible for submission.

(4) Intended use or uses of the calibrator.

(5) A statement categorizing the type of procedures or determinations to be calibrated (qualitative or quantitative).

(6) Copies of the label and all other labeling under which the calibrator is currently marketed or, for a proposed product, the label and all other labeling under which marketing is intended.

(7) Description of the calibrator. For each ingredient, provide the proprietary name and established name (common or usual name), if any; a complete statement of the composition of each ingredient, including specifications for purity and/or limitations on the amount of impurities, and, if the ingredient is of biological origin, its source, purity, or activity expressed in appropriate units and purification or treatment which the biological material has undergone to make it suitable for use in the calibrator; the basis on which the specifications for the ingredient were established; and a brief statement of the methods by which these specifications are verified, including the methods by which impurities are detected or measured. State the composition of the calibrator, including the concentration of each known reactive, catalytic, or inactive ingredient in the finished product.

(8) Stability information: A description of, and data derived from, studies of the stability of the calibrator. For any calibrator that requires manipulation (e.g., reconstitution or mixing), stability data shall be described for the reconstituted or mixed product. Describe the means by which the information was developed. The data shall be for the calibrator in the container in which it is marketed to assure, among other things, that the container is not reactive, additive or absorptive to an extent that alters the product or its performance. Include any data which support any expiration date which appears in the labeling of the product. Describe the storage conditions necessary for the calibrator, such as temperature, light, and humidity.

(9) Hazards to user: A statement of the principal hazards associated with the calibrator. Include the results of tests conducted to determine the applicability of hazard warnings or cautions, including those established in the regulations contained in 16 CFR Part 1500.

(10) History of methodology: Describe the analytical method and procedure used for assigning each claimed analyte value with appropriate literature references. If the analytical method is based on a modification of a published technique, cite the reference, state the reason for and the nature of the modification, and the effect such modification may have on the results. Include data illustrating the comparison of the modified procedure to the original procedure.

(11) Principle of test: Not applicable.

(12) Specimen collection and preparation: Not applicable.

(13) Procedure: Include a detailed, step-by-step description for the use of the calibrator. Describe any manipulations or techniques required to prepare the calibrator for use. Include a description of methods to be used in preparation of a standard curve where applicable. If the calibrator is intended for use in specific instruments or equipment, describe the instruments or equipment.

(14) Results (assigned analyte values): Explain the procedure for establishing the value(s) for each analyte. Include such pertinent data as: assigned values, the number of determinations on which each value is based, the source (i.e., type and number of laboratories) of the data, and the confidence limits assigned to each value. Specify techniques used in computation. If the analyte value is assigned by weight, so state.

(15) Limitation of the procedure: Include a statement of the limitations of the calibrator which may affect the results when used in the calibration of specific procedures.

(16) Support of claims: Include all available data, published or unpublished, which support or are critical of the calibrator and its intended use. State for each claim:

(i) Labeling claim.

(ii) Background documentation: Provide bibliography and reprints of all pertinent references.

(iii) Procedure used for collecting evidence for the claim.

(iv) Description of statistical protocol.

(v) Description of sampling procedure.

(vi) Summary of raw results in tabular form.

(vii) Analysis of results.

(viii) Statement of interpretation of results.

(17) Summary of scientific basis of procedure: A summary of the data and views setting forth the scientific rationale for the conclusions that the calibrator has or has not been proven accurate and reliable for its intended uses.

(18) If the submission is by a manufacturer, a statement signed by the person responsible for such submission, that to the best of his knowledge it includes unfavorable information as well as any favorable information known to him pertinent to an evaluation of the performance of the product. Thus, if any type of scientific data is submitted, a balanced submission of favorable and unfavorable data must be submitted. The same would be true of any other pertinent data or information submitted, such as consumer surveys or marketing results.

Any such submission shall be mailed on or before January 31, 1974, to the Food and Drug Administration, Bureau of Drugs, Diagnostic Products Staff (BD-207), 5600 Fishers Lane, Rockville, MD 20852.

Dated: October 29, 1973.

SAM D. FINE,
Associate Commissioner for Compliance.

[FR Doc.73-23368 Filed 11-1-73;8:45 am]

Office of Education

NATIONAL ADVISORY COUNCIL ON ADULT EDUCATION

Notice of Public Meeting

Notice is hereby given, pursuant to section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), that the next meeting of the National Advistory Council on Adult Education will be held on November 15-16, 1973, from 9:00 a.m. to 4:30 p.m., and on November 17, 1973, from 9:00 a.m. to 2:00 p.m., at the Brown Palace Hotel, 321 Seventeenth Street, Denver, Colorado.

The National Advisory Council on Adult Education is established under section 310 of the Adult Education Act (80 Stat. 1216 (20 U.S.C. 1201)). The Council is directed to:

Advise the Commissioner in the preparation of general regulations and with respect to policy matters arising in the administration of this title, including policies and procedures governing the approval of State plans under section 306 and policies to eliminate duplication, and to effectuate the coordination of programs under this title and other programs offering adult education activities and services.

The Council shall review the administration and effectiveness of programs under this title, make recommendations with respect thereto, and make annual reports to the President of its findings and recommendations (including recommendations for changes in this title and other Federal laws relating to adult education activities and services). The President shall transmit each such report to the Congress together with his comments and recommendations.

The meeting of the Council shall be open to the public. The proposed agenda includes:

Meetings and reports of the Council's Committee on Governmental Relations, Committee on Planning and Publications, and Committee on Research.

Adult education reports by state directors representing Regions VI through X, and the regional program officer for USOE Region VIII.

309 staff development projects.

Problems, issues, and concerns from teachers (panel).

Pending legislation and appropriations.

Records shall be kept of all Council proceedings (and shall be available for public inspection at the Office of the National Advisory Council on Adult Education located in Room 1144, Pennsylvania Bldg., 425 13th Street NW., Washington, D.C. 20004).

Signed at Washington, D.C., on October 29, 1973.

GARY A. EYRE,
Executive Director, National Advisory Council on Adult Education.

[FR Doc.73-23346 Filed 11-1-73;8:45 am]

Office of the Secretary

SOCIAL SECURITY ADMINISTRATION

Statement of Organization, Functions, and Delegations of Authority

The Statement of Organization, Functions and Delegations of Authority for the Social Security Administration (Part 4 of the Statement of Organization, Functions, and Delegations of Authority for the Department of Health, Education, and Welfare), as it pertains to the Bureau of Retirement and Survivors Insurance, is hereby amended to reflect the abolishment of the position of Assistant Bureau Director, Liaison and Coordination; the abolishment of the Liaison and Coordination Staff as a separate organizational component; and the reassignment of liaison functions previously vested with the Assistant Bureau Director, Liaison and Coordination and his staff (33 FR 5836, dated April 16, 1968) to a liaison staff located within the immediate office of the Director of the Bureau of Retirement and Survivors Insurance. The basic functions performed by the Bureau, as reflected in the functional statements published in 33 FR 5835-36, dated April 16, 1968 and 36 FR 23331-33, dated December 8, 1971, are unchanged by these revisions.

Dated: October 26, 1973.

ROBERT H. MARIK,
Assistant Secretary for Administration and Management.

[FR Doc.73-23356 Filed 11-1-73;8:45 am]

ATOMIC ENERGY COMMISSION

[Docket Nos. STN 50-454-50-157]

COMMONWEALTH EDISON CO.

Notice of Hearing on Application for Construction Permits

Pursuant to the Atomic Energy Act of 1954, as amended (the Act), and the regulations in Title 10, Code of Federal Regulations, Part 50, "Licensing of Production and Utilization Facilities, and Part 2, rules of practice," notice is hereby given that a hearing will be held, at a time and place to be set in the future by an Atomic Safety and Licensing Board (Board), to consider the application filed under the Act by the Commonwealth Edison Company, for construction permits for four standardized pressurized water nuclear reactors designated as the Byron Station, Units 1 and 2, and the Braidwood Station, Units 1 and 2 (the facilities), each of which is to be designed for initial operation at approximately 3425 megawatts thermal with a net electrical output of approximately 1120 megawatts. The proposed facilities are to be located in Ogle and Will Counties in north central Illinois, respectively.

This application has been docketed under one of the options of the Commission's standardization policy for nuclear power plants. The applicable option involves a limited number of duplicate plants to be constructed within a limited time span by a utility or a group of utilities.

The hearing will be scheduled to begin in the vicinity of the sites of the proposed facilities. The hearing will be conducted by an Atomic Safety and Licensing Board (Board) which has been designated by the Chairman of the Atomic Safety and Licensing Board Panel, consisting of Mr. Gustave A. Linenberger, Dr. John R. Lyman, and Jerome Garfinkel, Esq., Chairman. Dr. George A. Ferguson has been designated as a technically qualified alternate, and Carl W. Schwarz, Esq., has been designated as an alternate qualified in the conduct of administrative proceedings.

Upon completion by the Commission's regulatory staff of a favorable safety evaluation of the application and an environmental review and upon receipt of a report by the Advisory Committee on Reactor Safeguards, the Director of Regulation will consider making affirmative findings on Items 1-3, a negative finding on Item 4, and an affirmative finding on Item 5 specified below as a basis for the issuance of construction permits to the applicant:

ISSUES PURSUANT TO THE ATOMIC ENERGY ACT OF 1954, AS AMENDED

1. Whether in accordance with the provisions of 10 CFR 50.35(a):

(a) The applicant has described the proposed design of the facilities including, but not limited to, the principal architectural and engineering criteria

for the design, and has identified the major features or components incorporated therein for the protection of the health and safety of the public;

(b) Such further technical or design information as may be required to complete the safety analysis and which can reasonably be left for later consideration, will be supplied in the final safety analysis report;

(c) Safety features or components, if any, which require research and development have been described by the applicant and the applicant has identified, and there will be conducted a research and development program reasonably designed to resolve any safety questions associated with such features or components; and

(d) On the basis of the foregoing, there is reasonable assurance that (i) such safety questions will be satisfactorily resolved at or before the latest date stated in the application for completion of construction of the proposed facilities, and (ii) taking into consideration the site criteria contained in 10 CFR Part 100, the proposed facilities can be constructed and operated at the proposed location without undue risk to the health and safety of the public.

2. Whether the applicant is technically qualified to design and construct the proposed facilities;

3. Whether the applicant is financially qualified to design and construct the proposed facilities; and

4. Whether the issuance of permits for construction of the facilities will be inimical to the common defense and security or to the health and safety of the public.

ISSUE PURSUANT TO NATIONAL ENVIRONMENTAL POLICY ACT OF 1969 (NEPA)

5. Whether, in accordance with the requirements of Appendix D of 10 CFR Part 50, the construction permits should be issued as proposed.

In the event that this proceeding is not a contested proceeding as defined by 10 CFR 2.4(n), the Board will determine (1) without conducting a de novo evaluation of the application, whether the application and the record of the proceeding contain sufficient information, and the review of the application by the Commission's regulatory staff has been adequate, to support the findings proposed to be made by the Director of Regulation on Items 1–4 above, and to support, insofar as the Commission's licensing requirements under the Act are concerned, the issuance of the construction permits proposed by the Director of Regulation; and (2) determine whether the review conducted by the Commission pursuant to NEPA has been adequate. In the event that the proceeding is not contested, the Board will convene a prehearing conference of the parties at a time and place to be set by the Board. It will also set the schedule for the evidentiary hearing. Notice of the prehearing conference and the hearing will be published in the FEDERAL REGISTER.

In the event that this proceeding becomes a contested proceeding, the Board will consider Items 1–5 above as a basis for determining whether the construction permits should be issued to the applicant.

The Board will convene a special prehearing conference of the parties to the proceeding and persons who have filed petitions for leave to intervene, or their counsel, to be held at such time as may be appropriate, at a place to be set by the Board for the purpose of dealing with the matters specified in 10 CFR 2.751a. Notice of the special prehearing conference will be published in the FEDERAL REGISTER.

The Board will convene a prehearing conference of the parties, or their counsel, to be held subsequent to any special prehearing conference, after discovery has been completed, or within such other time as may be appropriate, at a time and place to be set by the Board for the purpose of dealing with the matters specified in 10 CFR 2.752.

With respect to the Commission's responsibilities under NEPA, and regardless of whether the proceeding is contested or uncontested, the Board will, in accordance with section A.11 of Appendix D of 10 CFR Part 50, (1) determine whether the requirements of section 102(2) (C) and (D) of NEPA and Appendix D of 10 CFR Part 50 have been complied with in this proceeding; (2) independently consider the final balance among conflicting factors contained in the record of the proceeding with a view to determining the appropriate action to be taken; and (3) determine whether the construction permits should be issued, denied, or appropriately conditioned to protect environmental values.

For further details, see the application for construction permits and the applicant's Environmental Reports which are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C., between the hours of 8:30 a.m. and 5 p.m. on weekdays. Copies of those documents are also available at the Byron Public Library, 3rd and Washington Streets, Byron, Illinois, for public inspection between the hours of 7 p.m. and 8:30 p.m. on Monday, and 3 p.m. and 5 p.m. on Tuesday, Wednesday and Thursday, and 9:30 a.m. and 11:30 a.m. on Friday and Saturday, and at the Wilmington Township Public Library, 201 South Kankakee Street, Wilmington, Illinois, for public inspection between the hours of 1 p.m. and 5 p.m. on Monday, 1 p.m. and 8:30 p.m. on Tuesday, Wednesday, and Thursday, and 10 a.m. and 4 p.m. on Friday and Saturday. As they become available, a copy of the Safety Evaluation Report by the Commission's Directorate of Licensing, the Commission's draft and final detailed statements on environmental considerations, the report of the Advisory Committee on Reactor Safeguards (ACRS), the proposed construction permits, other relevant documents, and the transcripts of the prehearing conferences and of the hearing will also be available at the above locations. Copies of the Directorate of Licensing's safety evaluation and the Commission's final detailed statement on environmental considerations, the proposed construction permits, and the ACRS report may be obtained, when available, by request to the Deputy Director for Reactor Projects, Directorate of Licensing, United States Atomic Energy Commission, Washington, D.C. 20545.

Any person who does not wish to, or is not qualified to become a party to this proceeding may request permission to make a limited appearance pursuant to the provisions of 10 CFR 2.715. A person making a limited appearance may only make an oral or written statement on the record, and may not participate in the proceeding in any other way. Limited appearances will be permitted at the time of the hearing in the discretion of the Board, within such limits and on such conditions as may be fixed by the Board. Persons desiring to make a limited appearance are requested to inform the Secretary of the Commission, United States Atomic Energy Commission, Washington, D.C. 20545, not later than November 26, 1973.

A person permitted to make a limited appearance does not become a party, but may state his position and raise questions which he would like to have answered to the extent that the questions are within the scope of the hearing as specified in the issues set out above.

Any person whose interest may be affected by the proceeding, who does not wish to make a limited appearance and who wishes to participate as a party in the proceeding must file a written petition under oath or affirmation for leave to intervene in accordance with the provisions of 10 CFR 2.714. A petition for leave to intervene shall set forth the interest of the petitioner in the proceeding, how that interest may be affected by the results of the proceeding, and any other contentions of the petitioner including the facts and reasons why he should be permitted to intervene, with particular reference to the following factors: (1) The nature of the petitioner's right under the Act to be made a party to the proceeding; (2) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (3) the possible effect of any order which may be entered in the proceeding on the petitioner's interest. Any such petition shall be accompanied by a supporting affidavit identifying the specific aspect or aspects of the subject matter of the proceeding as to which the petitioner wishes to intervene and setting forth with particularity both the facts pertaining to his interest and the basis for his contentions with regard to each aspect on which he desires to intervene. A petition that sets forth contentions relating only to matters outside

the jurisdiction of the Commission will be denied.

A petition for leave to intervene must be filed with the Office of the Secretary of the Commission, United States Atomic Energy Commission, Washington, D.C. 20545, Attention: Chief, Public Proceedings Staff, or may be delivered to the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C., not later than November 26, 1973. A petition for leave to intervene which is not timely will not be granted unless the Board determines that the petitioner has made a substantial showing of good cause for failure to file on time and after the Board has considered those factors specified in 10 CFR 2.714(a) (1)–(4) and 2.714(d).

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have all the rights to participate fully in the conduct of the hearing, such as the examination and cross-examination of witnesses, with respect to their contentions related to the matters at issue in the proceeding.

An answer to this notice, pursuant to the provisions of 10 CFR 2.705, must be filed by the applicant not later than November 15, 1973.

Papers required to be filed in this proceeding may be filed by mail or telegram addressed to the Secretary of the Commission, United States Atomic Energy Commission, Washington, D.C. 20545, Attention: Chief, Public Proceedings Staff, or may be filed by delivery to the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. A copy of the petition or request for limited appearance should also be sent to the Chief Hearing Counsel, Office of the General Counsel, U.S. Atomic Energy Commission, Washington, D.C. 20545 and to John W. Rowe, Esq., Isham, Lincoln and Beale, One First National Plaza, Suite 4200, Chicago, Illinois 60670, attorney for the applicant.

Pending further order of the Board, parties are required to file, pursuant to the provisions of 10 CFR 2.708, an original and twenty (20) conformed copies of each such paper with the Commission.

With respect to this proceeding, pursuant to 10 CFR 2.785, an Atomic Safety and Licensing Appeal Board will exercise the authority and the review function which would otherwise be exercised and performed by the Commission. Notice as to the membership of the Appeal Board will be published in the FEDERAL REGISTER.

Dated at Washington, D.C., this 17th day of October 1973.

UNITED STATES ATOMIC ENERGY COMMISSION,
PAUL C. BENDER,
Secretary of the Commission.

[FR Doc.73-22743 Filed 10-25-73;8:45 am]

[Docket Nos. 50-434 and 50-435]

VIRGINIA ELECTRIC AND POWER CO.

Notice of Receipt of Application for Construction Permits and Facility Licenses and Availability of Applicant's Environmental Report; Time for Submission of Views on Antitrust Matter

The Virginia Electric and Power Company (the applicant), pursuant to Section 103 of the Atomic Energy Act of 1954, as amended, has filed an application, which was docketed September 14, 1973, for authorization to construct and operate two generating units utilizing pressurized water nuclear reactors. The application was initially tendered on April 11, 1973. Following a preliminary review for completeness, the Preliminary Safety Analysis Report was found to be acceptable for docketing; however, the Environmental Report was rejected for lack of sufficient information. The applicant submitted additional information on September 14, 1973, and the application was found acceptable for docketing. Docket Nos. 50-434 and 50-435 have been assigned to this application and should be referenced in any correspondence relating to it.

The proposed nuclear facilities, designated by the applicant as the Surry Power Station, Units 3 and 4, are to be located on the applicant's site on the James River in Surry County, Virginia. Each unit is designed for initial operation at approximately 2,631 megawatts (thermal), and a gross electrical output of 919 megawatts.

A Notice of Hearing with opportunity for public participation is being published separately.

Any person who wishes to have his views on the antitrust aspects of the application presented to the Attorney General for consideration shall submit such views to the U.S. Atomic Energy Commission, Washington, D.C. 20545, Attention: Chief, Office of Antitrust and Indemnity, Directorate of Licensing, on or before December 11, 1973. The request should be filed in connection with Docket Nos. 50-434A and 50-435A.

A copy of the application is available for public inspection at the Commission's Public Document Room, 1717 H Street NW., Washington, D.C. 20545, and at the Swen Library, College of William & Mary, Williamsburg, Virginia 23185.

The applicant has also filed, pursuant to the National Environmental Policy Act of 1969 and the regulations of the Commission in Appendix D to 10 CFR Part 50, an environmental report. This report, which discusses environmental considerations related to the proposed construction of the Surry Power Station, Units 3 and 4, is available for public inspection at the aforementioned locations, and is also being made available at the Virginia Division of State Planning and Community Affairs, 1010 James Madison Building, Richmond, Virginia 23219, and Crater Planning District Commission, P.O. Box 1808, Petersburg, Virginia 23803.

After the environmental report has been analyzed by the Commission's Director of Regulation or his designee, a draft environmental statement will be prepared by the Commission. Upon preparation of the draft environmental statement, the Commission will, among other things, cause to be published in the FEDERAL REGISTER a summary notice of availability of the draft statement, requesting comments from interested persons on the draft statement. The summary notice will also contain a statement to the effect that comments of Federal agencies and State and local officials thereon will be made available when received. Upon consideration of comments submitted with respect to the draft environmental statement, the Regulatory staff will prepare a final environmental statement, the availability of which will be published in the FEDERAL REGISTER.

Dated at Bethesda, Maryland, this 1st day of October 1973.

For the Atomic Energy Commission.

ROBERT L. FERGUSON,
Acting Chief, Pressurized Water Reactors Branch No. 4, Directorate of Licensing.

[FR Doc.73-21590 Filed 10-11-73;8:45 am]

[Docket Nos. 50-338 and 50-339]

VIRGINIA ELECTRIC AND POWER CO.

Notice of Reconstitution of Board

The Chairman previously designated in this proceeding is unavailable for the conduct of this hearing. This previously designated Alternate Chairman is unavailable because of schedule conflicts.

Accordingly, John B. Farmakides, Esq., is appointed Chairman of this Board. His address is Atomic Safety and Licensing Board Panel, U.S. Atomic Energy Commission, Washington, D.C. 20545. Reconstitution of the Board in this manner is in accordance with § 2.721 of the rules of practice, as amended.

Dated at Washington, D.C., this 29th day of October 1973.

NATHANIEL H. GOODRICH,
Chairman, Atomic Safety and Licensing Board Panel.

[FR Doc.73-23340 Filed 11-1-73;8:45 am]

CIVIL AERONAUTICS BOARD

[Docket No. 26052]

HUGHES AIR CORP. AND HUGHES AIRWEST

Notice of Application for Amendment of Certificate of Public Convenience and Necessity

OCTOBER 30, 1973.

Notice is hereby given that the Civil Aeronautics Board on October 30, 1973,

received an application, Docket 26052, from Hughes Air Corp. d/b/a Hughes Airwest for amendment of its certificate of public convenience and necessity for route 76 to provide nonstop service between Burbank, California and Phoenix, Arizona.

The applicant requests that its application be processed under the expedited procedures set forth in Subpart M of Part 302 (14 CFR Part 302).

[SEAL] EDWIN Z. HOLLAND,
Secretary.

[FR Doc.73-23416 Filed 11-1-73;8:45 am]

CIVIL SERVICE COMMISSION

DEPARTMENT OF LABOR

Notice of Grant of Authority To Make Noncareer Executive Assignment

Under authority of § 9.20 of Civil Service Rule IX (5 CFR 9.20), the Civil Service Commission authorizes the Department of Labor to fill by noncareer executive assignment in the excepted service the positions of Associate Assistant Secretary for Regional Programs and Associate Assistant Secretary for National Programs, Occupational Safety and Health Administration.

UNITED STATES CIVIL SERVICE COMMISSION

[SEAL] JAMES C. SPRY,
Executive Assistant to the Commissioners.

[FR Doc.73-23420 Filed 11-1-73;8:45 am]

FEDERAL COMMUNICATIONS COMMISSION

[FCC 73-1096]

CONSTANTS FOR DIRECTIONAL ANTENNA COMPUTER PROGRAMS

FCC Derivation

OCTOBER 26, 1973.

Notice is hereby given that the Commission is now using the following constants in its computer programs for calculating radiation, RMS, etc., for standard broadcast directional antennas:

C1—152.15158 mV/m for 1 kW
C2—37.256479 mV/m for 1 ampere

The calculation of the performance of directional antennas in the standard broadcast band is usually performed by computer. Until recently, small differences in the calculations by different computer programs were usually negligible. But now, with an existing rule requirement that a one ohm loss resistance normally be assumed for each element (§ 73.150(b)(1)(i)), small variations in programs may yield significant differences in the computed results. This suggests the desirability of standardizing the value of the constants used in all computer programs.

Attached hereto, is a derivation of these two important constants used in the FCC's standard broadcast radiation computer programs. This derivation is based upon the latest determination of the speed of light by the National Bureau of Standards and is accurate to about one meter per second. The new figure for the speed of light does not change the constants appreciably, but the Commission is now specifying these constants to eight significant figures, and for the sake of uniformity suggests that computer programs used for preparing applications to be considered by the Commission use these same constants.

FEDERAL COMMUNICATIONS COMMISSION,
[SEAL] VINCENT J. MULLINS,
Secretary.

DERIVATION OF CONSTANTS USED IN COMPUTER PROGRAMS FOR STANDARD BROADCAST DIRECTIONAL ANTENNA CALCULATIONS

c = Velocity of light in a vacuum, 2.99792456×10^8 meters/second.[1]
Uo = Permeability of free space, $4\ Pi \times 10^{-7}$ henries/meter.[2]
r = Distance, 1 mile (1609.344 meters).
Pi = 3.141592654.
Pr = Radiated power in kilowatts.
G = Antenna height.
Rc = Resistivity of free space in ohms. $Rc = (Uo)(c) = 376.73031$ ohms.
E = Field strength in millivolts per meter.
$C1$ = The constant that relates the inverse distance field strength at one mile in millivolts per meter to the square root of the power in kilowatts into a standard hemispherical radiator. (A standard hemispherical radiator is one that radiates power uniformly in all directions over a hemisphere.)

$$E = \left[\frac{2(Rc)(10^3)Pr}{4(Pi)(r^2)}\right]^{1/2} \times 10^3 \text{ millivolts per meter.}$$

$$E = (C1) \times (Pr)^{1/2}.$$

$$C1 = \left[\frac{2(Rc)(10^3)}{4(Pi)(r^2)}\right]^{1/2} \times 10^3.$$

$C1$ = 152.15158 millivolts per meter for 1 kW (to 8 significant figures).
$C2$ = The constant that relates the rms inverse distance field strength at one mile in the horizontal plane in millivolts per meter to the loop current in amperes in a vertical radiator of height G.

$$E = \frac{(Rc) \times 10^3}{2(Pi)(r)} I(1 - \cos G)$$

$$E = (C2)\ I(1 - \cos G)$$

$C2$ = 37.256479 millivolts per meter for 1 ampere (to 8 significant figures).

[1] Most recent figure from the National Bureau of Standards for the velocity of light.
[2] By definition.

[FR Doc.73-23305 Filed 11-1-73;8:45 am]

[FCC 73-1098]

SAFETY AND SPECIAL RADIO SERVICES

Additional Maritime Mobile Frequencies

OCTOBER 26, 1973.

The Commission has granted waivers of §§ 81.304, 81.306, 83.351 and 83.355 of the Commission's rules to permit assignment of additional radiotelephony frequencies for maritime mobile communications for a temporary period of one year as follows:

Coast station transmitting carrier frequency (kHz)	Coast station located in the vicinity of	Coast station receiving carrier frequency (kHz)
4425.4	Miami, Fla.	4126.8
8748.0	Miami, Fla.	8214.0
8748.0	New York, N.Y.	8214.0
8808.8	Miami, Fla.	8274.8
8808.8	Mobile, Ala.	8274.8
8808.8	New York, N.Y.	8274.8
8808.8	San Francisco, Calif.	8274.8
13151.0	Miami, Fla.	12372.0
13151.0	New York, N.Y.	12372.0
13172.0	San Francisco, Calif.	12393.0
13186.0	Miami, Fla.	12407.0
13186.0	Mobile, Ala.	12407.0
13186.0	New York, N.Y.	12407.0
13186.0	San Francisco, Calif.	12407.0
13193.0	Miami, Fla.	12414.0
13193.0	New York, N.Y.	12414.0
13193.0	San Francisco, Calif.	12414.0
17269.0	Miami, Fla.	16474.0
17269.0	New York, N.Y.	16474.0
17318.0	San Francisco, Calif.	16523.0
17325.0	Miami, Fla.	16530.0
17325.0	New York, N.Y.	16530.0
17325.0	San Francisco, Calif.	16530.0
17339.0	Miami, Fla.	16544.0
17339.0	Mobile, Ala.	16544.0
17339.0	New York, N.Y.	16544.0
17339.0	San Francisco, Calif.	16544.0
22925.5	Mobile, Ala.	22000.0
22953.5	San Francisco, Calif.	22028.0
22706.0	Miami, Fla.	22080.5
22706.0	New York, N.Y.	22080.5
22706.0	San Francisco, Calif.	22080.5
22713.0	Miami, Fla.	22087.5
22713.0	Mobile, Ala.	22087.5
22713.0	New York, N.Y.	22087.5
22713.0	San Francisco, Calif.	22087.5

FEDERAL COMMUNICATIONS COMMISSION,
[SEAL] VINCENT J. MULLINS,
Secretary.

[FR Doc.73-23304 Filed 11-1-73;8:45 am]

[Report No. 672]

COMMON CARRIER SERVICES INFORMATION [1]

Domestic Public Radio Services Applications Accepted for Filing [2]

OCTOBER 29, 1973.

Pursuant to §§ 1.227(b)(3) and 21.30(b) of the Commission's rules, an application, in order to be considered with any domestic public radio services application appearing on the attached list, must be substantially complete and tendered for filing by whichever date is earlier: (a) The close of business one business day preceding the day on which the Commission takes action on the previously filed application; or (b) within 60 days after the date of the public notice listing the first prior filed application (with which subsequent applications are in conflict) as having been accepted for filing. An application which is subsequently amended by a major change will

[1] All applications listed in the appendix are subject to further consideration and review and may be returned and/or dismissed if not found to be in accordance with the Commission's rules, regulations and other requirements.

[2] The above alternative cut-off rules apply to those applications listed in the appendix as having been accepted in Domestic Public Land Mobile Radio, Rural Radio, Point-to-Point Microwave Radio and Local Television Transmission Services (Part 21 of the rules).

be considered to be a newly filed application. It is to be noted that the cut-off dates are set forth in the alternative—applications will be entitled to consideration with those listed in the appendix if filed by the end of the 60 day period, only if the Commission has not acted upon the application by that time pursuant to the first alternative earlier date. The mutual exclusivity rights of a new application are governed by the earliest action with respect to any one of the earlier filed conflicting applications.

The attention of any party in interest desiring to file pleadings pursuant to section 309 of the Communications Act of 1934, as amended, concerning any domestic public radio services application accepted for filing, is directed to § 21.27 of the Commission's rules for provisions governing the time for filing and other requirements relating to such pleadings.

FEDERAL COMMUNICATIONS COMMISSION,
[SEAL] VINCENT J. MULLINS,
Secretary.

APPLICATIONS ACCEPTED FOR FILING:

DOMESTIC PUBLIC LAND MOBILE RADIO SERVICE

20455-C2-P-74—Mobilfone of Kansas (NEW). C.P. for a new one-way station to operate in 152.24 MHz to be located at 6th & Merchant Street, Emporia, Kansas.

20456-C2-P-74—Mobilfone of Kansas (KAQ 624). C.P. for additional facilities to operate on 152.15 MHz located on U.S. Hwy. #50, 1 mile West of Emporia, Kansas.

20457-C2-P-74—Public Service Telephone Company (KFJ884). C.P. to change antenna system and location operating on 152.69 MHz to be located at 104 Winston Street, Reynolds, Georgia.

20458-C2-P-(2)-74—Southern Bell Telephone and Telegraph Company (KIG294). C.P. to change antenna location and system operating on 152.51 MHz and 157.77 MHz located at 937 Green Street, Augusta, Georgia.

20459-C2-P-(2)-74—Susquehanna Mobile Communications, Inc. (KGC599). C.P. for additional facilities to operate on 454.250 and 454.275 MHz located at WHP-TV site Blue Mountain near Harrisburg, Pennsylvania.

20460-C2-P-74—Otis L. Hale d/b as Mobilfone Communications (NEW). C.P. for a new one-way paging station to operate on 152.24 MHz to be located 1.8 miles West of U.S. 63 on West Matthews (St. Hwy. 226), Jonesboro, Arkansas.

20461-C2-(2)-74—Southwestern Bell Telephone Company (KKJ442). C.P. for additional facilities to operate on 152.81 MHz; replace transmitter and change antenna system operating on 152.63 MHz located 0.5 miles south of Slide, Texas.

20462-C2-AP-74—Stanger's Telephone Answering Service, Inc. Consent to Assignment of Permit from Stanger's Telephone Answering Service, Inc., ASSIGNOR to Digital Paging Systems of Toledo, Inc., ASSIGNEE. Station: KOU559, Toledo, Ohio.

Renewal of Developmental License expiring 10/31/73. TERM: October 31, 1973 to October 31, 1974.

Licensee	*Call Sign*
The Pacific Telephone and Telegraph Company	KA4326.

Corrections

6203-C2-P-73—Nashville Mobilphone, Inc., Nashville, Tennessee. Change Major Amendment on PN #670 dated October 15, 1973, from a major amendment to a correction of the Major Amendment on PN #652 dated June 11, 1973. All other particulars remain the same as noted on PN #638 dated March 5, 1973, where the application was originally reported as accepted for filing.

20401-C2-P-74—Correct licensees name to read Edwards Plateau Mobile Communications. All other particulars to remain as reported on PN #670 dated October 15, 1973.

RURAL RADIO SERVICE

60055-C6-P/L-74—New England Telephone and Telegraph Company. C.P. for a new rural subscriber station to operate on 157.95 MHz to be located at Star Island, 6.8 miles East of mainland at Rye, New Hampshire.

Correction

Renewal expiring November 1, 1973, for Pacific NW Bell Telephone Company should read KTQ54 instead of KTG54, and add WOG81 & WOG82. All other particulars to remain as reported on PN #668 dated October 1, 1973.

POINT-TO-POINT MICROWAVE RADIO SERVICE

1248-C1-P-74—Southeastern Telephone Company (KIO63), Talahhassee, Florida. Lat. 30°26'32" N., Long. 84°16'47" W. C.P. to add freq. 4170H MHz toward a new point of communication at Newport, Fla., on azimuth 155°19'.

1249-C1-P-74—Indiana Bell Telephone Company (KSP84), 307 South Main Street, South Bend, Indiana. Lat. 41°40'24" N., Long. 86°15'08" W. C.P. to change antenna system and replace transmitters on freqs. 6212.0H, 6301.0H, 10955V MHz toward Rolling Prairie, Ind., on azimuth 276°48'; freqs. 6271.4H, 10875 MHz toward North Liberty, Ind., on azimuth 233°30'.

1250-C1-P-74—Midwestern Relay Company (WLJ48), 1.0 Mile NW. of Rubicon, Wisconsin. Lat. 43°20'53" N., Long. 88°28'15" W. C.P. to add a new point of communication at Hartford, Wisconsin. Frequency 6375.2H MHz on azimuth 111°07'.

1278-C1-P-74—United States Transmission Systems, Inc. (New), Highway 10, West of Viva, Louisiana. Lat. 30°44'06" N., Long. 91°38'09" W. C.P. for a new station on freq. 6286.2V MHz toward Washington, La., on azimuth 258°18'; freq. 6315.9V MHz toward St. Francisville, La., on azimuth 88°18'.

1279-C1-P-74—Same (New), Highway 10, 4 Miles NE. of Washington, Louisiana. Lat. 30°39'54" N., Long. 92°01'25" W. C.P. for a new station on freq. 5974.8V MHz toward Eunice, La., on azimuth 256°10'; freq. 6034.2V MHz toward Viva, La., on azimuth 78°06'.

1280-C1-P-74—Same (New), Highway 13, 5 Miles North of Eunice, Louisiana. Lat. 30°34'40" N., Long. 92°25'48" W. C.P. for a new station on freq. 6345.5H MHz toward Kinder, La., on azimuth 261°48'; freq. 6226.9V MHz toward Washington, La., on azimuth 75°58'.

1281-C1-P-74—Same (New), 2 Miles North of Kinder, Louisiana. Lat. 30°31'39" N., Long. 92°49'41" W. C.P. for a new station on freq. 5974.8H MHz toward Gillis, La., on azimuth 254°56'; freq. 6093.5H MHz toward Eunice, La., on azimuth 81°36'.

1282-C1-P-74—Same (New), Highway 171, 4 Miles NW. of Gillis, Louisiana. Lat. 30°25'59" N., Long. 92°49'41" W. C.P. for a new station on freq. 6256.5H MHz toward Starks, La., on azimuth 255°21'; freq. 6315.9H MHz toward Kinder, La., on azimuth 74°44'.

1283-C1-P-74—Same (New), Approx. 2½ Miles NW. of Starks, Louisiana. Lat. 30°20'00" N., Long. 93°40'00" W. C.P. for a new station on freq. 5945.2H MHz toward Evadale, Tex., on azimuth 260°30'; freq. 6004.5V MHz toward Gillis, La., on azimuth 75°07'.

1284-C1-P-74—United States Transmission Systems, Inc. (New), Highway 105, 6 Miles South of Evadale, Texas. Lat. 30°16'43" N., Long. 94°02'23" W. C.P. for a new station on freq. 6256.5V MHz toward Sour Lake, Tex., on azimuth 225°56'; freq. 6197.2V MHz toward Starks, La., on azimuth 80°19'.

1285-C1-P-74—Same (New), Highway 105, 6½ Miles NW. of Sour Lake, Texas. Lat. 30°10'36" N., Long. 94°30'15" W. C.P. for a new station on freq. 5974.8H MHz toward Dayton, Tex., on azimuth 247°14'; freq. 6004.5V MHz toward Evadale, Tex., on azimuth 75°42'.

1286-C1-P-74—Same (New), Highway 90 W., 5 Miles SW of Dayton, Texas. Lat. 30°00'36" N., Long. 94°57'30" W. C.P. for a new station on freq. 6197.2H MHz toward Houston, Tex., on azimuth 238°15'; freq. 6226.9H MHz toward Sour Lake, Tex., on azimuth 67°00'.

1287-C1-P-74—Same (New), Light Plant Road, Houston, Texas. Lat. 29°42'45" N., Long. 95°13'34" W. C.P. for a new station on freq. 5945.2V MHz toward Dayton, Tex., on azimuth 38°09'.

1288-C1-P-74—Midwestern Relay Company (New), Apple Valley, Minnesota. Lat. 44°-45'48" N., Long. 93°13'29" W. C.P. for a new station on freqs. 10735H, 10895H MHz toward Faribault, Minn., on azimuth 181°-23'.

1289-C1-P-74—Southern Bell Telephone and Telegraph Company (KIY59), 1645 Hampton Street, Columbia, South Carolina. Lat. 34°00'29" N., Long. 81°01'42" W. C.P. to add freqs. 6004.5V, 6123.1V MHz toward a new point of communications at Ridgeway, S.C., on azimuth 13°12'.

1290-C1-P-74—Same (New), 1.3 Miles NE. of Ridgeway, South Carolina. Lat. 34°19'18" N., Long. 80°56'23" W. C.P. for a new station on freqs. 6256.5V, 6375.2V MHz toward Chester, S.C., on azimuth 332°05'.

1291-C1-P-74—New England Telephone and Telegraph Company (KVH51), Murray Street, Medford, Massachusetts. Lat. 42°25'50" N., Long. 71°05'22" W. C.P. to add freq. 6315.9H MHz toward Chester, N.H., on azimuth 348°27'.

1292-C1-P-74—Same (WBP66), 2.6 Miles SE. of Chester, New Hampshire. Lat. 42°55'18" N., Long. 71°13'34" W. C.P. to add freq. 6063.8V MHz toward Manchester, N.H., on azimuth 292°10'; freq. 6063.8V MHz toward Medford, Mass., on azimuth 168°21'.

1293-C1-P-74—Same (KCL85), 25 Concord Street, Manchester, New Hampshire. Lat. 42°59'32" N., Long. 71°27'46" W. C.P. to add freq. 6315.9H MHz toward Chester, N.H., on azimuth 112°01'.

1294-C1-P/ML-74—American Telephone and Telegraph Company (KEA22), 32 Avenue of the Americas, New York, New York. Lat. 40°43'12" N., Long. 74°00'18" W. C.P. and Mod. of License to add freq. 4170V MHz toward Martinsville, N.J., on azimuth 255°05'.

1295-CI-P-74—Southern Bell Telephone and Telegraph Company (KIY60), 3.5 Miles NW. of Chapin, South Carolina. Lat. 34°11'11" N., Long. 81°24'49" W. C.P. to add freq. 11645H MHz toward Newberry, S.C., on azimuth 298°41'.

1296-CI-TC-(3)-74—First Television Corporation. Consent to transfer of control from Philips Family Group, TRANSFEROR to Samuel H. Maslon, Trustee and Morton B. Philips, Trust No. 2, TRANSFEREE for Stations: KGN55, Georgetown, Del.; KGN77, Salisbury, Md. and KGN76, Cambridge, Md.

Major Amendments

6953-CI-ML-73—Western Union Telegraph Company (KSN50), Carlinville, Illinois. Requests increase in emission to 10560F9 on Western Union MLD-4B transmitter.

6951-CI-ML-73—Western Union Telegraph Company (KAA89), St. Louis, Missouri. Requests increase in emmission to 10560F9 on Western Union MLD-4B transmitter.

7678-CI-MP-73—American Telephone and Telegraph Company (WHT48), Mod. of C.P. to correct polarity V to H on freq. 3830H MHz toward Saranac, Mich.; from H to V on freq. 3830V MHz toward Grand Rapids, Mich.

95-CI-P-74—United States Transmission Systems, Inc. (New), 8 Miles SE. of St. Francisville, Louisiana. Add freq. 6063.8H MHz toward Viva, La., on azimuth 268°30'.

3364-CI-P-73—United Video, Inc. (New). Change location to 1.0 Mile SE. of Jacksonville, Florida. Lat. 30°16'30" N., Long. 81°33'41" W. Frequency 6034.2H MHz toward Mill Creek, Fla., on azimuth 176°41'.

3374-CI-P-73—Same (New). Change polarization of freq. 4170 MHz from V to H toward Keysville, Florida, on azimuth 102°20'.

3375-CI-P-73—Same (New), Keysville, Florida. Correct latitude to specify 27°51'04" N. (All other particulars same as reported in Public Notice of 8-27-73.)

3378-CI-P-72.—United Video, Inc. (New), Groveland, Georgia. Lat. 32°08'50" N., Long. 81°44'43" W. Change freq. 6375.2V MHz to 6286.2H MHz toward Bloomingdale, Ga., on azimuth 88°00'.

Corrections

1030-CI-P-74—Data Transmission Company (New), Kuhn, Illinois. Correct azimuth to Mt. Olive, Ill., to 25°9'.

1036-CI-P-74—Same (New), Sibley, Illinois. Correct azimuth to Woodworth, Ill. to 62° 48'. (INFORMATIVE: Applications appeared on Public Notice of October 9, 1973, Report No. 669.)

[FR Doc.73-23382 Filed 11-1-73;8:45 am]

[FCC 73-1103; Docket No. 19660]

INTERNATIONAL RECORD CARRIERS

Scope of Operations in the Continental U.S.; Memorandum Opinion and Order

In the matter of International Record Carriers' Scope of Operations in the Continental United States, including possible revisions to the formula prescribed under section 222 of the Communications Act.

1. On October 1, 1973, the Commission en banc heard oral argument supported by written briefs, on the following question:

Under what circumstances, if any, may the Commission grant the request of Western Union, in whole or in part, for an interim increase in landline charges for outbound and inbound international messages?

The argument was prompted by a request by The Western Union Telegraph Company (WU) that, pending an ultimate ruling on its original petition for increases in its share of international message tolls, we grant, without hearing,[1] an interim increase in the currently prescribed charges received by it for handling of outbound and inbound international messages from 6.5 cents to 11.5 cents per word for full-rate messages and from 3.25 cents to 5.75 cents per word for letter telegrams with proportionate increases in other message classes. The original pleading requested an increased division of charges from 6.5 cents to 13 cents a word for full-rate messages and from 3.25 cents to 6 cents for letter telegrams with proportionate increases in other classes, and was incorporated in this proceeding, together with a number of related issues concerning the pickup and delivery of international messages.

2. We have concluded that the record as it stands does not support a grant of the WU request for interim relief. We shall briefly summarize the positions of the parties.

3. WU in support of its request for interim relief maintains that it is faced with an immediate crisis in the form of severely depressed earnings from its Public Message Service (PMS) requiring immediate remedial relief. It asserts that in 1972 it incurred losses of over $15 million in providing total PMS, or a negative 8.9 percent return on investment, and that over two-thirds ($10.4 million) of this PMS deficiency has been incurred in the landline handling of international telegrams. Also, the results of a cost study, based on 1972 operating experience, show (assuming a pretax return of 18 percent that the revenue requirement for the landline haul was $29.6 million compared to actual landline haul revenues of $14.2 million.[2] WU is amenable to an order requiring it to account for any increased charges collected from the international record carriers (IRC's) and remit such portion, if any, of the interim increase found, after hearing, to be excessive. Referring to the 1972 annual reports of the IRC's, WU contends that their overall rate of return levels indicate that they could absorb the proposed increases without seriously impairing their revenues. However, WU notes that, the Commission could alternatively allow the IRC's to increase their charges to the public by an amount sufficient to offset any increases in charges the Commission may allow to WU, subject to an accounting and refund. On the basis of the foregoing, WU asserts that there is sufficient evidence before us to conclude that:

(a) It faces a crisis of severely depressed earnings in providing international PMS under currently-prescribed division of charges;

(b) a final prescription of new divisions is not feasible without substantial delays; and

(c) the legitimate interests of the IRC's and the public can be protected by accounting orders.

4. With respect to the ability of the Commission to grant interim relief in advance of a hearing, the thrust of WU's argument is that the Commission may take such actions which are not expressly prohibited or inconsistent with any particular section of the Act in carrying out its responsibilities to further the ends of justice and the public interest. It asserts that no section of the Act, including 222(e)(3), precludes interim action. While WU concedes that 222(e)(3) mandates that a full hearing be held before the Commission may by order prescribe a division of charges, it stresses that it does not seek a final prescription order but rather a temporary increase, pending a full hearing.

5. The IRC's argue that the Commission cannot order them to pay to WU any increased divisions, even on an interim basis, without observing the hearing requirements of sections 222(e) and 201(a) of the Communications Act, and that to do so would be a deprivation of property without due process of law. The IRC's disagree with WU on the interpretation to be given to the Communications Act, cases arising thereunder, and cases arising under similar provisions of other acts. It is suggested that, even absent a statutory requirement for hearing, procedural due process would require a hearing prior to any grant of the WU request for interim relief, in view of the possible effect such transfer of revenues could have on the IRC's. It is asserted that the grant of interim relief is equivalent to a prescription, as that term is used in section 222, and that the effect of such grant is equivalent to a

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[1] Section 222(e)(3) reads as follows: Whenever, upon a complaint or upon its own initiative, and after a full hearing, the Commission finds that any such distribution of telegraph traffic among the telegraph carriers, or any such division of charges for such traffic, which is being made or which is proposed to be made, is or will be unjust, unreasonable or inequitable, or not in the public interest, the Commission shall by order prescribe the distribution of such telegraph traffic, or the division of charges therefor, which will be just, reasonable, equitable and in the public interest, and will be, so far as is consistent with the public interest, in accordance with the existing contractual rights of the carriers.

Section 201(a) reads as follows: It shall be the duty of every common carrier engaged in interstate or foreign communication by wire or radio to furnish such communication service upon reasonable request therefor; and, in accordance with the orders of the Commission, in cases where the Commission, after opportunity for hearing, finds such action necessary or desirable in the public interest, to establish physical connections with other carriers, to establish through routes and charges applicable thereto and the divisions of such charges, and to establish and provide facilities and regulations for operating such through routes.

[2] The foregoing figures are supported by affidavits attached to the amended complaint. Copies of work papers underlying the affidavits were furnished to the Commission and the IRC's.

rate decrease, which can only be ordered after hearing.

6. Aside from their contentions that, as a matter of law, no relief can in any event be ordered pending a hearing otherwise required by the Communications Act, the IRC's urge that WU has failed to substantiate its assertion that relief is so urgently needed that the Commission should grant it on an interim basis. Thus, they stress that WU's claims of financial crisis are directed only to deficits in its PMS, not to its overall financial position, and that WU has not demonstrated an emergency such as imminency of bankruptcy or an inability to meet its interest payments. Moreover, the IRC's take issue with the theory and application of WU's cost allocation procedures. Even should WU be correct on its cost presentation, the IRC's assert that they cannot absorb the interim increase sought, and cannot pass it on to the public without a loss in revenues because of demand elasticity. Finally, it is alleged that the administrative details and costs associated with the maintenance of accounting records by the IRC's, as suggested by WU, incident to an increase in PMS charges, would be impractical and unnecessarily burdensome.

DISCUSSION

7. In our judgment, the record before us is not adequate to make responsible findings that interim relief is warranted. Although WU's cost presentation indicates that it is earning a negative return on PMS, there is not such a clear showing of imminent harm to the public as to warrant the extraordinary relief sought. Nor, as pointed out by the IRC's, is WU's allocation of such deficit to the international segment of its PMS sufficiently free from question as to establish a clear claim for the interim increase sought.

8. Accordingly, we think the most appropriate course for us to follow is to set for expedited hearing the entire matter of WU's request for increase in landline charges. In this connection, we should stress that such action does not bar WU from renewing its request for interim relief should subsequent developments indicate that such renewal is appropriate. We realize that, should increased charges be warranted, the IRC's may seek increases in rates for international telegraph message traffic to offset increased payments to WU for the landline handling of such traffic. However, this is a matter to which we will direct our attention at a later stage, e.g., in connection with any formal requests of the carriers for appropriate rate increases.

9. Our desire for an expedited hearing is based on the need to reach a fair and prompt resolution of this matter. While the allegations of WU do not support the grant of the interim relief requested, we believe they support a finding that the due and timely execution of our functions imperatively and unavoidably require expedition. It is our intent that the hearing be conducted with reasonable dispatch and that the Administrative Law Judge designed to preside at the hearing promptly prepare an initial decision at the earliest opportunity. Further, we believe it desirable that the Trial Staff of the Common Carrier Bureau be separated from both the Commission and the Administrative Law Judge (see 32 FCC 2d at p. 90).

Accordingly, *It is ordered*, Pursuant to sections 4(i), 4(j), 201, 222 and 403 of the Communications Act of 1934, as amended, that the original and amended complaint and petition filed by The Western Union Telegraph Company in the above-captioned proceeding is hereby designated for hearing, at the Commission's offices in Washington, D.C., at a time and upon issues to be specified by further order.

It is further ordered, That the presiding Administrative Law Judge shall, upon the closing of the record, promptly prepare an initial decision which shall be subject to exceptions and requests for oral argument as provided in 47 CFR 1.276 and 1.277, after which the Commission shall issue its decision as provided in 47 CFR 1.282 and that the Trial Staff of the Common Carrier Bureau be separated both from the Commission and the Administrative Law Judge.

It is further ordered, That The Western Union Telegraph Company, ITT World Communications Inc., RCA Global Communications, Inc., TRT Telecommunications Corporation, Western Union International, Inc., and the Trial Staff of the Common Carrier Bureau are made parties to the hearing.

It is further ordered, That the Commission will issue such orders herein as may be necessary or appropriate.

Adopted: October 25, 1973.

Released: October 30, 1973.

FEDERAL COMMUNICATIONS COMMISSION,
[SEAL] VINCENT J. MULLINS,
Secretary.

[FR Doc.73-23383 Filed 11-1-73;8:45 am]

COST OF LIVING COUNCIL

FOOD INDUSTRY WAGE AND SALARY COMMITTEE

Notice of Closed Meeting

Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770), notice is hereby given that the Food Industry Wage and Salary Committee, established under the authority of section 212(f)(iv) of Executive Order 11695, and Cost of Living Council Order No. 14, will meet at 10:00 a.m., Thursday, November 8, 1973, at 2025 M Street NW., Washington, D.C.

The agenda will consist of discussions leading to recommendations on specific Phase II and Phase III wage cases in the food area, and future wage policy.

Since the above stated meeting will consist of discussions of future food wage policy and Phase II and III cases for decision, pursuant to authority granted me by Cost of Living Council Order 25, I have determined that the meeting would fall within exemption (5) of 5 U.S.C. 552(b) and that it is essential to close the meeting to protect the free exchange of internal views and to avoid interference with the operation of the Committee.

Issued in Washington, D.C., on October 31, 1973.

HENRY H. PERRITT, JR.,
Executive Secretary,
Cost of Living Council.

[FR Doc.73-23492 Filed 10-31-73;4:07 pm]

FEDERAL POWER COMMISSION

[Docket No. CP74-100]

COLUMBIA GAS TRANSMISSION CORP.

Notice of Application

OCTOBER 26, 1973.

Take notice that on October 15, 1973, Columbia Gas Transmission Corporation (Applicant), 1700 MacCorkle Avenue SE., Charleston, West Virginia 25314, filed in Docket No. CP74-100 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the exchange of synthetic natural gas (SNG) as mixed with natural gas and the construction and operation of interconnecting facilities in Howard County, Maryland, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant seeks authorization for an exchange service for specified volumes of SNG for certain customers which will purchase the SNG from an affiliate of Applicant, Columbia LNG Corporation (Columbia LNG). The SNG will be produced by Crown Central Petroleum Corporation (Crown) at a fuels preparation plant to be located in the vicinity of Baltimore, Maryland. Applicant will receive for the account of its customers, specified volumes of SNG on a firm basis, purchased from Columbia LNG at the proposed interconnection facilities near Linden Church in Howard County, Maryland. Applicant states that its daily delivery obligations under the exchange service are subject to existing certificated total daily obligations of Applicant to its customers under its existing rate schedules.

Applicant states that its customers will be committed to purchase SNG volumes from Columbia LNG at Crown's fuel preparation plant and will retain title during the proposed exchange. According to Applicant Columbia LNG has a contract with Crown to acquire the SNG at the plant prior to the sale to Applicant's customers. Applicant indicates that it has informed Columbia LNG that it anticipates annual minimum delivery of 33,000,000 Mcf and up to a maximum annual delivery of 63,875,000 Mcf at an average daily rate of 100,000 Mcf for 330 days per year to be available beginning on November 1, 1976.

Applicant intends to build at the existing Howard County measuring and regulating station interconnecting facilities

at an estimated cost of $41,300, to be financed with cash on hand.

Applicant submits that this proposal is necessary to assist Applicant and its customers in offsetting estimated declines in Applicant's historic gas supply and in maintaining adequate service during the 1976–77 period and thereafter.

Any person desiring to be heard or to make any protest with reference with said application should on or before November 19, 1973, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73-23390 Filed 11-1-73;8:45 am]

[Docket No. CP74-98]

EL PASO NATURAL GAS CO.

Notice of Application

OCTOBER 26, 1973.

Take notice that on October 12, 1973, El Paso Natural Gas Company (Applicant), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP74-98 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of approximately 8.0 miles of 6⅝-inch O.D. loop pipeline and necessary appurtenances, looping a segment of Applicant's existing Alamogordo Lateral in Dona Ana and Otera Counties, New Mexico, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The application states that Applicant is presently providing natural gas by means of its existing Alamogordo Lateral to Southern Union Gas Company (Southern Union) for resale and distribution to customers in the communities of Alamogordo and Tularosa and for resale to United States Government installations at White Sands Missile Range and Holloman Air Force Base, hereinafter collectively referred to as the Alamogordo service area. Applicant states that based on anticipated increased gas requirements by Southern Union in meeting priority 1 and 2 service during the 1973–4 heating season and estimated residential and small commercial growth in the Alamogordo service area, Applicant's existing Alamogordo Lateral facilities will be inadequate to deliver these anticipated volumes of natural gas. Applicant states the proposed construction and operation of approximately 8.0 miles of 6⅝-inch O.D. loop pipeline will increase the transmission capacity of the existing Alamogordo Lateral to the extent necessary for the protection of Priority 1 and 2 requirements in the Alamogordo service area.

The total cost of the proposed facilities is estimated by Applicant to be $211,461 which will be financed through the use of working funds, supplemented, as necessary, by short-term borrowings.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 19, 1973, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73-23393 Filed 11-1-73;8:45 am]

[Docket Nos. RP74-22 and RP74-23]

EL PASO NATURAL GAS CO.

Order Rejecting Proposed Tariff Changes

OCTOBER 24, 1973.

On September 24, 1973, El Paso Natural Gas Company (El Paso) filed, in Docket No. RP74-22, a proposed change in rates under its FPC Gas Tariff, Original Volume No. 1, Third Revised Volume No. 2 and Original Volume No. 2A, applicable to service rendered to its Southern Division System customers. El Paso also filed on September 24, 1973, in Docket No. RP74-23, a proposed change in rates under its FPC Gas Tariff, First Revised Volume No. 3, applicable to service rendered to its Northwest Division System customers. Both filings are proposed to become effective on October 25, 1973.

These proposed rate changes, according to El Paso, are submitted for the purpose of compensating El Paso for increases in the cost of gas utilized in its Southern Division System and Northwest Division System operations which are attributable to increases in the unit amounts per Mcf which may be due and payable to owners of "special overriding royalty interests," attributable to leases acquired by El Paso or by its Northwest Division System predecessor prior to October 7, 1969.

El Paso states that it concluded arbitration proceedings before a board of arbitrators on July 12, 1973, with Sun Oil Company (Sun), pursuant to the terms of a Lease Sale Agreement dated September 26, 1952, for the determination of the unit amount per Mcf of the special overriding royalty payable by El Paso to Sun during the next five (5) year period. The decision of the majority of the three (3) member arbitration board was that there should be an increase from the present 10¢ per Mcf unit amount to a new unit amount of 40¢ per Mcf—an increase of 30¢ per Mcf in the unit amount payable to Sun. El Paso states that it is faced with paying such increased royalty to Sun effective as of January 5, 1973. According to the Company, other El Paso lease sale agreements containing arbitration provisions have now reached a point in their respective terms where, failing agreement of El Paso and the overriding royalty interest owner on a redetermined price for a five-year period, arbitration can be expected to follow.

In addition to the lease sale agreements with provisions for arbitration, El Paso states that it has similar leasehold agreements, originally taken by Pacific Northwest Pipeline Corporation, which contain provisions for price adjustments in the unit amounts per Mcf payable to the special overriding royalty owners.

The annualized increase in El Paso's Southern Division System cost of gas which is attributable to increases in the unit amount per Mcf which may be due and payable to owners of overriding royalty interests is presently estimated by El Paso as aggregating $17,106,100. When applied to El Paso's Southern Division

System total sales volumes for the test period ended January 31, 1973, this amount equates to an increase of 1.42¢ per Mcf. The annualized increase in El Paso's Northwest Division System cost of gas is presently estimated by El Paso as aggregating $3,316,656, and when applied to the Northwest Division System's total sales volumes for the test period ended January 31, 1973, El Paso calculates that this amount equates to an increase of 0.067¢ per therm (0.70¢ per Mcf).

Two alternative proposals (for the Southern and Northwest Divisions) were also proffered in these filings:

(1) With respect to the proposed increase to the Southern Division System customers, and as an alternative to collecting the full amount of the 1.42¢ per Mcf increase, El Paso tendered Original Sheet Nos. 67–F, 67–G, 67–H, 67–I, 67–J, and 67–K. These sheets contain a new Article 21, Special Overriding Royalty Gas Cost Adjustment Provision, proposed to be included in the General Terms and Conditions, which provides a two-part mechanism to implement the alternative procedure; namely, (i) a tracking procedure which would enable El Paso to translate into its rates the annualized cost of increases in the unit amount per Mcf paid special overriding royalty interest owners and (ii) a deferred accounting and surcharge procedure which (similar to the procedure provided by Original Sheet Nos. 67–L, 67–M, and 67–N discussed below) would enable El Paso to recoup any increases which may become effective prior to rate adjustment dates, but not prior to the effective date of the instant filing following any suspension. The proposed effective date of these sheets is October 25, 1973.

El Paso also included in its filing, Original Tariff Sheet Nos. 67–L, 67–M, and 67–N, with a proposed effective date of October 25, 1973. These tariff sheets contain a new Article 22, Overriding Royalty Cost Surcharge Adjustment Provision, also proposed to be included in the General Terms and Conditions of its Original Volume No. 1 Tariff. This new provision is designed to permit El Paso to utilize deferred accounting and a surcharge adjustment to recover those increases to which it may be exposed, prior to the effective date of its instant proposal, in a manner which would be synchronized with and made effective coincidentally with, surcharge adjustments under Section 19, Purchased Gas Cost Adjustment Provision, of the Original Volume No. 1 Tariff.

(2) With respect to the proposed increase to the Northwest Division System customers and as an alternative to collecting the full amount of the 0.067¢ per therm (0.07¢ per Mcf) increase, El Paso tendered Original Sheet Nos. 59–B, 59–C, 59D, 59E, 59F, and 59G. These sheets contain a new Article 17, Special Overriding Royalty Gas Cost Adjustment Provision, proposed to be included in the General Terms and Conditions which provides the same two-part mechanism to implement the alternative procedures which was previously discussed with respect to the Southern Division System filing, namely, (1) a tracking procedure which would enable El Paso to translate into its rates the annualized cost of increases in the unit amounts per Mcf paid special overriding royalty interest owners and, (2) a deferred accounting and surcharge procedure which would enable El Paso to recoup any increases which may become effective prior to rate adjustment dates, but not prior to the effective date of the instant filing, following any suspension. The proposed effective date of these sheets is October 25, 1973.

El Paso also included in its filing Original Tariff Sheet Nos. 59–H, 59–I, and 59–J, with a proposed effective date of October 25, 1973, as to Northwest Division. These tariff sheets contain a new Article 18, Overriding Royalty Cost Surcharge Adjustment Provision, also proposed to be included in the General Terms and Conditions of its First Revised Volume No. 3 Tariff. El Paso states that this new provision, like that proposed for the Southern Division System, is designed to permit El Paso to utilize deferred accounting and a surcharge adjustment to recover those increases to which it may be exposed, prior to the effective date of its instant proposal, in a manner which would be synchronized with and made effective coincidentally with surcharge adjustments under section 16, Purchased Gas Cost Adjustment Provision, of the First Revised Volume No. 3 Tariff.

The rate change proposal in Docket No. RP74–22 was noticed on October 5, 1973, with petitions to intervene and protests due on or before October 17, 1973. The proposed changes in Docket No. RP74–23 were noticed on October 3, 1973, with petitions to intervene and protests due on or before October 23, 1973. No petitions to intervene have been received to date.

With respect to the proposed changes in rates for both dockets, we note that the only data submitted in support of these proposals are abbreviated Statements L, M, N, and O in lieu of the more detailed Statements A through M, required under § 154.63(b)(3) of the Commission's regulation under the Natural Gas Act.

Upon consideration of these filings and their supportive statements and contentions, we find that there is no justification for the waiver of the provisions of § 154.63(b)(3) which these filings would require. We shall, reject these proposed tariff sheets.

With respect to El Paso's alternate Tariff Sheets relating to a proposed Special Overriding Royalty Gas Cost Adjustment Provision and an Overriding Royalty Cost Surcharge Adjustment Provision for both Systems, our review of these proposals indicates that they do not justify the waiver of § 154.38(d)(3) of our Regulations which would be necessary. Section 154.38(d)(3) of the Regulations under the Natural Gas Act specifically prohibits automatic rate adjustments through the use of clauses similar to the one contained in these filings. Accordingly, El Paso's proposed inclusion of a royalty interest payment adjustment clause in its FPC Gas Tariff is improperly filed pursuant to section 4 of the Act and our Regulations thereunder. We shall, therefore, also reject these proposed tariff sheets, but without prejudice to El Paso seeking tracking authorization after its increased royalty obligation has been determined by a court of competent jurisdiction. We reserve the right to consider, at that time, the propriety of granting such authority.

The Commission finds.

El Paso's proposed changes in its FPC Gas Tariff are improperly filed under section 4 of the Natural Gas Act and the regulations thereunder.

The Commission orders.

(A) El Paso's filing, containing proposed changes under its FPC Gas Tariff Original Volume No. 1, Third Revised Volume, No. 2 and Original Volume No. 2A, and First Revised Volume No. 3 are hereby rejected, but without prejudice to El Paso seeking tracking authorization after its increased royalty obligation has been determined by a court of competent jurisdiction.

(B) The Secretary shall cause prompt publication of this order in the FEDERAL REGISTER.

By the Commission.

[SEAL] KENNETH F. PLUMB, *Secretary.*

[FR Doc.73–23399 Filed 11–1–73;8:45 am]

[Docket Nos. E–8243, E–8244 and E–8245]

HARTFORD ELECTRIC LIGHT CO.

Filing Certain Initial Contracts, Permitting Contract To Become Effective Without Further Proceedings, Initiating an Investigation, and Consolidating Proceedings

OCTOBER 25, 1973.

On May 31, 1973, the Hartford Electric Light Company (HELCO) of Hartford, Connecticut, tendered for filing three proposed rate schedules for purchase agreements concerning HELCO's new Middletown Unit No. 4 (Unit No. 4). The contract between HELCO and the United Illuminating Company (UI) of New Haven, Connecticut, dated December 1, 1972, (Docket No. E–8243), was proposed to become effective on the first day following the date on which Unit No. 4 was declared to be in commercial operation, expected to be June 30, 1973, and to terminate on May 31, 1975. The contracts between HELCO and the Public Service Company of New Hampshire (PSNH) of Manchester, New Hampshire, and the Vermont Electric Power Company (VELCO) of Rutland, Vermont, dated April 1, 1973, (Docket Nos. E–8244 and E–8245 respectively), were proposed to become effective at 11:59 p.m. on the last day of the month in which the Unit was declared to be in commercial operation and terminating at 11:59 p.m. on May 31, 1974.

Notice of the proposed rate schedules was issued June 13, 1973, with an errata notice issued July 2, 1973. Protests and petitions to intervene were originally due on or before July 6, 1973. No protests or petitions to intervene were received.

HELCO's contract with UI differs from the contracts with PSNH and VELCO. HELCO stated that its contract with UI begins and ends at times different from the other two contracts, and that the instant contract in combination with a certain related gas turbine capacity agreement provides in the determination of the capacity charge for a common negotiated investment return percentage of 8.0 percent. Our review of HELCO's contract with UI (Docket No. E-8243) indicates the proposed rates are just and reasonable, and should be approved, effective as of the date indicated in the contract, without further proceedings.

HELCO stated that under its contracts with PSNH and VELCO (Docket Nos. E-8244 and E-8245) the determination of the capacity and transmission charges is based on an investment return percentage of 10.08 percent which reflects the cost of capital issued during the period of construction of the Unit. Our review of these contracts indicates that the proposed rates and charges may not be just and reasonable and may be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. Accordingly, we will institute an investigation under section 206 of the Federal Power Act and consolidate Docket Nos. E-8244 and E-8245 to determine the justness and reasonableness of the proposed rates.

The Commission finds.

(1) It is necessary and proper in the public interest and to aid in the enforcement of the provisions of the Federal Power Act that the Commission approve the proposed rates in HELCO's contract with UI, Docket No. E-8243, without further proceedings, as hereinafter ordered.

(2) It is necessary and proper in the public interest and to aid in the enforcement of the provisions of the Federal Power Act that the Commission enter upon an investigation to determine if the proposed rates and charges contained in HELCO's contracts with PSNH and VELCO, Docket Nos. E-8244 and E-8245, are in the public interest.

(3) The disposition of this proceeding should be expedited in accordance with the procedure set forth below.

(4) Good cause exists to consolidate Docket Nos. E-8244 and E-8245 since they contain common issues of law and fact.

The Commission orders.

(A) HELCO's proposed contract with UI, Docket No. E-8243, is accepted for filing and approved to be effective as of the date set forth in the contract.

(B) Docket Nos. E-8244 and E-8245 are hereby consolidated for disposition in the manner hereinafter prescribed.

(C) Pursuant to the authority of the Federal Power Act, particularly section 206 thereof, and the Commission's rules and regulations (18 CFR, Chapter I), a prehearing conference shall be held pursuant to § 1.18 of the Commission's rules of practice and procedure on January 22, 1974, at 10:00 a.m., e.s.t., in a hearing room of the Federal Power Commission, 825 North Capitol Street NE., Washington, D.C. 20426. A hearing for purposes of cross-examination to determine if the rates, charges, classifications and services contained in HELCO's contracts with PSNH and VELCO (Docket Nos. E-8244 and E-8245) are in the public interest and shall be held commencing on January 23, 1974.

(D) On or before November 27, 1973, the Commission Staff shall serve its prepared testimony and exhibits. Any rebuttal evidence by HELCO shall be served on or before December 21, 1973.

(E) A Presiding Administrative Law Judge to be designated by the Chief Administrative Law Judge for that purpose (See Delegation of Authority, 18 CFR 3.5(d)), shall preside at the hearing in this proceeding, shall prescribe relevant procedural matters not herein provided, and shall control the proceeding in accordance with the policies expressed in the Commission's rules of practice and procedure.

(F) The Secretary of the Commission shall cause prompt publication of this order in the FEDERAL REGISTER.

By the Commission.

[SEAL] KENNETH F. PLUMB, *Secretary.*

[FR Doc.73-23396 Filed 11-1-73;8:45 am]

[Docket No. CI74-44]

MOBIL OIL CORP.

Order Providing for Formal Hearing, Granting Interventions and Establishing Procedures

OCTOBER 26, 1973.

On April 15, 1971, the Commission, acting pursuant to the authority of the Natural Gas Act, as amended, particularly sections 4, 5, 7, 8, 10 and 16 thereof (52 Stat. 822, 823, 824, 825, 826, 830; 56 U.S.C. 717c, 717d, 717f, 717g, 717i, and 717), issued Order 431 promulgating a Statement of general policy with respect to the establishment of measures to be taken for the protection of as reliable and adequate service as present natural gas supplies and capacities will permit.

On July 23, 1973, Mobil Oil Corporation (Mobil) filed in Docket No. CI74-44 an application pursuant to section 7(c) of the Natural Gas Act and § 2.70 of the Commission's general policy and interpretations thereunder for a two year limited-term certificate of public convenience and necessity with pre-granted abandonment authorizing the sale of gas to Northern Natural Gas Company (Northern) from acreage in Lea County, New Mexico. The limited-term certificate application provides for Mobil to sell to Northern approximately 2,500 Mcf of gas per day at 50.0 cents per Mcf (14.65 p.s.i.a.) subject to upward and downward Btu adjustment from a 1,000 B.t.u. base.

Mobile commenced an emergency sale of gas to Northern on July 18, 1973, pursuant to § 157.29 of the regulations under the Natural Gas Act. The sixty day emergency sale expired on September 17, 1973. Mobil requests that its application be disposed of according to the shortened procedure prescribed by § 1.32 of the Commission's rules of practice and procedure.

In Order 431, the Commission amended Part 2, Subchapter A, General Rules, Chapter I, Title 18 of the Code of Federal Regulations by adding a new § 2.70 which reads:

> (3) The Commission recognizing that additional short-term gas purchases may still be necessary to meet the 1971-1972 demands, will continue the emergency measures referred to earlier for the stated 60-day period. If the emergency purchases are to extend beyond the 60-day period, paragraph 12 in the Notice issued by the Commission on July 17, 1970, in Docket No. R-389A should be utilized (35 FR 11638). The Commission will consider if the pipeline demonstrates emergency need * * *

Paragraph 12 of R-389A provided, in part, that applicants, requesting certificates for sales of natural gas in excess of the ceiling or guideline rate, shall state the grounds for claiming that the present or future public convenience and necessity requires issuance of a certificate on the terms proposed in the application.

The application in this proceeding represents a significant volume of gas potentially available to the interstate market. It is of critical importance that interstate pipeline procure emergency supplies of gas to avoid disruption of service to consumers; nevertheless, we must determine whether the rate to be paid serves the public convenience and necessity. It is therefore necessary that this application be set for public hearing and expeditious determination. The hearing will be held to allow presentation, cross-examination, and rebuttal of evidence by any participant. This evidence should be directed to the issue of whether the present or future public conveinence and necessity requires issuance of a limited-term certificate on the terms proposed in that application.

We take further note, however, that the Commission in a recent order has already held that an emergency exists on Northern's system. See Vanderbilt Resources Corporation, ------ FPC ------, Docket No. CI73-866, issued August 10, 1973. We conclude, therefore, that there is an emergency on Northern's system which would warrant the issuance of a certificate if the price conforms to the public convenience and necessity.

Petitions to intervene in this proceeding were filed by Northern on August 13, 1973, and by Congressman Les Aspin on August 15, 1973.

The Commission finds.

(1) Good cause exists to set for formal hearing the application for a limited-term certificate herein.

(2) It may be in the public interest to permit Northern and Congressman Les Aspin to intervene in this proceeding.

The Commission orders.

(A) The application for a limited-term certificate for sale of natural gas filed in Docket No. CI74–44 is hereby set for hearing.

(B) Mobil's request that its application be disposed of according to the shortened procedure prescribed in § 1.32 of the Commission's rules of practice and procedure is hereby denied.

(C) Pursuant to the authority contained in and subject to the authority conferred upon the Federal Power Commission by the Natural Gas Act, including particularly sections 7, 15, and 16, and the Commission's rules and regulations under that Act, at public hearing shall be held commencing November 14, 1973, at 10:00 a.m. (e.s.t.) at a hearing room of the Federal Power Commission, 825 North Capitol Street NE., Washington, D.C. 20426, concerning whether the present or future convenience and necessity requires the issuance of a limited-term certificate for the sale of natural gas on the terms proposed in this application and whether the issuance of said certificate should be conditioned in any way.

(D) Northern Natural Gas Company and Congressman Les Aspin are hereby permitted to become interveners, subject to the rules and regulations of the Commission: *Provided, however,* That participation of such interveners shall be limited to matters affecting asserted rights and interests as specifically set forth in the petitions to intervene: *And provided, further,* That the admission of such interveners shall not be construed as recognition by the Commission that they might be aggrieved because of any order of the Commission entered in these proceedings.

(E) Mobil and all parties supporting its application shall, on or before November 1, 1973, file with the Commission and serve on all parties to this proceeding, including Commission Staff, all testimony to be sponsored in support of the instant application. Any party opposing the application shall, on or before November 7, 1973, file with the Commission and serve on all parties to this proceeding, including Commission Staff, all testimony to be sponsored in opposition to the instant application.

By the Commission.

[SEAL] KENNETH F. PLUMB, *Secretary.*

[FR Doc.73-23401 Filed 11-1-73;8:45 am]

NATIONAL POWER SURVEY TECHNICAL ADVISORY COMMITTEE ON FINANCE

Agenda of Meeting

Agenda for a meeting of the Technical Advisory Committee on Finance to be held at the Federal Power Commission Offices, 825 North Capitol Street NE., Washington, D.C., November 8, 1973, 10:00 a.m., e.s.t., Room 5200.

1. Meeting called to order by FPC Coordinating Representative.
2. Objectives and purposes of meeting:
   A. Approval of minutes of September 13, 1973 meeting.
   B. Report on October 3, Coordinating Committee and October 4, Executive Advisory Committee meetings.
   C. Discussion of proposed changes and additions to future financial requirements model.
   D. Review of assignments from August 3 outline.
   E. Review of progress of editing committee.
   F. Schedule for completion of report.
   G. Other business.
   H. Date for next meeting.
3. Adjournment.

This meeting is open to the public. Any interested person may attend, appear before, or file statements with the committee—which statements, if in written form, may be filed before or after the meeting, or, if oral, at the time and in the manner permitted by the committee.

KENNETH F. PLUMB, *Secretary.*

[FR Doc.73-23394 Filed 11-1-73;8:45 am]

[Docket No. CP74–101]

NATURAL GAS PIPELINE CO. OF AMERICA

Notice of Application

OCTOBER 25, 1973.

Take notice that on October 16, 1973, Natural Gas Pipeline Company of America (Applicant), 122 South Michigan Avenue, Chicago, Illinois 60603, filed in Docket No. CP74–101 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction, acquisition, and operation of certain natural gas facilities in the Eugene Island Area, offshore Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant is now purchasing natural gas from Shell Oil Company (Shell) in Eugene Island Block 331, offshore Louisiana, under a short-term contract, as authorized in Docket No. CI72–754, and plans to continue to purchase such gas commencing April 1974 under a long-term contract. By Commission order issued October 31, 1972 (48 FPC ——), in Docket No. CP72–296, an arrangement was approved whereby Michigan Wisconsin Pipe Line Company (Mich-Wisc) would accept deliveries of this Block 331 gas from Shell in Block 259 for the account of Applicant and deliver said gas to Applicant near Lake Arthur, onshore Louisiana. Applicant states that Shell will not longer be able to deliver this gas to Mich-Wisc at Block 259 after April 1, 1974, because oil production in the Block 331 area will increase to the point where Shell's multiphase operation of its pipeline to Block 259 will no longer be possible. Therefore, Applicant requests authorization to implement the instant proposal so that it may continue the purchase and receipt of Shell's gas without interruption from Block 331.

Applicant proposes to acquire and operate approximately 2.08 miles of existing 8-inch pipeline owned by Shell, connecting two producer platforms in Eugene Block 311, and to construct and operate 1.60 miles of 20-inch pipeline, connecting one of the platforms in Block 331 to the facilities of Columbia Gulf Transmission Company (Columbia) in Block 314. Applicant proposes to purchase Shell's pipeline at a cost of $369,908.25 and estimates the cost of the 20-inch pipeline and appurtenant facilities proposed to be constructed at $1,327,000, all of which it plans to finance with funds on hand.

Applicant states that the proposed construction and acquisition will enable it to carry out an arrangement to deliver its gas onshore. Under this arrangement Columbia will transport the subject gas from Block 314 to Block 309 for delivery into the jointly owned Columbia-Texas Gas Transmission Corporation facilities, which in turn will deliver the gas to Mich-Wisc in Block 250, which will continue its deliveries of gas to Applicant at Lake Arthur. Applicant indicates that this will be only an interim arrangement and eventually it and Columbia plan to construct and operate a pipeline from Block 309 to the Blue Water Project in Block 244, utilizing the 1.60-mile pipeline proposed to be acquired herein in order to effectuate a permanent transportation and exchange arrangement.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 19, 1973, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73-23402 Filed 11-1-73;8:45 am]

[Project No. 2685]

POWER AUTHORITY OF THE STATE OF NEW YORK

Setting of Briefing Schedule, Granting Rehearing, Remanding Certifications

OCTOBER 25, 1973.

The record in this proceeding was closed on September 19, 1973, at which time presiding Administrative Law Judge William C. Levy established a briefing schedule under which the participants would file simultaneous initial briefs on or before November 19, 1973, and reply briefs on or before December 21, 1973.

On September 25, 1973, Intervenors Greene County Planning Board and the Town of Greenville (collectively, Greene County) appealed the establishment of that schedule pursuant to § 1.28 of our rules of practice and procedure. Noting that certain matters are pending before us,[1] Greene County asserts as grounds for the appeal (1) that in view of the size of the record, it is unreasonable to require briefs on the merits of the proceeding before our decision on the pending matters and (2) that the time allowed for initial briefs is insufficient. On September 27, 1973, Intervenors Town of Durham and The Association For The Preservation of Durham Valley, together with certain individual intervenors represented by the same counsel, joined Greene County's appeal; and on October 3, 1973, Intervenor Joe Segelman filed a similar appeal.

The Commission staff, on October 5, 1973, answered Greene County's appeal suggesting that we deny without prejudice all pending matters, and that we remand them to the presiding administrative law judge for reconsideration and determination. On the other hand, the Power Authority of the State of New York took the position in an opposing memorandum filed October 17, 1973, that the Commission should dismiss Greene County's appeal and deny or dismiss with prejudice all of the pending motions and appeals since they "are all addressed to procedural or collateral matters, are all without merit and have all been made for the purpose of delay."

On September 26, 1973, we deferred our decision on another motion and certification of a ruling which were pending at that time and which embrace (1) a challenge to the competency and adequacy in law of our staff's final environmental impact statement, asking that it be stricken from the record, and (2) a request to consolidate proceedings and for a comprehensive environmental impact analysis of the planned 765 kv extra high voltage transmission system in the northeastern United States. We indicated at that time that we could consider and decide all of the pending issues most efficiently when we review the record in connection with the anticipated exceptions to the administrative law judge's initial decision. On October 15, 1973, however, Greene County filed an application for rehearing of that order, claiming that we cannot defer our rulings indefinitely and that we cannot defer the particular ones until our final decision on the exceptions to the initial decision.

While we still believe that we will be in a better position to make an informed judgment on the merits of the pending issues when the fully developed record is spread before us upon consideration of the exceptions to the initial decision, upon further consideration we agree with Greene County that we should act on the pending matters before our decision on the exceptions, and we also agree with the staff that we should deny all pending motions and appeals without prejudice. Any participant who wishes to raise any of the foregoing or other issues shall do so, if at all, in his or its initial brief. And the presiding administrative law judge shall consider and decide, or reconsider and redecide, any issue which is so raised, including questions pertaining to whether this proceeding should be consolidated with another proceeding. In order to ease his burden, and particularly to avoid possible confusion resulting from the multiplicity of prior filings, we will require that all briefs be self-contained, i.e., that the briefs avoid incorporations by reference to prior motions, appeals and other filings. The participants may then raise the foregoing of other issues before us by way of filing exceptions to the presiding administrative law judge's initial decision.

In view of the time at which we choose to rule on the merits of the pending issues, if raised as set forth herein, we must deny that part of Greene County's appeal which challenges the establishment of a briefing schedule. But we will grant that part of its appeal which requests additional briefing time since we recognize that it may be required by some participants as a result of this order. Considering the time that has already elapsed, we believe that the participants should file simultaneous initial briefs not more than 60 days after the date of issuance of this order and reply briefs not more than 90 days after such issuance date.

The Commission orders.

(A) The application of Intervenors Greene County Planning Board and the Town of Greenville for rehearing of our Order Extending Time for Further Consideration of Certification and Motion, issued September 26, 1973, is granted and (1) the certification of the ruling specified in Ordering Paragraph (A) of that Order is remanded to the presiding administrative law judge for his reconsideration and redecision in conjunction with his initial decision and (2) the motion specified in Ordering Paragraph (B) of that Order is denied without prejudice.

(B) The certification of the ruling specified in Ordering Paragrpah (C) of our Order Postponing Hearing, Retaining Hearing Site and Deferring Decision upon Certified and Related Matters, issued June 15, 1973, is remanded to the presiding administrative law judge for his reconsideration and redecision in conjunction with his initial decision, and the motions specified therein are denied without prejudice.

(C) The appeals specified in our Order Extending Time for Further Consideration of Appeals, issued August 23, 1973, are denied without prejudice.

(D) The appeal of Intervenors Greene County Planning Board and the Town of Greenville (which was joined by others) from the establishment of a briefing schedule is granted in part; the participants shall file simultaneous initial briefs not more than 60 days after the date of issuance of this order and reply briefs not more than 90 days after such issuance date—and all briefs shall be self-contained as mandated in the body of this order. Said appeal is denied in all other respects.

By the Commission.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.73-23398 Filed 11-1-73;8:45 am]

[Docket No. CI74-33]

PRODUCER'S GAS CO.

Order Providing for Formal Hearing, Permitting Interventions and Establishing Procedures

OCTOBER 26, 1973.

On April 15, 1971, the Commission, acting pursuant to the authority of the Natural Gas Act, as amended, particularly Sections 4, 5, 7, 8, 10, and 16 thereof (52 Stat. 822, 823, 824, 825, 826, 830; 56 U.S.C. 717c, 717d, 717f, 717g, 717i, and 717), issued Order 431 promulgating a Statement of general policy with respect to the establishment of measures to be taken for the protection of as reliable and adequate service as present natural gas supplies and capacities will permit.

On July 16, 1973, Producer's Gas Company (Producer's) filed in Docket No. CI74-33 an application pursuant to section 7(c) of the Natural Gas Act and § 2.70 of the Commission's general policy and interpretations thereunder for a one year limited-term certificate of public

[1] As set forth in Ordering Paragraph (C) of our order issued in this proceeding on June 15, 1973, and in our order issued in this proceeding on August 23, 1973, we defererd our decision on certain pending motions, appeals and a certification of a ruling which, cumulatively, embrace (1) a challenge to the adequacy in law of our staff's environmental impact statement, asking that it be revised, renoticed and recirculated for comment, and (2) an allegation that comments on our staff's draft environmental impact statement were suppressed, and a request for an investigation of the alleged suppression, including requests for subpoenas in aid of the investigation.

convenience and necessity with pregranted abandonment authorizing the sale of natural gas to Transwestern Pipeline Company (Transwestern) from acreage in Beaver County, Oklahoma. The limited-term certificate application provides for Producer's to sell to Transwestern up to 600 Mcf of gas per day at a rate of 54.0 cents per Mcf (14.65 p.s.i.a.) subject to upward and downward Btu adjustment from a 1,000 Btu base (upward adjustment not to exceed 1.1). Producer's proposes to commence the the emergency sale of gas to Transwestern as soon as possible pursuant to § 159.29 of the Commission's regulations for a period of sixty days and proposes to continue such sale for one year as set forth in its limited-term certificate application.

In Order 431, the Commission amended Part 2, Subchapter A, General Rules, Chapter I, Title 18 of the Code of Federal Regulations by adding a new § 2.70, which reads:

(3) The Commission recognizing that additional short-term gas purchases may still be necessary to meet the 1971–1972 demands, will continue the emergency measures referred to earlier for the stated 60-day period. If the emergency purchases are to extend beyond the 60-day period, paragraph 12 in the Notice issued by the Commission on July 17, 1970, in Docket No. R–389A should be utilized (35 FR 11638). The Commission will consider if the pipeline demonstrates emergency need * * *

Paragraph 12 of R–389A provided, in part, that applicants, requesting certificates for sales of natural gas in excess of the ceiling or guideline rate, shall state the grounds for claiming that the present or future public convenience and necessity requires issuance of a certificate on the terms proposed in the application.

The application in this proceeding represents a significant volume of gas potentially available to the interstate market. It is of critical importance that interstate pipelines procure emergency supplies of gas to avoid disruption of service to consumers; nevertheless, we must determine whether the rate to be paid serves the public convenience and necessity. It is therefore necessary that this application be set for public hearing and expeditious determination. The hearing will be held to allow presentation, cross-examination, and rebuttal of evidence by any participant. This evidence should be directed to the issue of whether the present or future public convenience and necessity requires issuance of a limited-term certificate on the terms proposed in that application.

We take further note, however, that the Commission in a recent order has already held that an emergency exists on Transwestern's system. See Continental Oil Company, —— FPC ——, Docket No. CI73–742, issued on June 8, 1973. We conclude, therefore, that there is an emergency on Transwestern's system which would warrant the issuance of a certificate if the price conforms to the public convenience and necessity.

On August 9, 1973, a notice of intervention was filed by the People of the State of California and the Public Utilities Commission of the State of California (California). Petitions to intervene were filed jointly by Pacific Lighting Service Company (PLSC) and Southern California Gas Company (SoCal) on August 3, 1973 and by Transwestern on August 9, 1973.

The Commission finds.

(1) Good cause exists to set for formal hearing the application for a limited-term certificate herein.

(2) It may be in the public interest to permit California, PLSC and SoCal to intervene.

The Commission orders.

(A) The application for a limited-term certificate for the sale of natural gas filed in Docket No. CI74–33 is hereby set for hearing.

(B) Pursuant to the authority contained in and subject to the authority conferred upon the Federal Power Commission by the Natural Gas Act, including particularly sections 7, 15, and 16, and the Commission's Rules and Regulations under that Act, a public hearing shall be held commencing November 8, 1973, at 10:00 a.m. (e.s.t.) at a hearing room of the Federal Power Commission, 825 North Capitol Street NE., Washington, D.C. 20426, concerning whether the present or future convenience and necessity requires the issuance of a limited-term certificate for the sale of natural gas on the terms proposed in this application and whether the issuance of said certificate should be conditioned in any way.

(C) The above named petitioners are hereby permitted to become interveners subject to the rules and regulations of the Commission; *Provided, however,* That participation of such interveners shall be limited to matters affecting asserted rights and interests as specifically set forth in the petitions to intervene: *And provided, further,* That the admission of such interveners shall not be construed as recognition by the Commission that they might be aggrieved because of any order of the Commission entered in these proceedings.

(D) Producer's and all other parties shall, on or before November 1, 1973, file all testimony with the Commission and serve it on all parties to this proceeding, including Commission Staff.

By the Commission.

[SEAL] KENNETH F. PLUMB, *Secretary.*

[FR Doc.73-23400 Filed 11-1-73;8:45 am]

[Docket Nos. RI74–52 and RI74–53]

R & G DRILLING CO., INC.

Order Providing for Hearing on and Suspension of Proposed Changes in Rates, and Allowing Rate Changes to Become Effective Subject to Refund [1]

OCTOBER 26, 1973.

Respondents have filed proposed changes in rates and charges for jurisdictional sales of natural gas, as set forth in Appendix A below.

The proposed changed rates and charges may be unjust, unreasonable, unduly discriminatory, or preferential, or otherwise unlawful.

The Commission finds. It is in the public interest and consistent with the Natural Gas Act that the Commission enter upon hearings regarding the lawfulness of the proposed changes, and that the supplements herein be suspended and their use be deferred as ordered below.

The Commission orders. (A) Under the Natural Gas Act, particularly sections 4 and 15, the regulations pertaining thereto (18 CFR, Ch. I), and the Commission's rules of practice and procedure, public hearings shall be held concerning the lawfulness of the proposed changes.

(B) Pending hearings and decisions thereon, the rate supplements herein are suspended and their use deferred until date shown in the "Date Suspended Until" column. Each of these supplements shall become effective, subject to refund, as of the expiration of the suspension period without any further action by the Respondent or by the Commission. Each Respondent shall comply with the refunding procedure required by the Natural Gas Act and § 154.102 of the regulations thereunder.

(C) Unless otherwise ordered by the Commission, neither the suspended supplements, nor the rate schedules sought to be altered, shall be changed until disposition of these proceedings or expiration of the suspension period, whichever is earlier.

By the Commission.

[SEAL] KENNETH F. PLUMB, *Secretary.*

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[1] Does not consolidate for hearing or dispose of the several matters herein.

APPENDIX A

Docket No.	Respondent	Rate schedule No.	Supplement No.	Purchaser and producing area	Amount of annual increase	Date filing tendered	Effective date unless suspended	Date suspended until—	Cents per Mcf* Rate in effect	Cents per Mcf* Proposed increased rate	Rate in effect subject to refund in docket No.
RI74-52	R & G Drilling Co., Inc.	2	[1] 10	El Paso Natural Gas Co., (Blanco Mesa Verde Field, San Juan County, N. Mex.) (Rocky Mountain Area).	$7,945	9-28-73		4-1-74	20.11	[3] 48.0	RI72-74.
RI74-53	William C. Russell	2	[2] 15	do	18,990	9-28-73		4-1-74	26.61	[3] 48.0	

*Unless otherwise stated, the pressure base is 15.025 p.s.i.a.
[1] Applicable to production from the Russell No. 52 Hammond.
[2] Applicable to production from the Russell No. 53 Graham.
[3] Unilateral rate increase (rate subject to B.t.u. adjustment above and below 1,000 B.t.u.).

The proposed rate increases, plus Btu adjustment, exceed the applicable area just and reasonable rate of 24.48¢ per Mcf prescribed in Opinion No. 658,[1] and therefore are suspended for five months.

[FR Doc.73-23397 Filed 11-1-73;8:45 am]

[Docket No. CI74-190, et al.]

HONDO OIL & GAS CO. ET AL.

Notice of Applications for Certificates, Abandonment of Service and Petitions To Amend Certificates [1]

OCTOBER 25, 1973.

Take notice that each of the Applicants listed herein has filed an application or petition pursuant to section 7 of the Natural Gas Act for authorization to sell natural gas in interstate commerce or to abandon service as described herein, all as more fully described in the respective applications and amendments which are on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said applications should on or before November 16, 1973, file with the Federal Power Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure a hearing will be held without further notice before the Commission on all applications in which no petition to intervene is filed within the time required herein if the Commission on its own review of the matter believes that a grant of the certificates or the authorization for the proposed abandonment is required by the public convenience and necessity. Where a petition for leave to intervene is timely filed, or where the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

Docket No. and date filed	Applicant	Purchaser and location	Price per Mcf	Pressure base
CI74-190 10-15-73 [2] [3]	Hondo Oil & Gas Co., P.O. Box 2819, Dallas, Tex. 75221.	Transwestern Pipeline Co., Atoka Field, Eddy County, N. Mex.	[3] 35.0	14.65
CI74-204 (G-11676) F 9-28-73	Clarke Corp. (successor to Atlantic Richfield Co.), 107 East Fowler, Medicine Lodge, Kans. 67104.	Cities Service Gas Co., Hardtner Gas Field, Barber County, Kans.	[3] 15.0	14.65
CI74-205 (G-5303) F 9-28-73	Petroleum Corporation of Texas (Operator), et al., (successor to Skelly Oil Co.), P.O. Box 911, Breckenridge, Tex. 76024.	Kansas-Nebraska Natural Gas Co., Inc., Hugoton Field, Finney County, Kans.	[4] [5] 12.0	14.65
CI74-206 (C872-504) F 9-27-73	CRA, Inc. (successor to Darenco, Inc.), P.O. Box 7305, Kansas City, Mo. 64116.	McCulloch Interstate Gas Corp., Lazy B Gas Processing Plant, Campbell County, Wyo.	22.75	15.025
CI74-207 (G-11861) F 9-28-73	Clarke Corp. (successor to Mobil Oil Corp.).	Cities Service Gas Co., Hardtner Gas Field, Barber County, Kans.	[4] 15.0	14.65
CI74-219 A 10-11-73	Union Texas Petroleum, a division of Allied Chemical Corp., P.O. Box 2120, Houston, Tex. 77001.	Champlin Petroleum Co., acreage in Logan and Kingfisher Counties, Okla.	20.0	14.65
CI74-221 (C167-67) F 10-11-73	Amoco Production Co. (successor to Continental Oil Co.), Security Life Bldg., Denver, Colo. 80202.	Northern Natural Gas Co., East Arnett Field, Ellis County, Okla.	[3] 18.0	14.65
CI74-243 (G-13633) B 9-28-73	Pennzoil Producing Co., 900 Southwest Tower, Houston, Tex. 77002.	United Gas Pipe Line Co., Monroe Field, Ouachita Parish, La.	Depleted	
CI74-246 A 10-12-73	Midwest Oil Corp., 1700 Broadway, Denver, Colo. 80202.	South Texas Natural Gas Gathering Co., Alta Mesa Field, Brooks County, Tex.	24.0	14.65
CI74-248 (C160-68) B 10-12-73	Petroleum Corporation of Texas (Operator) et al., P.O. Box 911, Breckenridge, Tex. 76024.	South Texas Natural Gas Gathering Co., Yzaguirre Field, Starr County, Tex.	Depleted	
CI74-249 (G-8369) F 10-9-73	Petroleum Corporation of Texas (successor to Skelly Oil Co.).	Kansas-Nebraska Natural Gas Co., Inc., Hugoton Field, Haskell County, Kans.	[4] [5] 12.0	14.65
CI74-250 A 10-15-73	Cabot Corp., P.O. Box 1101, Pampa, Tex. 79065.	Northern Natural Gas Co., Hemphill Granite Wash Field, Hemphill County, Tex.	[3] 50.0	14.65

[1] Filing to request authorization to sell gas from acreage obtained after payout.
[2] Being renoticed because amendment to application filed Oct. 15, 1973, reflects a change in price.
[3] Subject to upward and downward B.t.u. adjustment.
[4] Subject to downward B.t.u. adjustment.
[5] Rate in effect subject to refund in Docket No. RI69-130.

Filing code: Initial service.
B—Abandonment.
C—Amendment to add acreage.
D—Amendment to delete acreage.
E—Succession.
F—Partial succession.

[FR Doc.73-23267 Filed 11-1-73;8:45 am]

[Docket No. CP74-99]

ELCOR CHEMICAL CORP.

Notice of Application

OCTOBER 26, 1973.

Take notice that on October 15, 1973, Elcor Chemical Corporation (Applicant), Wilco Building, Midland, Texas 79701, filed in Docket No. CP74-99 an application pursuant to section 7(b) of the Natural Gas Act for permission and approval to abandon the sale of residue gas to Texas Eastern Transmission Corporation (Texas Eastern) and approximately 10.3 miles of 4-inch pipelin in Cass County, Texas, used for said service, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

By order issued July 26, 1966, in Docket No. CP66-282 (36 FPC 173), as amended October 7, 1968, a certificate of public

[1] This notice does not provide for consolidation for hearing of the several matters covered herein.

convenience and necessity was granted authorizing the construction and operation of 10.3 miles of 4-inch pipeline from the outlet of Applicant's sulphur processing plant near Queen City, Texas, to a connection with Texas Eastern's mainline for use in the sale of residue gas from sour gas processed for the removal of sulphur by Applicant. Applicant states that its only source of sour gas for processing for said sale was a well in the Queen City Field which ceased to produce because of depletion of the reservoir in June 1970. Applicant states that as a result of this termination of supply Applicant dismantled and removed its processing plant in August 1970 and sold the subject 4-inch pipeline for salvage in November 1972. Applicant herein requests Commission's permission and approval for said abandonment.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 19, 1973, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to partipate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73-23404 Filed 11-1-73;8:45 am]

[Docket No. CI74-252]

MONSANTO CO. ET AL.

Notice of Application

OCTOBER 26, 1973.

Take notice that on October 15, 1973, Monsanto Company (Operator), et al. (Applicant), 1300 Post Oak Tower, 5051 Westheimer, Houston, Texas 77027, filed in Docket No. CI74-252 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale for resale and delivery of natural gas in interstate commerce to Transwestern Pipeline Company (Transwestern) from the South Vici Field, Dewey County, Oklahoma, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that the sale of gas from the subject acreage to Transwestern for sixty days from August 17, 1973, within the contemplation of § 157.29 of the regulations under the Natural Gas Act (18 CFR 157.29) and that it has the desire and intention to continue emergency deliveries to Transwestern for an additional sixty days or until the date of Commission authorization. Applicant proposes to sell up to 60,000 Mcf of gas per month for one year to Transwestern from the subject acreage at a rate of 58.50 cents per Mcf at 14.65 p.s.i.a., subject to upward and downward Btu adjustment, within the contemplation of § 2.70 of the Commission's General Policy and Interpretations (18 CFR 2.70). Applicant estimates that the initial upward Btu price adjustment will be 4.5 cents per Mcf.

It appears reasonable and consistent with the public interest in this case to prescribe a period shorter than 15 days for the filing of protests and petitions to intervene. Therefore, any person desiring to be heard or to make any protest with reference to said application should on or before November 1, 1973, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance of the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73-23405 Filed 11-1-73;8:45 am]

[Docket No. CI74-244]

PENNZOIL PRODUCING CO.

Notice of Application

OCTOBER 26, 1973.

Take notice that on October 12, 1973, Pennzoil Producing Company, 900 Southwest Tower, Houston, Texas 77002, filed in Docket No. CI74-244 an application pursuant to section 7(c) of the Natural Gas Act and § 2.75 of the Commission's General Policy and Interpretations (18 CFR 2.75) for a certificate of public convenience and necessity authorizing the sale for resale and delivery of natural gas in interstate commerce to United Gas Pipe Line Company (United), from offshore Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes under the optional gas pricing procedure to sell natural gas to United from Block 186 in the Ship Shoal Area, offshore Louisiana, at an initial rate of 47.0 cents per Mcf at 15.025 psia, subject to upward and downward Btu adjustment, pursuant to the terms of a 20-year contract dated August 28, 1973. Said contract provides for fixed escalations of 2.0 cents per Mcf each year. Estimated sales are 110,000 Mcf of gas per month. Additionally, Applicant requests pregranted abandonment authorization for said sale.

Applicant states that United has been forced to curtail deliveries to its customers and that this proposed sale will assist United in obtaining adequate supplies of gas to meet the demands of consumers during the term of the certificate. Applicant further states that the prices agreed upon between United and Applicant are reasonable both as to the contracting parties and the ultimate consumers. Applicant alleges that said sale will assure a long-term supply of natural gas at a price beneficial to consumers faced with the prospect of paying in excess of $1.00 per Mcf for gas imported or transported over long distances from Alaska, or purchasing more costly alternative fuels, such as, low sulphur No. 2 fuel oil costing in excess of an equivalent of 85 cents per Mcf.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 19, 1973, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not

serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73-23403 Filed 11-1-73;8:45 am]

GENERAL SERVICES ADMINISTRATION

[Federal Property Management Regs.; Temporary Reg. F-196]

SECRETARY OF DEFENSE

Delegation of Authority

1. *Purpose.* This regulation delegates authority to the Secretary of Defense to represent the consumer interests of the Federal Government in an electric service rate proceeding.

2. *Effective date.* This regulation is effective immediately.

3. *Delegation.* a. Pursuant to the authority vested in me by the Federal Property and Administrative Services Act of 1949, 63 Stat. 377, as amended, particularly sections 201(a)(4) and 205(d) (40 U.S.C. 481(a)(4) and 486(d)), authority is delegated to the Secretary of Defense to represent the consumer interests of the executive agencies of the Federal Government before the Public Utility Commission of the State of Hawaii (PUC Docket No. 2296) involving electric service rates provided by the Hawaiian Electric Company.

b. The Secretary of Defense may redelegate this authority to any officer, official, or employee of the Department of Defense.

c. This authority shall be exercised in accordance with the policies, procedures, and controls prescribed by the General Services Administration, and, further, shall be exercised in cooperation with the responsible officers, officials, and employees thereof.

ARTHUR F. SAMPSON,
Administrator of General Services.

OCTOBER 25, 1973.

[FR Doc.73-23361 Filed 11-1-73;8:45 am]

POSTAL RATE COMMISSION

[Docket No. R74-1]

POSTAL RATES AND FEES, 1973

Notice of Prehearing Conference

OCTOBER 30, 1973.

Notice is hereby given that the Chief Administrative Law Judge, pursuant to the Commission's order issued October 30, 1973, in the above-designated proceeding, has called a Prehearing Conference to convene on Monday, November 12, 1973, at 10:00 a.m., at the Commission's Hearing Room, Suite 500, 2000 L Street NW., Washington, D.C., 20268, to consider further proceedings and procedures concerning the proposed postal rates and fees.

JOSEPH A. FISHER,
Secretary.

[FR Doc.73-23432 Filed 11-1-73;8:45 am]

POSTAL SERVICE

POSTAGE RATES AND FEES

Proposed Changes

Correction

In FR Doc. 73-22237, appearing at page 29198, in the issue of October 19, 1973, the column heading of the first table on page 29201, reading "Proposed full rates (dollars)", should read "Current rates (dollars)".

SMALL BUSINESS ADMINISTRATION

[License No. 06/10-0013]

FIRST TEXAS INVESTMENT CO.

Notice of Application for Transfer of Control of Licensed Small Business Investment Company

Notice is hereby given that application has been filed with the Small Business Administration (SBA) pursuant to § 107.701 of the regulations governing small business investment companies (13 CFR 107.701 (1973)) for transfer of control of First Texas Investment Company (Texas), 506 Nebraska Street, South Houston, Texas 77587, a Federal Licensee under the Small Business Act of 1958, as amended (the Act), (15 U.S.C., 661 et seq.).

The transfer of control is being made pursuant to a purchase and sale agreement between Texas and Kingsway Finance Corporation (Kingsway), 13025 Champions Drive, Houston, Texas 77069. Texas was licensed on December 11, 1959, and its present capitalization is $180,000. Kingsway has agreed to increase the total paid-in capital and paid-in surplus after deduction of any retained earnings deficit to a minimum of $300,000. The proposed transfer is subject to and contingent upon the prior approval of SBA.

After the proposed transfer of control, the officers, directors and principal stockholders are as follows:

Tom Forrest Steele, 5623 Theall Road, Houston, Texas 77066.	President, Director.
Mary K. Jarrell Steele, 5623 Theall Road, Houston, Texas 77066.	Treasurer, Secretary, Director.
Charles Lee Laswell, 6126 Coral Ridge, Houston, Texas.	Director.
Jerrold Nathan Robin, 8849 Braesmont, Houston, Texas 77035.	General Mgr.

Kingsway will own 100 percent of the issued and outstanding stock. It is contemplated that the Licensee will share offices with Kingsway at 13025 Champions Drive, Houston, Texas 77069.

Matters involved in SBA's consideration of the application include the general business reputation and character of the new owners, and the probability of successful operations of the company in accordance with the Act and Regulations.

Notice is further given that any interested person may, on or before November 19, 1973, submit to SBA, in writing, relevant comments on the proposed transfer of control. Any such communications should be addressed to: Associate Administrator for Finance and Investment, Small Business Administration, 1441 "L" Street NW., Washington, D.C. 20416.

A copy of this notice shall be published by the transferee in a newspaper of general circulation in Houston, Texas.

Dated October 25, 1973.

JAMES THOMAS PHELAN,
Deputy Associate Administrator for Investment.

[FR Doc.73-23407 Filed 11-1-73;8:45 am]

TARIFF COMMISSION

[AA1921-136]

IRON AND SPONGE IRON POWDERS (EXCLUDING ALLOY POWDERS) FROM CANADA

Notice of Investigation and Hearing

Having received advice from the Treasury Department on October 18, 1973, that iron and sponge iron powders (excluding alloy powders) from Canada are being, or are likely to be, sold at less than fair value, the United States Tariff Commission on October 26, 1973, instituted investigation No. AA1921-136 under section 201(a) of the Antidumping Act, 1921, as amended (19 U.S.C. 160(a)), to determine whether an industry in the United States is being or is likely to be injured, or is prevented from being established, by reason of the importation of such merchandise into the United States.

Hearing. A public hearing in connection with the investigation will be held in the Tariff Commission's Hearing Room, Tariff Commission Building, 8th and E Streets NW., Washington, D.C. 20436, beginning at 10 a.m., e.s.t., on Tuesday, December 11, 1973. All parties will be given an opportunity to be present, to produce evidence, and to be heard at such hearing. Requests to appear at the public hearing should be received by the Secretary of the Tariff Commission, in writing, at its office in Washington,

D.C., not later than noon, Thursday, December 6, 1973.

Issued October 29, 1973.

By order of the Commission.

[SEAL] KENNETH R. MASON, *Secretary.*

[FR Doc.73-23347 Filed 11-1-73;8:45 am]

[AA1921-137]

RACING PLATES (ALUMINUM HORSESHOES) FROM CANADA

Notice of Investigation and Hearing

Having received advice from the Treasury Department on October 24, 1973, that racing plates (aluminum horseshoes) from Canada are being, or are likely to be sold at less than fair value, the United States Tariff Commission on October 26, 1973, instituted investigation No. AA1921-137 under section 201(a) of the Antidumping Act, 1921, as amended (19 U.S.C. 160(a)), to determine whether an industry in the United States is being or is likely to be injured, or is prevented from being established, by reason of the importation of such merchandise into the United States.

Hearing. A public hearing in connection with the investigation will be held in the Tariff Commission's Hearing Room, Tariff Commission Building, 8th and E Streets NW., Washington, D.C. beginning at 10 a.m., e.s.t., on Tuesday, December 18, 1973. All parties will be given an opportunity to be present, to produce evidence, and to be heard at such hearing. Requests to appear at the public hearing should be received by the Secretary of the Tariff Commission, in writing, at its office in Washington, D.C., not later than noon, Thursday, December 13, 1973.

Issued October 29, 1973.

By order of the Commission.

[SEAL] KENNETH R. MASON, *Secretary.*

[FR Doc.73-23348 Filed 11-1-73;8:45 am]

[AA1921-134/135]

PRIMARY LEAD METAL FROM AUSTRALIA AND CANADA

Rescheduling of Hearings

Notice is hereby given that the hearings in Investigations Nos. AA1921-134/135, scheduled to be held in the Tariff Commission's Hearing Room, Tariff Commission building, 8th and E Streets NW., Washington, D.C., beginning at 10:00 a.m. e.s.t., on November 27, 1973, have been rescheduled for 10:00 a.m. e.s.t. on Tuesday, December 4, 1973. The hearing with respect to imports from Australia will be held first, and immediately thereafter the hearing with respect to imports from Canada will begin. Requests to appear at the public hearings should be received by the Secretary of the Tariff Commission, in writing, at its offices in Washington, D.C., not later than noon Thursday, November 29, 1973.

The hearings are being held in connection with Commission investigations under the provisions of section 201(a) of the Antidumping Act, 1921, as amended, to determine whether an industry in the United States is being or is likely to be injured, or is being prevented from being established, by reason of the importation of primary lead metal from Australia and from Canada which the Assistant Secretary of the Treasury has determined is being, or is likely to be, sold at less than fair value. Notice of the investigations was published in the FEDERAL REGISTER of October 25, 1973 (38 FR 29541).

Issued October 26, 1973.

By order of the Commission.

KENNETH R. MASON, *Secretary.*

[FR Doc.73-23349 Filed 11-1-73;8:45 am]

OFFICE OF TELECOMMUNICATIONS POLICY

FREQUENCY MANAGEMENT ADVISORY COUNCIL

Notice of Public Meeting

Notice is hereby given that the Frequency Management Advisory Council (FMAC) will meet at 10:00 a.m. in Room 712, 1800 G Street NW., Washington, D.C., on Wednesday, November 14, 1973.

The principal agenda items will be: (1) Briefings and discussion on the subject of "Motor Vehicles and Radio Noise" and "Noise Interference Into Wire Line Carrier Systems Operating Below 300 kHz"; (2) a discussion on the cost effectiveness of de-emphasizing radio and substituting cables; (3) a briefing on the results of the ITU Plenipotentiary Conference; and (4) a continued discussion on the development of an FMAC study program in support of its advisory role to OTP.

The meeting will be open to the public; any member of the public will be permitted to file a written statement with the Council, before or after the meeting.

The names of the members of the Council, a copy of the agenda, a summary of the meeting, and other information pertaining to the meeting may be obtained from Mr. L. R. Raish, Office of Telecommunications Policy, Washington, D.C. 20504 (telephone: 202-395-5623).

Dated: October 30, 1973.

BRYAN M. EAGLE, *Advisory Committee Management Officer.*

[FR Doc.73-23352 Filed 11-1-73;8:45 am]

DEPARTMENT OF LABOR

Occupational Safety and Health Administration

STANDARDS ADVISORY COMMITTEE ON HEAT STRESS

Notice of Work Session

Notice is hereby given that the Standards Advisory Committee on Heat Stress, established under section 7(b) of the Williams-Steiger Occupational Safety and Health Act of 1970 (29 U.S.C. 656), will have a Working Group Session on Saturday, November 3, 1973, starting at 9:30 a.m., and on Sunday, November 4, 1973, in Conference Room 500, 1726 M Street NW., Washington, D.C.

The agenda provides for a Working Group to develop a revised draft of a recommended Heat Stress Standard.

The meeting will be open to the public. Written data, views, or arguments concerning the subject to be considered may be filed, together with 20 copies thereof, with the Committee's Executive Secretary.

Persons wishing to orally address the Committee are asked to defer their presentations until the next meeting, which is scheduled for December 5 and 6, 1973. This is necessary to ensure that adequate time be allotted to the consideration of the main agenda item.

Communications to the Executive Secretary should be addressed as follows:

Executive Secretary, Standards Advisory Committees, OSHA-OSMC, Railway Labor Building, Room 509, U.S. Department of Labor, Washington, D.C. 20210.

Signed at Washington, D.C., this 31st day of October 1973.

JOHN H. STENDER, *Assistant Secretary of Labor.*

[FR Doc.73-23494 Filed 11-1-73;8:45 am]

INTERSTATE COMMERCE COMMISSION

[Notice 374]

ASSIGNMENT OF HEARINGS

OCTOBER 30, 1973.

Cases assigned for hearing, postponement, cancellation or oral argument appear below and will be published only once. This list contains prospective assignments only and does not include cases previously assigned hearing dates. The hearings will be on the issues as presently reflected in the Official Docket of the Commission. An attempt will be made to publish notices of cancellation of hearings as promptly as possible, but interested parties should take appropriate steps to insure that they are notified of cancellation or postponements of hearings in which they are interested. No amendments will be entertained after the date of this publication.

MC 124423 Sub 6, Jet Messenger Service, Inc., now assigned December 5, 1973, at Philadelphia, Pa., is postponed indefinitely.

MC-9325 Sub 66, K Lines, Inc., now assigned November 5, 1973, at Olympia, Wash., is postponed indefinitely.

MC 126276 Sub 78, Fast Motor Service, Inc., now assigned November 28, 1973, at Washington, D.C., is postponed indefinitely.

MC 114416 Sub 6, Elkins Transport Service, Inc., now assigned December 12, 1973, at Seattle, Wash., is canceled and reassigned to December 12, 1973, at Spokane, Washington, in a hearing room to be later designated.

MC 135647, Robert Emanuel and Margaret Emanuel, Dba Emanuel's Express, now being assigned hearing December 5, 1973, (2 days), at Philadelphia, Pa., in a hearing December 5, 1973, (2 days), at Philadelphia, Pa., in a hearing room to be later designated.

MC-136384 (Sub-No. 2), Palmer Motor Express, Inc., now assigned December 10, 1973, at Atlanta, Ga., is postponed to January 14, 1974 (2 weeks), at Savannah, Ga., in a hearing room to be later designated.

MC 1824 Sub 60, Preston Trucking Company, Inc., now assigned December 3, 1973, at Tallahassee, Fla., is postponed indefinitely.

[SEAL] ROBERT L. OSWALD,
Secretary.

[FR Doc.73-23413 Filed 11-1-73;8:45 am]

[Notice 382]

MOTOR CARRIER BOARD TRANSFER PROCEEDINGS

Synopses of orders entered by the Motor Carrier Board of the Commission pursuant to sections 212(b), 206(a), 211, 312(b), and 410(g) of the Interstate Commerce Act, and rules and regulations prescribed thereunder (49 CFR Part 1132), appear below:

Each application (except as otherwise specifically noted) filed after March 27, 1972, contains a statement by applicants that there will be no significant effect on the quality of the human environment resulting from approval of the application. As provided in the Commission's Special Rules of Practice any interested person may file a petition seeking reconsideration of the following numbered proceedings on or before November 22, 1973. Pursuant to section 17(8) of the Interstate Commerce Act, the filing of such a petition will postpone the effective date of the order in that proceeding pending its disposition. The matters relied upon by petitioners must be specified in their petitions with particularity.

No. MC-FC-73921. By order of October 24, 1973, the Motor Carrier Board approved the transfer to News Express, Inc., Oklahoma City, Okla., of Certificates Nos. MC-118890 and MC-118890 (Sub-No. 1), issued December 8, 1959 and September 23, 1960, respectively, to Thayne Robert Olson, doing business as Thayne R. Olson, Oklahoma City, Okla., authorizing the transportation of oyster shell from and to specified points in Texas, Iowa, Minnesota, Nebraska, North Dakota, South Dakota, Oklahoma, Missouri, Louisiana, and Kansas; and of Permit No. MC-118955 issued June 26, 1963 to Thayne Robert Olson, doing business as Thayne R. Olson, Oklahoma City, Okla., authorizing the transportation of malt beverages and advertising material, from St. Paul, Minn., Omaha, Nebr., and Fort Wayne, Ind., to Wichita, Kans., and returned shipments on return. T. R. Olson, President, News Express, Inc., 417½ NW. 6th Street, Oklahoma City, Okla. 73102, for applicants.

No. MC-FC-74599. By order of October 24, 1973, the Motor Carrier Board approved the transfer to Kent Express, Inc., Aurora, Ind., of the operating rights in Certificate No. MC-20539 issued June 26, 1941, to Joseph Brunsman, Batesville, Ind., authorizing the transportation of general commodities, with exceptions, over specified highways, between Batesville, Ind., and Cincinnati, Ohio, serving to and from all intermediate points, and off-route points within five miles of the specified route, and household goods, farm products, and farm supplies, between Batesville, Ind., Cincinnati, Ohio, and specified intermediate and off-route points, on the one hand, and, on the other, points in that part of Ohio and Kentucky within 100 miles of Batesville, Ind. Norbert B. Flick, Registered Practitioner, Executive Building, Cincinnati, Ohio 45202, representative for applicants.

No. MC-FC-74723. By order of October 25, 1973, the Motor Carrier Board approved the transfer to Bellevue Aggregate Haulers, Inc., Holland, Ohio, of Certificate No. MC-127164 issued July 18, 1966, to Elmer Miller, doing business as Miller Trucking Co., Archbold, Ohio, authorizing the transportation of bulk commodities, except salt, between points in Fulton and Henry Counties, Ohio, on the one hand and, on the other, points in described parts of Indiana and Michigan. Mr. David L. Pemberton, attorney at law, 50 West Broad Street, Columbus, Ohio 43215.

No. MC-FC-74769. By order of October 24, 1973, the Motor Carrier Board, approved the transfer to John A. Ayers, 5912 Westwood Lane NW., Kansas City, Mo., of the operating rights in Certificate No. MC-118985 (Sub-No. 2), issued to Jack B. Watkins, 5221 Foster, Overland Park, Kans., authorizing the transportation of sand and gravel in bulk, from Muncie, Kans., and points within 5 miles thereof to a described area of Missouri.

No. MC-FC-74776. By order of October 24, 1973, the Motor Carrier Board approved the transfer to Lawrence F. Schrieffer, Chicago, Ill., of Certificate of Registration No. MC-120524 (Sub-No. 1), issued November 13, 1963, to Schrieffer's Motor Service, Inc., Chicago, Ill., evidencing a right to engage in transportation in interstate commerce as described in Certificate of Public Convenience and Necessity No. 2622MC issued by the Illinois Commerce Commission. James R. Madler, Rm. 1608, 1255 N. Sandburg Terr., Chicago, Ill. 60610, attorney for applicants.

[SEAL] ROBERT L. OSWALD,
Secretary,

[FR Doc.73-23410 Filed 11-1-73;8:45 am]

[Rev. S.O. 994; I.C.C. Order 110, Amdt.]

ST. LOUIS-SAN FRANCISCO RAILWAY CO.

Rerouting or Diversion of Traffic

Upon further consideration of I.C.C. Order No. 110 (St. Louis-San Francisco Railway Company) and good cause appearing therefor:

It is ordered, That: I.C.C. Order No. 110 be, and it is hereby, amended by substituting the following paragraph (g) for paragraph (g) thereof:

(g) *Expiration date.* This order shall expire at 11:59 p.m., November 30, 1973, unless otherwise modified, changed, or suspended.

It is further ordered, That this amendment shall become effective at 11:59 p.m., October 31, 1973, and that this order shall be served upon the Association of American Railroads, Car Service Division, as agent of all railroads subscribing to the car service and car hire agreement under the terms of that agreement, and upon the American Short Line Railroad Association; and that it be filed with the Director, Office of the Federal Register.

Issued at Washington, D.C., October 26, 1973.

INTERSTATE COMMERCE COMMISSION,
[SEAL] R. D. PFAHLER,
Agent.

[FR Doc.73-23411 Filed 11-1-73;8:45 am]

CUMULATIVE LISTS OF PARTS AFFECTED—NOVEMBER

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FRIDAY, NOVEMBER 2, 1973
WASHINGTON, D.C.

Volume 38 ■ Number 211

PART II

DEPARTMENT OF LABOR

Employment Standards Administration

■

Minimum Wages for Federal and Federally Assisted Construction

Modification and Supersedeas Decisions

DEPARTMENT OF LABOR

Employment Standards Administration

MINIMUM WAGES FOR FEDERAL AND FEDERALLY ASSISTED CONSTRUCTION

Modification and Supersedeas Decisions

General wage determination decisions. General Wage Determination Decisions of the Secretary of Labor specify, in accordance with applicable law and on the basis of information available to the Department of Labor from its study of local wage conditions and from other sources, the basic hourly wage rates and fringe benefit payments which are determined to be prevailing for the described classes of laborers and mechanics employed in construction activity of the character and in the localities specified therein.

The determinations in these decisions of such prevailing rates and fringe benefits have been made by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, (40 U.S.C. 276a)) and of other Federal statutes referred to in 29 CFR 1.1 (including the statutes listed at 36 FR 306 following Secretary of Labor's Order No. 24–70) containing provisions for the payment of wages which are dependent upon determinations by the Secretary of Labor under the Davis-Bacon Act; and pursuant to the provisions of Part 1 of Subtitle A of Title 29 of Code of Federal Regulations, Procedure for Predetermination of Wage Rates, (37 FR 21138) and of Secretary of Labor's Orders 12–71 and 15–71 (36 FR 8755, 8756). The prevailing rates and fringe benefits determined in these decisions shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and Federally assisted construction projects to laborers and mechanics of the specified classes engaged on contract work of the character and in the localities described therein.

Good cause is hereby found for not utilizing notice and public procedure thereon prior to the issuance of these determinations as prescribed in 5 U.S.C. 553 and not providing for delay in effective date as prescribed in that section, because the necessity to issue construction industry wage determinations frequently and in large volume causes these procedures to be impractical and contrary to the public interest.

General Wage Determination Decisions are effective from their date of publication in the FEDERAL REGISTER without limitation as to time and are to be used in accordance with the provisions of 29 CFR, Parts 1 and 5. Accordingly, the applicable decision together with any modifications issued subsequent to its publication date shall be made a part of every contract for performance of the described work within the geographic area indicated as required by an applicable Federal prevailing wage law and 29 CFR, Part 5. The wage rates contained therein shall be the minimum paid under such contract by contractors and subcontractors on the work.

Modifications and supersedeas decisions to general wage determination decisions. Modifications and Supersedeas Decisions to General Wage Determination Decisions are based upon information obtained concerning changes in prevailing hourly wage rates and fringe benefit payments since the decisions were issued.

The determinations of prevailing rates and fringe benefits made in the Modifications and Supersedeas Decisions have been made by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, (40 U.S.C. 276a)) and of other Federal statutes referred to in 29 CFR 1.1 (including the statutes listed at 36 FR 306 following Secretary of Labor's Order No. 24–70) containing provisions for the payment of wages which are dependent upon determination by the Secretary of Labor under the Davis-Bacon Act; and pursuant to the provisions of Part 1 of Subtitle A of Title 29 of Code of Federal Regulations, Procedure for Predetermination of Wage Rates, (37 FR 21138) and of Secretary of Labor's Orders 13–71 and 15–71 (36 FR 8755, 8756). The prevailing rates and fringe benefits determined in foregoing General Wage Determination Decisions, as hereby modified, and/or superseded shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and Federally assisted construction projects to laborers and mechanics of the specified classes engaged in contract work of the character and in the localities described therein.

Modifications and Supersedeas Decisions are effective from their date of publication in the FEDERAL REGISTER without limitation as to time and are to be used in accordance with the provisions of 29 CFR, Parts 1 and 5.

Any person, organization, or governmental agency having an interest in the wages determined as prevailing is encouraged to submit wage rate information for consideration by the Department. Further information and self-explanatory forms for the purpose of submitting this data may be obtained by writing to the U.S. Department of Labor, Employment Standards Administration, Office of Special Wage Standards, Division of Wage Determinations, Washington, D.C. 20210. The cause for not utilizing the rule-making procedures prescribed in 5 U.S.C. 553 has been set forth in the original General Wage Determination Decision.

Modifications to general wage determination decisions. Modifications to General Wage Determination Decisions for the following States (the numbers of the decisions being modified and their dates of publication in the FEDERAL REGISTER are listed with each State):

Iowa:	
AQ–3	July 20, 1973
AQ–12; AQ–14; AQ–15	Aug. 3, 1973
Indiana:	
AP–648; AP–649; AP–650; AP–651; AP–652; AP–653; AP–654; AP–655; AP–656; AP–657; AP–658; AP–659; AP–660; AP–661	May 18, 1973
Kentucky:	
AQ–4025; AQ–4026	Oct. 19, 1973
Louisiana:	
AQ–4	July 20, 1973
Minnesota:	
AP–638; AP–639; AP–640; AP–641; AP–642; AP–643; AP–644; AP–645; AP–646; AP–647	Mar. 9, 1973
Nebraska:	
AQ–24	Sept. 7, 1973
New Mexico:	
AQ–35	Oct. 12, 1973
Ohio:	
AP–669; AP–670; AP–671; AP–672; AP–673; AP–675; AP–676; AP–677; AP–678; AP–679; AP–680; AP–681; AP–682	May 25, 1973
AQ–3022	Oct. 5, 1973
Rhode Island:	
AQ–2009; AQ–2010	Aug. 24, 1973
Texas:	
AQ–29	Sept. 28, 1973

Supersedeas decisions to general wage determination decisions. Supersedeas Decisions to General Wage Determination Decisions for the following States (the numbers of the decisions being superseded and their dates of publication in the FEDERAL REGISTER are listed with each State; Supersedeas Decision numbers are in parentheses following the numbers of the decision being superseded):

Louisiana:	
AQ–8(AQ–42)	July 27, 1973
Massachusetts:	
AP–470(AQ–3032)	Feb. 16, 1973
AP–813(AQ–3031)	May 11, 1973
New Hampshire:	
AP–420(AQ–3029)	Mar. 28, 1973
AP–806(AQ–3030)	May 11, 1973

Signed at Washington, D.C., this 26th day of October 1973.

RAY J. DOLAN,
Assistant Administrator,
Wage and Hour Division.

	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AQ-3 - Mod. #3 (38 FR 19641 - July 20, 1973) Scott County, Iowa						
Change:						
Building Construction:						
Painters:						
Brush; Rollers	$6.97	.35	.30		.08	
Spray; Structural steel	7.22	.35	.30		.08	
DECISION #AQ-12 - Mod. #4 (38 FR 21059 - August 3, 1973) Clinton County (City of Clinton & abutting municipalities), Iowa						
Change:						
Building Construction:						
Painters:						
Brush	6.97	.35	.30		.08	
Spray; Structural steel	7.22	.35	.30		.08	
DECISION #AQ-14 - Mod. #4 (38 FR 21066 - August 3, 1973) Story County (City of Ames & abutting municipalities), Iowa						
Change:						
Building Construction:						
Sheet metal workers	8.235	.35	.20		.05	
DECISION #AQ-15 - Mod. #4 (38 FR 21079 - August 3, 1973) Polk County (City of Des Moines & abutting municipalities), Iowa						
Change:						
Building Construction:						
Sheet metal workers	8.235	.35	.20		.05	

	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AP-648 - Mod. #2 (38 FR 13165 - May 18, 1973) Allen County, Indiana						
CHANGE:						
Carpenters & Soft Floor Layers	$7.75	f6%			.04	
Millwrights & Piledrivermen	8.08	f6%			.04	
Painters:						
Brush, Roller, Paperhangers & 0-30' & Dry Wall Tapers	6.66	.32	.25		.05	
High Work:						
31' to 60'	7.06	.32	.25		.05	
61' to 100'	7.46	.32	.25		.05	
over 100' & Spray, Sandblasting	7.66	.32	.25		.05	
Plumbers & Steamfitters	8.60	.25	.35		.07	
Roofers	8.05		.10			
Sheet Metal Workers	8.34	.30	.25		.02	
Power Equipment Operators:						
Group I	8.25	.30	.30		.05	
Group II	7.45	.30	.30		.05	
Group III	6.85	.30	.30		.05	
Group IV	6.25	.30	.30		.05	
Footnote:						
f. 6% for Health & Welfare includes Pension.						
Cement Masons	7.90	.40				
OMIT:						
Line Construction Schedule						
ADD:						
Line Construction Schedule						

DECISION #AP-648 (CONT'D)

MODIFICATIONS P. 3
INDIANA LINE CONSTRUCTION AREA II

LINE CONSTRUCTION:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
NORTH INDIANA EXCLUSIVE OF CALUMET AREA						
Linemen	$7.38	.35	1%		.25%	
Heavy Equipment Operators:						
Class "A"	6.79	.35	1%		.25%	
Class "B"	5.95	.35	1%		.25%	
Senior Ground Truck Driver With Winch	5.00	.35	1%		.25%	
Ground Truck Driver:						
With Winch	4.69	.35	1%		.25%	
Without Winch	4.14	.35	1%		.25%	
Groundmen:						
0 to 12 Months	3.86	.35	1%		.25%	
After 12 Months	4.59	.35	1%		.25%	
CALUMET AREA						
Linemen	$7.68	.35	1%		.25%	
Heavy Equipment Operators:						
Class "A"	6.86	.35	1%		.25%	
Class "B"	6.01	.35	1%		.25%	
Senior Ground Truck Driver With Winch	5.11	.35	1%		.25%	
Ground Truck Driver:						
With Winch	4.76	.35	1%		.25%	
Without Winch	4.21	.35	1%		.25%	
Groundmen:						
0 to 12 Months	3.96	.35	1%		.25%	
After 12 Months	4.71	.35	1%		.25%	

MODIFICATIONS P. 4

DECISION #AP-649 - Mod. #3
(38 FR 13168 - May 18, 1973)
Bartholomew County, Indiana

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
CHANGE:						
Asbestos Workers	$9.00	.30	.20		.02	
Electricians	8.60	3%	5%		.5%	
Plumbers & Steamfitters:						
Camp Atterbury						
Plumbers	9.10	.25	.15		.04	
Steamfitters	8.90	.25	.35		.04	
Remainder of County	8.05	.30	.30			
Roofers:						
Composition	8.22	.30	.30			
Slate & Tile	8.47	.30	.30			
Helpers	6.87	.30	.30			
Sheet Metal Workers	8.53	.40	.40		.02	
Power Equipment Operators:						
Group A	8.35	.25	.25			
Group B	7.51	.25	.25			
Group C	6.93	.25	.25			
Ironworkers, All	8.75	.55	.55		.05	
Cement Masons	7.95					
DELETE:						
Line Construction & Truck Driver Schedules						
ADD:						
Line Construction & Truck Driver Schedules.						
Linemen	$7.47	.35	1%		.25%	
Heavy Equipment Operator "A"	7.13	.35	1%		.25%	
Heavy Equipment Operator "B"	5.87	.35	1%		.25%	
Powderman	5.73	.35	1%		.25%	
Equipment mechanic	5.73	.35	1%		.25%	
Senior groundman truck driver with winch	4.91	.35	1%		.25%	
Groundman truck driver with winch	4.72	.35	1%		.25%	
Groundman truck driver without winch	4.13	.35	1%		.25%	
Senior groundman after 5 years	4.71	.35	1%		.25%	
Senior groundman after 12 months	4.58	.35	1%		.25%	
Groundman 0-12 months	3.88	.35	1%		.25%	

TRUCK DRIVERS:	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Other
GROUP 1						
Drivers on single axle trucks, lowboy helper or flagman, drivers on air compressors and welding machines including those pulled by cars, pick-up trucks, tractors, fork-lifts, dumpsters and valtrue when used for specific purpose of transporting materials on the job site. All pick-up trucks used on the job for the purpose other than superintendents, foreman of mechanics' transportation or to haul mechanics' tools or repair parts shall be operated by Union Drivers, Warehousemen	$6.20	a10.50	a10.00	b		
GROUP 2						
Drivers on mixer trucks 2 yards	6.25	a10.50	a10.00	b		
GROUP 3						
Mechanic helpers and greasers	6.30	a10.50	a10.00	b		
GROUP 4						
Drivers on batch trucks wet or dry 3 batches or under	6.35	a10.50	a10.00	b		
GROUP 5						
Drivers on tandem axle trucks (including dog-legs), drivers on oil distributors, drivers on mixer trucks 3 yards, winch trucks (when used for transportation of materials suspended from the)	6.40	a10.50	a10.00	b		
GROUP 6						
Drivers on single axle semi-trucks, Drivers on batch trucks wet or dry or dry over 3 batches, drivers on pavement breakers	6.45	a10.50	a10.00	b		

TRUCK DRIVERS (CONT'D)	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	C
GROUP 7						
Drivers on tandem axle semi-trucks, drivers on trac-o-trucks, euclids, tourn-a-pull when pulling other than self-loading equipment up to and including 10 yards, drivers on mixer trucks 4 yards, mechanics	$6.55	a10.50	a10.00	b		
GROUP 8						
Drivers on tri-axle trucks	6.60	a10.50	a10.00	b		
GROUP 9						
Drivers on low boy, drivers on tandem, tandem axle semi-trucks	6.65	a10.50	a10.00	b		
GROUP 10						
Drivers on trac-o-trucks, euclids, tourn-a-pull when pulling other than self-loading equipment 11 yards to and including 16 yards. Drivers on mixer trucks above 4 yards.	6.70	a10.50	a10.00	b		
GROUP 11						
Drivers on trac-o-trucks, euclids, tourn-a-pull when pulling other than self-loading equipment over 16 yards, helicopter pilot	6.85	a10.50	a10.00	b		

FOOTNOTES:
a.-Per Week for Each Employee.
b.-One week paid vacation for employee with 1 years' service, Two weeks after 3 years, & Three weeks after 10 years.

MODIFICATIONS P. 7

DECISION #AP-650 - Mod. #2
(38 FR 13171 - May 18, 1973)
Benton & Tippecanoe Counties, Indiana

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
CHANGE:						
Asbestos Workers	$9.00	.30	.20		.02	
Carpenters & Soft Floor Layers	7.53	.30	.20		.02	
Millwrights & Piledrivermen	7.88	.30	.20		.02	
Cement Masons	7.25	.40	.30			
Electricians	8.03	.20	1%		.25%	
Painters:						
Brush	7.25					
Structural Steel	7.50					
Spray	10.52					
Plumbers & Steamfitters	7.57	.33	.30	.50	.05	
Sheet Metal Workers	8.33		.30		.04	
Power Equipment Operators:						
Group 1	8.25	.30	.30		.05	
Group 2	7.45	.30	.30		.05	
Group 3	6.85	.30	.30		.05	
Group 4	6.25	.30	.30		.05	
Plasterers	8.13	.40				
OMIT:						
Line Construction Schedules						
ADD:						
Line Construction Schedules						

DECISION #AP-650 - CONT'D
BOLIVAR TWSHP. IN BENTON COUNTY AND TIPPECANOE COUNTY

MODIFICATIONS P. 8
INDIANA-LINE CONSTRUCTION AREA I

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
Linemen	$7.47	.35	1%		.25%	
Heavy Equipment Operator "A"	7.13	.35	1%		.25%	
Heavy Equipment Operator "B"	5.87	.35	1%		.25%	
Powderman	5.73	.35	1%		.25%	
Equipment mechanic	5.73	.35	1%		.25%	
Senior groundman truck driver with winch	4.91	.35	1%		.25%	
Groundman truck driver with winch	4.72	.35	1%		.25%	
Groundman truck driver without winch	4.13	.35	1%		.25%	
Senior groundman after 5 years	4.71	.35	1%		.25%	
Senior groundman after 12 months	4.58	.35	1%		.25%	
Groundman 0-12 months	3.88	.35	1%		.25%	

DECISION #AP-650 CONT'D

REMAINDER OF BENTON COUNTY

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
NORTH INDIANA EXCLUSIVE OF CALUMET AREA						
Linemen	$7.38	.35	1%		.25%	
Heavy Equipment Operators:						
Class "A"	6.79	.35	1%		.25%	
Class "B"	5.95	.35	1%		.25%	
Senior Ground Truck Driver With Winch	5.00	.35	1%		.25%	
Ground Truck Driver:						
With Winch	4.69	.35	1%		.25%	
Without Winch	4.14	.35	1%		.25%	
Groundmen:						
0 to 12 Months	3.86	.35	1%		.25%	
After 12 Months	4.59	.35	1%		.25%	
CALUMET AREA						
Linemen	$7.68	.35	1%		.25%	
Heavy Equipment Operators:						
Class "A"	6.86	.35	1%		.25%	
Class "B"	6.01	.35	1%		.25%	
Senior Ground Truck Driver With Winch	5.11	.35	1%		.25%	
Ground Truck Driver:						
With Winch	4.76	.35	1%		.25%	
Without Winch	4.21	.35	1%		.25%	
Groundmen:						
0 to 12 Months	3.96	.35	1%		.25%	
After 12 Months	4.71	.35	1%		.25%	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AP-651 - Mod. #2						
(38 FR 13174 - May 18, 1973)						
Dearborn County, Indiana						
CHANGE:						
Asbestos Workers	$9.21	.30	.85		.02	
Electricians	9.25	.60	1%+.30		.5%	
Ironworkers, Structural & Ornamental	9.195	.55	.55		.03	
Ironworkers, Reinforcing	8.895	.55	.85		.02	
Lathers	9.845					
Pipefitters	9.20	.60	.775		.04	
Plumbers	9.445	.38	.65		.05	
Roofers	9.745		.30			
Sheet Metal Workers	8.995	.40	.70		.02	
Power Equipment Operators:						
Group A	8.35	.25	.25			
Group B	7.51	.25	.25			
Group C	6.93	.25	.25			
OMIT:						
Line Construction Schedule						
ADD:						
Line Construction Schedule						
Linemen	$7.47	.35	1%		.25%	
Heavy Equipment Operator "A"	7.13	.35	1%		.25%	
Heavy Equipment Operator "B"	5.87	.35	1%		.25%	
Powderman	5.73	.35	1%		.25%	
Equipment mechanic	5.73	.35	1%		.25%	
Senior groundman truck driver with winch	4.91	.35	1%		.25%	
Groundman truck driver with winch	4.72	.35	1%		.25%	
Groundman truck driver without winch	4.13	.35	1%		.25%	
Senior groundman after 5 years	4.71	.35	1%		.25%	
Senior groundman after 12 months	4.58	.35	1%		.25%	
Groundman 0-12 months	3.88	.35	1%		.25%	

DECISION #AP-652 - Mod. #3
(38 FR 13177 - May 18, 1973)
Delaware County, Indiana

CHANGE:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Asbestos Workers	$9.00	.30	.20		.02	
Carpenters & Soft Floor Layers	7.35	.37	.20		.03	
Millwrights	7.65	.37	.20		.03	
Piledrivermen	7.55	.37	.20		.03	
Electricians	8.20	.25	1%+.30		.1%	
Ironworkers:						
S/W 2/3 of County	8.60	.55	.55		.05	
Painters:						
Brush	6.95		.30			
Spray	7.70		.30			
Structural Steel	7.95		.30			
Plasterers	6.90	.40			.01	
Plumbers & Pipefitters	8.23	.30	.35		.05	
Sheet Metal Workers	8.53	.40	.40		.02	
Power Equipment Operators:						
Group 1	8.25	.30	.30		.05	
Group 2	7.45	.30	.30		.05	
Group 3	6.85	.30	.30		.05	
Group 4	6.25	.30	.30		.05	

OMIT:
Line Construction Schedule

ADD:
Line Construction Schedule

Linemen	$7.47	.35	1%		.25%	
Heavy Equipment Operator "A"	7.13	.35	1%		.25%	
Heavy Equipment Operator "B"	5.87	.35	1%		.25%	
Powderman	5.73	.35	1%		.25%	
Equipment mechanic	5.73	.35	1%		.25%	
Senior groundman truck driver with winch	4.91	.35	1%		.25%	
Groundman truck driver with winch	4.72	.35	1%		.25%	
Groundman truck driver without winch	4.13	.35	1%		.25%	
Senior groundman after 5 years	4.71	.35	1%		.25%	
Senior groundman after 12 months	4.58	.35	1%		.25%	
Groundman 0-12 months	3.88	.35	1%		.25%	

DECISION #AP-653 - Mod. #3
(38 FR 13180 - May 18, 1973)
Grant County, Indiana

CHANGE:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Painters:						
Brush, Roller & High Work 0-30'	$6.66	.32	.25		.05	
High Work:						
31'- 60'	7.06	.32	.25		.05	
61' - 100'	7.46	.32	.25		.05	
Over 100', Spray & Sandblasting	7.66	.32	.25		.05	
Plasterers	6.90	.40			.01	
Sheet Metal Workers	8.34	.30	.25		.02	
Power Equipment Operators:						
Group 1	8.25	.30	.30		.05	
Group 2	7.45	.30	.30		.05	
Group 3	6.85	.30	.30		.05	
Group 4	6.25	.30	.30		.05	

OMIT:
Line Construction Schedule

ADD:
Line Construction Schedule

Linemen	$7.47	.35	1%		.25%	
Heavy Equipment Operator "A"	7.13	.35	1%		.25%	
Heavy Equipment Operator "B"	5.87	.35	1%		.25%	
Powderman	5.73	.35	1%		.25%	
Equipment mechanic	5.73	.35	1%		.25%	
Senior groundman truck driver with winch	4.91	.35	1%		.25%	
Groundman truck driver with winch	4.72	.35	1%		.25%	
Groundman truck driver without winch	4.13	.35	1%		.25%	
Senior groundman after 5 years	4.71	.35	1%		.25%	
Senior groundman after 12 months	4.58	.35	1%		.25%	
Groundman 0-12 months	3.88	.35	1%		.25%	

DECISION #AP-654 - Mod. #2
(38 FR 13182 - May 18, 1973)
Lake County, Indiana

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
CHANGE:						
Asbestos Workers	$9.35	.58	.67		.05	
Carpenters:(Bldg., Hvy. & Hwy.)						
Carpenters & Soft Floor Layers	9.20	.50	.57		.05	
Millwrights & Piledrivermen	9.20	.50	.57		.05	
Electricians	9.15	5%	1%+4.3%		.7%	
Ironworkers	9.90	.50	.60		.05	
Plasterers:						
Hammond Area	7.40	.50	.40			
Plumbers						
Remainder of County	9.52	.50	.50		.02	
Truck Drivers: (Building)						
Group 1	5.50	a12.00	a11.00	.20		
Truck Drivers:(Heavy & Highway)						
Group A	6.775	a14.00	a14.00			
Group B	6.725	a14.00	a14.00			
Group C	6.675	a14.00	a14.00			
Group D	6.625	a14.00	a14.00			
Group E	6.575	a14.00	a14.00			
Group F	6.525	a14.00	a14.00			
Group G	6.475	a14.00	a14.00			
Group H	6.425	a14.00	a14.00			
Group I	6.375	a14.00	a14.00			
Group J	6.325	a14.00	a14.00			
Group K	6.275	a14.00	a14.00			
Group L	6.175	a14.00	a14.00			
Cement Masons: (Building)						
Hammond Area	9.02	.60	.55		.01	
Remainder of County	8.92	.60	.65		.01	
OMIT:						
Line Construction Schedule						
ADD:						
Line Construction Schedule						

LINE CONSTRUCTION:	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth.
NORTH INDIANA EXCLUSIVE OF CALUMET AREA						
Linemen	$7.38	.35	1%		.25%	
Heavy Equipment Operators:						
Class "A"	6.79	.35	1%		.25%	
Class "B"	5.95	.35	1%		.25%	
Senior Ground Truck Driver With Winch	5.00	.35	1%		.25%	
Ground Truck Driver:						
With Winch	4.69	.35	1%		.25%	
Without Winch	4.14	.35	1%		.25%	
Groundmen:						
0 to 12 Months	3.86	.35	1%		.25%	
After 12 Months	4.59	.35	1%		.25%	
CALUMET AREA						
Linemen	$7.68	.35	1%		.25%	
Heavy Equipment Operators:						
Class "A"	6.86	.35	1%		.25%	
Class "B"	6.01	.35	1%		.25%	
Senior Ground Truck Driver With Winch	5.11	.35	1%		.25%	
Ground Truck Driver:						
With Winch	4.76	.35	1%		.25%	
Without Winch	4.21	.35	1%		.25%	
Groundmen:						
0 to 12 Months	3.96	.35	1%		.25%	
After 12 Months	4.71	.35	1%		.25%	

MODIFICATIONS P. 15

DECISION #AP-655 - Mod. #2
(38 FR 13188 - May 18, 1973)
LaPorte County, Indiana

CHANGE:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Asbestos Workers	$9.625	.30	.15			
Carpenters (Bldg; Hwy. & Hwy.) Carpenters, Soft Floor Layers, Millwrights & Piledrivermen	9.20	.50	.57		.05	
Electricians	9.13	3½%	5½%		.2%	
Glaziers	7.25	.35		4%	½%	
Ironworkers:						
Michigan City	9.90	.50	.60		.05	
Remainder of County	8.70	.55	.65		.01	
Painters: (Michigan City)						
Brush & Roller	6.85			.17		
Spray & Sandblasting	7.85			.17		
Plumbers & Steamfitters:						
Michigan City	9.52	.50	.50		.02	
Roofers:						
Composition, Damp & Waterproof	7.90		.30		.03	
Slate, Tile & Asbestos	8.05		.30		.03	
Laborers: (Heavy & Highway)						
Class I	5.10	.18	.25		.07	
Class II	5.25	.18	.25		.07	
Class III	5.45	.18	.25		.07	

OMIT:
Line Construction Schedule

ADD:
Line Construction Schedule

DECISION #AP-655 CONT'D

MODIFICATIONS P. 16
INDIANA LINE CONSTRUCTION AREA II

LINE CONSTRUCTION:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth.
NORTH INDIANA EXCLUSIVE OF CALUMET AREA						
Linemen	$7.38	.35	1%		.25%	
Heavy Equipment Operators:						
Class "A"	6.79	.35	1%		.25%	
Class "B"	5.95	.35	1%		.25%	
Senior Ground Truck Driver With Winch	5.00	.35	1%		.25%	
Ground Truck Driver:						
With Winch	4.69	.35	1%		.25%	
Without Winch	4.14	.35	1%		.25%	
Groundmen:						
0 to 12 Months	3.86	.35	1%		.25%	
After 12 Months	4.59	.35	1%		.25%	
CALUMET AREA						
Linemen	$7.68	.35	1%		.25%	
Heavy Equipment Operators:						
Class "A"	6.86	.35	1%		.25%	
Class "B"	6.01	.35	1%		.25%	
Senior Ground Truck Driver With Winch	5.11	.35	1%		.25%	
Ground Truck Driver:						
With Winch	4.76	.35	1%		.25%	
Without Winch	4.21	.35	1%		.25%	
Groundmen:						
0 to 12 Months	3.96	.35	1%		.25%	
After 12 Months	4.71	.35	1%		.25%	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AP-656 - Mod. #3 (38 FR 13193 - May 18, 1973) Marion County, Indiana						
CHANGE:						
Asbestos Workers	$9.00	.30	.20		.02	
Electricians	8.60	3%	5%		.5%	
Plasterers	8.70	.40			.01	
Roofers:						
Composition & Waterproof	8.22	.30	.30			
Slate & Tile	8.47	.30	.30			
Helpers	6.87	.30	.30			
Power Equipment Operators:						
Group 1	8.25	.30	.30		.05	
Group 2	7.45	.30	.30		.05	
Group 3	6.85	.30	.30		.05	
Group 4	6.25	.30	.30		.05	
Ironworkers, All	8.60	.55	.55		.05	
Cement Masons	7.76				.04	
OMIT:						
Line Construction Schedule						
ADD:						
Line Construction Schedule						
Linemen	$7.47	.35	1%		.25%	
Heavy Equipment Operator "A"	7.13	.35	1%		.25%	
Heavy Equipment Operator "B"	5.87	.35	1%		.25%	
Powderman	5.73	.35	1%		.25%	
Equipment mechanic	5.73	.35	1%		.25%	
Senior groundman truck driver with winch	4.91	.35	1%		.25%	
Groundman truck driver with winch	4.72	.35	1%		.25%	
Groundman truck driver without winch	4.13	.35	1%		.25%	
Senior groundman after 5 years	4.71	.35	1%		.25%	
Senior groundman after 12 months	4.58	.35	1%		.25%	
Groundman 0-12 months	3.88	.35	1%		.25%	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AP-657 - Mod. #2 (38 FR 13196 - May 18, 1973) Monroe County, Indiana						
CHANGE:						
Carpenters & Soft Floor Layers	$7.75	.35	.25		.01	
Millwrights & Piledrivermen	8.00	.35	.25		.01	
Cement Masons	7.80					
Electricians	8.25	.25	1%		.1%	
Painters:						
Brush & Roller	6.40			.20		
Structural Steel, Stage & Hazardous Work	7.15			.20		
Spray & Sandblasting	7.40			.20		
Roofers:						
Composition & Waterproof	8.22	.30	.30			
Slate, Tile, Precast & Slab	8.47	.30	.30			
Helpers	6.87	.30	.30			
Sheet Metal Workers	8.53	.40	.40		.02	
Power Equipment Operators:						
Group A	8.31	.30	.40		.05	
Group B	8.20	.30	.40		.05	
Group C	8.02	.30	.40		.05	
Group D	7.18	.30	.40		.05	
Group E	6.29	.30	.40		.05	
OMIT:						
Line Construction Schedule						
ADD:						
Line Construction Schedule						
Linemen	$7.47	.35	1%		.25%	
Heavy Equipment Operator "A"	7.13	.35	1%		.25%	
Heavy Equipment Operator "B"	5.87	.35	1%		.25%	
Powderman	5.73	.35	1%		.25%	
Equipment mechanic	5.73	.35	1%		.25%	
Senior groundman truck driver with winch	4.91	.35	1%		.25%	
Groundman truck driver with winch	4.72	.35	1%		.25%	
Groundman truck driver without winch	4.13	.35	1%		.25%	
Senior groundman after 5 years	4.71	.35	1%		.25%	
Senior groundman after 12 months	4.58	.35	1%		.25%	
Groundman 0-12 months	3.88	.35	1%		.25%	

DECISION #AP-658 - Mod. #2
(38 FR 13199 - May 18, 1973)
Porter County, Indiana

	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
CHANGE:						
Asbestos Workers	$9.35	.58	.67		.05	
Carpenters, Soft Floor Layers, Millwrights & Piledrivermen	9.20	.50	.57		.05	
Electricians	9.15	3½%	5½%		.2%	
Ironworkers, All	9.90	.50	.60		.05	
Laborers: (Heavy & Highway)						
Class I	5.10	.18	.25		.07	
Class II	5.25	.18	.25		.07	
Class III	5.45	.18	.25		.07	
Pipefitters	7.65	.27	.30		.02	
Plumbers	9.52	.50	.50		.02	
Truck Drivers:						
Group 1	5.50	a12.00	a11.00	.20		
OMIT:						
Line Construction Schedule						
ADD:						
Line Construction Schedule						

LINE CONSTRUCTION:	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Oth
NORTH INDIANA EXCLUSIVE OF CALUMET AREA						
Linemen	$7.38	.35	1%		.25%	
Heavy Equipment Operators:						
Class "A"	6.79	.35	1%		.25%	
Class "B"	5.95	.35	1%		.25%	
Senior Ground Truck Driver With Winch	5.00	.35	1%		.25%	
Ground Truck Driver:						
With Winch	4.69	.35	1%		.25%	
Without Winch	4.14	.35	1%		.25%	
Groundmen:						
0 to 12 Months	3.86	.35	1%		.25%	
After 12 Months	4.59	.35	1%		.25%	
CALUMET AREA						
Linemen	$7.68	.35	1%		.25%	
Heavy Equipment Operators:						
Class "A"	6.86	.35	1%		.25%	
Class "B"	6.01	.35	1%		.25%	
Senior Ground Truck Driver With Winch	5.11	.35	1%		.25%	
Ground Truck Drivers:						
With Winch	4.76	.35	1%		.25%	
Without Winch	4.21	.35	1%		.25%	
Groundmen:						
0 to 12 Months	3.96	.35	1%		.25%	
After 12 Months	4.71	.35	1%		.25%	

MODIFICATIONS P. 21

DECISION #AP-659 - Mod. #2
(38 FR 13203 - May 15, 1973)
St. Joseph County, Indiana

CHANGE:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Asbestos Workers	$9.625	.30	.15			
Carpenters: (Building)						
Carpenters, Soft Floor Layers, Millwrights & Piledrivermen	8.33	.35	.45		.05	
Carpenters (Heavy & Highway)	8.08	.40	.40		.05	
Cement Masons:						
Building	8.26	.40	.50		.01	
Heavy & Highway	7.87	.40	.50		.01	
Ironworkers, All						
Plasterers	8.42	.40	.50		.01	
Roofers:						
Composition, Damp & Waterproof	7.90		.30		.03	
Slate, Tile & Asbestos	8.05		.30		.03	
Marble Setters' Helpers	4.60					
Terrazzo Workers Helpers & Floor Machine Operators	4.70					
Terrazzo Workers Base Machine Op.	4.80					
Tile Setters' Helpers	4.60					
Truck Drivers: (Heavy & Highway)						
Group A	6.775	a14.00	a14.00			
Group B	6.725	a14.00	a14.00			
Group C	6.675	a14.00	a14.00			
Group D	6.625	a14.00	a14.00			
Group E	6.575	a14.00	a14.00			
Group F	6.525	a14.00	a14.00			
Group G	6.475	a14.00	a14.00			
Group H	6.425	a14.00	a14.00			
Group I	6.375	a14.00	a14.00			
Group J	6.325	a14.00	a14.00			
Group K	6.275	a14.00	a14.00			
Group L	6.175	a14.00	a14.00			

OMIT:
Line Construction Schedule

ADD:
Line Construction Schedule

DECISION #AP-659 CONT'D

MODIFICATIONS P. 22
INDIANA LINE CONSTRUCTION AREA II

LINE CONSTRUCTION:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
NORTH INDIANA EXCLUSIVE OF CALUMET AREA						
Linemen	$7.38	.35	1%		.25%	
Heavy Equipment Operators:						
Class "A"	6.79	.35	1%		.25%	
Class "B"	5.95	.35	1%		.25%	
Senior Ground Truck Driver With Winch	5.00	.35	1%		.25%	
Ground Truck Driver:						
With Winch	4.69	.35	1%		.25%	
Without Winch	4.14	.35	1%		.25%	
Groundmen:						
0 to 12 Months	3.86	.35	1%		.25%	
After 12 Months	4.59	.35	1%		.25%	
CALUMET AREA						
Linemen	$7.68	.35	1%		.25%	
Heavy Equipment Operators:						
Class "A"	6.86	.35	1%		.25%	
Class "B"	6.01	.35	1%		.25%	
Senior Ground Truck Driver With Winch	5.11	.35	1%		.25%	
Ground Truck Driver:						
With Winch	4.76	.35	1%		.25%	
Without Winch	4.21	.35	1%		.25%	
Groundmen:						
0 to 12 Months	3.96	.35	1%		.25%	
After 12 Months	4.71	.35	1%		.25%	

MODIFICATIONS P. 23

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AP-660 - Mod. #2 (38 FR 13208 - May 18, 1973) Vanderburgh County, Indiana						
CHANGE:						
Asbestos Workers	$8.45	.35	.30			
Carpenters & Soft Floor Layers	7.50	.30	.30		.03	
Millwrights & Piledrivermen	7.75	.30	.30		.03	
Electricians	8.48	.25	1%		.125	
Line Construction:						
Linemen, Cable Splicer & Digging Machine Operator	8.48	.25	1%			
Groundman	7.12	.25	1%			
Truck Drivers:						
With Winch	7.83	.25	1%			
Without Winch	7.43	.25	1%			
Plasterers	8.77					
Plumbers & Steamfitters	8.93	.30	.50	10%	.04	
Power Equipment Operators:						
Group A	8.35	.25	.25			
Group B	7.51	.25	.25			
Group C	6.93	.25	.25			
DECISION #AP-661 - Mod. #4 (38 FR 13211 - May 18, 1973) Vigo County, Indiana						
CHANGE:						
Asbestos Workers	$9.00	.30	.20		.02	
Roofers	7.25	.25	.20			
Power Equipment Operators:						
Group A	8.31	.30	.40		.05	
Group B	8.20	.30	.40		.05	
Group C	8.02	.30	.40		.05	
Group D	7.18	.30	.40		.05	
Group E	6.29	.30	.40		.05	
OMIT: Line Construction Schedule						
ADD: Line Construction Schedule						

DECISION #AP-661 CONT'D

MODIFICATIONS P. 24

INDIANA - LINE CONSTRUCTION-AREA I

LINE CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth.
Linemen	$7.47	.35	1%		.25%	
Heavy Equipment Operator "A"	7.13	.35	1%		.25%	
Heavy Equipment Operator "B"	5.87	.35	1%		.25%	
Powderman	5.73	.35	1%		.25%	
Equipment mechanic	5.73	.35	1%		.25%	
Senior groundman truck driver with winch	4.91	.35	1%		.25%	
Groundman truck driver with winch	4.72	.35	1%		.25%	
Groundman truck driver without winch	4.13	.35	1%		.25%	
Senior groundman after 5 years	4.71	.35	1%		.25%	
Senior groundman after 12 months	4.58	.35	1%		.25%	
Groundman 0-12 months	3.88	.35	1%		.25%	

	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Other
DECISION #AO-1005 - Mod. #1 (38 FR 29175 - October 19, 1973) Adair, Barren, Bell, Casey, Clay, Clinton, Cumberland, Estill, Garrard, Green, Harlan, Hart, Jackson, Knox, Laurel, Lee, Leslie, Lincoln, McCreary Menifee, Metcalfe, Monroe, Owsley, Powell, Pulaski, Rockcastle, Russell, Taylor, Wayne, Whitley and Wolfe Counties, Kentucky.						
Change: Description of work to read: Heavy and Highway Construction						
Omit: Heavy and Highway Construction Millwrights	$5.36	.20	.25	.15		
DECISION #AO-1006 - Mod. #1 (38 FR 29179 - October 19, 1973) Breathitt, Floyd, Knott, Letcher, Magoffin, Martin, Perry and Pike Counties, Kentucky.						
Change: Description of work to read: Heavy and Highway Construction						
Omit: Heavy and Highway Construction Millwrights	$5.36	20	25	.15		
DECISION #AO-4 - Mod. #5 (38 FR 19545 - July 20, 1973) Calcasieu Parish, Louisiana						
Change: Painters:						
Brush, wood or wall	$6.01					
Brush, steel; Buffer, wood & wall	6.135					
Paperhanging; Taping & floating	6.21					
Spray, wood & wall; rollers	6.355					
Steeplejacks; sandblasting; spider operators; rubberizing & pyroflexing; steam jennies; spray, steel	6.495					
Bridge work; water towers	7.80					
Taping & floating machines	11.38					

	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AP-638 - Mod. #2 (38 FR 6540 - March 9, 1973) Anoka County, Minnesota						
CHANGE: Under Building Construction:						
Asbestos Workers	$7.67	.36	.35		.02	
Electricians:						
Townships of Anoka & Fridley	8.30	6½%	4%	9%	1%	
Remainder of County	8.30	5%	2.5%	11.5%	1.5%	
Ironworkers, All	8.10	.50	.50		.02	
Laborers:						
Class 1	6.20	.35	.35	.40		
Class 2	6.25	.35	.35	.40		
Class 3	6.30	.35	.35	.40		
Class 4	6.35	.35	.35	.40		
Class 5	6.4	.35	.35	.40		
Class 6	6.50	.35	.35	.40		
Class 7	6.55	.35	.35	.40		
Class 8	6.60	.35	.35	.40		
Class 9	6.905	.35	.35	.40		
Marble Setters	7.585	.435	.23	.56		
Painters:						
Brush	7.80	.35	.25		.04	
Spray, Structural Steel	8.30	.35	.25		.04	
Plasterers	7.68	.45	.20		.01	
Plumbers & Steamfitters	7.53	.38	.45	1.25	.03	
Sheet Metal Workers	8.93	.42	.40		.04	
Tile Setters	7.84	.37	.50			
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			
Under Site Preparation, Excavation, & Incidential Paving:						
Laborers:						
Class I	6.15	.35	.35	.40		
Class II	6.25	.35	.35	.40		
Class III	6.30	.35	.35	.40		
Class IV	6.40	.35	.35	.40		
Class V	6.45	.35	.35	.40		
Class VI	6.50	.35	.35	.40		
Class VII	6.55	.35	.35	.40		
Class VIII	6.58	.35	.35	.40		
Class IX	6.60	.35	.35	.40		
Class X	6.83	.35	.35	.40		
Class XI	6.78	.35	.35	.40		
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AP-639 - Mod. #2						
(38 FR 6544 - March 9, 1973)						
Carver, Hennepin & Scott Counties, Minnesota						
CHANGE:						
Under Building Construction:						
Asbestos Workers	$7.67	.36	.35		.02	
Electricians & Line Construction:						
Electricians, Linemen & Equip. Operator	8.30	6½%	4%	9%	1%	
Groundman	6.90	6½%	4%	9%	1%	
Ironworkers, All	8.10	.50	.50		.02	
Laborers:						
Class 1	6.20	.35	.35	.40		
Class 2	6.25	.35	.35	.40		
Class 3	6.30	.35	.35	.40		
Class 4	6.35	.35	.35	.40		
Class 5	6.45	.35	.35	.40		
Class 6	6.50	.35	.35	.40		
Class 7	6.55	.35	.35	.40		
Class 8	6.60	.35	.35	.40		
Class 9	6.905	.35	.35	.40		
Marble Setters	7.585	.455	.23	.56		
Painters:						
Brush	7.80	.35	.25		.04	
Spray, Structural Steel	8.30	.35	.25		.04	
Plumbers & Steamfitters	7.53	.38	.45	1.25	.03	
Sheet Metal Workers	8.83	.42	.50		.02	
Tile Setters	7.84	.37	.50			
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			
Under Site Preparation, Excavation, & Incidential Paving:						
Laborers:						
Class I	6.15	.35	.35	.40		
Class II	6.25	.35	.35	.40		
Class III	6.30	.35	.35	.40		
Class IV	6.40	.35	.35	.40		
Class V	6.45	.35	.35	.40		
Class VI	6.50	.35	.35	.40		
Class VII	6.55	.35	.35	.40		
Class VIII	6.58	.35	.35	.40		
Class IX	6.60	.35	.35	.40		
Class X	6.83	.35	.35	.40		
Class XI	6.78	.35	.35	.40		
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AP-640 - Mod. #2						
(38 FR 6548 - March 9, 1973)						
Dakota, Ramsey & Washington Counties, Minnesota						
CHANGE:						
Under Building Construction:						
Asbestos Workers	$7.67	.36	.35		.02	
Electricians, Linemen & Line Equipment Operator	8.30	5%	2.5%	11.5%	1.5%	
Cable Splicer & Technician	8.70	5%	2.5%	11.5%	1.5%	
Ironworkers, All	8.10	.50	.50		.02	
Laborers:						
Class 1	6.20	.35	.35	.40		
Class 2	6.25	.35	.35	.40		
Class 3	6.30	.35	.35	.40		
Class 4	6.35	.35	.35	.40		
Class 5	6.45	.35	.35	.40		
Class 6	6.50	.35	.35	.40		
Class 7	6.55	.35	.35	.40		
Class 8	6.60	.35	.35	.40		
Class 9	6.905	.35	.35	.40		
Marble Setters	7.585	.455	.23	.56		
Plumbers & Steamfitters	7.52	.38	.45	1.22	.05	
Sheet Metal Workers	8.93	.42	.40		.04	
Tile Setters	7.84	.37	.50			
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			
Under Site Preparation, Excavation & Incidential Paving:						
Laborers:						
Class I	6.15	.35	.35	.40		
Class II	6.25	.35	.35	.40		
Class III	6.30	.35	.35	.40		
Class IV	6.40	.35	.35	.40		
Class V	6.45	.35	.35	.40		
Class VI	6.50	.35	.35	.40		
Class VII	6.55	.35	.35	.40		
Class VIII	6.58	.35	.35	.40		
Class IX	6.60	.35	.35	.40		
Class X	6.83	.35	.35	.40		
Class XI	6.78	.35	.35	.40		
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			

	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AP-641 - Mod. #5 (38 FR 6552 - March 9, 1973) St. Louis County (Duluth Only), Minnesota						
CHANGE:						
Under Building Construction:						
Asbestos Workers	$8.35	.25	.25			
Cement Masons	7.895	.25				
Ironworkers, All	8.15	.25	.45	.10		
Laborers:						
Common Laborer & Flagmen	6.45	.25	.15	.25		
Mortar Mixer, Carpenter Tender, Jackhammer Operator, etc.	6.55	.25	.15	.25		
Marble Setters	7.585	.455	.23	.56		
Plasterers	7.65	.25		.45		
Sheet Metal Workers	7.74	.30	.30			
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			
Under Site Preparation, Excavation & Incidential Paving:						
Laborers:						
Class I	6.38	.15	.15	.25		
Class II	6.48	.15	.15	.25		
Class III	6.63	.15	.15	.25		
Class IV	6.68	.15	.15	.25		
Class V	6.73	.15	.15	.25		
Class VI	6.78	.15	.15	.25		
Class VII	6.88	.15	.15	.25		
Class VIII	6.98	.15	.15	.25		
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			

	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AP-642 - Mod. #2 (38 FR 6556 - March 9, 1973) Anoka, Carver, Dakota, Hennepin, Ramsey, Scott & Washington Counties, Minnesota						
CHANGE:						
Electricians:						
Carver, Hennepin, Scott & Twps. of Anoka & Fridley in Anoka County						
Electricians, Linemen & Equip. Operator	$8.30	6½%	4%	9%	1%	
Groundman:						
1st 6 months	6.48	6½%	4%	9%	1%	
Thereafter	6.90	6½%	4%	9%	1%	
Electricians: (Remainder of Area)						
Electricians, Linemen & Equip. Operator	8.30	5%	2.5%	11.5%	1.5%	
Cable Splicers, Technicians	8.70	5%	2.5%	11.5%	1.5%	
Ironworkers, All	8.10	.50	.50		.02	
Painters: (Anoka, Carver, Scott & Hennepin Counties)						
Brush	7.80	.35	.25		.04	
Structural Steel	8.30	.35	.35		.04	
Laborers:						
Class I	6.15	.35	.35	.40		
Class II	6.25	.35	.35	.40		
Class III	6.30	.35	.35	.40		
Class IV	6.40	.35	.35	.40		
Class V	6.45	.35	.35	.40		
Class VI	6.50	.35	.35	.40		
Class VII	6.55	.35	.35	.40		
Class VIII	6.58	.35	.35	.40		
Class IX	6.60	.35	.35	.40		
Class X	6.83	.35	.35	.40		
Class XI	6.78	.35	.35	.40		
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			

DECISION #AP-643 - Mod. #2
(38 FR 6559 - March 9, 1973)
Cook, Lake & St. Louis Counties, Minnesota

CHANGE:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Electricians: (N. ½ of St. Louis County)						
Electricians & Linemen	$8.00	4%	4%	11%	1½%	
Cable Splicer	8.55	4%	4%	11%	1½%	
Groundman	7.10	4%	4%	11%	1½%	
Electricians (Remainder of County)						
Electrical Contracts $5,000 & Over	8.00	4%	4%	11%	1½%	
Electrical Contracts under $5,000	7.50	4%	4%	11%	1½%	
Ironworkers, All	8.15	.25	.45	.10		
Laborers:						
Class I	6.38	.15	.15	.25		
Class II	6.48	.15	.15	.25		
Class III	6.63	.15	.15	.25		
Class IV	6.68	.15	.15	.25		
Class V	6.73	.15	.15	.25		
Class VI	6.78	.15	.15	.25		
Class VII	6.88	.15	.15	.25		
Class VIII	6.98	.15	.15	.25		
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			
Cement Masons	8.28	.25				

DECISION #AP-644 - Mod. #2
(38 FR 6562 - March 9, 1973)
Anoka County, Minnesota

CHANGE:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Under Building Construction:						
Asbestos Workers	$7.67	.36	.35		.02	
Electricians:						
Townships of Anoka & Pridley	8.30	6¼%	4%	9%	1%	
Remainder of County	8.30	5%	2.5%	11.5%	1.5%	
Ironworkers, All	8.10	.50	.50		.02	
Laborers:						
Class 1	6.20	.35	.35	.40		
Class 2	6.25	.35	.35	.40		
Class 3	6.30	.35	.35	.40		
Class 4	6.35	.35	.35	.40		
Class 5	6.45	.35	.35	.40		
Class 6	6.50	.35	.35	.40		
Class 7	6.55	.35	.35	.40		
Class 8	6.60	.35	.35	.40		
Class 9	6.905	.35	.25	.40		
Marble Setters	7.585	.455	.23	.56		
Painters:						
Brush	7.80	.35	.25		.04	
Spray, Structural Steel	8.30	.35	.25		.04	
Plasterers	7.68	.45	.20		.01	
Plumbers & Steamfitters	7.53	.38	.45	1.25	.03	
Sheet Metal Workers	8.93	.42	.40		.04	
Tile Setters	7.84	.37	.50			
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			
Under Site Preparation, Excavation, & Incidential Paving:						
Laborers:						
Class I	6.15	.35	.35	.40		
Class II	6.25	.35	.35	.40		
Class III	6.30	.35	.35	.40		
Class IV	6.40	.35	.35	.40		
Class V	6.45	.35	.35	.40		
Class VI	6.50	.35	.35	.40		
Class VII	6.55	.35	.35	.40		
Class VIII	6.58	.35	.35	.40		
Class IX	6.60	.35	.35	.40		
Class X	6.83	.35	.35	.40		
Class XI	6.78	.35	.35	.40		
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AP-645 - Mod. #2 (38 FR 6566 - March 9, 1973) Carver & Hennepin Counties, Minnesota						
CHANGE:						
Under Building Construction:						
Asbestos Workers	$7.67	.36	.35		.02	
Electricians & Line Construction:						
Electricians, Linemen & Equip. Operator	8.30	6½%	4%	9%	1%	
Groundman	6.90	6½%	4%	9%	1%	
Ironworkers, All	8.10	.50	.50		.02	
Laborers:						
Class 1	6.20	.35	.35	.40		
Class 2	6.25	.35	.35	.40		
Class 3	6.30	.35	.35	.40		
Class 4	6.35	.35	.35	.40		
Class 5	6.45	.35	.35	.40		
Class 6	6.50	.35	.35	.40		
Class 7	6.55	.35	.35	.40		
Class 8	6.60	.35	.35	.40		
Class 9	6.905	.35	.35	.40		
Marble Setters	7.585	.455	.23	.56		
Painters:						
Brush	7.80	.35	.25		.04	
Spray, Structural Steel	8.30	.35	.25		.04	
Plumbers & Steamfitters	7.53	.38	.45	1.25	.03	
Sheet Metal Workers	8.83	.42	.50		.02	
Tile Setters	7.84	.37	.50			
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			
Under Site Preparation, Exacavation, & Incidential Paving:						
Laborers:						
Class I	6.15	.35	.35	.40		
Class II	6.25	.35	.35	.40		
Class III	6.30	.35	.35	.40		
Class IV	6.40	.35	.35	.40		
Class V	6.45	.35	.35	.40		
Class VI	6.50	.35	.35	.40		
Class VII	6.55	.35	.35	.40		
Class VIII	6.58	.35	.35	.40		
Class IX	6.60	.35	.35	.40		
Class X	6.83	.35	.35	.40		
Class XI	6.78	.35	.35	.40		
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AP-646 - Mod. #2 (38 FR 6570 - March 9, 1973) Dakota & Ramsey Counties, Minnesota						
CHANGE:						
Under Building Construction:						
Asbestos Workers	$7.67	.36	.35		.02	
Electricians, Linemen & Line Equipment Operator	8.30	5%	2.5%	11.5%	1.5%	
Cable Splicer & Technician	8.70	5%	2.5%	11.5%	1.5%	
Ironworkers, All	8.10	.50	.50		.02	
Laborers:						
Class 1	6.20	.35	.35	.40		
Class 2	6.25	.35	.35	.40		
Class 3	6.30	.35	.35	.40		
Class 4	6.35	.35	.35	.40		
Class 5	6.45	.35	.35	.40		
Class 6	6.50	.35	.35	.40		
Class 7	6.55	.35	.35	.40		
Class 8	6.60	.35	.35	.40		
Class 9	6.905	.35	.35	.40		
Marble Setters	7.585	.455	.23	.56		
Plumbers & Steamfitters	7.52	.38	.45	1.22	.05	
Sheet Metal Workers	8.93	.42	.40		.04	
Tile Setters	7.84	.37	.50			
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			
Under Site Preparation, Excavation & Incidential Paving:						
Laborers:						
Class I	6.15	.35	.35	.40		
Class II	6.25	.35	.35	.40		
Class III	6.30	.35	.35	.40		
Class IV	6.40	.35	.35	.40		
Class V	6.45	.35	.35	.40		
Class VI	6.50	.35	.35	.40		
Class VII	6.55	.35	.35	.40		
Class VIII	6.58	.35	.35	.40		
Class IX	6.60	.35	.35	.40		
Class X	6.83	.35	.35	.40		
Class XI	6.78	.35	.35	.40		
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			

MODIFICATIONS P. 35

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AP-647 - Mod. #5 (38 FR 6574 - March 9, 1973) St. Louis County (Duluth Only), Minnesota						
CHANGE:						
Under Building Construction:						
Asbestos Workers	$8.35	.25	.25			
Cement Masons	7.895	.25				
Ironworkers, All	8.15	.25	.45	.10		
Laborers:						
Common Laborer & Flagman	6.45	.25	.15	.25		
Mortar Mixer, Carpenter Tender, Jackhammer Operator, etc.	6.55	.25	.15	.25		
Marble Setters	7.585	.455	.23	.56		
Plasterers	7.65	.25		.45		
Sheet Metal Workers	7.74	.30	.30			
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			
Under Site Preparation, Excavation & Incidental Paving:						
Laborers:						
Class I	6.38	.15	.15	.25		
Class II	6.48	.15	.15	.25		
Class III	6.63	.15	.15	.25		
Class IV	6.68	.15	.15	.25		
Class V	6.73	.15	.15	.25		
Class VI	6.78	.15	.15	.25		
Class VII	6.88	.15	.15	.25		
Class VIII	6.98	.15	.15	.25		
Truck Drivers:						
Group I	7.05	.35	.30			
Group II	6.75	.35	.30			
Group III	6.65	.35	.30			
Group IV	6.45	.35	.30			
DECISION #AO-24 - Mod. #1 (38 FR 24406 - September 7, 1973) Hall County, Nebraska						
Add:						
Howard, Hamilton and Merrick Counties						

MODIFICATIONS P. 36

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AO-35 - Mod. #2 (38 FR 28529 - October 12, 1973) Statewide, New Mexico						
Omit:						
Painters:						
Colfax, Harding, Los Alamos, Mora, Sandoval, San Miguel, Rio Arriba, Taos, Union, and Santa Fe Counties:						
Brush, Paperhangers, chipping and hand tool used for cleaning rollers	$4.75	.24				
Steel after erection, steam cleaning, buffing with power driven tools and torches	5.14	.24				
Spray, sandblasting, waterblasting; swing stage	5.475	.24				
Change:						
Cement masons	5.82	.38	.20			
Machine, composition or mastic	6.07	.38	.20			
Painters:						
Colfax, Harding, Los Alamos, Mora, Sandoval, San Miguel, Rio Arriba, Taos, Union and Santa Fe Counties:						
Painters and rollers	5.00	.30			.01	
Paperhangers	5.25	.30			.01	
Spray; sandblast; pressure roller, and gunite operator	5.65	.30			.01	
Steel painter; bridges, structural steel, machinery tank, towers, pipes boiler room and power plant brush and spray	5.50	.30			.01	
Dry wall finisher:						
Hand finisher	5.50	.30			.01	
Ames tool operator and machine finishing	5.75	.30			.01	
High Pay:						
30 to 75 feet	5.50	.30			.01	
75 to 100 feet	6.00	.30			.01	
100 feet and over	7.00	.30			.01	
Sprinkler fitters	8.35	.40	.60		.07	
Soft floor layers:						
Dona Ana, Luna and Otero Counties	5.61	.24				
Glaziers:						
Dona Ana, Luna, Otero and Quay Cos.	5.07	.24				

DECISION #AQ-35 - Mod. #2 (cont'd)

	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
Change (cont'd):						
Painters:						
San Juan, McKinley, Bernalillo, Torrance, Guadalupe, Quay, Catron, Socorro, Lincoln, Dedhca, Roosevelt, Chaves, Valencia, Sierra, Grant, Hidalgo and Curry Counties:						
Painters, roller and hand texture	$5.67	.30	.20		.01	
Painters, spray, sandblasting, painter on steel bridges, tanks, towers, pipes and structural	6.02	.30	.20		.01	
Paperhangers	5.92	.30	.20		.01	
Dry wall finisher:						
Area tool operator	6.25	.30	.20		.01	
Hand finisher machine texture	6.00	.30	.20		.01	
Painting 30 to 75 feet above ground or floor	6.32	.30	.20		.01	
Painters 75 feet or more above ground or floor - 1/2 cent per foot above the 75 foot scale		.30	.20		.01	
Laborers schedules for Building and Heavy Engineering Construction - See Below						
Power Equipment Operators Schedules for Building Construction and Heavy Engineering Construction - See Below						

BUILDING AND HEAVY ENGINEERING Construction	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
UNSKILLED:						
Building and Common Laborers, Carpenter tenders, Concrete workers, Chainmen-stakedriver, Concrete buggy operators, hand	4.57	.26	.20			
SEMISKILLED						
Air and power tool operator, Asphalt rakers, Demolition, Gunite rebound men, Fog Machine Operator, Power Buggy Operators, Rodmen, Sand blasters (pot man), Nozzlemen, Window washer, wagon, core and diamond drillers tenders outside	4.87	.26	.20			
Wagon Core, Diamond Drillers	4.97	.26	.20			
MISCELLANEOUS:						
Concrete Burner, Cement mason tenders, Hodcarriers, Mortar mixers, Plaster spreader operators, plaster tenders, Gunite nozzlemen, Pip Layer, Pumpcrete nozzlemen	5.175	.26	.20			
Powdermen and Blasters	5.325	.26	.20			

DECISION #AQ-35 - Mod. #2 (cont'd) MODIFICATIONS P. 39 (1-2)
NEW MEXICO 1 - PEO 1-A

BUILDING CONSTRUCTION POWER EQUIPMENT OPERATORS	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Others
GROUP I						
Fireman, Oiler, Helpers-Mechanic Welder, Greaser Truck, Screedman Scale Operator such as (Bin-A-Batch), Rubber Tired Farm-Type Tractor, Tractors under 50 HP w/o Attachments, Breakman, Concrete Paving Curing Machine (Bridge Type)	5.18	.25	.20		.06	
GROUP II						
Rollers, Sheepsfoot or Pneumatic Self propelled W/O Dozer, Concrete Conveyor, Service Truck Operator (Head Oiler), Air Compressor (300 CFM and over), Pumps (6" and over), Screening Plants, Concrete Mixers (under 1 CY), Concrete Saw or Grinder-Span Type, Hoists, 1 drum, Air Tugger, Elevating Belt Type Loaders, Forklift Lumber Stacker, Tractor-Farm Type (under 50 HP W/attachments) Motor man and Industrial Operator, Winch Trucks, Front End Loader (Under 2 CY), Power Plants which generate over 15 KW, Welding Machines	5.72	.25	.20		.06	
GROUP III						
Bituminous Distributors, Boilers, Retort and Hot Oil Heaters, Concrete Paver-(Single Drum), Drilling Equipment, Motor Graders (Rough), Shaft and Tunnel Equipment-Refrigeration, slusher, jumbo form, Trenching Machines (all Types), Pump Crete and Gunite Machines, Slifform Paver, Mechanical Bullfloats, Concrete slab, Spreading Machine, Concrete Slab Finishing Machine, Asphalt Plants, Bituminous Finishing Machines, Crushing Plants	5.80	.25	.20		.06	
GROUP IV						
Front End Loader (2 thru 10 CY), Rollers Steel Wheeled-All Types, Bulldozers, Scrapers, (Motor or Towed), Elevating Graders, Concrete Batching Plants, Self Propelled Rollers-Equipped with Dozer, Twin-Bowl Scrapers and Quad 8 or 9 Pushers (35¢ over basic rate) Three Bowl Scrapers (60¢ over basic Rate)	5.86	.25	.20		.06	

MODIFICATIONS P. 40 (2-2)
NEW MEXICO 1 - PEO 1-A

DECISION #AQ-35 - Mod. #2 (cont'd)

BUILDING CONSTRUCTION POWER EQUIPMENT OPERATORS - CONT'D	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Others
GROUP V						
Hydraulic Cranes-with less than 50 ft. of Boom (20 tons and under), Concrete Paver-Double Drum, Cat Cranes, Hysters, Side and Swingboom Cats, Hoist-2 drum, Auto Fine Grader	5.92	.25	.20		.06	
GROUP VI						
Mucking Machines-All types, Motor Grader-Finish, Mechanic-Welder	6.02	.25	.20		.06	
GROUP VII						
Steam Engineers, Loader (Front End Over 10 CY)	6.12	.25	.20		.06	
GROUP VIII						
All Shovel Type Equipment: Cranes, Draglines, Backhoes, Derricks, Guy and Stiff Leg, Pipemobile (no. 2 Op.), Pile Driver, Hydraulic Cranes (20 tons and Over), Mine Hoist (Slot Loader "C.M.I." Type), Cranes, Dragline with Booms and Jib over 150 ft. - 25¢ per hour additional	6.30	.25	.20		.06	
GROUP IX						
Shovel (Wheel Type), Boring Machine (Tunnel or Shaft Mole), Pipe Mobile	7.10	.25	.20		.06	

DECISION #NO-35 - Mod. #2 (cont'd)

POWER EQUIPMENT OPERATORS HEAVY ENGINEERING	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
GROUP I Fireman, Oiler, Helpers-Mechanic, Welder, Grease Truck, Screedman, Scale operator such as (Bin-a-Batch), Rubber tired farm-type tractor, Tractors (under 50 HP W/O attachments), Breakman, Concrete paving curing machine (bridge type)	5.13	.25	.20		.06	
GROUP II Rollers, Sheepsfoot or Pneumatic, Self-propelled W/O Dozer, Concrete Conveyor, Service Truck Operator (Head Oiler), Air Compressor (300 CFM and Over), Pumps (6" and over), Screening Plants, Concrete Mixers (Under 1 CY), Concrete Saw or Grinder-Span Type, Hoists, 1 drum, Air Tugger, Elevating, Belt Type Loaders, Forklift Lumber Stacker, Tractor-Farm Type (Under 50 HP W/Attachments), Motorman and Industrial Locomotive Operator, Winch Truck, Front End Loader (Under 2 CY), Power Plants which generate over 15 KW, Welding Machines	5.67	.25	.20		.06	
GROUP III Bituminous Distributors, Boilers, Retort and Hot Oil Heaters, Concrete Mixers (1 CY and over), Concrete Paver-Single Drum, Drilling Equipment, Motor Graders (Rough), Shaft and Tunnel Equipment - Refrigeration, Slusher, Jumbo Form, Trenching Machines-All types, Pump Crete and Gunite Machines, Slip-form Paver, Mechanical Bullfloats, Concrete Slab Finishing Machine, Asphalt Plants, Bituminous Finishing Machines, Crushing Plants	5.75	.25	.20		.06	
GROUP IV Front End Loader (2 thru 7 CY), Rollers, Steel Wheeled-All Types, Bulldozers, Scrapers, (Motor or Towed), Scrapers, (Motor or Towed), Elevating Graders, Concrete Batching Plants, Self Propelled Rollers-Equipped with Dozer, Twin-Bowl Scrapers and Quad 8 or 9 Pushers (35c over basic rate) Three Bowl Scrapers (60c over basic rate)	5.81	.25	.20		.06	

DECISION #NO-35 - Mod. #2 (cont'd)

POWER EQUIPMENT OPERATORS (HEAVY ENGINEERING - CONT'D)	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
GROUP V Front End Loader (over 7 thru 10 CY), Hydraulic Cranes-With less than 50 ft. of boom (20 tons and under), Concrete paver-double drum, Cat cranes, Hysters, Side and Swingboom Cats, Hoist-2 drum, Auto Fine Grader	5.87	.25	.20		.06	
GROUP VI Mucking Machine-All types (blade-motor grader-finish), Mechanic-Welder	5.97	.25	.20		.06	
GROUP VII Steam Engineers, Loader (Front End over 10 CY)	6.07	.25	.20		.06	
GROUP VIII All Shovel Type Equipment: Cranes, Draglines, Backhoes, Derricks, Guy & Stiff Leg, Pipemobile (No. 2 Operator), Pile Driver, Hydraulic Cranes (20 tons and Over), Mine Hoist (Belt Loader "C.M.I." Type)	6.23	.25	.20		.06	
GROUP IX Shovel (Wheel Type), Boring Machine (Tunnel or Shaft Mole), Pipe Mobile	7.05	.25	.20		.06	

MODIFICATIONS P. 43

DECISION #AP-669 - Mod. #5
(38 FR 13091 - May 25, 1973)
Butler County, Ohio

CHANGE:

HEAVY & HIGHWAY CONSTRUCTION

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Cement masons	$7.79	.44			.02	
Laborers:						
Group 1	5.90	.50	.30		.02	
Group 2	6.025	.50	.30		.02	
Group 3	6.10	.50	.30		.02	
Group 4	6.25	.50	.30		.02	
Group 5	6.55	.50	.30		.02	
Power Equip Operators:						
Class I	8.04	.42	.80		.11	
Class II	7.97	.42	.80		.11	
Class III	7.18	.42	.80		.11	
Class IV	6.85	.42	.80		.11	
Class V	6.19	.42	.80		.11	
Truck Drivers:						
4-wheel service trucks, 4-wheel dump trucks, Batch trucks, Oil distributors, Asphalt distributors	6.07	a$14.00	a$5.00			
Tandem trucks	6.12	a$14.00	a$5.00			
Tractor-trailer combinations, semitractor trucks, Pole trailers, Readymix trucks, fuel trucks	6.17	a$14.00	a$5.00			
Asphalt-Oil spray bar man, when operated from cab	6.37	a$14.00	a$5.00			
Euclid wagons, Euclid end-dumps, Lowboys, Heavy duty equipment over 12 cu. yds., Truck mechanics	6.54	a$14.00	a$5.00			
All trucks five axle and over	6.27	a$14.00	a$5.00			

FOOTNOTE:

a. Per week per employee

MODIFICATIONS P. 44

DECISION #AP-670 - Mod. #5
(38-FR 13096 - May 25, 1973)
Clark County, Ohio

CHANGE:

HEAVY & HIGHWAY CONSTRUCTION

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Cement masons	$7.79	.44			.02	
Laborers:						
Group 1	5.90	.50	.30		.02	
Group 2	6.025	.50	.30		.02	
Group 3	6.10	.50	.30		.02	
Group 4	6.25	.50	.30		.02	
Group 5	6.55	.50	.30		.02	
Power Equip Operators:						
Class I	8.04	.42	.80		.11	
Class II	7.97	.42	.80		.11	
Class III	7.18	.42	.80		.11	
Class IV	6.85	.42	.80		.11	
Class V	6.19	.42	.80		.11	
Truck Drivers:						
4-wheel service trucks, 4-wheel dump trucks, Batch trucks, Oil distributors, Asphalt distributors	6.07	a$14.00	a$5.00			
Tandem trucks	6.12	a$14.00	a$5.00			
Tractor-trailer combinations, semitractor trucks, Pole trailers, Readymix trucks, fuel trucks	6.17	a$14.00	a$5.00			
Asphalt-Oil spray bar man, when operated from cab	6.37	a$14.00	a$5.00			
Euclid wagons, Euclid end-dumps, Lowboys, Heavy duty equipment over 12 cu. yds., Truck mechanics	6.54	a$14.00	a$5.00			
All trucks five axle and over	6.27	a$14.00	a$5.00			

FOOTNOTE:

a. Per week per employee

DECISION #AP-671 - Mod. #5
(38 FR 14000 - May 25, 1973)
Cuyahoga County, Ohio

CHANGE:	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Others
HEAVY & HIGHWAY CONSTRUCTION						
Cement masons	$8.49	$.44			$.02	
Laborers:						
Group 1	7.21	.50	$.30		.02	
Group 2	7.335	.50	.30		.02	
Group 3	7.41	.50	.30		.02	
Group 4	7.56	.50	.30		.02	
Group 5	7.86	.50	.30		.02	
Power Equip Operators:						
Class I	8.78	.42	.80		.11	
Class II	8.68	.42	.80		.11	
Class III	7.99	.42	.80		.11	
Class IV	7.57	.42	.80		.11	
Class V	7.03	.42	.80		.11	
Truck Drivers:						
CLASS I						
Straight and dumps, including asphalt, warehousemen in bona fide warehouses for storage of construction material, straight fuel	6.25	c15.00	c15.00	a+b		
CLASS II						
Semi fuel, semi pole drivers hauling steel pipe and semi tractor drivers	6.40	c15.00	c15.00	a+b		
CLASS III						
Ready-mix, agitator or bulk concrete drivers, dry batch truck	6.63	c15.00	c15.00	a+b		
CLASS IV						
Euclids, darts, tankasphalt spreaders, low boys, carry-all drivers, tournarockers, hi-lifts, fork lifts, extra long trailers & semi pole trailers (except when hauling steel pipe), double hook-up tractor trailers, including team track and railroad siding, semi tractor and tri-axle trailer, tandem tractor and tandem trailer and tri-axle trailer, tag along trailees, expandable trailers, loads requiring road permits	6.75	c15.00	c15.00	a+b		

PAID HOLIDAYS: A-New Years Day; B-Memorial Day; C-Independence Day; D-Labor Day
E-Thanksgiving Day; F-Christmas Day

FOOTNOTES: a. One week vacation for one year of service; two weeks for five years; three weeks for ten years; four weeks for seventeen years.
b. Seven paid holidays: A through F plus National Election Day
c. Per week per employee.

DECISION #AP-672 - Mod. #5
(38 FR 14004 - May 25, 1973)
Franklin & Pickaway Counties, Ohio

CHANGE:	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Other
HEAVY & HIGHWAY CONSTRUCTION						
Cement masons	$7.44	.44			.02	
Laborers:						
Group 1	5.90	.50	.30		.02	
Group 2	6.025	.50	.30		.02	
Group 3	6.10	.50	.30		.02	
Group 4	6.25	.50	.30		.02	
Group 5	6.55	.50	.30		.02	
Power Equip Operators:						
Class I	8.04	.42	.80		.11	
Class II	7.97	.42	.80		.11	
Class III	7.18	.42	.80		.11	
Class IV	6.85	.42	.80		.11	
Class V	6.19	.42	.80		.11	
Truck Drivers:						
4-wheel service trucks, 4-wheel dump trucks, Batch trucks, Oil distributors, Asphalt distributors	6.07	a$14.00	a$5.00			
Tandem trucks	6.12	a$14.00	a$5.00			
Tractor-trailer combinations, semitractor trucks, Pole trailers, Readymix trucks, fuel trucks	6.17	a$14.00	a$5.00			
Asphalt-Oil spray bar man, when operated from cab	6.37	a$14.00	a$5.00			
Euclid wagons, Euclid end-dumps, Lowboys, Heavy duty equipment over 12 cu. yds., Truck mechanics	6.54	a$14.00	a$5.00			
All trucks five axle and over	6.27	a$14.00	a$5.00			

FOOTNOTE:

a. Per week per employee

DECISION #AP-673 - Mod. #4
(38 FR 14008 - May 25, 1973)
Greene & Montgomery Cos. Ohio

CHANGE:

HEAVY & HIGHWAY CONSTRUCTION

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Cement masons	7.79	.44			.02	
Laborers:						
Group 1	6.10	.50	.30		.02	
Group 2	6.225	.50	.30		.02	
Group 3	6.30	.50	.30		.02	
Group 4	6.45	.50	.30		.02	
Group 5	6.75	.50	.30		.02	
Power Equip Operators:						
Class I	8.04	.42	.80		.11	
Class II	7.97	.42	.80		.11	
Class III	7.18	.42	.80		.11	
Class IV	6.85	.42	.80		.11	
Class V	6.19	.42	.80		.11	
Truck Drivers:						
4-wheel service trucks, 4-wheel dump trucks, Batch trucks, Oil distributors, Asphalt distributors	6.07	a$14.00	a$5.00			
Tandem trucks	6.12	a$14.00	a$5.00			
Tractor-trailer combinations, semitractor trucks, Pole trailers, Readymix trucks, fuel trucks	6.17	a$14.00	a$5.00			
Asphalt-Oil spray bar man, when operated from cab	6.37	a$14.00	a$5.00			
Euclid wagons, Euclid end-dumps, Lowboys, Heavy duty equipment over 12 cu. yds., Truck mechanics	6.54	a$14.00	a$5.00			
All trucks five axle and over	6.27	a$14.00	a$5.00			

FOOTNOTE:

a. Per week per employee

DECISION #AP-675 - Mod. #4
(38 FR 14017 - May 25, 1973)
Licking County, Ohio

CHANGE:

HEAVY & HIGHWAY CONSTRUCTION

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Cement masons	$7.44	.44			.02	
Laborers:						
Group 1	5.90	.50	.30		.02	
Group 2	6.025	.50	.30		.02	
Group 3	6.10	.50	.30		.02	
Group 4	6.25	.50	.30		.02	
Group 5	6.55	.50	.30		.02	
Power Equip Operators:						
Class I	8.04	.42	.80		.11	
Class II	7.97	.42	.80		.11	
Class III	7.18	.42	.80		.11	
Class IV	6.85	.42	.80		.11	
Class V	6.19	.42	.80		.11	
Truck Drivers:						
4-wheel service trucks, 4-wheel dump trucks, Batch trucks, Oil distributors, Asphalt distributors	6.07	a$14.00	a$5.00			
Tandem trucks	6.12	a$14.00	a$5.00			
Tractor-trailer combinations, semitractor trucks, Pole trailers, Readymix trucks, fuel trucks	6.17	a$14.00	a$5.00			
Asphalt-Oil spray bar man, when operated from cab	6.37	a$14.00	a$5.00			
Euclid wagons, Euclid end-dumps, Lowboys, Heavy duty equipment over 12 cu. yds., Truck mechanics	6.54	a$14.00	a$5.00			
All trucks five axle and over	6.27	a$14.00	a$5.00			

FOOTNOTE:

a. Per week per employee

DECISION #AP-676 - Mod. #4
(38 FR 14021 - May 25, 1973)
Lucas County Ohio

CHANGE:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
HEAVY & HIGHWAY CONSTRUCTION						
Cement masons	8.04	.44			.02	
Laborers:						
Group 1	6.35	.50	.30		.02	
Group 2	6.475	.50	.30		.02	
Group 3	6.55	.50	.30		.02	
Group 4	6.70	.50	.30		.02	
Group 5	7.00	.50	.30		.02	
Power Equip Operators:						
Class I	8.04	.42	.80		.11	
Class II	7.97	.42	.80		.11	
Class III	7.18	.42	.80		.11	
Class IV	6.85	.42	.80		.11	
Class V	6.19	.42	.80		.11	
Truck Drivers:						
4-wheel service trucks, 4-wheel dump trucks, Batch trucks, Oil distributors, Asphalt distributors	6.07	a$14.00	a$5.00			
Tandem trucks	6.12	a$14.00	a$5.00			
Tractor-trailer combinations, semitractor trucks, Pole trailers, Readymix trucks, fuel trucks	6.17	a$14.00	a$5.00			
Asphalt-Oil spray bar man, when operated from cab	6.37	a$14.00	a$5.00			
Euclid wagons, Euclid end-dumps, Lowboys, Heavy duty equipment over 12 cu. yds., Truck mechanics	6.54	a$14.00	a$5.00			
All trucks five axle and over	6.27	a$14.00	a$5.00			

FOOTNOTE:

a. Per week per employee

DECISION #AP-677 - Mod. #4
(38 FR 14026 - May 25, 1973)
Mahoning County, Ohio

CHANGE:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
BUILDING HEAVY & HIGHWAY CONSTRUCTION						
Power Equip Operators:						
Class I	$9.02	$.50	$.50		$.12	
Class II	8.53	.50	.50		.12	
Class III	8.32	.50	.50		.12	
Class IV	7.86	.50	.50		.12	
Oiler	7.96	.50	.50		.12	
Riggs-Pile driving or caisson type	8.89	.50	.50		.12	
HEAVY & HIGHWAY CONSTRUCTION						
Cement masons	8.04	.44			.02	
Laborers:						
Group 1	6.35	.50	.30		.02	
Group 2	6.475	.50	.30		.02	
Group 3	6.55	.50	.30		.02	
Group 4	6.70	.50	.30		.02	
Group 5	7.00	.50	.30		.02	
Truck Drivers:						
4-wheel service trucks, 4-wheel sump trucks, Batch trucks, Oil distributors, Asphalt distributors	6.07	a14.00	a5.00			
Tandem trucks	6.12	a14.00	a5.00			
Tractor-trailer combinations, semi-tractor trucks, Pole trailers, Readymix trucks, fuel trucks	6.17	a14.00	a5.00			
Asphalt-Oil spray bar man, when operated from cab	6.37	a14.00	a5.00			
Euclid wagons, Euclid end-dumps, Lowboys, Heavy duty equipment over 12 cu. yds., Truck mechanics	6.54	a14.00	a5.00			
All trucks five axle and over	6.27	a14.00	a5.00			

FOOTNOTE:

a. Per week per employee

DECISION #AP-678 - Mod. #4
(38 FR 14029 - May 25, 1973)
Muskingum County, Ohio

CHANGE:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
HEAVY & HIGHWAY CONSTRUCTION						
Cement masons	$7.44	.44			.02	
Laborers:						
Group 1	5.90	.50	.30		.02	
Group 2	6.025	.50	.30		.02	
Group 3	6.10	.50	.30		.02	
Group 4	6.25	.50	.30		.02	
Group 5	6.55	.50	.30		.02	
Power Equip Operators:						
Class I	8.04	.42	.80		.11	
Class II	7.97	.42	.80		.11	
Class III	7.18	.42	.80		.11	
Class IV	6.85	.42	.80		.11	
Class V	6.19	.42	.80		.11	
Truck Drivers:						
4-wheel service trucks, 4-wheel dump trucks, Batch trucks, Oil distributors, Asphalt distributors	6.07	a$14.00	a$5.00			
Tandem trucks	6.12	a$14.00	a$5.00			
Tractor-trailer combinations, semitractor trucks, Pole trailers, Readymix trucks, fuel trucks	6.17	a$14.00	a$5.00			
Asphalt-Oil spray bar man, when operated from cab	6.37	a$14.00	a$5.00			
Euclid wagons, Euclid end-dumps, Lowboys, Heavy duty equipment over 12 cu. yds., Truck mechanics	6.54	a$14.00	a$5.00			
All trucks five axle and over	6.27	a$14.00	a$5.00			

FOOTNOTE:

a. Per week per employee

DECISION #AP-679 - Mod. #5
(38 FR 14033 - May 25, 1973)
Portage County, Ohio

CHANGE:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
HEAVY & HIGHWAY CONSTRUCTION						
Cement masons	8.04	.44			.02	
Laborers:						
Group 1	6.53	.50	.30		.02	
Group 2	6.655	.50	.30		.02	
Group 3	6.73	.50	.30		.02	
Group 4	6.88	.50	.30		.02	
Group 5	7.18	.50	.30		.02	
Power Equip Operators:						
Class I	8.78	.42	.80		.11	
Class II	8.68	.42	.80		.11	
Class III	7.99	.42	.80		.11	
Class IV	7.57	.42	.80		.11	
Class V	7.03	.42	.80		.11	
Truck Drivers:						
4-wheel service trucks, 4-wheel dump trucks, Batch trucks, Oil distributors, Asphalt distributors	6.07	a$14.00	a$5.00			
Tandem trucks	6.12	a$14.00	a$5.00			
Tractor-trailer combinations, semitractor trucks, Pole trailers, Readymix trucks, fuel trucks	6.17	a$14.00	a$5.00			
Asphalt-Oil spray bar man, when operated from cab	6.37	a$14.00	a$5.00			
Euclid wagons, Euclid end-dumps, Lowboys, Heavy duty equipment over 12 cu. yds., Truck mechanics	6.54	a$14.00	a$5.00			
All trucks five axle and over	6.27	a$14.00	a$5.00			

FOOTNOTE:

a. Per week per employee

DECISION #AP-630 - Mod. #5
(38 FR 14038 - May 25, 1973)
Stark County, Ohio

CHANGE:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
HEAVY & HIGHWAY CONSTRUCTION						
Cement masons	8.04	.44			.02	
Laborers:						
Group 1	6.35	.50	.30		.02	
Group 2	6.475	.50	.30		.02	
Group 3	6.55	.50	.30		.02	
Group 4	6.70	.50	.30		.02	
Group 5	7.00	.50	.30		.02	
Power Equip Operators:						
Class I	8.04	.42	.80		.11	
Class II	7.97	.42	.80		.11	
Class III	7.18	.42	.80		.11	
Class IV	6.85	.42	.80		.11	
Class V	6.19	.42	.80		.11	
Truck Drivers:						
4-wheel service trucks, 4-wheel dump trucks, Batch trucks, Oil distributors, Asphalt distributors	6.07	a$14.00	a$5.00			
Tandem trucks	6.12	a$14.00	a$5.00			
Tractor-trailer combinations, semitractor trucks, Pole trailers, Readymix trucks, fuel trucks	6.17	a$14.00	a$5.00			
Asphalt-Oil spray bar man, when operated from cab	6.37	a$14.00	a$5.00			
Euclid wagons, Euclid end-dumps, Lowboys, Heavy duty equipment over 12 cu. yds., Truck mechanics	6.54	a$14.00	a$5.00			
All trucks five axle and over	6.27	a$14.00	a$5.00			

FOOTNOTE:

a. Per week per employee

DECISION #AP-681 - Mod. #5
(38 FR 14042 - May 25, 1973)
Summit County, Ohio

CHANGE:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
HEAVY & HIGHWAY CONSTRUCTION						
Cement masons	8.04	.44			.02	
Laborers:						
Group 1	6.53	.50	.30		.02	
Group 2	6.655	.50	.30		.02	
Group 3	6.73	.50	.30		.02	
Group 4	6.88	.50	.30		.02	
Group 5	7.18	.50	.30		.02	
Power Equip Operators:						
Class I	8.78	.42	.80		.11	
Class II	8.68	.42	.80		.11	
Class III	7.99	.42	.80		.11	
Class IV	7.57	.42	.80		.11	
Class V	7.03	.42	.80		.11	
Truck Drivers:						
4-wheel service trucks, 4-wheel dump trucks, Batch trucks, Oil distributors, Asphalt distributors	6.07	a$14.00	a$5.00			
Tandem trucks	6.12	a$14.00	a$5.00			
Tractor-trailer combinations, semitractor trucks, Pole trailers, Readymix trucks, fuel trucks	6.17	a$14.00	a$5.00			
Asphalt-Oil spray bar man, when operated from cab	6.37	a$14.00	a$5.00			
Euclid wagons, Euclid end-dumps, Lowboys, Heavy duty equipment over 12 cu. yds., Truck mechanics	6.54	a$14.00	a$5.00			
All trucks five axle and over	6.27	a$14.00	a$5.00			

FOOTNOTE:

a. Per week per employee

DECISION #AP-682 - Mod. #4
(38 FR 14047 - May 25, 1973)
Trumbull County, Ohio

CHANGE:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
BUILDING HEAVY & HIGHWAY CONSTRUCTION						
Power Equip Operators:						
Class I	$9.02	$.50	$.50		$.12	
Class II	8.53	.50	.50		.12	
Class III	8.32	.50	.50		.12	
Class IV	7.86	.50	.50		.12	
Oiler	7.96	.50	.50		.12	
Rigge-Pile driving or caisson type	8.89	.50	.50		.12	
HEAVY & HIGHWAY CONSTRUCTION						
Cement masons	8.04	.44			.02	
Laborers:						
Group 1	6.35	.50	.30		.02	
Group 2	6.475	.50	.30		.02	
Group 3	6.55	.50	.30		.02	
Group 4	6.70	.50	.30		.02	
Group 5	7.00	.50	.30		.02	
Truck Drivers:						
4-wheel service trucks, 4-wheel sump trucks, Batch trucks, Oil distributors, Asphalt distributors	6.07	a14.00	a5.00			
Tandem trucks	6.12	a14.00	a5.00			
Tractor-trailer combinations, semi-tractor trucks, Pole trailers, Readymix trucks, fuel trucks	6.17	a14.00	a5.00			
Asphalt-Oil spray bar man, when operated from cab	6.37	a14.00	a5.00			
Euclid wagons, Euclid end-dumps, Lowboys, Heavy duty equipment over 12 cu. yds., Truck mechanics	6.54	a14.00	a5.00			
All trucks five axle and over	6.27	a14.00	a5.00			

FOOTNOTE:

a. Per week per employee

DECISION #AQ-3022 - Mod. #1
(38 FR 27726 - October 5, 1973)
Hamilton County, Ohio

CHANGE:

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
HEAVY & HIGHWAY CONSTRUCTION						
Cement masons	7.79	.44			.02	
Laborers:						
Group 1	6.10	.50	.30		.02	
Group 2	6.225	.50	.30		.02	
Group 3	6.30	.50	.30		.02	
Group 4	6.45	.50	.30		.02	
Group 5	6.75	.50	.30		.02	
Power Equip Operators:						
Class I	8.04	.42	.80		.11	
Class II	7.97	.42	.80		.11	
Class III	7.18	.42	.80		.11	
Class IV	6.85	.42	.80		.11	
Class V	6.19	.42	.80		.11	
Truck Drivers:						
4-wheel service trucks, 4-wheel dump trucks, Batch trucks, Oil distributors, Asphalt distributors	6.07	a$14.00	a$5.00			
Tandem trucks	6.12	a$14.00	a$5.00			
Tractor-trailer combinations, semitractor trucks, Pole trailers, Readymix trucks, fuel trucks	6.17	a$14.00	a$5.00			
Asphalt-Oil spray bar man, when operated from cab	6.37	a$14.00	a$5.00			
Euclid wagons, Euclid end-dumps, Lowboys, Heavy duty equipment over 12 cu. yds., Truck mechanics	6.54	a$14.00	a$5.00			
All trucks five axle and over	6.27	a$14.00	a$5.00			

FOOTNOTE:

a. Per week per employee

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AQ-2009 - Mod. #1 (38 FR 22869 - August 24, 1973) Providence County, Rhode Island						
Change:						
Residential Construction:						
Carpenters, soft floor layers, piledrivermen:						
Burrillville, N. Smithfield, Woonsocket Townships	$6.35	.35	.35			
Remainder of Providence County:						
Carpenters, soft floor layers piledrivermen	8.46	.50	.35		.05	
Electricians (Limited to 3 stories)	5.25	.38	.05		.02	
Glaziers	8.23	.42	.30	a	.01	
Ironworkers, Str., Orn., Reinforcing	7.95	.50	.90+.50		.03	
Painters:						
Brush and roller	7.45	.45	.45			
Structural steel and steam cleaning	7.70	.45	.45			
Spray and sand or water blasting	8.45	.45	.45			
Air power brush	7.95	.45	.45			
Plumbers	9.27	.50	.45		.05	
Truck Drivers: Residential						
2-Axle; dumps	6.75	.40	.50			
3-Axle; trailers	6.83	.40	.50			
Low-beds, trailers (24 tons and over); trailers (I-Beam), specialized earth moving equipment	7.08	.40	.50			
Euclid type equipment over 35 ton capacity	7.33	.40	.50			

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
DECISION #AQ-2010 Mod. #1 (38 FR 22875 - August 24, 1973) Washington County, Rhode Island						
Change:						
Residential Construction:						
Carpenters and soft floor layers:						
North Kingston:						
Carpenters, soft floor layers & piledrivermen	$8.46	.50	.35		.01	
Remainder of County:						
Carpenters, soft floor layers & piledrivermen	8.46	.50	.35			
Electricians:						
Westerly Township	5.00	.75	.40+.05		½ of 1%	
Remainder of County (limited to 3 stories)	5.25	.38	.05		.02	
Glaziers	8.23	.42	.30	a	.01	
Ironworkers, structural, ornamental and reinforcing	7.95	.50	.90+.50		.03	
Plumbers	9.27	.50	.45		.05	
Truck Drivers: Building						
Two-axle; dumps	6.75	.40	.50			
Three-axle; trailers	6.83	.40	.50			
Low-bed trailers (24 tons & over), Trailers (I-Beam), specialized earth moving equipment (Euclid type)	7.08	.40	.50			
Euclid type equipment over 35-ton capacity	7.33	.40	.50			
Footnote: a. Paid Holiday; "U"						
DECISION #AQ-29 - Mod. #3 (38 FR 27188 - September 28, 1973) Harris County, Texas						
Change:						
Building Construction:						
Lathers	$7.67	.20	.15		.02	
Sheet metal workers	7.585	.225	.475	.20	.025	

SUPERSEDEAS DECISION

STATE: Louisiana

PARISHES: Acadia, Allen, Ascension, Assumption, Beauregard, Calcasieu, Cameron, East Baton Rouge, East Feliciana, Evangeline, Iberia, Iberville, Jefferson, Jefferson Davis, Lafayette, Lafourche, Livingston, Orleans, Plaquemines, Pointe Coupee, St. Bernard, St. Charles, St. Helena, St. James, St. John the Baptist, St. Landry, St. Martin, St. Mary, St. Tammany, Tangipahoa, Terrebonne, Vermilion, Washington, West Baton Rouge and West Feliciana

DECISION NO.: AQ-42

DATE: Date of Publication

Supersedes Decision No. AQ-3, dated July 27, 1973, in 38 FR 20204.

DESCRIPTION OF WORK: Building Construction, (excluding single family homes and garden type apartments up to and including 4 stories).

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	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
ASBESTOS WORKERS:						
Ascension, Assumption, East Baton Rouge, East Feliciana, Iberia, Iberville, Jefferson, Lafayette, Lafourche, Livingston, Orleans, Plaquemines, Pointe Coupee, St. Bernard, St. Charles, St. Helena, St. James, St. John the Baptist, St. Landry, St. Martin, St. Mary, St. Tammany, Tangipahoa, Terrebonne, Washington, West Baton Rouge and West Feliciana Parishes	$6.65	.30	.70			
Acadia, Allen, Beauregard, Calcasieu, Cameron, Evangeline, Jefferson Davis and Vermilion Parishes	7.685	.325	.30		.04	
BOILERMAKERS	7.00	.30	.76		.02	
BRICKLAYERS-STONEMASONS:						
Ascension, East Baton Rouge, East Feliciana, Iberville, Livingston, St. Helena, Tangipahoa, West Baton Rouge and West Feliciana Parishes	7.09	.20	.15		.01	
Evangeline, Pointe Coupee and St. Landry Parishes	6.33					
Acadia, Allen, Beauregard, Calcasieu, Cameron, Jefferson Davis and Vermilion Parishes	7.25	.30	.20		.02	

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	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
BRICKLAYERS-STONEMASONS (CONT'D):						
Assumption, Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. James, St. John the Baptist, St. Tammany (extending northward to that part of St. Tammany Parish from the Tangipahoa Parish line on the west, along U. S. Highway #190 through the lower limits of Covington, along State Highway #58, through the lower limits of Abita Springs and Talisheek and on a line due east from Talisheek to the Mississippi State line) and Terrebonne Parishes	$7.55	.25	.15		.035	
St. Tammany (north half including Covington north of Highway #190 and Washington Parishes	6.00					
Iberia, Lafayette, St. Martin and St. Mary Parishes	7.65					
CARPENTERS:						
Carpenters:						
Acadia, Evangeline, Iberia (west of the Atchafalaya River), Lafayette, St. Landry, St. Martin (west of the Atchafalaya River), St. Mary (west of the Atchafalaya River) and Vermilion Parishes	6.30					
Allen, Beauregard, Calcasieu, Cameron and Jefferson Davis Parishes	6.555	.25	.18		.05	
St. Tammany (to the overpass at Slidell, Louisiana, along State Highway #464 in St. Tammany Parish to the city limits of the town of Ponchatoula running north and south to Amite, Louisiana in Tangipahoa Parish including the Town of Covington, Louisiana in St. Tammany Parish), Tangipahoa and Washington Parishes	5.55					
Ascension (north of the Mississippi River), East Baton Rouge, East Feliciana, Iberville, Livingston, Pointe Coupee, St. Helena, St. James (north of the Mississippi River), West Baton Rouge and West Feliciana Parishes	6.53	.15	.15		.04	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
CARPENTERS (CONT'D):						
Carpenters (Cont'd):						
Ascension (south of the Mississippi River), Assumption, Jefferson, Orleans, Plaquemines, St. Bernard, St. Charles, St. James (south of the Mississippi River) and St. John the Baptist Parishes	$7.17	.20	.20		.04	
Iberia (northeast of the Atchafalaya River), Lafourche, St. Martin (southern segment), St. Mary (northeast of the Atchafalaya River), St. Tammany (southern portion) and Terrebonne Parishes	7.005	.20	.20		.04	
Millwrights:						
Allen, Beauregard, Calcasieu, Cameron and Jefferson Davis Parishes	7.23				.04	
Ascension (south of the Mississippi River), Assumption, Iberia (northeast of the Atchafalaya River), Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. James (south of the Mississippi River), St. John the Baptist, St. Martin (southern segment), St. Mary (northeast of the Atchafalaya River), St. Tammany, Tangipahoa, Terrebonne and Washington Parishes	7.455	.20	.20		.04	
Ascension (north of the Mississippi River), East Baton Rouge, East Feliciana, Iberville, Livingston, Pointe Coupee, St. Helena, St. James (north of the Mississippi River), West Baton Rouge and West Feliciana Parishes	7.975				.01	
Acadia, Evangeline, Iberia (west of the Atchafalaya River), Lafayette, St. Landry, St. Martin (west of the Atchafalaya River), St. Mary (west of the Atchafalaya River) and Vermilion Parishes	7.025					

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
CARPENTERS (CONT'D):						
Piledrivermen:						
St. Tammany (to the overpass at Slidell, Louisiana, along State Highway #464 in St. Tammany Parish to the city limits of the Town of Ponchatoula running north and south to Amite, Louisiana in Tangipahoa Parish, including the Town of Covington, Louisiana in St. Tammany Parish), Tangipahoa and Washington Parishes	$5.85					
Ascension (north of the Mississippi River), East Baton Rouge, East Feliciana, Iberville, Livingston, Pointe Coupee, St. Helena, St. James (north of the Mississippi River), West Baton Rouge and West Feliciana Parishes	6.53	.15	.15		.04	
Ascension (south of the Mississippi River), Assumption, Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. James (south of the Mississippi River), St. John the Baptist, St. Martin (southern segment), St. Mary (northeast of the Atchafalaya River), St. Tammany (southern portion) and Terrebonne Parishes	7.27	.20	.20		.04	
Acadia, Allen, Beauregard, Calcasieu, Cameron, Evangeline, Iberia, Jefferson Davis, Lafayette, St. Landry, St. Martin (west of the Atchafalaya River), St. Mary (west of the Atchafalaya River) and Vermilion Parishes	6.955				.05	
CEMENT MASONS:						
Ascension, Assumption, East Baton Rouge, East Feliciana, Iberville, Livingston, Pointe Coupee, St. Helena, St. James, Tangipahoa, West Baton Rouge and West Feliciana Parishes	5.91					

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	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
CEMENT MASONS (CONT'D):						
Allen, Beauregard, Calcasieu, Cameron and Jefferson Davis Parishes	$6.35					
Evangeline Parish	4.75					
Acadia, Iberia, Lafayette, St. Landry, St. Martin, St. Mary and Vermilion Parishes	6.20	.30	.25		.05	
Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. John the Baptist, St. Tammany (southern portion) and Terrebonne Parishes	6.855	.25	.30		.04	
St. Tammany (northern half including Covington north of Highway #190) and Washington Parishes)	5.10					
ELECTRICIANS:						
Electricians:						
Ascension, East Baton Rouge, East Feliciana, Iberville, Livingston, Pointe Coupee, St. Helena, St. Landry, West Baton Rouge and West Feliciana Parishes	8.10	.25	1% + .30		3/10%	
St. Tammany, Tangipahoa and Washington Parishes	7.10		1%			
Allen, Beauregard, Calcasieu, Cameron and Jefferson Davis Parishes	7.99	.25	1% + .10			
Evangeline Parish	7.70	.30	1%		1/2%	
Acadia, Iberia, Lafayette, St. Martin (that portion north of Iberia Parish), St. Mary (that portion southwest of the Atchafalaya River) and Vermilion Parishes	8.20	.25	1%			
Assumption, Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. James, St. John the Baptist, St. Martin (that portion south of Iberia Parish), St. Mary (that portion northeast of the Atchafalaya River) and Terrebonne Parishes	8.18	.30	1% + .20		.03	

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	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
ELECTRICIANS (CONT'D):						
Cable splicers:						
Ascension, East Baton Rouge, East Feliciana, Iberville, Livingston, Pointe Coupee, St. Helena, St. Landry, West Baton Rouge and West Feliciana Parishes	$8.35	.25	1% + .30		3/10%	
St. Tammany, Tangipahoa and Washington Parishes	7.60		1%			
Allen, Beauregard, Calcasieu, Cameron and Jefferson Davis Parishes	8.24	.25	1% + .10			
Evangeline Parish	8.20	.30	1%		1/2%	
Acadia, Iberia, Lafayette, St. Martin (that portion north of Iberia Parish), St. Mary (that portion southwest of the Atchafalaya River) and Vermilion Parishes	8.45	.25	1%			
Assumption, Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. James, St. John the Baptist, St. Martin (that portion south of Iberia Parish), St. Mary (that portion northeast of the Atchafalaya River) and Terrebonne Parishes	8.18	.30	1% + .20		.03	
ELEVATOR CONSTRUCTORS:						
Elevator constructors	6.32	.195	.20	2%+a+b		
Elevator constructors' helpers	70%JR	.195	.20	2%+a+b		
Elevator constructors' helpers (prob.)	50%JR					
GLAZIERS:						
Allen (except northeast corner), Beauregard, Calcasieu, Cameron & Jefferson Davis Parishes	4.65					
Ascension (north & west of Highway #22), Assumption (north of Grand Bayou), East Baton Rouge, East Feliciana, Iberville, Livingston (north & west of Highway #22), Pointe Coupee, St. Helena, Tangipahoa (west of Highway #51), West Baton Rouge & West Feliciana Parishes	5.60					

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
GLAZIERS (CONT'D):						
Ascension (east & south of Highway #22), Assumption (south of Grand Bayou), Jefferson, Lafourche, Livingston (east & south of Highway #22), Orleans, Plaquemines, St. Bernard, St. Charles, St. James, St. John the Baptist, St. Mary (Morgan City Area), St. Tammany, Tangipahoa (east of Highway #51), Terrebonne and Washington Parishes	$ 6.975	.17	.20		.01	
Acadia, Iberia, Lafayette, St. Landry, St. Martin, St. Mary (except Morgan City Area) and Vermilion Parishes	4.35					
IRONWORKERS:						
All of Jefferson, Orleans, Plaquemines, St. Bernard, St. Charles, St. John the Baptist and St. Tammany Parishes; Parts of Lafourche (See Footnote "c"), Livingston (See Footnote "c"), St. James (See Footnote "c"), Tangipahoa (See Footnote "c"), Terrebonne (See Footnote "c"), and Washington (See Footnote "c") Parishes	7.50	.20	.25		.02	
All of Ascension, Assumption, East Baton Rouge, East Feliciana, Iberia, Iberville, Pointe Coupee, St. Helena, St. Martin, St. Mary, West Baton Rouge and West Feliciana Parishes; Parts of Acadia (See Footnote "d"), Evangeline (See Footnote "d"), Lafayette (See Footnote "d"), Lafourche (See Footnote "e"), Livingston (See Footnote "e"), St. James (See Footnote "e"), St. Landry (See Footnote "d"), Tangipahoa (See Footnote "e"), Terrebonne (See Footnote "e"), Vermilion (See Footnote "d") and Washington (See Footnote "e") Parishes	7.65	.30	.25		.015	
All of Allen, Beauregard, Calcasieu, Cameron and Jefferson Davis Parishes; Parts of Acadia (See Footnote "f"), Evangeline (See Footnote "f"), Lafayette (See Footnote "f"), St. Landry (See Footnote "f") and Vermilion (See Footnote "f") Parishes	7.05	.30	.35		.025	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
LABORERS:						
St. Tammany (as far south as Bayou Lacombe and east to the Mississippi State Line at Pearlington), Tangipahoa (except that portion south of a line running due east from the western boundary of Tangipahoa Parish which follows the northern city limits of Independence, Louisiana to 20 miles east of U. S. Highway #51, then running south paralleling Highway #51 at a 20 mile distance to Lake Pontchartrain) and Washington Parishes:						
Building and labor construction	$3.84					
Stone mason helpers; mechanical tool operators; sewermen (bottom men, caulkers, tenders, joint wipers, hot-pot, grade carriers, layers and ditchers 4 feet or over); tender of all crafts; sandblaster (nozzlemen); Sandblaster (pot tender); laying non-metallic pipe over 4 feet deep, including sewer pipe, drain pipe, and under ground tile; septic tank diggers and installers, over 4 feet deep; gas and oil pipeline laborers and wrappers	3.99					
Gunite tool operators	4.09					
Acadia, Iberia, Lafayette, St. Landry, St. Martin, St. Mary and Vermilion Parishes:						
Building laborer; rotary drill laborers; foundation drill crewman	3.95	.15				
Mason mixer; plaster mixer; mechanical tool operator; sandblaster; laying concrete pipe; clay pipe, plastic pipe, asbestos cement pipe, casing pipe and corrugated metal pipe, as sewer pipe, drain pipe, and underground tile (caulkers, joint wrappers, hot pot, and pipe layers); gas and oil pipeline laborers, wrappers and dopers	4.15	.15				

	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
LABORERS (CONT'D):						
Allen, Beauregard, Calcasieu, Cameron and Jefferson Davis Parishes:						
Building and general laborer; tenders (carpenter, plasterer, cement finisher, mason); tank and vessel cleaners	$4.94	.15	.10			
Air tool operators (except jackhammer); interior of closed tanks and vessels power equipment	5.04	.15	.10			
Mortar mixers and jackhammer operators	5.09	.15	.10			
Blasterers	5.85	.15	.10			
Blaster helpers; concrete cutters behind paving machine and paddlers; form setters and lines asphalt worker	5.44	.15	.10			
Wiping joints, laying pipe and tile from pumpcrete	5.19	.15	.10			
Interior of closed tanks and vessels manually	4.99	.15	.10			
Evangeline Parish:						
Common laborers; carpenter helpers; mason tenders (other than cement); plasterers' tenders; stone mason helpers; concrete workers; scaffold builders	3.55	.15	.10			
Air tool operators (jackhammer, vibrator, and tamper), terrazzo worker helper; tile setter helper; sewer pipe joiners and setters; concrete cutters; hod carriers; creosote material handler; acid worker; marble setter helper; mason tender (cement); mortar mixer (wet or dry); roofer helpers; motorized buggy operator; waterproofers (mastic); form setters (steel paving forms)	3.75	.15	.10			
Chain saw operator	3.80	.15	.10			
Asphalt raker, tamper, smoother and shovelers; sewer pipe layers; blaster helpers; kettlemen; track laborer	3.85	.15	.10			
Powdermen	4.20	.15	.10			

	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
LABORERS (CONT'D):						
All of Ascension, East Baton Rouge, East Feliciana, Iberville, Livingston, Pointe Coupee, St. Helena, West Baton Rouge and West Feliciana Parishes; Parts of Assumption (See Footnote "g"), St. James (See Footnote "g"), St. John the Baptist (See Footnote "G"), and Tangipahoa (See Footnote "h") Parishes:						
Building and general laborers, carpenter tenders	$4.58	.10	.10			
Power tool operators (hammer men, tamper men, vibrators, power buggies, concrete chippers or cutters, chain saw operators, etc.); pipelayers (non-metallic)	4.68	.10	.10			
Mason tenders, plaster tenders, cement mix (wet or dry) tenders, hod carrier tender; mortar mixers & cement mixers (wet or dry)	4.73	.10	.10			
Jefferson (except Grand Isle), Orleans, Plaquemines, St. Bernard, St. Charles, St. John the Baptist (on the west bank of the Mississippi River and the portion of St. John the Baptist on the east bank of the Mississippi River as far as the Sycamore Inn Lutcher and north to Blind River and Manchac) and St. Tammany (north as far as Bayou Lacombe, east to the Mississippi State line at Pearlington) Parishes:						
Building laborers	5.16	.10	.10			
Laborers handling steel pans, stone masons helpers, mechanical tool operators, sewermen (bottom men, caulkers, tenders, joint wipers, hot pot, grade carriers, layers and ditchers 4 feet and over), sand blaster (nozzlemen and pot tender), laying non-metallic pipe over 4 feet deep, septic tank diggers and installers over 4 feet deep, gas and oil pipeline laborers and wrappers	5.26	.10	.10			
Gunite tool operators	5.41	.10	.10			

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
LABORERS (CONT'D):						
Jefferson (except Grand Isle), Orleans, Plaquemines, St. Bernard, St. Charles, St. John the Baptist (on the west bank of the Mississippi River and the portion of St. John the Baptist on the east bank of the Mississippi River as far as the Sycamore Inn Lutcher and north to Blind River and Manchac) and St. Tammany (north as far as Bayou Lacombe, east to the Mississippi State Line at Pearlington) Parishes (Cont'd):						
Bricklayers tenders and mason tenders	$5.28	.10	.10			
Hod carriers using a prime mover to serve a bricklayer	5.38	.10	.10			
Mortar mixers	5.38	.10	.10			
Assumption, (north of Napoleonville), Jefferson (Grand Isle), Lafourche, St. James (on the west bank and including the Town of Vacherie) and Terrebonne Parishes:						
Common laborers	4.905	.10	.10			
Jackhammermen, sewermen, mason tenders, plasterer tenders, stone masons helpers, vibratormen	5.055	.10	.10			
Mortar mixers	5.105	.10	.10			
LATHERS:						
Acadia, Ascension, Assumption (that portion up to a 40 mile radius of Baton Rouge), East Baton Rouge, East Feliciana, Evangeline (that portion up to a 40 mile radius of Lafayette), Iberia, Iberville, Lafayette, Livingston, Pointe Coupee, St. Helena, St. James (that portion up to a 40 mile radius of Baton Rouge), St. Landry, St. Martin, St. Mary (that portion up to a 40 mile radius of Lafayette), Vermilion, West Baton Rouge and West Feliciana Parishes	6.05		.15		.01	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
LATHERS (CONT'D):						
Assumption (that portion beyond a 40 mile radius of Baton Rouge), Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. James (that portion beyond a 40 mile radius of Baton Rouge), St. John the Baptist, St. Mary (that portion beyond a 40 mile radius of Lafayette), St. Tammany, Tangipahoa, Terrebonne and Washington Parishes	$6.83	.20	.15		.05	
Allen, Beauregard, Calcasieu, Cameron, Evangeline (that portion beyond a 40 mile radius of Lafayette) and Jefferson Davis Parishes	6.00	.125			.01	
MARBLE SETTERS:						
Assumption, Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. James, St. John the Baptist, St. Tammany (extending northward to that part of St. Tammany Parish from the Tangipahoa Parish line on the west, along U. S. Highway #190 through the lower limits of Covington, along State Highway #58, through the lower limits of Abita Springs and Talisheek and on a line due east from Talisheek to the Mississippi State Line) and Terrebonne Parishes	7.55	.25	.15		.035	
Acadia, Allen, Beauregard, Calcasieu, Cameron, Jefferson Davis and Vermilion Parishes	7.25	.30	.20		.02	
Iberia, Lafayette, St. Martin and St. Mary Parishes	7.65					
MARBLE SETTERS' HELPERS:						
Assumption, Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. James, St. John the Baptist, St. Tammany (extending northward to that part of St. Tammany Parish from the Tangipahoa Parish line on the west along U. S. Highway #190 through the lower limits of Covington, along State Highway #58, through the lower limits of Abita Springs and Talisheek and on a line due east from Talisheek to the Mississippi State Line) and Terrebonne Parishes	5.05	.15				

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	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
PAINTERS:						
Allen (except northeast corner), Beauregard, Calcasieu, Cameron and Jefferson Davis Parishes:						
Brush, wood or wall	$6.01					
Brush on steel, buffer on wood or wall	6.135					
Paperhanging, taping & floating	6.21					
Spray, wood & wall, rollers	6.355					
Steeplejack, sandblasting, spider operator, rubberizing & pyroflexing, steam jennier, spray, steel	6.495					
Allen (northeast corner) & Evangeline Parishes:						
Painters, paperhangers, tappers, floaters	5.15					
Commercial steel, such as churches or any commercial building with closed roof deck or walls	5.15					
Other commercial work, brush spray, stage, window jacks, flagpoles and steeple work	5.50					
All industrial work including sandblasting or power tools of any kind	6.00					
Ascension (north & west of Highway #22), Assumption (north of Grand Bayou), East Baton Rouge, East Feliciana, Iberville, Livingston (north & west of Highway #22), Pointe Coupee, St. Helena, Tangipahoa (west of Highway #51), West Baton Rouge and West Feliciana Parishes:						
Brush	6.15		.10			
Industrial & steel	6.76		.10			
Taping, floating and texture	6.15		.10			
All spray painting; roller operator & using of mitts -25¢ above journeymen's basic rate.						
All power tools for cleaning and preparing surfaces for painting - 25¢ above journeymen's basic rate.						
All work on stacks, steeples, flag poles and all towers and tanks over 50 feet - 25¢ above journeymen's basic rate.						

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	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
PAINTERS (CONT'D):						
Ascension (north & west of Highway #22), Assumption (north of Grand Bayou), East Baton Rouge, East Feliciana, Iberville, Livingston (north & west of Highway #22), Pointe Coupee, St. Helena, Tangipahoa (west of Highway #51), West Baton Rouge and West Feliciana Parishes (Cont'd):						
All work off swing stage, bosun chair and spiders - 25¢ above journeymen's basic rate.						
All work with creosote material or any similar material such as service cement paint - 25¢ above journeymen's basic rate.						
Ascension (east & south of Highway #22), Assumption (south of Grand Bayou), Lafourche, Livingston (east & south of Highway #22), Jefferson, Orleans, Plaquemines, St. Bernard, St. Charles, St. James, St. John the Baptist, St. Mary (Morgan City Area), St. Tammany (southern portion) and Terrebonne Parishes:						
Painters, paperhangers and sheetrock tapers and floaters	$5.875	.175	.20		.05	
Structural steel painters of new buildings under construction and bridges; the following overall of thirty (30) feet: tanks, air conditioning towers, smoke stacks, sprinkler systems, wharves, and structural steel in old buildings; spray painters, swing stage painters	6.25	.175	.20		.05	
Industrial	7.125	.175	.20		.05	
Acadia, Iberia, Lafayette, St. Landry, St. Martin, St. Mary (except Morgan City Area) and Vermilion Parishes:						
Brush, wood or wall	5.25					
Industrial & steel	5.62					
Textone, paperhanging, wall covering & spray	5.50					

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
PAINTERS (CONT'D):						
St. Tammany (northern portion), Tangipahoa (east of Highway #51) and Washington Parishes:						
Commercial brush	$4.25					
Industrial	5.00					
Roller, power tools	4.50					
Spray, sandblasting	5.50					
Paperhangers	5.00					
Sheetrock finishers	4.50					
PLASTERERS:						
St. Tammany (northern half including Covington north of Highway #190) and Washington Parishes	5.45					
Acadia, Iberia, Lafayette, St. Landry, St. Martin, St. Mary and Vermilion Parishes	5.70				.01	
Allen, Beauregard, Calcasieu, Cameron and Jefferson Davis Parishes	6.80					
Evangeline Parish	4.75				.01	
Ascension, Assumption, East Baton Rouge, East Feliciana, Iberville, Livingston, Pointe Coupee, St. James, St. Helena, Tangipahoa, West Baton Rouge and West Feliciana Parishes	6.205				.01	
Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. John the Baptist, St. Tammany (Parish line on the west, along U. S. Highway #190 through the lower limits of Covington and Abita Springs along State Highway #435 to Talisheek and on a line due east from Talisheek to the Mississippi State Line) and Terrebonne Parishes	6.75	.30	.20		.03	
PLUMBERS-PIPEFITTERS:						
Allen (northeast corner), Evangeline (except southwest corner) Parishes	7.30	.30	.25		.05	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
PLUMBERS-PIPEFITTERS (CONT'D):						
Acadia, Allen (except northeast corner), Beauregard, Calcasieu, Cameron, Evangeline (southwest corner), Iberia (western 1/2 of Parish), Jefferson Davis, Lafayette, Pointe Coupee (northwest corner), St. Landry (western 1/3 of Parish), St. Martin (west of Highway #31), St. Mary (western tip) and Vermilion Parishes	$7.43	.42	.32		.06	
Ascension, Assumption, East Baton Rouge, East Feliciana, Iberia (eastern 1/2 of Parish), Iberville, Lafourche (small portion of western part of Parish), Livingston (except northeast corner), Pointe Coupee (except northwest corner), St. Helena, St. James (western 1/3 of Parish), St. Landry (eastern 2/3 of Parish), St. Martin (southern part of eastern 1/2 of Parish), St. Mary (except western tip), Tangipahoa (northern 1/2 of Parish), Terrebonne (western 2/3 of Parish), West Baton Rouge and West Feliciana Parishes	7.55	.415	.525		.035	
Jefferson, Lafourche (except small portion of western part of Parish), Livingston (northeast corner), Orleans, Plaquemines, St. Bernard, St. Charles, St. James (northern 2/3 of Parish), St. John the Baptist, St. Tammany, Tangipahoa (southern 1/2 of Parish), Terrebonne (eastern 1/3 of Parish) and Washington Parishes	7.90	.30	.40		.06	
ROOFERS:						
Allen, Beauregard, Calcasieu, Cameron, Evangeline, Jefferson Davis and Vermilion Parishes:						
Roofers	6.52		.10			
Roofers' helpers	5.09		.10			

AQ-42 P. 17 (17 - 30)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
ROOFERS (CONT'D):						
Assumption, Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. James, St. John the Baptist, South St. Martin, St. Mary, St. Tammany, Terrebonne and Washington Parishes:						
Roofers	$6.30	.35	.45		.20	
Acadia, Ascension, East Baton Rouge, East Feliciana, Iberia, Iberville, Lafayette, Livingston, Pointe Coupee, St. Helena, St. Landry, North St. Martin, Tangipahoa, West Baton Rouge and West Feliciana Parishes:						
Roofers	5.845	.35	.25		.04	
Roofers' helpers	4.34	.35	.25		.04	
SHEET METAL WORKERS:						
Calcasieu Parish	7.42		.15		.04	
Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. James, St. John the Baptist, St. Tammany, Terrebonne and Washington Parishes	7.315	.25	.40	.25	.10	
Acadia, Allen, Ascension, Assumption, Beauregard, Cameron, East Baton Rouge, East Feliciana, Evangeline, Iberia, Iberville, Jefferson Davis, Lafayette, Livingston, Pointe Coupee, St. Helena, St. Landry, St. Martin, St. Mary, Tangipahoa, Vermillion, West Baton Rouge and West Feliciana Parishes	7.05	.15	.25		.12	
SOFT FLOOR LAYERS:						
Allen, Beauregard, Calcasieu, Cameron and Jefferson Davis Parishes	6.555	.25	.18		.05	
Ascension (south of the Mississippi River), Assumption, Jefferson, Orleans, Plaquemines, St. Bernard, St. Charles, St. James (south of the Mississippi River) and St. John the Baptist Parishes	7.17	.20	.20		.04	
Iberia (northeast of the Atchafalaya River), Lafourche, St. Martin (southern segment), St. Mary (northeast of the Atchafalaya River), St. Tammany (southern portion) and Terrebonne Parishes	7.005	.20	.20		.04	

AQ-42 P. 18 (18 - 30)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
SOFT FLOOR LAYERS (CONT'D):						
St. Tammany (to the overpass at Slidell, Louisiana, along State Highway #464 in St. Tammany Parish to the city limits of the Town of Pontchatoula running north and south to Amite, Louisiana in Tangipahoa Parish including the Town of Covington, Louisiana in St. Tammany Parish), Tangipahoa and Washington Parishes	$5.55					
SPRINKLER FITTERS	8.20	.40	.60		.07	
TERRAZZO WORKERS:						
Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. John the Baptist, West St. Tammany and Terrebonne Parishes	6.85	.15				
Acadia, Allen, Beauregard, Calcasieu, Cameron, Jefferson Davis and Vermilion Parishes	7.25	.30	.20		.02	
Iberia, Lafayette, St. Martin and St. Mary Parishes	6.25					
TERRAZZO WORKERS' HELPERS:						
Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. John the Baptist, West St. Tammany and Terrebonne Parishes	5.05	.15				
TILE SETTERS:						
Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. John the Baptist, West St. Tammany and Terrebonne Parishes	6.85	.15				
Acadia, Allen, Beauregard, Calcasieu, Cameron and Jefferson Davis Parishes	5.87		.20			
St. Tammany (northern half including Covington north of Highway #190) and Washington Parishes	6.00					
TILE SETTERS' HELPERS:						
Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. John the Baptist, St. Tammany, Terrebonne and Washington Parishes	5.05	.15				

	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
TRUCK DRIVERS:						
Allen, Beauregard, Calcasieu, Cameron and Jefferson Davis Parishes:						
Teamsters, Pick-up drivers & chauffeurs	$4.91					
Stake bodies (all sizes)	5.34					
Trucks trailer & dumps over 8 yds.	5.55					
Mixers on trucks up to and including 3 yds.	5.35					
Mixers on trucks over 3 yds.	5.55					
Winch trucks	5.45					
Mississippi wagons & Koehring dumpsters & similar dirt moving equipment (up to and including 8 yds.)	5.55					
Trucks - Dumps	5.37					
Mississippi wagons & Koehring dumpsters & similar dirt moving equipment over 8 yds.	5.76					
Acadia, Evangeline, Iberia, Lafayette, St. Landry, St. Martin, St. Mary and Vermilion Parishes:						
Teamster, pick-up drivers	4.45					
Stake bodies (all sizes)	4.65					
Truck & trailer; Dump	5.51					
Mixers on trucks, up to and including 3 yds.	5.39					
Mixers on trucks over 3 yds.	5.77					
Winch trucks	5.84					
Mississippi wagons & Koehring dumpsters, tandem and similar dirt moving equipment, up to and including 8 yds.	6.09					
Mississippi wagons, Koehring dumpsters, tandem and similar dirt moving equipment, over 8 yds.	6.24					
WELDERS - receive rate prescribed for craft performing operation to which welding is incidental.						

	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
POWER EQUIPMENT OPERATORS:						
All of Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. John the Baptist, St. Tammany and Terrebonne Parishes; Parts of Assumption (See Footnote "1"), Livingston (See Footnote "1"), St. James (See Footnote "1"), St. Martin (See Footnote "1"), St. Mary (See Footnote "1"), Tangipahoa (See Footnote "1"), and Washington (See Footnote "1") Parishes:						
Master mechanic	$7.92	.25	.15			
Assistant master mechanic	7.67	.25	.15			
Batch plant operator	5.93	.25	.15			
Mechanic helpers	5.93	.25	.15			
Oilers (Driver)	5.93	.25	.15			
Oilers	5.62	.25	.15			
Heavy Equipment Operators: A-frame truck, when working with Ironworkers and Pipefitters; Bulldozers, D-6 and larger; Cableways; Concrete mixers (over 16-s); Paving machines; Cranes, derricks, draglines and clam shells; Deck winches (2); Gradealls; Hi-Ho and similar type equipment; Hoist, 1 drum 4 stories and over; Hoist, 2 drums or more; Hydro cranes; Mechanic; Motor patrols; Pile drivers; Rollers on brick and asphalt; Rubber tired front end loader, with or without blade attachments, 1 cu. yd. capacity or more; Scrapers; Shovels, backhoes (all types); Side boom cats; Stabilizers, 3 drums or more; Trenchers; Trenching machines; Unit operator; Welding journeyman; Well point systems (gas, diesel, electric, etc.)	7.42	.25	.15			

AQ-42 P. 21 (21 - 30)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
POWER EQUIPMENT OPERATORS (CONT'D):						
All of Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. John the Baptist, St. Tammany and Terrebonne Parishes; Parts of Assumption (See Footnote "i"), Livingston (See Footnote "i"), St. James (See Footnote "i"), St. Martin (See Footnote "i"), St. Mary (See Footnote "i"), Tangipahoa (See Footnote "i") and Washington (See Footnote "i") Parishes (Cont'd):						
Light Equipment Operators:						
A-frame, except when working with Ironworkers or Pipefitters; Air compressor; Asphalt plant engineers; Asphalt finisher, screed men; Blade graders; Boat operator; Bull floats; Concrete joining machines; Concrete mixers, 16-s and under; Concrete spreader; Crusher operator; Deck winch operator (1); Distributors, asphalt "Ditch Witch" and similar equipment; Electric elevators (inside); Finishing Machine; Firemen; Form graders, Fork lifts; Hoist, 1 drum, under 4 stories; Power subgraders; Pugmill operator; Pull tractors; Pump; Pump crete; Rollers except on brick and asphalt; Rubber tired front end loader (with or without blade attachments) less than 1 cu. yd. capacity; Scale operator; Scoopmobile; Scatch cats; Spray machines; Stabilizers, less than 3 drums; Straddlebuggy; Track machines and equivalent machines; Tractors or bulldozers smaller than D-6	$6.38	.25	.15			

AQ-42 P. 22 (22 - 30)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
POWER EQUIPMENT OPERATORS (CONT'D):						
Evangeline and St. Landry Parishes:						
Heavy Duty Operators:						
Asphalt spreader; Backhoe; Bulldozer, over D-4 and equivalent; Cableways; Concrete Mixer, over 16-s; Cranes; Derricks; Ditching or trenching machines; Draglines; Fork lifts (setting steel, machinery or pipe); Front end loaders (except farm-type tractors); Grease serviceman; Hoist, 1 drum, 4 stories or more; Hoist (2 drums and over); Hydrolifts; Heavy duty mechanic; Motor patrols; Pile-drivers; Pump, concrete (6" & over); Road pavers; Rollers on asphalt or brick; Scoopmobiles; Scrapers; Sideboom cats; Shovels; Tractorvators; Welder, journeyman; Well point system; Winch cats (hoisting); Winch truck, A-frame (handling steel or pipe)	$7.10	.25	.15			
Light Duty Operators:						
Air compressor; Asphalt plant operator; Bulldozers, D-4 and equivalent and under; Bullfloats; Concrete spreader; Finishing machines; Concrete mixer (16-s or less); Concrete saw; Distributors (bitum surface); Dowell bar machine; Farm-type tractor (with all attachments except backhoe); Fireman; Forklifts (other than setting steel, machinery or pipe); Hoist, 1 drum less than 4 stories; Kolum buff machine; Pull cats; Pump (3" and over); Pump, concrete (under 6"); Rollers, except on asphalt or brick; Straddle buggies, Sweepers on street and roads (motorized); Winch truck, A-frame (other than handling steel or pipe)	6.09	.25	.15			
Scaleman	5.85	.25	.15			
Oiler-Driver	5.81	.25	.15			
Mechanic Helper	5.56	.25	.15			
Oiler	5.33	.25	.15			

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
POWER EQUIPMENT OPERATORS (CONT'D):						
Allen, Beauregard, Calcasieu, Cameron and Jefferson Davis Parishes:						
Heavy Duty Operators: Asphalt spreaders; Backhoes (all types); Bulldozers; Cableways; Cherry pickers (all types); Concrete mixers (over 1 sack); Cranes; Deck winch (2 drum or over); Front end loaders (except farm type); Grease serviceman; Hoist (1 drum, 4 stories, or 40 feet) on structures other than buildings; Hoist (2 drums or over); Locomotives (all types); Mechanic; Mixer plant operator - central mix; Motor patrols; Piledrivers; Pull cat; Pumpcrete - 6" and over discharge; Push cat; Road pavers; Derricks; Ditching or trenching machines (riding type); Draglines; Dredges; Fork lifts (other than farm type) outside warehouses; Foundation drill; Rollers (plant mix asphalt); Scrapers; Shovels; Sidebooms; Unit operator; Welder journeyman; Well point system; Whirleys; Winch cats (cat D-4 and over); Winch truck with A-frame (5 ton and over); Work boats - requiring licensed operator	$7.245	.25	.15		.03	
Medium Duty Operators: Asphalt Plant operator; Boom trucks; Bullfloats; Concrete spreader; Farm type front end loaders; Rollers (other than plant mix asphalt); Straddle buggies; Winch truck with A-frame (under 5 tons); Work boat-not requiring licensed operator; Finishing machines	6.40	.25	.15		.03	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
POWER EQUIPMENT OPERATORS (CONT'D):						
Allen, Beauregard, Calcasieu, Cameron and Jefferson Davis Parishes (Cont'd):						
Light Duty Operators: Bush hog, Compressors; Concrete pumps - under 6" discharge; Concrete saw; Kolum buff machines; Mixers (1 sack and under); Motorized street sweepers self-propelled; Pumps (3" and over); Deck winch (1 drum); Distributors; Dowel bar machines, Farm-type tractors (when used to pull discs, grasscutters, etc.); Test pump-internal combustion engine powered; Ditching or trenching machines (non-riding type); Water blast pumps; Hoist (1 drum under 4 stories)	$5.945	.25	.15		.03	
Combination oiler-fireman	7.245	.25	.15		.03	
Combination oiler-compressor operator	7.245	.25	.15		.03	
Batch plant operator	5.485	.25	.15		.03	
Fireman	5.715	.25	.15		.03	
Mechanic helper	5.325	.25	.15		.03	
Oiler	5.155	.25	.15		.03	
Oiler-driver on motor crane	5.485	.25	.15		.03	
Pumps under 3" suction	5.325	.25	.15		.03	
Scale operator	5.485	.25	.15		.02	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
POWER EQUIPMENT OPERATORS (CONT'D):						
Acadia, Iberia (west of a line drawn from the City of Berwick to the junction of the Iberville-St. Landry Parishes border), Lafayette, St. Martin (west of a line drawn from the City of Berwick to the junction of the Iberville-St. Landry Parishes border), St. Mary (west of a line drawn from the City of Berwick to the junction of the Iberville-St. Landry Parishes border) and Vermilion Parishes:						
Oiler	$ 5.33	.25	.15			
Mechanic Helper	5.56	.25	.15			
Oiler-Driver	5.81	.25	.15			
Scaleman	5.85	.25	.15			
Light Duty Operators:						
Air compressor; Asphalt plant operator; Bulldozers, D-4 and equivalent & under; Bullfloats; Concrete spreader; Finishing machines; Concrete mixer (16-S or less); Concrete saw; Distributors (bitum surface); Dowel bar machine; Farm-type tractor (with all attachments except backhoe); Fireman; Forklifts (other than setting steel, machinery or pipe); Hoist, 1 drum less than 4 stories; Kolum buff Machine; Pull cats; Pump (3" & over); Pump, concrete (under 6"); Rollers, except on asphalt or brick; Straddle buggies; Sweepers on streets & roads (motorized); Winch truck, A-frame (other than handling steel or pipe)	6.09	.25	.15			

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
POWER EQUIPMENT OPERATORS (CONT'D):						
Acadia, Iberia (west of a line drawn from the City of Berwick to the junction of the Iberville-St. Landry Parishes border), Lafayette, St. Martin (west of a line drawn from the City of Berwick to the junction of the Iberville-St. Landry Parishes border), St. Mary (west of a line drawn from the City of Berwick to the junction of the Iberville-St. Landry Parishes border) and Vermilion Parishes (Cont'd):						
Heavy Duty Operators:						
Asphalt spreader; Backhoe; Bulldozer, over D-4 and equivalent; Cableways; Concrete mixer, over 16-S; Cranes; Derricks; Ditching or trenching machines; Draglines; Fork lifts (setting steel, machinery or pipe); Front end loaders (except farm-type tractors); Grease serviceman; Hoist (1 drum 4 stories); Hoist (2 drums or over); Hydrolifts; Heavy duty mechanic; Motor patrols; Piledrivers; Pump concrete (6" & over); Road pavers; Rollers on asphalt or brick; Scoopmobiles; Scrapers; Sideboom cats; Shovels; Tractorvators; Welder, journeyman; Well point system; Winch cats (hoisting); Winch truck, A-Frame (handling steel or pipe)	7.10	.25	.15			

	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
POWER EQUIPMENT OPERATORS (CONT'D):						
All of Ascension, East Baton Rouge, East Feliciana, Iberville, Pointe Coupee, St. Helena, West Baton Rouge and West Feliciana Parishes; Parts of Assumption (See Footnote "j"), Iberia (See Footnote "l"), Livingston (See Footnote "k"), St. James (See Footnote "j"), Southern & Northern St. Martin (See Footnote "l"), Tangipahoa (See Footnote "k") and Washington (See Footnote "k") Parishes:						
Heavy Duty Operators:						
Backhoe; Cableway; Concrete mixer, 16-S & up; Crane; Derrick; Dragline; Dredge; Equipment maintenance; Mechanic; Hoist (2 drum); Locomotive crane; Paving mixer; Piledriver; Road paver; Roller on asphalt or brick (5 tons & over); Shovel; Sideboom cat; Bulldozer (6 & over); Motor patrol; Scraper; Hydrolift crane, hydrolift truck, yard crane, cherry picker, etc.; Foundation, boring & reaming machine; Cement stabilizer; Trenching machine; Asphalt spreader; Traxcavator & similar front-end loading equipment with scoop or bucket of one (1) cu. yd. or more capacity; Tug boat operator; Turnapull, euclid DW-10 and other similar self-loading earth moving equipment; Concrete pump (not pump crete)	$7.00	.25	.15			
Medium Duty Operators:						
A-frame truck; Bulldozer (under 6); Crew boat operator; Fireman; Fork lift; Straddle buggy; Traxcavator, scoopmobile & similar front-end loading equipment with scoop or bucket under one (1) cu. yd. capacity; Locomotive; Well point system; Unit operator; Hoist, 1 drum, 4 stories or over	6.325	.25	.15			

	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
POWER EQUIPMENT OPERATORS (CONT'D):						
All of Ascension, East Baton Rouge, East Feliciana, Iberville, Pointe Coupee, St. Helena, West Baton Rouge and West Feliciana Parishes; Parts of Assumption (See Footnote "j"), Iberia (See Footnote "l"), Livingston (See Footnote "k"), St. James (See Footnote "j"), Southern & Northern St. Martin (See Footnote "l"), Tangipahoa (See Footnote "k") and Washington (See Footnote "k") Parishes (Cont'd):						
Light Duty Operators:						
Air compressor; Asphalt plant engineer; Blade grader, Distributor (bitum surface); Finishing machine (concrete, paving); Hoist (1 drum less than 4 stories); Concrete mixer under 16-S); Oiler Driver; Pump crete; Street and road sweeper; Roller (except on asphalt or brick); Roller, asphalt or brick (under 5 tons); Post-hole digger; Tractor operated bush hog and similar grass or bush cutting equipment	$ 5.61	.25	.15			
Batch plant operator	5.15	.25	.15			
Mechanic helper	4.965	.25	.15			
Oiler	4.825	.25	.15			
Pumps, under 3-inch suction	4.965	.25	.15			
Pumps, 3-inch suction or more	5.34	.25	.15			
Snatch cat	5.34	.25	.15			

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
LINE CONSTRUCTION:						
Assumption, Jefferson, Lafourche, Orleans, Plaquemines, St. Bernard, St. Charles, St. James, St. John the Baptist, St. Martin (that portion south of Iberia Parish), St. Mary (that portion northeast of the Atchafalaya River) and Terrebonne Parishes:						
Linemen	8.18	.30	1% + .20		.03	
Operator hole digging equipment; operator, tractor with winch & derrick; operator line truck with winch & derrick working hot lines	75%JR	.30	1% + .20		.03	
Operator using hole truck and trailer, or pole hauling and setting truck (not in energized lines	65%JR	.30	1% + .20		.03	
Operator using truck without winch	45%JR	.30	1% + .20		.03	
Groundmen (1-1/2 years service or over)	50%JR	.30	1% + .20		.03	
Groundmen (Starting rate to 1-1/2 years service)	45%JR	.30	1% + .20		.03	
Ascension, East Baton Rouge, East Feliciana, Iberville, Livingston, Pointe Coupee, St. Helena, St. Landry, West Baton Rouge and West Feliciana Parishes:						
Lineman, line equipment & line truck operators	8.10	.25	1% + .30		3/10%	
Allen, Beauregard, Calcasieu, Cameron and Jefferson Davis Parishes:						
Lineman, equipment operator	7.99	.25	1% + .10			
Groundmen	5.99	.25	1% + .10			
Acadia, Iberia, Lafayette, St. Martin (that portion north of Iberia Parish), St. Mary (that portion southwest of the Atchafalaya River) and Vermilion Parishes:						
Linemen & equipment operators	7.80	.25	1%			
Groundman	50%JR	.25	1%			

FOOTNOTES:

a - 1st 6 mos. - none; 6 mos. to 5 yrs. - 2%; over 5 yrs. - 4% of basic hourly rate.
b - Paid Holidays - A through F.
c - All of the parish west of a straight line drawn from the Louisiana-Mississippi border, east of the city limits of Warrenton, Louisiana, southwest through Hammond, Louisiana to the Gulf of Mexico.
d - All of the parish east of a line drawn from the meeting point of the boundaries of the Parishes of Rapides, Avoyelles and Evangeline, southwest along the western city limits of Abbeville, Louisiana to the Gulf of Mexico.
e - All of the parish west of a straight line drawn from the Louisiana-Mississippi border, west of the city limits of Warrenton, Louisiana, southwest through Hammond, Louisiana to the Gulf of Mexico.
f - All of the parish west of a line drawn from the meeting point of the boundaries of the Parishes of Rapides, Avoyelles and Evangeline, southwest along the western city limits of Abbeville, Louisiana to the Gulf of Mexico.
g - North of a line drawn from the southern limits of the Town of St. James in St. James Parish to the northern limits of the Town of Napoleonville in Assumption Parish and then directly west to the Parish; all of St. James Parish except, that part which is east of a line drawn from Lutcher, Louisiana to U. S. Highway #61 (Airline Highway) then west on U. S. #61 to Blind River, and then on a direct line to Manchac, Louisiana.
h - South and west of a line running from the western parish line to a point directly east which touches the northern limits of the Town of Independence then directly south to Lake Pontchartrain.
i - That part of southeastern Louisiana bounded on the north by the State of Mississippi, on the east by the State of Mississippi and the Mississippi Sound, on the south by the Gulf of Mexico and on the west by a line drawn as follows: Beginning at a point on the Louisiana-Mississippi boundary in Washington Parish, Louisiana, due north of the town of Hackley, Louisiana, thence southwesterly in a straight line to a point on the east bank of the Mississippi River at the southernmost point of Lutcher (including Gramercy in the area), thence in a more southwesterly direction in a straight line to midstream of the Atchafalaya River at Morgan City-Berwick (including Morgan City in this area), thence southerly on a line following midstream of the Atchafalaya River to Atchafalaya Bay and in a line due south to the Gulf of Mexico.
j - Northwest of a straight lide drawn from the City of Berwick to the City of Lutcher.
k - West of a line drawn north from the City of Lutcher to the east side of the City of Hammond to the Louisiana-Mississippi border.
l - East and west of a line from the City of Berwick north to the eastern boundary of the City of Krotz Springs.

PAID HOLIDAYS:
A-New Years' Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

SUPERSEDEAS DECISION

STATE: Massachusetts
DECISION NO.: AO-3031
COUNTY: Hampden
DATE: Date of Publication
Supersedes Decision No. AP-313, dated May 11,1973 in 38 FR 12546.
DESCRIPTION OF WORK: Building Construction (excluding single family homes and garden type apartments up to and including 4 stories), heavy and highway construction.

BUILDING, HEAVY & HIGHWAY CONSTRUCTION 7-MASS-1-2-3-x (1-2)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
ASBESTOS WORKERS	$7.60	.34	.15		.01	
BOILERMAKERS	8.705	.30	10%		.01	
BRICKLAYERS; Cement masons; Marble masons; Plasterers; Stone masons; Terrazzo workers; & Tile setters	8.60	.45	.40		.02	
CARPENTERS; Soft floor layers:						
Holyoke	8.63	.35	.50		.02	
Remainder of County	8.63	.35	.50		.02	
ELECTRICIANS:						
Chester, Holyoke, & that portion of Chicopee Township north of the following line: McKinstry Avenue from the Connecticut River to Gratten Street; South on Gratten to Lafayette Street; east on Lafayette to York Street; north on York to McKinstry; east on McKinstry to Grady Road & projected to the Westover Air Force fence & that area north of Westover Field	9.06	.35	1%+.20		.01	
Remainder of County	8.47	.30	1%+.15	.43	a	
ELEVATOR CONSTRUCTORS	8.09	.345	.23	½%b+c	.015	
ELEVATOR CONSTRUCTORS' HELPERS	70%JR	.345	.23	½%b+c	.015	
ELEVATOR CONSTRUCTORS' HELPERS (PROB.)	50%JR					
GLAZIERS	8.05	.37	.45		.005	
IRONWORKERS:						
Ornamental; Reinforcing; Structural	7.81	.45	1.30		.09	
LABORERS (BUILDING):						
Fairview, Holyoke, & Williamsett north of McKinstry Avenue:						
Laborers; Wreckers	6.20	.30	.30		.05	
Mason tenders	6.45	.30	.30		.05	
Pneumatic, electric & gasoline tool op.; Diamond head & carbide core drilling machine; Mechanical tamper; Concrete saw; Paving breaker; Chipping hammer; Jackhammer	6.45	.30	.30		.05	
Blasters	7.20	.30	.30		.05	
Open air caisson; Cylindrical work & test boring crew:						
Bottom man; Top man	7.00	.30	.30		.05	
Leader	7.50	.30	.30		.05	

BUILDING, HEAVY & HIGHWAY CONSTRUCTION 7-MASS- -2-3-x (2-2)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
LABORERS (BUILDING) CONT D:						
Remainder of County:						
Laborers; Wrecking laborers & pipelayers	6.20	.30	.25		.05	
Mason tenders; Mortar mixers; Plasterers' tenders; Cement finishers' tenders; Scaffold builders	6.45	.30	.25		.05	
Pneumatic, electric or gasoline powered tools	6.45	.30	.25		.05	
Blasters	7.20	.30	.25		.05	
Open air caisson; Cylindrical work & test boring crew:						
Bottom man; Top man	7.00	.30	.25		.05	
LATHERS	7.60	.45	.25			
LEADBURNERS	8.25	.30		d	.01	
LINE CONSTRUCTION:						
Linemen	5.28		1%	e		
Groundmen, truck driver	3.95		1%	e		
Groundmen, experienced	3.51		1%	e		
Groundmen, inexperienced	3.09		1%	e		
Digger operator; Tractor operator	4.47		1%	e		
Blaster; Dynamite man	5.28		1%	e		
MILLWRIGHTS	8.90	.50	.50		.03	
PAINTERS:						
Brush	5.525	.30	.25			
Spray	7.366	.40	.3334			
Swing stage under 40' & steel	5.712	.30	.25			
Swing stage over 40' & steel	6.025	.30	.25			
PILEDRIVERMEN	8.65	.50	.30			
PLUMBERS	8.47	.45	.50		.01	
ROOFERS:						
Composition, damp & waterproofing	8.175	.51	.51			
Slate, tile, precast concrete	8.83	.51	.51			
SHEET METAL WORKERS	8.38	.40	.65		.02	
SPRINKLER FITTERS	9.08	.40	.60		.05	
STEAMFITTERS	8.55	.45	.45	f		

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day

FOOTNOTES:

a. $.30 per man per week
b. Employer contributes 4% basic hourly rate for 5 years or more of service or 2% basic hourly rate for 6 months to 5 years of service as vacation pay credit.
c. 6 paid holidays: A through F.
d. 9 paid holidays: A through F, Washington's Birthday, Good Friday, & Christmas Eve, provided the employee has worked 45 full days during the 120 calendar days prior to the holiday and the regular scheduled work days immediately preceding and following the holiday.
e. 6 paid holidays: A through F, provided the employee has been employed for at least 30 days prior to the holiday and is available for work the day before and after the holiday.
f. 1 paid holiday: Fourth of July

BUILDING CONSTRUCTION POWER EQUIPMENT OPERATORS	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Other
Shovels, Cranes, Hydraulic Cranes 10 ton capacity or over, Draglines, Derricks, Elevators with Chicago Boom, Backhoes, Gradalls, Elevating Graders, Pile Driving Rigs, Concrete Road Pavers, three drum Hoisting and Trenching Machines, Belt-type Loaders, Front End Loaders-3½ yards or over, Dual Drum Paver, Automatic Grader (i. e. C.M.I.) Combination Back Hoe-Loader-3/4 yard hoe or over.	$8.30	.45	.60	a	.05	
Rotary Drill (with mounted compressor), Compressor house (3 to 6 compressors), Rock and Earth Boring Machines (excluding McCarthy and similar drills), Graders, Front End Loaders-4 yards to 5½ yards, two Drum Hoists, High Fork Lifts with capacity of 15 feet and over, Scrapers-21 yards and over (struck load), Sonic Hammer Console.	8.10	.45	.60	a	.05	
Combination Backhoe-Loader-up to 3/4 yard hoe, Bulldozers, Push Cats, Scrapers-up to 21 yards (struck Load)-self propelled or tractor drawn, Fireman, Front End Loaders-up to 4 yards, Asphalt Paver, Asphalt Roller-10 ton or over, Well Drillers, Mechanics, Welders, Pumpcrete Machines, Concrete Pumps, and similar type pumps, Engineer or Fireman on High Pressure Boiler (on job), Self-Loading Batch Plant, Well Point, Electric Pumps used in Well Point System, Pumps-12 inches and over (total discharge), Compressor (one or two) 900 cu. ft. and over, Powered Grease Truck, Automatic Elevators, (manually or remote controls), Grout Pumps, Boom Truck, Hydraulic Cranes-under 10 ton.	7.90	.45	.60	a	.05	
Asphalt Roller-under 10 ton.	7.60	.45	.60	a	.05	

BUILDING CONSTRUCTION POWER EQUIPMENT OPERATORS (cont'd.)	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Other
Single Drum Hoist, Self-Propelled Roller, Self-Propelled Compactors, Power Pavement Breakers, Concrete Pavement Finishing Machines, Two Bag Mixers with Skip, McCarthy and similar drills, Batch Plants (not self-loading) Bulk Cement Plants, Self-Propelled Material Spreaders, A Frame Trucks, Fork Lifts-up to 15 feet.	$6.93	.45	.60	a	.05	
Compressors (one or two) 315 cu. ft. to 900 cu. ft., Pumps-4 inches to 12 inches (total discharge), Tractor (without blade or bucket) Drawing Rollers, Rubber Tire Roller, Compactors or other machines used for pulverizing, Grading or Seeding.	6.74	.45	.60	a	.05	
Compressors (up to 315 cu. ft.), Small Mixers, Pumps (up to 4 inches), Power Heaters, Welding Machines, Conveyors, Oiler, Helpers on Grease Truck and Grease Trucks with hand greasing equipment.	6.12	.45	.60	a	.05	

PAID HOLIDAYS:
A-New Year's Day, B-Memorial Day, C-Independence Day, D-Labor Day, E-Thanksgiving Day, F-Christmas Day.

Footnotes:
a. Holidays: A through F, Veterans' Day and Columbus Day.

HEAVY & HIGHWAY CONSTRUCTION

LABORERS:						
Carpenter tenders; Cement Finisher tenders; Laborers; Wrecking laborers	$6.05	.40	.40		.05	
Asphalt rakers; Fence & guard rail erectors; Laser beam operators; Mason tenders; Pipelayers; Pneumatic drill operators; Pneumatic tool operators; Wagon drill operators	6.30	.40	.40		.05	
Air track operators; Block pavers; Rammers; Curb setters	6.55	.40	.40		.05	
Blasters; Powdermen	6.80	.40	.40		.05	

TRUCK DRIVERS-BUILDING CONSTRUCTION

	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS				
		H & W	PENSIONS	VACATION	APP. TR.	OTHR
Two axle equipment	$3.97	.24	.35	a+b		
Three axle equipment	4.02	.24	.35	a+b		
Four and five axle equipment	4.12	.24	.35	a+b		
Low bed trailer	4.22	.24	.35	a+b		
Specialized earth moving equipment other than conventional	4.22	.24	.35	a+b		
Helpers on low beds	3.97	.24	.35	a+b		

PAID HOLIDAYS: (Where Applicable)
A-New Year's Day; B-Memorial Day;
C-Independence Day; D-Labor Day;
E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:

a. One half day's pay each month in which an employee has worked 15 days provided he has been employed for 4 months.

b. Holidays: A through F, Washington's Birthday, Columbus Day and Veterans' Day after 30 days employment, provided an employee works two days of the calender week in which the holiday falls.

HEAVY & HIGHWAY CONSTRUCTION

POWER EQUIPMENT OPERATORS:	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Shovels, Crawler and Truck Cranes, Derricks, Backhoes, Trenching Machines, Elevating Graders, Belt-type Loaders, Gradalls, Pile Drivers, Concrete Pavers, on site Processing Plant (Engineer in charge), Dragline, Clam Shell, Cableways, Shaft Hoists, Mucking Machines, Front End Loader-5½ yards and over, Tower Cranes, Self-propelled Hydraulic Cranes-10 tons and over, Dual Pavers, Automatic Grader-Excavator (C.M.I. or equal), Scrapers towing pan or wagon, Tandem Dozers or Push Cats (2 units in tandem), Welder using semi automatic Welding Machine, Shotcrete Machine, Tunnel Boring Machine.	$8.30	.45	.60	a	.05	
Rotary Drill (with mounted Compressor), Compressor House (3 to 6 Compressors), Rock and Earth Boring Machines (excluding McCarthy and similar drills), Grader, Front End Loaders-4 yards to 5½ yards, Scraper-21 yards and over (struck load), Forklifts-7 ft. lift and over or 3 ton capacity and over, Sonic Hammer Console.	8.10	.45	.60	a	.05	
Bulldozer, Push Cats, Scrapers-up to 21 yards (struck load) self-propelled or Tractor Drawn, Self-powered Asphalt Paver, Front End Loaders-up to 4 yards, Mechanics, Welders, Well Driller, Pumpcrete Machine, Engineer or Fireman on High Pressure Boiler (on job), Self-loading Batch Plant (on job), Well Point Operators, Electric Pumps used in Well Point system, Tireman, Pumps-16 inches or over total discharge, Compressors (1 or 2) 900 cu. ft. and over, Powered Gresse Truck, Asphalt Roller-10 ton and over, Tunnel Locomotives and Dinkys, Grout Pumps, Hydraulic Jacks (jacking pipe, slip forms, etc.), Boom Truck, Self-Propelled Hydraulic Cranes-up to 10 ton.	7.90	.45	.60	a	.05	
Asphalt Roller-up to 10 ton.	7.60	.45	.60	a	.05	

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HEAVY & HIGHWAY CONSTRUCTION

POWER EQUIPMENT OPERATORS:	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Hoists, Conveyors, Self-powered Rollers and Compactors, Power Pavement Breaker Self-propelled Material Spreader, Self-powered Concrete Finishing Machine, Two Bag Mixer with skip, McCarthy and similar Drills, Batch Plant (not self-loading), Bulk Cement Plant.	$6.93	.45	.60	a	.05	
Compressor (315 cu. ft. to 900 cu. ft., 1 or 2), Pumps 4" to 16" total discharge, Tractor without blade drawing sheeps-foot roller, Rubber tired roller or other type of compactors including machines for pulverizing and aerating soil.	6.74	.45	.60	a	.05	
Compressor (up to 315 cu. Ft.), Small Mixers with skip, Oiler, Pumps up to 4", Grease Truck, Helper on powered Grease Truck, Power Heaters, Welding Machines						
A-Frame Trucks, Forklifts-up to 7 ft. lift and up to 3 ton capacity, Hydro Broom, Parts Man (in repair shop), Power Safety Boat.	6.12	.45	.60	a	.05	

Footnotes:

a. Paid Holidays: New Year's Day; Washington's Birthday; Memorial Day; Independence Day; Labor Day; Columbus Day; Veterans' Day; Thanksgiving and Christmas Day.

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TRUCK DRIVERS:

HEAVY AND HIGHWAY CONSTRUCTION

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Station wagons, panel trucks and pick-up trucks	$5.91	.35	.50	a+b		
Two axle equipment; helpers on low bed when assigned at the discretion of the employer, warehousemen, ferklift opers.	6.01	.35	.50	a+b		
Three axle equipment and tiremen	6.06	.35	.50	a+b		
Four and five axle equipment	6.16	.35	.50	a+b		
Specialized earth moving equipment under 35 tons other than conventional type trucks, low bed, vachaul, mechanics, paving restoration equipment, Mechanics	6.26	.35	.50	a+b		
Specialized earth moving equipment over 35 tons	6.51	.35	.50	a+b		
Trailers for earth moving equipment, (double hookup)	6.76	.35	.50	a+b		

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:

a. One half day's pay each month in which an employee has worked 15 days provided he has been employed for 4 months.

b. Holidays: A through F, Washington's Birthday, Columbus Day and Veteran's Day after 30 days employment provided an employee works two days of the calendar week in which the holiday falls.

STATE: Massachusetts COUNTY: Hampden
DECISION NO.: AQ-3,032 DATE: Date of Publication
Supersedes Decision No. AP-470, dated February 16, 1973 in 38 FR 4617.
DESCRIPTION OF WORK: Residential construction consisting of single family homes and garden type apartments up to and including 4 stories.

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	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Asbestos workers	$7.60	.34	.15		.01	
Bricklayers	8.60	.45	.40		.02	
Carpenters	8.63	.35	.50		.02	
Cement masons	6.90					
Drywall applicator	7.50					
Drywall finisher	7.50					
Electricians:						
Holyoke, Chester	9.06	.35	1%+.20		.01	
Remainder of County	8.47	.30	1%+.15	.43	a	
Glaziers	7.41					
Ironworkers, structural & ornamental	7.81	.45	1.30		.09	
Ironworkers, reinforcing	7.81	.45	1.30		.09	
Laborers:						
Holyoke & Williamsett:						
Laborers	6.20	.30	.30		.05	
Mason tenders	6.45	.30	.30		.05	
Remainder of County:						
Laborers	6.20	.30	.25		.05	
Mason tenders	6.45	.30	.25		.05	
Plasterers' tenders	6.45	.30	.25		.05	
Lathers	7.60	.45	.25			
Painters, brush	5.525	.30	.25			
Plasterers	8.60	.45	.40		.02	
Plumbers	8.47	.45	.50		.01	
Roofers	8.175	.51	.51			
Sheet metal workers	8.38	.40	.65		.02	
Soft floor layers	6.02					
Tile setters	5.73					
Truck drivers	4.67					
Power Equipment Operators:						
Backhoe	7.95	.35	.50	b	.05	
Bucket loader	7.55	.35	.50	b	.05	
Bulldozer	7.30	.35	.50	b	.05	
Crane	7.75	.35	.50	b	.05	
Forklift	6.43					
Gradall	7.95	.35	.50	b	.05	
Grader	7.50	.35	.50	b	.05	
Hoist	7.10					
Oiler	5.75	.35	.50	b	.05	
Paver	7.30	.35	.50	b	.05	
Pump	7.00					
Roller	7.55	.35	.50	b	.05	
Shovel	5.00					
Shovel-dozer	4.00					
Tractor	5.00					
Trenching machine	7.95	.35	.50	b	.05	

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day;
D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:
a. $15 per man per week.
b. 8 Paid Holidays: A through F, Veterans' Day, & Columbus Day.

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	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others

SUPERSEDEAS DECISION

STATE: New Hampshire
DECISION NO. AQ-3029
Supersedes Decision No. AP-420 dated, March 28, 1973 in 38 FR 16589
DESCRIPTION OF WORK: Building Construction, (excluding single family homes and garden type apartments up to and including 4-stories)

COUNTY: Hillsboro
DATE: Date of Publication

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BUILDING CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Asbestos workers	$8.955	.55	.50		.01	
Boilermakers	8.705	.50	10%		.01	
Bricklayers, cement masons marble setters, plasterers, stone masons, terrazzo workers and tile setters:						
Remainder of County	6.95	.40	.35		.01	
Hillsboro Antrim, Hancock, N. Branch, Hillsboro Upper and Lower Villages	7.25	.25				
Carpenters:						
Pelham:						
Carpenters & soft floor layers	8.35	.50	.50		.02	
Millwrights, Pelham & New Ipswich	9.13	.50	.30		.02	
Remainder of County:						
Carpenters & soft floor layers	6.56	.35	.30		.01	
Piledrivermen, wharf, dock builders and millwrights	7.41	.35	.30		.01	
Electricians:						
Pelham:						
Electricians	8.45	.25	1%		.02	
Remainder of County						
Electricians	8.80	.25	1%		.03	
Elevator constructors	9.125	.345	.23	2%+a+b	.015	
Elevator constructors' helpers	6.39	.345	.23	2%+a+b	.015	
Elevator constructors' helpers (prob.)	4.56					
Glaziers	6.57	.25	.36		.02	
Ironworkers:						
Structural, ornamental & reinforcing	7.80	.50	.90		.02	
Laborers, Bldg.:						
Common laborers, wreckers, tenders, and hod carriers, asphalt rakers	5.56	.40	.40		.05	
Plasterers tenders	5.71	.40	.40		.05	
Drillers, pavement breakers, jackhammer operators, and chipping gun operator	5.96	.40	.40		.05	
All other pneumatic tool operator on boiler & stack work	6.46	.40	.40		.05	
Boiler & stack work	6.06	.40	.40		.05	
Lead burners	8.25	.30		c	.01	
Line Construction						
Linemen	6.68	.25	1%	d		
Equipment operator	6.54	.25	1%	d		
Groundman	4.45	.25	1%	d		
Driver groundman	4.64	.25	1%	d		
Marble setters' helpers	5.05	.15	.10			
Painters:						
Brush	4.70	.175				
Steel, open structural and spray	5.95	.175				
Steel, enclosed over 25'	5.80	.175				
Steeplejack	6.80	.175				

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	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Plumbers and Steamfitters						
Hudson and Pelham	$8.10	.40	.40		.02	
Remainder of County	8.35	.43	.35		.02	
Roofers:						
Composition	5.90					
Helpers	5.40					
Sheet metal workers	8.14	.31	.32			
Sprinkler fitters	8.15	.40	.60		.07	
Terrazzo workers' helpers	7.40	.20	.10			
Tile setters' helpers	5.05	.15	.10			
Welders - receive rate prescribed for craft performing operation to which welding is incidental.						

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E- Thanksgiving Day
F- Christmas Day;

FOOTNOTES:

a. Employer contributes 4% basic hourly rate for 5 years or more of service or 2% basic hourly rate for 6 months to 5 years of service as vacation pay credit.

b. Holidays: A through F.

c. Holidays: A through F, Washington's Birthday and Good Friday, and Christmas Eve, providing employee has worked 45 full days during the 120 calendar days prior to the holiday, and the regular scheduled work days immediately preceding and following the holiday.

d. Holidays C, D, E, F, provided the employee has been employed 10 working days prior to the holiday and provided the employee works the scheduled work day immediately preceding and following the holiday.

BUILDING CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	Apr. Tr.	OTHR
POWER EQUIPMENT OPERATORS:						
Shovels, cranes, draglines, derricks, elevators with Chicago boom, backhoes, gradalls, elevating graders, pile driving rigs, concrete road pavers, all three drum hoisting and trenching machines	$8.00	.25	.40	a	.05	
Rotary drill (with mounted compressor) compressor house (3 to 6 compressors) rock and earth boring machines (excluding McCarthy and similar drills), graders, 4 yards and over front end loader, two drum hoists, high fork lifts with capacity of 15 feet and over	7.75	.25	.40	a	.05	
Bulldozers, push cats, scrapers, (self-propelled or tractor drawn), asphalt paver, front end loader (3/4 yard up to 4 yards), well drillers, mechanics, pumpcrete machines, concrete pumps, and similar type pumps, engineer or fireman on high pressure boiler (on job), self-loading batch plant, well point operators, (including installing), engineer-in-charge of powered grease truck, all automatic elevators (permanent or temporary) operated manually or by remote controls	7.55	.25	.40	a	.05	
Single drum hoist, self-powered roller, self-propelled compactors, power pavement breakers, concrete pavement finishing machines, two bag mixers with skip, front end loaders (under 3/4 yard), McCarthy and similar drills, batch plant (not self-loading), bulk cement plants, self-propelled material spreaders, A-frame trucks, and fork lifts (up to fifteen feet)	7.125	.25	.40	a	.05	
Compressor 315 cubic feet and over, one or two), pumps (4 inches and over-total discharge) when total discharge is over 12 inches, classification 3 will be paid, tractor (without blade or bucket) drawing roller, compactors or other machines used for pulverizing, grading or seeding	7.10	.25	.40	a	.05	

BUILDING CONSTRUCTION (Continued)	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	Apr. Tr.	OTHR
Compressors (up to 315 cubic feet) small mixers, pumps (up to 4 inches), power heaters, welding machines (when 3 or more heaters or welding machines are used on one job, classification 4 rate will be paid), conveyor, oiler, including helpers on grease trucks and grease trucks with hand greasing equipment	$6.55	.25	.40	a	.05	
Cranes with boom lengths of 200 feet or more	9.00	.25	.40	a	.05	
Crane with boom length of 150 feet or more	8.50	.25	.40	a	.05	

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTE:
a. Holidays: A through F and Veterans Day, Washington's Birthday and Columbus Day.

RESIDENTIAL CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Two Axle Equipment	$4.16	.25	.25	a		
Three Axle Equipment including low beds	4.38	.25	.25	a		
Special earth hauling equipment other than conventional type on the road trucks and semitrailers trailer dumps	4.60	.25	.25	a		

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day;
C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTE:

a. Holidays: A through F, plus Washington's Birthday, Veterans' Day and Columbus Day (provided employee works two days in the calendar week in which the holiday falls; reports for work the last day assigned prior to the holiday and the first day assigned following the holiday).

SUPERSEDEAS DECISION

STATE: New Hampshire COUNTY: Rockingham
DECISION NO.: AQ-3030 DATE: Date of Publication
Supersedes Decision No. AP-806, dated May 11, 1973, in 38 FR-12503
DESCRIPTION OF WORK: Building Construction, (excluding single family homes and garden type apartments up to and including 4-stories)

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BUILDING CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	Apr. Tr.	Others
Asbestos workers	$8.955	.55	.50		.01	
Boilermakers	8.705	.50	10%		.01	
Bricklayers, cement masons, marble masons, plasterers, stonemasons, tile setters and terrazzo workers	6.95	.40	.35		.01	
Carpenters:						
Salem:						
Carpenters and soft floor layers	7.93	.50	.50		.02	
Millwrights	8.83	.50	.30		.02	
Remainder of County:						
Carpenters and soft floor layers	6.66	.35	.30		.02	
Piledrivermen, wharf and dock builders and millwrights	7.51	.35	.30		.01	
Atkinson, Auburn, Candia, Chester, Danville, Deerfield, Derry, Fremont, Hampstead, Londonderry, Newton, Plaistow, Raymond and Windham:						
Carpenters	6.56	.35	.30		.01	
Piledrivermen, wharf and dock builders and millwrights	7.41	.35	.30		.01	
Electricians:						
Twps. of Exeter, Greenland, Hampton, Hampton Falls, Portsmouth, Newington, Newmarket, Northwood, Nottingham, Rye, Seabrook, S. New Market & Stratham	7.81	.35	1%+.10		.01	
Kingston, Kensington, Sandown, Danville, E. Kingston, Hampstead, Plaistow, Westville, Atkinson, N. Salem and Salem:						
Electricians	7.95	.25	1%		.02	
Remainder of County:						
Electricians	8.80	.25	1%		.03	
Elevator constructors	9.125	.345	.23	2%+a+b	.015	
Elevator constructors' helpers	6.39	.345	.23	2%+a+b	.015	
Elevator constructors' helpers (Prob.)	4.36					
Glaziers	6.57	.25	.36		.02	
Ironworkers, structural, ornamental and reinforcing	7.80	.50	.90		.02	
Laborers: Building						
Auburn, Candia, Chester, Danville, Deerfield Center, Derry, E. Derry, Fremont, Hampstead, Londonderry, Raymond, Sandown, W. Epping and Windham, Deerfield:						
Common laborers, wreckers, tenders and hod carriers, asphalt rakers	5.56	.40	.40		.05	

8-NH-1-S 2 of 3

BUILDING CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	Apr. Tr.	Others
Laborers: (cont'd)						
Plasterers tenders	$5.71	.40	.40		.05	
Drillers, pavement breakers, jackhammer ops., and chipping gun ops.	5.96	.40	.40		.05	
All other pneumatic tool operators on boiler and stack work	6.46	.40	.40		.05	
Boiler and stack work	6.06	.40	.40		.05	
Salem, Rockingham Park, Building and Demolition	6.80	.40	.40		.05	
Remainder of County:						
Building:						
Laborers and pipelayers	5.41	.40	.35		.05	
Pneumatic tool operator driller	5.81	.40	.35		.05	
Blasters and powdermen	5.91	.40	.35		.03	
Pavement breakers	5.81	.40	.35		.05	
Plasterers' tenders	5.56	.40	.35		.05	
Lathers	7.50	.45	.55		.01	
Lead burners	8.25	.30		c	.01	
Line Construction:						
Linemen	6.68	.25	1%	d		
Equipment operator	6.54	.25	%	d		
Groundman	4.45	.25	1%	d		
Driver Groundman	4.64	.25	1%	d		
Painters:						
Atkinson, Brentwood, Danville, E. Kingston, Epping, Exeter, Fremont, Greenland, Hampstead, Hampton Falls, Kensington, Hampton, Kingston, New Castle, Newfields, Newington, New Market, Newton, N. Hampton, Nottingham, Plaistow, Portsmouth, Rye, Sandown, Seabrook, S. Hampton, Stratham and Northwood:						
Brush, rollers 9 inch	5.30		.25			
Spray and tender	6.30		.25			
Structural steel	5.90		.25			
Structural steel 45' or more	6.90		.25			
Salem:						
Brush	4.10	.15				
Structural	4.60	.15				
Spray	5.10	.15				
Townships or Northwood, Deerfield; Candia, Raymond, Auburn, Chester, Londonderry, Derry and Windham:						
Brush	4.70	.175				
Open structural steel, work to 25' and spray	5.95	.175				
Enclosed steel, over 25'	5.80	.175				

BUILDING CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Plumbers and Steamfitters:						
Plaistow, Atkinson, Danville, Hampstead and Kingston	6.50	.30	.30		.02	
Salem and Windham	8.49	.30	.25		.05	
Remainder of County	8.23	.35	.25		.02	
Roofers	5.90					
Roofers' helpers	5.40					
Sheet metal workers	8.02	.31	.32		.02	
Sprinkler fitters	7.45	.30	.50		.05	
Welders - receive rate prescribed for craft performing operation to which welding is incidental.						

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:

a. Employer contributes 4% of basic hourly rate for 5 years or more of service or 2% basic hourly rate for 6 months to 5 years of service as Vacation Pay Credit.

b. Holidays: A through F.

c. Holidays: A through F; plus Washington's Birthday, Christmas Eve and Good Friday (providing employee has worked at least 45 full days during the 120 calendar days prior to the holiday, and the regular scheduled work days immediately preceding and following the holiday).

d. Holidays C, D, E, F, provided the employee has been employed 10 working days prior to the holiday and provided the employee works the day immediately preceding and following the holiday.

e. $.25 contribution to annuity fund.

BUILDING CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
POWER EQUIPMENT OPERATORS:						
Shovels, cranes, truck cranes, cherry pickers, draglines, trench hoes, backhoe, 3 drum machines, derricks, pile-drivers, elevator towers, hoists, gradalls, shovel dozers (except when pushing), front end loaders (except when pushing), fork lifts, augers, boring machines, rotary drills, post hole hammers, post hole diggers, pumpcrete machines	8.65	.40	.50	a		
Boom lengths including jib:						
Over 150 feet - additional $.35 per hour						
Over 165 feet - additional $.70 per hour						
Over 210 feet - additional $1.00 per hour						
Over 250 feet - additional $1.50 per hour						
Over 295 feet - additional $2.00 per hour						
Sonic or vibratory hammers, graders, scrapers-more than 21 yards struck, tandem scrapers, concrete pumps, bulldozers, scrapers-21 yards struck or less	8.53	.40	.50	a		
Portable steam boilers, portable steam generators, rollers, spreaders, tampers, self-propelled or tractor drawn asphalt pavers	8.53	.40	.50	a		
Mechanics, maintenance	8.53	.40	.50	a		
Pump(s) (1-3 grouped), compressors, welding machine(s) (1-3 grouped), generators, concrete vibrators, lighting plants, heaters (power driven 1-5), wellpoint systems (operating and installing), syphons-pulsometers, concrete mixers, valves controlling permanent plant air or steam, conveyors, Jackson type tampers, single diaphragm pump	7.215	.40	.50	a		
Assistant engineers (firemen)	7.90	.40	.50	a		
Oilers and apprentices (other than truck cranes and gradalls)	6.34	.40	.50	a		
Oilers and apprentices on truck cranes and gradalls	6.72	.40	.50	a		

PAID HOLIDAYS:*
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTE:
a. Holidays: A through F; Washington's Birthday, Easter Day, Columbus Day, Veterans' Day.

BUILDING CONSTRUCTION—— Truck Drivers	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Two Axle Equipment	$4.16	.25	.25	a		
Three Axle Equipment including low beds	4.38	.25	.25	a		
Special earth hauling equipment other than conventional type on the road trucks and semitrailers trailer dumps	4.60	.25	.25	a		

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day;
C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTE:

a. Holidays: A through F, plus Washington's Birthday, Veterans' Day and Columbus Day (provided employee works two days in the calendar week in which the holiday falls; reports for work the last day assigned prior to the holiday and the first day assigned following the holiday).

[FR Doc.73-23177 Filed 11-1-73;8:45 am]

INDEX TO GENERAL WAGE DETERMINATION DECISIONS AND MODIFICATIONS AS OF OCTOBER 5, 1973

List of Decisions and Modifications by States

There is set forth below an index to general wage determination decisions and modifications as published in the FEDERAL REGISTER pursuant to the Davis-Bacon and related Acts. The index lists general wage determination decisions and modifications by State and county. An updated index is published on the first Friday of each month.

The index is published for the convenience of the public and the Department of Labor will endeavor to keep it accurate and up to date. In the event the data in the index and published general decisions do not coincide, the published general decisions shall control.

Abbreviations:

(B)—Building Construction.
(D)—Dredging Construction.
(F)—Flood Control Construction.
(H)—Heavy Construction.
(Hw)—Highway Construction.
(R)—Residential Construction.
Mod.—Modification.

Signed at Washington, D.C., this 26th day of October 1973.

RAY J. DOLAN,
Assistant Administrator,
Wage & Hour Division.

ALABAMA

STATEWIDE
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
AUTAUGA COUNTY
Decision #AP-119 (Hw)
37 FR 16733 - 8/18/72
Mod. #1 - 37 FR 24507 - 11/17/72
(D) - See Statewide
BALDWIN COUNTY
Decision #AM-554 (R)
36 FR 16363 - 8/20/71
Decision #AP-118 (Hw)
37 FR 18836 - 9/15/72
Mod. #1 - 37 FR 24507 - 11/17/72
(D) - See Statewide
BARBOUR COUNTY
(D) - See Statewide
(Hw) - See Autauga County
BIBB COUNTY
(D) - See Statewide
(Hw) - See Autauga County
BLOUNT COUNTY
Decision #AM-448 (R)
36 FR 16359 - 8/20/71
(D) - See Statewide
(Hw) - See Autauga County
BULLOCK COUNTY
(D) - See Statewide
(Hw) - See Autauga County
BUTLER COUNTY
(D) - See Statewide
(Hw) - See Autauga County
CALHOUN COUNTY
Decision #AP-117 (Hw)
37 FR 16732 - 8/18/72
Mod. #1 - 37 FR 24507 - 11/17/72
(D) - See Statewide
CHAMBERS COUNTY
(D) - See Statewide
(Hw) - See Autauga County
CHEROKEE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
CHILTON COUNTY
(D) - See Statewide
(Hw) - See Autauga County
CHOCTAW COUNTY
(D) - See Statewide
(Hw) - See Autauga County

ALABAMA (Cont'd)

CLARKE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
CLAY COUNTY
(D) - See Statewide
(Hw) - See Autauga County
CLEBURNE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
COFFEE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
COLBERT COUNTY
Decision #AP-116 (Hw)
37 FR 18835 - 9/15/72
Mod. #1 - 37 FR 24507 - 11/17/72
(D) - See Statewide
CONECUH COUNTY
(D) - See Statewide
(Hw) - See Autauga County
(R) - See Baldwin County
COOSA COUNTY
(D) - See Statewide
(Hw) - See Autauga County
COVINGTON COUNTY
(D) - See Statewide
(Hw) - See Autauga County
CRENSHAW COUNTY
(D) - See Statewide
(Hw) - See Autauga County
CULLMAN COUNTY
(D) - See Statewide
(Hw) - See Autauga County
DALE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
DALLAS COUNTY
(D) - See Statewide
(Hw) - See Autauga County
DE KALB COUNTY
(D) - See Statewide
(Hw) - See Autauga County
ELMORE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
ESCAMBIA COUNTY
(D) - See Statewide
(Hw) - See Autauga County

ALABAMA (Cont'd)

ETOWAH COUNTY
(D) - See Statewide
(Hw) - See Calhoun County
FAYETTE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
FRANKLIN COUNTY
(D) - See Statewide
(Hw) - See Autauga County
GENEVA COUNTY
(D) - See Statewide
(Hw) - See Autauga County
GREENE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
HALE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
HENRY COUNTY
(D) - See Statewide
(Hw) - See Autauga County
HOUSTON COUNTY
(D) - See Statewide
(Hw) - See Autauga County
JACKSON COUNTY
(D) - See Statewide
(Hw) - See Autauga County
JEFFERSON COUNTY
Decision #AP-1105 (B,Hw)
38 FR 16597 - 6/22/73
Mod. #1 - 38 FR 18810 - 7/13/73
Mod. #2 - 38 FR 21703 - 8/10/73
Mod. #3 - 38 FR 25853 - 9/14/73
(D) - See Statewide
(R) - See Blount County
LAMAR COUNTY
(D) - See Statewide
(Hw) - See Autauga County
LAUDERDALE COUNTY
(D) - See Statewide
LAWRENCE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
LEE COUNTY
(D) - See Statewide
(Hw) - See Autauga County

ALABAMA (cont'd)

LIMESTONE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
LOWNDES COUNTY
(D) - See Statewide
(Hw) - See Autauga County
MACON COUNTY
(D) - See Statewide
(Hw) - See Autauga County
MADISON COUNTY
(D) - See Statewide
(Hw) - See Colbert County
MARENGO COUNTY
(D) - See Statewide
(Hw) - See Autauga County
MARION COUNTY
(D) - See Statewide
(Hw) - See Autauga County
MARSHALL COUNTY
(D) - See Statewide
(Hw) - See Autauga County
MOBILE COUNTY
Decision #AP-1106 (B, Hw)
38 FR 16600 - 6/22/73
Mod. #1 - 38 FR 21004 - 8/3/73
Mod. #2 - 38 FR 25853 - 9/14/73
(D) - See Statewide
(R) - See Baldwin County
MONROE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
MONTGOMERY COUNTY
Decision #AP-184 (B)
38 FR 11244 - 5/4/73
Mod. # 1 - 38 FR 13103 - 5/18/73
(D) - See Statewide
(Hw) - See Baldwin County
MORGAN COUNTY
(D) - See Statewide
(Hw) - See Colbert County
PERRY COUNTY
(D) - See Statewide
(Hw) - See Autauga County
PICKENS COUNTY
(D) - See Statewide
(Hw) - See Autauga County

ALABAMA (Cont'd)

PIKE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
RANDOLPH COUNTY
(D) - See Statewide
(Hw) - See Autauga County
RUSSELL COUNTY
(D) - See Statewide
(Hw) - See Autauga County
SAINT CLAIR COUNTY
(D) - See Statewide
(Hw) - See Calhoun County
(R) - See Blount County
SHELBY COUNTY
(Hw) - See Calhoun County
(R) - See Blount County
SUMTER COUNTY
(D) - See Statewide
(Hw) - See Autauga County
TALLADEGA COUNTY
(D) - See Statewide
(Hw) - See Calhoun County
TALLAPOOSA COUNTY
(D) - See Statewide
(Hw) - See Autauga County
TUSCALOOSA COUNTY
(D) - See Statewide
(Hw) - See Calhoun County
WALKER COUNTY
(D) - See Statewide
(Hw) - See Calhoun County
WASHINGTON COUNTY
(D) - See Statewide
(Hw) - See Autauga County
(R) - See Baldwin County
WILCOX COUNTY
(D) - See Statewide
(Hw) - See Autauga County
WINSTON COUNTY
(D) - See Statewide
(Hw) - See Autauga County

ALASKA

STATEWIDE
Decision #AP-902 (B, Hw, H, D)
38 FR 13127 - 5/18/73
Mod. #1 - 38 FR 24487 - 9/7/73
Mod. #2 - 38 FR 27704 - 10/5/73
Decision #AP-903 (R)
38 FR 13133 - 5/18/73
Mod. #1 - 38 FR 24487 - 9/7/73
Mod. #2 - 38 FR 27704 - 10/5/73

ARIZONA

STATEWIDE
Decision #AQ-1004 (H,Hw)
38 FR 20187 - 7/27/73
Mod. #1 - 38 FR 24488 - 9/7/73
Mod. #2 - 38 FR 27148 - 9/28/73
Mod. #3 - 38 FR 27704 - 10/5/73
APACHE COUNTY
(H,Hw) - See Statewide
COCHISE COUNTY
(H,Hw) - See Statewide
Decision #AQ-1026 (B)
38 FR 25856 - 9/14/73
Mod. #1 - 38 FR 27155 - 9/28/73
Mod. #2 - 38 FR 27705 - 10/5/73
COCONINO COUNTY
Decision #AQ-1027 (B)
38 FR 25864 - 9/14/73
Mod. #1 - 38 FR 27158 - 9/28/73
Mod. #2 - 38 FR 27705 - 10/5/73
(H,Hw) - See Statewide
GILA COUNTY
(H,Hw) - See Statewide
GRAHAM COUNTY
(B) - See Cochise County
(H,Hw) - See Statewide
GREENLEE COUNTY
Decision #AQ-1006 (B)
38 FR 19623 - 7/20/73
Mod. #1 - 38 FR 21006 - 8/3/73
Mod. #2 - 38 FR 24489 - 9/7/73
Mod. #3 - 38 FR 27150 - 9/29/73
Mod. #4 - 38 FR 27704 - 10/5/73
MARICOPA COUNTY
(H,Hw) - See Statewide
(B) - See Greenlee County
Decision #AQ-1005 (R)
38 FR 19617 (R)
Mod. #1 - 38 FR 21005 - 8/3/73
Mod. #2 - 38 FR 24488 - 9/7/73
Mod. #3 - 38 FR 27148 - 9/28/73
Mod. #4 - 38 FR 27704 - 10/5/73
MOHAVE COUNTY
(H,Hw) - See Statewide
(B) - See Greenlee County
NAVAJO COUNTY
(H,Hw) - See Statewide
PIMA COUNTY
(H,Hw) - See Statewide
(B) - See Cochise County
Decision #AQ-1025 (R)
38 FR 24493 - 9/7/73
Mod. #1 - 38 FR 26543 - 9/21/73
Mod. #2 - 38 FR 27153 - 9/28/73
Mod. #3 - 38 FR 27705 - 10/5/73

ARIZONA (Cont'd)

PINAL COUNTY
(B) - See Cochise County
(H,Hw) - See Statewide
SANTA CRUZ COUNTY
(H,Hw) - See Statewide
(B) - See Cochise County
YAVAPAI COUNTY
(H,Hw) - See Statewide
YUMA COUNTY
(H,Hw) - See Statewide

ARKANSAS

STATEWIDE
Decision #AP-701 (Hw)
38 FR 4087 - 2/9/73
Mod. #1 - 38 FR 23648 - 8/31/73
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
ARKANSAS COUNTY
(Hw) - See Statewide
(D) - See Statewide
Decision #AP-1107 (F)
38 FR 17358 - 6/29/73
ASHLEY COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
BAXTER COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
BENTON COUNTY
(Hw) - See Statewide
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BOONE COUNTY
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BRADLEY COUNTY
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CALHOUN COUNTY
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CARROLL COUNTY
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CHICOT COUNTY
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(F) - See Arkansas County

ARKANSAS (Cont'd)

CLARK COUNTY
(Hw) (D) - See Statewide
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CLAY COUNTY
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CLEBURNE COUNTY
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CLEVELAND COUNTY
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COLUMBIA COUNTY
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CONWAY COUNTY
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CRAIGHEAD COUNTY
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CRAWFORD COUNTY
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CRITTENDEN COUNTY
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CROSS COUNTY
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DALLAS COUNTY
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DESHA COUNTY
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ARKANSAS (Cont'd)

DREW COUNTY
(Hw) - See Statewide
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FAULKNER COUNTY
(Hw) - See Statewide
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FRANKLIN COUNTY
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FULTON COUNTY
(Hw) - See Statewide
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GARLAND COUNTY
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GRANT COUNTY
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GREENE COUNTY
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HEMPSTEAD COUNTY
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HOT SPRING COUNTY
(Hw) - See Statewide
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HOWARD COUNTY
(Hw) - See Statewide
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(F) - See Arkansas County
INDEPENDENCE COUNTY
(Hw) (D) - See Statewide
(F) - See Arkansas County
IZARD COUNTY
(Hw) (D) - See Statewide
(F) - See Arkansas County

ARKANSAS (Cont'd)

JACKSON COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
JEFFERSON COUNTY
(Hw) - See Statewide
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JOHNSON COUNTY
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LAFAYETTE COUNTY
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LAWRENCE COUNTY
(Hw) - See Statewide
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LEE COUNTY
(Hw) - See Statewide
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(F) - See Arkansas County
LINCOLN COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LITTLE RIVER COUNTY
(Hw) - See Statewide
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(F) - See Arkansas County
LOGAN COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LONOKE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
MADISON COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
MARION COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

ARKANSAS (Cont'd)

MILLER COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
MISSISSIPPI COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
MONROE COUNTY
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(D) - See Statewide
(F) - See Arkansas County
MONTGOMERY COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
NEVADA COUNTY
(Hw) - See Statewide
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(F) - See Arkansas County
NEWTON COUNTY
(Hw) - See Statewide
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(F) - Arkansas County
OUACHITA COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
PERRY COUNTY
(Hw) - See Statewide
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(F) - See Arkansas County
PHILLIPS COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
PIKE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
POINSETT COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
POLK COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

ARKANSAS (CONT'D)

POPE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
PRAIRIE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
PULASKI COUNTY
(Hw) - See Statewide
(D) - See Statewide
Decision #AQ-7 (R)
38 FR 19631 - 7/20/73
Decision #AP-356 (R)
37 FR 23489 - 11/3/72
RANDOLPH COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
ST. FRANCIS COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
SALINE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
SCOTT COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
SEARCY COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
SEBASTIAN COUNTY
(Hw) - See Statewide
(D) - See Statewide
SEVIER COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

ARKANSAS (CONT'D)

SHARP COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
STONE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
UNION COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
Decision #AQ-2 (R)
38 FR 18831 - 7/13/73
Mod. #1 - 38 FR 23648 - 8/31/73
VAN BUREN COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
WASHINGTON COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
WHITE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
WOODRUFF COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
YELL COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

CALIFORNIA

ALAMEDA COUNTY
Decision #AQ-1015 (B,H,Hw,D)
38 FR 23661 - 8/31/73
Mod. #1 - 38 FR 27706 - 10/5/73
Decision #AQ-1016 (R)
38 FR 23675 - 8/31/73
Mod. #1 - 38 FR 27706 - 10/5/73
ALPINE COUNTY
(B,H,Hw,D) - See Alameda County
AMADOR COUNTY
(B,H,Hw,H) - See Alameda County
(R) - See Alameda County
BUTTE COUNTY
(B,H,Hw,D) - See Alameda County
CALVARAS COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
COLUSA COUNTY
(B,H,Hw,D) - See Alameda County
CONTRA COSTA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
DELSORTE COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
ELDORADO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
FRESNO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

CALIFORNIA (Cont'd)

GLENN COUNTY
(B,H,Hw,D) - See Alameda County
HUMBOLDT COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
IMPERIAL COUNTY
Decision #AQ-1007 (B,H,Hw,D)
38 FR 21038 - 8/3/73
Mod. #1 - 38 FR 23648 - 8/31/73
Mod. #2 - 38 FR 25853 - 9/14/73
Decision #AQ-1008 (R)
38 FR 21047 - 8/3/73
Mod. #1 - 38 FR 23649 - 8/31/73
Mod. #2 - 38 FR 25853 - 9/14/73
INYO COUNTY
(B,H,Hw,D) - See Imperial County
KERN COUNTY
(B,H,Hw,D) - See Imperial County
(R) - See Imperial County
KING COUNTY
(B,H,Hw,D) - See Alameda County
LAKE COUNTY
(B,H,Hw,D) - See Alameda County
LASSEN COUNTY
(B,H,Hw,D) - See Alameda County
LOS ANGELES COUNTY
(B,H,Hw,D) - See Imperial County
(R) - See Imperial County
MADERA COUNTY
(B,H,Hw,D) - See Alameda County
MARIN COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

CALIFORNIA (Cont'd)

MARIPOSA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
MENDOCINO COUNTY
(B,H,Hw, D) - See Alameda County
MERCED COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
MODOC COUNTY
(B,H,Hw,D) - See Alameda County
MONO COUNTY
(B,H,Hw,D) - See Imperial County
MONTEREY COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
NAPA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
NEVADA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
ORANGE COUNTY
(B,H,Hw,D) - See Imperial County
(R) - See Imperial County
PLACER COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
PLUMAS COUNTY
(B,H,Hw,D) - See Alameda County
RIVERSIDE COUNTY
(B,H,Hw,D) - See Imperial County
(R) - See Imperial County
SACRAMENTO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SAN BENITO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SAN BERNARDINO COUNTY
(B,H,Hw,D) - See Imperial County
(R) - See Imperial County
SAN DIEGO COUNTY
Decision #AQ-1002 - (B,H,Hw,D)
38 FR 18832 - 7/13/73
Mod. #1 - 38 FR 21006 - 8/3/73
Mod. #2 - 38 FR 27705 - 10/5/73

CALIFORNIA (Cont'd)

SAN DIEGO COUNTY (Cont'd)
Decision #AQ-1003 (R)
38 FR 18839 - 7/13/73
Mod. #1 - 38 FR 21008 - 8/3/73
Mod. #2 - 38 FR 27705 - 10/5/73
SAN FRANCISCO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SAN JOAQUIN COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SAN LUIS OBISPO COUNTY
(B,H,Hw,D) - See Imperial County
SAN MATEO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SANTA BARBARA COUNTY
(B,H,Hw,D) - See Imperial County
(R) - See Imperial County
SANTA CLARA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SANTA CRUZ COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SHASTA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SIERRA COUNTY
(B,H,Hw,D) - See Alameda County
SISKIYOU COUNTY
(B,H,Hw,D) - See Alameda County
SOLANO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SONOMA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
STANISLAUS COUNTY
(B,H,Hw,D) - See Alameda County
SUTTER COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
TEHAMA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
TRINITY COUNTY
(B,H,Hw,D) - See Alameda County

CALIFORNIA (Cont'd)

TULARE COUNTY
(B,H,Hw,D) - See Alamada County
TUOLUMNE COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
VENTURA COUNTY
(B,H,Hw,D) - See Imperial County
(R) - See Imperial County
YOLO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
YUBA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See ALAMEDA County

COLORADO

STATEWIDE
Decision #AQ-1013 (Hw)
38 FR 22328 - 8/17/73
ADAMS COUNTY
(Hw) - See Statewide
Decision #AP-911 (B,H,Hw)
38 FR 16604 - 6/22/73
Mod. #1 - 38 FR 18113 - 7/6/73
Mod. #2 - 38 FR 21009 - 8/3/73
Mod. #3 - 38 FR 22303 - 8/17/73
Mod. #4 - 38 FR 24489 - 9/7/73
Decision #AM-6,723 (R)
37 FR 7921 - 4-21-72
ALAMOSA COUNTY
(Hw) - See Statewide
ARAPHOE COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
(R) - See Adams County
ARCHULETA COUNTY
(Hw) - See Statewide
BACA COUNTY
(Hw) - See Statewide
BENT COUNTY
(Hw) - See Statewide
BOULDER COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
(R) - See Adams County
CHAFFEE COUNTY
(Hw) - See Statewide
CHEYENNE COUNTY
(Hw) - See Statewide

COLORADO (Cont'd)

CLEAR CREEK
(B,H,Hw) - See Adams County
(Hw) - See Statewide
(R) - See Adams County
CONEJOS COUNTY
(Hw) - See Statewide
COSTILLA COUNTY
(Hw) - See Statewide
CROWLEY COUNTY
(Hw) - See Statewide
CUSTER COUNTY
(Hw) - See Statewide
DELTA COUNTY
(Hw) - See Statewide
DENVER COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
(R) - See Adams County
DOLORES COUNTY
(Hw) - See Statewide
DOUGLAS COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
(R) - See Adams County
EAGLE COUNTY
(Hw) - See Statewide
ELBERT COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
(R) - See Adams County
EL PASO COUNTY
(Hw) - See Statewide
Decision #AQ-1012 (B,H,Hw)
38 FR 22322 - 8/17/73
FREMONT COUNTY
(Hw) - See Statewide
GARFIELD COUNTY
Decision #AP-904 (B,H,Hw)
38 FR 13159 - 5/11/73
Mod. #1 - 38 FR 18111 - 7/6/73
(Hw) - See Statewide
GILPIN COUNTY
(B,H,Hw) - See Adams County
(Hw) - See Statewide
(R) - See Adams County
GRAND COUNTY
(Hw) - See Statewide
GUNNISON COUNTY
(B,H,Hw) - See Garfield County
(Hw) - See Statewide
HINSDALE COUNTY
(Hw) - See Statewide
HUERFANO COUNTY
(Hw) - See Statewide

COLORADO (Cont'd)

JACKSON COUNTY
(Hw) - See Statewide
JEFFERSON COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
(R) - See Adams County
KIOWA COUNTY
(Hw) - See Statewide
CASSON COUNTY
(Hw) - See Statewide
LAKE COUNTY
(Hw) - See Statewide
LAPLATA COUNTY
(Hw) - See Statewide
LARIMER COUNTY
(B,H,Hw) - See Adams County
(Hw) - See Statewide
LAS ANIMAS COUNTY
(Hw) - See Statewide
LINCOLN COUNTY
(Hw) - See Statewide
LOGAN COUNTY
(Hw) - See Statewide
MESA COUNTY
(B,H,Hw) - See Garfield County
(Hw) - See Statewide
MINERAL COUNTY
(Hw) - See Statewide
MOFFAT COUNTY
(Hw) - See Statewide
MONTEZUMA COUNTY
(Hw) - See Statewide
MONTROSE COUNTY
(B,H,Hw) - See Garfield County
(Hw) - See Statewide
MORGAN COUNTY
(Hw) - See Statewide
OTERO COUNTY
(Hw) - See Statewide
OURAY COUNTY
(Hw) - See Statewide

COLORADO (Cont'd)

PARK COUNTY
(hw) - See Statewide
PHILLIPS COUNTY
(Hw) - See Statewide
PITKIN COUNTY
(B,H,Hw) - See Garfield County
(Hw) - See Statewide
PROWERS COUNTY
(Hw) - See Statewide
PUEBLO COUNTY
(Hw) - See Statewide
Decision #AQ-1014 (B,H,Hw)
38 FR 22334 - 8/17/73
RIO BLANCO COUNTY
(Hw) - See Statewide
RIO GRANDE COUNTY
(Hw) - See Statewide
ROUTT COUNTY
(Hw) - See Statewide
SAGUACHE COUNTY
(Hw) - See Statewide
SAN JUAN COUNTY
(Hw) - See Statewide
SAN MIGUEL COUNTY
(Hw) - See Statewide
SEDGWICK COUNTY
(Hw) - See Statewide
SUMMIT COUNTY
(B,H,Hw) - See Adams County
(Hw) - See Statewide
TELLER COUNTY
(Hw) - See Statewide
WASHINGTON COUNTY
(Hw) - See Statewide
WELD COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
YUMA COUNTY
(Hw) - See Statewide

CONNECTICUT

FAIRFIELD COUNTY
Decision #AP-848 (B,H,Hw)
38 FR 17359 - 6/29/73
Mod. #1 - 38 FR 23651 - 8/31/73
Decision #AP-803 (D)
38 FR 10580 - 4/27/73
HARTFORD COUNTY
Decision #AP-849 (B,H,Hw)
38 FR 17363 - 6/29/73
Mod. #1 - 38 FR 23651 - 8/31/73
Decision #AQ-3009 (R)
38 FR 24479 - 9/7/73
(D) - See Fairfield County
LITCHFIELD COUNTY
Decision #AP-850 (B,H,Hw)
38 FR 17367 - 6/29/73
Mod. #1 - 38 FR 23652 - 8/31/73
MIDDLESEX COUNTY
Decision #AP-851 (B,H,Hw)
38 FR 17371 - 6/29/73
Mod. #1 - 38 FR 23652 - 8/31/73
(D) - See Fairfield County
NEW HAVEN COUNTY
Decision #AP-852 (B,H,Hw)
38 FR 17375 - 6/29/73
Mod. #1 - 38 FR 23652 - 8/31/73
(D) - See Fairfield County
NEW LONDON COUNTY
Decision #AP-853 (B,H,Hw)
38 FR 17379 - 6/29/73
Mod. #1 - 38 FR 23652 - 8/31/73
(D) - See Fairfield County
TOLLAND COUNTY
Decision #AP-854 (B,H,Hw)
38 FR 17383 - 6/29/73
Mod. #1 - 38 FR 23653 - 8/31/73
WINDHAM COUNTY
Decision #AP-855 (B,H,Hw)
38 FR 17386 - 6/29/73
Mod. #1 - 38 FR 23653 - 8/31/73

DELAWARE

STATEWIDE
Decision #AP-803 (D)
38 FR 10580 - 4/27/73
Decision #AQ-2002 (B,H,Hw)
38 FR 20200 - 7/27/73
Mod. #1 - 38 FR 21010 - 8/3/73
Mod. #2 - 38 FR 22303 - 8/17/73
Mod. #3 - 38 FR 27163 - 9/28/73
KENT COUNTY
(B,H,Hw,D) - See Statewide
NEW CASTLE COUNTY
(D) - See Statewide
(B,H,Hw) - See Statewide
SUSSEX COUNTY
(D) - See Statewide
(B,H,Hw) - See Statewide

FLORIDA

ALACHUA COUNTY
Decision #AQ-4007 (B)
38 FR 24499 - 9/7/73
BAKER COUNTY
Decision #AQ-4004 (Hw)
38 FR 22841 - 8/24/73
BAY COUNTY
Decision #AP-196 (B)
38 FR 15229 - 6/8/73
Mod. #1 - 38 FR 27163 - 9/28/73
Mod. #2 - 38 FR 27707 - 10/5/73
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
BRADFORD COUNTY
None
BREVARD COUNTY (Cape Kennedy Kennedy Space Flight Center & Patrick AFB only)
Decision #AP-197 (B)
38 FR 15231 - 6/8/73
Mod. #1 - 38 FR 18810 - 7/13/73
Mod. #2 - 38 FR 27707 - 10/5/73
Decision #AM-8590 (D)
37 FR 5655 - 3/17/72
Mod. #1-37 FR 24506 - 11/17/72
Decision #AQ-4006 (Hw)
38 FR 22842 - 8/24/73
BROWARD COUNTY
Decision #AQ-4003 (Hw)
38 FR 22841 - 8/24/73
(D) - See Brevard County
CALHOUN COUNTY
None
CHARLOTTE COUNTY
Decision #AQ-4019 (Hw)
38 FR 27703 - 10/5/73
(D) - See Brevard County
CITRUS COUNTY
(D) - See Brevard County
CLAY COUNTY
(Hw) - See Baker County
COLLIER COUNTY
(D) - See Brevard County
(Hw) - See Charlotte County
COLUMBIA COUNTY
None
DADE COUNTY
Decision #AP-198 (B)
38 FR 15233 - 6/8/73
Mod. #1 - 38 FR 18810 - 7/13/73
Mod. #2 - 38 FR 23650 - 8/31/73
Mod. #3 - 38 FR 27707 - 10/5/73
(D) - See Brevard County
(Hw) - See Broward County
DESOTO COUNTY
Decision #AQ-4017 (Hw)
38 FR 27718 - 10/5/73

FLORIDA (cont'd)

DIXIE COUNTY
(D) - See Brevard County
DUVAL COUNTY
Decision #AQ-4006 (B)
38 FR 24501 - 9/7/73
Mod. #1 - 38 FR 27707 - 10/5/73
(D) - See Brevard County
(Hw) - See Baker County
ESCAMBIA COUNTY
Decision #AP-1100 (B)
38 FR 15237 - 6/8/73
Mod. #1 - 38 FR 16579 - 6/22/73
Mod. #2 - 38 FR 18114 - 7/6/73
Decision #AP-178 (R)
38 FR 11259 - 5/4/73
(D) - See Bay County
Decision #AQ-4005 (Hw)
38 FR 22842 - 8/24/73
FLAGLER COUNTY
(D) - See Brevard County
(Hw) - See Baker County
FRANKLIN COUNTY
(D) - See Bay County
GADSDEN COUNTY
Decision #AP-179 (R)
38 FR 11260 - 5/4/73
GILCHRIST COUNTY
None
GLADES COUNTY
(Hw) - See Charlotte County
GULF COUNTY
(D) - See Bay County
HAMILTON COUNTY
None
HARDEE COUNTY
(Hw) - See De Soto County
HENDRY COUNTY
(Hw) -See Charlotte County
HERNANDO COUNTY
(D)-See Brevard County
HIGHLANDS COUNTY
(Hw) - See De Soto County
HILLSBOROUGH COUNTY
Decision #AP-1101 (B)
38 FR 15239 - 6/8/73
Mod. #1 - 38 FR 18811 - 7/13/73
Mod. #2 - 38 FR 23650 - 8/31/73
Mod. #3 - 38 FR 27707 - 10/5/73
Decision #AQ-4018 (Hw)
38 FR 27703 - 10/5/73
(D) - See Brevard County
(Hw) - See DeSoto County
HOLMES COUNTY
None
INDIAN RIVER COUNTY
(D) - See Brevard County
(Hw) - See Brevard County

FLORIDA (cont'd)

JACKSON COUNTY
None
JEFFERSON COUNTY
(D) - See Bay County
(R) - See Gadsden County
LAFAYETTE COUNTY
None
LAKE COUNTY
Decision #AP-181 (R)
38 FR 11261 - 5/4/73
(Hw) - See Brevard County
LEE COUNTY
(D) - See Brevard County
(Hw) - See Charlotte County
LEON COUNTY
Decision #AQ-4009 (B)
38 FR 24503 - 9/7/73
Mod. #1 - 38 FR 27707 - 10/5/73
(R) - See Gadsden County
LEVY COUNTY
(D) - See Brevard County
LIBERTY COUNTY
None
MADISON COUNTY
(R) - See Gadsden County
MANATEE COUNTY
(D) - See Brevard County
(Hw) - See Hillsborough County
MARION COUNTY
None
MARTIN COUNTY
(D) - See Brevard County
(Hw) - See Broward County
MONROE COUNTY
(D) - See Brevard County
(Hw) - See Broward County
NASSAU COUNTY
(D) - See Brevard County
(Hw) - See Baker County
OKALOOSA COUNTY
(B) - See Escambia County
(D) - See Bay County
(Hw) - See Escambia County
Decision #AP-180 (R)
38 FR 11260 - 5/4/73
OKEECHOBEE COUNTY
(Hw) - See DeSoto County
ORANGE COUNTY
Decision #AQ-4010 (B)
38 FR 24505 - 9/7/73
Mod. #1 - 38 FR 27707 - 10/5/73
(Hw) - See Brevard County
(R) - See Lake County
OSCEOLA COUNTY
(Hw) - See Brevard County
(R) - See Lake County

FLORIDA (cont'd)

PALM BEACH COUNTY
(D) - See Brevard County
(Hw) - See Broward County
PASCO COUNTY
(D) - See Brevard County
(Hw) - See Hillsborough County
PINELLAS COUNTY
Decision #AP-1104 (B)
38 FR 15245 - 6/8/73
Mod. #1 - 38 FR 23651 - 8/31/73
Mod. #2 - 38 FR 27707 - 10/5/73
Decision #AP-182 (R)
38 FR 11261 - 5/4/73
(D) - See Brevard County
(Hw) - See Hillsborough County
POLK COUNTY
(Hw) - See DeSoto County
PUTNAM COUNTY
(Hw) - See Baker County
ST. JOHNS COUNTY
(D) - See Brevard County
(Hw) - See Baker County
ST. LUCIE COUNTY
(D) - See Brevard County
(Hw) - See Broward County
SANTA ROSA COUNTY
(B) - See Escambia County;
(D) - See Bay County
(Hw) - See Escambia County
(R) - See Okaloosa County
SARASOTA COUNTY
(D) - See Brevard County
(Hw) - See Hillsborough County
SEMINOLE COUNTY
(Hw) - See Brevard County
(R) - See Lake County
SUMTER COUNTY
None
SUWANNEE COUNTY
None
TAYLOR COUNTY
(D) - See Brevard County
(R) - See Gadsden County
UNION COUNTY
None
VOLUSIA COUNTY (Cape Kennedy, Kennedy Space Flight Center & Patrick Air Force Base only)
(B) - See Brevard County
(D) - See Brevard County
(Hw) - See Brevard County
WAKULLA COUNTY
(D) - See Bay County

FLORIDA (Cont'd)

WALTON COUNTY
(B) - See Escambia County
(D) - See Bay County
(E) - See Okaloosa County
WASHINGTON COUNTY
None

GEORGIA

APPLING COUNTY
Decision #AM-473 (Hw)
36 FR 16421 - 8/20/71
ATKINSON COUNTY
(Hw) - See Appling County
BACON COUNTY
(Hw) - See Appling County
BAKER COUNTY
(Hw) - See Appling County
BALDWIN COUNTY
Decision #AM-472 (Hw)
36 FR 16420 - 8/20/71
BANKS COUNTY
Decision #AM-471 (Hw)
36 FR 16419 - 8/20/71
BARROW COUNTY
(Hw) - See Banks County
BARTOW COUNTY
(Hw) - See Banks County
BEN HILL COUNTY
(Hw) - See Appling County
BERRIEN COUNTY
(Hw) - See Appling County
BIBB COUNTY
(Hw) - See Baldwin County
BLECKLEY COUNTY
(Hw) - See Appling County
BRANTLEY COUNTY
(Hw) - See Appling County
BROOKS COUNTY
(Hw) - See Appling County
BRYAN COUNTY
Decision #AM-475 (Hw)
36 FR 16424 - 8/20/71
Decision #AP-847 (D)
38 FR 15797 - 6/15/73
BULLOCH COUNTY
(Hw) - See Appling County
BURKE COUNTY
(Hw) - See Baldwin County
BUTTS COUNTY
(Hw) - See Baldwin County
CALHOUN COUNTY
(Hw) - See Appling County
CAMDEN COUNTY
(D) - See Bryan County
(Hw) - See Appling County
CANDLER COUNTY
(Hw) - See Appling County
CARROLL COUNTY
(Hw) - See Baldwin County
CATOOSA COUNTY
(Hw) - See Banks County
CHARLTON COUNTY
(Hw) - See Appling County
CHATHAM COUNTY
Decision #AQ-4001 (B,H,Hw)

GEORGIA (Cont'd)

CHATHAM COUNTY QNT'D.
38 FR 19634 - 7/20/73
Mod. #1 - 38 FR 22303 - 8/17/73
Mod. #2 - 38 FR 27163 - 9/28/73
Decision #AP-151 (R)
38 FR 4088 - 2/9/73
(D) - See Bryan County
CHATTAHOOCHEE COUNTY
(Hw) - See Baldwin County
CHATTOOGA COUNTY
(Hw) - See Banks County
CHEROKEE COUNTY
(Hw) - See Banks County
CLARKE COUNTY
(Hw) - See Baldwin County
CLAY COUNTY
(Hw) - See Appling County
CLAYTON COUNTY
Decision #AM-474 (Hw)
36 FR 16423 - 8/20/71
CLINCH COUNTY
(Hw) - See Appling County
COBB COUNTY
(B,H,Hw) - See Fulton County
(R) - See Fulton County
COFFEE COUNTY
(Hw) - See Appling County
COLQUITT COUNTY
(Hw) - See Appling County
COLUMBIA COUNTY
(Hw) - See Baldwin County
COOK COUNTY
(Hw) - See Appling County
COWETA COUNTY
(Hw) - See Baldwin County
CRAWFORD COUNTY
(Hw) - See Baldwin County
CRISP COUNTY
(Hw) - See Baldwin County
DADE COUNTY
(Hw) - See Banks County
DAWSON COUNTY
(Hw) - See Banks County
DECATUR COUNTY
(Hw) - See Appling County
DEKALB COUNTY
(B,H,Hw) - See Fulton County
(R) - See Fulton County

GEORGIA (Cont'd)

DODGE COUNTY
(Hw) - See Appling County
DOOLY COUNTY
(Hw) - See Baldwin County
DOUGHERTY COUNTY
(Hw) - See Appling County
DOUGLAS COUNTY
(Hw) - See Banks County
EARLY COUNTY
(Hw) - See Appling County
ECHOLS COUNTY
(Hw) - See Appling County
EFFINGHAM COUNTY
(Hw) - See Appling County
ELBERT COUNTY
(Hw) - See Banks County
EMANUEL COUNTY
(Hw) - See Baldwin County
EVANS COUNTY
(Hw) - See Appling County
FANNIN COUNTY
(Hw) - See Banks County
FAYETTE COUNTY
(Hw) - See Baldwin County
FLOYD COUNTY
(Hw) - See Banks County
FORSYTH COUNTY
(Hw) - See Banks County
FRANKLIN COUNTY
(Hw) - See Banks County
FULTON COUNTY
Decision #AQ-4000 (B,H,Hw)
38 FR 19637 - 7/20/73
Mod. #1 - 38 FR 25853 - 9/14/73
Mod. #2 - 38 FR 27163 - 9/28/73
Decision #AP-150 (R)
38 FR 3254 - 2/2/73
Mod. #1 - 38 FR 5068 - 2/23/73
GILMER COUNTY
(Hw) - See Banks County
GLASCOCK COUNTY
(Hw) - See Baldwin County
GLYNN COUNTY
(D) - See Bryan County
(Hw) - See Appling County
GORDON COUNTY
(Hw) - See Banks County
GRADY COUNTY
(Hw) - See Appling COunty
GREENE COUNTY
(Hw) - See Appling County

GEORGIA (Cont'd)

GWINNETT COUNTY
(Hw) - See Banks County
HABERSHAM COUNTY
(Hw) - See Banks County
HALL COUNTY
(Hw) - See Banks County
HANCOCK COUNTY
(Hw) - See Baldwin County
HARALSON COUNTY
(Hw) - See Banks County
HARRIS COUNTY
(Hw) - See Baldwin County
HART COUNTY
(Hw) - See Banks County
HEARD COUNTY
(Hw) - See Baldwin County
HENRY COUNTY
(Hw) - See Clayton County
HOUSTON COUNTY
(Hw)-See Baldwin County
IRWIN COUNTY
(Hw) - See Appling County
JACKSON COUNTY
(Hw) - See Banks County
JASPER COUNTY
(Hw) - See Baldwin County
JEFF DAVIS COUNTY
(Hw) - See Appling County
JEFFERSON COUNTY
(Hw) - See Baldwin County
JENKINS COUNTY
(Hw) - See Baldwin County
JOHNSON COUNTY
(Hw) - See Baldwin County
JONES OCUNTY
(Hw) - See Baldwin County
LAMAR COUNTY
(Hw) - See Baldwin County
LANIER COUNTY
(Hw) - See Appling County
LAURENS COUNTY
(Hw) - See Appling County
LEE COUNTY
(Hw) - See Appling County
LIBERTY COUNTY
(D) - See Bryan County
(Hw) - See Bryan County
LINCOLN COUNTY
(Hw) - See Baldwin County

GEORGIA (Cont'd)

LONG COUNTY
(Hw) - See Appling County
LOWNDES COUNTY
(Hw) - See Appling County
LUMPKIN COUNTY
(Hw) - See Banks County
McDUFFIE COUNTY
(Hw) - See Baldwin County
McINTOSH COUNTY
(D) - See Bryan County
(Hw) - See Appling County
MACON COUNTY
(Hw) - See Baldwin County
MADISON COUNTY
(Hw) - See Banks County
MARION COUNTY
(Hw) - See Baldwin County
MERIWETHER COUNTY
(Hw) - See Baldwin County
MILLER COUNTY
(Hw) - See Appling County
MITCHELL COUNTY
(Hw) - See Appling County
MONROE COUNTY
(Hw) - See Baldwin County
MONTGOMERY COUNTY
(Hw) - See Appling County
MORGAN COUNTY
(Hw) - See Baldwin County
MURRAY COUNTY
(Hw) - See Banks County
MUSCOGEE COUNTY
(Hw) - See Baldwin County
NEWTON COUNTY
(Hw) - See Baldwin County
OCONEE COUNTY
(Hw) - See Baldwin County
OGLETHORPE COUNTY
(Hw) - See Baldwin County
PAULDING COUNTY
(Hw) - See Banks County
PEACH COUNTY
(Hw) - See Baldwin County
PICKENS COUNTY
(Hw) - See Banks County
PIERCE COUNTY
(Hw) - See Appling County
PIKE COUNTY
(Hw) - See Baldwin County

GEORGIA (Cont'd)

POLK COUNTY
(Hw) - See Banks County
PULASKI COUNTY
(Hw) - See Baldwin County
PUTNAM COUNTY
(Hw) - See Baldwin County
QUITMAN COUNTY
(Hw) - See Appling County
RABUN COUNTY
(Hw) - See Banks County
RANDOLPH COUNTY
(Hw) - See Appling County
RICHMOND COUNTY
(Hw) - See Baldwin County
ROCKDALE COUNTY
(Hw) - See Baldwin County
SCHLEY COUNTY
(Hw) - See Baldwin County
SCREVEN COUNTY
(Hw) - See Baldwin County
SEMINOLE COUNTY
(Hw) - See Appling County
SPALDING COUNTY
(Hw) - See Baldwin County
STEPHENS COUNTY
(Hw) - See Banks County
STEWART COUNTY
(Hw) - See Baldwin County
SUMTER COUNTY
(Hw) - See Baldwin County
TALBOT COUNTY
(Hw) - See Baldwin County
TALIAFERRO COUNTY
(Hw) - See Baldwin County
TATTNALL COUNTY
(Hw) - See Appling County
TAYLOR COUNTY
(Hw) - See Baldwin County
TELFAIR COUNTY
(Hw) - See Appling County
TERRELL COUNTY
(Hw) - See Appling County
THOMAS COUNTY
(Hw) - See Appling County
TIFT COUNTY
(Hw) - See Appling County
TOOMBS COUNTY
(Hw) - See Appling County

GEORGIA (Cont'd)

TOWNS COUNTY
(Hw) - See Banks County
TREUTLEN COUNTY
(Hw) - See Appling County
TROUP COUNTY
(Hw) - See Baldwin County
TURNER COUNTY
(Hw) - See Appling County
TWIGGS COUNTY
(Hw) - See Baldwin County
UNION COUNTY
(Hw) - See Banks County
UPSON COUNTY
(Hw) - See Baldwin County
WALKER COUNTY
(Hw) - See Banks County
WALTON COUNTY
(Hw) - See Baldwin County
WARE COUNTY
Decision #AP-155 (R)
38 FR 4073 - 2/9/73
Mod. #1 - 38 FR 5088 - 2/23/73
Decision #AP-160 (R)
38 FR 5083 - 2/23/73
Mod. #1 - 38 FR 10573 4/27/73
(Hw) - See Appling County
WARREN COUNTY
(Hw) - See Baldwin County
WASHINGTON COUNTY
(Hw) - See Baldwin County
WAYNE COUNTY
(Hw) - See Appling County
WEBSTER COUNTY
(Hw) - See Baldwin County
WHEELER COUNTY
(Hw) - See Appling County
WHITE COUNTY
(Hw) - See Banks county
WHITFIELD COUNTY
(Hw) - See Banks County
WILCOX COUNTY
(Hw) - See Baldwin County
WILKES COUNTY
(Hw) - See Baldwin County
WILKINSON COUNTY
(Hw) - See Baldwin County
WORTH COUNTY
(Hw) - See Appling County

GUAM

GUAM
Decision #AQ-1034 (B,R,H,Hw)
38 FR 25848 - 9/14/73

HAWAII

STATEWIDE
Decision #AQ-1040 (R)
38 FR 26571 - 9/21/73
Decision #AQ-1039 (B,Hw,H)
38 FR 26565 - 9/21/73
HAWAII COUNTY
(B,H,Hw) - See Statewide
(R) - See Statewide
HONOLULU COUNTY
(B,H,Hw) - See Statewide
(R) - See Statewide
KAUAI COUNTY
(B,H,Hw) - See Statewide
(R) - See Statewide
MAUI COUNTY
(B,H,Hw) - See Statewide
(R) - See Statewide

IDAHO

Ada County
Decision #AQ-1028 (B,H,Hw)
38 FR 24507 - 9/7/73
Mod. #1 - 38 FR 26543 - 9/21/73
Decision #AQ-1029 (R)
38 FR 24513 - 9/7/73
Mod. #1 - 38 FR 26543 - 9/21/73
ADAMS COUNTY
(B,H,Hw) - See Ada County
BANNOCK COUNTY
Decision #AQ-1030 (B,H,Hw)
38 FR 24517 - 9/7/73
Mod. #1 - 38 FR 26544 - 9/21/73
BEAR LAKE COUNTY
(B,H,Hw) - See Bannock County
BENEWAH COUNTY
Decision #AQ-1031 (B,H,Hw)
38 FR 24522 - 9/7/73
Mod. #1 - 38 FR 26544 - 9/21/73
Mod. #2 - 38 FR 27708 - 10/5/73
BINGHAM COUNTY
(B,H,Hw) - See Bannock County
BLAINE COUNTY
(B,H,Hw) - See Ada County
BOISE COUNTY
(B,H,Hw) - See Ada County
BONNER COUNTY
(B,H,Hw) - See Benewah County
BONNEVILLE COUNTY
(B,H,Hw) - See Bannock County
BOUNDARY COUNTY
(B,H,Hw) - See Benewah County
BUTTE COUNTY
(B,H,Hw) - See Ada County
CAMAS COUNTY
(B,H,Hw) - See Ada County
CANYON COUNTY
(B,H,Hw) - See Ada County
CARIBOU COUNTY
(B,H,Hw) - See Bannock County
CASSIA COUNTY
(B,H,Hw) - See Ada County
CLARK COUNTY
(B,H,Hw) - See Bannock County
CLEARWATER COUNTY
(B,H,Hw) - See Benewah County
CUSTER COUNTY
(B, H, Hw) - See Ada County
ELMORE COUNTY
(B,H,Hw) - See Ada County
FRANKLIN COUNTY
(B,H,Hw) - See Bannock County

IDAHO (cont'd)

FREMONT COUNTY
(B,H,Hw,) - See Bannock County
GEM COUNTY
(B,H,Hw) - See Ada County
GOODLING COUNTY
(B,H,Hw) - See Ada County
IDAHO COUNTY
(B,H,Hw) - See Benewah County
JEFFERSON COUNTY
(B,H,Hw) - See Bannock County
JEROME COUNTY
(B,H,Hw) - See Ada County
KOOTENAI COUNTY
(B,H,Hw) - See Benewah County
LATAH COUNTY
(B,H,Hw) - See Benewah County
LEMHI COUNTY
(B,H,Hw) - See Ada County
LEWIS COUNTY
(B,H,Hw) - See Benewah County
LINCOLN COUNTY
(B,H,Hw) - See Ada County
MADISON COUNTY
(B,H,Hw) - See Bannock County
MINIDOKA COUNTY
(B,H,Hw) - See Ada County
NEZ PERCE COUNTY
(B,H,Hw) - See Benewah County
ONEIDA COUNTY
(B,H,Hw) - See Bannock County
OWYHEE COUNTY
(B,H,Hw) - See Ada County
PAYETTE COUNTY
(B,H,Hw) - See Ada County
POWER COUNTY
(B,H,Hw) - See Bannock County
SHOSHONE COUNTY
(B,H,Hw) - See Benewah County
TETON COUNTY
(B,H,Hw) - See Bannock County
TWIN FALLS COUNTY
(B,H,Hw) - See Ada County
VALLEY COUNTY
(B,H,Hw) - See Ada County
WASHINGTON COUNTY
(B,H,Hw) - See Ada County

ILLINOIS

ADAMS COUNTY
Decision #AP-1016 (Hw)(H)
38 FR 14573 - 6/1/73
Mod. #1 - 38 FR 18813 - 7/13/73
Mod. #2 - 38 FR 22312 - 8/17/73
ALEXANDER COUNTY
Decision #AP-1019 (H)(Hw)
38 FR 14589 - 6/1/73
Decision #AP-602 (D)
38 FR 1433 - 1/12/73
BOND COUNTY
Decision #AP-1018 (Hw)(H)
38 FR 14583 - 6/1/73
BOONE COUNTY
Decision #AP-1012 (H)(Hw)
38 FR 14542 - 6/1/73
Mod. #1 - 38 FR 18812 - 7/13/73
BROWN COUNTY
(H)(Hw) - See Adams County
(D) - See Alexander County
BUREAU COUNTY
Decision #AP-1013 (Hw)(H)
38 FR 14552 - 6/1/73
Mod. #1 - 38 FR 17330 - 6/29/73
Mod. #2 - 38 FR 18812 - 7/13/73
Mod. #3 - 38 FR 22312 - 8/17/73
CALHOUN COUNTY
(H)(Hw) - See Bond County
(D) - See Alexander County
CARROLL COUNTY
(H)(Hw) - See Bureau County
CASS COUNTY
(H)(Hw) - See Adams County
(D) - See Alexander County
CHAMPAIGN COUNTY
Decision #AP-689 (B)
38 FR 15247 - 6/8/73
Mod. #1 - 38 FR 18811 - 7/13/73
Mod. #2 - 38 FR 22304 - 8/17/73
Decision #AP-1015 (H)(Hw)
38 FR 14569 - 6/1/73
CHRISTIAN COUNTY
(H)(Hw) - See Adams County
CLARK COUNTY
(H) (Hw) - See Champaign County
CLAY COUNTY
Decision #AP-1017 (H)(Hw)
38 FR 14578 - 6/1/73
Mod. #1 - 38 FR 21011 - 8/3/73
CLINTON COUNTY
(H)(Hw) - See Bond County
COLES COUNTY
(H)(Hw) - See Champaign County

ILLINOIS

COOK COUNTY
Decision #AP-690 (B,E,Hw)
38 FR 15250 - 6/8/73
Mod. #1 - 38 FR 20162 - 7/27/73
Mod. #2 - 38 FR 22304 - 8/17/73
Decision #AP-1003 (E)
38 FR 15302 - 6/8/73
Mod. #1 - 38 FR 20162 - 7/13/73
Mod. #2 - 38 FR 22308 - 8/17/73
Decision #AP-4 (D)
37 FR 14570 - 7/21/72
CRAWFORD COUNTY
(H)(Hw) - See Clay County
CUMBERLAND COUNTY
(H)(Hw) - See Champaign County
DEKALB COUNTY
(H)(Hw) - See Boone County
DEWITT COUNTY
(H)(Hw) - See Champaign County
DOUGLAS COUNTY
(H) (Hw) - See Champaign County
DU PAGE COUNTY
Decision #AP-691 (B)
38 FR 15256 - 6/8/73
Mod. #1 - 38 FR 20162 - 7/27/73
Mod. #2 - 38 FR 22305 - 8/17/73
Decision #AP-1004 (E)
38 FR 15305 - 6/8/73
Mod. #1 - 38 FR 20162 - 7/27/73
Mod. #2 - 38 FR 22309 - 8/17/73
(H) (Hw) - See Boone County
EDGAR COUNTY
(H)(Hw) - See Champaign County
EDWARDS COUNTY
(H)(Hw) - See Clay County
EFFINGHAM COUNTY
(H)(Hw) - See Clay County
FAYETTE COUNTY
(H)(Hw) - See Clay County
FORD COUNTY
None
FRANKLIN COUNTY
(H)(Hw) - See Alexander County
FULTON COUNTY
Decision #AP-104 (H,Hw)
38 FR 14563 - 6/1/73
GALLATIN COUNTY
(H)(Hw) - See Alexander County
(D) - See Alexander County
GREENE COUNTY
(H)(Hw) - See Bond County
(D) - See Alexander County
GRUNDY COUNTY
None
HAMILTON COUNTY
(H)(Hw) - See Clay County
HANCOCK COUNTY
(H)(Hw) - See Fulton County

ILLINOIS (Cont'd)

HARDIN COUNTY
(H,Hw) - See Alexander County
(D) - See Alexander County
HENDERSON COUNTY
(H,Hw) - See Fulton County
HENRY COUNTY
(H)(Hw) - See Bureau County
IROQUOIS COUNTY
None
JACKSON COUNTY
(H)(Hw) - See Alexander County
(D) - See Alexander
JASPER COUNTY
(H,Hw) - See Clay County
JEFFERSON COUNTY
(H,Hw) - See Clay County
JERSEY COUNTY
(H,Hw) - See Bond County
(D) - See Alexander
JO DAVIESS COUNTY
(H)(Hw) - See Bureau County
JOHNSON COUNTY
(H,Hw) - See Alexander County
KANE COUNTY
Decision #AP-692 (B)
38 FR 15260 - 6/8/73
Mod. #1 - 38 FR 18811 - 7/13/73
Mod. #2 - 38 FR 22305 - 8/17/73
Decision #AP-1005 (E)
38 FR 15309 - 6/8/73
Mod. #1 - 38 FR 18812 - 7/13/73
Mod. #2 - 38 FR 22309 - 8/17/73
(H,Hw) - See Boone County
KANKAKEE COUNTY
None
KENDALL COUNTY
(H,Hw) - See Boone County
KNOX COUNTY
(H,Hw) - See Fulton County
LAKE COUNTY
Decision #AP-693 (B)
38 FR 15263 - 6/8/73
Mod. #1 - 38 FR 22305 - 8/17/73
Decision #AP-1006 - (E)
38 FR 15263 - 6/18/73
Mod. #1 - 38 FR 22309 - 8/17/73
(D) - See Cook County
(H,Hw) - See Boone County
LA SALLE COUNTY
None
LAWRENCE COUNTY
(H,Hw) - See Clay County
LEE COUNTY
(H,Hw) - See Bureau County
LIVINGSTON COUNTY
None
LOGAN COUNTY
(H,Hw) - See Adams County

ILLINOIS (Cont'd)

MCDONOUGH COUNTY
(Hw) - See Boone County
MCHENRY COUNTY
(H,Hw) - See Boone County
McCLEAN COUNTY
None
MACON COUNTY
(Hw) - See Champaign County
MACOUPIN COUNTY
(H,Hw) - See Bond County
MADISON COUNTY
Decision #AP-694 (B)
38 FR 15266 - 6/18/73
Decision #AP-1007 (E)
38 FR 15315 - 6/8/73
(H,Hw) - See Bond County
MARION COUNTY
(H,Hw) - See Clay County
MARSHALL COUNTY
None
MASON COUNTY
(H,Hw) - See Adams County
MASSAC COUNTY
(H,Hw) - See Alexander County
MENARD COUNTY
(H,Hw) - See Adams County
MERCER COUNTY
(H,Hw) - See Fulton County
MONROE COUNTY
(H,Hw) - See Bond County
(D) - See Alexander County
MONTGOMERY COUNTY
(H,Hw) - See Bond County
MORGAN COUNTY
(H,Hw) - See Adams County
(D) - See Alexander County
MOULTRIE COUNTY
(H,Hw) - See Champaign County
OGLE COUNTY
(H,Hw) - See Bureau County
PEORIA COUNTY
Decision #AP-695 (B) (D)
38 FR 15270 - 6/8/73
Mod. #1 - 38 FR 18811 - 7/13/73
Decision #AP-1008 (E)
38 FR 15319 - 6/8/73
Mod. #1 - 38 FR 18812 - 7/13/73
(H,Hw) - See Fulton County
PERRY COUNTY
(H,Hw) - See Alexander County
PIATT COUNTY
(H,Hw) - See Champaign County
PIKE COUNTY
(H,Hw) - See Adams County
(D) - See Alexander County
POPE COUNTY
(H,Hw,D) - See Alexander County

ILLINOIS (Cont'd)

PULASKI COUNTY
(H,Hw,D) - See Alexander County
PUTNAM COUNTY
None
RANDOLPH COUNTY
(H,Hw,D) - See Alexander County
RICHLAND COUNTY
(H,Hw) - See Clay County
ROCK ISLAND COUNTY
Decision #AP-696 (E)
38 FR 17276 - 6/8/73
(H,Hw) - See Bureau County
SAINT CLAIR COUNTY
Decision #AP-697 (B,E)
38 FR 15279 - 6/8/73
Mod. #1 - 38 FR 21011 - 8/3/73
Decision #AP-1009 (E)
38 FR 15324 - 6/8/73
(H,Hw) - See Bond County
(D) - See Alexander County
SALINE COUNTY
(H,Hw) - See Alexander County
SANGAMON COUNTY
Decision #AP-1010 (B,E)
38 FR 15284 - 6/8/73
Mod. #1 - 38 FR 18812 - 7/13/73
Decision #AP-1010 (E)
38 FR 15203 - 6/18/73
Mod. #1 - 38 FR 18812 - 7/13/73
(H,Hw) - See Adams County
SCHUYLER COUNTY
(H,Hw) - See Adams County
SCOTT COUNTY
(H,Hw) - See Adams County
(D) - See Alexander County
SHELBY COUNTY
(H,Hw) - See Champaign County
STARK COUNTY
(H,Hw) - See Fulton County
STEPHENSON COUNTY
(H,Hw) - See Bureau County
TAZEWELL COUNTY
(B)(E) - See Peoria County
(H,Hw) - See Fulton County
UNION COUNTY
(H,Hw,D) - See Alexander County
VERMILLION COUNTY
Decision #AP-699 (B,H)
38 FR 15287 - 6/18/73
(H,Hw) - See Champaign County
WABASH COUNTY
(H,Hw) - See Clay County

ILLINOIS (Cont'd)

WARREN COUNTY
(H,Hw) - See Fulton County
WASHINGTON COUNTY
(H,Hw) - See Bond County
WAYNE COUNTY
(H,Hw) - See Clay County
WHITE COUNTY
(H,Hw) - See Clay County
WHITESIDE COUNTY
(H,Hw) - See Bureau County
WILL COUNTY
Decision #AP-1001 (B)
38 FR 15294 - 6/8/73
Mod. #1 - 38 FR 22306 - 8/17/73
Decision #AP-1011 (R)
38 FR 15329 - 6/8/73
Mod. #1 - 38 FR 22310 - 8/17/73
(H,Hw) - See Boone County
WILLIAMSON COUNTY
Decision #AP-1000 (B)
38 FR 15291 - 6/8/73
(H,Hw) - See Alexander County
WINNEBAGO COUNTY
Decision #AP-1002 (B)
38 FR 15298 - 6/8/73
Mod. #1 - 38 FR 22308 - 8/17/73
(H,Hw) - See Bureau County
WOODFORD COUNTY
None

INDIANA

ADAMS COUNTY
Decision #AP-662 (H)(Hw)
38 FR 13214 - 5/18/73
Mod. #1 - 38 FR 17332 - 6/29/73
Mod. #2 - 38 FR 18816 - 7/13/73
ALLEN COUNTY
Decision #AP-648 (B)
38 FR 13165 - 5/18/73
Mod. #1 - 38 FR 18814 - 7/13/73
Decision #AQ-3000 (R)
38 FR 22341 - 8/17/73
(H)(Hw) - See Adams County
BARTHOLOMEW COUNTY
Decision #AP-649 (B)
38 FR 13168 - 5/18/73
Mod. #1 - 38 FR 15787 - 6/15/73
Mod. #2 - 38 FR 18814 - 7/13/73
Decision #AP-666 (H)(Hw)
38 FR 13237 - 5/18/73
Mod. #1 - 38 FR 17333 - 6/29/73
Mod. #2 - 38 FR 18817 - 7/13/73
BENTON COUNTY
Decision #AP-650 (B)
38 FR 13171 - 5/18/73
Mod. #1 - 38 FR 18814 - 7/13/73
Decision #AP-663 (H)(Hw)
37 FR 13221 - 5/18/73
Mod. #1 - 38 FR 15787 - 6/15/73
Mod. #2 - 38 FR 17332 - 6/29/73
Mod. #3 - 38 FR 18816 - 7/13/73
BLACKFORD COUNTY
Decision #AP-664 (H)(Hw)
38 FR 13227 - 5/18/73
Mod. #1 - 38 FR 17332 - 6/29/73
Mod. #2 - 38 FR 18817 - 7/13/73
BOONE COUNTY
Decision #AM-668 (R)
38 FR 13247 - 5/18/73
Decision #AP-665 (Hw)(H)
38 FR 13232 - 5/18/73
Mod. #1 - 38 FR 17332 - 6/29/73
Mod. #2 - 38 FR 18817 - 7/13/73
BROWN COUNTY
(H)(Hw) - See Bartholomew County
CARROLL COUNTY
(H)(Hw) - See Benton County
CASS COUNTY
(H)(Hw) - See Benton County
CLARK COUNTY
Decision #AP-602 (D)
38 FR 1433 - 1/12/73
(H)(Hw) - See Bartholomew County
CLAY COUNTY
(H)(Hw) - See Boone County
CLINTON COUNTY
(H)(Hw) - See Benton County

INDIANA (cont'd)

CRAWFORD COUNTY
Decision #AP-667 (H,Hw)
38 FR 13244 - 5/18/73
Mod. #1 - 38 FR 17333 - 6/29/73
Mod. #2 - 38 FR 18817 - 7/13/73
(D) - See Clark County
DAVIESS COUNTY
(H,HW) - See Boone County
DEARBORN COUNTY
Decision #AP-651 (B)
38 FR 13174 - 6/18/73
Mod. #1 - 38 FR 18814 - 7/13/73
(D) - See Clark County
(H,Hw) - See Bartholomew County
DECATUR COUNTY
(H,Hw) - See Bartholomew County
DEKALB COUNTY
(H,Hw) - See Adams County
DELAWARE COUNTY
Decision #AP-652 (B)
38 FR 13177 - 5/18/73
Mod. #1 - 38 FR 15787 - 6/15/73
Mod. #2 - 38 FR 18814 - 7/13/73
(H,Hw) - See Blackford County
DUBOIS COUNTY
(H,Hw) - See Crawford County
ELKHART COUNTY
(H,Hw) - See Adams County
FAYETTE COUNTY
(H,Hw) - See Blackford County
FLOYD COUNTY
(D) - See Clark County
(H,Hw) - See Bartholomew County
FOUNTAIN COUNTY
(H,Hw) - See Boone County
FRANKLIN COUNTY
(H,Hw) - See Bartholomew County
FULTON COUNTY
(H,Hw) - See Benton County
GIBSON COUNTY
(H,Hw) - See Crawford County

INDIANA (Cont'd)

GRANT COUNTY
Decision #AP-653 (B)
38 FR 13180 - 5/18/73
Mod. #1 - 38 FR 15787 - 6/15/73
Mod. #2 - 38 FR 18814 - 7/13/73
(H,Hw) - See Blackford County
GREENE COUNTY
(H,Hw) - See Boone County
HAMILTON COUNTY
(H,Hw) - See Blackford County
(R) - See Boone County
HANCOCK COUNTY
(H,Hw) - See Blackford County
(R) - See Boone County
HARRISON COUNTY
(D) - See Clark County
(H,Hw) - See Bartholomew County
HENDRICKS COUNTY
(H,Hw,) - See Boone County
(R) - See Boone County
HENRY COUNTY
(H,Hw) - See Blackford County
HOWARD COUNTY
(H,Hw) - See Benton County
HUNTINGTON COUNTY
(H,Hw) - See Adams County
JACKSON COUNTY
(H,Hw) - See Bartholomew County
JASPER COUNTY
(H,Hw) - See Benton County
JAY COUNTY
(H,Hw) - See Blackford County
JEFFERSON COUNTY
(D) - See Clark County
(H,Hw) - See Bartholomew County
JENNINGS COUNTY
(H,Hw) - See Bartholomew County
JOHNSON COUNTY
(H,Hw) - See Blackford County
(R) - See Boone County
KNOX COUNTY
(H,Hw) - See Boone County
KOSCIUSKO COUNTY
(H,Hw) - See Adams County

INDIANA (Cont'd)

LAGRANGE COUNTY
(H,Hw) - See Adams County
LAKE COUNTY
Decision #AP-654 (B,H,Hw)
38 FR 13182 - 5/18/73
Mod. #1 - 38 FR 18815 - 7/13/73
Decision #AP-4 (D)
37 FR 14670 - 7/21/72
LAPORTE COUNTY
Decision #AP-655 (B,H,Hw)
38 FR 13188 - 5/18/73
Mod. #1 - 38 FR 18815 - 7/13/73
(D) - See Lake County
LAWRENCE COUNTY
(H,Hw) - See Bartholomew County
MADISON COUNTY
(H,Hw) - See Blackford County
MARION COUNTY
Decision #AP-656 (B)
38 FR 13193 - 5/18/73
Mod. #1 - 38 FR 15787 - 6/15/73
Mod. #2 - 38 FR 18815 - 7/13/73
(R) - See Boone County
(H,Hw) - See Blackford County
MARSHALL COUNTY
(H,Hw) - See Adams County
MARTIN COUNTY
(H,Hw) - See Bartholomew County
MIAMI COUNTY
(H,Hw) - See Benton County
MONROE COUNTY
Decision #AP-657 (B)
38 FR 13196 - 5/18/73
Mod. #1 - 38 FR 18815 - 7/13/73
(H,Hw) - See Bartholomew County
MONTGOMERY COUNTY
(H,Hw) - See Boone County
MORGAN COUNTY
(R) - See Boone County
(H,Hw) - See Boone County
NEWTON COUNTY
(H,Hw) - See Benton County
NOBLE COUNTY
(H,Hw) - See Adams County

INDIANA (Cont'd)

OHIO COUNTY
(D) - See Clark County
(H,Hw) - See Bartholomew County
ORANGE COUNTY
(H,Hw) - See Bartholomew County
OWEN COUNTY
(H,Hw) - See Boone County
PARKE COUNTY
(H,Hw) - See Boone County
PERRY COUNTY
(D) - See Clark County
(H,Hw) - See Crawford County
PIKE COUNTY
(H,Hw) - See Crawford County
PORTER COUNTY
Decision #AP-658 (B,H,Hw)
38 FR 13199 - 5/18/73
Mod. #1 - 38 FR 18815 - 7/13/73
(D) - See Lake County
POSEY COUNTY
(D) - See Clark County
(H,Hw) - See Crawford County
PULASKI COUNTY
(H,Hw) - See Benton County
PUTNAM COUNTY
(H,Hw) - See Boone County
RANDOLPH COUNTY
(H,Hw) - See Blackford County
RIPLEY COUNTY
(H,Hw) - See Bartholomew County
RUSH COUNTY
(H,Hw) - See Blackford County
SAINT JOSEPH COUNTY
Decision #AP-659 (B,H,Hw)
38 FR 13203 - 5/18/73
Mod. #1 - 38 FR 18816 - 7/13/73
SCOTT COUNTY
(H,Hw) - See Bartholomew County
SHELBY COUNTY
(R) - See Boone County
(H,Hw) - See Blackford County
SPENCER COUNTY
(D) - See Clark County
(H,Hw) See Crawford County

INDIANA (Cont'd)

STARKE COUNTY
(H,Hw) - See Adams County
STEUBEN COUNTY
(H,Hw) - See Adams County
SULLIVAN COUNTY
(H,Hw) - See Boone County
SWITZERLAND COUNTY
(D) - See Clark County
(H,Hw) - See Bartholomew County
TIPPECANOE COUNTY
(B,H,Hw) - See Benton County
TIPTON COUNTY
(H,Hw) - See Benton County
UNION COUNTY
(H,Hw) - See Blackford County
VANDERBURGH COUNTY
Decision #AP-660 (B)
38 FR 13208 - 5/18/73
Mod. #1 - 38 FR 18816 - 7/13/73
(D) - See Clark County
(H,Hw) - See Crawford County
VERMILLION COUNTY
(H,Hw) - See Boone County
VIGO COUNTY
Decision #AP-661 (B)
38 FR 13211 - 5/18/73
Mod. #1 - 38 FR 15787 - 6/15/73
Mod. #2 - 38 FR 17332 - 6/29/73
Mod. #3 - 38 FR 18816 - 7/13/73
(H,Hw) - See Boone County
WABASH COUNTY
(H,Hw) - See Benton County
WARREN COUNTY
(H,Hw) - See Boone County
WARRICK COUNTY
(D) - See Clark County
(H,Hw) - See Crawford County
WASHINGTON COUNTY
(H,Hw) - See Bartholomew County
WAYNE COUNTY
(H,Hw) - See Blackford County
WELLS COUNTY
(H,Hw) - See Adams County
WHITE COUNTY
(H,Hw) - See Benton County
WHITLEY COUNTY
(H,Hw) - See Adams County

IOWA

ADAIR COUNTY
None
ADAMS COUNTY
None
ALLAMAKEE COUNTY
None
APPANOOSE COUNTY
None
AUDUBON COUNTY
None
BENTON COUNTY
None
BLACK HAWK COUNTY
Decision #AQ-17 (B,H,Hw) (City of Waterloo & abutting Municipalities
38 FR 21078 - 8/3/73
Mod. #1 - 38 FR 22849 - 8/24/73
Mod. #2 - 38 FR 26545 - 9/21/73
BOONE COUNTY
None
BREMER COUNTY
None
BUCHANAN COUNTY
None
BUENA VISTA COUNTY
None
BUTLER COUNTY
None
CALHOUN COUNTY
None
CARROLL COUNTY
Decision #AM-6,712 (H,Hw)
37 FR 7429 - 4-14-72
CASS COUNTY
(H-Hw) - See Carroll County
CEDAR COUNTY
None
CERRO GORDO COUNTY (MASON CITY)
Decision #AM-2,448 (B,H,Hw)
36 FR 16796 - 8-25-71
Mod. #1-36 FR 18985 - 9-24-71
Mod. #2-37 FR 4465 - 3-3-72
Mod. #3-38 FR 16579 - 6/22/73
Mod. #4-38 FR 18115 - 7/6/73
Mod. #5-38 FR 20163 - 7/27/73
Mod. #6 - 38 FR 22843 - 8/24/73
CHEROKEE COUNTY
None
CHICKASAW COUNTY
None
CLARKE COUNTY
None

IOWA (Cont'd)

CLAY COUNTY
(H,Hw) - See Carroll County
CLAYTON COUNTY
None
CLINTON COUNTY (City of Clinton and abbutting municipalities)
Decision #AQ-12 (B,H,Hw)
38 FR 21059 - 8/3/73
Mod. #1 - 38 FR 22846 - 8/24/73
Mod. #2 - 38 FR 26544 - 9/21/73
CRAWFORD COUNTY
(H,Hw) - See Carroll County
DALLAS COUNTY
None
DAVIS COUNTY
None
DECATUR COUNTY
None
DELAWARE COUNTY
None
DES MOINES COUNTY (City of Burlington and Abutting Municipalities; and Burlington Ordnance Plant)
Decision #AQ-16 (B,H,Hw)
38 FR 21074 - 8/3/73
Mod. #1 - 38 FR 22849 - 8/24/73
Mod. #2 - 38 FR 26545 - 9/21/73
DICKINSON COUNTY
None
DUBUQUE COUNTY (City of Dubuque and abutting municipalities)
Decision #AQ-13 (B,H,Hw)
38 FR 21062 - 8/3/73
Mod. #1 - 38 FR 22846 - 8/24/73
Mod. #2 - 38 FR 26544 - 9/21/73
EMMET COUNTY
None
FAYETTE COUNTY
None
FLOYD COUNTY
None
FRANKLIN COUNTY
None
FREMONT COUNTY
None
GREENE COUNTY
None
GRUNDY COUNTY
None

IOWA (Cont'd)

GUTHRIE COUNTY
None
HAMILTON COUNTY
None
HANCOCK COUNTY
None
HARDIN COUNTY
None
HARRISON COUNTY
None
HENRY COUNTY
None
HOWARD COUNTY
(H,Hw) - See Carroll County
HUMBOLDT COUNTY
None
IDA COUNTY
None
IOWA COUNTY
None
JACKSON COUNTY
None
JASPER COUNTY
None
JEFFERSON COUNTY
None
JOHNSON COUNTY (City of Iowa City and abutting municipalities)
Decision #AQ-20 (B,H,Hw)
38 FR 22861 - 8/24/73
Mod. #1 - 38 FR 26545 - 9/21/73
JONES COUNTY
None
KEOKUK COUNTY
None
KOSSUTH COUNTY
None
LEE COUNTY
None
LINN COUNTY (City of Cedar Rapids and Abutting Municipalities)
Decision #AQ-19 (B,H,Hw)
38 FR 22857 - 8/24/73
Mod. #1 - 38 FR 26545 - 9/21/73
LINN COUNTY (Except City of Cedar Rapids and Abutting Municipalities)
Decision #AP-536 (H,Hw)
38 FR 18139 - 7/6/73

IOWA (Cont'd)

LOUISA COUNTY
None
LUCAS COUNTY
None
LYON COUNTY
None
MADISON COUNTY
None
MAHASKA COUNTY
None
MARION COUNTY
None
MARSHALL COUNTY
None
MILLS COUNTY
None
MITCHELL COUNTY
None
MONONA COUNTY
(H,Hw) - See Carroll County
MONROE COUNTY
None
MONTGOMERY COUNTY
None
MUSCATINE COUNTY
None
O'BRIEN COUNTY
(H,Hw) - See Carroll County
OSCEOLA COUNTY
(H,Hw) - See Carroll County
PAGE COUNTY
None
PALO ALTO COUNTY
None
PLYMOUTH COUNTY
None
POCAHONTAS COUNTY
None
POLK COUNTY (City of Des Moines and Abutting Municipalities)
Decision #AQ-15 (B,H,Hw)
38 FR 21070 - 8/3/73
Mod. #1 - 38 FR 22848 - 8/24/73
Mod. #2 - 38 FR 26545 - 9/21/73
POLK COUNTY (Except City of Des Moines and Abutting Municipalities)
Decision #AP-215 (H,Hw)
37 FR 16266 - 8-11-72

IOWA (Cont'd)

POTTAWATTAMIE COUNTY (City of Council Bluffs and the area within 3 miles from the City limits)
Decision #AM-2,455 (B,H,Hw)
36 FR 16820 - 8-25-71
Mod. #1-37 FR 4466 - 3-3-72
POWESHIEK COUNTY
None
RINGGOLD COUNTY
(H,Hw) - See Carroll County
SAC COUNTY
None
SCOTT COUNTY
Decision #AQ-3 (B,H,Hw)
38 FR 19641 - 7/20/73
Mod. #1 - 38 FR 26544 - 9/21/73
SHELBY COUNTY
None
SIOUX COUNTY
None
STORY COUNTY (City of Ames and abutting municipalities)
Decision #AQ-14 (B,H,Hw)
38 FR 21066 - 8/3/73
Mod. #1 - 38 FR 22847 - 8/24/73
Mod. #2 - 38 FR 26545 - 9/21/73
TAMA COUNTY
None
TAYLOR COUNTY
(H,Hw) - See Carroll County
UNION COUNTY
None
VAN BUREN COUNTY
(H,Hw) - See Carroll County
WAPELLO COUNTY
None
WARREN COUNTY
None
WASHINGTON COUNTY
None
WAYNE COUNTY
None
WEBSTER COUNTY (FORT DODGE)
Decision #AM-2,458 (B,H,Hw)
36 FR 16830 - 8-25-71
Mod. #1-37 FR 4466 - 3-3-72
Mod. #2-37 FR 11117 - 6/2/72
Mod. #3 - 38 FR 15787 - 6/15/73
Mod. #4 - 38 FR 17337 - 6/29/73
Mod. #5 - 38 FR 18115 - 7/6/73
Mod. #6 - 38 FR 18817 - 7/13/73
Mod. #7 - 38 FR 22844 - 8/24/73

IOWA (Cont'd)

WINNEBAGO COUNTY
None
WINNESHIEK COUNTY
None
WOODBURY COUNTY (City of Sioux City and abutting municipalities)
Decision #AQ-11 (B,H,Hw)
38 FR 21055 - 8/3/73
Mod. #1 - 38 FR 22845 - 8/24/73
Mod. #2 - 38 FR 23653 - 8/31/73
Mod. #3 - 38 FR 26544 - 9/21/73
WORTH COUNTY
None
WRIGHT COUNTY
None

KANSAS

ALLEN COUNTY
Decision #AP-519 (Hw)
38 FR 7732 - 3/23/73
Mod. #1 - 38 FR 22313 - 8/17/73
ANDERSON COUNTY
(Hw) - See Allen County
ATCHISON COUNTY
Decision #AQ-21 (D)
38 FR 23647 - 8/31/73
(Hw) - See Allen County
BARBER COUNTY
Decision #AP-521 (Hw)
38 FR 7734 - 3/23/73
Mod. #1 - 38 FR 22313 - 8/17/73
BARTON COUNTY
(Hw) - See Barber County
BOURBON COUNTY
(Hw) - See Allen County
BROWN COUNTY
(Hw) - See Allen County
BUTLER COUNTY
(Hw) - See Allen County
CHASE COUNTY
(Hw) - See Allen County
CHAUTAUQUA COUNTY
(Hw) - See Allen County
CHEROKEE COUNTY
(Hw) - See Allen County
CHEYENNE COUNTY
(Hw) - See Barber County
CLARK COUNTY
(Hw) - See Barber County

KANSAS (Cont'd)

CLAY COUNTY
(Hw) - See Allen County
CLOUD COUNTY
(Hw) - See Allen County
COFFEY COUNTY
(Hw) - See Allen County
COMANCHE COUNTY
(Hw) - See Barber County
COWLEY COUNTY
(Hw) - See Allen County
CRAWFORD COUNTY
(Hw) - See Allen County
DECATUR COUNTY
(Hw) - See Barber County
DICKINSON COUNTY
(Hw) - See Allen County
DONIPHAN COUNTY
(D) - See Atchison County
(Hw) - See Allen County
DOUGLAS COUNTY
Decision #AP-503 (Hw)
37 FR 17349 - 8-25-72
Mod. #1-37 FR 20389 - 9-29-72
Mod. #2-38 FR 6523 - 3/9/73
Mod. #3-38 FR 9389 - 4/13/73
Mod. #4-38 FR 20164 - 7/27/73
Mod. #5 - 38 FR 22850 - 8/24/73
EDWARDS COUNTY
(Hw) - See Barber County
ELK COUNTY
(Hw) - See Allen County
ELLIS COUNTY
(Hw) - See Barber County
ELLSWORTH COUNTY
(Hw) - See Barber County
FINNEY COUNTY
(Hw) - See Barber County
FORD COUNTY
(Hw) - See Barber County
FRANKLIN COUNTY
(Hw) - See Allen County
GEARY COUNTY
(Hw) - See Allen County
GOVE COUNTY
(Hw) - See Barber County
GRAHAM COUNTY
(Hw) - See Barber County
GRANT COUNTY
(Hw) - See Barber County

KANSAS (Cont'd)

GRAY COUNTY
(Hw) - See Barber County
GREELEY COUNTY
(Hw) - See Barber County
GREENWOOD COUNTY
(Hw) - See Allen County
HAMILTON COUNTY
(Hw) - See Barber County
HARPER COUNTY
(Hw) - See Allen County
HARVEY COUNTY
(Hw) - See Allen County
HASKELL COUNTY
(Hw) - See Barber County
HODGEMAN COUNTY
(Hw) - See Barber County
JACKSON COUNTY
(Hw) - See Allen County
JEFFERSON COUNTY
(Hw)- See Douglas County
JEWELL COUNTY
(Hw) - See Barber County
JOHNSON COUNTY
Decision #AP-531 (B,H,Hw)
38 FR 13929 - 5/25/73
Mod. #1 - 38 FR 15210 - 6/8/73
Mod. #2 - 38 FR 16584 - 6/22/73
Mod. #3 - 38 FR 18117 - 7/6/73
Mod. #4 - 38 FR 20165 - 7/27/73
Mod. #5 - 38 FR 22850 - 8/24/73
Decision #AP-516 (H)
37 FR 26206 - 12/8/72
Mod. #1 - 38 FR 1435 - 1/12/73
Mod. #2 - 38 FR 4078 - 2/9/73
Mod. #3 - 38 FR 12511 - 5/11/73
Mod. #4 - 38 FR 15210 - 6/8/73
Mod. #5 - 38 FR 22850 - 8/24/73
KEARNY COUNTY
(Hw) - See Barber County
KINGMAN COUNTY
(Hw) - See Allen County
KIOWA COUNTY
(Hw) - See Barber County
LABETTE COUNTY
(Hw) - See Allen County
LANE COUNTY
(Hw) - See Barber County
LEAVENWORTH COUNTY
Decision #AM-6,708 (B)
37 FR 7031 - 4/7/72
Mod. #1-37 FR 18833 - 9/15/72
Mod. #2-37 FR 20388 - 9/29/72
Mod. #3-38 FR 6522 - 3/9/73
Mod. #4-38 FR 17340 - 6/29/73
Mod. #5-38 FR 20167 - 7/27/73
Mod. #6-38 FR 22850 - 8/24/73
(Hw) - See Douglas County
(D) - See Atchison County

KANSAS (Cont'd)

LINCOLN COUNTY
(Hw) - See Barber County
LINN COUNTY
(Hw) - See Allen County
LOGAN COUNTY
(Hw) - See Barber County
LYON COUNTY
(Hw) - See Allen County
McPHERSON COUNTY
(Hw) See Allen County
MARION COUNTY
(Hw) - See Allen County
MARSHALL COUNTY
(Hw) - See Allen County
MEADE COUNTY
(Hw) - See Barber County
MIAMI COUNTY
(Hw) - See Douglas County
MITCHELL COUNTY
(Hw) - See Barber County
MONTGOMERY COUNTY
(Hw) - See Allen County
MORRIS COUNTY
(Hw) - See Allen County
MORTON COUNTY
(Hw) - See Barber County
NEMAHA COUNTY
(Hw) - See Allen County
NEOSHO COUNTY
(Hw) - See Allen County
NESS COUNTY
(Hw)- See Barber County
NORTON COUNTY
(Hw) - See Barber County
OSAGE COUNTY
(Hw) - See Allen County
OSBORNE COUNTY
(Hw) - See Barber County
OTTAWA COUNTY
(Hw) - See Allen County
PAWNEE COUNTY
(Hw) See Barber County
PHILLIPS COUNTY
(Hw) - See Barber County
POTTAWATOMIE COUNTY
(Hw) - See Allen County
PRATT COUNTY
(Hw) - See Barber County
RAWLINS COUNTY
(Hw) - See Barber County

KANSAS (Cont'd)

RENO COUNTY
(Hw) - See Allen County
REPUBLIC COUNTY
(Hw) - See Allen County
RICE COUNTY
(Hw) - See Barber County
RILEY COUNTY
(Hw) - See Allen County
ROOKS COUNTY
(Hw) - See Barber County
RUSH COUNTY
(Hw) - See Barber County
RUSSELL COUNTY
(Hw) - See Barber County
SALINE COUNTY
(Hw) - See Allen County
SCOTT COUNTY
(Hw) - See Barber County
SEDGWICK COUNTY
Decision #AP-533 (R)
38 FR 16573 - 6/22/73
Decision #AP-532 (B)
38 FR 13922 - 5/25/73
Mod. #1 - 38 FR 20166 - 7/27/73
Mod. #2 - 38 FR 27163 - 9/28/73
Decision #AP-520 (Hw)
38 FR 7733 - 3/23/73
Mod. #1 - 38 FR 22313 - 8/17/73
SEWARD COUNTY
(Hw) - See Barber County
SHAWNEE COUNTY
Decision #AQ-32 (B)
38 FR 27169 - 9/28/73
(Hw) - See Douglas County
Decision #AQ-33 (R)
38 FR 27172 - 9/28/73

KANSAS (Cont'd)

SHERIDAN COUNTY
(Hw) - See Barber County
SHERMAN COUNTY
(Hw) - See Barber County
SMITH COUNTY
(Hw) - See Barber County
STAFFORD COUNTY
(Hw) - See Barber County
STANTON COUNTY
(Hw) - See Barber County
STEVENS COUNTY
(Hw) - See Barber County
SUMNER COUNTY
(Hw) - See Allen County
THOMAS COUNTY
(Hw) - See Barber County
TREGO COUNTY
(Hw) - See Barber County
WABAUNSEE COUNTY
(Hw) - See Allen County
WALLACE COUNTY
(Hw) - See Barber County
WASHINGTON COUNTY
(Hw) - See Allen County
WICHITA COUNTY
(Hw) - See Barber County
WILSON COUNTY
(Hw) - See Allen County
WOODSON COUNTY
(Hw) - See Allen County
WYANDOTTE COUNTY
(B,R,Hw) - See Johnson County
(R) - See Johnson County
(D) - See Atchison County

KENTUCKY

ADAIR COUNTY
Decision #AP-143 (R,Hw)
38 FR 2033 - 1/19/73
Mod. #1-38 FR 14511 - 6/1/73
Mod. #2-38 FR 22313 - 8/17/73
ALLEN COUNTY
Decision #AP-145 (R,Hw)
38 FR 2040 - 1/19/73
Mod. #1-38 FR 14513 - 6/1/73
Mod. #2-38 FR 22313 - 8/17/73
ANDERSON COUNTY
Decision #AP-146 (R,Hw)
38 FR 2044 - 1/19/73
Mod. #1-38 FR 14514 - 6/1/73
Mod. #2-38 FR 22314 - 8/17/73
BALLARD COUNTY
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
(R,Hw) - See Allen County
BARREN COUNTY
(R,Hw) - See Adair County
BATH COUNTY
(R,Hw) - See Anderson County
Decision #AM-487 (R)
36 FR 16459 - 8/20/71
BELL COUNTY
(R,Hw) - See Adair County
BOONE COUNTY
Decision #AQ-4013 (B)
38 FR 27175 - 9/28/73
Decision #AP-141 (R,Hw)
37 FR 25690 - 12/1/72
Mod. #1-37 FR 26778 - 12/15/72
Mod. #2-38 FR 2008 - 1/19/73
Mod. #3-38 FR 20169 - 7/27/73
Mod. #4 - 38 FR 27163 - 9/28/73
Decision #AP-602 (D)
38 FR 1433 - 1/12/73
BOURBON COUNTY
(Ew,R) - See Anderson County
(R) - See Bath County
BOYD COUNTY
Decision #AP-170 (B)
38 FR 7735 - 3/23/73
Mod. #1-38 FR 12512 - 5/11/73
Mod. #2-38 FR 18817 - 7/13/73
Mod. #3-38 FR 21703 - 8/10/73
Mod. #4-38 FR 23654 - 8/31/73
(R,Hw) - See Anderson County
(D) - See Boone County
BOYLE COUNTY
(R,Hw) - See Anderson County
BRACKEN COUNTY
(R,Hw) - See Anderson County
(D) - See Boone County
BREATHITT COUNTY
Decision #AP-144 (R,Ew)
38 FR 2037 - 1/19/73
Mod. #1-38 FR 14512 - 6/1/73
Mod. #2-38 FR 22313 - 8/17/73

KENTUCKY (Cont'd)

BRECKINRIDGE COUNTY
Decision #AP-183 (R)
38 FR 11278 - 5/4/73
(R,Hw) - See Anderson County
(D) - See Boone County
BULLITT COUNTY
(D) - See Boone County
(R,Hw) - See Anderson County
(R) - See Breckinridge County
BUTLER COUNTY
(R,Hw) - See Allen County
CALDWELL COUNTY
(R,Hw) - See Allen County
CALLOWAY COUNTY
(R,Hw) - See Allen County
CAMPBELL COUNTY
(B,R,D,Hw) - See Boone County
CARLISLE COUNTY
(D) - See Ballard County
(R,Hw) - See Allen County
CARROLL COUNTY
(R,Hw) - See Anderson County
(D) - See Boone County
CARTER COUNTY
(R,Hw) - See Anderson County
CASEY COUNTY
(R,Hw) - See Adair County
CHRISTIAN COUNTY
(R,Hw) - See Allen County
CLARK COUNTY
(R,Hw) - See Anderson County
(R) - See Bath County
CLAY COUNTY
(R,Hw) - See Adair County
CLINTON COUNTY
(R,Hw) - See Adair County
CRITTENDEN COUNTY
(R,Hw) - See Allen County
(D) - See Boone County
CUMBERLAND COUNTY
(R,Hw) - See Adair County
DAVIESS COUNTY
(R,Hw) - See Allen County
(D) - See Boone County
EDMONSON COUNTY
(R,Hw) - See Allen County

KENTUCKY (cont'd)

ELLIOTT COUNTY
(H,Hw) - See Anderson County
ESTILL COUNTY
(H,Hw) - See Adair County
FAYETTE COUNTY
Decision #AP-194 (B)
38 FR 13926 - 5/25/73
Mod. #1 - 38 FR 21704 - 8/10/73
Mod. #2 - 38 FR 23654 - 8/31/73
(R) - See Bath County
FLEMING COUNTY
(H,Hw) - See Anderson County
FLOYD COUNTY
(H,Hw) - See Breathitt County
FRANKLIN COUNTY
(H,Hw) - See Anderson County
FULTON COUNTY
(D) - See Ballard County
(H,Hw) - See Allen County
GALLATIN COUNTY
(H,Hw) - See Anderson County
(D) - See Boone COunty
GARRARD COUNTY
(H,Hw) - See Adair County
GRANT COUNTY
(H,Hw) - See Anderson County
GRAVES COUNTY
(H,Hw) - See Allen County
GRAYSON COUNTY
(H,Hw) - See Anderson County
GREEN COUNTY
(H,Hw) - See Adair County
GREENUP COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County

KENTUCKY (Cont'd)

HANCOCK COUNTY
(H,Hw) - See Allen County
(D) - See Boone County
HARDIN COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
(D) - See Boone County
HARLAN COUNTY
(H,Hw) - See Adair County
HARRISON COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County
HART COUNTY
(H,Hw) - See Adair County
HENDERSON COUNTY
(H,Hw) - See Allen County
(D) - See Boone County
HENRY COUNTY
(H,Hw) - See Anderson County
HICKMAN COUNTY
(D) - See Ballard County
(H,Hw) - See Allen County
HOPKINS COUNTY
(H,Hw) - See Allen County
JACKSON COUNTY
(H,Hw) - See Adair County
JEFFERSON COUNTY
Decision #AP-171 (B)
38 FR 7738 - 3/23/73
Mod. #1-38 FR 13916 - 5/25/73
Mod. #2-38 FR 21703 - 8/10/73
Mod. #3-38 FR 23654 - 8/31/73
(D) - See Boone County
(R) - See Breckinridge County
(H,Hw) - See Anderson County

KENTUCKY (Cont'd)

JESSAMINE COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County
JOHNSON COUNTY
Decision #AP-147 (H,Hw)
38 FR 2048 - 1/19/73
Mod. #1-38 FR 14515 - 6/1/73
Mod. #2-38 FR 22314 - 8/17/73
KENTON COUNTY
(B,H,Hw,D) - See Boone County
KNOTT COUNTY
(H,Hw) - See Breathitt County
KNOX COUNTY
(H,Hw) - See Adair County
LARUE COUNTY
(H,Hw) - See Anderson County
LAUREL COUNTY
(H,Hw) - See Adair County
LAWRENCE COUNTY
(H,Hw) - See Johnson County
LEE COUNTY
(H,Hw) - See Adair cOunty
LESLIE COUNTY
(H,Hw) - See Adair County
LETCHER COUNTY
(H,Hw) - See Breathitt County
LEWIS COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County
LINCOLN COUNTY
(H,Hw) - See Adair county
LIVINGSTON COUNTY
(H,Hw) - See Allen County
(D) - See Boone County
LOGAN COUNTY
(H,Hw) - See Allen County
LYON COUNTY
(H,Hw) - See Allen County

KENTUCKY (Cont'd)

McCRACKEN COUNTY
Decision #AP-188 (B)
38 FR 9935 - 4/20/73
Mod. #1-38 FR 13916 - 5/25/73
Mod. #2-38 FR 18117 - 7/6/73
Mod. #3-38 FR 21703 - 8/10/73
Mod. #4-38 FR 23654 - 8/31/73
(D) - See Boone County
(H,Hw) - See Allen County
McCREARY COUNTY
(H,Hw) - See Adair County
McLEAN COUNTY
(H,Hw) - See Allen County
MADISON COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County
MAGOFFIN COUNTY
(H,Hw) - See Breathitt County
MARION COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
MARSHALL COUNTY
(H,Hw) - See Allen County
MARTIN COUNTY
(H,Hw) - See Breathitt County
MASON COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County
MEADE COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
(D) - See Boone County
MENIFEE COUNTY
(H,Hw) - See Adair County

KENTUCKY (Cont'd)

MERCER COUNTY
(H,Hw) - See Anderson County
METCALFE COUNTY
(H,Hw) - See Adair County
MONROE COUNTY
(H,Hw) - See Adair County
MONTGOMERY COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County
MORGAN COUNTY
(H,Hw) - See Anderson County
MUHLENBERG COUNTY
(H,Hw) - See Allen County
NELSON COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
NICHOLAS COUNTY
(H,Hw) - See Anderson County
OHIO COUNTY
(H,Hw) - See Allen County
OLDHAM COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
(D) - See Boone County
OWEN COUNTY
(H,Hw) - See Anderson County
OWSLEY COUNTY
(H,Hw) - See Adair County
PENDLETON COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County
PERRY COUNTY
(H,Hw) - See Breathitt County
PIKE COUNTY
(H,Hw) - See Breathitt County
POWELL COUNTY
(H,Hw) - See Adair County
PULASKI COUNTY
(H,Hw) - See Adair County
ROBERTSON COUNTY
(H,Hw) - See Anderson County
ROCKCASTLE COUNTY
(H,Hw) - See Adair County
ROWAN COUNTY
(H,Hw) - See Anderson County

KENTUCKY (Cont'd)

RUSSELL COUNTY
(H,Hw) - See Adair County
SCOTT COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County
SHELBY COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
SIMPSON COUNTY
(H,Hw) - See Allen County
SPENCER COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
TAYLOR COUNTY
(H,Hw) - See Adair County
TODD COUNTY
(H,Hw) - See Allen County
TRIGG COUNTY
(H,Hw) - See Allen County
TRIMBLE COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County
UNION COUNTY
(H,Hw) - See Allen County
(D) - See Boone County
WARREN COUNTY
Decision #AP-189 (B,H,Hw)
38 FR 13248 - 5/18/73
Mod. #1 - 38 FR 21704 - 8/10/73
Mod. #2 - 38 FR 23654 - 8/31/73
WASHINGTON COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
WAYNE COUNTY
(H,Hw) - See Adair County
WEBSTER COUNTY
(H,Hw) - See Allen County
WHITLEY COUNTY
(H,Hw) - See Adair County
WOLFE COUNTY
(H,Hw) - See Adair County
WOODFORD COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County

LOUISIANA

STATEWIDE
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
ACADIA PARISH
(D) - See Statewide
Decision #AP-1107 (F)
38 FR 17358 - 6/29/73
Decision #AQ-8 (B)
38 FR 20204 - 7/27/73
Mod. #1 - 38 FR 21704 - 8/10/73
Mod. #2 - 38 FR 22314 - 8/17/73
Mod. #3 - 38 FR 23655 - 8/31/73
Mod. #4 - 38 FR 26546 - 9/21/73
Mod. #5 - 38 FR 27708 - 10/5/73
ALLEN PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
ASCENSION PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
ASSUMPTION PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
AVOYELLES PARISH
(D) - See Statewide
(F) - See Acadia Parish
BEAUREGARD PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
BIENVILLE PARISH
(D) - See Statewide
(F) - See Acadia Parish
BOSSIER PARISH
(D) - See Statewide
(F) - See Acadia Parish
Decision #AQ-5 (B)
38 FR 19647 - 7/20/73
Mod. #1 - 38 FR 23655 - 8/31/73
Decision #AQ-6 (R)
38 FR 19649 - 7/20/73
Mod. #1 - 38 FR 23655 - 8/31/73
CADDO PARISH
(D) - See Statewide
(B,H) - See Bossier Parish
CALCASIEU PARISH
(D) - See Statewide
(B) - See Acadia Parish
(F) - See Acadia Parish

LOUISIANA (Cont'd)

CALCASIEU PARISH (cont'd)
Decision #AQ-4 (R)
38 FR 19645 - 7/20/73
Mod. #1 - 38 FR 23655 - 8/31/73
Mod. #2 - 38 FR 27164 - 9/28/73
Mod. #3 - 38 FR 27708 - 10/5/73
CALDWELL PARISH
(D) - See Statewide
(F) - See Acadia Parish
CAMERON PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
CATAHOULA PARISH
(D) - See Statewide
(F) - See Acadia Parish
CLAIBORNE PARISH
(D) - See Statewide
(F) - See Acadia Parish
CONCORDIA PARISH
(D) - See Statewide
(F) - See Acadia Parish
DE SOTO PARISH
(D) - See Statewide
(F) - See Acadia Parish
EAST BATON ROUGE PARISH
(D) - See Statewide
(B) - See Acadia Parish
EAST CARROLL PARISH
(D) - See Statewide
(F) - See Acadia Parish
EAST FELICIANA PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
EVANGELINE PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
FRANKLIN PARISH
(D) - See Statewide
(F) - See Acadia Parish

LOUISIANA (Cont'd)

GRANT PARISH
(D) - See Statewide
(F) - See Acadia Parish
IBERIA PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
IBERVILLE PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
JACKSON PARISH
(D)-See Statewide
(F)-See Acadia Parish
JEFFERSON PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
JEFFERSON DAVIS PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
LAFAYETTE PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
LAFOURCHE PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
LA SALLE PARISH
(D)-See Statewide
(F)-See Acadia Parish
LINCOLN PARISH
(D)-See Statewide
(F)-See Acadia Parish
LIVINGSTON PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
MADISON PARISH
(D)-See Statewide
(F)-See Acadia Parish
MOREHOUSE PARISH
(D)-See Statewide
(F)-See Acadia Parish
NATCHITOCHES PARISH
(D)-See Statewide
(F)-See Acadia Parish
ORLEANS PARISH
(D) - See Statewide
(B) - See Acadia Parish

LOUISIANA (Cont'd)

OUACHITA PARISH
(D)-See Statewide
Decision #AP-317 (D)
37 FR 17305-8/25/72
PLAQUEMINES PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
POINT COUPEE PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
RAPIDES PARISH
(D)-See Statewide
Decision #AP-736 (B)
38 FR 14609 - 6/1/73
Mod. #1-38 FR 15788 - 6/15/73
Mod. #2-38 FR 17341 - 6/29/73
Mod. #3-38 FR 19605 - 7/20/73
Mod. #4-38 FR 23655 - 8/31/73
Mod. #5-38 FR 26546 - 9/21/73
Mod. #6-38 FR 27708 - 10/5/73
RED RIVER PARISH
(D)-See Statewide
(F)-See Acadia Parish
RICHLAND PARISH
(D)-See Statewide
(F)-See Acadia Parish
SABINE PARISH
(D)-See Statewide
(F)-See Acadia Parish
ST. BERNARD PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
ST. CHARLES PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
ST. HELENA PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
ST. JAMES PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
ST. JOHN THE BAPTIST PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
ST. LANDRY PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
ST. MARTIN PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

LOUISIANA (Cont'd)

ST. MARY PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
ST. TAMMANY PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
TANGIPAHOA PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
TENSAS PARISH
(D) - See Statewide
(F) - See Acadia Parish
TERREBONNE PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
UNION PARISH
(D) - See Statewide
(F) - See Acadia Parish
VERMILION PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
VERNON PARISH
(D) - See Statewide
(F) - See Acadia Parish
WASHINGTON PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
WEBSTER PARISH
(D) - See Statewide
(F) - See Acadia Parish
WEST BATON ROUGE PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
WEST CARROLL PARISH
(D) - See Statewide
(F) - See Acadia Parish
WEST FELICIANA PARISH
(D) - See Statewide
(B,F) - See Acadia Parish
WINN PARISH
(D) - See Statewide
(F) - See Acadia Parish

MAINE

ANDROSCOGGIN COUNTY
None
AROOSTOOK COUNTY
None
CUMBERLAND COUNTY
Decision #AP-803 (D)
38 FR 10580 - 4/27/73
FRANKLIN COUNTY
None
HANCOCK COUNTY
(D) - See Cumberland County
KENNEBEC COUNTY
None
KNOX COUNTY
(D) - See Cumberland County
LINCOLN COUNTY
(D) - See Cumberland County
OXFORD COUNTY
None
PENOBSCOT COUNTY
None
PISCATAQUIS COUNTY
None
SAGADAHOC COUNTY
(D) - See Cumberland County
SOMERSET COUNTY
None
WALDO COUNTY
(D) - See Cumberland County
WASHINGTON COUNTY
(D) - See Cumberland County
YORK COUNTY
(D) - See Cumberland County

MARYLAND

ALLEGANY COUNTY
None
ANNE ARUNDEL COUNTY
Decision #AP-847 (D)
38 FR 15797 - 6/15/73
Decision #AQ-2004 (B,H,Hw)
38 FR 21711 - 8/10/73
Mod. #1 - 38 FR 22851 - 8/24/73
BALTIMORE CITY & BALTIMORE COUNTY
Decision #AP-856 (B,H,Hw)
38 FR 16612 - 6/22/73
Mod. #1 - 38 FR 18118 - 7/6/73
Mod. #2 - 38 FR 21011 - 8/3/73
Mod. #3-38 FR 21710 - 8/10/73
Mod. #4-38 FR 22315 - 8/17/73
Decision #AM-1,846 (R)
36 FR 16249 - 8/20/71
Decision #AP-803 (D)
38 FR 10580 - 4/27/73
CALVERT COUNTY
(D) - See Anne Arundel County
CAROLINE COUNTY
None
CARROLL COUNTY
None
CECIL COUNTY
(R) - See Baltimore County
CHARLES COUNTY
(D) - See Anne Arundel County
DORSCHESTER COUNTY
(D) - See Anne Arundel County
FREDERICK COUNTY
None
GARRETT COUNTY
None
HARFORD COUNTY
(R) - See Baltimore County
(D) - See Anne Arundel County
HOWARD COUNTY
(R) - See Baltimore County
KENT COUNTY
(D) - See Anne Arundel County

MARYLAND (Cont'd)

MONTGOMERY COUNTY
Decision #AP-858 (B)
38 FR 17390 - 6/29/73
Mod. #1 - 38 FR 20187 - 7/27/73
Mod. #2 - 38 FR 20710 - 8/10/73
Mod. #3 - 38 FR 22857 - 8/24/73
Decision #AP-450 (R)
37 FR 25117 - 11/25/72
PRINCE GEORGES COUNTY
(B)-See Montgomery County
(R) - See Montgomery County
(D) - See Anne Arundel County
QUEEN ANNES COUNTY
(D) - See Anne Arundel County
ST. MARYS COUNTY
(D) - See Anne Arundel County
SOMERSET COUNTY
(D) - See Anne Arundel County
TALBOT COUNTY
(D) - See Anne Arundel County
WASHINGTON COUNTY
None
WICOMICO COUNTY
(D) - See Anne Arundel County
WORCESTER COUNTY
(D) - See Baltimore County

MASSACHUSETTS

BARNSTABLE COUNTY
Decision #AQ-3002 (B,H,Hw, & Marine)
38 FR 23687 - 8/31/73
Mod. #1 - 38 FR 27709 - 10/5/73
Decision #AP-803 - (D)
38 FR 10580 - 4/27/73
BERKSHIRE COUNTY
None
BRISTOL COUNTY
Decision #AQ-3010 (B,H,Hw, & Marine)
38 FR 24482 - 9/7/73
Mod. #1 - 38 FR 27711 - 10/5/73
(D) - See Barnstable County
DUKES COUNTY
(D) - See Barnstable County
ESSEX COUNTY
Decision #AQ-3003 (B,H,Hw & Marine)
38 FR 23691 - 8/31/73
Mod. #1 - 38 FR 27709 - 10/5/73
(D) - See Barnstable County
FRANKLIN COUNTY
None
HAMPDEN COUNTY
Decision #AP-813 (B,H,Hw)
38 FR 12546 - 5/11/73
Mod. #1 - 38 FR 15211 - 6/8/73
Mod. #2 - 38 FR 18119 - 7/6/73
Mod. #3 - 38 FR 23657 - 8/31/73
Mod. #4 - 38 FR 27709 - 10/5/73
Decision #AP-470 (R)
38 FR 4617 - 2/16/73
Mod. #1 - 38 FR 6523 - 3/9/73
Mod. #2 - 38 FR 9394 - 4/13/73
Mod. #3-38 FR 18818 - 7/13/73
Mod. #4-38 FR 27709 - 10/5/73
HAMPSHIRE COUNTY
None
MIDDLESEX COUNTY
Decision #AQ-3004 (B,H,Hw & Marine)
38 FR 23696 - 8/31/73
Mod. #1 - 38 FR 27710 - 10/5/73
(D) - See Barnstable County
Decision #AQ-3005 (R)
38 FR 23702 - 8/31/73
Mod. #1 - 38 FR 27710 - 10/5/73

MASSACHUSETTS (CONT'D)

NANTUCKET COUNTY
(D) - See Barnstable County
NORFOLK COUNTY
Decision #AQ-3012 (B,H,Hw)
38 FR 26536 - 9/21/73
Decision #AQ-3013 (R)
38 FR 26540 - 9/21/73
(D) - See Barnstable County
PLYMOUTH COUNTY
(D) - See Barnstable County
SUFFOLK COUNTY
Decision #AQ-3006 (B,H,Hw,Marine & D)
38 FR 23705 - 8/31/73
Mod. #1 - 38 FR 27710 - 10/5/73
Decision #AQ-3008 (R)
38 FR 24480 - 9/7/73
Mod. #1 - 38 FR 27711 - 10/5/73
WORCESTER COUNTY
Decision #AQ-3007 (B,H,Hw)
38 FR 23710 - 8/31/73
Mod. #1 - 38 FR 27710 - 10/5/73

MICHIGAN

ALCONA COUNTY
Decision #AP-4 (D)
37 FR 14670 - 7/21/72
Decision #AP-79 (Highway, Bridge, Airport & Sewer Cons, excl. of Bldgs.)
37 FR 28377 - 12/22/72
Mod. #1 - 38 FR 936 - 1/5/73
Mod. #2 - 38 FR 4629 - 2/16/73
ALGER COUNTY
(Hw) (D) - See Alcona County
ALLEGAN COUNTY
Decision #AP-80 (B,H)
37 FR 28822 - 12/29/72
Mod. #1 - 38 FR 5089 - 2/23/73
Mod. #2 - 38 FR 20169 - 7/27/73
Decision #AM-398 (R)
36 FR 15891 - 8/18/71
Decision #AP-77 (Highway, Bridge, Airport & Sewer Cons, excl. of Bldg.)
37 FR 28374 - 12/22/72
Mod. #1 - 38 FR 4629 - 2/16/73
Mod. #2 - 38 FR 21012 - 8/3/73
(D) - See Alcona County
ALPENA COUNTY
Decision #AP-81 (B,H)
37 FR 28825 - 12/29/72
Mod. #1 - 38 FR 5089 - 2/23/73
Mod. #2 - 38 FR 20169 - 7/27/73
(Hw,D) - See Alcona County
ANTRIM COUNTY
(Hw,D) - See Alcona County
ARENAC COUNTY
(Hw,D) - See Alcona County
BARAGA COUNTY
Decision #AP-82 (B,H)
37 FR 28850 - 12/29/72
Mod. #1 - 38 FR 5090 - 2/23/73
Mod. #2 - 38 FR 20169 - 7/27/73
Mod. #3 - 38 FR 25854 - 9/14/73
(Hw,D) - See Alcona County
BARRY COUNTY
(Hw) - See Allegan County
BAY COUNTY
(D) - See Alcona County
(Hw) - See Allegan County

MICHIGAN (Cont'd)

BENZIE COUNTY
(D) - See Alcona County
(Hw) - See Alcona County
BERRIEN COUNTY
Decision # AP-83 (B,H)
37 FR 28828 - 12/12/72
Mod. #1 - 38 FR 5090 - 2/23/73
Mod. #2 - 38 FR 20170 - 7/27/73
Decision #AM-399 (R)
36 FR 15892 - 8/18/71
(D) - See Alcona County
(Hw) - See Allegan County
BRANCH COUNTY
Decision #AM-401 (R)
36 FR 15894 - 8/18/71
(Hw) - See Allegan County
CALHOUN COUNTY
Decision #AP-84 (B,H)
37 FR 28831 - 12/29/72
Mod. #1 - 38 FR 5090 - 2/23/73
Mod. #2 - 38 FR 20170 - 7/27/73
Decision #AM-400 (R)
36 FR 15892 - 8/18/71
(Hw) - See Allegan County
CASS COUNTY
(Hw) - See Allegan County
(R) - See Branch County
CHARLEVOIX COUNTY
Decision #AP-85 (B,H)
37 FR 28834 - 12/29/72
Mod. #1 - 38 FR 5091 - 2/23/73
Mod. #2 - 38 FR 20170 - 7/27/73
(Hw,D) - See Alcona County
CHEBOYGAN COUNTY
(Hw,D) - See Alcona County
CHIPPEWA COUNTY
Decision #AP-86 (B,H)
37 FR 28837 - 12/29/72
Mod. #1 - 38 FR 5091 - 2/23/73
Mod. #2 - 38 FR 20170 - 7/27/73
(Hw,D) - See Alcona County
CLARE COUNTY
(Hw) - See Alcona County
CLINTON COUNTY
(Hw) - See Allegan County

MICHIGAN (cont'd)

CRAWFORD COUNTY
(Hw) - See Alcona County
DELTA COUNTY
(Hw,D) - See Alcona County
DICKINSON COUNTY
(Hw) - See Alcona County
EATON COUNTY
Decision #AM-8041 (R)
36 FR 24027 - 12/17/71
(Hw) - See Allegan County
EMMET COUNTY
Decision #AP-87 (B,H)
37 FR 28839 - 12/29/72
Mod. #1 - 38 FR 5091 - 2/23/73
Mod. #2 - 38 FR 20170 - 7/27/73
(Hw,D) - See Alcona County
GENESEE COUNTY
Decision #AP-88 (B,H)
37 FR 28870 - 12/29/72
Mod. #1 - 38 FR 5092 - 2/23/73
Mod. #2 - 38 FR 20171 - 7/27/73
Decision AP-76 (Highway, Bridge, Airpost & Sewer Cons, excl. of Bldgs.)
37 FR 28372 - 12/22/72
Mod. #1 - 38 FR 4628 - 2/16/73
GLADWIN COUNTY
(Hw) - See Alcona County
GOGEBIC COUNTY
Decision #AP-89 (B,H)
37 FR 28844 - 12/29/72
Mod. #1 - 38 FR 5092 - 2/23/73
Mod. #2 - 38 FR 20171 - 7/27/73
(Hw,D) - See Alcona County
GRAND TRAVERSE COUNTY
Decision #AP-90 (B,H)
37 FR 28873 - 12/29/72
Mod. #1 - 38 FR 5092 - 2/23/73
Mod. #2 - 38 FR 20171 - 7/27/73
(Hw,D) - See Alcona County
GRATIOT COUNTY
(Hw) - See Allegan County
HILLSDALE COUNTY
(Hw) - See Allegan County
HOUGHTON COUNTY
(B,H) - See Baraga County
(Hw,D) - See Alcona County
HURON COUNTY
Decision #AP-91 (B,H)
37 FR 28879 - 12/29/72
Mod. #1 - 38 FR 5093 - 2/23/73
Mod. #2 - 38 FR 20171 - 7/27/73
(D) - See Alcona County
(Hw) - See Allegan County
INGHAM COUNTY
Decision #AP-92 (B,H)
37 FR 28844 - 12/29/72
Mod. #1 - 38 FR 5093 - 2/23/73
Mod. #2 - 38 FR 20171 - 7/27/73
(Hw) - See Allegan County
(R) - See Eaton County

MICHIGAN (CONT'D)

IONIA COUNTY
(Hw) - See Allegan County
IOSCO COUNTY
(D,Hw) - See Alcona County
IRON COUNTY
(Hw) - See Alcona County
ISABELLA COUNTY
(Hw) - See Alcona County
JACKSON COUNTY
(Hw) - See Allegan County
KALMAZOO COUNTY
Decision #AP-93 (B,H)
37 FR 28847 - 12/29/72
Mod. #1 - 38 FR 5093 - 2/23/73
Mod. #2 - 38 FR 20171 - 7/27/73
(Hw) - See Allegan County
(R) - See Branch County
KALKASKA COUNTY
(Hw) - See Alcona County
KENT COUNTY
Decision #AP-23 (B,H)
37 FR 20443 - 9/29/72
Mod. #1 - 38 FR 22704 - 10/20/72
Decision #AM-402 (R)
36 FR 15895 - 8/18/71
KEWEENAW COUNTY
(B,H) - See Baraga County
(Hw) - See Alcona County
LAKE COUNTY
(Hw) - See Alcona County
LAPEER COUNTY
(Hw) - See Allegan County
LEELANAU COUNTY
(B,H) - See Grand Traverse County
(Hw) - See Alcona County
LENAWEE COUNTY
(Hw) - See Allegan County
LIVINGSTON COUNTY
(Hw) - See Allegan County
LUCE COUNTY
(Hw,D) - See Alcona County
MACKINAC COUNTY
(B,H) - See Chippewa County
(Hw) - See Alcona County
MACOMB COUNTY
Decision #AP-600 (B,H)
37 FR 28866 - 12/29/72
Mod. #1 - 38 FR 5096 - 2/23/73
Mod. #2 - 38 FR 20172 - 7/27/73
(D) - See Alcona County
(Hw) - See Genessee County
Decision #AP-601 (R)
37 FR 28797 - 12/29/72
Mod. #1 - 38 FR 5096 - 12/23/73
Mod. #2 - 38 FR 20173 - 7/27/73

MICHIGAN (CONT'D)

MANISTEE COUNTY
(Hw,D) - See Alcona County
MARQUETTE COUNTY
Decision #AP-94 (B,H)
37 FR 28852 - 12/29/72
Mod. #1 - 38 FR 5094 - 2/23/73
Mod. #2 - 38 FR 20171 - 7/27/73
(Hw,D) - See Alcona County
MASON COUNTY
Decision #AP-95 (B,H)
37 FR 28854 - 12/29/72
Mod. #1 - 38 FR 5094 - 2/23/73
Mod. #2 - 38 FR 20172 - 7/27/73
(Hw,D) - See Alcona County
MECOSTA COUNTY
(Hw) - See Alcona County
MENOMINEE COUNTY
(D) - See Alcona County
(Hw) - See Alcona County
MIDLAND COUNTY
(Hw) - See Allegan County
MISSAUKEE COUNTY
(Hw) - See Alcona County
MONROE COUNTY
(D) - See Alcona County
(Hw) - See Genessee County
MONTCALM COUNTY
(Hw) - See Allegan County
(R) - See Kent County
MONTMORENCY COUNTY
(Hw) - See Alcona County
MUSKEGON COUNTY
Decision #AP-97 (B,H)
37 FR 28857 - 12/29/72
Mod. #1 - 38 FR 5094 - 2/23/73
Mod. #2 - 38 FR 20172 - 7/27/73
Decision #AM-403 (R)
36 FR 15896 - 8/18/71
(D) - See Alcona County
(Hw) - See Allegan County
NEWAYGO COUNTY
(Hw) - See Alcona County
OAKLAND COUNTY
(B,H,R) - See Macomb County
(D) - See Alcona County
(Hw) - See Genessee County
OCEANA COUNTY
(B,H,R) - See Muskegon County
(D) - See Alcona County
(Hw) - See Allegan County
OGEMAW COUNTY
(Hw) - See Alcona County
ONTONAGON COUNTY
(B,H) - See Baraga County
(Hw,D) - See Alcona County
OSCEOLA COUNTY
(Hw) - See Alcona County

MICHIGAN (Cont'd)

OSCODA COUNTY
(Hw) - See Alcona County
OTSEGO COUNTY
(Hw) - See Alcona County
OTTAWA COUNTY
(D) - See Alcona County
(Hw) - See Allegan County
(R) - See Allegan County
PRESQUE ISLE COUNTY
(D) - See Alcona County
(Hw) - See Alcona County
ROSCOMMON COUNTY
(Hw) - See Alcona County
SAGINAW COUNTY
Decision #AP-96 (B,H)
37 FR 28876 - 12/29/72
Mod. #1 - 38 FR 5095 - 2/23/73
Mod. #2 - 38 FR 20172 - 7/27/73
(Hw) - See Allgean County
SAINT CLAIR COUNTY
Decision #AP-98 (B,E)
Mod. #1 - 38 FR 5095 - 2/23/73
Mod. #2 - 38 FR 20172 - 7/27/73
(D) - See Alcona county
(Hw) - See Allegan County
SAINT JOSEPH COUNTY
(Hw) - See Allegan County
(R) - See Branch County
SANILAC COUNTY
(D) - See Alcona County
(Hw) - See Allegan County
SCHOOLCRAFT COUNTY
(D) - See Alcona County
(Hw) - See Alcona County
SHIAWASSEE COUNTY
(Hw) - See Allegan County
TUSCOLA COUNTY
(D) - See Alcona County
(Hw) - See Allegan County
VAN BUREN COUNTY
(D) - See Alcona County
(Hw) - See Allegan County
WASHTENAW COUNTY
Decision #AP-99 (B,E)
37 FR 28863 - 12/29/72
Mod. #1 - 38 FR 5095 - 12/23/73
Mod. #2 - 38 FR 20172 - 7/27/73
(Hw) - See Genessee County
WAYNE COUNTY
(B,H,R) - See Macomb County
(D) - See Alcona County
(Hw) - See Genesee County
WEXFORD COUNTY
(Hw) - See Alcona County

MINNESOTA

AITKIN COUNTY
None
ANOKA COUNTY
Decision #AP-638 (B)
38 FR 6540 - 3/9/73
Mod. #1 - 38 FR 11213 - 5/4/73
Decision #AP-642 (H,Hw)
38 FR 6556 - 3/9/73
Mod. #1 - 38 FR 11225 - 5/4/73
Decision #AP-644 (R)
38 FR 6562 - 3/9/73
Mod. #1 - 38 FR 11227 - 5/4/73
BECKER COUNTY
Decision #AP-49 (Hw)
37 FR 25097 - 11/25/72
BELTRAMI COUNTY
None
BENTON COUNTY
None
BIG STONE COUNTY
Decision #AP-50 (Hw)
37 FR 25098 - 11/25/72
BLUE EARTH COUNTY
None
BROWN COUNTY
None
CARLTON COUNTY
None
CARVER COUNTY
Decision #AP-639 (B)
38 FR 6544 - 3/9/73
Mod. #1 - 38 FR 11216 - 5/4/73
Decision #AP-645 (R)
38 FR 6566 - 3/9/73
Mod. #1 - 38 FR 11230 - 5/4/73
(B,Hw) - See Anoka County

MINNESOTA (cont'd)

CASS COUNTY
(Hw) - See Becker County
CHIPPEWA COUNTY
(Hw) - See Big Stone County
CHISAGO COUNTY
None
CLAY COUNTY
(Hw) - See Becker County
CLEAR WATER COUNTY
None
COOK COUNTY
Decision #AP-643 (H,Hw)
38 FR 6559 - 3/9/73
Mod. #1 - 38 FR 11226 - 5/4/73
Decision #AP-4 - (D)
37 FR 14670 - 7/21/72
COTTONWOOD COUNTY
None
CROW WING COUNTY
None
DAKOTA COUNTY
Decision #AP-640 (B)
38 FR 6548 - 3/9/73
Mod. #1 - 38 FR 11219 - 5/4/73
Decision #AP-646 (R)
38 FR 6570 - 3/9/73
Mod. #1 - 38 FR 11233 - 5/4/73
(H,Hw) - See Anoka County

MINNESOTA (Cont'd)

DODGE COUNTY
None
DOUGLAS COUNTY
(Hw) - See Big Stone County
FAIRBAULT COUNTY
None
FILLMORE COUNTY
None
FREEBORN COUNTY
None
GOODHUE COUNTY
None
GRANT COUNTY
(Hw) - See Big Stone County
HENNEPIN COUNTY
(B,R) - See Carver County
(H,Hw) - See Anoka County
HOUSTON COUNTY
None
HUBBARD COUNTY
(Hw) - See Becker County
ISANTI COUNTY
None
ITASKA COUNTY
None
JACKSON COUNTY
None
KANABEC COUNTY
None
KANDIYOHI COUNTY
(Hw) - See Big Stone County
KITTSON COUNTY
None
KOOCHICHING COUNTY
None
LAC QUI PARLE COUNTY
(Hw) - See Big Stone County
LAKE COUNTY
(H,Hw) - See Cook County
(D) - See Cook County
LAKE OF THE WOODS COUNTY
None
LE SUEUR COUNTY
None
LINCOLN COUNTY
None

MINNESOTA (cont'd)

LYON COUNTY
None
MCLEOD COUNTY
None
MAHNOMEN COUNTY
None
MARSHALL COUNTY
None
MARTIN COUNTY
None
MEEKER COUNTY
None
MILLE LACS COUNTY
Non
MORRISON COUNTY
None
MOWER COUNTY
None
MURRAY COUNTY
None
NICOLLET COUNTY
None
NOBLES COUNTY
None
NORMAN COUNTY
None
OLMSTEAD COUNTY
None
OTTER TAIL COUNTY
(Hw) - See Becker County
PENNINGTON COUNTY
None
PINE COUNTY
None
PIPESTONE COUNTY
None
POLK COUNTY
None
POPE COUNTY
(Hw) - See Big Stone County
RAMSEY COUNTY
(R,B) - See Dakota County
(H,Hw) - See Anoka County

MINNESOTA (Cont'd)

RED LAKE COUNTY
None
REDWOOD COUNTY
None
RENVILLE COUNTY
None
RICE COUNTY
None
ROCK COUNTY
None
ROSEAU COUNTY
None
SAINT LOUIS COUNTY
(D) - See Cook County
(H,Hw) - See Cook County
CITY OF DULUTH
Decision #AP-641 (B)
38 FR 6552 - 3/9/73
Mod. #1-38 FR 11222 - 5/4/73
Mod. #2-38 FR 13916 - 5/25/73
Mod. #3-38 FR 14516 - 6/1/73
Mod. #4-38 FR 15790 - 6/15/73
Decision #AP-647 (R)
38 FR 6574 - 3/9/73
Mod. #1-38 FR 11236 - 5/4/73
Mod. #2-38 FR 13916 - 5/25/73
Mod. #3-38 FR 14516 - 6/1/73
Mod. #4-38 FR 15790 - 6/15/73
SCOTT COUNTY
(H)(Hw)-See Anoka County
(B) - See Carver County
SHERBURNE COUNTY
None
SIBLEY COUNTY
None

MINNESOTA (cont'd)

STEARNS COUNTY
None
STEELE COUNTY
None
STEVENS COUNTY
(Hw) - See Big Stone County
SWIFT COUNTY
(Hw) - See Big Stone County
TODD COUNTY
(Hw) - See Becker County
TRAVERSE COUNTY
(Hw) - See Big Stone County
WABASHA COUNTY
None
WADENA COUNTY
(Hw) - See Becker County
WASECA COUNTY
None
WASHINGTON COUNTY
(B) - See Dakota County
(H,Hw) - See Anoka County
WATONWAN COUNTY
None
WILKIN COUNTY
(Hw) - See Becker County
WINONA COUNTY
None
WRIGHT COUNTY
None
YELLOW MEDICINE COUNTY
None

MISSISSIPPI

STATEWIDE
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
Decision #AP-1107 (F)
38 FR 17358 - 6/29/73

ADAMS COUNTY
Decision #AP-166 (Hw)
38 FR 6582 - 3/9/73
(D) - See Statewide
(F) - See Statewide

ALCORN COUNTY
Decision #AP-162 (Hw)
38 FR 6578 - 3/9/73
(D) - See Statewide
(F) - See Statewide

AMITE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

ATTALA COUNTY
Decision #AP-165 (Hw)
38 FR 6581 - 3/9/73
Mod. #1 - 38 FR 16586 - 6/22/73
(D) - See Statewide
(F) - See Statewide

BENTON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

BOLIVAR COUNTY
Decision #AP-163 (Hw)
38 FR 6579 - 3/9/73
(D) - See Statewide
(F) - See Statewide

CALHOUN COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

CARROLL COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County

CHICKASAW COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

CHOCTAW COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

MISSISSIPPI (cont'd)

CLAIBORNE COUNTY
Decision #AP-164 (Hw)
38 FR 6580 - 3/9/73
(D) - See Statewide
(F) - See Statewide

CLARKE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County

CLAY COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

COAHOMA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County

COPIAH COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County
(R) - See Hinds County

COVINGTON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

DE SOTO COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County

FORREST COUNTY
Decision #AM-8264 (R)
37 FR 13017 - 6/30/72
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

FRANKLIN COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

GEORGE COUNTY
Decision #AP-167 (Hw)
38 FR 6583 - 3/9/73
(D) - See Statewide
(F) - See Statewide
(R) - See Harrison County

GREENE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

MISSISSIPPI (cont'd)

GRENADA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County

HANCOCK COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See George County
(R) - See Harrison County

HARRISON COUNTY
Decision #AP-159 (B,H,Water & Sewer)
38 FR 4638 - 2/16/73
Mod. #1 - 38 FR 7196 - 3/16/73
Mod. #2 - 38 FR 16586 - 6/22/73
Mod. #3 - 38 FR 27164 - 9/28/73
Decision #AP-174 (R)
38 FR 10584 - 4/27/73
(D,F) - See Statewide
(Hw) - See George County

Decision #AP-498 (R)
36 FR 16473 - 8/20/71
(D,F) - See Statewide
(Hw) - See Claiborne

HINDS COUNTY
Decision #AP-158 (B, H,)
38 FR 4636 - 2/16/73
Mod. #1 - 38 FR 7169 - 3/16/73
Mod. #2 - 38 FR 18818 - 7/13/73
Mod. #3 - 38 FR 27164 - 9/28/73

HOLMES COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County

HUMPHREYS COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County

ISSAQUENA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County

ITAWAMBA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

JACKSON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See George County
(R) - See Harrison County

JASPER COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County

MISSISSIPPI (cont'd)

JEFFERSON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

JEFFERSON DAVIS COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

JONES COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
(R) - See Forest County

KEMPER COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County

LAFAYETTE COUNTY
(D) - See Statewide
(R) - See Statewide
(Hw) - See Alcorn County

LAMAR COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

LAUDERDALE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County

LAWRENCE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

LEAKE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attalo County

LEE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

LEFLORE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County

LINCOLN COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

LOWNDES COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

MISSISSIPPI (Cont'd)

MADISON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County
(R) - See Hinds County
MARION COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
MARSHALL COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
MONROE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
MONTGOMERY COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County
NESHOBA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County
NEWTON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County
NOXUBEE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County
OKTIBBEHA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
PANOLA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County
PEARL RIVER COUNTY
(D, H) - See Harrison County
(D) - See Statewide
(F) - See Statewide
(Hw) - See Statewide
(R) - See Harrison County
PERRY COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
PIKE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

MISSISSIPPI (Cont'd)

PONTOTOC COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
PRENTISS COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
QUITMAN COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County
RANKIN COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County
(R) - See Hinds County
SCOTT COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County
SHARKEY COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County
SIMPSON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County
(R) - See Hinds County
SMITH COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County
STONE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Georgia County
(R) - See Harrison County
SUNFLOWER COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County
TALLAHATCHIE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County

MISSISSIPPI (Cont'd)

TATE COUNTY
(D,F)-See Statewide
(Hw)-See Bolivar County
TIPPAH COUNTY
(D,F)-See Statewide
(Hw)-See Alcorn County
TISHOMINGO COUNTY
(D,F)-See Statewide
(Hw)-See Alcorn County
TUNICA COUNTY
(D,F)-See Statewide
(Hw)-See Bolivar County
UNION COUNTY
(D,F,)-See Statewide
(Hw)-See Alcorn County
WALTHALL COUNTY
(D,F)-See Statewide
(Hw)-See Adams County
WARREN COUNTY
(D,F)-See Statewide
(Hw)-See Claiborne County
WASHINGTON COUNTY
(D,F)-See Statewide
(Hw)-See Bolivar County
WAYNE COUNTY
(D,F)-See Statewide
(Hw)-See Adams
WEBSTER COUNTY
(D,F)-See Statewide
(Hw)-See Alcorn County
WILKINSON COUNTY
(D,F)-See Statewide
(Hw)-See Adams County
WINSTON COUNTY
(D,F)-See Statewide
(Hw)-See Attalo County
YALOBUSHA COUNTY
(D,F)-See Statewide
(Hw)-See Bolivar County
YAZOO COUNTY
(D,F)-See Statewide
(Hw)-See Claiborne County
(R)-See Hinds County

MISSOURI

ADAIR COUNTY
Decision #AQ-1 (Hw)
38 FR 18788 - 7/13/73
Mod. #1 - 38 FR 22315 - 8/17/73
ANDREW COUNTY
Decision #AQ-21 (D)
38 FR 23647 - 8/31/73
(Hw) - See Adair County
ATCHISON COUNTY
(D) - See Andrew County
(Hw) - See Adair County
AUDRAIN COUNTY
(Hw) - See Adair County
BARRY COUNTY
(Hw) - See Adair County
BARTON COUNTY
Decision #AP-509 (D,Hw)
37 FR 21783 - 10/13/72
Mod. #1 - 38 FR 20177 - 7/27/73
(Hw) - See Adair County
BATES COUNTY
(Hw) - See Adair County
BENTON COUNTY
(Hw) - See Adair County
BOLLINGER COUNTY
(hw) - See Adair County
BOONE COUNTY
(D) - See Andrew County
(Hw) - See Adair County
BUCHANAN COUNTY
(D) - See Andrew County
(Hw) - See Adair County
BUTLER COUNTY
(Hw) - See Adair County
CALDWELL COUNTY
(Hw) - See Adair County
CALLAWAY COUNTY
(D) - See Andrew County
(Hw) - See Adair County
CAMDEN COUNTY
(Hw) - See Adair County
CAPE GIRARDEAU COUNTY
Decision #AP-602 (D)
38 FR 1433 - 1/12/73
(Hw) - See Adair County
CARROLL COUNTY
(D) - See Andrew County
(Hw) - See Adair County
CARTER COUNTY
(Hw) - See Adair County

MISSOURI (Cont'd)

CASS COUNTY
Decision #AP-531 (B,H,Hw)
38 FR 13929 - 5/25/73
Mod. #1 - 38 FR 15210 - 6/8/73
Mod. #2 - 38 FR 16584 - 6/22/73
Mod. #3 - 38 FR 18117 - 7/6/73
Mod. #4 - 38 FR 20165 - 7/27/73
Mod. #5 - 38 FR 22850 - 8/24/73
Decision #AP-516 (R)
37 FR 26206 - 12/8/72
Mod. #1 - 38 FR 1435 - 1/12/73
Mod. #2 - 38 FR 4078 - 2/9/73
Mod. #3 - 38 FR 12511 - 5/11/73
Mod. #4 - 38 FR 15210 - 6/8/73
Mod. #5 - 38 FR 22850 - 8/24/73
CEDAR COUNTY
(Hw) - See Adair County
CHARITON COUNTY
(D) - See Andrew County
(Hw) - See Adair County
CHRISTIAN COUNTY
(Hw) - See Adair County
CLARK COUNTY
(Hw) - See Adair County
CLAY COUNTY
(B,H,Hw) - See Cass County
(D) - See Andrew County
(R) - See Cass County
CLINTON COUNTY
(Hw) - See Adair County
COLE COUNTY
(D) - See Andrew County
(Hw) - See Adair County
COOPER COUNTY
(D) - See Andrew County
(Hw) - See Adair County
CRAWFORD COUNTY
(Hw) - See Adair County
DADE COUNTY
(Hw) - See Adair County
DALLAS COUNTY
(Hw) - See Adair County
DAVIESS COUNTY
(Hw) - See Adair County
DE KALB COUNTY
(Hw) - See Adair County
DENT COUNTY
(Hw) - See Adair County
DOUGLAS COUNTY
(Hw) - See Adair County
DUNKLIN COUNTY
(Hw) - See Adair County
FRANKLIN COUNTY
(D) - See Andrew County
(Hw) - See Adair County
GASCONADE COUNTY
(D) - See Andrew County
(Hw) - See Adair County
GENTRY COUNTY
(Hw) - See Adair County

MISSOURI (Cont'd)

GREENE COUNTY
(Hw) - See Adair County
HICKORY COUNTY
(Hw) - See Adair County
HOLT COUNTY
Decision #AP-506 (H,Hw)
37 FR 21774 - 10/13/72
Mod. #1 - 38 FR 20176 - 7/27/73
(D) - See Andrew County
(Hw) - See Adair County
HOWARD COUNTY
(D) - See Andrew County
(Hw) - See Adair County
HOWELL COUNTY
(Hw) - See Adair County
IRON COUNTY
(Hw) - See Adair County
JACKSON COUNTY
(B,H,Hw) - See Cass County
(D) - See Andrew County
(R) - See Cass County
JASPER COUNTY
None
JEFFERSON COUNTY
(D) - See Cape Girardeau County
(Hw) - See Adair County
JOHNSON COUNTY
(Hw) - See Adair County
KNOX COUNTY
(Hw) - See Adair County
LACLEDE COUNTY
(H,Hw) - See Barton County
(Hw) - See Adair County
LAFAYETTE COUNTY
(D) - See Andrew County
(Hw) - See Adair County
LAWRENCE COUNTY
(H,Hw) - See Barton County
(Hw) - See Adair County
LEWIS COUNTY
(Hw) - See Adair County
LINCOLN COUNTY
(Hw) - See Adair County
LINN COUNTY
Decision #AP-508 (H,Hw)
37 FR 21779 - 10/13/72
Mod. #1 - 37 FR 23057 - 10/27/72
Mod. #2 - 38 FR 20177 - 7/27/73
(Hw) - See Adair County
LIVINGSTON COUNTY
(Hw) - See Adair County
MC DONALD COUNTY
None
MACON COUNTY
(Hw) - See Adair County
MADISON COUNTY
(Hw) - See Adair County
MARIES COUNTY
(Hw) - See Adair County

MISSOURI (Cont'd)

MARION COUNTY
(Hw) - See Adair County
MERCER COUNTY
(Hw) - See Adair County
MILLER COUNTY
(Hw) - See Adair County
MISSISSIPPI COUNTY
(D) - See Cape Girardeau County
(Hw) - See Adair County
MONITEAU COUNTY
(D) - See Andrew County
(Hw) - See Adair County
MONROE COUNTY
(Hw) - See Adair County
MONTGOMERY COUNTY
(D) - See Andrew County
(Hw) - See Adair county
MORGAN COUNTY
(Hw) - See Adair County
NEW MADRID COUNTY
(Hw) - See Adair County
NEWTON COUNTY
(Hw) - See Adair County
NODAWAY COUNTY
(Hw) - See Adair County
OREGON COUNTY
(Hw) - See Adair County
OSAGE COUNTY
(D) - See Andrew County
(Hw) - See Adair County
OZARK COUNTY
(hw) - See Adair County
PEMISCOT COUNTY
(Hw) - See Adair County
PERRY COUNTY
(D) - See Cape Girardeau County
(Hw) - See Adair County
PETTIS COUNTY
(Hw, H) - See Linn County
(Hw) - See Adair County
PHELPS COUNTY
(Hw) - See Adair county
PIKE COUNTY
(Hw) - See Adair county
PLATTE COUNTY
(B,H,Hw) - See Cass County
(D) - See Andrew County
R) - See Cass County
POLK COUNTY
(Hw) - See Adair County
PULASKI COUNTY
(Hw) - See Adair County
PUTNAM COUNTY
(Hw) - See Adair County
RALLS COUNTY
(Hw) - See Adair County
RANDOLPH COUNTY
(Hw) - See Adair County

MISSOURI (Cont'd)

RAY COUNTY
(B,H,Hw,R) - See Cass County
(D) - See Andrew County
REYNOLDS COUNTY
(Hw) - See Adair County
RIPLEY COUNTY
(Hw) - See Adair County
ST. CHARLES COUNTY
Decision #AP-534 (B,H,Hw)
38 FR 18141 - 7/6/73
Mod. #1 - 38 FR 20177 - 7/27/73
(D) - See Andrew County
Decision #AP-504 (R)
37 FR 17881 - 9/1/72
Mod. #1 - 38 FR 4078 - 2/9/73
Mod. #2 - 38 FR 6524 - 3/9/73
Mod. #3 - 38 FR 13917 - 5/25/73
Mod. #4 - 38 FR 18124 - 7/6/73
Mod. #5 - 38 FR 20173 - 7/27/73
(D) - See Cape Girardeau County
ST. CLAIR COUNTY
(Hw) - See Adair County
ST. FRANCOIS COUNTY
(Hw) - See Adair County
ST. LOUIS COUNTY
(B,H,Hw,R) - See St. Charles County
(D) - See Cape Girardeau County
ST. LOUIS COUNTY
(B,H,Hw,R) - See St. Charles County
(D) - See Andrew County
STE. GENEVIEVE COUNTY
(D) - See Cape Girardeau County
(Hw) - See Adair County
SALINE COUNTY
(D) - See Andrew County
(Hw) - See Adair County
SCHUYLER COUNTY
(Hw) - See Adair County
SCOTLAND COUNTY
(Hw) - See Adair County
SCOTT COUNTY
Decision #AP-507 (H,Hw)
37 FR 21776 - 10/13/72
Mod. #1 - 37 FR 25109 - 11/25/72
Mod. #2 - 38 FR 20176 - 7/27/73
(D) - See Cape Girardeau County
(Hw) - See Adair County
SHANNON COUNTY
(Hw) - See Adair County
SHELBY COUNTY
(Hw) - See Adair County
STODDARD COUNTY
(Hw) - See Adair County
STONE COUNTY
(Hw) - See Adair County
SULLIVAN COUNTY
(Hw) - See Adair County
TANEY COUNTY
(Hw) - See Adair County

MISSOURI (Cont'd)

TEXAS COUNTY
(Hw) - See Adair County
VERNON COUNTY
(Hw) - See Adair County
WARREN COUNTY
(D) - See Andrew County
(Hw) - See Adair County
WASHINGTON COUNTY
(Hw) - See Adair County
WAYNE COUNTY
(Hw) - See Adair County
WEBSTER COUNTY
(Hw) - See Adair County
WORTH COUNTY
(Hw) - See Adair County
WRIGHT COUNTY
(Hw) - See Adair County

MONTANA

STATEWIDE
Decision #AQ-1042 (H,Hw)
38 FR 27178 - 9/28/73
BEAVERHEAD COUNTY
Decision #AQ-1038 (B)
38 FR 26574 - 9/21/73
(Hw) - See Statewide
BIG HORN COUNTY
Decision #AQ-1041 (B)
38 FR 26583 - 9/21/73
BLAINE COUNTY
Decision #AQ-1035 (B)
38 FR 25880 - 9/14/73
(Hw) - See Statewide
BROADWATER COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
CARBON COUNTY
(H,Hw) - See Statewide
CARTER COUNTY
(Hw) - See Statewide
CASCADE COUNTY
(B) - See Blaine County
(H,Hw) - See Statewide
(R) - See Flathead County
CHOUTEAU COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
CUSTER COUNTY
(H,Hw) - See Statewide
(B) - See Big Horn County
DANIELS COUNTY
(H,Hw) - See Statewide
DAWSON COUNTY
(H,Hw) - See Statewide
(B) - See Big Horn County
DEERLODGE COUNTY
(B) - See Beaverhead County
(H,Hw) - See Statewide
FALLON COUNTY
(H,Hw) - See Statewide
FERGUS COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
FLATHEAD COUNTY
(H,Hw) - See Statewide
Decision #AQ-1032 (B)
38 FR 25875 - 9/14/73
Mod. #1 - 38 FR 27711 - 10/5/73
Decision #AQ-1044 (R)
38 FR 27718 - 10/5/73

MONTANA (Cont'd)

GALLATIN COUNTY
(B) - See Beaverhead County
(H,Hw) - See Statewide
GARFIELD COUNTY
(H,Hw) - See Blaine County
GLACIER COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
GOLDEN VALLEY COUNTY
(H,Hw) - See Statewide
GRANITE COUNTY
(H,Hw) - See Statewide
HILL COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
(R) - See Flathead County
JEFFERSON COUNTY
(H,Hw) - See Statewide
JUDITH BASIN COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
LAKE COUNTY
(H,Hw) - See Statewide
(B) - See Flathead County
LEWIS & CLARK COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
LIBERTY COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
LINCOLN COUNTY
(h,Hw) - See Statewide
(B) - See Flathead County
MC CONE COUNTY
(H,Hw) - See Statewide
MADISON COUNTY
(H,Hw) - See Statewide
MEAGHER COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
MINERAL COUNTY
(H,Hw) - See Statewide
MISSOULA COUNTY
(H,Hw) - See Statewide
(B) - See Flathead County
MUSSELSHELL COUNTY
(H,Hw) - See Beaverhead County
PARK COUNTY
(H,Hw) - See Statewide
PETROLEUM COUNTY
(H,Hw) - See Statewide
PHILLIPS COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County

MONTANA (Cont'd)

PONDERA COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
POWDER RIVER COUNTY
(H,Hw) - See Statewide
POWELL COUNTY
(H,Hw) - See Statewide
PRARIE COUNTY
(H,Hw) - See Statewide
RAVALLI COUNTY
(H,Hw) - See Statewide
RICHLAND COUNTY
(H,Hw) - See Statewide
(B) - See Big Horn County
ROOSEVELT COUNTY
(H,Hw) - See Statewide
(B) - See Big Horn County
ROSEBUD COUNTY
(H,Hw) - See Statewide
(B) - See Big Horn County
SANDERS COUNTY
(H,Hw) - See Statewide
(R) - See Flathead County
SHERIDAN COUNTY
(H,Hw) - See Blaine County
SILVERBOW COUNTY
(B) - See Beaverhead County
Decision #AQ-1020 (R)
38 FR 23729 - 8/31/73
(H,Hw) - See Statewide
STILLWATER COUNTY
(H,Hw) - See Statewide
SWEETGRASS COUNTY
(H,Hw) - See Statewide
TETON COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
TOOLE COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
TREASURE COUNTY
(Hw,H) - See Statewide
VALLEY COUNTY
(B) - See Blaine County
(H,Hw) - See Statewide
(R) - See Flathead County
WHEATLAND COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
WIBAUX COUNTY
(H,Hw) - See Statewide
YELLOW STONE COUNTY
(H,Hw) - See Statewide
(B) - See Big Horn County

NEBRASKA

ADAMS COUNTY
Decision #AP-525 (Hw)
38 FR 9413 - 4/13/73
Mod. #1 - 38 FR 13116 - 5/18/73
Mod. #2 - 38 FR 13917 - 5/25/73
Mod. #3 - 38 FR 18126 - 7/6/73
Mod. #4 - 38 FR 23658 - 8/31/73
ANTELOPE COUNTY
(Hw) - See Adams County
ARTHUR COUNTY
(Hw) - See Adams County
BANNER COUNTY
(Hw) - See Adams County
BLAINE COUNTY
(Hw) - See Adams County
BOONE COUNTY
(Hw) - See Adams County
BOX BUTTE COUNTY
(Hw) - See Adams County
BOYD COUNTY
(Hw) - See Adams County
BROWN COUNTY
(Hw) - See Adams County
BUFFALO COUNTY
(Hw) - See Adams County
BURT COUNTY
(Hw) - See Adams County
BUTLER COUNTY
(Hw) - See Adams County
CASS COUNTY
(Hw) - See Adams County
CEDAR COUNTY
(Hw) - See Adams County
CHASE COUNTY
(Hw) - See Adams County
CHERRY COUNTY
(Hw) - See Adams County
CHEYENNE COUNTY
(Hw) - See Adams County
CLAY COUNTY
(Hw) - See Adams County
COLFAX COUNTY
(Hw) - See Adams County
CUMING COUNTY
(Hw) - See Adams County
CUSTER COUNTY
(Hw) - See Adams County
DAKOTA COUNTY
(Hw) - See Adams County

NEBRASKA (Cont'd)

DAWES COUNTY
(Hw) - See Adams County
DAWSON COUNTY
(Hw) - See Adams County
DEUEL COUNTY
(Hw) - See Adams County
DIXON COUNTY
(Hw) - See Adams County
DODGE COUNTY
(Hw) - See Adams County
DOUGLAS COUNTY
Decision #AQ-26 (B,H,Hw)
38 FR 24541 - 9/7/73
Mod. #1 - 38 FR 26548 - 9/21/73
Mod. #2 - 38 FR 27165 - 9/28/73
Mod. #3 - 38 FR 27711 - 10/5/73
Decision #AQ-25 (R)
38 FR 24540 - 9/7/73
DUNDY COUNTY
(Hw) - See Adams County
FILLMORE COUNTY
(Hw) - See Adams County
FRANKLIN COUNTY
(Hw) - See Adams County
FRONTIER COUNTY
(Hw) - See Adnas County
FURNAS COUNTY
(Hw) - See Adams County
GAGE COUNTY
(Hw) - See Adams County
GARDEN COUNTY
(Hw) - See Adams County
GARFIELD COUNTY
(Hw) - See Adams County
GOSPER COUNTY
(Hw) - See Adnas County
GRANT COUNTY
(Hw) - See Adams County

NEBRASKA (Cont'd)

GREELEY COUNTY
(Hw) - See Adams County
HALL COUNTY
Decision #AQ-24 - (B)
38 FR 24486 - 9/7/73
(Hw) - See Adams County
HAMILTON COUNTY
(Hw) - See Adams County
HARLAN COUNTY
(Hw) - See Adams County
HAYES COUNTY
(Hw) - See Adams County
HITCHCOCK COUNTY
(Hw) - See Adams County
HOLT COUNTY
(Hw) - See Adams County
HOOKER COUNTY
(Hw) - See Adams County
HOWARD COUNTY
(Hw) - See Adams County
JEFFERSON COUNTY
(Hw) - See Adams County
JOHNSON COUNTY
(Hw) - See Adams County
KEARNEY COUNTY
(Hw) - See Adams County
KEITH COUNTY
(Hw) - See Adams County
KEYAPAHA COUNTY
(Hw) - See Adams County
KIMBALL COUNTY
(Hw) - See Adams County
KNOX COUNTY
(Hw) - See Adams County
LANCASTER COUNTY
Decision #AP-522 (B)
38 FR 8391 - 3/30/73
Mod. #1 - 38 FR 14534 - 6/1/73
Mod. #2 - 38 FR 16588 - 6/22/73
Mod. #3 - 38 FR 27711 - 10/5/73
Decision #AM-6,140 (R)
36 FR 21736 - 11/12/71
LINCOLN COUNTY
(Hw) - See Adnas County
LOGAN COUNTY
(Hw) - See Adams County
LOUP COUNTY
(Hw) - See Adams County
MC PHERSON COUNTY
(Hw) - See Adnas County
MADISON COUNTY
(Hw) - See Adams County

NEBRASKA (Cont'd)

MERRICK COUNTY
(Hw) - See Adams County
MORRILL COUNTY
(Hw) - See Adams County
NANCE COUNTY
(Hw) - See Adams County
NEMAHA COUNTY
Decision #AQ-21 (D)
38 FR 23647 - 8/31/73
(Hw) - See Adams County
NUCKOLLS COUNTY
(Hw) - See Adams County
OTOE COUNTY
(Hw) - See Adams County
PAWNEE COUNTY
(Hw) - See Adams County
PERKINS COUNTY
(Hw) - See Adams County
PHELPS COUNTY
(Hw) - See Adams County
PIERCE COUNTY
(Hw) - See Adams County
PLATTE COUNTY
(Hw) - See Adams County
POLK COUNTY
(Hw) - See Adams County
RED WILLOW COUNTY
(Hw) - See Adams County
RICHARDSON COUNTY
(D) - See Nemaha County
(Hw) - See Adams County
ROCK COUNTY
(Hw) - See Adams County
SALINE COUNTY
(Hw) - See Adams County
SARPY COUNTY
(B-H-Hw) - See Douglas County
SAUNDERS COUNTY
(Hw) - See Adams County
SCOTTS BLUFF COUNTY
(Hw) - See Adams County
SEWARD COUNTY
(Hw) - See Adams County
SHERIDAN COUNTY
(Hw) - See Adams County
SHERMAN COUNTY
(Hw) - See Adams County
SIOUX COUNTY
(Hw) - See Adams County

NEBRASKA (Cont'd)

STANTON COUNTY
(Hw) - See Adams County
THAYER COUNTY
(Hw) - See Adams County
THOMAS COUNTY
(Hw) - See Adams County
THURSTON COUNTY
(Hw) - See Adams County
VALLEY COUNTY
(Hw) - See Adams County
WASHINGTON COUNTY
(Hw) - See Adams County
WAYNE COUNTY
(Hw) - See Adams County
WEBSTER COUNTY
(Hw) - See Adams County
WHEELER COUNTY
(Hw) - See Adams County
YORK COUNTY

NEVADA

STATEWIDE (Excluding the Nevada Test Site & Tonopah Test Range)
Decision #AP-264 (H,Hw)
38 FR 6584 - 3/9/73
Mod. #1 - 38 FR 15212 - 6/8/73
Mod. #2- 38 FR 17351 - 6/29/73
Mod. #3 - 38 FR 26548 - 9/21/73
CHURCHILL COUNTY
(H,Hw) - See Statewide
Decision #AQ-1036 (B)
38 FR 25888 - 9/14/73
CLARK COUNTY
Decision #AP-290 (R) (Excluding the Nevada Test Site)
38 FR 8914 - 4/6/73
Mod. #1 - 38 FR 17352 - 6/29/73
Decision #AP-266 (B) Excluding the Nevada Test Site)
38 FR 8395 - 3/30/73
Mod. #1 - 38 FR 17351 - 6/29/73
Mod. #2 - 38 FR 26548 - 9/21/73
(H,Hw) - See Statewide
Decision #AP-912 (B,H,Hw) (Nevada Test Site including the Tonopah Test Range
38 FR 17421 - 6/29/73
Mod. #1 - 38 FR 20181 - 7/27/73
DOUGLAS COUNTY
(H,Hw) - See Statewide
(B) - See Churchill County
ELKO COUNTY
(H,Hw) - See Statewide
(B) - See Churchill County
ESMERALDA COUNTY
(H,Hw) - See Statewide
EUREKA COUNTY
(H,Hw) - See Statewide

NEVADA (Cont'd)

HUMBOLDT COUNTY
(H,Hw) - See Statewide
LANDER COUNTY
(H,Hw) - See Statewide
LINCOLN COUNTY
(B) - See Clark County (AP-266)
(H,Hw) - See Statewide
LYON COUNTY
(H,Hw) - See Statewide
(B) - See Churchill County
MINERAL COUNTY
(H,Hw) - See Statewide
(B) - See Churchill County
NYE COUNTY
(B) - See Clark County (#AP-266)
(B,H,Hw) - See Clark County (#AP-282)
(H,Hw) - See Statewide
ORMSBY COUNTY
(B) - See Churchill County
(H,Hw) - See Statewide
PERSHING COUNTY
(H,Hw) - See Statewide
STOREY COUNTY
(H,Hw) - See Statewide
WASHOE COUNTY
Decision #AP-269 (R)
38 FR 7190 - 3/16/73
Mod. #1 - 38 FR 15216 - 6/8/73
Mod. #2 - 38 FR 17351 - 6/29/73
Mod. #3 - 38 FR 26549 - 9/21/73
(H,Hw) - See Statewide
(B) - See Churchill County
WHITE PINE COUNTY
(H,Hw) - See Statewide

NEW HAMPSHIRE

BELKNAP COUNTY
None
CARROLL COUNTY
None
CHESHIRE COUNTY
None
COOS COUNTY
None
GRAFTON COUNTY
None
HILLSBORO COUNTY
Decision #AP-420 (B)
38 FR 7689 - 3/23/73
Mod. #1 - 38 FR 12513 - 5/11/73
Mod. #2 - 38 FR 16589 - 6/22/73
Mod. #3 - 38 FR 23658 - 8/31/73
Decision #AQ-3001 (R)
38 FR 23733 - 8/31/73
MERRIMACK COUNTY
None
ROCKINGHAM COUNTY
Decision #AP-803 (D)
38 FR 10580 - 4/27/73
Decision #AP-806 (S)
38 FR 12503 - 5/11/73
Mod. #1 - 38 FR 16591 - 6/22/73
Mod. #2 - 38 FR 23659 - 8/31/73
STRAFFORD COUNTY
None
SULLIVAN COUNTY
None

NEW JERSEY

ATLANTIC COUNTY
Decision #AP-809 (B,E,Hw)
38 FR 12561 - 5/11/73
Mod. #1 - 38 FR 21705 - 8/10/73
Mod. #2 -38 FR 22853 - 8/24/73
Decision #AP-803 (D)
38 FR 10580 - 4/27/73
BERGEN COUNTY
Decision #AP-810 (B,H,Hw)
38 FR 12567 - 5/11/73
Mod. #1 - 38 FR 21705 - 8/10/73
(D) - See Atlantic County
BURLINGTON COUNTY
Decision #AP-829 (B,H,Hw)
38 FR 13272 - 5/18/73
Mod. #1 - 38 FR 21707 - 8/10/73
(D) - See Atlantic County
CAMDEN COUNTY
Decision #AP-836 (B,H,Hw)
38 FR 13951 - 5/25/73
Mod. #1 - 38 FR 21014 - 8/3/73
(D) - See Atlantic County
CAPE MAY COUNTY
(B,H,Hw,D) - See Atlantic County
CUMBERLAND COUNTY
Decision #AP-837 (B,H,Hw)
38 FR 13957 - 5/25/73
(D) - See Atlantic County
ESSEX COUNTY
Decision #AP-826 (B,H,Hw)
38 FR 13252 - 5/18/73
Mod. #1 - 38 FR 21705 - 8/10/73
GLOUCESTER COUNTY
(B,H,Hw) - See Camden County
(D) - See Atlantic County
HUDSON COUNTY
Decision #AP-828 (B,H,Hw)
38 FR 13265 - 5/18/73
Mod. #1 - 38 FR 18126 - 7/6/73
(D) - See Atlantic County
HUNTERDON COUNTY
None
MERCER COUNTY
Decision #AP-827 (B,H,Hw)
38 FR 13258 - 5/18/73
Mod. #1 - 38 FR 21706 - 8/10/73
(D) - See Atlantic County

NEW JERSEY (Cont'd)

MIDDLESEX COUNTY
Decision #AP-838 (B,E,Hw)
38 FR 13963 - 5/25/73
(D) - See Atlantic County
MONMOUTH COUNTY
Decision #AP-839 (B,E,Hw)
38 FR 13971 - 5/25/73
(D) - See Atlantic County
MORRIS COUNTY
Decision #AP-840 (B,E,Hw)
38 FR 13978 - 5/25/73
(D) - See Atlantic County
OCEAN COUNTY
Decision #AP-841 (B,E,Hw)
38 FR 13985 - 5/25/73
(D) - See Atlantic County
PASSAIC COUNTY
Decision #AM-1,718 (B,H,Hw)
36 FR 14885 - 8/11/71
Mod. #1-36 FR 20080 - 10/15/71
Mod. #2-37 FR 971 - 1/21/72
Mod. #3 - 37 FR 5662 - 3/17/72
Mod. #4 - 37 FR 6137 - 3/24/72
(D) - See Atlantic County
SALEM COUNTY
(D) - See Atlantic County
SOMERSET COUNTY
Decision #AM-1,719 (B,H,Hw)
36 FR 14892 - 8/11/71
Mod. #1 - 36 FR 19285 - 10/1/71
Mod. #2 - 36 FR 20080 - 10/15/71
Mod. #3 - 37 FR 972 - 1/21/72
Mod. #4 - 37 FR 6137 - 3/24/72
(D) - See Atlantic County
SUSSEX COUNTY
None
UNION COUNTY
Decision #AP-846 (B,Hw,H)
38 FR 15333 - 6/8/73
(D) - See Atlantic County
WARREN COUNTY
None

NEW MEXICO

STATEWIDE
Decision #AQ-18 (Streets, Highways, Utilities, and Light Engineering Construction)
38 FR 21714 - 8/10/73
Mod. #1 - 38 FR 22853 - 8/24/73
Decision #AP-740 (Building & Heavy Engineering Construction
38 FR 18148 - 7/6/73
Mod. #1 - 38 FR 20181 - 7/27/73
Mod. #2 - 38 FR 25854 - 9/14/73
Mod. #3 - 38 FR 26549 - 9/21/73
Mod. #4 - 38 FR 27165 - 9/28/73
Mod. #5 - 38 FR 27712 - 10/5/73
BERNALILLO COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
CATRON COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
CHAVES COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
COLFAX COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
CURRY COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
DE BACA COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
DONA ANA COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
Decision #AP-340 (R)
37 FR 19869 - 9/22/72
EDDY COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
GRANT COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
GUADALUPE COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
HARDING COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
HIDALGO COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
LEA COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
LINCOLN COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
LOS ALAMOS COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
LUNA COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
McKINLEY COUNTY
(B,HE,S,Hw,U,LE) - See STatewide
MORA COUNTY
(B,HE,S,Hw,U,LE) - See Statewide

NEW MEXICO (Cont'd)

OTERO COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
QUAY COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
RIO ARRIBA COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
ROOSEVELT COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
SANDOVAL COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
SAN JUAN COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
SAN MIGUEL COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
SANTA FE COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
SIERRA COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
SOCORRO COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
TAOS COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
TORRANCE COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
UNION COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
VALENCIA COUNTY
(B,HE,S,Hw,U,LE) - See Statewide

NEW YORK

ALBANY COUNTY
Decision #AP-452 (H,R,Hw)
37 FR 26782 - 12/15/72
Mod. #1 - 38 FR 9397 - 4/13/73
Mod. #2 - 38 FR 18819 - 7/13/73
Mod. #3 - 38 FR 21016 - 8/3/73
Mod. #4 - 38 FR 26549 - 9/21/73
ALLEGANY COUNTY
None
BRONX COUNTY
Decision #AP-487 (B,H,Hw)
38 FR 6608 - 3/9/73
Mod. #1 - 38 FR 8872 - 4/6/73
Mod. #2 - 38 FR 12514 - 5/11/73
Mod. #3 - 38 FR 22854 - 8/24/73
Decision #AP-400 (R)
37 FR 13913 - 7/14/72
Mod. #1 - 37 FR 23510 - 11/3/72
Mod. #2 - 38 FR 3097 - 2/23/73
Mod. #3 - 38 FR 12514 - 5/11/73
Mod. #4 - 38 FR 22854 - 8/24/73
Decision #AP-803 (D)
38 FR 10580 - 4/27/73
BROOME COUNTY
Decision #AP-469 (B,H,Hw)
38 FR 4169 - 2/9/73
Mod. #1 - 38 FR 9397 - 4/13/73
Mod. #2 - 38 FR 18126 - 7/6/73
Mod. #3 - 38 FR 21022 - 8/3/73
Mod. #4 - 38 FR 22854 - 8/24/73
Mod. #5 - 38 FR 24491 - 9/7/73
CATTARAUGUS COUNTY
None
CAYUGA COUNTY
Decision #AP-4 (D)
37 FR 14670 - 7/21/72
CHAUTAUQUA COUNTY
(D) - See Cayuga County
CHEMUNG COUNTY
None
CHENANGO COUNTY
None

NEW YORK (Cont'd)

CLINTON COUNTY
None
COLUMBIA COUNTY
None
CORTLAND COUNTY
None
DELAWARE COUNTY
None
DUTCHESS COUNTY
Decision #AM-1,724 (B,H,Hw)
36 FR 14921 - 8/11/71
Mod. #1-36 FR 19650 - 10/8/71
Mod. #2-37 FR 973 - 1/21/72
Mod. #3-37 FR 7029 - 4/7/72
(D) - See Bronx County
ERIE COUNTY
Decision #AP-800 (B,H,Hw)
38 FR 8404 - 3/30/73
Mod. #1 - 38 FR 9398 - 4/13/73
Mod. #2 - 38 FR 18820 - 7/13/73
Mod. #3 - 38 FR 22854 - 8/24/73
(D) - See Cayuga County
ESSEX COUNTY
None
FRANKLIN COUNTY
(D) - See Cayuga County
FULTON COUNTY
None
GENESEE COUNTY
None
GREENE COUNTY
None
HAMILTON COUNTY
None
HERKIMER COUNTY
None
JEFFERSON COUNTY
Decision #AP-807 (B,H,Hw)
38 FR 12582 - 5/11/73
Mod. #1 - 38 FR 18820 - 7/13/73
Mod. #2 - 38 FR 21023 - 8/3/73
(D) - See Cayuga County

NEW YORK (Cont'd)

KINGS COUNTY
(B,H,Hw,R,D) - See Bronx County
LEWIS COUNTY
None
LIVINGSTON COUNTY
None
MADISON COUNTY
None
MONROE COUNTY
Decision #AP-453 (B,H,Hw)
37 FR 28380-12/22/72
Mod. #1 - 38 FR 18820 - 7/13/73
Mod. #2 - 38 FR 21018 - 8/3/73
(D) - See Cayuga County
MONTGOMERY COUNTY
None
NASSAU COUNTY
Decision #AQ-2001 (B,H,Hw)
38 FR 18845 - 7/13/73
Mod. #1 - 38 FR 24491 - 9/7/73
(D) - See Bronx County
NEW YORK COUNTY
(B,H,Hw,R,D) - See Bronx County
NIAGARA COUNTY
Decision #AM-1,729 (B,H,Hw)
36 FR 14950 - 8/11/71
Mod. #1-36 FR 19651 - 10/8/71
Mod. #2-36 FR 20462 - 10/22/71
Mod. #3-37 FR 973 - 1/21/72
Mod. #4-37 FR 6612 - 3/31/72
(D) - See Cayuga County

NEW YORK (Cont'd)

ONEIDA COUNTY
Decision #AP-844 (B,H,Hw) (Cont'd)
38 FR 15341 - 6/8/73
Mod. #1 - 38 FR 18822 - 7/13/73
Mod. #2 - 38 FR 21026 - 8/3/73
ONONDAGA COUNTY
Decision #AP-808 (B,H,Hw)
38 FR 12587 - 5/11/73
Mod. #1 - 38 FR 18821 - 7/13/73
Mod. #2 - 38 FR 21025 - 8/3/73
ONTARIO COUNTY
None
ORANGE COUNTY
Decision #AP-845 (B,H,Hw)
38 FR 15346 - 6/8/73
Mod. #1 - 38 FR 18820 - 7/13/73
(D) - See Bronx County
ORLEANS COUNTY
(D) - See Cayuga County
OSWEGO COUNTY
(D) - See Cayuga County
OTSEGO COUNTY
None
PUTNAM COUNTY
None
QUEENS COUNTY
(B,H,Hw,R,D) - See Bronx County
RENSSELAER COUNTY
Decision #AP-860 (B,H,Hw)
38 FR 18160 - 7/6/73
Mod. #1 - 38 FR 21030 - 8/3/73
Mod. #2 - 38 FR 22854 - 8/24/73
RICHMOND COUNTY
(B,H,Hw,R,D) - See Bronx County
ROCKLAND COUNTY
(D) - See Albany County

NEW YORK (cont'd)

ST LAWRENCE COUNTY
(D) - See Cayuga County
SARATOGA COUNTY
Decision #AP-451 (B,H,Hw)
37 FR 25099 - 11/25/72
Mod. #1 - 38 FR 21014 - 8/3/73
SCHENECTADY COUNTY
Decision #AP-859 (B,H,Hw)
38 FR 18156 - 7/6/73
Mod. #1 - 38 FR 21028 - 8/3/73
SCHOHARIE COUNTY
None
SCHUYLER COUNTY
None
SENECA COUNTY
None
STEUBEN COUNTY
Decision #AP-486 (B,H,Hw)
38 FR 6516 - 3/9/73
Mod. #1 - 38 FR 20184 - 7/27/73
SUFFOLK COUNTY
Decision #AM-1,735 (B,H,Hw)
36 FR 14890 - 8/11/71
Mod. #1 - 36 FR 18988 - 9/24/71
Mod. #2 - 37 FR 4021 - 2/2 /72
Mod. #3 - 37 FR 22706 - 10/20/72
Mod. #4 - 37 FR 23973 - 11/10/72
(D) - See Bronx County
SULLIVAN COUNTY
None
TIOGA COUNTY
None
TOMPKINS COUNTY
None
ULSTER COUNTY
None
WARREN COUNTY
None
WASHINGTON COUNTY
None
WAYNE COUNTY
(D) - See Cayuga County
WESTCHESTER COUNTY
Decision #AM-1,736 (B,H,Hw)
36 FR 14985 - 8/11/71
Mod. #1-36 FR 19652 - 8/11/71
Mod. #2-36 FR 20463 - 10/22/71
Mod. #3-37 FR 974 - 1/21/72
Mod. #4-37 FR 6613 - 3/31/72
(D) - See Bronx County
WYOMING COUNTY
None
YATES COUNTY
None

NORTH CAROLINA

STATEWIDE
Decision #AM-1847 (Hw)
36 FR 16474 - 8/20/71
Decision #AP-156 (Sewer & Water)
38 FR 4618 - 2/16/73
ALAMANCE COUNTY
(Sewer & Water, Hw) - See Statewide
ALEXANDER COUNTY
(Sewer & Water, Hw) - See Statewide
ALLEGHANY COUNTY
(Sewer & Water,Hw) - See Statewide
ANSON COUNTY
(Sewer & Water,Hw) - See Statewide
ASHE COUNTY
(Sewer & Water,Hw) - See Statewide
AVERY COUNTY
(Sewer & Water,Hw) - See Statewide
BEAUFORT COUNTY
Decision #AP-847 (D)
38 FR 15797 - 6/15/73
(Sewer & Water,Hw) - See Statewide
BERTIE COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
BLADEN COUNTY
(Sewer & Water,Hw) - See Statewide
BRUNSWICK COUNTY
(Sewer & Water,Hw) - See Statewide
(D) - See Beaufort County
BUNCOMBE COUNTY
(Sewer & Water,Hw) - See Statewide
BURKE COUNTY
(Sewer & Water,Hw) - See Statewide
CABARRUS COUNTY
(Sewer & Water,Hw) - See Statewide
CALDWELL COUNTY
(Sewer & Water,Hw) - See Statewide
CAMDEN COUNTY
(Sewer & Water,Hw) - See Statewide
CARTERET COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
CASWELL COUNTY
(Sewer & Water,Hw) - See Statewide
CATAWBA COUNTY
(Sewer & Water,Hw) - See Statewide
CHATHAM COUNTY
(Sewer & Water,Hw) - See Statewide

NORTH CAROLINA (Cont'd)

CHEROKEE COUNTY
(Sewer & Water,Hw) - See Statewide
CHOWAN COUNTY
(Sewer & Water) - See Statewide
(D) - See Beaufort County
(Hw) - See Statewide
CLAY COUNTY
(Sewer & Water,Hw) - See Statewide
CLEVELAND COUNTY
(Sewer & Water,Hw) - See Statewide
COLUMBUS COUNTY
(Sewer & Water,Hw) - See Statewide
CRAVEN COUNTY
(Sewer & Water,Hw) - See Statewide
(D) - See Beaufort County
CUMBERLAND COUNTY
(Sewer & Water,Hw) - See Statewide
CURRITUCK COUNTY
(Sewer & Water,Hw) - See Statewide
(D) - See Beaufort County
DARE COUNTY
(Sewer & Water,Hw) - See Statewide
(D) - See Beaufort County
DAVIDSON COUNTY
(Sewer & Water,Hw) - See Statewide
DAVIE COUNTY
(Sewer & Water,Hw) - See Statewide
DUPLIN COUNTY
(Sewer & Water,Hw) - See Statewide
DURHAM COUNTY
(Sewer & Water,Hw) - See Statewide
EDGECOMBE COUNTY
(Sewer & Water,Hw) - See Statewide
FORSYTH COUNTY
(Sewer & Water,Hw) - See Statewide
FRANKLIN COUNTY
(Sewer & Water,Hw) - See Statewide
GASTON COUNTY
(Sewer & Water,Hw) - See Statewide
GATES COUNTY
(Sewer & Water,Hw) - See Statewide
(D) - See Beaufort County
GRAHAM COUNTY
(Sewer & Water,Hw) - See Statewide
GRANVILLE COUNTY
(Sewer & Water,Hw) - See Statewide
GREENE COUNTY
(Sewer & Water,Hw) - See Statewide
GUILFORD COUNTY
(Sewer & Water,Hw) - See Statewide

NORTH CAROLINA (Cont'd)

HALIFAX COUNTY
(Sewer & Water,Hw) - See Statewide
HARNETT COUNTY
(Sewer & Water,Hw) - See Statewide
HAYWOOD COUNTY
(Sewer & Water,Hw) - See Statewide
HENDERSON COUNTY
(Sewer & Water,Hw) - See Statewide
HERTFORD COUNTY
(Sewer & Water,Hw) - See Statewide
(D) - See Beaufort County
HOKE COUNTY
(Sewer & Water,Hw) - See Statewide
HYDE COUNTY
(Sewer & Water,Hw) - See Statewide
(D) - See Beaufort County
IREDELL COUNTY
(Sewer & Water,Hw) - See Statewide
JACKSON COUNTY
(Sewer & Water,Hw) - See Statewide
JOHNSTON COUNTY
(Sewer & Water,Hw) - See Statewide
JONES COUNTY
(Sewer & Water,Hw) - See Statewide
LEE COUNTY
(Sewer & Water,Hw) - See Statewide
LENOIR COUNTY
(Sewer & Water,Hw) - See Statewide
LINCOLN COUNTY
(Sewer & Water,Hw) - See Statewide
MCDOWELL COUNTY
(Sewer & Water,Hw) - See Statewide
MACON COUNTY
(Sewer & Water,Hw) - See Statewide
MADISON COUNTY
(Sewer & Water,Hw) - See Statewide
MARTIN COUNTY
(Sewer & Water,Hw) - See Statewide
MECKLENBURG COUNTY
Decision #AP-161 (B)
38 FR 5753 - 3/2/73
Mod. #1 - 38 FR 7166 - 3/16/73
(Sewer & Water,Hw) - See Statewide
MITCHELL COUNTY
(Sewer & Water,Hw) - See Statewide
MONTGOMERY COUNTY
(Sewer & Water,Hw) - See Statewide
MOORE COUNTY
(Sewer & Water,Hw) - See Statewide
NASH COUNTY
(Sewer & Water,Hw) - See Statewide

NORTH CAROLINA (Cont'd)

NEW HANOVER COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
NORTHAMPTON COUNTY
(Sewer & Water, Hw) - See Statewide
ONSLOW COUNTY
(D) - See Beaufort County
(Sewer & Water, Hw) - See Statewide
ORANGE COUNTY
(Sewer & Water, Hw) - See Statewide
PAMLICO COUNTY
(D) - See Beaufort County
(Sewer & Water, Hw) - See Statewide
PASQUOTANK COUNTY
(D) - See Beaufort County
(Sewer & Water, Hw) - See Statewide
PENDER COUNTY
(D) - See Beaufort County
(Sewer & Water, Hw) - See Statewide
PERQUIMANS COUNTY
(D) - See Beaufort County
(Sewer & Water, Hw) - See Statewide
PERSON COUNTY
(Sewer & Water, Hw) - See Statewide
PITT COUNTY
(Sewer & Water, Hw) - See Statewide
POLK COUNTY
(Sewer & Water, Hw) - See Statewide
RANDOLPH COUNTY
(Sewer & Water, Hw) - See Statewide
RICHMOND COUNTY
(Sewer & Water, Hw) - See Statewide
ROBESON COUNTY
(Sewer & Water, Hw) - See Statewide
ROCKINGHAM COUNTY
(Sewer & Water, Hw) - See Statewide
ROWAN COUNTY
(Sewer & Water, Hw) - See Statewide
RUTHERFORD COUNTY
(Sewer & Water, Hw) - See Statewide
SAMPSON COUNTY
(Sewer & Water, Hw) - See Statewide
SCOTLAND COUNTY
(Sewer & Water, Hw) - See Statewide
STANLY COUNTY
(Sewer & Water, Hw) - See Statewide

NORTH CAROLINA (Cont'd)

STOKES COUNTY
(Sewer & Water,Hw) - See Statewide
SURRY COUNTY
(Sewer & Water,Hw) - See Statewide
SWAIN COUNTY
(Sewer & Water,Hw) - See Statewide
TRANSYLVANIA COUNTY
(Sewer & Water,Hw) - See Statewide
TYRRELL COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
UNION COUNTY
(Sewer & Water,Hw) - See Statewide
VANCE COUNTY
(Sewer & Water,Hw) - See Statewide
WAKE COUNTY
(Sewer & Water,Hw) - See Statewide
WARREN COUNTY
(Sewer & Water,Hw) - See Statewide
WASHINGTON COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
WATAUGA COUNTY
(Sewer & Water,Hw) - See Statewide
WAYNE COUNTY
(Sewer & Water,Hw) - See Statewide
WILKES COUNTY
(Sewer & Water,Hw) - See Statewide
WILSON COUNTY
(Sewer & Water,Hw) - See Statewide
YADKIN COUNTY
(Sewer & Water,Hw) - See Statewide
YANCEY COUNTY
(Sewer & Water,Hw) - See Statewide

NORTH DAKOTA

STATEWIDE
Decision #AQ-1000 (Hw)
38 FR 18849 - 7/13/73
ADAMS COUNTY
(Hw) - See Statewide
BARNES COUNTY
(Hw) - See Statewide
BENSON COUNTY
(Hw) - See Statewide
BILLINGS COUNTY
(Hw) - See Statewide
BOTTINEAU COUNTY
(Hw) - See Statewide
BOWMAN COUNTY
(Hw) - See Statewide
BURKE COUNTY
(Hw) - See Statewide
BURLEIGH COUNTY
(Hw) - See Statewide
Decision #AQ-1011 (B)
38 FR 21716 - 8/10/73
Mod. #1 - 38 FR 25855 - 9/14/73
Mod. #2 - 38 FR 27165 - 9/28/73
CASS COUNTY
(Hw) - See Statewide
(B) - See Burleigh County
CAVALIER COUNTY
(Hw) - See Statewide
DICKEY COUNTY
(Hw) - See Statewide
DIVIDE COUNTY
(Hw) - See Statewide
DUNN COUNTY
(Hw) - See Statewide
EDDY COUNTY
(Hw) - See Statewide
EMMONS COUNTY
(Hw) - See Statewide
FOSTER COUNTY
(Hw) - See Statewide
GOLDEN VALLEY COUNTY
(Hw) - See Statewide

NORTH DAKOTA (Cont'd)

GRAND FORKS COUNTY
(Hw) - See Statewide
(B) - See Burleigh County
GRANT COUNTY
(Hw) - See Statewide
GRIGGS COUNTY
(Hw) - See Statewide
HETTINGER COUNTY
(Hw) - See Statewide
KIDDER COUNTY
(Hw) - See Statewide
LAMOURE COUNTY
(Hw) - See Statewide
LOGAN COUNTY
(Hw) - See Statewide
McHENRY COUNTY
(Hw) - See Statewide
McINTOSH COUNTY
(Hw) - See Statewide
McKENZIE COUNTY
(Hw) - See Statewide
McLEAN COUNTY
(Hw) - See Statewide
MERCER COUNTY
(Hw) - See Statewide
MORTON COUNTY
(Hw) - See Statewide
(B) - See Burleigh County
MOUNTRAIL COUNTY
(Hw) - See Statewide
NELSON COUNTY
(Hw) - See Statewide
OLIVER COUNTY
(Hw) - See Statewide
PEMBINA COUNTY
(Hw) - See Statewide

NORTH DAKOTA (Cont'd)

RANSOM COUNTY
(Hw) - See Statewide
RENVILLE COUNTY
(Hw) - See Statewide
RICHLAND COUNTY
(Hw) - See Statewide
(B) - See Burleigh County
ROLETTE COUNTY
(Hw) - See Statewide
SARGENT COUNTY
(Hw) - See Statewide
SHERIDAN COUNTY
(Hw) - See Statewide
SIOUX COUNTY
(Hw) - See Statewide
SLOPE COUNTY
(Hw) - See Statewide
STARK COUNTY
(Hw) - See Statewide
STEELE COUNTY
(Hw) - See Statewide
(B) - See Burleigh County
STUTSMAN COUNTY
(Hw) - See Statewide
TOWNER COUNTY
(Hw) - See Statewide
TRAILL COUNTY
(Hw) - See Statewide
WALSH COUNTY
(Hw) - See Statewide
(B) - See Burleigh County
WARD COUNTY
(Hw) - See Statewide
(B) - See Burleigh County
WELLS COUNTY
(Hw) - See Statewide
WILLIAMS COUNTY
(Hw) - See Statewide

OHIO

ADAMS COUNTY
Decision #AP-602 (D)
38 FR 1433-1/12/73
ALLEN COUNTY
None
ASHLAND COUNTY
None
ASHTABULA COUNTY
Decision #AP-4 (D)
37 FR 14670 - 7/21/72
ATHENS COUNTY
(D) - See Adams County
AUGLAIZE COUNTY
None
BELMONT COUNTY
None
BROWN COUNTY
(D) - See Adams County
BUTLER COUNTY
Decision #AP-669 (B)(H,Hw)
38 FR 13991 - 5/25/73
Mod. #1 - 38 FR 14535 - 6/1/73
Mod. #2 - 38 FR 22316 - 8/17/73
Mod. #3 - 38 FR 27712 - 10/5/73
Decision #AP-683 (R)
38 FR 14049 - 5/25/73
CARROLL COUNTY
None
CHAMPAIGN COUNTY
None
CLARK COUNTY
Decision #AP-670 (B,H,Hw)
38 FR 13996 - 5/25/73
Mod. #1 - 38 FR 14535 - 6/1/73
Mod. #2 - 38 FR 22316 - 8/17/73
Mod. #3 - 38 FR 27712 - 10/5/73
Decision #AP-684 (R)
38 FR 14049 - 5/25/73
CLERMONT COUNTY
Decision #AM-685 (R)
38 FR 14050 - 5/25/73
(D) - See Adams County
CLINTON COUNTY
None
COLUMBIANA COUNTY
None
COSHOCTON COUNTY
None
CRAWFORD COUNTY
None
CUYAHOGA COUNTY
Decision #AP-671 (B,H,Hw)
38 FR 14000 - 5/25/73
Mod. #1 - 38 FR 14535 - 6/1/73
Mod. #2 - 38 FR 22317 - 8/17/73
Mod. #3 - 38 FR 27713 - 10/5/73
Decision #AP-686 (R)
38 FR 14050 - 5/25/73
Mod. #1 - 38 FR 14537 - 6/1/73

OHIO (Cont'd)

CUYAHOGA COUNTY (CONT'D)
Decision #AP-686 (R)
38 FR 14050 - 5/25/73
Mod. #2 - 38 FR 22319 - 8/17/73
Mod. #3 - 38 FR 27716 - 10/5/73
DARKE COUNTY
None
DEFIANCE COUNTY
None
DELAWARE COUNTY
Decision AM-420 (R)
36 FR 15963 - 8/18/71
Mod. #1 - 38 FR 4630 - 2/16/73
ERIE COUNTY
(D) - See Ashtabula County
FAIRFIELD COUNTY
(R) - See Delaware County
FAYETTE COUNTY
None
FRANKLIN COUNTY
Decision #AP-672 (B,H,Hw)
38 FR 14004 - 5/25/73
Mod. #1 - 38 FR 14535 - 6/1/73
Mod. #2 - 38 FR 22317 - 8/17/73
Mod. #3 - 38 FR 27713 - 10/5/73
(D) - See Delaware County
FULTON COUNTY
None
GALLIA COUNTY
(D)-See Adams County
GEAUGA COUNTY
None
GREENE COUNTY
Decision #AP-673 (B,H,Hw)
38 FR 14008 - 5/25/73
Mod. #1 - 38 FR 14535 - 6/1/73
Mod. #2 - 38 FR 22317 - 8/17/73
Mod. #3 - 38 FR 27713 - 10/5/73
Decision #AM-422 (R)
36 FR 15965 - 8/18/71
Mod. #1-37 FR 8619 - 4/28/72
GUERNSEY COUNTY
None
HAMILTON COUNTY
Decision #AQ-3022 (B,H,Hw)
38 FR 27726 - 10/5/73
(D) - See Adams County
(R) - See Clermont County
HANCOCK COUNTY
None
HARDIN COUNTY
None
HARRISON COUNTY
None
HENRY COUNTY
None

OHIO (Cont'd)

HIGHLAND COUNTY
None
HOCKING COUNTY
None
HOLMES COUNTY
None
HURON COUNTY
None
JACKSON COUNTY
None
JEFFERSON COUNTY
None
KNOX COUNTY
None
LAKE COUNTY
(D) - See Ashtabula County
LAWRENCE COUNTY
(D) - See Adams County
LICKING COUNTY
Decision #AP-675 (B,H,Hw)
38 FR 14017 - 5/25/73
Mod. #1-38 FR 14536 - 6/1/73
Mod. #2-38 FR 22317 - 8/17/73
Mod. #3-38 FR 27713 - 10/5/73
(R) - See Delaware County
LOGAN COUNTY
None
LORAIN COUNTY
(D) - See Ashtabula County
LUCAS COUNTY
Decision #AP-676 - (B,H,Hw)
38 FR 14021 - 5/25/73
Mod. #1 - 38 FR 14536 - 6/1/73
Mod. #2 - 38 FR 22317 - 8/17/73
Mod. #3 - 38 FR 27713 - 10/5/73
(D) - See Ashtabula County
MADISON COUNTY
(R) - See Delaware County
MAHONING COUNTY
Decision #AP-687 (R)
38 FR 13903 - 5/25/73
Mod. #1 - 38 FR 22319 - 8/17/73
Mod. #2 - 38 FR 27716 - 10/5/73
Decision #AP-677 (B,H,Hw)
38 FR 14026 - 5/25/73
Mod. #1- 38 FR 15792 - 6/15/73
Mod. #2 - 38 FR 22318 - 8/17/73
Mod. #3 - 38 FR 27714 - 10/5/73
MARION COUNTY
None
MEDINA COUNTY
None
MEIGS COUNTY
(D) - See Adams County
MERCER COUNTY
None

OHIO (Cont'd)

MIAMI COUNTY
(R) - See Greene County
MONROE COUNTY
(D) - See ADams County
MONTGOMERY COUNTY
(B,H,Hw) - See Greene County
(R) - See Greene County
MORGAN COUNTY
None
MORROW COUNTY
None
MUSKINGUM COUNTY
Decision #AP-678 (B,H,Hw)
38 FR 14029 - 5/25/73
Mod. #1 - 38 FR 14536 - 6/1/73
Mod. #2 - 38 FR 22318 - 8/17/73
Mod. #3 - 38 FR 27714 - 10/5/73
NOBLE COUNTY
None
OTTAWA COUNTY
(D) - See Ashtabula County
PAULDING COUNTY
None
PERRY COUNTY
None
PICKAWAY COUNTY
(B,H,Hw) - See Franklin County
(R) - See Delaware County
PIKE COUNTY
None
PORTAGE COUNTY
Decision #AP-679 (B,H,Hw)
38 FR 14033 - 5/25/73
Mod. #1 - 38 FR 14536 - 6/1/73
Mod. #2 - 38 FR 22318 - 8/17/73
Mod. #3 - 38 FR 27714 - 10/5/73
PREBLE COUNTY
(R) - See Greene County
PUTNAM COUNTY
NOne

OHIO (Cont'd)

RICHLAND COUNTY
None
ROSS COUNTY
None
SANDUSKY COUNTY
(D) - See Ashtabula County
SCIOTO COUNTY
(D) - See Adams County
SENECA COUNTY
NOne
SHELBY COUNTY
None
STARKE COUNTY
Decision #AP-680 (B,H,Hw)
38 FR 14038 - 5/25/73
Mod. #1 - 38 FR 14536 - 6/1/73
Mod. #2 - 38 FR 22318 - 8/17/73
Mod. #3 - 38 FR 27714 - 10/5/73
SUMMITT COUNTY
Decision #AP-681 (B,H,Hw)
38 FR 14042 - 5/25/73
Mod. #1 - 38 FR 14536 - 6/1/73
Mod. #2 - 38 FR 22318 - 8/17/73
Mod. #3 - 38 FR 27715 - 10/5/73
TRUMBULL COUNTY
Decision #AP-688 (R(
38 FR 13905 - 5/25/73
Mod. #1 - 38 FR 22319 - 8/17/73
Mod. #2 - 38 FR 27716 - 10/5/73
Decision #AP-682 (B,H,Hw)
38 FR 14047 - 5/25/73
Mod. #1 - 38 FR 15792 - 6/15/73
Mod. #2 - 38 FR 22318 - 8/17/73
Mod. #3 - 38 FR 27715 - 10/5/73
TUSCARAWAS COUNTY
None
UNION COUNTY
None
VAN WERT COUNTY
None
VINTON COUNTY
None
WARREN COUNTY
(R) - See Butler County
WASHINGTON COUNTY
(D) - See Adams County
WAYNE COUNTY
None
WILLIAMS COUNTY
None
WOOD COUNTY
None
WYANDOT COUNTY
None

OKLAHOMA

ADAIR COUNTY
Decision #AM-3603 (Hw)
36 FR 16761 - 8/25/71
ALFALFA COUNTY
DEcision #AM-3608 (Hw)
36 FR 16766 - 8/25/71
ATOKA COUNTY
Decision #AM-3604 (Hw)
36 FR 16763 - 8/25/71
BEAVER COUNTY
(Hw)-See Alfalfa County
BECKHAM COUNTY
DECISION #AM-3606 (Hw)
36 FR 16764 - 8/25/71
BLAINE COUNTY
(Hw)-See Beckham County
BRYAN COUNTY
(Hw)-See Atoka County
Decision #AP-341 (R)
37 FR 19870 - 9/22/72
CADDO COUNTY
Decision #AM- 3609 (hw)
36 FR 16767 - 8/25/71
CANADIAN COUNTY
Decision #AM-3607 (Hw)
36 FR 16765 - 8/25/71
(B) - See Oklahoma County
(R)-See Oklahoma County
CARTER COUNTY
(Hw)-See Caddo County
CHEROKEE COUNTY
(Hw)-See Adair County
CHOCTAW COUNTY
(hw)-See Atoka County
CIMARRON COUNTY
(Hw)-See Alfalfa County
CLEVELAND COUNTY
Decision #AM-3605 (Hw)
36 FR 16762 - 8/25/71
(R)-See Oklahoma County
(B) - See Oklahoma County
COAL COUNTY
(Hw)-See Cleveland County
COMANCHE COUNTY
(Hw)-See Caddo County
Decision #AP-741 (R)
COTTON COUNTY
(Hw)-See Caddo County
CRAIG COUNTY
Decision #AM-3610 (Hw)
36 FR 16768 - 8/25/72
CREEK COUNTY
(Hw)-See Canadian County
CUSTER COUNTY
(Hw)-See Beckham County

OKLAHOMA (cont'd)

DELAWARE COUNTY
(Hw) - See Craig County
DEWEY COUNTY
(Hw)-See Beckham County
ELLIS COUNTY
(Hw)-See Alfalfa County
GARFIELD COUNTY
(Hw)-See Canadian County
GARVIN COUNTY
(Hw)-See Cleveland County
GRADY COUNTY
(Hw)-See Caddo County
GRANT COUNTY
(Hw)-See Canadian County
GREER COUNTY
(Hw)-See Beckham County
HARMON COUNTY
(Hw)-See Beckham County
HARPER COUNTY
(Hw)-See Alfalfa County
HASKELL COUNTY
(Hw)-See Adair County
HUGHES COUNTY
(Hw)-See Cleveland County
JACKSON COUNTY
(Hw)-See Beckham County
JEFFERSON COUNTY
(Hw)-See Caddo County
JOHNSTON COUNTY
(Hw)-See Cleveland County
KAY COUNTY
(Hw)-See Canadian County
KINGFISHER COUNTY
(Hw)-See Canadian County
KIOWA COUNTY
(Hw)-See Beckham County
LATIMER COUNTY
(Hw)-See Atoka County
LEFLORE COUNTY
(Hw)-See Atoka County
LINCOLN COUNTY
(Hw)-See Canadian County)
(R)-See Oklahoma County
(B) - See Oklahoma County
LOGAN COUNTY
(Hw)-See Canadian County
LOVE COUNTY
(hw)-See Caddo County
MCCLAIN COUNTY
(Hw)-See Cleveland County
MCCURTAIN COUNTY
(Hw)-See Atoka County

OKLAHOMA (cont'd)

MCINTOSH COUNTY
(Hw) - See Adair County
MAJOR COUNTY
(Hw) - See Alfalfa County
MARSHALL COUNTY
(Hw) - See Atoka County
MAYES COUNTY
(Hw) - See Craig County
MURRAY COUNTY
(Hw) - See Cleveland County
MUSKOGEE COUNTY
(Hw) - See Adair County
NOBLE COUNTY
(Hw) - See Canadian County
NOWATA COUNTY
(Hw) - See Craig County
OKFUSKEE COUNTY
(Hw) - See Cleveland County
OKLAHOMA COUNTY
Decision #AQ-22 (B)
38 FR 23735 - 8/31/73
Mod. #1 - 38 FR 277166 - 9/28/73
Decision #AM-3,612 (Hw)
36 FR 16770 - 8/25/71
Mod. #1 - 37 FR 1435 - 1/28/72
Decision #AP-304 (R)
37 FR 15789 - 8/4/72
Mod. #1-37 FR 28799-12/29/72
Mod. #2-38 FR 4078-2/9/73
OKMULGEE COUNTY
(Hw) - See Adair County
OSAGE COUNTY
(Hw) - See Craig County
(R) - See Tulsa County
OTTAWA COUNTY
(Hw) - See Craig County
PAWNEE COUNTY
(Hw) - See Craig County
PAYNE COUNTY
(Hw) - See Canadian County
PITTSBURG COUNTY
(Hw) - See Adair County

OKLAHOMA (Cont'd)

PONTOTOC COUNTY
(Hw) - See Cleveland County
POTTAWATOMIE COUNTY
(Hw) - See Cleveland County
(R) - See Oklahoma County
(B) - See Oklahoma County
PUSHMATAHA COUNTY
(Hw) - See Atoka County
ROGER MILLS COUNTY
(Hw) - See Beckham County
ROGERS COUNTY
(Hw) - See Craig County
SEMINOLE COUNTY
(Hw) - See Cleveland County
SEQUOYAH COUNTY
(Hw) - See Adair County
STEPHENS COUNTY
(Hw) - See Caddo County
TEXAS COUNTY
(Hw) - See Alfalfa County
TILLMAN COUNTY
(Hw) - See Beckham County
TULSA COUNTY
Decision #AQ-23 (B)
38 FR 23738 - 8/31/73
Mod. #1 - 38 FR 25855 - 9/14/73
Mod. #2 - 38 FR 27166 - 9/28/73
Mod. #3 - 38 FR 27716 - 10/5/73
Decision #AM-3611 (Hw)
36 FR 16769 - 8/25/71
Mod. #1-37 FR 1435 - 1/28/72
Decision #AP-320 (R)
37 FR 17899 - 9/1/72
Mod. #1 - 38 FR 5099 - 2/23/73
WAGONER COUNTY
(Hw) - See Adair County
WASHINGTON COUNTY
(Hw) - See Craig County
WASHITA COUNTY
(Hw) - See Beckham County
WOODS COUNTY
(Hw) - See Alfalfa County
WOODWARD COUNTY
(Hw) - See Alfalfa County

OREGON

STATEWIDE
Decision #AQ-1022 (B,H,Hw,D)
38 FR 24522 - 9/7/73
Mod. #1 - 38 FR 26550 - 9/21/73
Mod. #2 - 38 FR 27716 - 10/5/73
BAKER COUNTY
(B,H,Hw,D) - See Statewide
BENTON COUNTY
(B,H,Hw,D) - See Statewide
CLACKAMAS COUNTY
(B,H,Hw,D) - See Statewide
CLATSOP COUNTY
(B,H,Hw,D) - See Statewide
COLUMBIA COUNTY
(B,H,Hw,D) - See Statewide
COOS COUNTY
(B,H,Hw,D) - See Statewide
CROOK COUNTY
(B,H,Hw,D) - See Statewide
CURRY COUNTY
(B,H,Hw,D) - See Statewide
DESCHUTES COUNTY
(B,H,Hw,D) - See Statewide
DOUGLAS COUNTY
(B,H,Hw,D) - See Statewide
GILLIAM COUNTY
(B,H,Hw,D) - See Statewide
GRANT COUNTY
(H,Hw,B,D) - See Statewide
HARNEY COUNTY
(B,H,Hw,D) - See Statewide
HOOD COUNTY
(Hw,H,B,D) - See Statewide
JACKSON COUNTY
(H,Hw,B,D) - See Statewide
JEFFERSON COUNTY
(B,H,Hw,D) - See Statewide
JOSEPHINE COUNTY
(B,H,Hw,D) - See Statewide
KLAMATH COUNTY
(B,H,Hw,D) - See Statewide
LAKE COUNTY
(B,H,Hw,D) - See Statewide
LANE COUNTY
(B,H,Hw,D) - See Statewide
LINCOLN COUNTY
(B,H,Hw,D) - See Statewide
LINN COUNTY
(B,H,Hw,D) - See Statewide

OREGON (cont'd)

MALHEUR COUNTY
(B,H,Hw,D) - See Statewide
MARION COUNTY
(B,H,Hw,D) - See Statewide
MORROW COUNTY
(B,H,Hw,D) - See Statewide
MULTNOMAH COUNTY
Decision #AQ-1023 (R)
38 FR 24539 - 9/7/73
(B,H,Hw,D) - See Statewide
POLK COUNTY
(B,H,Hw,D) - See Statewide
SHERMAN COUNTY
(B,H,Hw,D) - See Statewide
TILLAMOOK COUNTY
(B,H,Hw,D) - See Statewide
UMATILLA COUNTY
(B,H,Hw,D) - See Statewide
UNION COUNTY
(B,H,Hw,D) - See Statewide
WALLOWA COUNTY
(B,H,Hw,D) - See Statewide
WASCO COUNTY
(B,H,Hw,D) - See Statewide
WASHINGTON COUNTY
(B,H,Hw,D) - See Statewide
WHEELER COUNTY
(B,H,Hw,D) - See Statewide
YAMHILL COUNTY
(B,H,Hw,D) - See Statewide

PENNSYLVANIA

ADAMS COUNTY
Decision #AP-489 (H,Hw)
38 FR 6622 - 3/9/73
Mod. #1 - 38 FR 18826 - 7/13/73
ALLEGHENY COUNTY
Decision #AP-495 (B,H,Hw)
38 FR 7771 - 3/23/73
Mod. #1 38 FR 10578 - 4/27/73
Mod. #2 - 38 FR 13117 - 5/18/73
Mod. #3 - 38 FR 15794 - 6/15/73
Mod. #4 - 38 FR 22856 - 8/24/73
ARMSTRONG COUNTY
Decision #AP-831 (H,Hw)
38 FR 14055 - 5/25/73
Mod. #1 - 38 FR 15793 - 6/15/73
Mod. #2 - 38 FR 22856 - 8/24/73
BEAVER COUNTY
Decision AQ-2017 (H,Hw)
38 FR 22864 - 8/24/73
BEDFORD COUNTY
Decision #AP-832 (H,Hw)
38 FR 14058 - 5/25/73
Mod. #1 - 38 FR 22856 - 8/24/73
BERKS COUNTY
Decision #AQ-2000 (B)
38 FR 18852 - 7/13/73
Mod. #1 - 38 FR 21035 - 8/3/73
Mod. #2 - 38 FR 22321 - 8/17/73
(Hw) - See Adams County
BLAIR COUNTY
(H,Hw) - See Armstrong County
BRADFORD COUNTY
(H,Hw) - See Adams County
BUCKS COUNTY
Decision #AQ-2015 (H)
38 FR 22353 - 8/17/73
Mod. #1 - 38 FR 27167 - 9/28/73
Decision #AQ-2011 (H,Hw)
38 FR 22341 - 8/17/73
BUTLER COUNTY
Decision #AP-830 (H,Hw)
38 FR 14053 - 5/25/73
Mod. #1 - 38 FR 15793 - 6/15/73
Mod. #2 - 38 FR 22856 - 8/24/73
CAMBRIA COUNTY
(H,Hw) - See Butler County
CAMERON COUNTY
(H,Hw) - See Bedford County
CARBON COUNTY
(H,Hw) - See Adams County
CENTRE COUNTY
Decision #AQ-2018 (H,Hw)
38 FR 22867 - 8/24/73

PENNSYLVANIA (Cont'd)

CHESTER COUNTY
(H,Hw) - See Bucks County
CLARION COUNTY
(H,Hw) - See Bedford County
CLEARFIELD COUNTY
(H,Hw) - See Centre County
CLINTON COUNTY
(H,Hw) - See Bedford County
COLUMBIA COUNTY
(H,Hw) - See Adams County
CRAWFORD COUNTY
(H,Hw) - See Armstrong County
CUMBERLAND COUNTY
Decision #AP-825 (B)
38 FR 13301 - 5/18/73
Mod. #1 - 38 FR 18825 - 7/13/73
Mod. #2 - 38 FR 22321 - 8/17/73
Mod. #3 - 38 FR 27717 - 10/5/73
(Hw) - See Adams County
DAUPHIN COUNTY
Decision #AP-824 (B)
38 FR 13299 - 5/18/73
Mod. #1 - 38 FR 18825 - 7/13/73
Mod. #2 - 38 FR 22320 - 8/17/73
Mod. #3 - 38 FR 27717 - 10/5/73
(Hw) - See Adams County
DELAWARE COUNTY
Decision #AQ-2014 (B,H,Hw)
38 FR 22350 - 8/17/73
Mod. #1 - 38 FR 27167 - 9/28/73
(R,H,Hw) - See Bucks County
ELK COUNTY
(H,Hw) - See Bedford County
ERIE COUNTY
Decision #AP-834 (B,H,Hw)
38 FR 14060 - 5/25/73
Mod. #1 - 38 FR 15794 - 6/15/73
Mod. #2 - 38 FR 26550 - 9/21/73
FAYETTE COUNTY
(H,Hw) - See Butler County
FOREST COUNTY
(H,Hw) - See Bedford County
FRANKLIN COUNTY
Decision #AP-843 (B,H,Hw)
38 FR 15352 - 6/8/73
Mod. #1 - 38 FR 22856 - 8/24/73
FULTON COUNTY
(H,Hw) - See Bedford County
GREENE COUNTY
(H,Hw) - See Centre County
HUNTINGDON COUNTY
(H,Hw) - See Bedford County

PENNSYLVANIA (Cont'd)

INDIANA COUNTY
(H,Hw) - See Armstrong County
JEFFERSON COUNTY
(H,Hw) - See Centre County
JUNIATA COUNTY
(H,Hw) - See Adams County
LACKAWANNA COUNTY
Decision #AP-488 (B)
38 FR 6620 - 3/9/73
Mod. #1 - 38 FR 18825 - 7/13/73
Mod. #2 - 38 FR 21032 - 8/3/73
Mod. #3 - 38 FR 22320 - 8/17/73
LANCASTER COUNTY
(Hw) - See Adams County
LAWRENCE COUNTY
Decision #AP-822 (B,H,Hw)
38 FR 13295 - 5/18/73
Mod. #1 - 38 FR 14537 - 6/1/73
Mod. #2 - 38 FR 15225 - 6/8/73
Mod. #3 - 38 FR 15794 - 6/15/73
LEBANON COUNTY
(Hw) - See Adams County
LEHIGH COUNTY
Decision #AP-835 (B)
38 FR 14066 - 5/25/73
Mod. #1 - 38 FR 18128 - 7/6/73
Mod. #2 - 38 FR 19611 - 7/20/73
Mod. #3 - 38 FR 22321 - 8/17/73
(H,Hw) - See Adams County
LUZERNE COUNTY
Decision #AP-818 (B)
38 FR 13283 - 5/18/73
Mod. #1 - 38 FR 18127 - 7/6/73
Mod. #2 - 38 FR 19611 - 7/20/73
Mod. #3 - 38 FR 21034 - 8/3/73
Mod. #4 - 38 FR 22320 - 8/17/73
(H,Hw) - See Adams County
LYCOMING COUNTY
(Hw) - See Adams County
MC KEAN COUNTY
(Hw) - See Adams County
MERCER COUNTY
Decision #AP-479 (B,H,Hw)
38 FR 5765 - 3/2/73
Mod. #1 - 38 FR 7172 - 3/16/73
Mod. #2 - 38 FR 8872 - 4/6/73
Mod. #3 - 38 FR 13117 - 5/18/73
Mod. #4 - 38 FR 15794 - 6/15/73
Mod. #5 - 38 FR 22855 - 8/24/73
MIFFLIN COUNTY
(H,Hw) - See Adams County
MONROE COUNTY
(Hw, H) - See Adams County
MONTGOMERY COUNTY
Decision #AQ-2013 - (B)
38 FR 22347 - 8/17/73
Mod. #1 - 38 FR 27166 - 9/28/73
(H,Hw) - See Bucks County
MONTOUR COUNTY
(H,Hw) - See Adams County

PENNSYLVANIA (Cont'd)

NORTHAMPTON COUNTY
Decision #AQ-2016 (B)
38 FR 22356 - 8/17/73
(H,Hw) - See Adams County
NORTHUMBERLAND COUNTY
(H,Hw) - See Adams County
PERRY COUNTY
(Hw) - See Adams County
PHILADELPHIA COUNTY
Decision #AQ-2012 (B)
38 FR 22344 - 8/17/73
Mod. #1 - 38 FR 27166 - 9/28/73
Decision #AP-803 (B)
38 FR 10580 - 4/27/72
(H,Hw) - See Bucks County
PIKE COUNTY
(H,Hw) - See Adams County
POTTER COUNTY
(H,Hw) - See Bedford County
SCHUYKILL COUNTY
(H,Hw) - See Adams County
SNYDER COUNTY
(H,Hw) - See Adams County
SOMERSET COUNTY
(H,Hw) - See Butler County
SULLIVAN COUNTY
(H,Hw) - See Adams County
SUSQUEHANNA COUNTY
(H,Hw) - See Adams County
TIOGA COUNTY
(H,Hw) - See Adams County
UNION COUNTY
(H,Hw) - See Adams County
VENANGO COUNTY
(H,Hw) - See Armstrong County
WARREN COUNTY
(H,Hw) - See Armstrong County
WASHINGTON COUNTY
Decision #AP-481 (B,H,Hw)
38 FR 7757 - 3/23/73
Mod. #1 - 38 FR 10578 - 4/27/73
Mod. #2 - 38 FR 12518 - 5/11/73
Mod. #3 - 38 FR 13117 - 5/18/73
Mod. #4 - 38 FR 15794 - 6/15/73
Mod. #5 - 38 FR 22855 - 8/24/73
WAYNE COUNTY
(H,Hw) - See Adams County
WESTMORELAND COUNTY
Decision #AP-482 (B,H,Hw)
38 FR 7764 - 3/23/73
Mod. #1 - 38 FR 10578 - 4/27/73
Mod. #2 - 38 FR 12518 - 5/11/73
Mod. #3 - 38 FR 13117 - 5/18/73
Mod. #4 - 38 FR 15794 - 6/15/73
Mod. #5 - 38 FR 22855 - 8/24/73
WYOMING COUNTY
(H,Hw) - See Adams County
YORK COUNTY
(H,Hw) - See Adams County

PUERTO RICO

PUERTO RICO
Decision #AP-412 (B,H,Hw)
37 FR 16778 - 8/18/72
Mod. #1 - 38 FR 26553 - 9/21/73
Decision #AQ-2019 (H,Hw)
38 FR 24847 - 9/14/73

RHODE ISLAND

STATEWIDE
Decision #AP-803 (D)
38 FR 10580 - 4/23/73
BRISTOL COUNTY
(D) - See Statewide
Decision #AQ-2006 (B,H,Hw,Marine)
38 FR 23741 - 8/31/73
KENT COUNTY
(B,H,Hw,Marine) - See Bristol Co.
(D) - See Statewide
NEWPORT COUNTY
Decision #AQ-2007 (B,H,Hw,Marine)
38 FR 22869 - 8/24/73
(D) - See Statewide
PROVIDENCE COUNTY
Decision #AQ-2009 (B)
38 FR 22874 - 8/24/73
(B,H,Hw,Marine) - See Bristol Cty.
(D) - See Statewide
WASHINGTON COUNTY
Decision #AQ-2010 - (B)
38 FR 22875 - 8/24/73
Decision #AQ-2008 (B,H,Hw,Marine)
38 FR 24545 - 9/6/73
(D) - See Statewide

SOUTH CAROLINA

STATEWIDE
Decision #AM-1867 (Hw)
36 FR 16475 - 8/20/71
Decision #AP-157 (Sewer & Water)
38 FR 4619 - 2/16/73
ABBEVILLE COUNTY
(Sewer & Water,Hw) - See Statewide
AIKEN COUNTY
(Sewer & Water,Hw) - See Statewide
ALLENDALE COUNTY
(Sewer & Water,Hw) - See Statewide
ANDERSON COUNTY
(Sewer & Water,Hw) - See Statewide
BAMBERG COUNTY
(Sewer & Water,Hw) - See Statewide
BARNWELL COUNTY
(Sewer & Water,Hw) - See Statewide
BEAUFORT COUNTY
Decision #AP-847 (D)
38 FR 15797 - 6/15/73
(Sewer & Water,Hw) - See Statewide
BERKELEY COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
Decision #AP-114 (R)
37 FR 15794 - 8/4/72
CALHOUN COUNTY
(Sewer & Water,Hw) - See Statewide
CHARLESTON COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
(R) - See Berkeley County
CHEROKEE COUNTY
(Sewer & Water,Hw) - See Statewide
CHESTER COUNTY
(Sewer & Water,Hw) - See Statewide
CHESTERFIELD COUNTY
(Sewer & Water,Hw) - See Statewide
CLARENDON COUNTY
(Sewer & Water,Hw) - See Statewide
COLLETON COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
DARLINGTON COUNTY
(Sewer & Water,Hw) - See Statewide
DILLON COUNTY
(Sewer & Water,Hw) - See Statewide
DORCHESTER COUNTY
(Sewer & Water,Hw) - See Statewide
EDGEFIELD COUNTY
(Sewer & Water,Hw) - See Statewide
FAIRFIELD COUNTY
(Sewer & Water,Hw) - See Statewide
FLORENCE COUNTY
(Sewer & Water,Hw) - See Statewide

SOUTH CAROLINA (Cont'd)

GEORGETOWN COUNTY
(D) - See Beaufort
(Sewer & Water,Hw) - See Statewide
GREENVILLE COUNTY
(Sewer & Water,Hw) - See Statewide
GREENWOOD COUNTY
(Sewer & Water,Hw) - See Statewide
HAMPTON COUNTY
(Sewer & Water,Hw) - See Statewide
HORRY COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
JASPER COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
KERSHAW COUNTY
(Sewer & Water,Hw) - See Statewide
LANCASTER COUNTY
(Sewer & Water,Hw) - See Statewide
LAURENS COUNTY
(Sewer & Water,Hw) - See Statewide
LEE COUNTY
(Sewer & Water,Hw) - See statewide
LEXINGTON COUNTY
(Sewer & Water,Hw) - See Statewide
McCORMICK COUNTY
(Sewer & Water,Hw) - See Statewide
MARION COUNTY
(Sewer & Water,Hw) - See Statewide
MARLBORO COUNTY
(Sewer & Water,Hw) - See Statewide
NEWBERRY COUNTY
(Sewer & Water,Hw) - See Statewide
OCONEE COUNTY
(Sewer & Water,Hw) - See Statewide
ORANGEBURG COUNTY
(Sewer & Water,Hw) - See Statewide
PICKENS COUNTY
(Sewer & Water,Hw) - See Statewide
RICHLAND COUNTY
(Sewer & Water,Hw) - See Statewide
SALUDA COUNTY
(Sewer & Water,Hw) - See Statewide
SPARTANBURG COUNTY
(Sewer & Water,Hw) - See Statewide
SUMTER COUNTY
(Sewer & Water,Hw) - See Statewide
UNION COUNTY
(Sewer & Water,Hw) - See Statewide
WILLIAMSBURG COUNTY
(Sewer & Water,Hw) - See Statewide
YORK COUNTY
(Sewer & Water,Hw) - See Statewide

SOUTH DAKOTA

STATEWIDE
Decision #AP-906 (Hw)
38 FR 15807 - 6/15/73
AURORA COUNTY
(Hw) - See Statewide
BEADLE COUNTY
(Hw) - See Statewide
BENNETT COUNTY
(Hw) - See Statewide
BON HOMME COUNTY
(Hw) - See Statewide
BROOKINGS COUNTY
(Hw) - See Statewide
BROWN COUNTY
(Hw) - See Statewide
BRULE COUNTY
(Hw) - See Statewide
BUFFALO COUNTY
(Hw) - See Statewide
BUTTE COUNTY
(Hw) - See Statewide
CAMPBELL COUNTY
(Hw) - See Statewide
CHARLES COUNTY
(Hw) - See Statewide
CLARK COUNTY
(Hw) - See Statewide
CODINGTON COUNTY
(Hw) - See Statewide
CORSON COUNTY
(Hw) - See Statewide
CUSTER COUNTY
(Hw) - See Statewide
DAVISON COUNTY
(Hw) - See Statewide
DAY COUNTY
(Hw) - See Statewide
DEUEL COUNTY
(Hw) - See Statewide
DEWEY COUNTY
(Hw) - See Statewide
DOUGLAS COUNTY
(Hw) - See Statewide

SOUTH DAKOTA (Cont'd)

EDMUNDS COUNTY
(Hw) - See Statewide
FALL RIVER COUNTY
(Hw) - See Statewide
FAULK COUNTY
(Hw) - See Statewide
GRANT COUNTY
(Hw) - See Statewide
GREGORY COUNTY
(Hw) - See Statewide
HAAKON COUNTY
(Hw) - See Statewide
HAMLIN COUNTY
(Hw) - See Statewide
HAND COUNTY
(Hw) - See Statewide
HANSON COUNTY
(Hw) - See Statewide
HARDING COUNTY
(Hw) - See Statewide
HUGHES COUNTY
(Hw) - See Statewide
HUTCHINSON COUNTY
(Hw) - See Statewide
HYDE COUNTY
(Hw) - See Statewide
JACKSON COUNTY
(Hw) - See Statewide
JERAULD COUNTY
(Hw) - See Statewide
JONES COUNTY
(Hw) - See Statewide
KINGSBURY COUNTY
(Hw) - See Statewide
LAKE COUNTY
(Hw) - See Statewide
LAWRENCE COUNTY
(Hw) - See Statewide
LINCOLN COUNTY
(Hw) - See Statewide
LYMAN COUNTY
(Hw) - See Statewide
MC COOK COUNTY
(Hw) - See Statewide

SOUTH DAKOTA (Cont'd)

MC PHERSON COUNTY
(Hw) - See Statewide
MARSHALL COUNTY
(Hw) - See Statewide
MEADE COUNTY
Decision #AP-262 (B)
38 FR 4641 - 2/16/73
Mod. #1-38 FR 9401 - 4/13/73
MELLETTE COUNTY
(Hw) - See Statewide
MINER COUNTY
(Hw) - See Statewide
MINNEHAHA COUNTY
Decision #AM-6141 (B)
36 FR 21736 - 11/12/71
Decision #AP-253 (B)
37 FR 25147 - 11/25/72
(Hw) - See Statewide
MOODY COUNTY
(Hw) - See Statewide
PENNINGTON COUNTY
(B) - See Meade County
(Hw) - See Statewide
PERKINS COUNTY
(Hw) - See Statewide
POTTER COUNTY
(Hw) - See Statewide
ROBERTS COUNTY
(Hw) - See Statewide

SOUTH DAKOTA (Cont'd)

SANBORN COUNTY
(Hw) - See Statewide
SHANNON COUNTY
(Hw) - See Statewide
SPINK COUNTY
(Hw) - See Statewide
STANLEY COUNTY
(Hw) - See Statewide
SULLY COUNTY
(Hw) - See Statewide
TODD COUNTY
(Hw) - See Statewide
TRIPP COUNTY
(Hw) - See Statewide
TURNER COUNTY
(Hw) - See Statewide
UNION COUNTY
(Hw) - See Statewide
WALWORTH COUNTY
(Hw) - See Statewide
WASHABOUGH COUNTY
(Hw) - See Statewide
YANKTON COUNTY
Decision #AQ-1037 (B,Hw)
38 FR 25852 - 9/14/73
(Hw) - See Statewide
ZIEBACH COUNTY
(Hw) - See Statewide

TENNESSEE

STATEWIDE
Decision #AP-1107 (F)
38 FR 17358 - 6/29/73
Decision #AM-504 (Hw)
36 FR 16493 - 8/20/71
Mod. #1-37 FR 246 - 1/7/72
Mod. #2-38 FR 939-1/5/73
ANDERSON COUNTY
Decision #AQ-4011 (B)
38 FR 26589 - 9/21/73
(Hw) - See Statewide
(F)-See Statewide
BEDFORD COUNTY
(F) - See Statewide
(Hw) - See Statewide
BENTON COUNTY
(F) - See Statewide
(Hw) - See Statewide
BLEDSOE COUNTY
(F) - See Statewide
(Hw) - See Statewide
BLOUNT COUNTY
(F) - See Statewide
(Hw) - See Statewide
BRADLEY COUNTY
(F)-See Statewide
(Hw)-See Statewide
CAMPBELL COUNTY
(F)-See Statewide
(Hw)-See Statewide
CANNON COUNTY
(F)-See Statewide
(Hw)-See Statewide
CARROLL COUNTY
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
(F)-See Statewide
(Hw)-See Statewide
CARTER COUNTY
Decision #AP-104 (B)
37 FR 13915 - 7/14/72
(F)-See Statewide
(Hw)-See Statewide
CHEATHAM COUNTY
(F)-See Statewide
(Hw)-See Statewide
CHESTER COUNTY
(F)-See Statewide
(Hw)-See Statewide
CLAIBORNE COUNTY
(F)-See Statewide
(Hw)-See Statewide
CLAY COUNTY
(F)-See Statewide
(Hw)-See Statewide

TENNESSEE (Cont'd)

COCKE COUNTY
(F)-See Statewide
(Hw)-See Statewide
COFFEE COUNTY
(F)-See Statewide
(Hw)-See Statewide
CROCKETT COUNTY
(D)-See Carroll County
(F)-See Statewide
(Hw)-See Statewide
CUMBERLAND COUNTY
(F)-See Statewide
(Hw)-See Statewide
DAVIDSON COUNTY
Decision #AP-169 (B)
38 FR 7782 - 3/23/73
Decision #AM-505 (R)
36 FR 16494 - 8/20/72
Mod. #1-37 FR 21714 - 10/13/72
(F) - See Statewide
(Hw) - See Statewide
DECATUR COUNTY
(F) - See Statewide
(Hw) - See Statewide
DEKALB COUNTY
(F) - See Statewide
(Hw) - See Statewide
DICKSON COUNTY
(F) - See Statewide
(Hw) - See Statewide
(R) - See Davidson County
DYER COUNTY
(D) - See Carroll County
(F) - See Statewide
(Hw) - See Statewide
FAYETTE COUNTY
(D) - See Carroll County
(F) - See Statewide
(Hw) - See Statewide
FENTRESS COUNTY
(F) - See Statewide
(Hw) - See Statewide
FRANKLIN COUNTY
(F) - See Statewide
(Hw) - See Statewide
GIBSON COUNTY
(D) - See Carroll County
(F) - See Statewide
(Hw) - See Statewide
GILES COUNTY
(F) - See Statewide
(Hw) - See Statewide
GRAINGER COUNTY
(F) - See Statewide
(Hw) - See Statewide

TENNESSEE (Cont'd)

GREENE COUNTY
(F) - See Statewide
(Hw) - See Statewide
GRUNDY COUNTY
(F) - See Statewide
(Hw) - See Statewide
HAMBLEN COUNTY
(F) - See Statewide
(Hw) - See Statewide
HAMILTON COUNTY
Decision #AQ-4015 (B,H)
38 FR 27734 - 10/5/73
(F) - See Statewide
(Hw) - See Statewide
HANCOCK COUNTY
(F)-See Statewide
(Hw)-See Statewide
HARDEMAN COUNTY
(D)-See Carroll County
(Hw)-See Statewide
(F)-See Statewide
HARDIN COUNTY
(F)-See Statewide
(Hw)-See Statewide
HAWKINS COUNTY
(F)-See Statewide
(Hw)-See Statewide
HAYWOOD COUNTY
(D)-See Carroll County
(F)-See Statewide
(Hw)-See Statewide
HENDERSON COUNTY
(F)-See Statewide
(Hw)-See Statewide
HENRY COUNTY
(D)-See Carroll County
(F)-See Statewide
(Hw)-See Statewide
HICKMAN COUNTY
(F)-See Statewide
(Hw)-See Statewide
HOUSTON COUNTY
(F)-See Statewide
(Hw)-See Statewide
HUMPHREYS COUNTY
(F)-See Statewide
(Hw)-See Statewide
JACKSON COUNTY
(F)-See Statewide
(Hw)-See Statewide

TENNESSEE (cont'd)

JEFFERSON COUNTY
(F)-See Statewide
(Hw)-See Statewide
JOHNSON COUNTY
(F)-See Statewide
(Hw)-See Statewide
KNOX COUNTY
Decision #AQ-4014 (B)
38 FR 27731 - 10/5/73
(F)-See Statewide
(Hw)-See Statewide
LAKE COUNTY
(F)-See Statewide
(Hw)-See Statewide
LAUDERDALE COUNTY
(D)-See Carroll County
(F)-See Statewide
(Hw)-See Statewide
LAWRENCE COUNTY
(F)-See Statewide
(Hw)-See Statewide
(R)-See Davidson County
LEWIS COUNTY
(F)-See Statewide
(Hw)-See Statewide
LINCOLN COUNTY
(F)-See Statewide
(Hw)-See Statewide
LOUDON COUNTY
(F)-See Statewide
(Hw)-See Statewide
MC MINN COUNTY
(F)-See Statewide
(Hw)-See Statewide
MC NAIRY COUNTY
(F)-See Statewide
(Hw)-See Statewide
MACON COUNTY
(F)-See Statewide
(Hw)-See Statewide
MADISON COUNTY
(D)-See Carroll county
(F)-See Statewide
(Hw)-See Statewide
MARION COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Statewide
MARSHALL COUNTY
(F)-See Statewide
(Hw)-See Statewide
(R)-See Davidson County

TENNESSEE (cont'd)

MAURY COUNTY
(F)-See Statewide
(Hw)-See Statewide
(R)-See Davidson County
MEIGS COUNTY
(F)-See Statewide
(Hw)-See Statewide
MONROE COUNTY
(F)-See Statewide
(Hw)-See Statewide
MONTGOMERY COUNTY
(F)-See Statewide
(Hw)-See Statewide
MOORE COUNTY
(F)-See Statewide
(hw)-See Statewide
MORGAN COUNTY
(F)-See Statewide
(Hw)-See Statewide
OBION COUNTY
(D)-See Carroll County
(F)-See Statewide
(Hw)-See Statewide
OVERTON COUNTY
(F)-See Statewide
(Hw)-See Statewide
PERRY COUNTY
(F)-See Statewide
(Hw)-See Statewide
PICKETT COUNTY
(F)-See Statewide
(Hw)-See Statewide
POLK COUNTY
(F)-See Statewide
(Hw)-See Statewide
PUTNAM COUNTY
(F)-See Statewide
(Hw)-See Statewide
RHEA COUNTY
(F)-See Statewide
(Hw)-See Statewide
ROANE COUNTY
(B)-See Anderson County
(F)-See Statewide
(Hw)-See Statewide

TENNESSEE (Cont'd)

ROBERTSON COUNTY
(F) - See Statewide
(Hw) - See Statewide
(R) - See Davidson County
RUTHERFORD COUNTY
(F) - See Statewide
(Hw) - See Statewide
(R) - See Davidson County
SCOTT COUNTY
(F) - See Statewide
(Hw) - See Statewide
SEQUATCHIE COUNTY
(F) - See Statewide
(Hw) - See Statewide
SEVIER COUNTY
(F) - See Statewide
(Hw) - See Statewide
SHELBY COUNTY
Decision #AQ-4016 (B,H,Utility)
38 FR 27737 - 10/5/73
Decision #AP-152 (R)
38 FR 4176 - 2/9/73
(D) - See Carroll County
(Hw) - See Statewide
SMITH COUNTY
(F) - See Statewide
(Hw) - See Statewide
STEWART COUNTY
(F) - See Statewide
(Hw) - See Statewide
SULLIVAN COUNTY
Decision #AM-8623 (B)
37 FR 12013 - 6/16/72
Mod. #1 - 37 FR 23065 - 10/27/72
Decision #AP-137 (R)
37 FR 23051 - 10/27/72
(F) - See Statewide
(Hw) - See Statewide
SUMNER COUNTY
(F) - See Statewide
(Hw) - See Statewide
(R) - See Davidson County

TENNESSEE (cont'd)

TIPTON COUNTY
(D)-See Carroll County
(F)-See Statewide
(Hw)-See Statewide
TROUSDALE COUNTY
(F)-See Statewide
(Hw)-See Statewide
(R)-See Davidson County
UNICOI COUNTY
(F)-See Statewide
(Hw)-See Statewide
UNION COUNTY
(F)-See Statewide
(Hw)-See Statewide
VAN BUREN COUNTY
(F)-See Statewide
(Hw)-See Statewide
WARREN COUNTY
(F)-See Statewide
(Hw)-See Statewide
WASHINGTON COUNTY
Decision #AP-100 (B)
37 FR 13419 - 7/7/72
Mod. #1 - 37 FR 17316 - 8/25/72
Mod. #2 - 37 FR 22708 - 10/20/72
Decision #AP-136 (B)
37 FR 22702 - 10/20/72
(F)-See Statewide
(hw)-See Statewide
WAYNE COUNTY
(F)-See Statewide
(Hw)-See Statewide
WEAKLEY COUNTY
(D)-See Carroll County
(F)-See Statewide
WHITE COUNTY
(F)-See Statewide
(Hw)-See Statewide
WILLIAMSON COUNTY
(F)-See Statewide
(Hw)-See Statewide
(R)-See Davidson County
WILSON COUNTY
(F)-See Statewide
(Hw)-See Statewide
(R)-See Davidson County

TEXAS

ANDERSON COUNTY
Decision #AP-717 (Streets, Highways, Runways & Incidental Constr.)
38 FR 9952 - 4/20/73
ANDREWS COUNTY
Decision #AP-707 (Streets, Highways, Runways, & Incidental Constr.)
38 FR 9942 - 4/20/73
ANGELINA COUNTY
(S,Hw,R,I) - See Anderson County
ARANSAS COUNTY
Decision #AP-711 (Streets, Highways, Runways & Incidental Constr.)
38 FR 9946 - 4/20/73
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
ARCHER COUNTY
Decision #AP-705 (Streets, Highways, Runways & Incidental Constr.)
38 FR 9940 - 4/20/73
ARMSTRONG COUNTY
Decision #AP-725 (B)
38 FR 10597 - 4/27/73
Mod. #1 - 38 FR 15795 - 6/15/73
Mod. #2 - 38 FR 18129 - 7/6/73
Mod. #3 - 38 FR 19613 - 7/20/73
Mod. #4 - 38 FR 20186 - 7/27/73
Mod. #5 - 38 FR 21708 - 8/10/73
Mod. #6 - 38 FR 23659 - 8/31/73
(S,Hw,R,I) - See Archer County
Decision #AP-346 (R)
37 FR 20497 - 9/29/72
Mod. #1 - 38 FR 4080 - 2/9/73
Mod. #2 - 38 FR 17354 - 6/29/73
Mod. #3 - 38 FR 18129 - 7/6/73
Mod. #4 - 38 FR 19612 - 7/20/73
ATASCOSA COUNTY
Decision #AP-709 (Streets, Highways, Runways, Water, Sewer, & Incidental Construction)
38 FR 9944 - 4/20/73
AUSTIN COUNTY
Decision #AP-712 (Streets, Highways, Runways, Water, Sewer & Incidental Construction)
38 FR 9947 - 4/20/73
BAILEY COUNTY
Decision #AP-706 (Streets, Highways, Runways & Incidental Constr.)
38 FR 9941 - 4/20/73
Decision #AP-352 (R)
37 FR 21786 - 10/13/72
BANDERA COUNTY
(S,Hw,R,W,S,I) - See Atascosa County
BASTROP COUNTY
(S,Hw,R,W,S,I) - See Austin County
Decision #AM-7705 (R)
36 FR 22117 - 11/19/71

TEXAS (Cont'd)

BAYLOR COUNTY
(S,Hw,R,I) - See Archer County
BEE COUNTY
(S,Hw,R,I) - See Aransas County
BELL COUNTY
Decision #AP-713 (Streets, Highways, Runways & Incidental Constr.)
38 FR 9948 - 4/20/73
Mod. #1 - 38 FR 11242 - 5/4/73
BEXAR COUNTY
Decision #AQ-34 (B)
38 FR 27741 - 10/5/73
(S,Hw,R,I,W,S) - See Atascosa County
Decision #AQ-27 (R)
38 FR 26592 - 9/21/73
BLANCO COUNTY
(S,Hw,R,I,W,S) - See Austin County
(R) - See Bastrop County
BORDEN COUNTY
(S,Hw,R,I) - See Bailey County
BOSQUE COUNTY
(S,Hw,R,I) - See Bell County
BOWIE COUNTY
Decision #AP-716 (Streets, Highways, Runways & Incidental Constr.)
38 FR 9951 - 4/20/73
BRAZORIA COUNTY
Decision #AP-719 (Streets, Highways, Runways, Water, Sewer & Incidental Construction)
38 FR 9954 - 4/20/73
Decision #AM-7488 (R)
36 FR 21737 - 11/12/71
Mod. #1 - 37 FR 10695 - 5/26/72
(D) - See Aransas County
BRAZOS COUNTY
Decision #AP-718 (Streets, Highways, Runways & Incidental Constr.)
38 FR 9953 - 4/20/73
BREWSTER COUNTY
Decision #AP-708 (Streets, Highways, Runways, & Incidental Constr.)
38 FR 9943 - 4/20/73
BRISCOE COUNTY
(S,Hw,R,I) - See Archer County
BROOKS COUNTY
Decision #AP-710 (Streets, Highways, Runways & Incidental Constr.)
38 FR 9945 - 4/20/73
BROWN COUNTY
(S,Hw,R,I) - See Andrews County
BURLESON COUNTY
(S,Hw,R,I) - See Brazos County
BURNETT COUNTY
(S,Hw,R,I,W,S) - See Austin County

TEXAS (Cont'd)

CALDWELL COUNTY
(S,Hw,R,I,W,S) - See Austin County
(R) - See Bastrop County
CALHOUN COUNTY
(S,Hw,R,I) - See Aransas County
(D) - See Aransas County
CALLAHAN COUNTY
(S,Hw,R,I) - See Andrews County
CAMERON COUNTY
Decision #AP-396 (B)
38 FR 2646 - 1/26/73
Mod. #1 - 38 FR 16595 - 6/22/73
Mod. #2 - 38 FR 21036 - 8/3/73
Mod. #3 - 38 FR 26554 - 9/21/73
(D) - See Aransas County
(S,Hw,R,I) - See Brooks County
Decision #AP-369 (R)
37 FR 26775 - 12/15/72
Mod. #1 - 38 FR 26554 - 9/21/73
CAMP COUNTY
(S,Hw,R,I) - See Bowie County
CARSON COUNTY
(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
(R) - See Armstrong County
CASS COUNTY
(S,Hw,R,I) - See Bowie County
CASTRO COUNTY
(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
(R) - See Armstrong County
CHAMBERS COUNTY
Decision #AP-720 (Streets, Highways, Runways & Incidental Cons.)
38 FR 9955 - 4/20/73
(D) - See Aransas County
CHEROKEE COUNTY
(S, Hw, R, I) - See Anderson County
CHILDRESS COUNTY
(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
(R) - See Armstrong County
CLAY COUNTY
(S,Hw,R,I) - See Archer County
COCHRAN COUNTY
(S,Hw,R,I) - See Bailey County
(R) - See Bailey County

TEXAS (Cont'd)

COKE COUNTY
(S,Hw,R,I) - See Andrews County
COLEMAN COUNTY
(S,Hw,R,I) - See Andrews County
COLLIN COUNTY
Decision #AP-729 (B-excluding Dallas-Fort Worth Regional Airport)
38 FR 10609 - 4/27/73
Mod. #1 - 38 FR 18129 - 7/6/73
Mod. #2 - 38 FR 20186 - 7/27/73
Mod. #3 - 38 FR 21036 - 8/3/73
Mod. #4 - 38 FR 23659 - 8/31/73
Mod. #5 - 38 FR 26554 - 9/21/73
Mod. #6 - 38 FR 27167 - 9/28/73
Decision #AP-715 (Streets,Highways, Runways, Water,Sewer, & Incidental Cons.) (excl. the Dallas-Fort Worth Regional Airport)
38 FR 9950 - 4/20/73
Mod. #1 - 38 FR 13918 - 5/25/73
Mod. #2 - 38 FR 18129 - 7/6/73
Decision #AM-7,487 (R)
36 FR 21736 - 11/12/71
COLLINGSWORTH COUNTY
(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
(R) - See Armstrong County
COLORADO COUNTY
(S,Hw,R,W,S,I) - See Austin County
COMAL COUNTY
(S,Hw,R,W.S,I) - See Atascosa County
COMANCHE COUNTY
(S,Hw,R,I) - See Andrews County
CONCHO COUNTY
(S,Hw,R,I) - See Andrews County
COOKE COUNTY
Decision #AP-714 (Streets,Highways, Runways, & Incidental Construction) (excl. the Dallas-Fort Worth Regional Airport)
38 FR 9949 - 4/20/73
CORYELL COUNTY
(S,Hw,R,I) - See Bell County
COTTLE COUNTY
(S,Hw,R,I) - See Bailey County
CRANE COUNTY
(S,Hw,R,I) - See Andrews County
Decision #AP-347 (R)
37 FR 20499 - 9/29/72
CROCKETT COUNTY
(S,Hw,R,I) - See Andrews County

TEXAS (Cont'd)

CROSBY COUNTY
(R) (S,Hw,R,I) - See Bailey County
CULBERSON COUNTY
(S,Hw,R,I) - See Brewster County
DALLAM COUNTY
(R)(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
DALLAS COUNTY
(B&R) (S,Hw,R,I,W&S) - See Collin County
DAWSON COUNTY
(S,Hw,R,I) - See Bailey County
DEAF SMITH COUNTY
(R) (B) - See Armstrong County
(S,Hw,R,I) - See Archer County
DELTA COUNTY
(S,Hw,R,I) - See Bowie County
DENTON COUNTY
(R) (B) - See Collin County
(S,Hw,R,I) - See Cooke County
DE WITT COUNTY
(S,Hw,R,I) - See Aransas County
DICKENS COUNTY
(S,Hw,R,I) - See Bailey County
DIMMIT COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
DONLEY COUNTY
(R) (B) - See Armstrong County
(S,Hw,R,I) - See Archer County
DUVAL COUNTY
(S,Hw,R,I) - See Brooks County
EASTLAND COUNTY
(S,Hw,R,I)- See Andrews County
ECTOR COUNTY
(S,Hw,R,I) - See Andrews County
(R) - See Crane County

TEXAS (Cont'd)

EDWARDS COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
ELLIS COUNTY
(B&R) (S,Hw,R,I,W,S)-See Collin County
EL PASO COUNTY
Decision #AP-727 (B)
38 FR 10603 - 4/27/73
Mod. #1 - 38 FR 13126 - 5/18/73
Mod. #2 - 38 FR 16595 - 6/22/73
(S,Hw,R,I) - See Brewster County
ERATH COUNTY
(S,Hw,R,I) - See Andrews County
FALLS COUNTY
(S,Hw,R,I) - See Bell County
FANNIN COUNTY
(S,Hw,R,I) - See Bowie County
FAYETTE COUNTY
(S,Hw,R,I,W,S) - See Austin County
(R) - See Bastrop County
FISHER COUNTY
(S,Hw,R,I) - See Bailey County
FLOYD COUNTY
(r) (S,Hw,R,I) - See Bailey County
FOARD COUNTY
(S,Hw,R,I) - See Bailey County
FORT BEND COUNTY
(R) (S,Hw,R,I,W,S)- See Brazoria County
FRANKLIN COUNTY
(S,Hw,R,I) - See Bowie County
FREESTONE COUNTY
(S,Hw,R,I) - See Bell County
FRIO COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
GAINES COUNTY
(S,Hw,R,I) - See Bailey County

TEXAS (Cont'd)

GALVESTON COUNTY
Decision #AQ-28 (B)
38 FR 27185 - 9/28/73
(S,Hw,R,I,W,S) - See Brazoria County
Decision #AP-348 (R)
37 FR 20501 - 9/29/72
(D) - See Aransas County
GARZA COUNTY
(R) (S,Hw,R,I) - See Bailey County
GILLESPIE COUNTY
(S,Hw,R,I,W,S) - See Austin County
GLASSCOCK COUNTY
(S,Hw,R,I) - See Andrews County
GOLIAD COUNTY
(S,Hw,R,I) - See Aransas County
GONZALES COUNTY
(S,Hw,R,I,W,S) - See Austin County
GRAY COUNTY
(R) (B) - See Armstrong County
(S,Hw,R,I) - See Archer County
GRAYSON COUNTY
(B)(S,Hw,R,I,W,S) - See Collin County
GREGG COUNTY
(S,Hw,R,I) - See Bowie County
GRIMES COUNTY
(S,Hw,R,I) - See Brazos County
GUADALUPE COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
HALE COUNTY
(R)(S,Hw,R,I) - See Bailey County
HALL COUNTY
(S,Hw,R,I) - See Archer County
HAMILTON COUNTY
(S,Hw,R,I) - See Bell County
HANSFORD COUNTY
(R)(B) - See Armstrong County
(S,Hw,R,I) - See Archer County

TEXAS (Cont'd)

HARDEMAN COUNTY
(S,Hw,R,I) - See Archer County
HARDIN COUNTY
(S,Hw,R,I) - See Chambers County
HARRIS COUNTY
Decision #AQ-29 (B)
38 FR 27188 - 9/28/73
(R)(S,Hw,R,I,W,S) - See Brazoria County
(D) - See Aransas County
HARRISON COUNTY
(S,Hw,R,I) - See Bowie County
HARTLEY COUNTY
(R)(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
HASKELL COUNTY
(S,Hw,R,I) - See Bailey County
HAYS COUNTY
(S,Hw,R,I,W,S) - See Austin County
(R) - See Bastrop County
HEMPHILL COUNTY
(R) (B) - See Armstrong County
(S,Hw,R,I,W,S) See Archer county
HENDERSON COUNTY
(S,Hw,R,I) - See Anderson County
HIDALGO COUNTY
(R)(B) - See Cameron County
(S,Hw,R,I) - See Brooks County
HILL COUNTY
(S,Hw,R,I) - See Bell County
HOCKLEY COUNTY
(R)(S,Hw,R,I) - See Bailey County
HOOD COUNTY
(B) - See Collin County
(S,Hw,R,I) - See Cooke County
Decision #AP-301 (R)
37 FR 15232 - 7/28/72
Mod. #1-37 FR 20395 - 9/29/72

TEXAS (Cont'd)

HOPKINS COUNTY
(S,Hw,R,I) - See Bowie County
HOUSTON COUNTY
(S,Hw,R,I) - See Anderson County
HOWARD COUNTY
(S,Hw,R,I) - See Andrews County
HUDSPETH COUNTY
(S,Hw,R,I) - See Brewster County
HUNT COUNTY
(R)(B) - See Collin County
(S,Hw,R,I) - See Bowie County
HUTCHINSON COUNTY
(R)(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
IRION COUNTY
(S,Hw,R,I) - See Andrews County
JACK COUNTY
(S,Hw,R,I) - See Cooke County
JACKSON COUNTY
(D) (S,Hw,R,I) - See Aransas County
JASPER COUNTY
(S,Hw,R,I) - See Anderson County
JEFF DAVIS COUNTY
(S,Hw,R,I) - See Brewster County
JEFFERSON COUNTY
Decision #AP-738 (B)
38 FR 18164 - 7/6/73
Mod. #1 - 38 FR 22322 - 8/17/73
Mod. #2 - 38 FR 27717 - 10/5/73
(S,Hw,R,I) - See Chambers County
Decision #AP-739 (R)
38 FR 18167 - 7/6/73
Mod. #1 - 38 FR 27717 -10/5/73
(D) - See Aransas County
JIM HOGG COUNTY
(S,Hw,R,I) - See Brooks County
JIM WELLS COUNTY
(S,Hw,R,I) - See Aransas County
JOHNSON COUNTY
(B) - See Collin County
(S,Hw,R,I) - See Cooke County
(R) - See Hood County

TEXAS (Cont'd)

JONES COUNTY
(S,Hw,R,I) - See Bailey County
KARNES COUNTY
(S,Hw,R,I) - See Aransas County
KAUFMAN COUNTY
(R)(B) - See Collin County
(S,Hw,R,I) - See Bowie County
KENDALL COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
KENEDY COUNTY
(S,Hw,R,I) - See Brooks County
(D) - See Aransas County
KENT COUNTY
(S,Hw,R,I) - See Bailey County
KERR COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
KIMBLE COUNTY
(S,Hw,R,I) - See Andrews County
KING COUNTY
(S,Hw,R,I) - See Bailey County
KINNEY COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
KLEBERG COUNTY
(D) (S,Hw,R,I) - See Aransas County
KNOX COUNTY
(S,Hw,R,I) - See Bailey County
LAMAR COUNTY
(S,Hw,R,I) - See Bowie County
LAMB COUNTY
(R) (S,Hw,R,I) - See Bailey County
LAMPASAS COUNTY
(S,Hw,R,I) - See Bell County
LA SALLE COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
LAVACA COUNTY
(S,Hw,R,I) - See Aransas County

TEXAS (Cont'd)

LEE COUNTY
(S,Hw,R,I,W,S) - See Austin County
(R) - See Bastrop County
LEON COUNTY
(S,Hw,R,I) - See Brazos County
LIBERTY COUNTY
(S,Hw,R,I) - See Chambers County
LIMESTONE COUNTY
(S,Hw,R,I) - See Bell County
LIPSCOMB COUNTY
(S,Hw,R,I) - See Archer County
(B)(R) - See Armstrong County
LIVE OAK COUNTY
(S,Hw,R,I) - See Aransas County
LLANO COUNTY
(S,Hw,R,I,W,S) - See Austin County
LOVING COUNTY
(S,Hw,R,I) - See Andrews County
(R) - See Crane County
LUBBOCK COUNTY
Decision #AQ-30 (S)
38 FR 27191 - 9/28/73
(R)(S,Hw,R,I) - See Bailey County
LYNN COUNTY
(R)(S,Hw,R,I) - See Bailey County
MCCULLOCH COUNTY
(S,Hw,R,I) - See Andrews County
MCLENNAN COUNTY
(S,Hw,R,I) - See Bell County
MCMULLEN COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
MADISON COUNTY
(S,Hw,R,I) - See Brazos County
MARION COUNTY
(S,Hw,R,I) - See Bowie County
MARTIN COUNTY
(S,Hw,R,I) - See Andrews County

TEXAS (Cont'd)

MASON COUNTY
(S,Hw,R,I,W,S) - See Austin County
MATAGORDA COUNTY
(R) (S,Hw,R,I,W,S)-See Brazoria County
(B,S,Hw,R,I,W,S) - See Brazoria County
(D) - See Arnesas County
MAVERICK COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
MEDINA COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
MENARD COUNTY
(S,Hw,R,I) - See Andrews County
MIDLAND COUNTY
(S,Hw,R,I) - See Andrews County
(R) - See Crane County
MILAM COUNTY
(S,Hw,R,I) - See Brazos County
MILLS COUNTY
(S,Hw,R,I) - See Andrews County
MITCHELL COUNTY
(S,Hw,R,I) - See Andrews County
MONTAGUE COUNTY
(S,Hw,R,I) - See Archer County
MONTGOMERY COUNTY
(R) (S,Hw,R,I,W,S)- See Brazoria County
MOORE COUNTY
(R) (B) - See Armstrong County
(S,Hw,R,I) - See Archer County
MORRIS COUNTY
(S,Hw,R,I) - See Bowie County
MOTLEY COUNTY
(S,Hw,R,I) - See Bailey County
NACOGDOCHES COUNTY
(S,Hw,R,I) - See Anderson County
NAVARRO COUNTY
(S,Hw,R,I) - See Bell County
NEWTON COUNTY
(S,Hw,R,I) - See Anderson County
NOLAN COUNTY
(S,Hw,R,I) - See Andrews County

TEXAS (Cont'd)

NUECES COUNTY
Decision #AQ-31 (S)
38 FR 27194 - 9/28/73
(D) (S,Hw,R,I) - See Aransas County
OCHILTREE COUNTY
(R) (S) - See Armstrong County
(S,Hw,R,I) - See Archer County
OLDHAM COUNTY
(R)(S) - See Armstrong County
(S,Hw,R,I) - See Archer County
ORANGE COUNTY
(R)(S) - See Jefferson County
(S,Hw,R,I) - See Chambers County
(D) - See Aransas County
PALO PINTO COUNTY
(S) - See Collin County
(S,Hw,R,I) - See Cooke County
(R) - See Hood County
PANOLA COUNTY
(S,Hw,R,I) - See Anderson County
PARKER COUNTY
(S) - See Collin County
(S,Hw,R,I) - See Cooke County
(R) - See Hood County
PARMER COUNTY
(S,Hw,R,I) - See Archer County
PECOS COUNTY
(S,Hw,R,I) - See Brewster County
(R) - See Crane County
POLK COUNTY
(S,Hw,R,I) - See Anderson County
POTTER COUNTY
(S,Hw,R,I) - See Archer County
(S) (R) - See Armstrong County

TEXAS (Cont'd)

PRESIDIO COUNTY
(S,Hw,R,I) - See Brewster County
RAINS COUNTY
(S,Hw,R,I) - See Bowie County
RANDALL COUNTY
(S,Hw,R,I) - See Archer County
(S) (R) - See Armstrong County
REAGAN COUNTY
(S,Hw,R,I) - See Andrews County
REAL COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
RED RIVER COUNTY
(S,Hw,R,I) - See Bowie County
REEVES COUNTY
(S,Hw,R,I) - See Brewster County
(R) - See Crane County
REFUGIO COUNTY
(D) (S,Hw,R,I) - See Aransas County
ROBERTS COUNTY
(S,Hw,R,I) - See Archer County
(S) (R) - See Armstrong County
ROBERTSON COUNTY
(S,Hw,R,I) - See Brazos county
ROCKWALL COUNTY
(S,Hw,R,I,W,S) (S)(R)-See Collin County
RUNNELS COUNTY
(S,Hw,R,I) - See Andrews County
RUSK COUNTY
(S,Hw,R,I) - See Bowie County
SABINE COUNTY
(S,Hw,R,I) - See Anderson County
SAN AUGUSTINE COUNTY
(S,Hw,R,I) - See Anderson County
SAN JACINTO COUNTY
(S,Hw,R,I) - See Anderson County
SAN PATRICIO COUNTY
(S,Hw,R,I) (D) - See Aransas County
SAN SABA COUNTY
(S,Hw,R,I) - See Andrews County
SCHLEICHER COUNTY
(S,Hw,R,I) - See Andrews County

TEXAS (Cont'd)

SCURRY COUNTY
(S,Hw,R,I) - See Bailey County
SHACKELFORD COUNTY
(S,Hw,R,I) - See Bailey County
SHELBY COUNTY
(S,Hw,R,I) - See Anderson county
SHERMAN COUNTY
(S,Hw,R,I) - See Archer County
(S)(R) - See Armstrong County
SMITH COUNTY
(S,Hw,R,I) - See Bowie County
SOMERVELL COUNTY
(S,Hw,R,I) - See Cooke County
STARR COUNTY
(S,Hw,R,I) - See Brooks County
(S) (R) - See Cameron County
STEPHENS COUNTY
(S,Hw,R,I) - See Bailey County
STERLING COUNTY
(S,Hw,R,I) - See Andrews County
STONEWALL COUNTY
(S,Hw,R,I) - See Bailey County
SUTTON COUNTY
(S,Hw,R,I) - See Andrews County
SWISHER COUNTY
(S,Hw,R,I) - See Archer County
(S)(R) - See Armstrong County
TARRANT COUNTY
(S) - See Collin County
(S,Hw,R,I) - See Cooke County
Decision #AM-11423 (R)
37 FR 11617 - 6/9/72
Mod. #1 - 37 FR 20394 - 9/29/72
TAYLOR COUNTY
(S,Hw,R,I) - See Andrews County
TERRELL COUNTY
(S,Hw,R,I) - See Brewster County
TERRY COUNTY
(S,Hw,R,I) - See Bailey County
(R) - See Bailey County
THROCKMORTON COUNTY
(S,Hw,R,I) - See Bailey County
TITUS COUNTY
(S,Hw,R,I) - See Bowie County
TOM GREEN COUNTY
(S,Hw,R,I) - See Andrews County

TEXAS (Cont'd)

TRAVIS COUNTY
Decision #AQ-10 (S)
38 FR 21082 - 8/3/73
Mod. #1 - 38 FR 26555 - 9/21/73
Mod. #2 - 38 FR 27167 - 9/28/73
Mod. #3 - 38 FR 27717 - 10/5/73
(R) - See Bastrop County
(S,Hw,R,I,W,S) - See Austin County
TRINITY COUNTY
(S,Hw,R,I) - See Anderson County
TYLER COUNTY
(S,Hw,R,I) - See Anderson County
UPSHUR COUNTY
(S,Hw,R,I) - See Bowie County
UPTON COUNTY
(S,Hw,R,I) - See Andrews County
(R) - See Crane County
UVALDE COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
VAL VERDE COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
VAN ZANDT COUNTY
(S,Hw,R,I) - See Bowie County
VICTORIA COUNTY
(S,Hw,R,I) - See Aransas County
(D) - See Aransas County
WALKER COUNTY
(S,Hw,R,I) - See Brazos County
(R) - See Brazoria County
WALLER COUNTY
(S,Hw,R,I,W,S) - See Brazoria County
WARD COUNTY
(S,Hw,R,I) - See Andrews County
(R) - See Crane County
WASHINGTON COUNTY
(S,Hw,R,I) - See Brazos County
WEBB COUNTY
(S,Hw,R,I) - See Brooks County
WHARTON COUNTY
(S,Hw,R,I,W,S) - See Brazoria County

TEXAS (Cont'd)

WHEELER COUNTY
(R)(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
WICHITA COUNTY
(S,Hw,R,I) - See Archer County
WILBARGER COUNTY
(S,Hw,R,I) - See Archer County
WILLACY COUNTY
(R)(B) - See Cameron County
(S,Hw,R,I) - See Brooks County
(D) - See Aransas County
WILLIAMSON COUNTY
(S,Hw,R,I,W,S) - See Austin County
(R) - See Bastrop County
WILSON COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
WINKLER COUNTY
(S,Hw,R,I) - See Andrews County
(R) - See Crane County
WISE COUNTY
(B) - See Collin County
(S,Hw,R,I) - See Cooke County
(R) - See Hood County
WOOD COUNTY
(S,Hw,R,I) - See Bowie County
YOAKUM COUNTY
(S,Hw,R,I)(R) - See Bailey County
YOUNG COUNTY
(S,Hw,R,I) - See Bailey County
ZAPATA COUNTY
(S,Hw,R,I) - See Brooks County
ZAVALA COUNTY
(S,Hw,R,I,W,S) - See Atascosa County

UTAH

STATEWIDE
Decision #AQ-1017 (B,H,Hw)
38 FR 23745 - 8/31/73
Mod. #1 - 38 FR 26555 - 9/21/73
BEAVER COUNTY
(B,H,Hw) - See Statewide
BOX ELDER COUNTY
(B,H,Hw) - See Statewide
CACHE COUNTY
(B,H,Hw) - See Statewide
CARBON COUNTY
(B,H,Hw) - See Statewide
DAGGETT COUNTY
(B,H,Hw) - See Statewide
DAVIS COUNTY
(B,H,Hw) - See Statewide
DUCHESNE COUNTY
(B,H,Hw) - See Statewide
EMERY COUNTY
(B,H,Hw) - See Statewide
GARFIELD COUNTY
(B,H,Hw) - See Statewide
GRAND COUNTY
(B,H,Hw) - See Statewide
IRON COUNTY
(B,H,Hw) - See Statewide
JUAB COUNTY
(B,H,Hw) - See Statewide
KANE COUNTY
(B,H,Hw) - See Statewide
MILLARD COUNTY
(B,H,Hw) - See Statewide
MORGAN COUNTY
(B,H,Hw) - See Statewide
PIUTE COUNTY
(B,H,Hw) - See Statewide
RICH COUNTY
(B,H,Hw) - See Statewide
SALT LAKE COUNTY
(B,H,Hw) - See Statewide
SAN JUAN COUNTY
(B,H,Hw) - See Statewide
SANPETE COUNTY
(B,H,Hw) - See Statewide
SEVIER COUNTY
(B,H,Hw) - See Statewide
SUMMIT COUNTY
(B,H,Hw) - See Statewide
TOOELE COUNTY
(B,H,Hw) - See Statewide
UINTAH COUNTY
(B,H,Hw) - See Statewide
UTAH COUNTY
(B,H,Hw) - See Statewide
WASATCH COUNTY
(B,H,Hw) - See Statewide

WASHINGTON COUNTY
(B,H,Hw) - See Statewide

UTAH (Cont'd)

WAYNE COUNTY
(B,H,Hw) - See Statewide
WEBER COUNTY
(B,H,Hw) - See Statewide

VERMONT

STATEWIDE (Except Rutland County)
Decision #AP-857 (Hw)
38 FR 16623 - 6/22/73
ADDISON COUNTY
(Hw) - See Statewide
BENNINGTON COUNTY
(Hw) - See Statewide
CALEDONIA COUNTY
(Hw) - See Statewide
CHITTENDEN COUNTY
(Hw) - See Statewide
ESSEX COUNTY
(Hw) - See Statewide
FRANKLIN COUNTY
(Hw) - See Statewide
GRAND ISLE COUNTY
(Hw) - See Statewide
LAMOILLE COUNTY
(Hw) - See Statewide
ORANGE COUNTY
(Hw) - See Statewide
ORLEANS COUNTY
(Hw) - See Statewide
RUTLAND COUNTY
None
WASHINGTON COUNTY
(Hw) - See Statewide
WINDHAM COUNTY
(Hw) - See Statewide
WINDSOR COUNTY
(Hw) - See Statewide

VIRGINIA

ACCOMACK COUNTY
Decision #AP-805 (Hw)
38 FR 11279 - 5/4/73
Mod. #1 - 38 FR 13127 - 5/18/73
Decision #AP-847 (D)
38 FR 15797 - 6/15/73
ALBEMARLE COUNTY
Decision #AM-1874 (Hw)
36 FR 16342 - 8/20/71
ALEXANDRIA CITY
Decision #AP-858 (B)
38 FR 17390 - 6/29/73
Mod. #1 - 38 FR 20187 - 7/27/73
Mod. #2 - 38 FR 21710 - 8/10/73
Mod. #3 - 38 FR 22857 - 8/24/73
Decision #AP-450 (R)
37 FR 25117 - 11/25/72
(D) - See Accomack County
ALLEGHENY COUNTY
Decision #AM-1875 (Hw)
36 FR 16343 - 8/20/71
Mod. #1 - 37 FR 5169 - 3/10/72
AMELIA COUNTY
Decision #AM-1871 (Hw)
36 FR 16339 - 8/20/71
AMHERST COUNTY
Decision #AM-1870 (Hw)
36 FR 16338 - 8/20/71
APPOMATTOX COUNTY
(Hw) - See Amherst County
ARLINGTON COUNTY
(B) - See Alexandria City
(R) - See Alexandria City
(D) - See Accomack County
AUGUSTA COUNTY
Decision #AM-9320 (R)
37 FR 10267 - 5/19/72
(Hw) - See Allegheny County
BATH COUNTY
(Hw) - See Allegheny County
BEDFORD COUNTY
Decision #AQ-2021 (Hw)
38 FR 27744 - 10/5/73
BLAND COUNTY
Decision #AQ-2020 (Hw)
38 FR 27744 - 10/5/73

VIRGINIA (Cont'd)

BOTETOURT COUNTY
(Hw) - See Bedford County
BRISTOL COUNTY
(Hw) - See Bland County
BRUNSWICK COUNTY
(Hw) - See Amelia County
BUCHANAN COUNTY
(Hw) - See Bland County
BUCKINGHAM COUNTY
(Hw) - See Amherst County
BUENA VISTA CITY
(Hw) - See Allegheny County
CAMPBELL COUNTY
(Hw) - See Amherst County
CAROLINE COUNTY
Decision #AM-1873 (Hw)
36 FR 16341 - 8/20/71
Mod. #1 - 37 FR 15238 - 7/28/72
CARROLL COUNTY
(Hw) - See Bedford County
CHARLES CITY COUNTY
(Hw) - See Amelia County
CHARLOTTE COUNTY
(Hw) - See Amherst County
CHARLOTTESVILLE CITY
(Hw) - See Albemarle County
CHESAPEAKE CITY
Decision #AP-833 (B)
38 FR 14078 - 5/25/73
Mod. #1 - 38 FR 17355 - 6/29/73
Mod. #2 - 38 FR 21709 - 8/10/73
Mod. #3 - 38 FR 23660 - 8/31/73
Mod. #4 - 38 FR 27168 - 9/28/73
Decision #AP-494 (Hw)
38 FR 7693 - 3/23/73
(D) - See Accomack County
CHESTERFIELD COUNTY
(Hw) - See Amelia County
CLARKE COUNTY
Decision #AP-406 (R)
37 FR 15234 - 7/28/72
(Hw) - See Allegheny County
CLIFTON FORGE CITY
(Hw) - See Allegheny County
COLONIAL HEIGHTS CITY
(Hw) - See Amelia County
COVINGTON CITY
(Hw) - See Allegheny County
CRAIG COUNTY
(Hw) - See Bedford County

VIRGINIA (cont'd)

CULPEPER COUNTY
(Hw) - See Albemarle County
CUMBERLAND COUNTY
(Hw) - See Amherst County
DANVILLE CITY
(Hw) - See Amherst County
DICKENSON COUNTY
(Hw) - See Bland County
DINWIDDIE COUNTY
(Hw) - See Amelia County
ESSEX COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
FAIRFAX COUNTY
(B) - See Alexandria City
(R) - See Alexandria City
(D) - See Accomack County
FAIRFAX CITY
(B) - See Alexandria City
(R) - See Alexandria City
FALLS CHURCH CITY
(B) - See Alexandria City
(R) - See Alexandria City
FAUQUIER COUNTY
(Hw) - See Albemarle County
FLOYD COUNTY
(Hw) - See Bedford County
FLUVANNA COUNTY
(Hw) - See Albemarle County
FORT MONROE CITY
(Hw) - See Accomack County
FRANKLIN CITY
(Hw) - See Accomack County
FRANKLIN COUNTY
(Hw) - See Bedford County

VIRGINIA (cont'd)

FREDERICK COUNTY
(B) - See Clarke County
(Hw) - See Allegheny County
FREDERICKSBURG CITY
(Hw) - See Caroline County
GALAX CITY
(Hw) - See Bland County
GILES COUNTY
(Hw) - See Bedford County
GLOUCESTER COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
GOOCHLAND COUNTY
(Hw) - See Amelia County
GRAYSON COUNTY
(Hw) - See Bland County
GREENE COUNTY
(Hw) - See Albemarle County
GREENSVILLE COUNTY
(Hw) - See Accomack County
HALIFAX COUNTY
(Hw) - See Amherst County
HAMPTON CITY
(Hw) - See Chesapeake City
(D) - See Accomack County
HANOVER COUNTY
(Hw) - See Amelia County
HARRISONBURG CITY
(Hw) - See Allegheny County
HENRICO COUNTY
Decision #AP-499 (B)
38 FR 8410 - 3/30/73
Mod. #1-38 FR 11243 - 5/4/73
Mod. #2 - 38 FR 13919 - 5/25/73
Mod. #2 - 38 FR 15795 - 6/15/73
Mod. #4 - 38 FR 17355 - 6/29/73
Mod. #5 - 38 FR 21710 - 8/10/73
Mod. #6 - 38 FR 27168 - 9/28/73
(Hw) - See Amelia County

VIRGINIA (cont'd)

HENRY COUNTY
(Hw) - See Bedford County
HIGHLAND COUNTY
(Hw) - See Alleghany County
HOPEWELL CITY
(Hw) - See Amelia County
ISLE OF WIGHT COUNTY
(Hw) - See Accomack County
(D) - See Accomack County
JAMES CITY COUNTY
Decision #AP-407 (R)
37 FR 15235 - 7/28/72
(Hw) - See Accomack County
(D) - See Accomack County
KING AND QUEEN COUNTY
(Hw) - See Caroline County
KING GEORGE COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
KING WILLIAM COUNTY
(Hw) - See Caroline County
LANCASTER COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
LEE COUNTY
(Hw) - See Bland County
LOUDOUN COUNTY
(Hw) - See Albemarle County
LOUISA COUNTY
(Hw) - See Albemarle County
LUNENBURG COUNTY
(Hw) - See Amelia County
LYNCHBURG CITY
(Hw) - See Amherst County

VIRGINIA (cont'd)

MADISON COUNTY
(Hw) - See Albemarle County
MARTINSVILLE CITY
(Hw) - See Bedford County
MATHEWS COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
MECKLENBURG COUNTY
(Hw) - See Amelia County
MIDDLESEX COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
MONTGOMERY COUNTY
(Hw) - See Bedford County
NANSEMOND COUNTY
(Hw) - See Accomack County
(D) - See Accomack County
NELSON COUNTY
(Hw) - See Amherst County
NEW KENT COUNTY
(Hw) - See Amelia County
NEWPORT NEWS CITY
(Hw) - See Chesapeake City
(D) - See Accomack County
NORFOLK CITY
(Hw,B) - See Chesapeake City
(D) - See Accomack County
NORTHAMPTON COUNTY
(Hw) - See Accomack County
(D) - See Accomack County
NORTON CITY
(Hw) - See Bland County

VIRGINIA (cont'd)

NORTHUMBERLAND COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
NOTTOWAY COUNTY
(Hw) - See Amelia County
ORANGE COUNTY
(Hw) - See Albemarle County
PAGE COUNTY
(Hw) - See Alleghany County
PATRICK COUNTY
(Hw) - See Bedford County
PETERSBURG COUNTY
(Hw) - See Amelia County
PITTSYLVANIA COUNTY
(Hw) - See Amherst County
PORTSMOUTH CITY
(Hw,B) - See Chesapeake City
(D) - See Accomack County
POWHATAN COUNTY
(Hw) - See Amelia County
PRINCE EDWARD COUNTY
(Hw) - See Amherst County
PRINCE GEORGE COUNTY
(Hw) - See Amelia County
PRINCE WILLIAM COUNTY
(Hw) - See Albemarle County
(D) - See Accomack County
PULASKI COUNTY
(Hw) - See Bedford County
RADFORD CITY
(Hw) - See Bedford County
RAPAHANNOCK COUNTY
(Hw) - See Albemarle County
RICHMOND CITY
(B) - See Henrico County
(Hw) - See Amelia County
RICHMOND COUNTY
(Hw) - See Caroline County
ROANOKE CITY
(Hw) - See Bedford County
ROANOKE COUNTY
(Hw) - See Bedford County
ROCKBRIDGE COUNTY
(Hw) - See Alleghany County

VIRGINIA (Cont'd)

ROCKINGHAM COUNTY
(R) - See Clarke County
(Hw) - See Alleghany County
RUSSELL COUNTY
(Hw) - See Bland County
SCOTT COUNTY
(Hw) - See Bland County
SHENANDOAH COUNTY
(Hw) - See Alleghany County
(R) - See Clarke County
SMYTH COUNTY
(Hw) - See Bland County
SOUTHAMPTON COUNTY
(Hw) - See Accomack County
SOUTH BOSTON CITY
(Hw) - See Amherst County
SPOTSYLVANIA COUNTY
(Hw) - See Caroline County
STAUNTON CITY
(Hw) - See Alleghany County
STAFFORD COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
SUFFOLK CITY
(Hw) - See Accomack County
SURRY COUNTY
(Hw) - See Accomack County
(D) - See Accomack County
SUSSEX COUNTY
(Hw) - See Accomack County
TAZEWELL COUNTY
(Hw) - See Bland County
VIRGINIA BEACH CITY
Decision #AM-9321 (R)
37 FR 10266 - 5/19/72
(Hw) - See Chesapeake City
(D) - See Accomack County
WARREN COUNTY
(R) - See Clarke County
(Hw) - See Alleghany County
WASHINGTON COUNTY
(Hw) - See Bland County
WAYNESBORO CITY
(Hw) - See Alleghany County
WESTMORELAND COUNTY
(Hw) - See Caroline County
(D) - See Accomack County

VIRGINIA (Cont'd)

WILLIAMSBURG CITY
(Hw) - See Accomack County
WINCHESTER CITY
(Hw) - See Alleghany County
WISE COUNTY
(Hw) - See Bland County
WYTHE COUNTY
(Hw) - See Bland County
YORK COUNTY
(E) - See James County
(Hw) - See Accomack County
(D) - See Accomack County

WASHINGTON

STATEWIDE
Decision #AQ-1021 (B,H,Hw,D)
38 FR 24549 - 9/7/73
Mod. #1 - 38 FR 26560 - 9/21/73
Mod. #2 - 38 FR 27717 - 10/5/73
ADAMS COUNTY
(B,H,Hw,D) - See Statewide
ASOTIN COUNTY
(B,H,Hw,D) - See Statewide
BENTON COUNTY
(B,H,Hw,D) - See Statewide
CHELAN COUNTY
(B,E,Hw,D) - See Statewide
CLALLAM COUNTY
(B,H,Hw,D) - See Statewide
CLARK COUNTY
(B,E,Hw,D) - See Statewide
COLUMBIA COUNTY
(B,E,Hw,D) - See Statewide
COWLITZ COUNTY
(B,E,Hw,D) - See Statewide
DOUGLAS COUNTY
(B,E,Hw,D) - See Statewide
FERRY COUNTY
(B,H,Hw,D) - See Statewide
FRANKLIN COUNTY
(B,E,Hw,D) - See Statewide
GARFIELD COUNTY
(B,H,Hw,D) - See Statewide
GRANT COUNTY
(B,H,Hw,D) - See Statewide
GRAYS HARBOR COUNTY
(B,H,Hw,D) - See Statewide
ISLAND COUNTY
Decision #AQ-1024 (R)
38 FR 24570 - 9/7/73
Mod. #1 - 38 FR 26564 - 9/21/73
(B,H,Hw,D) - See Statewide
JEFFERSON COUNTY
(B,H,Hw,D) - See Statewide

WASHINGTON (Cont'd)

KING COUNTY
(E) - See Island County
(B,H,Hw,D)-See Statewide
KITSAP COUNTY
(B,H,Hw,D)-See Statewide
KITTITAS COUNTY
(B,H,Hw,D)-See Statewide
KLICKITAT COUNTY
(B,E,Hw,D)-See Statewide
LEWIS COUNTY
(B,E,Hw,D)-See Statewide
LINCOLN COUNTY
(B,H,Hw,D)-See Statewide
MASON COUNTY
(B,H,Hw,D)-See Statewide
OKANOGAN COUNTY
(B,E,Hw,D)-See Statewide
PACIFIC COUNTY
(B,H,Hw,D)-See Statewide
PEND OREILLE COUNTY
(B,H,Hw,D)-See Statewide
PIERCE COUNTY
(E) - See Island County
(B,H,Hw,D)-See Statewide
SAN JUAN COUNTY
(B,H,Hw,D)-See Statewide
SKAGIT COUNTY
(B,H,Hw,D)-See Statewide
SKAMANIA COUNTY
(B,E,Hw,D)-See Statewide
SNOHOMISH COUNTY
(E) - See Island County
(B,E,Hw,D)-See Statewide
SPOKANE COUNTY
(B,E,Hw,D)-See Statewide
STEVENS COUNTY
(B,E,Hw,D)-See Statewide
THURSTON COUNTY
(B,E,Hw,D)-See Statewide
WAHKIAKUM COUNTY
(B,E,Hw,D)-See Statewide
WALLA WALLA COUNTY
(B,E,Hw,D)-See Statewide
WHATCOM COUNTY
(B,E,Hw,D)-See Statewide
WHITMAN COUNTY
(B,E,Hw,D)-See Statewide
YAKIMA COUNTY
(B,H,Hw,D)-See Statewide

WASHINGTON, D. C.

WASHINGTON, D. C.
Decision #AQ-2005 (B,Hw,Sewer & Water)
38 FR 21721 - 8/10/73
Mod. #1 - 38 FR 22857 - 8/24/73
Decision #AP-450 (R)
37 FR 25117 - 11/25/72
Decision #AP-847 (D)
38 FR 15797 - 6/15/73

WEST VIRGINIA

STATEWIDE
Decision #AP-801 (H,Hw)
38 FR 9415 - 4/13/73
BARBOUR COUNTY
(H,Hw) - See Statewide
BERKELEY COUNTY
(H,Hw) - See Statewide
BOONE COUNTY
(H,Hw) - See Statewide
BRAXTON COUNTY
(H,Hw) - See Statewide
BROOKE COUNTY
(H,Hw) - See Statewide
CABELL COUNTY
Decision #AP-403 (B)
37 FR 14661 - 7/21/72
Mod. #1-37 FR 16722 - 8/18/72
Mod. #2-37 FR 21720 - 10/13/72
Mod. #3 - 38 FR 15226 - 6/8/73
Mod. #4 - 38 FR 26564 - 9/21/73
Decision #AP-602 (D)
38 FR 1433 - 1/12/73
(H,Hw) - See Statewide
CALHOUN COUNTY
(H,Hw) - See Statewide
CLAY COUNTY
(H,Hw) - See Statewide
DODDRIDGE COUNTY
(H,Hw) - See Statewide
FAYETTE COUNTY
(H,Hw) - See Statewide
GILMER COUNTY
(H,Hw) - See Statewide
GRANT COUNTY
(H,Hw) - See Statewide
GREENBRIER COUNTY
(H,Hw) - See Statewide

WEST VIRGINIA (Cont'd)

HAMPSHIRE COUNTY
(H,Hw) - See Statewide
HANCOCK COUNTY
(H,Hw) - See Statewide
HARDY COUNTY
(H,Hw) - See Statewide
HARRISON COUNTY
(H,Hw) - See Statewide
JACKSON COUNTY
(D) - See Cabell County
(H,Hw) - See Statewide
JEFFERSON COUNTY
(H,Hw) - See Statewide
KANAWHA COUNTY
Decision #AP-402 (B)
37 FR 14659 - 7/21/72
Mod. #1 - 37 FR 20401 - 9/29/72
Mod. #2 - 37 FR 21720 - 10/13/72
Mod. #3 - 38 FR 4082 - 2/9/73
Mod. #4 - 38 FR 15226 - 6/8/73
Decision #AP-405 (R)
37 FR 15236 - 7/28/72
Mod. #1 - 37 FR 20401 - 9/29/72
Mod. #2 - 37 FR 21720 - 10/13/72
Mod. #3 - 38 FR 4082 - 2/9/73
Mod. #4 - 38 FR 15226 - 6/8/73
LEWIS COUNTY
(H,Hw) - See Statewide
LINCOLN COUNTY
(H,Hw) - See Statewide
LOGAN COUNTY
(H,Hw) - See Statewide
MC DOWELL COUNTY
(H,Hw) - See Statewide
MARION COUNTY
(H,Hw) - See Statewide
MARSHALL COUNTY
(H,Hw) - See Statewide
MASON COUNTY
(D) - See Cabell County
(H,Hw) - See Statewide
MERCER COUNTY
(H,Hw) - See Statewide
MINERAL COUNTY
(H,Hw) - See Statewide
MINGO COUNTY
(H,Hw) - See Statewide
MONOGALIA COUNTY
(H,Hw) - See Statewide

WEST VIRGINIA (Cont'd)

MONROE COUNTY
(H,Hw) - See Statewide
MORGAN COUNTY
(H,Hw) - See Statewide
NICHOLAS COUNTY
(H,Hw) - See Statewide
OHIO COUNTY
(H,Hw) - See Statewide
PENDLETON COUNTY
(H,Hw) - See Statewide
PLEASANT COUNTY
(D) - See Cabell County
(H,Hw) - See Statewide
PRESTON COUNTY
(H,Hw) - See Statewide
PUTNAM COUNTY
(H,Hw) - See Statewide
RALEIGH COUNTY
(H,Hw) - See Statewide
RANDOLPH COUNTY
(H,Hw) - See Statewide
RITCHIE COUNTY
(H,Hw) - See Statewide
ROANE COUNTY
(H,Hw) - See Statewide
SUMMERS COUNTY
(H,Hw) - See Statewide
TAYLOR COUNTY
(H,Hw) - See Statewide
TUCKER COUNTY
(H,Hw) - See Statewide
TYLER COUNTY
(H,Hw) - See Statewide
UPSHUR COUNTY
(H,Hw) - See Statewide
WAYNE COUNTY
(H,Hw) - See Statewide
WEBSTER COUNTY
(H,Hw) - See Statewide
WETZEL COUNTY
(D) - See Cabell County
(H,Hw) - See Statewide
WIRT COUNTY
(H,Hw) - See Statewide
WOOD COUNTY
(D) - See Cabell County
(H,Hw) - See Statewide
WYOMING COUNTY
(H,Hw) - See Statewide

WISCONSIN

ADAMS COUNTY
Decision #AP-72 (Hw)
37 FR 26273 - 12/8/72
Mod. #1-38 FR 2019 - 1/9/73
Mod. #2-38 FR 12524 - 5/11/73
ASHLAND COUNTY
Decision #AP-4 (D)
37 FR 14670 - 7/21/72
Decision #AP-70 (Hw)
37 FR 26269 - 12/8/72
Mod. #1-38 FR 2018 - 1/19/73
Mod. #2-38 FR 12523 - 5/11/73
BARRON COUNTY
Decision #AP-71 (Hw)
37 FR 26271 - 12/8/72
Mod. #1-38 FR 2018-1/19/73
Mod. #2-38 FR 12524 - 5/11/73
BAYFIELD COUNTY
(D) - See Ashland County
(Hw) - See Ashland County
BROWN COUNTY
Decision #AP-53 (B)(H)(Hw)
37 FR 25643 - 12/1/72
Mod. #1-37 FR 28357-12/22/72
Mod. #2-38 FR 2015-1/19/73
Mod. #3-38 FR 5111-2/23/72
Mod. #4-38 FR 12520 - 5/11/73
(D) - See Ashland County
BUFFALO COUNTY
(Hw) - See Barron County
BURNETT COUNTY
(Hw) - See Ashland County
CALUMET COUNTY
Decision #AP-74 (Hw)
37 FR 26277 - 12/8/72
Mod. #1-38 FR 2019-1/19/73
Mod. #2-38 FR 12524 - 5/11/73
CHIPPEWA COUNTY
(Hw) - See Barron County
CLARK COUNTY
(Hw) - See Barron County
COLUMBIA COUNTY
Decision #AP-73 (Hw)
37 FR 26275 - 12/8/72
Mod. #1-38 FR 2019-1/19/73
Mod. #2-38 FR 12524 - 5/11/73
CRAWFORD COUNTY
(Hw) - See Columbia County
DANE COUNTY
Decision #AP-54 (B)(H)(Hw)
37 FR 25647 - 12/1/72
Mod. #1-37 FR 28357-12/22/72
Mod. #2-38 FR 2015-1/19/73
Mod. #3-38 FR 5111-2/23/73
Mod. #4-38 FR 12520 - 5/11/73

WISCONSIN (Cont'd)

DANE COUNTY (cont'd)
Decision #AP-65 (H)
37 FR 25606 - 12/1/72
Mod. #1 - 38 FR 28358 - 12/22/72
Mod. #2 - 38 FR 2018 - 1/19/73
Mod. #3 - 38 FR 5112 - 2/23/73
DODGE COUNTY
(Hw) - See Columbia County
DOOR COUNTY
(D) - See Ashland County
(Hw) - See Calumet County
DOUGLAS COUNTY
(D) - See Ashland County
(Hw) - See Ashland County
DUNN COUNTY
(Hw) - See Barron County
EAU CLAIRE COUNTY
Decision #AP-55 (B)(H)(Hw)
37 FR 25650 - 12/1/72
Mod. #1-38 FR 2016-1/19/73
Mod. #2-38 FR 5111-2/23/73
Mod. #3-38 FR 12521 - 5/11/73
FLORENCE COUNTY
(Hw) - See Calumet County
FOND DU LAC COUNTY
Decision #AP-75 (Hw)
37 FR 26279 - 12/8/72
Mod. #1-38 FR 2019-1/19/73
Mod. #2-38 FR 12524 - 5/11/73
FOREST COUNTY
(Hw) - See Ashland County
GRANT COUNTY
(Hw) - See Columbia County
GREEN COUNTY
(Hw) - See Columbia County
GREEN LAKE COUNTY
(Hw) - See Adams County
IOWA COUNTY
(Hw) - See Columbia County
IRON COUNTY
(D) - See Ashland County
(Hw) - See Ashland County
JACKSON COUNTY
(Hw) - See Columbia County
JEFFERSON COUNTY
(Hw) - See Columbia County
JUNEAU COUNTY
Decision #AP-56 (B)(H)(Hw)
37 FR 25654 - 12/1/72
Mod. #1-37 FR 28357-12/22/72
Mod. #2-38 FR 2016-1/19/73
Mod. #3-38 FR 5111-2/23/73
Mod. #4-38 FR 12521 - 5/11/73

WISCONSIN (Cont'd)

KENOSHA COUNTY
Decision #AP-57 (B,H,Hw)
37 FR 25658 - 12/1/72
Mod. #1-37 FR 28357 - 12/22/72
Mod. #2-38 FR 2016 - 1/19/73
Mod. #3 - 38 FR 12521 - 5/11/73
KEWAUNEE COUNTY
(D) - See Ashland County
(Hw) - See Calumet County
LA CROSSE COUNTY
Decision #AP-58 (B,H,Hw)
37 FR 25662 - 12/1/72
Mod. #1-37 FR 28357 - 12/22/72
Mod. #2-38 FR 2016 - 1/19/73
Mod. #3-38 FR 5112 - 2/23/73
Mod. #4-38 FR 12521 - 5/11/73
Decision #AP-66 (R)
37 FR 25609 - 12/1/72
Mod. #1 - 37 FR 28358 - 12/22/72
Mod. #2 - 38 FR 2018 - 1/19/73
Mod. #3 - 38 FR 5112 - 2/23/73
Mod. #4 - 38 FR 12523 - 5/11/73
LAFAYETTE COUNTY
(Hw) - See Columbia County
LANGLADE COUNTY
(Hw) - See Adams County
LINCOLN COUNTY
(Hw) - See Ashland County
MANITOWOC COUNTY
(D) - See Ashland County
(Hw) - See Calumet County
MARATHON COUNTY
Decision #AP-59 (B)(H)(Hw)
37 FR 25666 - 12/1/72
Mod. #1-38 FR 2017-1/19/73
Mod. #2-38 FR 5111-2/23/73
Mod. #3-38 FR 12522 - 5/11/73
MARINETTE COUNTY
(D) - See Ashland County
(Hw) - See Calumet County
MARQUETTE COUNTY
(Hw) - See Adams County
MENOMINEE COUNTY
(Hw) - See Adams County
MILWAUKEE COUNTY
Decision #AP-60 (B)(H)(Hw)
37 FR 25669 - 12/1/72
Mod. #1-37 FR 28357-12/22/72
Mod. #2-38 FR 2017-1/19/73
Mod. #3-38 FR 5111-2/23/73
Mod. #4-38 FR 12522 - 5/11/73
(D) - See Ashland County
Decision #AP-67 (R)
37 FR 25612 - 12/1/72
Mod. #1 - 37 FR 28358 - 12/22/72
Mod. #2 - 38 FR 5112 - 2/23/73

WISCONSIN (Cont'd)

MONROE COUNTY
(Hw) - See Columbia County
OCONTO COUNTY
(D) - See Ashland County
(Hw) - See Calumet County
ONEIDA COUNTY
(Hw) - See Ashland County
OUTAGAMIE COUNTY
(Hw) - See Calumet County
OZAUKEE COUNTY
(B,H,Hw) - See Milwaukee County
(D) - See Ashland County
(Hw) - See Fond du Lac County
(R) - See Milwaukee County
PEPIN COUNTY
(Hw) - See Barron County
PIERCE COUNTY
(Hw) - See Barron County
POLK COUNTY
Decision #AP-61 (B) (H) (Hw)
37 FR 25674 - 12/1/72
Mod. #1-38 FR 2017 - 1/9/72
Mod. #2- 38 FR 12522 - 5/11/73
PORTAGE COUNTY
(Hw) - See Adams County
PRICE COUNTY
(Hw) - See Ashland County
RACINE COUNTY
Decision #AP-62 (B,H,Hw)
37 FR 25678 - 12/1/72
Mod. #1-37 FR 28357 - 12/22/72
Mod. #2-38 FR 2017 - 1/19/73
Mod. #3-38 FR 12522 - 5/11/73
(D) - See Ashland County
RICHLAND COUNTY
(Hw) - See Columbia County
ROCK COUNTY
Decision #AP-63 (B,H,Hw)
37 FR 25682 - 12/1/72
Mod. #1-37 FR 28358 - 12/22/72
Mod. #2-38 FR 2018 - 1/19/73
Mod. #3-38 FR 5111 - 2/23/73
Mod. #4-38 FR 12523 - 5/11/73
RUSK COUNTY
(Hw) - See Ashland County
SAINT CROIX COUNTY
(Hw) - See Barron County
SAUK COUNTY
(Hw) - See Columbia County
SAWYER COUNTY
(Hw) - See Ashland County

WISCONSIN (Cont'd)

SHAWANO COUNTY
(Hw) - See Adams County
SHEBOYGAN COUNTY
(D) - See Ashland County
(Hw) - See Fond du Lac County
TAYLOR COUNTY
(Hw) - See Ashland County
TREMPEALEAU COUNTY
(Hw) - See Barron County
VERNON COUNTY
(Hw) - See Columbia County
VILAS COUNTY
(Hw) - See Ashland County
WALWORTH COUNTY
(Hw) - See Fond du Lac County
WASHBURN COUNTY
(Hw) - See Ashland County
WASHINGTON COUNTY
(B,H,Hw) - See Milwaukee County
(Hw) - See Fond du Lac County
(R) - See Milwaukee County
WAUKESHA COUNTY
(B,H,Hw) - See Milwaukee County
(R) - See Milwaukee County
WAUPACA COUNTY
(Hw) - See Adams County
WAUSHARA COUNTY
(Hw) - See Adams County
WINNEBAGO COUNTY
Decision #AP-64 (B,H,Hw)
37 FR 25686 - 12/1/72
Mod. #1-37 FR 28358 - 12/22/72
Mod. #2 - 38 FR 2018 - 1/19/73
Mod. #3 - 38 FR 5112 - 2/23/73
Mod. #4 - 38 FR 12523 - 5/11/73
WOOD COUNTY
(Hw) - See Adams County

WYOMING

STATEWIDE
Decision #AQ-1010 - (Hw)
38 FR 21732 - 8/10/73
ALBANY COUNTY
(Hw) - See Statewide
BIG HORN COUNTY
(Hw) - See Statewide
CAMPBELL COUNTY
(Hw) - See Statewide
CARBON COUNTY
(Hw) - See Statewide
CONVERSE COUNTY
(Hw) - See Statewide
CROOK COUNTY
(Hw) - See Statewide
FREMONT COUNTY
(Hw) - See Statewide
GOSHEN COUNTY
(Hw) - See Statewide
HOT SPRINGS COUNTY
(Hw) - See Statewide
JOHNSON COUNTY
(Hw) - See Statewide
LARAMIE COUNTY
Decision #AQ-1043 (B,H,Hw)
38 FR 27745 - 10/5/73
LINCOLN COUNTY
(Hw) - See Statewide
NATRONA COUNTY
(Hw) - See Statewide
NIOBRARA COUNTY
(Hw) - See Statewide
PARK COUNTY
(Hw) - See Statewide
PLATTE COUNTY
(Hw) - See Statewide
SHERIDAN COUNTY
(Hw) - See Statewide
SUBLETTE COUNTY
(Hw) - See Statewide
SWEETWATER COUNTY
(Hw) - See Statewide
TETON COUNTY
(Hw) - See Statewide
UINTA COUNTY
(Hw) - See Statewide
WASHAKIE COUNTY
(Hw) - See Statewide
WESTON COUNTY
(Hw) - See Statewide
YELLOWSTONE NATIONAL PARK COUNTY
(Hw) - See Statewide

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