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PART I

HIGHLIGHTS OF THIS ISSUE

This listing does not affect the legal status of any document published in this issue. Detailed table of contents appears inside.

ENVIRONMENT—
EPA approval of Florida air pollution control compliance schedule; effective 9–22–73 24333
EPA lists nine compounds as toxic water pollutants 24342

OVER THE COUNTER DRUGS—FDA requests data by 11–6–73 on active ingredients in antiperspirants and topical antibiotics 24391

FOOD ADDITIVES—FDA provides for safe use of certain resin in food-packaging; effective 9–7–73 24354

NEW ANIMAL DRUGS—FDA approves use of chloramphenicol for dogs and withdraws approval of "Led-O-San" (2 documents); effective 9–7–73 and 9–17–73 respectively 24355, 24390

PLASTIC BEVERAGE BOTTLES—FDA notices of petition to use copolymers in manufacture, and requirement for environmental impact reports 24391

OCCUPATIONAL SAFETY—OSHA regulations on submission of changes to State plans; effective 9–7–73 24361

CARCINOGENS—OSHA notice of recommendations by the Standards Advisory Committee 24375

MEETINGS—
USDA: Oregon Dunes National Recreation Area Advisory Council, 10–5–73 24390
SEC: Broker-Dealer Model Compliance Program Advisory Committee, 9–13 through 9–15–73 24379
American Revolution Bicentennial Commission Horizons '76 Advisory Group, 9–11 and 9–12–73 24395
NIH: National Institute of Mental Health, Alcohol Training Review Committee, 9–20 and 9–21–73 24393

(Continued inside)

PART II:
POLLUTION—EPA proposes effluent limitations guidelines and new source performance standards (3 documents); comments by 10–9–73 ..... 24462, 24466, 24470

PART III:
MINIMUM WAGE—Labor Department determinations and monthly index for Federally assisted construction (2 documents) 24476, 24574

September 7, 1973—Pages 24327–24625

REMINDERS

(The items in this list were editorially compiled as an aid to FEDERAL REGISTER users. Inclusion or exclusion from this list has no legal significance. Since this list is intended as a reminder, it does not include effective dates that occur within 14 days of publication.)

Rules Going Into Effect Today

This list includes only rules that were published in the FEDERAL REGISTER after October 1, 1972.

page no. and date

SEPTEMBER 7

FCC—Availability of programs produced by non-network suppliers to commercial television stations and CATV systems. 8–7–73; 21265

—FM broadcast stations in Marion, Ill., and Ocala and Dunnellon, Fla. 20619–20620; 8–2–73

—FM broadcast stations in Lyon, Kans. 21169; 8–6–73

—Geneva radio regulations; allocation of frequency 20618; 8–2–73

CORP OF ENGINEERS—Navigation regulation concerning the Taylor Creek, Fla. 21404; 8–8–73

APHIS—Standard of composition for frankfurters and certain other cooked sausage products 14741; 6–5–73

SEPTEMBER 8

FAA—Requirement that all airplanes having a passenger seating capacity greater than 19 be equipped with an approved electronic public address system and an interphone communication system that are in satisfactory operating condition at takeoff 21493; 8–9–73

DOT—Drawbridge operation regulations. 21631; 9–10–73

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National Institute of Mental Health, Juvenile Problems Research Review Committee, 9–13 and 9–14–73 24394
National Institute of Mental Health, Alcoholism and Alcohol Problems Review Committee, 9–19 through 9–21–73 24393
National Cancer Institute, Breast Cancer Experimental Biology Committee, 9–10 and 9–11–73 24393
National Institute of Neurological Diseases and Stroke, Neurological Disorders Program–Project Review Committee, 9–21 and 9–22–73 24393
National Institute of Neurological Diseases and Stroke, Communicative Disorders Review Committee, 9–22 and 9–23–73 24393
FPC: National Power Survey, Technical Advisory Committee on Research and Development, 9–12 through 9–14–73 24405
Task Force–Administrative of the Technical Advisory Committee on Fuels, 9–13 and 9–14–73 24405
Technical Advisory Committee on Fuels, 10–3–73 24405
NASA: Space Program Advisory Council, 9–20 and 9–21–73 24420
Labor Department: Advisory Council on Employee Welfare and Pension Benefit Plans, 9–18–73 24420
Federal Safety Advisory Council, 9–12–73 24421
HEW: Office of Education, Advisory Council on Developing Institutions, 10–1 and 10–2–73 24394
Commission on Civil Rights: New Mexico State Advisory Committee, 9–18–73 24398
Interior Department: National Park Service Honokohau Study Advisory Commission, 9–15–73 24389

Contents

AGRICULTURAL MARKETING SERVICE

Rules and Regulations

Lemons grown in California; limitation of shipments 24345
Papayas grown in Hawaii; limitation of shipments 24345
Processed fruits and vegetables and products thereof; U.S. standards for grades of canned ripe olives 24344

AGRICULTURE DEPARTMENT

See Agricultural Marketing Service; Animal and Plant Health Inspection Service; Farmers Home Administration; Forest Service.

AMERICAN REVOLUTION BICENTENNIAL COMMISSION

Notices

Horizons '76 Advisory Group; meeting 24395

ANIMAL AND PLANT HEALTH INSPECTION SERVICE

Rules and Regulations

Scabies in cattle; area released from quarantine 24346

Proposed Rules

Dressed poultry; handling and marking 24374

ATOMIC ENERGY COMMISSION

Notices

Consumers Power Co.; issuance of amendment to facility license 24395
Dairyland Power Cooperative; conversion of provisional operating authority to provisional license 24395
Delmarva Power & Light Co.; receipt of application for construction permits and facility licenses 24396
Honeywell, Inc.; issuance of by-product material license 24396
Northern Indiana Public Service Co.; order delaying evidentiary hearings 24397
Potomac Electric Power Co.; receipt of application permits and facility licenses 24397

CIVIL AERONAUTICS BOARD

Rules and Regulations

Uniform system of accounts and reports for certificated air carriers; accounting for traffic and revenue from free or reduced-rate passengers 24351

Notices

New England service investigation; oral argument 24397

CIVIL RIGHTS COMMISSION

Notices

Arizona; postponement of hearing 24398
New Mexico State Advisory Committee; meeting 24398

CIVIL SERVICE COMMISSION

Rules and Regulations

Excepted service; Department of Labor 24344

Notices

Civil engineer; establishment of minimum rates and rate ranges 24398

COMMERCE DEPARTMENT

See Foreign Direct Investments Office; Maritime Administration.

CUSTOMS SERVICE

Rules and Regulations

General provisions; field organization, Region I 24354
Vessels in foreign and domestic trades; foreign clearance of vessels 24354

Proposed Rules

Customs field organization; Region V 24374

Notices

Foreign currencies; certification of rates 24388

EDUCATION OFFICE

Notices

Advisory Council on Developing Institutions; public meeting 24394

EMPLOYMENT STANDARDS ADMINISTRATION

Notices

Index to general wage determination decisions and modifications as of August 3, 1973 24574
Minimum wages for Federal and federally assisted construction; general wage determination decisions; modifications and supersedeas decisions 24477

ENVIRONMENTAL PROTECTION AGENCY

Rules and Regulations

Approval and promulgation of implementation plans; compliance schedules 24333
Toxic pollutant effluent standards; list of toxic pollutants 24342

Proposed Rules

Effluent limitations guidelines for existing sources and standards of performance and pretreatment standards for new sources:
Cement manufacturing point source category 24462
Feedlots category 24466
Phosphate manufacturing point source category 24470

Notices

Pretreatment standards; hearing 24398

(Continued on next page)

ENVIRONMENTAL QUALITY COUNCIL
Notices
Atlantic Outer Contimental Shelf and Gulf of Alaska oil and gas development: environmental hearings ... 24398

FARMERS HOME ADMINISTRATION
Rules and Regulations
Final payment on loans secured by real estate; authorization ... 24346

FEDERAL AVIATION ADMINISTRATION
Rules and Regulations
Airworthiness directives:
Beech Model 18 Series Airplanes ... 24347
DeHavilland Aircraft ... 24349
Mitsubishi Model MU-2B airplanes ... 24349
Standard instrument approach procedures; miscellaneous amendments ... 24350
Transition area; designation ... 24350

FEDERAL COMMUNICATIONS COMMISSION
Rules and Regulations
Radio broadcast services; CATV; memorandum opinion and order granting stay ... 24367
Stations on shipboard in the maritime services; frequency assignments ... 24368
Notices
Hearings, etc.:
Columbia Broadcasting System, Inc ... 24399
International Record Carriers ... 24399
Lexington County Broadcasters, Inc., and William D. Hunt ... 24401
Overseas common carrier services; trial of new processing procedures ... 24403

FEDERAL INSURANCE ADMINISTRATION
Rules and Regulations
National Flood Insurance Program:
Areas eligible for sale of insurance (3 documents) ... 24355–24357
Identification of special hazard areas (2 documents) ... 24358, 24360

FEDERAL POWER COMMISSION
Notices
Meetings, National Power Survey:
Technical Advisory Committee on Fuels (2 documents) ... 24405
Technical Advisory Committee on Research and Development ... 24405
Hearings, etc.:
Apexco, Inc ... 24405
Belco Petroleum Corp ... 24406
Cities Service Oil Co. et al ... 24404
Clinton Oil Co ... 24406
Corpening Enterprises ... 24407
Eascogas LNG, Inc., et al ... 24407
El Paso Natural Gas Co. (2 documents) ... 24408
Emerald Producing Corp. and Emerald Petroleum Corp ... 24408
Florida Power & Light Co ... 24409
Hoover and Bracken Oil Properties, Inc ... 24409
J. M. Huber Corp ... 24410
H. L. Hunt et al ... 24410
MRT Exploration Co ... 24411
Mesa Petroleum Co ... 24403
Douglas B. Marshall, et al ... 24411
Midwest Oil Corp ... 24412
Mobil Oil Corp. et al ... 24412
National Exploration Co ... 24414
Northern Natural Gas Co. and El Paso Natural Gas Co ... 24414
Occidental Petroleum Corp ... 24415
Perry, Adams & Lewis, Inc ... 24415
Producer's Gas Co. (2 documents) ... 24416, 24417
Rate changes; order setting matter for formal hearing ... 24417
South Carolina Electric & Gas Co ... 24418
Southwestern Electric Power Co. and Cody C. Beasley ... 24418
Stingray Pipeline Co. et al ... 24419
Sun Oil Co. et al ... 24419

FEDERAL RESERVE SYSTEM
Notices
Manufacturers Hanover Corp.; acquisition of assets ... 24419

FEDERAL TRADE COMMISSION
Rules and Regulations
Prohibited trade practices:
Hofmann Construction Co. and Kenneth H. Hofmann ... 24352
Stretch-ees, Inc., et al ... 24353

FISH AND WILDLIFE SERVICE
Rules and Regulations
Hunting; national wildlife refuges in certain States (17 documents) ... 24369–24373

FOOD AND DRUG ADMINISTRATION
Rules and Regulations
Food additives; adhesives ... 24354
New animal drugs; chloramphenicol ... 24355
Proposed Rules
Food additives; correction:
Carob bean gum; transfer from GRAS list ... 24374
Mannitol and sorbitol; affirmation of GRAS status ... 24375
Methyl paraben and propyl paraben; affirmation of GRAS status ... 24375
Substances prohibited from use in food ... 24374
Notices
American Cyanamid Co.; Led-O-San; withdrawal of new animal drug application ... 24390
Filing of petitions for food additives:
E. I. DuPont de Nemours & Co. ... 24391
Rohm & Haas Co ... 24391
Over-the-counter antiperspirant drug products and topical antibiotic drugs; request for data and information ... 24391
Plastic bottles for carbonated beverage and beer use; requirement of environmental impact analysis ... 24391

FOREST SERVICE
Notices
Oregon Dunes National Recreation Area Advisory Council; meeting ... 24390

HEALTH, EDUCATION, AND WELFARE DEPARTMENT
See Education Office; Food and Drug Administration; National Institutes of Health.

HOUSING AND URBAN DEVELOPMENT DEPARTMENT
See Federal Insurance Administration; Interstate Land Sales Registration Office.

INTERIOR DEPARTMENT
See also Fish and Wildlife Service; Land Management Bureau; National Park Service.
Notices
Colorado River waters; reservation for use on Federally owned lands in Arizona and California ... 24389
Proposed irrigation distribution system for San Luis Water District; availability of draft environmental statement ... 24389

INTERSTATE COMMERCE COMMISSION
Rules and Regulations
Commercial zones; Kansas City, Mo. and Kan ... 24368
Notices
Assignment of hearings ... 24421
Motor carrier, broker, water carrier, and freight forwarder applications ... 24422

INTERSTATE LAND SALES REGISTRATION OFFICE
Notices
Apple Valley Enterprises, Inc.; hearing (2 documents) ... 24394

JUSTICE DEPARTMENT
Notices
Wheeling-Pittsburgh Steel Corp.; proposed consent judgment in action to enjoin discharge of pollutants ... 24388

LABOR DEPARTMENT
See also Employment Standards Administration; Labor-Management and Pension-Welfare Reports Office; Occupational Safety and Health Administration.
Notices
Hubbard Shoe Co., Inc.; certification of eligibility of workers to apply for adjustment assistance ... 24421
Federal Safety Advisory Council; meeting ... 24421

LABOR-MANAGEMENT AND WELFARE-PENSION REPORTS OFFICE
Notices
Advisory Council on Employee Welfare and Pension Benefit Plans; meeting ... 24420

LAND MANAGEMENT BUREAU

Notices

Associate State Director, et al.; delegation of authority 24389

MARITIME ADMINISTRATION

Notices

National Shipping Corp.; application for operating-differential subsidy 24390

NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

Notices

NASA Space Program Advisory Council; meeting 24420

NATIONAL INSTITUTES OF HEALTH

Notices

Meetings, certain advisory bodies:
- Alcohol Training Review Committee 24393
- Alcoholism and Alcohol Problems Review Committee 24393
- Breast Cancer Experimental Biology Committee 24393
- Communicative Disorders Review Committee 24393
- Juvenile Problems Research Review Committee 24394
- Neurological Disorders Program— Project Review Committee 24393

NATIONAL PARK SERVICE

Notices

Honokohau Study Advisory Commission; meeting 24389

OCCUPATIONAL SAFETY AND HEALTH ADMINISTRATION

Rules and Regulations

Changes to State plans for development and enforcement of State standards 24361

Proposed Rules

Standards Advisory Committee on Carcinogens; receipt of recommendations and availability for inspection 24375

SECURITIES AND EXCHANGE COMMISSION

Notices

Broker-Dealer Model Compliance Program Advisory Committee; meeting 24379

Guidelines on utilization and dissemination of undisclosed material information; extension of time for comments 24383

Hearings, etc.:
- Aztec Products, Inc 24379
- BBI, Inc 24379
- Beneficial Laboratories, Inc 24379
- CIC Industries, Inc 24379
- Citizens and Southern Capital Corp 24380
- Coastal State Gas Corp 24380
- Coastal States Gas Producing Co 24380
- Colorado Interstate Gas Co 24380
- Colorado Interstate Corp 24381
- Eastern Utilities Associates 24381
- Equity Funding Corporation of America 24381
- Excelsior Income Shares, Inc 24382
- FDF 120 Accumulator Plan 24382
- First Leisure Corp 24383
- Giant Stores Corp 24383
- Industries International Inc 24383
- Innoven Capital Corp 24384
- Investors Variable Payment Fund, Inc., and IDS New Dimensions Fund, Inc 24384
- Koracorp Industries, Inc 24386
- League Life Separate Acct. #1 24386
- Mutual Securities Fund of Boston 24386
- Rocky River Realty Co 24386
- Royal Properties, Inc 24387
- Southern Co 24387
- Triex International Corp 24388
- Trionics Engineering Corp 24388
- U.S. Financial Inc 24388

TRANSPORTATION DEPARTMENT

See Federal Aviation Administration.

TREASURY DEPARTMENT

See Customs Service.

VETERANS ADMINISTRATION

Rules and Regulations

Security, law enforcement, and standards of conduct on VA property 24364

List of CFR Parts Affected

The following numerical guide is a list of the parts of each title of the Code of Federal Regulations affected by documents published in today's issue. A cumulative list of parts affected, covering the current month to date, appears following the Notices section of each issue beginning with the second issue of the month. In the last issue of the month the cumulative list will appear at the end of the issue.

A cumulative guide is published separately at the end of each month. The guide lists the parts and sections affected by documents published since January 1, 1973, and specifies how they are affected.

5 CFR

213 24344

7 CFR

52 24344
910 24345
928 24345
1866 24346

9 CFR

73 24346

PROPOSED RULES:

381 24374

14 CFR

39 (3 documents) 24347, 24349
71 24350
97 24350
241 24351

16 CFR

13 (2 documents) 24352, 24353

19 CFR

1 24354
4 24354

PROPOSED RULES:

1 24374

21 CFR

121 24354
135b 24355
135c 24355

PROPOSED RULES:

121 (4 documents) 24374, 24375

24 CFR

1914 (3 documents) 24355–24357
1915 (2 documents) 24358, 24360

29 CFR

1953 24361

PROPOSED RULES:

1910 24375

38 CFR

1 24364
2 24366
17 24366

40 CFR

52 24333
129 24342

PROPOSED RULES:

411 24462
412 24466
422 24470

47 CFR

73 24367
83 24368

49 CFR

1048 24368

50 CFR

32 (17 documents) 24369–24373

Rules and Regulations

This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.

The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

Title 40—Protection of Environment

CHAPTER I—ENVIRONMENTAL PROTECTION AGENCY

SUBCHAPTER C—AIR PROGRAMS

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

Approval and Promulgation of Compliance Schedules

On August 23, 1973 (38 FR 22736), the Administrator approved certain compliance schedules and promulgated others to satisfy the requirements of 40 CFR 51.15(a)(2) and section 110 of the Clean Air Act, as amended. This publication includes amendments and revisions to the schedules promulgated on August 23, 1973, and it includes the Administrator's approval of certain individual compliance schedules submitted by the State of Florida pursuant to § 51.15(a)(2).

In the earlier publication, compliance schedules for air pollution sources subject to Tennessee State Air Pollution Control Regulations, chapter VII, sections 8.B.1 and 9.1, were inadvertently omitted. These schedules are promulgated below. The source categories involved are (1) general process sulfur oxide sources, and (2) sulfuric acid plants.

In this publication the Administrator approves 462 compliance schedules for individual air pollution sources in the State of Florida. These schedules were submitted by Florida too late to permit a complete review in time for the August 23, 1973, publication. All schedules have now been reviewed, and with a few exceptions all of those submitted are approved below. Schedules that were not considered approvable have been returned to Florida with the recommendation that they be revised and resubmitted. Sources that would have been subject to these latter schedules, had they been approved, remain subject to Federal categorical compliance schedules promulgated on August 23, 1973, at 38 FR 22740.

All of the schedules approved below have been determined to be consistent with the substantive requirements of 40 CFR Part 51 that pertain to compliance schedules; they have also been determined to be consistent with the approved control strategies for the State of Florida; and each schedule was adopted by the State after a public hearing and reasonable notice in accordance with the procedural requirements of 40 CFR Part 51. An evaluation of each schedule is available for public inspection at the following address: The Environmental Protection Agency, 1421 Peachtree Street NE., Atlanta, Georgia, 30309.

Finally, there are promulgated below two revisions to the publication of August 23, 1973. First, in all categorical schedules which were promulgated by the Environmental Protection Agency on August 23, 1973, sources were given thirty days from the effective date of those schedules to certify compliance or submit alternative schedules, approvable by the Administrator, in order to be exempt from the promulgated schedules. Thirty days from publication had been intended as the appropriate reasonable time to allow for making such certifications and submittals. The effective date of those regulations, however, was made thirty days from publication. This gave a source actually sixty days from publication to take advantage of the exemption—an option inconsistent with the requirement of many of the promulgated schedules that a source comply with a first increment of progress by October 1, 1973. Because of this inconsistency and because of the fact that it was created by oversight, the Administrator has determined to revise the earlier promulgation to require that sources certify compliance or submit approvable alternative schedules by October 1, 1973.

Second, the preamble to the publication of August 23, 1973, notes that initial increments in the Federally promulgated schedules for Tennessee applicable to boilers and furnaces of more than 250 million Btu per hour heat input, are to be delayed in order to allow time for review of a State proposed revision to the emission limitation involved. By error those increments were not delayed in one of the schedules. In the present publication they are revised to reflect the delay intended in the earlier publication.

These regulations are effective on September 22, 1973. This date is considered to be appropriate because it is the effective date of the regulations these regulations revise or amend. (See 38 FR 22736.)

(42 U.S.C. 1857c-5.)

Dated August 29, 1973.

JOHN QUARLES,
Acting Administrator.

Part 52 of Chapter 1, title 40, of the Code of Federal Regulations is amended as follows:

Subpart K—Florida

1. Section 52.524 is amended by adding a new paragraph (c), as follows:

§ 52.524 Compliance schedules.

* * * * *

(c) The compliance schedules for the sources identified below are approved as meeting the requirements of § 51.15 of this chapter. All regulations cited are air pollution control regulations of the State, unless otherwise noted.

[Effective date, immediately]

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date
AIR QUALITY CONTROL REGION NO. 048			
BREVARD COUNTY			
Sharpes:			
Houdaille-Duval-Wright Co., Permit No. AO 5-309	17-2.04(2)	Apr. 17, 1973	July 1, 1974
Melbourne:			
IGA Market, Board Order, AP-773-73	17-2.04(6)(a)	July 11, 1973	July 1, 1975
Eau Gallie:			
Macasphalt Corp., Florida Hot Mix Division, Permit No. AO 5-326.	17-2.04(2)	Apr. 17, 1973	July 1, 1974
Titusville:			
Orlando Utilities Commission, Indian River Plant:			
Unit No. 1, Permit No. AO 5-505	17-2.04(6)(c) 2.c	do	July 1, 1975
Unit No. 2, Permit No. AO 5-506	17-2.04(6)(c) 2.c	do	Do.
Melbourne:			
Winn Dixie Stores, Inc., No. 10, Permit No. SO 5-112	17-2.04(6)(a)	do	Mar. 2, 1974
Eau Gallie:			
Winn Dixie Stores, Inc., No. 89, Permit No. SO 5-144	17-2.04(6)(a)	do	Do.
Satellite Beach:			
Winn Dixie Stores, Inc., No. 104, Permit No. SO 5-113	17-2.04(6)(a)	do	Do.
LAKE COUNTY			
Eustis:			
Florida Food Products Inc.:			
Citrus Peel Dryer, Permit No. AO 35-59	17-2.04 (2) and (4)	Apr. 17, 1973	June 1, 1975
Citrus Peel Cooler, Permit No. AO 35-60	17-2.04 (2) and (4)	do	Do.
Leesburg:			
Growers Container Cooperative, Inc., Board Order, AP-789-73.	17-2.04(6)(a)	July 11, 1973	May 1, 1975

[Effective date, immediately]—Continued

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date
LAKE COUNTY—continued			
Astatula:			
Macasphalt Corp., No. 9 Unit, Permit No. AO 35-420	17-2.04(2)	Apr. 17, 1973	July 1, 1974
Okahumpka:			
Macasphalt Corp., No. KG-20 Unit, Permit No. AO 35-9	17-2.04(2)	do	June 30, 1973
Leesburg:			
Walling Crate Co., Board Order, AP-787-73	17-2.04(2)	July 11, 1973	July 1, 1975
ORANGE COUNTY			
Lockhart:			
Basic Asphalt & Construction Corp., Permit No. AO 48-466	17-2.04(2)	Apr. 17, 1973	June 30, 1973
Orlando:			
Fairvilla Fresh Fruit Co. (Coca Cola Foods Division), Permit No. AO 48-751.	17-2.04(6)(e)	do	July 1, 1975
Fairway Market, Board Order, AP-788-73	17-2.04(6)(a)	July 11, 1973	Do.
Goodyear Recapping Industries, Permit No. AO 48-464	17-2.03(1)	Apr. 17, 1973	June 30, 1973
Orange County Concrete (Florida Mining & Materials Corp.), Permit No. AO 48-867.	17-2.04(2)	do	Sept. 30, 1973
Orlando General Hospital, Permit No. SO 48-419	17-2.04(6)(a)	do	Sept. 18, 1973
Pine Hills:			
Orlando Paving Co., Permit No. AO 48-2019	17-2.04(2)	do	June 1, 1974
Orlando:			
Orlando Utilities Commission, Lake Highland Plant:			
Boiler No. 1, Permit No. AO 48-501	17-2.04(6)(e) 2.c	do	July 1, 1975
Boiler No. 2, Permit No. AO 48-502	17-2.04(6)(e) 2.c	do	Do.
Boiler No. 3, Permit No. AO 48-503	17-2.04(6)(e) 2.c	do	Do.
Boiler No. 4, Permit No. AO 48-504	17-2.04(6)(e) 2.c	do	Do.
Plymouth:			
Plymouth Citrus Products Cooperative:			
Hell Dryer No. 6, Permit No. AO 84-3	17-2.04(2)	do	Nov. 30, 1973
Hell Dryer No. 5, Permit No. AO 48-4	17-2.04(2)	do	Do.
Taft:			
Taft Asphalt, Permit No. AO 48-518	17-2.04(2)	do	July 1, 1974
Winter Garden:			
Winter Garden Citrus Products Cooperative:			
Dryer No 2, Permit No. AO 48-44	17-2.04(2)	do	July 30, 1973
Dryer No. 4, Permit No. AO 48-46	17-2.04(2)	do	Do.
Winter Park:			
Winter Park Memorial Hospital, Permit No. SO 48-402	17-2.04(6)(a)	do	May 15, 1974
Orlando:			
Winn Dixie Stores, Inc.:			
Store No. 20, Permit No. SO 48-102	17-2.04(6)(a)	do	Mar. 2, 1974
Store No. 41, Permit No. SO 48-109	17-2.04(6)(a)	do	Do.
Winter Garden:			
Store No. 48, Permit No. SO 48-101	17-2.04(6)(a)	do	Do.
Maitland:			
Store No. 69, Permit No. SO 48-103	17-2.04(6)(a)	do	Do.
Apopka:			
Store No. 78, Permit No. SO 48-104	17-2.04(6)(a)	do	Do.
Pine Castle:			
Store No. 88, Permit No. SO 48-106	17-2.04(6)(a)	do	Do.
Orlando:			
Store No. 103, Permit No. SO 48-107	17-2.04(6)(a)	do	Do.
Store No. 121, Permit No. SO 48-2009	17-2.04(6)(a)	do	Do.
OSCEOLA COUNTY			
Kissimmee:			
City of Kissimmee (Electric Generating Facility), Permit No. AO 49-648.	17-2.04(1)(a)	Apr. 17, 1973	Jan. 1, 1975
St. Cloud:			
The Marks—St. Cloud, Inc., Permit No. SO 49-402	17-2.04(6)(a)	do	May 15, 1974
Kissimmee:			
Osceola Fruit, Distributors, Inc., Permit No. AO 49-347	17-2.04(2)	do	July 15, 1973
Osceola Tire Service, Permit No. AO 49-439	17-2.03(1)	do	June 1, 1973

[Effective date, immediately]—Continued

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date
SEMINOLE COUNTY			
Sanford:			
D. F. Asphalt Co., Permit No. AO 59-630	17-2.04(2)	Apr. 17, 1973	Oct. 30, 1973
Forrest City:			
Hi Acres Concentrate, Inc., Permit No. AO 59-34	17-2.04(2)	do	Jan. 1, 1975
Fern Park:			
K-Mart (Colonial Stores, Inc.), Permit No. SO 59-448	17-2.04(6)(a)	do	May 15, 1974
North Orlando:			
Macasphalt Corp., Unit 5, Permit No. AO 59-554	17-2.04(2)	do	July 1, 1974
Sanford:			
Seminole Memorial Hospital, Permit No. SO 59-362	17-2.04(6)(a)	do	May 15, 1974
VOLUSIA COUNTY			
Enterprise:			
Florida Power Corp., Turner Plant:			
Unit No. 1, Permit No. AO 64-378	17-2.04(6)(e) 2.c	Apr. 17, 1973	Jan. 15, 1975
Unit No. 2, Permit No. AO 64-379	17-2.04(6)(e) 2.c	do	Do.
Unit No. 3, Permit No. AO 64-380	17-2.04(6)(e) 2.c	do	Do.
Unit No. 4, Permit No. AO 64-381	17-2.04(6)(e) 2.c	do	Do.
Daytona Beach:			
K-Mart (Colonial Stores Inc.), Permit No. SO 64-446	17-2.04(6)(a)	do	May 15, 1974
Orange City:			
Meadow Gold of Florida (Beatrice Foods Inc.), Permit No. SO 64-467.	17-2.04(6)(a)	do	Do.
New Smyrna Beach:			
Winn Dixie Stores, Inc., Store No. 4, Permit No. SO 64-96	17-2.04(6)(a)	do	Mar. 2, 1974
Deland:			
Store No. 47, Permit No. SO 64-86	17-2.04(6)(a)	do	Do.
Store No. 52, Permit No. SO 64-77	17-2.04(6)(a)	do	Do.
Daytona Beach:			
Store No. 62, Permit No. SO 64-78	17-2.04(6)(a)	do	Do.
Port Orange:			
Store No. 109, Permit No. SO 64-82	17-2.04(6)(a)	do	Do.
Deltona:			
Store No. 113, Permit No. SO 64-95	17-2.04(6)(a)	do	Do.
AIR QUALITY CONTROL REGION No. 049			
ALACHUA COUNTY			
Gainesville:			
Colonial Stores, Inc., Store No. 7714, Sunshine Mall, Permit No. SO 01-2015.	17-2.04(6)(a)	May 15, 1973	Mar. 15, 1974
Colonial Stores, Inc., Store No. 7713, Royal Park Plaza, Permit No. SO 01-2016.	17-2.04(6)(a)	do	Do.
BRADFORD COUNTY			
Starke:			
Bradford County Hospital, Board Order, AP-781-73	17-2.04(6)(a)	July 11, 1973	Mar. 15, 1974
CLAY COUNTY			
Green Cove Springs:			
Clay Memorial Hospital, Board Order, AP-782-73	17-2.04(6)(a)	July 11, 1973	Mar. 15, 1974
Solite Corp.:			
Kiln No. 2, Permit No. AO 10-2032	17-2.04(2)	May 15, 1973	Jan. 1, 1974
Kiln No. 3, Permit No. AO 10-2033	17-2.04(2)	do	Do.
Kiln No. 4, Permit No. AO 10-2034	17-2.04(2)	do	Do.
Kiln No. 5, Permit No. AO 10-2035	17-2.04(2)	do	Do.

[Effective date, immediately]—Continued

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date
COLUMBIA COUNTY			
Lake City:			
American Wood Products, Permit No. AO 12-2036	17-2.04(2)	May 15, 1973	June 5, 1974
DIXIE COUNTY			
Cross City:			
Georgia-Pacific Corp., Permit No. AO 15-2040	17-2.04(2)	do	July 1, 1974
DUVAL COUNTY			
Jacksonville:			
Asphalt Contracting Co., Permit No. AO 16-2031	17-2.04(2)	May 15, 1973	July 1, 1973
Colonial Stores, Inc., 5959 Ramona Blvd., Permit No. SO 16-2020.	17-2.04(6)(a)	do	Mar. 15, 1974
Colonial Stores, Inc., 7450 Beach Blvd., Permit No. SO 16-2021.	17-2.04(6)(a)	do	Do.
Colonial Stores, Inc., 925 South McDuff Ave., Permit No. SO 16-2026.	17-2.04(6)(a)	do	Do.
Colonial Stores, Inc., Store No. 7200 University Blvd., Permit No. SO 16-2027.	17-2.04(6)(a)	do	Do.
Jacksonville Electric Authority, Kennedy Station:			
Unit No. 8, Permit No. AO 16-734	17-2.04(6)(e)	do	June 30, 1975
Unit No. 9, Permit No. AO 16-733	17-2.04(6)(e)	do	Do.
Unit No. 10, Permit No. AO 16-732	17-2.04(6)(e)	do	Do.
Jacksonville Electric Authority, Northside Station, Unit No. 1, Permit No. AO 16-731.	17-2.04(6)(e)	do	Do.
Jacksonville Electric Authority, Southside Station:			
Unit No. 1, Permit No. AO 16-726	17-2.04(6)(e)	do	Do.
Unit No. 2, Permit No. AO 16-727	17-2.04(6)(e)	do	Do.
Unit No. 3, Permit No. AO 16-728	17-2.04(6)(e)	do	Do.
Unit No. 4, Permit No. AO 16-729	17-2.04(6)(e)	do	Do.
Unit No. 5, Permit No. AO 16-730	17-2.04(6)(e)	do	Do.
National Merchandise Co.:			
Old Warehouse, Liberty St., Permit No. SO 16-2028	17-2.04(6)(a)	do	Mar. 15, 1974
New Warehouse, Liberty St., Permit No. SO 16-2029	17-2.04(6)(a)	do	Do.
Pic N' Save, Store No. 1, University Blvd., Permit No. SO 16-2030	17-2.04(6)(a)	do	Do.
Rose's Store, Inc., Board Order, AP-777-73	17-2.04(6)(a)	July 11, 1973	Do.
St. Regis Paper Co.:			
Recovery Boiler No. 1, Permit No. AO 16-287	17-2.04(6)(d)	May 15, 1973	July 1, 1975
Recovery Boiler No. 1, Permit No. AO 16-287	17-2.04(6)(d) 1.b	do	May 1, 1975
Recovery Boiler Nos. 2 and 3, Permit No. AO 16-288	17-2.04(6)(d) 1.a	do	July 1, 1975
Recovery Boiler Nos. 2 and 3, Permit No. AO 16-288	17-2.04(6)(d) 1.b	do	May 1, 1975
Bark Boiler No. 1, Permit No. AO 16-286	17-2.04(2)	do	Apr. 1, 1975
Bark Boiler No. 2, Permit No. AO 16-82	17-2.04(2)	do	Do.
Lime Kiln Stack No. 1, Permit No. AO 16-280	17-2.04(2)	do	Oct. 1, 1974
Lime Kiln Stack No. 2, Permit No. AO 16-281	17-2.04(2)	do	Do.
Lime Kiln Stack No. 3, Permit No. AO 16-282	17-2.04(2)	do	Do.
Noncondensable Gas Sources, Permit No. AO 16-2060	17-2.04(4)	do	June 1, 1975
Winn-Dixie Store No. 35, 4444 Hendricks Ave., Permit No. SO 16-2022.	17-2.04(6)(a)	do	Mar. 15, 1974
Winn-Dixie Store No. 45, 1410 North Edgewood Ave., Permit No. AO 16-2023.	17-2.04(6)(a)	do	Do.
Winn-Dixie Store No. 60, 2078 St. John's Ave., Permit No. AO 16-2024.	17-2.04(6)(a)	do	Do.
Winn-Dixie Store No. 129, 5300 Firestone Ave., Permit No. AO 16-2025.	17-2.04(6)(a)	do	Do.
Woolco Department Stores:			
Lenox Avenue Store, Board Order, AP-776-73	17-2.04(6)(a)	July 27, 1973	Do.
Store No. 6149, Board Order, AP-779-73	17-2.04(6)(a)	do	Do.

[Effective date, immediately]—Continued

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date
GADSDEN COUNTY			
Havana:			
Dresser Minerals (Pennsylvania Glass Sand Co.):			
(a) Raymond Mill Exhaust, Permit No. AO 20-1033	17-2.04(2)	May 15, 1973	Jan. 1, 1974
(b) Transport System, Permit No. AO 20-1034	17-2.04(2)	do	Do.
(c) Cooler Discharge Stack, Permit No. AO 20-1035	17-2.04(2)	do	Do.
(d) Dryer No. 2, Permit No. AO 20-1036	17-2.04(2)	do	Do.
Quincy:			
Floridin Co., (Pennsylvania Glass Sand Corp.):			
Stack No. 4, East Dryer Stack, No. 2 Dry Department, Permit No. AO 20-2002.	17-2.04(2)	do	Feb. 1, 1975
Stack No. 5, Center Dryer Stack, No. 2 Dry Department, Permit No. AO 20-2001.	17-2.04(2)	do	May 1, 1975
Stack No. 6, West Dryer Stack, No. 2 Dry Department, Permit No. AO 20-2000.	17-2.04(2)	do	July 1, 1975
Stack No. 9, Mill Cyclone Stack, No. 5 Mill Department, Permit No. AO 20-2010.	17-2.04(2)	do	Sept. 1, 1973
Stack No. 10, Separator Cyclone, No. 5 Mill Department, Permit No. AO 20-2009.	17-2.04(2)	do	Do.
Stack No. 12, Mill Cyclone, No. 2 Mill Department, Permit No. AO 20-2008.	17-2.04(2)	do	Aug. 1, 1974
Stack No. 13, Elevator Cyclone, No. 2 Mill Department, Permit No. AO 20-2007.	17-2.04(2)	do	Do.
Stack No. 16, No. 2 Raymond Mill, No. 3 Mill Department, Permit No. AO 20-2013.	17-2.04(2)	do	Oct. 1, 1974
Stack No. 17, No. 3 Raymond Mill, No. 3 Mill Department, Permit No. AO 20-2011.	17-2.04(2)	do	Do.
Stack No. 19, Cyclone Collector for No. 1 Dryer, Permit No. AO 20-2005.	17-2.04(2)	do	Dec. 1, 1973
Stack No. 20, Cyclone Collector for No. 2 Dryer, Permit No. AO 20-2006.	17-2.04(2)	do	June 1, 1974
Pat Higdon Industries, Permit No. AO 20-634	17-2.04(2)	do	Aug. 30, 179
HAMILTON COUNTY			
White Springs:			
Occidental Chemical Co.:			
Sulfuric Acid Plant A, Permit No. AO 24-600	17-2.04(6)(b)1	May 15, 1973	July 1, 1975
Sulfuric Acid Plant B, Permit No. AO 24-605	17-2.04(6)(b)1	do	Do.
LEON COUNTY			
Tallahassee:			
City of Tallahassee, Power System Unit No. 1, Permit No. AO 37-2047.	17-2.04(6)(c)2	May 15, 1973	Apr. 1, 1975
Colonial Stores, Inc.:			
Store No. 7276, 1111 Apalachee Parkway, Permit No. SO 37-2017.	17-2.04(6)(a)	do	Mar. 15, 1974
Store No. 7229, 1847 West Tennessee St., Permit No. SO 37-2018.	17-2.04(6)(a)	do	Do.
Store No. 7232, Thomasville Rd., Permit No. SO 37-2019	17-2.04(6)(a)	do	Do.
Elberta Crate & Box Co., Permit No. AO 37-2038	17-2.04(2)	do	June 5, 1974
Hammons Asphalt Paving Inc., Permit No. AO 37-2039	17-2.04(2)	do	July 4, 1974
Moody Construction Co., Permit No. AO 37-2037	17-2.04(2)	do	Jan. 1, 1974
LIBERTY COUNTY			
Hosford:			
A. M. Schuler & Son, Pole Co., Permit No. SC-73008	17-2.04(6)(a)	May 15, 1973	Sept. 15, 1973
Telogia:			
B. M. Harmon, Construction Co., Permit No. AO 39-1042	17-2.04(2)	do	July 30, 1973
Hosford:			
Florida Veneer Co., Permit No. SO 39-2006	17-2.04(6)(a)	do	Dec. 1, 1974

[Effective date, immediately]—Continued

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date
Telogia:			
Tenneco Chemicals, Inc.:			
Wood Boiler, Permit No. AO 39-942	17-2.04(2)	do	Do.
Fuel Oil Boiler, Permit No. AO 39-940	17-2.04(6)(e)3.	do	May 24, 1974
MARION COUNTY			
Ocala:			
Certified Grocers of Florida, Permit No. SO 42-420	17-2.04(6)(a)	Apr. 17, 1973	Feb. 22, 1974
Gibson's Products Co. of Ocala, Permit No. SO 42-2008	17-2.04(6)(a)	do	Mar. 1, 1974
Dunnellon:			
J. T. Goethe Lumber Co.:			
Bark Boiler, Permit No. AO 42-822	17-2.04(2)	do	Dec. 30, 1974
Tee Pee Burner, Permit No. SO 42-474	17-2.04(6)(a)	do	Do.
Ocala:			
Junde Counts Construction Co., Broad Order, AP-783-73	17-2.04(2)	July 11, 1973	May 31, 1974
Ocala Cleat Co., Inc., Permit No. AO 42-750	17-2.04(6)(a)	Apr. 17, 1973	Aug. 30, 1973
Shelton's Thriftway, Inc., Permit No. SO 42-286	17-2.04(6)(a)	do	May 30, 1973
NASSAU COUNTY			
Fernandina Beach:			
Container Corp. of America:			
Power Boiler No. 3, Permit No. AO 45-2085	17-2.04(6)(e)2.c	May 15, 1973	Jan. 1, 1975
Power Boiler No. 3, Permit No. AO 45-2085	17-2.04(6)(e)2.a	do	Do.
Power Boiler No. 4, Permit No. AO 45-2086	17-2.04(6)(e)2.c	do	Do.
Power Boiler No. 4, Permit No. AO 45-2086	17-2.04(6)(e)2.a	do	July 1, 1975
Power Boiler No. 5, Permit No. AO 45-2087	17-2.04(6)(e)2.c	do	Jan. 1, 1975
Power Boiler No. 5, Permit No. AO 45-2087	17-2.04(6)(e)2.a	do	July 1, 1975
Recovery Boiler No. 3, Permit No. AO 45-2088	17-2.04(6)(d)1.a	do	Do.
Recovery Boiler No. 3, Permit No. AO 45-2088	17-2.04(6)(d)1.b	do	Do.
Recovery Boiler No. 4, Permit No. AO 45-2089	17-2.04(6)(d)1.a	do	Do.
ITT Rayonier, Inc.:			
Power Boiler No. 1, Permit No. AO 45-2074	17-2.04(6)(e)2	do	Do.
Power Boiler No. 2, Permit No. AO 45-2075	17-2.04(2)	do	Do.
Power Boiler No. 3, Permit No. AO 45-2076	17-2.04(2)	do	Do.
Power Boiler No. 4, Permit No. AO 45-2077	17-2.04(6)(e)	do	Do.
Primary Chlorine Tower Vents, Permit No. AO 45-2078	17-2.03(1)	do	Do.
SO_2 Recovery Towers, Permit No. AO 45-2079	17-2.03(1)	do	Do.
Lime Rock Tower, Permit No. AO 45-2080	17-2.03(1)	do	Do.
Absorption Tower, Permit No. AO 45-2081	17-2.03(1)	do	Do.
Flash Chlorine Tower Washer Vent, Permit No. AO 45-2082	17-2.03(1)	do	Do.
Hot Caustic Extraction Stage Tank Blow Vents, Permit No. AO 45-2083.	17-2.03(1)	do	Do.
Chlorine Dioxide Retention Tank Vents, Permit No. AO 45-2084.	17-2.03(3)	do	Do.
PUTNAM COUNTY			
Palatka:			
Food Fair Stores, Inc., Permit No. SO 54-2081	17-2.04(6)(a)	May 15, 1973	Sept. 30, 1973
Hudson Pulp & Paper Co.:			
Recovery Boiler No. 1, Permit No. AO 54-2058	17-2.04(6)(d)1	do	July 1, 1975
Recovery Boiler No. 2, Permit No. AO 54-2059	17-2.04(6)(d)1	do	Do.
Recovery Boiler No. 3, Permit No. AO 54-2060	17-2.04(6)(d)1	do	Do.
Smelt Dissolving Tank No. 1, Permit No. AO 54-2061	17-2.04(2)	do	Do.

[Effective date, immediately]—Continued

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date
Smelt Dissolving Tank No. 2, Permit No. AO 54-2062	17-2.04(2)	do	Do.
Smelt Dissolving Tank No. 3, Permit No. AO 54-2063	17-2.04(2)	do	Do.
Lime Kiln No. 1, Permit No. AO 54-2064	17-2.04(2)	do	Do.
Lime Kiln No. 2, Permit No. AO 54-2065	17-2.04(2)	do	Do.
Lime Kiln No. 3, Permit No. AO 54-2066	17-2.04(2)	do	Do.
Combination Boiler No. 1, Permit No. AO 54-2072	17-2.04(2)	do	Do.
Combination Boiler No. 4, Permit No. AO 54-2073	17-2.04(2)	do	Do.
Power Boiler No. 1, Permit No. AO 54-2067	17-2.04(6)(e)	do	Do.
Power Boiler No. 2, Permit No. AO 54-2068	17-2.04(6)(e)	do	Do.
Power Boiler No. 3, Permit No. AO 54-2069	17-2.04(6)(e)	do	Do.
Power Boiler No. 4, Permit No. AO 54-2070	17-2.04(6)(e)	do	Do.
Power Boiler No. 5, Permit No. AO 54-2071	17-2.04(6)(e)	do	Do.
SUWANEE COUNTY			
Live Oak:			
Florida Power Corp.:			
Boiler No. 1, Permit No. AO 61-2044	17-2.04(6)(e)2.c	May 15, 1973	Jan. 15, 1975
Boiler No. 2, Permit No. AO 61-2045	17-2.04(6)(e)2.c	do	Do.
Boiler No. 3, Permit No. AO 61-2046	17-2.04(6)(e)2.c	do	Do.
TAYLOR COUNTY			
Perry:			
The Buckeye Cellulose Corp.:			
Recovery Boiler No. 1, Permit No. AO 62-2061	17-2.04(6)(d)1	May 15, 1973	July 1, 1975
WAKULLA COUNTY			
St. Marks:			
City of Tallahassee, S. O. Purdom Electric Generating Units:			
Unit No. 1, Permit No. AO 65-2050	17-2.04(6)(e)2	May 15, 1973	Apr. 1, 1975
Unit No. 2, Permit No. AO 65-2051	17-2.04(6)(e)2	do	Do.
Unit No. 3, Permit No. AO 65-2052	17-2.04(6)(e)2	do	Do.
Unit No. 4, Permit No. AO 65-2053	17-2.04(6)(e)2	do	Do.
Units Nos. 5 and 6, Permit No. AO 65-2054	17-2.04(6)(e)2	do	Do.
Unit No. 7, Permit No. AO 65-2055	17-2.04(6)(e)2	do	Do.
AIR QUALITY CONTROL REGION No. 050			
BROWARD COUNTY			
Pompano Beach:			
Broward County Incinerator Number 2:			
Old Unit, Permit No. SO 6-2064	17-2.04(6)(a)	May 15, 1973	Dec. 31, 1974
New Unit, Permit No. SO 6-2065	17-2.04(6)(a)	do	Do.
Fort Lauderdale:			
City of Fort Lauderdale:			
North Unit, Permit No. SC-612	17-2.04(6)(a)	do	June 30, 1973
South Unit, Permit No. SC-613	17-2.04(6)(a)	do	Do.
Nichols Unit, Permit No. SC-614	17-2.04(6)(a)	do	Do.
Deerfield Beach:			
Houdaille Duval Wright, Permit No. AO 6-2063	17-2.04(2)	do	June 14, 1974
DADE COUNTY			
Homestead:			
City of Homestead, Diesel Engines, Permit No. AO 13-2057	17-2.04(1)	May 15, 1973	Jan. 6, 1975

[Effective date, immediately]—Continued

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date
Miami:			
City of Miami, Department of Sanitation, city of Miami Incinerator, Permit No. SO 13-2061.	17-2.04(6)(a)	do	Mar. 3, 1975
North Miami Beach:			
Dade County Public Works Department, Northeast Incinerator, Permit No. SO 13-2062.	17-2.04(6)(a)	do	July 1, 1975
Miami:			
General Portland, Inc.:			
Number 1 Kiln, Permit No. AC-481	17-2.04(6)(f)	do	Aug. 30, 1973
Number 2 Kiln, Permit No. AC-73018	17-2.04(6)(f)	do	Do.
Number 1 Clinker Cooler, Permit No. AC-482	17-2.04(6)(f)	do	Do.
Number 2 Clinker Cooler, Permit No. AC-73019	17-2.04(6)(f)	do	Do.
U.S. Foundry & Manufacturing Corp., Permit No. AO 13-2066.	17-2.04(2)	do	July 1, 1975
INDIAN RIVER COUNTY			
Vero Beach:			
City of Vero Beach:			
Unit Nos. 1 and 2, Permit No. AO 31-422	17-2.04(6)	May 15, 1973	Mar. 11, 1974
Unit No. 3, Permit No. AO 31-524	17-2.04(6)(a)2	do	Do.
MONROE COUNTY			
Key West:			
Utility Board of the city of Key West, Unit No. 1, 2, 3, 4, and 5, Permit No. AO 44-1119.	17-2.04(6)(a)2	May 15, 1973	June 30, 1974
PALM BEACH COUNTY			
Belle Glade:			
Atlantic Sugar Association:			
Unit No. 1, Permit No. AO 50-2031	17-2.04(2)	May 15, 1973	July 1, 1975
Unit No. 2, Permit No. AO 50-2032	17-2.04(2)	do	Do.
Unit No. 3, Permit No. AO 50-2033	17-2.04(2)	do	Do.
Rivera Beach:			
Eastern Cement:			
Ship loading, Permit No. AO 50-2067	17-2.04(3)	do	Jan. 6, 1975
Truck loading, Permit No. AO 50-2067	17-2.04(3)	do	Oct. 4, 1973
Belle Glade:			
Florida Sugar Corp.:			
Unit No. 4, Permit No. AO 50-2034	17-2.04(6)(e)3	do	July 1, 1975
Unit No. 5, Permit No. AO 50-2035	17-2.04(6)(e)3	do	Do.
South Bay:			
Gulf & Western Food Products Co:			
Unit Nos. 2 and 3 (common stack), Permit No. AO 50-2054.	17-2.04(2)	May 15, 1973	Do.
Unit No. 4, Permit No. AO 50-2053	17-2.04(2)	do	Do.
Unit No. 5, Permit No. AO 50-2055	17-2.04(2)	do	Do.
Unit No. 6, Permit No. AO 50-2056	17-2.04(2)	do	Do.
Pahokee:			
Osceola Farms Co:			
Unit No. 1, Permit No. AO 50-2048	17-2.04(2)	do	Do.
Unit No. 2, Permit No. AO 50-2049	17-2.04(2)	do	Do.
Unit No. 3, Permit No. AO 50-2050	17-2.04(2)	do	Do.
Unit No. 4, Permit No. AO 50-2051	17-2.04(2)	do	Do.
Unit No. 5, Permit No. AO 50-2052	17-2.04(2)	do	Do.
Belle Glade:			
Sugar Growers Coop of Florida:			
Unit No. 1, Permit No. AO 50-2044	17-2.04(2)	do	Do.
Unit No. 2, Permit No. AO 50-2045	17-2.04(2)	do	Do.
Unit No. 3, Permit No. AO 50-2046	17-2.04(2)	do	Do.
Unit No. 5, Permit No. AO 50-2047	17-2.04(2)	do	Do.
Talisman Sugar Corp.:			
Unit No. 1, Permit No. AO 50-2036	17-2.04(2)	do	Do.
Unit No. 2, Permit No. AO 50-2037	17-2.04(2)	do	Do.

[Effective date, immediately]—Continued

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date
Unit No. 3, Permit No. AO 50-2038	17-2.04(2)	do	Do.
Unit No. 4, Permit No. AO 50-2039	17-2.04(2)	do	Do.
Unit No. 5, Permit No. AO 50-2040	17-2.04(2)	do	Do.
Bryant:			
United States Sugar Corp.:			
Unit No. 1, Permit No. AO 50-2041	17-2.04(2)	do	Do.
Unit No. 2, Permit No. AO 50-2042	17-2.04(2)	do	Do.
Unit No. 3, Permit No. AO 50-2043	17-2.04(2)	do	Do.
ST. LUCIE COUNTY			
Fort Pierce:			
City of Fort Pierce:			
Diesel Units, Permit No. AO 56-424	17-2.04(6)(e)2	May 15, 1973	Jan. 30, 1975
Package Boiler Unit, Permit No. AO 56-425	17-2.04(6)(e)2	do	Do.
Unit No. 5, Permit No. AO 56-426	17-2.04(6)(e)2	do	Do.
Unit No. 6, Permit No. AO 56-427	17-2.04(6)(e)2	do	Do.
Unit No. 4, Permit No. AO 56-428	17-2.04(6)(e)2	do	Do.
AIR QUALITY CONTROL REGION No. 051			
CHARLOTTE COUNTY			
Port Charlotte:			
Macasphalt Corp., Permit No. AO 8-2023	17-2.04(2)	May 15, 1973	June 14, 1974
COLLIER COUNTY			
Immokalee:			
Fred's Market, Permit No. SO 11-2002	17-2.04(6)(a)2.a	May 15, 1973	Mar. 8, 1974
DESOTO COUNTY			
Nocatee:			
Hercules, Inc.:			
Steam Boiler No. 1, Permit No. AO 14-2014	17-2.04(2)	May 15, 1973	Sept. 30, 1973
Steam Boiler No. 2, Permit No. AO 14-2015	17-2.04(2)	do	Do.
Steam Boiler No. 3, Permit No. AO 14-2016	17-2.04(2)	do	Do.
Steam Boiler No. 4, Permit No. AO 14-2017	17-2.04(2)	do	Do.
Steam Boiler No. 5, Permit No. AO 14-2018	17-2.04(2)	do	Do.
Steam Boiler No. 6, Permit No. AO 14-2019	17-2.04(2)	do	Do.
GLADES COUNTY			
Moore Haven:			
Glades County Sugar Growers Co-op Association:			
Steam Boiler No. 1, Permit No. AO 22-2037	17-2.04(2)	May 15, 1973	July 1, 1975
Steam Boiler No. 2, Permit No. AO 22-2038	17-2.04(2)	do	Do.
Steam Boiler No. 3, Permit No. AO 22-2039	17-2.04(2)	do	Do.
Steam Boiler No. 4, Permit No. AO 22-2040	17-2.04(6)(e)2.c	do	Do.

[Effective date, immediately]—Continued

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date
HENDRY COUNTY			
Clewiston:			
Everglades Sugar Refinery, Permit No. AO 26-2025	17-2.04(6)(e)2.c	May 15, 1973	July 1, 1975
U.S. Sugar Corp.:			
Steam Boiler No. 1, Permit No. AO 26-2028	17-2.04(2)	do	Do.
Steam Boiler No. 2, Permit No. AO 26-2029	17-2.04(2)	do	Do.
Steam Boiler No. 3, Permit No. AO 26-2030	17-2.04(2)	do	Do.
Steam Boiler No. 5, Permit No. AO 26-2031	17-2.04(2)	do	Do.
Steam Boiler No. 6, Permit No. AO 26-2032	17-2.04(2)	do	Do.
Steam Boiler No. 7, Permit No. AO 26-2033	17-2.04(2)	do	Do.
Steam Boiler No. 9, Permit No. AO 26-2034	17-2.04(6)(e)2.c	do	Do.
Bagasee Dryer, Permit No. AO 26-2035	17-2.04(2)	do	Do.
HIGHLANDS COUNTY			
Avon Park:			
Ewell Engineering & Contracting Co., Permit No. AO 28-2013	17-2.04(2)	May 15, 1973	June 14, 1974
Florida Home Juice, Permit No. AO 28-2041	17-2.04(2)	do	Feb. 28, 1975
Florida Power Corp.:			
Steam Boiler Unit No. 1, Permit No. AO 28-2022	17-2.04(6)(e)2c	do	Feb. 15, 1974
Steam Boiler Unit No. 2, Permit No. AO 28-2021	17-2.04(6)(e)2.a	do	July 1, 1975
Steam Boiler Unit No. 2, Permit No. AO 28-2021	17-2.04(6)(e)2.c	do	Feb. 15, 1974
Lake Placid:			
St. Regis Paper Co.:			
Steam Boiler No. 1, Permit No. AO 28-2026	17-2.04(6)(e)2.c	do	Jan. 1, 1975
Steam Boiler No. 2, Permit No. AO 28-2027	17-2.04(6)(e)2.c	do	Do.
Sebring:			
Sebring Utilities Commission, Permit No. AO 28-2020	17-2.04(6)(e)2.c	do	July 1, 1975
LEE COUNTY			
Fort Myers:			
Harper Bros., Permit No. AO 36-2012	17-2.04(2)	May 15, 1973	June 14, 1974
Warren Bros., Permit No. AD 3 -2010	17-2.04(2)	do	June 1, 1974
SARASOTA COUNTY			
Sarasota:			
Warren Bros., Permit No. AO 58-2011	17-2.04(2)	May 15, 973	July 1, 19741
AIR QUALITY CONTROL REGION No. 052			
CITRUS COUNTY			
Inverness:			
Carroll Contracting, Inc., Permit No. AO 9-2020	17-2.04(2)	Apr. 17, 1973	July 1, 1974
Red Level:			
Florida Power Corp., Crystal River Plant:			
Unit No. 1, Permit No. AO 9-376	17-2.04(6)(e)2.a	do	July 1, 1975
Unit No. 2, Permit No. AO 9-377	17-2.04(6)(e)2.a	do	Do.
Unit No. 1, Permit No. AO 9-376	17-2.04(6)(e)2.c	do	Feb. 1, 1975
Unit No. 2, Permit No. AO 9-377	17-2.04(6)(e)2.c	do	Do.
HARDEE COUNTY			
Wauchula:			
Peace River Processors, Inc., Permit No. AO 25-2124	17-2.04(6)(e)3	May 15, 1973	July 1, 1975
Revell Crate Co., Permit No. SO 25-2017	17-2.04(1)(a)(b)(c)	do	Jan. 1, 1974

[Effective date, immediately]—Continued

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date
HERNANDO COUNTY			
Brooksville:			
Brooksville Citrus Growers Association, Permit No. AO 27-167.	17-2.04(6)(e)	May 15, 1973	July 1, 1975
Chemical Lime, Inc.:			
(a) Dryer, Permit No. AO 27-389	17-2.04(2)	do	Mar. 24, 1975
(b) Kiln, Permit No. AO 27-390	17-2.04(2)	do	Do.
(c) Hydrator Plant, Permit No. AO 27-391	17-2.04(2)	do	Do.
(d) Bagging Operation, Permit No. AO 27-392	17-2.04(2)	do	Do.
Dairy Service Corp., Citrus Peel Dryer, Permit No. AO 27-2002.	17-2.04(2)	do	June 2, 1975
HILLSBOROUGH COUNTY			
Tampa:			
American Can Co., Permit No. AO 29-2169	17-2.04(5)	May 15, 1973	July 1, 1975
American Oil Co., Permit No. AO 29-2133	17-2.04(6)(e)3	do	Mar. 1, 1974
Plant City:			
Borden Inc., Permit No. AO 29-2182	17-2.04(3)	do	July 1, 1975
Zephyr Hills:			
C. F. Industries:			
Phosphate plant, Permit No. AO 29-2183	17-2.04 (2), (3) (6)(c).	do	Do.
Sulfuric acid plants, Permit No. AO 29-2183	17-2.04(6)(b)1	do	Sept. 1, 1973
Tampa:			
Cone Bros. Contracting Co., East Osborne Ave., Permit No. AO 29-2165.	17-2.04(2)	do	May 1, 1974
Cone Bros. Contracting Co., 14814 North 12th St., Permit No. AO 29-2166.	17-2.04(2)	do	Do.
Davenport Drugs, Inc., Permit No. SO 29-2035	17 2.04(6)(a)	do	Oct. 1, 1973
Detsco Terminals, Inc., Permit No. AO 29-2119	17-2.04 (2) and (3)	do	July 1, 1975
Eastern Associated, Permit No. AO 29-2170	17-2.04 (2) and (3)	do	Do.
Plant City:			
Florida Sip, Inc., Permit No. AO 29-2121	17-2.04(2)(6)(e)3	do	July 1, 1974
Tampa:			
Florida Steel Corp., Permit No. AO 29-2177	17-2.04 (2) and (3)	do	July 1, 1975
General Portland Inc.:			
Kiln Nos. 1-5, Case No. 29589	17-2.04(6)(f)	do	Aug. 1, 1973
Clinker cooler Nos. 1-6, Case No. 29589	17-2.04(6)(f)	do	Do.
Material handling, Case No. 29589	17-2.04(3)	do	Do.
Fugitive dust generation, Case No. 29589	17-2.04(3)	do	Do.
All other sources, Permit No. AO 29-2181	17-2.04 (2), (3), (6)(f).	do	July 1, 1975
Brandon:			
Gant Shopping Center, Permit No. SO 29-2037	17-2.04(6)(a)	do	Oct. 1, 1973
Gibsonton:			
Gardinier, Inc., Permit No. AO 29-2180	17-2.04(6)(b)	do	July 1, 1975
Tampa:			
W. R. Grace & Co., 1604 36th St., Permit No. AO 29-2182	17-2.04(2)(3)	do	Do.
W. R. Grace & Co., 35th and 3d Ave., Permit No. AO 29-2132	17-2.04(2)(3)	do	Do.
Fort Sutton:			
International Minerals & Chemicals Corp. Permit No. AO 29-2173.	17-2.04 (2), (3)	do	Do.
Tampa:			
Jos Schlitz Brewing Co., Permit No. AO 29-2112	17-2.04(6)(e)3	do	Do.
Kaiser Agricultural Chemicals:			
Cooler and dryer, granulation plant, Permit No. AO 29-2130.	17-2.04 (2), (3)	do	July 1, 1974
Nitric acid plant, Permit No. AO 29-2129	17-2.04(6)(g)2	do	July 1, 1975
Loading and unloading facilities, Permit No. AO 29-2128	17-2.04(3)	do	Do.
Mineral Aggregates, Inc., Permit No. AO 29-2172	17-2.04(2)	do	Jan. 1, 1975
National Gypsum Co.:			
Holo-Flite Unit, Permit No. AO 29-2174	17-2.04(2)	do	July 1, 1975
Rock dryer, Permit No. AO 29-2175	17-2.04(2)	do	Do.
Wallboard dryer, Permit No. AO 29-2176	17-2.04(2)	do	Do.
Nitram, Inc., Permit No. AO 29-2179	17-2.04 (2), (3), (6)(a), (e) 3, (g).	do	Do.

[Effective date, immediately]—Continued

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date
Penny-Saver Grocery, Permit No. SO 29-2034	17-2.04(6)(a)	do	Oct. 1, 1973
Reynolds Metal Co., Permit No. AO 29-2178	17-2.03(1); 17-2.04(5).	do	July 1, 1975
River Gulf Terminal, Inc., Permit No. AO 29-2188	17-2.04 (3), (2)	do	Do.
Robbins Manufacturing Co., Permit No. AO 29-2125	17-2.04(6)(a)	do	Mar. 1, 1974
Seaboard Coastline Railroad, Permit No. AO 29-2189	17-2.04 (2), (3)	do	July 1, 1975
Security Feeds (Feeds for Florida, Inc.) Permit No. AO 29-2183.	17-2.04(3)	do	Do.
Tampa, city of; Tampa Municipal Incinerator, Board Order, No. 73-46.	17-2.04(6)(a)	do	Mar. 1, 1975
Tampa, city of; Water Department, Permit No. AO 29-2122	17-2.04(6)(e)3	do	Mar. 1, 1974
Tampa Electric Co., Hookers Point Units Nos. 1-6, Permit No. AO 29-2093.	17-2.04(6)(e) 2 a, b, c, e.	do	June 30, 1974
North Ruskin:			
Big Bend Station:			
Units Nos. 1 and 2, Permit No. AO 29-2092	17-2.04(6)(e)2d	do	July 1, 1975
Unit No. 1, Permit No. AO 29-2092	17-2.04(6)(e)2a	do	Sept. 30, 1974
Unit No. 2, Permit No. AO 29-2092	17-2.04(6)(e)2a	do	Aug. 30, 1973
Tampa:			
F. J. Gannon Station:			
Units Nos. 1-4, Permit No. AO 29-2191	17-2.04(6)(e)2 a, e	do	Apr. 30, 1975
Units Nos. 5 and 6, Permit No. AO 29-2191	17-2.04(6)(e)2d	do	July 1, 1975
Unit No. 5, Permit No. AO 29-2191	17-2.04(6)(e)2a	do	July 30, 1974
Unit No. 6, Permit No. AO 29-2191	17-2.04(6)(e)2a	do	May 30, 1974
Brandon:			
Thriftway Food Store, Permit No. SO 29-2036	17-2.04(6)(a)	do	Oct. 1, 1973

LEVY COUNTY

Inglis:			
Florida Power Corp.:			
Stack No. 1, Units Nos. 1, 3, and 5, Permit No. AO 38-2041	17-2.04(6)(e)	May 15, 1973	Feb. 15, 1974
Stack No. 2, Units Nos. 2 and 4, Permit No. AO 38-2042	17-2.04(6)(e)	do	Do.
Stack No. 3, Unit No. 6, Permit No. AO 38-2043	17-2.04(6)(e)	do	Do.
Chiefland:			
Georgia-Pacific Corp.:			
Boiler No. 1, Permit No. AO 38-2028	17-2.04(2)	do	July 1, 1974
Boiler No. 2, Permit No. AO 38-2029	17-2.04(2)	do	Do.
Boiler No. 3, Permit No. AO 38-2030	17-2.04(2)	do	Do.

MANATEE COUNTY

Piney Point:			
Borden, Inc. Chemical Division/Smith Douglas:			
Sulfuric acid plant, Permit No. AO 41-2042	17-2.04(6)(b)1	May 15, 1973	July 1, 1975
Auxiliary boiler, Permit No. AO 41-2043	17-2.04(6)(e)2.e	do	Apr. 1, 1974
Port Manatee:			
Manatee Terminals, Inc., Permit No. AO 41-2044	17-2.04(3)	do	June 14, 1974

PASCO COUNTY

New Port Richey:			
Des Little & Sons, Inc., Permit No. AO 51-2123	17-2.04(2)	May 15, 1973	July 8, 1974
Dade City:			
Evans Packing Co., Citrus feed mills, Permit No. AO 51-2055	17-2.04(2)	do	June 1, 1973
Lykes Pasco Packing Co. (citrus processing plant):			
Power plant boiler No. 2, Permit No. AO 51-2074	17-2.04(6)(e)2c	do	July 1, 1975
Power plant boiler No. 3, Permit No. AO 51-2075	17-2.04(6)(e)2c	do	Do.
Power plant boiler No. 4, Permit No. AO 51-2076	17-2.04(6)(e)2c	do	Do.
Power plant boiler No. 5, Permit No. AO 51-2077	17-2.04(6)(e)2c	do	Do.
Vitamin plant boiler, Permit No. AO 51-2078	17-2.04(6)(e)2c	do	Do.
Concentrate plant boiler, Permit No. AO 51-2079	17-2.04(6)(e)2c	do	Do.
Holiday:			
Winn Dixie Stores, Inc., Store No. 665, Permit No. SO 51-2007	17-2.04(6)(a)	do	Jan. 1, 1974

[Effective date, immediately]—Continued

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date

PINELLAS COUNTY

Clearwater:			
David Bilgore & Co., Inc., Permit No. AO 52-2049	17-2.04(2)	do	June 2, 1975
St. Petersburg:			
Florida Power Corp.—Bartow Plant—Weedon Island:			
Unit No. 1, Permit No. AO 52-2037	17-2.04(6)(e)2c	do	Jan. 5, 1974
Unit No. 2, Permit No. AO 52-2038	17-2.04(6)(e)2c	do	Do.
Unit No. 3, Permit No. AO 52-2039	17-2.04(6)(e)2c	do	Do.
Florida Power Corp., Bayboro plant, 12th Ave. South at 3d St.:			
Unit No. 2, Permit No. AO 52-2044	17-2.04(6)(e)2c	do	Feb. 15, 1974
Unit No. 3, Permit No. AO 52-2045	17-2.04(6)(e)2c	do	Do.
Unit No. 4, Permit No. AO 52-2046	17-2.04(6)(e)2c	do	Do.
Oldsmar:			
Florida Power Corp., Higgins Plant:			
Unit No. 1, Permit No. AO 52-2040	17-2.04(6)(e)2c	do	Do.
Unit No. 2, Permit No. AO 52-2041	17-2.04(6)(e)2c	do	Do.
Unit No. 3, Permit No. AO 52-2042	17-2.04(6)(e)2c	do	Do.
Largo:			
Moorefield Paving Contractors, Inc., Permit No. AO 52-2047	17-2.04(2)	do	Jan. 1, 1974
Tarpon Springs:			
Stauffer Chemical Co.:			
(a) Boiler, Permit No. AO 52-2054	17-2.04(6)(e)3	do	June 4, 1975
(b) Roaster, Permit No. AO 52-2055	17-2.04(3)(6)(c)1b	do	June 1, 1975
(c) Phosphorus furnace, Permit No. AO 52-2053	17-2.04(1)	do	Do.
(d) Nodulizing kiln, Permit No. AO 52-2050	17-2.04 (2), (6)(c)1.b.	do	Do.
Dunedin:			
H. P. Hood & Sons, Inc., Boiler house, Permit No. AO 52-2034	17-2.04(6)(e)3	do	Jan. 1, 1974
St. Petersburg:			
Kresge Store, Permit No. SO 52-2009	17-2.04(6)(a)3	do	Do.
Pinellas Cigar Co., Permit No. SO 52-2008	17-2.04(6)(a)3	do	Do.
St. Petersburg Beach:			
St. Johns Catholic Church, Permit No. SO 52-2031	17-2.04(6)(a)3	do	Do.

POLK COUNTY

South Pierce:			
Agrico Chemical Co., Permit No. AO 53-2145	17-2.04(3)	May 15, 1973	July 1, 1975
Pierce:			
Agrico Chemical, Permit No. AO 53-2146	17-2.04(2)(3)	do	Do.
Lake Wales:			
Alcoma Packing Co., Permit No. AO 53-338	17-2.04(2)	do	Do.
Lakeland:			
Blue Seal Asphalt Co., Permit No. AO 53-2134	17-2.04(2)	do	Jan. 1, 1974
Borden, Inc., Chemical Division, Permit No. AO 53-2141	17-2.04(3)	do	July 1, 1975
Bradley:			
Brewster Phosphates, Inc., Permit No. AO 53-2096	17-2.04(2)(3)	do	June 1, 1975
Bartow:			
C. F. Chemical Industries, Inc.:			
Sulfuric acid plants Nos. 1 and 2, Permit No. AO 53-2094	17-2.04(6)(b)	do	July 1, 1975
Sulfuric acid plants Nos. 3 and 4, Permit No. AO 53-2094	17-2.04(6)(b)	do	Do.
Sulfuric acid plants Nos. 5 and 6, Permit No. AO 53-2094	17-2.04(6)(b)	do	May 1, 1975
Lakeland:			
City of Lakeland Power Plants:			
Unit No. 7, Boiler No. 12, Permit No. AO 53-576	17-2.04(6)(e)	do	June 1, 1975
Unit No. 4, Boiler No. 9, Permit No. AO 53-577	17-2.04(6)(e)	do	Do.
Gas Turbines Nos. 1, 2, and 3, Permit No. AO 53-578	17-2.04(6)(e)	do	Do.
Larsen plant, Unit No. 5, Boiler No. 10, Permit No. AO 53-579.	17-2.04(6)(e)	do	Do.
Larsen plant, Unit No. 6, Boiler No. 11, Permit No. AO 53-580.	17-2.04(6)(e)	do	Do.

[Effective date, immediately]—Continued

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date
Lake Wales:			
Citrus World, Inc.:			
100,000 per hour waste heat evaporator, Permit No. AO 53-657.	17-2.04(2)	do	June 1, 1974
1st cooler scrubber, Permit No. AO 53-568	17-2.04(2)	do	Do.
50,000 per hour waste, Permit No. AO 53-569	17-2.04(2)	do	Do.
Feel cooler, Permit No. AO 53-570	17-2.04(2)	do	Do.
Storage bin cooler system, Permit No. AO 53-571	17-2.04(2)	do	Do.
Pellet cooler system, Permit No. AO 53-572	17-2.04(2)	do	Do.
Air conveyor, discharge stack, Permit No. AO 53-573	17-2.04(2)	do	Do.
Auburndale:			
Coca-Cola Co., Foods Division, boilers, Permit No. AO 53-2153.	17-2.04(6)(e)3	do	July 1, 1975
Highland City:			
D. S. Prosser, Jr., Partnership, Permit No. AO 53-2150	17-2.04(2)	do	June 1, 1974
Auburndale:			
Eger Concrete Co., Inc., Permit No. AO 53-2164	17-2.04(2)	do	Jan. 1, 1974
Green Bay:			
Farmland Industries, Inc., Permit No. AO 53-2137	17-2.04(3)	do	July 1, 1975
Lakeland:			
Florida Tile Industries Inc. (Sikes Corp.), Permit No. AO 53-2155.	17-2.03(1)	do	Jan. 1, 1974
Lake Wales:			
Hunt Bros., Permit No. AO 53-2159	17-2.04(6)(e)	do	July 1, 1975
Mulberry:			
International Minerals & Chemicals Co., Noralyn Plant, Permit No. AO 53-2138.	17-2.04 (2), (3)	do	June 1, 1975
Lakeland:			
Kraft Foods—Division of Kraft Co., citrus pulp drying plant boilers, Permit No. AO 53-2161.	17-2.04(6)(e)(3)	do	July 1, 1975
Bartow:			
Lake Hamilton Citrus, Inc., Permit No. AO 53-2168	17-2.04(2)	do	June 1, 1974
Lake Wales:			
Macasphalt Corp., Unit No. 4, Permit No. AO 53-2134	17-2.04(2)	do	Jan. 1, 1974
Nichols:			
Mobil Chemical Co., Permit No. AO 53-2142	17-2.04 (2), (3)	do	July 1, 1975
Loughman:			
Orlando Paving Co., Permit No. AO 53-2160	17-2.04(2)	do	June 1, 1974
Lakeland:			
Owens-Illinois, Permit No. AO 53-2167	17-2.04(2)	do	Jan. 1, 1974
Mulberry:			
Royster Co., Permit No. AO 53-2081	17-2.04(6)(b)	do	July 1, 1975
Davenport:			
Standard Sand & Silica Co.:			
Flint Rock Dryer, Permit No. AO 53-2156	17-2.04(2)	do	July 1, 1974
No. 2 silica dryer, Permit No. AO 53-2158	17-2.04(2)	do	Do.
No. 1 silica dryer, Permit No. AO 53-2157	17-2.04(2)	do	Do.
Fort Meade:			
Sun Coast Canning Co., citrus feed mill, Permit No. AO 53-2163.	17-2.04(2)	do	July 1, 1975
Bartow:			
Swift & Co., Permit No. AO 53-2135	17-2.04 (2), (3), (6)(b).	do	Do.
USS Agri-Chemical Co., Permit No. AO 53-2139	17-2.04 (2), (6)(b), (c), (e)3.	do	Do.
Fort Meade:			
USS Agri-Chemical Co., Permit No. AO 53-2144	17-2.04 (2) and (3); 17-2.04(6)(b), (c), (e)3.	do	Do.
Lakeland:			
West Gibson Department Store, Permit No. SO 53-2019	17-2.04(6)(a)	do	Jan. 1, 1974
Woolco Department Store (Lake Parker Shopping Mall), Permit No. SO 53-2025.	17-2.04(6)(a)	do	Do.
Bartow:			
W. R. Grace & Co., Bartow Works, Permit No. AO 53-2136	17-2.04 (2), (3), (6)(b).	do	July 1, 1975
W. R. Grace & Co., Mavo Chemical Division, Permit No. SO 53-2034.	17-2.04(6)(a)(3)	do	Jan. 1, 1974
Lakeland:			
Yogurt Master, Permit No. SO 53-2020	17-2.04(6)(a)	do	Do.

[Effective date, immediately]—Continued

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date
SUMTER COUNTY			
Sumterville:			
Dixie Lime & Stone Co.			
Quick lime plant, Permit No. AO 60-711	17-2.04(2)	Apr. 17, 1973	Feb. 15, 1975
Fine limestone plant, Permit No. AO 60-712	17-2.04(2)	do	Do.
Cantonment:			
Boise Cascade Corp., Board Order, AP-784-73	17-2.04(2)	July 11, 1973	May 24, 1974
Barth:			
Brickerstaff Clay Products Co., Permit No. AO 17-3003	17-2.04(2)	May 15, 1973	Jan. 1, 1974
Pensacola:			
Escambia Treating Co., Permit No. AO 17-937	17-2.04(2)	do	Oct. 30, 1973
Century:			
Louisiana Land & Exploration Co.:			
(a) Wiggins Lake Products, Facility No. 1, Permit No. AO 17-522.	17-2.04(6)(b)2a	do	July 1, 1975
(b) Wiggins Lake Products, Treating Facilities No. 2, Permit No. AO 17-736.	17-2.04(6)(b)2a	do	Do.
Gonzales:			
Monsanto Corp.:			
(a) Adipic acid synthesis, Permit No. AO 17-687	17-2.04(2)	do	Mar. 15, 1974
(b) Ammonia oxidation, Permit No. AO 17-686	17-2.04(6)(g)	do	Do.
Cantonment:			
St. Regis Paper Co.:			
(a) No. 1 Power Boiler, No. 1 Mill, Permit No. AO 17-542	17-2.04(6)(e)2	do	July 1, 1973
(b) No. 2 Power Boiler, No. 2 Mill, Permit No. AO 17-543	17-2.04(6)(e)2	do	Do.
(c) No. 3 Power Boiler, No. 1 Mill, Permit No. AO 17-544	17-2.04(6)(e)2	do	Do.
(d) No. 4 Power Boiler, No. 2 Mill, Permit No. AO 17-545	17-2.04(6)(e)2	do	Do.
(e) No. 1 Power Boiler, No. 2 Mill, Permit No. AO 17-621	17-2.04(6)(e)2	do	Do.
(f) No. 3 Power Boiler, No. 2 Mill, Permit No. AO 17-626	17-2.04(6)(e)2	do	Do.
AIR QUALITY CONTROL REGION NO. 005			
BAY COUNTY			
Panama City:			
Arizona Chemical Co., Permit No. AO 03-744	17-2.03(1); 17-2.04(2).	May 15, 1973	Mar. 1, 1974
Cove Contractors, Permit No. AO 03-366	17-2.04(6)(e)3	do	Jan. 1, 1974
International Paper Co.:			
Power Boiler No. 4, Permit No. AO 03-691	17-2.04(6)(e)2	do	Do.
Power Boiler No. 5, Permit No. AO 03-692	17-2.04(6)(e)2	do	Do.
Gulf Power Co., Smith Generating Station, Board Order, AP-765-73.	17-2.04(6)(e)2 a and d.	July 30, 1973	July 1, 1975
CALHOUN COUNTY			
Blountstown:			
Hayes Forest Products Industries:			
TeePee Burner (25-foot diameter), Permit No. SO 07-502	17-2.04(6)(a)	May 15, 1973	Nov. 1, 1974
TeePee Burner (30-foot diameter), Permit No. SO 07-503	17-2.04(6)(a)	do	Do
ESCAMBIA COUNTY			
Century:			
Alger-Sullivan Co.:			
(a) 2 boilers with common stack, Permit No. AO 17-1073	17-2.04(2)	May 15, 1973	Aug. 30, 1973
(b) Dry shaving cyclone, Permit No. AO 17-1075	17-2.04(2)	do	Do.
Davisville:			
Atmore Pole & Timber Co., Permit No. AO 17-963	17-2.04(6)(a)	do	Dec. 30, 1973
Pensacola:			
American Creosote Works, Inc., Permit No. AO 17-980	17-2.04(2)	do	Jan. 15, 1974

[Effective date, immediately]—Continued

Location (Florida) and source	Regulation involved	Date of adoption	Final compliance date
Pensacola:			
Weis Fricker Mahogany Co., Permit No. AO 17-390	17-2.04(2)	do	May 24, 1974
Gulf ower Co., Crist Generating Station Board Order, AP-765-73.	17-2.04(6)(e) 2 a and d.	July 30, 1973	July 1, 1975
GULF COUNTY			
Port St. Joe:			
Basic Magnesia Inc.:			
Magnesium Oxide Calciner No. 1, Permit No. AO 23-339	17-2.04(2)	May 15, 1973	Jan. 1, 1974
Magnesium Oxide Calciner No. 2, Permit No. AO 23-340	17-2.04(2)	do	Do.
St. Joe Paper Co.:			
Power Boiler No. 3, Permit No. AO 23-445	17-2.04(6)(e)3	do	May 24, 1974
Power Boiler No. 4, Permit No. AO 23-446	17-2.04(2)	do	Do.
Power Boiler No. 5, Permit No. AO 23-447	17-2.04(6)(e)3	do	Do.
Power Boiler No. 6, Permit No. AO 23-448	17-2.04(6)(e)3	do	Do.
Power Boiler No. 7, Permit No. AO 23-449	17-2.04(6)(e)3	do	Do.
Power Boiler No. 8, Permit No. AO 23-450	17-2.04(6)(e)3	do	Do.
JACKSON COUNTY			
Marianna:			
Dixie Lime & Stone Co., Green Valley Plant, Permit No. AO 32-1059.	17-2.04(2)	May 15, 1973	Jan. 1, 1974
Graceville:			
Gold Kist Peanuts, Permit No. AO 32-1080	17-2.04(2); 17-2.04(6)(e)3.	do	Apr. 30, 1974
Sneads:			
Gulf Power Co., Scholz Generating Station, Board Order, AP-765-73.	17-2.04(6)(e) 2 a and d.	July 30, 1973	July 1, 1975
SANTA ROSA COUNTY			
Pace:			
Air Products & Chemicals, Inc. (Escambia Chemical Corp.):			
No. 2 Nitric Acid Plant, Permit No. AO 57-2003	17-2.04(6)(g)2	May 15, 1973	July 1, 1975
No. 1 Nitric Acid Plant, Permit No. AO 57-2002	17-2.04(6)(g)2	do	Do.
Jay:			
Amerada-Hess Oil, Permit No. AO 57-2001	17-2.04(6)(h)2	do	Do.
Exxon Co., U.S.A.:			
Facility No. 2, Permit No. AO 57-1066	17-2.04(6)(h)2	do	Do.
Facility No. 3, Permit No. AO 57-1096	17-2.04(6)(h)2	do	Do.
Facility No. 4, Permit No. AO 57-1101	17-2.04(6)(h)2	do	Do.
Facility No. 5, Permit No. AO 57-1115	17-2.04(6)(h)2	do	Do.
Sun Oil Co., Permit No. AO 57-1061	17-2.04(6)(h)2	do	Do.

Subpart RR—Tennessee

2. In § 52.2223, paragraphs (a) (1) and (2) are revised, and paragraphs (a) (4), (5), and (6) are redesignated (a) (5), (6), and (7), and a new paragraph (a) (4) is added, as follows:

§ 52.2223 Compliance schedules.

(a) *Federal compliance schedules—State program.*—(1) Except as provided in paragraph (a) (5) of this section, the owner or operator of any boiler or furnace of more than 250 million Btu per hour heat input subject to the requirements of Tennessee air pollution control regulation chapter VI, section 4.B.1, as contained in the Tennessee implementation plan, shall notify the Admnistrator, no later than January 1, 1974, of his intent to utilize either low-sulfur fuel or stack gas desulfurization to meet these requirements.

(2) Any owner or operator of a stationary source subject to paragraph (a) (1) of this section who elects to utilize low-sulfur fuel shall be subject to the following compliance schedule:

(i) January 31, 1974: Submit to the Administrator a projection of the amount of fuel, by types, that will be substantially adequate to enable compliance with the applicable regulation on July 1, 1975, and for at least one year thereafter.

(ii) March 31, 1974: Sign contracts with fuel suppliers for fuel requirements as projected above.

(iii) April 30, 1974: Submit a statement as to whether boiler modifications will be requred. If modifications will be required, submit plans for such modifications.

(iv) May 31, 1974: Let contracts for necessary boiler modifications, if applicable.

(v) October 31, 1974: Initiate onsite modifications, if applicable.

(vi) June 1, 1975: Complete onsite modifications, if applicable.

(vii) July 1, 1975: Achieve compliance with the requirements of Tennessee air pollution control regulation chapter VI, section 4.B.1, and certify compliance to the Administrator.

(viii) If a performance test is necessary for a determination as to whether compliance has been achieved, such a test must be completed on or before July 1, 1975. Ten days prior to such a test, notice must be given to the Administrator to afford him the opportunity to have an observer present.

(ix) Five days after the deadline for completing increments (ii) through (vi) in this subparagraph certification as to whether the increments were met shall be made to the Administrator.

* * * * *

(4) Except as provided in subparagraph (5) of this paragraph, the owner or operator of any stationary source subject to the requirements of Tennessee air pollution control regulations chapter VII, section 6.B.1 (section 8.B.1 in the revised regulations), and chapter VII, section 7.1 (section 9.1 in the revised regulations), as contained in the Tennessee implementation plan, shall comply with the following compliance schedule:

(i) November 15, 1973: Submit to the Administrator a final control plan, which describes at a minimum the steps which will be taken by the source to achieve compliance with the applicable regulations.

(ii) January 1, 1974: Negotiate and sign all necessary contracts for emission control systems or process modifications, or issue orders for the purchase of component parts to accomplish emission control or process modification.

(iii) February 1, 1974: Initiate onsite construction or installation of emission control equipment or process modification.

(iv) May 1, 1975: Complete onsite construction or installation of emission control equipment or process modification.

(v) July 1, 1975: Achieve compliance with the applicable regulations and certify such compliance to the Administrator.

(vi) If a performance test is necessary for a determination as to whether compliance has been achieved, such a test must be completed on or before July 1, 1975. Ten days prior to such a test, notice must be given to the Administrator to afford him the opportunity to have an observer present.

(vii) Five days after the deadline for completing increments (ii) through (iv) in this subparagraph certification as to whether the increments were met shall be made to the Administrator.

* * * * *

Subparts C—Alaska, G—Colorado, J—District of Columbia, K—Florida, N—Idaho, O—Illinois, V—Maryland, X—Michigan, HH—New York, MM—Oregon, PP—South Carolina, RR—Tennessee, WW—Washington, XX—West Virginia, YY—Wisconsin [Amended]

§§ 52.84, 52.327, 52.476, 52.524, 52.677, 52.730, 52.1080, 52.1175, 52.1677, 52.2123, 52.2223, 52.2481, 52.2524, 52.2758 [Amended]

4. The following sections are revised uniformly: Paragraph (b) (9) in § 52.84, paragraph (b) (5) in § 52.327, paragraph (b) (5) in §52.476, paragraph (b) (6) in § 52.524, paragraph (d) (5) in § 52.677, paragraph (b) (3) in § 52.730, paragraph (b) (5) in § 52.1080, paragraph (d) (3) in § 52.1175, paragraph (d) (12) in § 52.1677, paragraph (c) (11) in § 52.1975, para-

graph (c)(14) in § 52.2123, paragraphs (a)(5) and (e)(16) in § 52.2223, paragraph (d)(3) in § 52.2481, paragraph (b)(9)(i)–(iii) in § 52.2524, paragraph (c)(3) in § 52.2758. As revised these paragraphs read as follows:

* * * * *

* * * (i) None of the above subparagraphs shall apply to a source which is presently in compliance with applicable regulations and which has certified such compliance to the Administrator by October 1, 1973. The Administrator may request whatever supporting information he considers necessary for proper certification.

(ii) Any compliance schedule adopted by the State and approved by the Administrator shall satisfy the requirements of this paragraph for the affected source.

(iii) Any owner or operator subject to a compliance schedule in this paragraph may submit to the Administrator no later than October 1, 1973, a proposed alternative compliance schedule. No such compliance schedule may provide for final compliance after the final compliance date in the applicable compliance schedule of this paragraph. If promulgated by the Administrator, such schedule shall satisfy the requirements of this paragraph for the affected source.

* * * * *

[FR Doc.73-18629 Filed 9-6-73;8:45 am]

SUBCHAPTER D—WATER PROGRAMS

PART 129—TOXIC POLLUTANT EFFLUENT STANDARDS

List of Toxic Pollutants

On July 6, 1973, notice was published in the FEDERAL REGISTER (38 FR 18044) that the Environmental Protection Agency was proposing a list of toxic pollutants pursuant to section 307(a)(1) of the Federal Water Pollution Control Act, as amended (33 U.S.C.A. section 1317(a) Supp 1973), (the Act) which provides in part:

> The Administrator shall, within ninety days after the date of enactment of this title, publish (and from time to time thereafter revise) a list which includes any toxic pollutant or combination of such pollutants for which an effluent standard (which may include a prohibtion of the discharge of such pollutants or combination of such pollutants) will be established under this section.

That proposed list included aldrin-dieldrin, benzidine, cadmium, cyanide, DDT (DDE, DDD), endrin, mercury, polychlorinated biphenyls, and toxaphene.

Written comments on the proposed rulemaking were invited and received from interested parties and are on file with the Agency. All comments have been considered by the Environmental Protection Agency and certain ones have been adopted. These and other principal changes are discussed below.

Several comments dealt with the manner in which the inorganic components of the list were specified and argued that certain insoluble or innocuous forms of these substances should not be included in broad categories such as "all cadmium compounds." Effluent standards which must be developed for the listed pollutants will include analytical and sampling procedures which will distinguish between the toxic and innocuous forms of the designated pollutants.

A number of commenters expressed the opinion that the proposed selection criteria were vague and inadequate. It was obvious from the comments received that a great deal of confusion existed as to what materials could potentially be selected as toxic pollutants.

Accordingly, EPA has refined these criteria to make them more specific. These criteria entail two major advantages. First, they will provide for more informed public participation, by identifying the kinds of pollutants which the Agency proposes to examine and the types of data which are sought for each pollutant. Second, dischargers will be placed on notice concerning the class of pollutants which may become subject to standards under Section 307(a).

It is our intent that the process of selecting pollutants for the list of toxic pollutants will be a continuing one; as additional evidence is developed, additional pollutants will be added to the list.

Pollutants were chosen for inclusion on the initial list in light of the following criteria:

1. Data from laboratory or field studies indicate that the pollutant could, if discharged into water, constitute a serious environmental threat. The types of data examined in making this judgment are set forth in Part I below.

2. The pollutant is discharged, or has the potential to be discharged, from point sources and constitutes a very serious environmental threat.

3. Data are available to establish effluent standards meeting the requirements of the Act.

4. Standard setting under Section 307(a) is appropriate, and is necessary because the prospective timing and effectiveness of abatement actions under other provisions of the Act are not commensurate with the nature and seriousness of the problems identified by the above criteria.

I. EXPLANATION OF CRITERIA

The first criterion concerns the actual or potential damage that a water discharge of these materials may create by virtue of certain toxicological properties.

Detailed toxicological data are examined to determine whether one or more of these types of effects are known: bioaccumulation, carcinogenic, mutagenic and teratogenic effects, and high acute toxicity. Specifically, the following types of data are reviewed:

1. Available data concerning whether a substance or its chemical or biological transformation product is bioaccumulated through an aquatic mechanism to the extent that they result in:

(a) Reproductive impairment in any important species, or

(b) Concentrations in food sources in excess of applicable Federally established tolerance levels.

2. Data concerning carcinogenic, mutagenic, and teratogenic effects. Materials likely to be carcinogenic, mutagenic, or teratogenic to man are further evaluated as to their chemical, biological, and physical stability in water.

3. Data concerning high order of toxicity as measured by short-term lethality tests. In this connection a classification of a substance as "highly toxic" to man according to classifications established by the Department of Transportation and the Environmental Protection Agency (36 FR 2934, February 12, 1971, 40 CFR 162.8) and the Environmental Protection Agency and the Food and Drug Administration testing procedures (40 CFR 162.8 and 21 CFR 191.10) is particularly relevant. According to the references cited above, substances which have an oral LD50 of 50 mg/kg of body weight or less or have a dermal LD50 of 200 mg/kg of body

weight of less are defined as highly toxic to mammals and are examined further. The term "oral LD50" means that single oral dose which is lethal to one-half of the test population within 14 days. The term "dermal LD50" means that dose dermally absorbed in 24 hours which is lethal to one-half of the test population within 14 days.

For the protection of aquatic life, substances proposed to be classified as "highly toxic" according to the National Academy of Sciences water pollution ranking system may be considered for inclusion in the list. Such substances are those which are toxic to aquatic life as measured by a 96 hour LC50 of 10 mg/l or less. The term "LC50" means that concentration of a substance in water which is lethal to one-half of the test population in the specified time periods. Testing methods such as those found in "Standard Methods for the Examination of Water and Wastewater," 13th Edition, part 231, 1971, or their equivalent will be considered adequate.

The second criterion concerns the seriousness of discharges or potential discharges of the pollutant from point sources. Relevant here are such factors as the nature and extent of toxic effects associated with the pollutant, the extent to which discharges of the pollutant have been identified, and the production, distribution, and use pattern of the pollutant. Data must be available from well documented field studies showing damage to important organisms from discharges of the compound into waters, or technically sufficient to show the material has the potential to be environmentally harmful after being discharged from point sources to the water.

The third criterion concerns setting effluent standards for pollutants on the list. The following are representative of the categories of data useful in standard setting for each material.

1. Toxicity to man and other organisms;
2. Carcinogenicity, mutagenicity, and teratogenicity data;
3. Transport paths of the material in the environment;
4. Bioaccumulation and bioconcentration;
5. Chemical, physical, and biological transformations in the environment;
6. Reliability and accuracy of analytical procedures;
7. Chemical characteristics;
8. Production and industrial or commercial utilization;
9. Sources of the pollutant to water;
10. Environmental incidents attributable to the material (fish kills, etc.);
11. Presence of the material in the environment, residue levels in various organisms, ambient concentrations in rivers, lakes, etc.;
12. State and Federal regulatory requirements concerning the material;
13. Classes and characteristics of waters into which the material is discharged.

The fourth criterion concerns the overall environmental effect of the control measures available, including the use of substitute products, and possible effects upon ground water or other environmental media.

II. The Pollutants Selected

The emergency standards promulgated by the Department of Labor for occupational carcinogens (38 FR 10929, May 3, 1973), have forced a shift in the manufacture of benzidine from the previous producers to the end users. The resulting potential for increased water pollution by this known carcinogen and the adverse effects on the environment which may result, require the listing of benzidine. Public comments have indicated that the material should be included, and that discharges should be severely controlled. Other public comments indicated that the material does not meet the selection criteria as proposed July 6, 1973. Benzidine does meet the criteria set forth herein. It was also asserted that the DOL standards would protect both the work place and the environment. However, those standards are designed to prevent occupational exposure, not to control discharges into water.

Mercury is on the list because its organic form is known to bioaccumulate to the extent that it poses a threat to the health of man through concentration in food sources, so as to exceed applicable tolerance levels. Control of point source discharges is urgently needed, and available data are sufficient for standard setting. Public comments noted that the discharge of this material should be severely restricted. Some comments were received recommending deletion of the material from the list because of questions of solubility and demethylation of mercury and its compounds. It should be noted, however, that all forms of mercury in the aquatic environment can be methylated to methylmercury, the most hazardous form.

Aldrin-dieldrin are on the list because of their high order of toxicity to aquatic organisms and their bioaccumulative properties. Control is necessary now and there are adequate data to support effluent standards. Some comments indicated that aldrin-dieldrin should be deleted because of possible conflict with on-going cancellation proceedings under the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA). The Administrator has an obligation to control toxic pollutants under FWPCA which is independent of his authority under FIFRA. These responsibilities cannot be abdicated. Moreover, it is too early to ascertain the precise determinations which will be required under the FWPCA, and the impact on the FIFRA proceedings. Accordingly, deletion of aldrin-dieldrin is not considered to be warranted at this time.

Cadmium is included on the list because of toxicity to aquatic organisms. From our studies, it was determined that there are several hundred dischargers of cadmium, and controls are urgently needed. Public comment supported the inclusion of this material because of its high order of toxicity to aquatic organisms, potential concentrations in the food web, and its widespread discharge.

Some commenters objected to the inclusion of "Cadmium and all cadmium compounds" on the list because some relatively innocuous forms of the element would be included. The final effluent standards will distinguish among the various forms in which the element may occur.

DDT, DDD, and DDE are on the list because of their acute toxicity to aquatic organisms, and their bioaccumulative properties, which are known to cause harmful effects in higher life forms, such as birds. The data are sufficient for the establishment of effluent standards. Public response in favor of inclusion of DDT, DDD, and DDE noted the existence of much data on the harmful effects of these materials. One commenter stated that DDD degrades rapidly, and does not have many of the effects associated with DDT. It was determined, however, that DDD should also be included because of its toxicity and bioaccumulative properties.

Endrin is highly toxic to aquatic life at low concentrations. Considerable data are available on endrin, and control of point sources is necessary at present. Those public comments that supported its inclusion cited considerable data, and urged stringent control. One commenter alleged that the sole manufacturing facility is under control, and that further restriction is unnecessary and redundant. However, available technical and scientific data support inclusion. Moreover, the manufacturer of the material is not the only point source, since formulators also contribute endrin contaminated wastes to the environment.

Polychlorinated biphenyls are on the list because of their high order of toxicity to man and aquatic organisms, and because of their bioaccumulative potential. The data are adequate, and the point source discharges require prompt control. Public comments indicated that the materials should be included because of their widespread use, and their demonstrated harm to aquatic life. These commenters urged that discharges be as low as possible. No comments were received recommending deletion of polychlorinated biphenyls.

Toxaphene is on the list because of its high order of toxicity to aquatic life. Considerable data are available concerning this compound, and prompt control of known point sources is required. Public comments in support of the material being included cited much of the available toxicity data. Some commenters argued that this material did not meet the selection criteria published in connection with the proposed list of July 6, 1973. Toxaphene does meet the criteria set forth in this notice.

Since toxaphene has infrequently been reported to be present in the environment, some commenters urged its deletion. However, controls are necessary because the material continues to be manufactured, formulated, and distrib-

uted in large quantities. Thus, the potential for harmful discharges is considerable.

Cyanide is on the list because of its high order of toxicity to aquatic life. There are many different types of point source discharges and a variety of receiving bodies of water which must be protected from the discharge of this material. The data are adequate to support effluent standards. The public commenters in favor of inclusion cited data on toxicity to aquatic life in very low concentrations. Those commenters who recommended deletion for the most part objected to inclusion of "all cyanide compounds." It was argued that only compounds which dissociate in water to form toxic concentrations of cyanide ion or hydrogen cyanide should be included. The proposed effluent standards will take these comments into account, and may specify special sampling, analysis, and reporting requirements.

III. The Length of the List

Several commenters recommended that the final list include a larger number of pollutants than were included on the proposed list. In addition, a number of commenters requested shortening the list. Most of the latter recommended removal of specific pollutants; these recommendations have been discussed in the preceding section.

As required by section 515 of the Act, EPA notified the Effluent Standards and Water Quality Information Advisory Committee on June 6, 1973, of our intention to propose effluent standards for toxic pollutants under section 307(a). The Committee held hearings on the proposed list in Washington, D.C. (July 16), Chicago, Ill. (July 30), New York, N.Y. (August 1), and San Francisco, Calif. (August 3). The Committee has agreed to provide scientific and technical information concerning the listed pollutants, but has made no recommendations to date concerning the length of the list.

Pursuant to the consent decree entered into by EPA in the case of *NRDC v. Fri*, Civ. Action No. 849-73 (D.D.C.), EPA must publish proposed standards for all pollutants included on this initial list no later than December 3, 1973.

Additional toxic pollutants lists may be published in the future under section 307(a). The Agency will examine a wide range of pollutants in constituting such lists. Among those which will be examined are the following pollutants which were identified in public comments on the initial list:

arsenic	ortho-chlorophenol
selenium	beta-naphthol
chromium	alpha-naphthol
lead	beryllium
asbestos	nickel
sevin	antimony
zinc	heptachlor
chlordane	camphor
lindane	methyl parathion
acridine	parathion
hydroquinone	di-n-butyl phthalate

The Agency will examine other pollutants in addition, including chlorinated hydrocarbons, organophosphates, heavy metals, and materials listed as occupational carcinogens by the Department of Labor (38 FR 10929, May 3, 1973).

Persons interested in assisting the Environmental Protection Agency in setting standards for the pollutants listed in Section IV are invited to submit scientific and technical data, and other information concerning the listed pollutants, to Dr. C. Hugh Thompson, Chairman, Hazardous and Toxic Substance Regulation Task Force, Office of Water Program Operations, Environmental Protection Agency, Washington, D.C. 20460. In particular, the thirteen categories of standard-setting data set forth in Section I above are sought for all pollutants listed in Section IV. The Agency is also interested in obtaining data on technology for waste control treatment and disposal of the pollutants listed in Section IV.

In addition, the Agency will review any data submitted on pollutants proposed to be placed on future lists. The pollutants listed above are merely representative of pollutants identified in public comment which may be candidates for selection. Data on those pollutants, and on other pollutants which may be candidates for selection, should be submitted to the Chairman, Hazardous and Toxic Substance Regulation Task Force, at the address set forth in the preceding paragraph.

Dated August 31, 1973.

JOHN QUARLES,
Acting Administrator.

IV. The List of Toxic Pollutants

Pursuant to section 307(a) of the Federal Water Pollution Control Act, as amended, effluent standards will be established for the pollutants listed below:

1. Aldrin (1,2,3,4,10,10-hexachloro-1,4,4a,5,8,8a-hexahydro-1,4,5,8 endo-exodimethanonaphthalene).
   Dieldrin (1,2,3,4,10,10-hexachloro 6,7-epoxy - 1,4,4a,5,6,7,8,8a - octahydro - 1,4 - endo,exo-5,8-dimethanonaphthalene).
2. Benzidine and its salts (para-para'-diaminobiphenyl).
3. Cadmium and all cadmium compounds.
4. Cyanide and all cyanide compounds.
5. DDD (TDE) 1,1 - dichloro - 2,2 - bis(para-chlorophenyl)-ethane.
   DDE(dichlorodiphenyldichloroethylene) 1, 1 - dichloro-2,2 - bis(para-chlorophenyl) ethylene.
   DDT(dichlorodiphenyltrichloroethane) 1,1, 1 - trichloro-2,2-bis(para-chlorophenyl) ethane.
6. Endrin (1,2,3,4,10,10-hexachloro-6,7-epoxy-1,4,4a,5,6,7,8,8a - octahydro - 1,4 - endo - endo-5,8-dimethanonaphthalene).
7. Mecury and all mercury compounds.
8. Polychlorinated biphenyls (PCB's).
9. Toxaphene (chlorinated camphene).

[FR Doc.73-19018 Filed 9-6-73;8:45 am]

Title 5—Administrative Personnel

CHAPTER I—CIVIL SERVICE COMMISSION

PART 213—EXCEPTED SERVICE

Department of Labor

Section 213.3315 is amended to show that one position of Special Assistant to the Deputy Assistant Secretary, Employment Standards Administration, is excepted under Schedule C.

Effective in September 7, 1973, § 213.3315(a)(36) is added as set out below.

§ 213.3315 Department of Labor.

(a) *Office of the Secretary.*

* * * * *

(36) One Special Assistant to the Deputy Assistant Secretary, Employment Standards Administration.

(5 U.S.C. secs. 3301, 3302; E.O. 10577, 3 CFR 1954-58 Comp. p.218)

UNITED STATES CIVIL SERVICE COMMISSION,
[SEAL] JAMES C. SPRY,
Executive Assistant to the Commissioners.

[FR Doc.73-19078 Filed 9-6-73;8:45 am]

Title 7—Agriculture

CHAPTER 1—AGRICULTURAL MARKETING SERVICE (STANDARDS, INSPECTION, MARKETING PRACTICES), DEPARTMENT OF AGRICULTURE

PART 52—PROCESSED FRUITS AND VEGETABLES, PROCESSED PRODUCTS THEREOF, AND CERTAIN OTHER PROCESSED FOOD PRODUCTS

Subpart—United States Standards for Grades of Canned Ripe Olives

Addition of Segmented Style

Notice is hereby given that the U.S. Department of Agriculture is amending the United States Standards for Grades of Canned Ripe Olives. The amendment which adds a "Segmented Style" is in accordance with the Agricultural Marketing Act of 1946, as amended, and with 5 U.S.C. 553, which allows an agency to dispense with the Notice of Proposed Rule Making procedures under certain circumstances.

NOTE.—Compliance with the provisions of these standards shall not excuse failure to comply with the provisions of the Federal Food, Drug, and Cosmetic Act or with applicable state laws and regulations.

Statement of consideration leading to the amendment

There is an increasing market potential for segmented style ripe olives—a style not recognized in the current U.S. grade standards. To permit the marketing of this new style, the rules and regulations (7 CFR 932.108-932.161) of the Marketing Agreement and Order No. 932, as amended (7 CFR, Part 932) regulating the handling of olives grown in California were amended, effective December 12, 1972.

The Olive Administrative Committee, at its July 18, 1973 meeting, voted unanimously to request that the U.S. Standards be amended to provide for the segmented style.

It is hereby found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rule making procedure, and postpone the effective date of this amendment until 30 days after publication hereof in the FEDERAL REGISTER (5 U.S.C. 553) because:

(1) The processing industry affected by the amended grade standards is similar with the amendment—having requested it be made;

(2) Additional time is not needed for the industry to make preparations for compliance with the amended standards;

(3) The amendment set forth herein establishes specifications for a segmented style of canned ripe olives which should be made available at the start of the crop year, September 1, 1973, to facilitate operations under Marketing Order No. 932 (7 CFR, Part 932).

Accordingly, the amendments to the U.S. Standards for Grades of Canned Ripe Olives set forth herein shall become effective on September 1, 1973.

Dated: August 31, 1973.

E. L. PETERSON,
Administrator,
Agricultural Marketing Service.

1. Section 52.3753 is amended to read:

§ 52.3753 Styles of canned ripe olives.

* * * * *

(e) *Segmented.* "Segmented" olives are pitted olives in which each olive is cut lengthwise into more than four approximately equal parts.

(f) *Sliced.* * * *

(g) *Chipped or Minced.* * * *

(h) *Broken pitted.* * * *

§ 52.3754 [Amended]

2. In Section 52.3754, paragraphs (a), (b), and (c) are amended by inserting the word, "segmented" between the words "quartered" and "sliced" in the third lines.

* * * * *

3. Table IV is amended by adding the word "segmented" after the word "quartered" in the heading and after the word "quartered"—and on the same line—in the listing of styles.

* * * * *

§ 52.3761 [Amended]

4. § 52.3761 (d)(1), (e)(1), and (f)(1) introductory sentences are amended to read:

Ripe type—(i) *Whole; pitted; halved; quartered; segmented.* * * *

§ 52.3762 [Amended]

5. § 52.3762(a)(2) is amended by inserting the word, "segmented" between the words "quartered" and "sliced" in the third line.

* * * * *

§ 52.3763 [Amended]

6. § 52.3763 (c)(1)(i), (d)(1)(i), and (e)(1)(i) are amended in the introductory text to read:

(i) *Whole; pitted; halved; quartered; segmented.* (i) * * *; or per 9 ounces in quartered or segmented styles:

* * * * *

§ 52.3764 [Amended]

7. § 52.3764 (b), (c), and (d) are amended by inserting the word, "segmented" after the word, "quartered" at the end of line 2.

[FR Doc.73-19001 Filed 9-6-73;8:45 am]

CHAPTER IX—AGRICULTURAL MARKETING SERVICE (MARKETING AGREEMENTS AND ORDERS; FRUITS, VEGETABLES, NUTS), DEPARTMENT OF AGRICULTURE

[Lemon Reg. 603]

PART 910—LEMONS GROWN IN CALIFORNIA AND ARIZONA

Limitation of Handling

This regulation fixes the quantity of California-Arizona lemons that may be shipped to fresh market during the weekly regulation period Sept. 9–15, 1973. It is issued pursuant to the Agricultural Marketing Agreement Act of 1937, as amended, and Marketing Order No. 910. The quantity of lemons so fixed was arrived at after consideration of the total available supply of lemons, the quantity of lemons currently available for market, the fresh market demand for lemons, lemon prices, and the relationship of season average returns to the parity price for lemons.

§ 910.903 Lemon Regulation 603.

(a) *Findings.*—(1) Pursuant to the marketing agreement, as amended, and Order No. 910, as amended (7 CFR Part 910), regulating the handling of lemons grown in California and Arizona, effective under the applicable provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674), and upon the basis of the recommendations and information submitted by the Lemon Administrative Committee, established under the said amended marketing agreement and order, and upon other available information, it is hereby found that the limitation of handling of such lemons, as hereinafter provided, will tend to effectuate the declared policy of the act.

(2) The need for this regulation to limit the quantity of lemons that may be marketed during the ensuing week stems from the production and marketing situation confronting the lemon industry.

(i) The committee has submitted its recommendation with respect to the quantity of lemons it deems advisable to be handled during the ensuing week. Such recommendation resulted from consideration of the factors enumerated in the order. The committee further reports the demand for lemons continues about unchanged as to sizes and grades. Sales this week are expected to fall about 15 percent because of the short selling week, and f.o.b. price is expected to remain about the same as last week. Average f.o.b. price was $7.83 per carton the week ended Sept. 1, 1973, compared to $7.76 per carton the previous week. Track and rolling supplies at 119 cars were up 2 cars from last week.

(ii) Having considered the recommendation and information submitted by the committee, and other available information, the Secretary finds that the quantity of lemons which may be handled should be fixed as hereinafter set forth.

(3) It is hereby further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rulemaking procedure, and postpone the effective date of this regulation until 30 days after publication hereof in the FEDERAL REGISTER (5 U.S.C. 553) because the time intervening between the date when information upon which this regulation is based became available and the time when this regulation must become effective in order to effectuate the declared policy of the act is insufficient, and a reasonable time is permitted, under the circumstances, for preparation for such effective time; and good cause exists for making the provisions hereof effective as hereinafter set forth. The committee held an open meeting during the current week, after giving due notice thereof, to consider supply and market conditions for lemons and the need for regulation; interested persons were afforded an opportunity to submit information and views at this meeting; the recommendation for regulation together with its supporting information has been submitted by the committee, however, the Secretary has modified the recommendation to provide for the shipment of a greater quantity of lemons, retaining the same effective date, and such information is being disseminated among handlers of such lemons; it is necessary, in order to effectuate the declared policy of the act, to make this regulation effective during the period herein specified; and compliance with this regulation will not require any special preparation on the part of persons subject hereto which cannot be completed on or before the effective date hereof. Such committee meeting was held on September 4, 1973.

(b) *Order.*—(1) The quantity of lemons grown in California and Arizona which may be handled during the period September 9, 1973, through September 15, 1973, is hereby fixed at 225,000 cartons.

(2) As used in this section, "handled", and "carton(s)" have the same meaning as when used in the said amended marketing agreement and order.

(Secs. 1–19, 48 Stat. 31, as amended; 7 U.S.C. 601–674)

Dated: September 6, 1973.

CHARLES R. BRADER,
Acting Deputy Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[FR Doc.73-19210 Filed 9-6-73;8:45 am]

[Papaya Reg. 3, Amdt. 3]

PART 928—PAPAYAS GROWN IN HAWAII

Limitation of Shipments

This amendment to Papaya Regulation 3, as amended (37 FR 28410; 38 FR 2959, 21269), continues the requirement that all papayas handled grade at least Hawaii No. 1 grade. Such fruit when handled to destinations within the production area must weight at least 14 ounces while papayas grading Hawaii Fancy must weigh not less than 16 ounces. Unless so amended the minimum grade for papayas handled to destinations within the production area would revert to Hawaii No. 2 grade on September 10, 1973.

Ample supplies of papayas of the Hawaii No. 1 and higher grades are available to supply the market. The proposal was recommended by the Papaya Administrative Committee established pursuant to the said marketing agreement and order. This program is effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674).

Notice was published in the FEDERAL REGISTER issue of August 17, 1973 (38 FR 22240) that the Department was giving consideration to a proposal to amend Papaya Regulation 3, § 928.303, effective pursuant to the marketing agreement and Order No. 928 (7 CFR Part 928), regulating the handling of papayas grown in Hawaii, to extend the quality regulations, currently in effect, through December 31, 1973. This notice allowed interested persons until August 28, 1973, to submit written data, views, or arguments pertaining to the proposal. One response was received. A handler from the Island of Oahu, Hawaii filed an objection to continuing the requirement that papayas handled to intrastate markets must grade at least Hawaii No. 1. He urged that handlers be permitted to handle Hawaii No. 2 grade papayas to such markets. He stated that the Honolulu market represents a convenient outlet for Hawaii No. 2 grade papayas and restricting the marketing of such grade would result in an inadequate supply. The objection was fully and carefully considered in the light of crop and marketing conditions. It is estimated that production during the September–December period will total 12 million pounds, 31.7 percent more than during the comparable period last year. Hence, adequate supplies of Hawaii No. 1 and better grade papayas should be available to supply the fresh market demand in both the intrastate and export markets during such period.

Findings.—(1) Pursuant to the marketing agreement and Order No. 928 (7 CFR Part 928), regulating the handling of papayas grown in Hawaii, effective under the applicable provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674), and upon the basis of the recommendations of the Papaya Administrative Committee, and upon other available information, it is hereby found that the limitation of shipments of papayas, as hereinafter set forth, and in the manner herein provided, will tend to effectuate the declared policy of the act.

(2) The recommendation by the Papaya Administrative Committee reflects current appraisal of the 1973 Hawaiian papaya crop and the current and prospective market conditions for such fruit. Shipments of Hawaiian papayas are now in progress and current regulations would permit the handling of Hawaii No. 2 grade papayas within the production area after September 9, 1973. The amendment will provide fruit of a more desirable quality to the Hawaiian consumer without materially reducing the total supply available, while standardizing the quality of all papayas offered for consumption throughout the United States.

(3) It is hereby further found that good cause exists for not postponing the effective date of this amendment until 30 days after publication thereof in the FEDERAL REGISTER (5 U.S.C. 553) in that shipments of the current crop of such papayas are underway and are expected to continue during the period September 10 through December 31, 1973, and such amendment should be applicable to all such shipments in order to effectuate the declared policy of the act; notice of proposed rulemaking concerning this amendment with an effective date, as hereinafter specified, was published in the FEDERAL REGISTER (38 FR 22240); the regulatory provisions of this amendment are identical with the aforesaid recommendation of the committee; information concerning such provisions and effective time has been disseminated among handlers of such papayas; the regulatory requirements are the same as those currently in effect; and compliance with the provisions of this regulation will not require of handlers any preparation therefor which cannot be completed by the effective time hereof.

Order.—Paragraph (a)(1) of § 928.303 (Papaya Regulation 3; 37 FR 28410; 38 FR 2949; 21269) is revised to read as follows:

§ 928.303 Papaya Regulation 3.

(a) During the period September 10, 1973, through December 31, 1973, no handler shall ship any container of papayas:

(1) To any destination within the production area unless said papayas grade at least Hawaii No. 1 and are of the size which individually weigh not less than 14 ounces: *Provided*, That papayas handled as Hawaii Fancy grade shall be of a size which individually weigh not less than 16 ounces.

* * * * *

(Secs. 1–19, 48 Stat. 31, as amended; 7 U.S.C. 601–674)

Dated: September 5, 1973.

CHARLES R. BRADER,
Acting Deputy Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[FR Doc.73–19175 Filed 9–6–73;8:45 am]

CHAPTER XVIII—FARMERS HOME ADMINISTRATION, DEPARTMENT OF AGRICULTURE

SUBCHAPTER E—ACCOUNT SERVICING

[FHA Instruction 451.4]

PART 1866—FINAL PAYMENT ON LOANS SECURED BY REAL ESTATE

Amended Regulations

Section 1866.2 of Title 7, Chapter XVIII, of the Code of Federal Regulations is amended to add a provision providing for the prompt issuance by the county supervisor of a release or satisfaction of a real estate mortgage upon receipt of full payment calculated from the latest Transaction Record that reflects all loan advances and other charges have been paid where acceptable under state statutes. This will expedite the issuance of releases or satisfactions for loans paid in full or refinanced and involving an insured lender. In accordance with 5 U.S.C. 553, this amendment is being published without notice of proposed rulemaking inasmuch as it involves only a rule of agency procedure of benefit to borrowers and any delay in its adoption would be contrary to the public interest. Accordingly, this amendment shall be effective upon publication in the FEDERAL REGISTER.

As amended, § 1866.2 reads as follows:

* * * * *

§ 1866.2 Authorization.

The County Supervisor is authoried to execute necessary releases and satisfactions and return the security instruments and related documents to the borrower in the following instances: Upon receipt of full payment of the borrower's account, including any amounts owed the loan insurance account, and upon receipt of a paid note and for insured loans, Form FHA 451–20, "Notice and Acknowledgment of Final Payment," from the holder of the note; or upon receipt of a memorandum from the Finance Office stating that the amount of the payment is sufficient to pay the note in full if acceptable under state statutes; or upon receipt of full payment calculated from the latest Transaction Record that reflects all loan advances and other charges to the borrower's account if a release or satisfaction under these conditions is acceptable under state statutes; or upon receiving a note from the Finance Office indicating the account is satisfied by approved debt settlement action; or when the United States Attorney has accepted a compromise offer in full settlement of the account and has asked that appropriate action be taken to satisfy the security instrument(s).

* * * * *

AUTHORITY: 7 U.S.C. 1989; 42 U.S.C. 1480; 40 U.S.C. 442; 42 U.S.C. 2942; 5 U.S.C. 301; delegation of authority by the Sec. of Agri., 38 FR 14944, 14948, 7 CFR 2.23; delegation of authority by the Asst. Sec. for Rural Development, 38 FR 14914, 14952, 7 CFR 2.70; delegations of authority by Dir., OEO, 29 FR 14764, 33 FR 9850.

Dated August 27, 1973.

FRANK B. ELLIOTT,
Administrator, Farmers Home Administration.

[FR Doc.73–19000 Filed 9–6–73;8:45 am]

Title 9—Animals and Animal Products

CHAPTER I—ANIMAL AND PLANT HEALTH INSPECTION SERVICE, DEPARTMENT OF AGRICULTURE

SUBCHAPTER C—INTERSTATE TRANSPORTATION OF ANIMALS (INCLUDING POULTRY) AND ANIMAL PRODUCTS; EXTRAORDINARY EMERGENCY REGULATION OF INTRASTATE ACTIVITIES

PART 73—SCABIES IN CATTLE

Area Released From Quarantine

This amendment releases Quay County in New Mexico from the areas quaran-

tined because of cattle scabies. Therefore, the restrictions pertaining to the interstate movement of cattle from quarantined areas contained in 9 CFR Part 73, as amended, do not apply to the excluded area, but will continue to apply to the quarantined areas described in § 73.1a. Further, the restrictions pertaining to the interstate movement of cattle from nonquarantined areas contained in said Part 73 apply to the excluded area.

Pursuant to provisions of the Act of May 29, 1884, as amended, the Act of February 2, 1903, as amended, the Act of March 3, 1905, as amended, and the Act of July 2, 1962 (21 U.S.C. 111–113, 115, 117, 120, 121, 123–126, 134b, 134f), Part 73, Title 9, Code of Federal Regulations, restricting the interstate movement of cattle because of scabies, is hereby amended as follows:

In § 73.1a, paragraph (c) relating to the State of New Mexico is amended to read:

§ 73.1a Notice of quarantine.

* * * * *

(c) Notice is hereby given that cattle in certain portions of the State of New Mexico are affected with scabies, a contagious, infectious and communicable disease; and therefore, the following areas in such State are hereby quarantined because of said disease:

New Mexico.

(1) Curry County.
(2) Roosevelt County.
(3) Torrance County.

(Secs. 4–7, 23 Stat. 32, as amended; secs. 1 and 2, 32 Stat. 791–792, as amended; secs. 1–4, 33 Stat. 1264, 1265, as amended; secs. 3 and 11, 76 Stat. 130, 132; 21 U.S.C. 111–113, 115, 117, 120, 121, 123–126, 134b, 134f; 37 FR 28464, 28477; 38 FR 19141.

Effective date.—The foregoing amendment shall become effective August 31, 1973.

The amendment relieves restrictions no longer deemed necessary to prevent the spread of cattle scabies, and should be made effective promptly in order to be of maximum benefit to affected persons. It does not appear that public participation in this rulemaking proceeding would make additional relevant information available to the Department.

Accordingly, under the administrative procedure provisions in 5 U.S.C. 553, it is found upon good cause that notice and other public procedure with respect to the amendment are impracticable and unnecessary, and good cause is found for making the amendment effective less than 30 days after publication in the FEDERAL REGISTER.

Done at Washington, D.C., this 31st day of August 1973.

G. H. WISE,
Acting Administrator, Animal and Plant Health Inspection Service.

[FR Doc.73-18999 Filed 9-6-73;8:45 am]

Title 14—Aeronautics and Space

CHAPTER I—FEDERAL AVIATION ADMINISTRATION, DEPARTMENT OF TRANSPORTATION

[Docket No. 73-CE-12-AD; Amdt. 39-1708]

PART 39—AIRWORTHINESS DIRECTIVES

Beech Model 18 Series Airplanes

Evaluation of radiographs submitted to the Department of Transportation, Federal Aviation Administration, in accordance with Airworthiness Directive (AD) 72-20-5 (Amendment 39-1632) applicable to Beech Model 18 Series airplanes, has uncovered a high percentage of unsatisfactory plates. Many of the radiographs were of such poor quality as to preclude a determination of compliance with AD 72-20-5 as well as AD 67-8-2 (Amendment 39-716), applicable to the same aircraft. Accordingly, AD 72-20-5 was revised to require mandatory reinspection and modification to the aircraft involved due to the inadequate inspections, the existence of undetected cracks and wing failures. For similar reasons, AD 67-8-2 (Amendment 39-716) must also be changed.

The new AD, which will supersede AD 67-8-2, sets forth specific procedures for accomplishment of the X-Ray inspection of both outer wing panels to assure satisfactory compliance with the AD. It further provides that the initial set of radiographs required by this AD be submitted to the FAA for inspection within two days after such inspection. In addition, this AD further provides for the replacement of all early version outer wing panels with later model panels containing heavier walled lower spar tubes or strapping wing within two years after the effective date of this amendment.

Since it is found that immediate corrective action is required, notice and public procedure are impracticable and contrary to the public interest, and good cause exists for making this AD effective in less than thirty (30) days.

In consideration of the foregoing and pursuant to the authority delegated to me by the Administrator 14 CFR 11.89 (31 FR 13697), § 39.13 of Part 39 of the Federal Aviation Regulations is amended by adding the following new AD.

BEECH.—Except as shown by Paragraph D, applies to Models 18A, 18B, 18D, 18S, A18A, A18D, S18A, SA18A, S18B, S18D, SA18D, C18S, AT-11, C-45, C45A, UC-45B, UC-45F, AT-7, AT-7A, AT-7B, AT-7C, JRB-1, JRB-2, JRB-3, JRB-4, SNB-1, SNB-2, SNB-2C, C45G, TC-45G, C45H, TC-45H, TC-45J (SNB-5), RC-45J (SNB-5P), JRB-6, D18C, D18CT, D18S (Serial Nos. A-1 through A-440 inclusive), and D18S (Serial Nos. A-441 and up equipped with any outboard wing panel now or hereafter replaced in service) airplanes with 1500 hours or more time in service, except any model airplane listed herein equipped with outboard wing panels containing P/N 181410-5 tube of .120 inch wall thickness.

Compliance: Required as indicated.

To detect fatigue cracks in outboard wing panels, accomplish the following:

A. Within 25 hours' time in service after the effective date of this AD and thereafter at intervals not to exceed 500 hours' time in service from the date of the last inspection:

(1) Inspect both outboard wing panel assemblies for Beech Part Number. Identification plate is located on inboard side of root rib near the front spar. Wing panel assemblies P/N 414-181200 or 414-110000 are exempted from X-Ray inspections required by this paragraph.

(2) If both outboard wing panels are identified as assembly P/N 414-181200 inspect the lower front spar tube, P/N 181410-5 by ultrasonic testing methods to determine the wall thickness. If it is determined to be of .120 wall thickness, the X-Ray inspection required by this paragraph is not required. If the wall thickness is less than .120, proceed with the X-Ray inspection. (These panels were original equipment on the D18S airplanes. S/N A-441 and up wing panels utilized .120 walled tubes.) Ultrasonic testing to be accomplished utilizing equipment manufacturer's test procedures. (Branson Model 103 and procedures have been found to be satisfactory.)

(3) Inspect, using X-Ray method, the lower cap at the tips of the welds, as shown by Figures 1 and 2, at both left and right wing Stations 102 and 111 in accordance with MIL-STD-453 and the following:

(a) Use fine grain film such as Kodak AA or Kodak M sandwiched between lead screens of .005 inch thickness. Penetrameter properties and locations and film identification are shown in Figures 1 and 2.

(b) Load the wing on the side being inspected by applying a 75 to 100 pound upward force at the junction of wing rib number 10 and the front spar. Place a support under and along the number 10 rib so as to distribute the force.

(c) Position the X-Ray source as shown in Figure 1.

(d) Obtain at least ten radiographs, usually from six "shots" of the source so as to have density at inspection sites of 1.5 to 2.8 on the densitometer or National Bureau of Standards density scale. Ascertain that the radiographs show the penetrameter outline and the "2T" hole, then examine for faint dark narrow lines perpendicular to the spar centerline at inspection sites. Such lines indicate presence of fatigue cracks.

(e) Use of gamma ray sources and procedures must be approved by Chief, Engineering and Manufacturing Branch, FAA, Central Region.

B. If a fatigue crack is found in an outboard wing panel, replace with an airworthy wing panel assembly, Beech P/N 414-181200 or P/N 414-110000, (or other repair and modification covered in Paragraph E) prior to further flight unless ferry flight is authorized by FAA with concurrence by the Chief, Engineering and Manufacturing Branch, FAA, Central Region. Report the location and length of the crack and methods of confirmation to FAA on Form 8330-2.

C. Within two days after compliance with the initial inspection requirement of this AD send the radiographs required by Paragraph A with a statement of the total time and airplane model and serial designations to DOT/FAA, Engineering and Manufacturing Branch, Room 220, Terminal Building, Mid-Continent Airport, Wichita, Kansas 67209. FAA findings will be transmitted to senders of radiographs.

D. Within the next 25 hours' time in service after the effective date of this AD all owners/operators of aircraft models listed in the applicability statement of this AD are to report status of aircraft as to X-Ray, mod-

ified by STC or wing panel replaced with later assembly to: DOT/FAA, Engineering and Manufacturing Branch, Room 220, Terminal Building, Mid-Continent Airport, Wichita, Kansas 67209.

E. Within two years (24 months) after the effective date of this AD, unless previously accomplished:

(1) Replace all early model wing panel assemblies (with spar tube wall thickness of .095 inches) with later model airworthy wing panel assemblies, Beech P/N 414-181200 or P/N 414-110000; or

(2) Modify the airplane by strapping wing by incorporating manufacturer's approved kit, or STC SA895SW or STC SA2000WE, or any other STC which specifically exempts affected airplanes from compliance with this AD.

F. Inspection procedures different from ones specified herein may only be used if approved by the Chief, Engineering and Manufacturing Branch, FAA, Central Region.

This amendment supersedes AD 67-8-2.

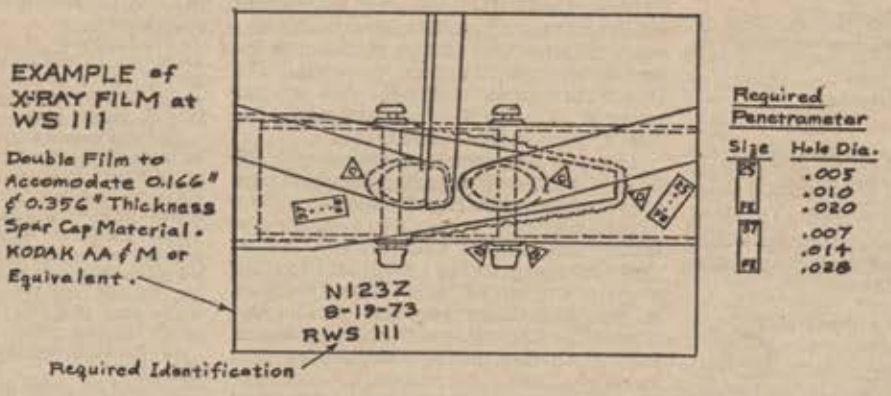
This amendment becomes effective September 10, 1973.

(Sections 313(a), 601 and 603 of the Federal Aviation Act of 1958 (49 U.S.C. 1354(a), 1421 and 1423), and of Section 6(c) of the Department of Transportation Act (49 U.S.C. 1655 (c)).)

Issued in Kansas City, Missouri, on on August 27, 1973.

JOHN M. CYROCKI,
Director, Central Region.

FIGURE 2



LEGEND of INSPECTION SITES

SYMBOL	DESCRIPTION	NO. of SITES/WING
◁	Tips of Tang Welds, Top & Bottom of Spar Tube	4
◁	Edges of Thru-Bolt Tube Welds	16
◁	Edges of Diagonal Brace Welds	2
◁	Tips of 'Fishmouth' Splice Welds, Top & Bottom of Spar Tube.	2

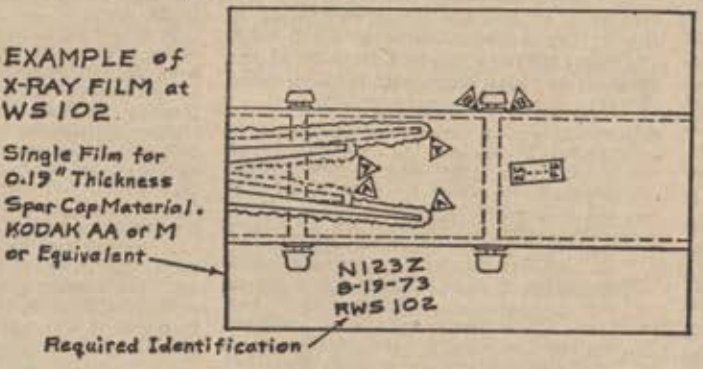
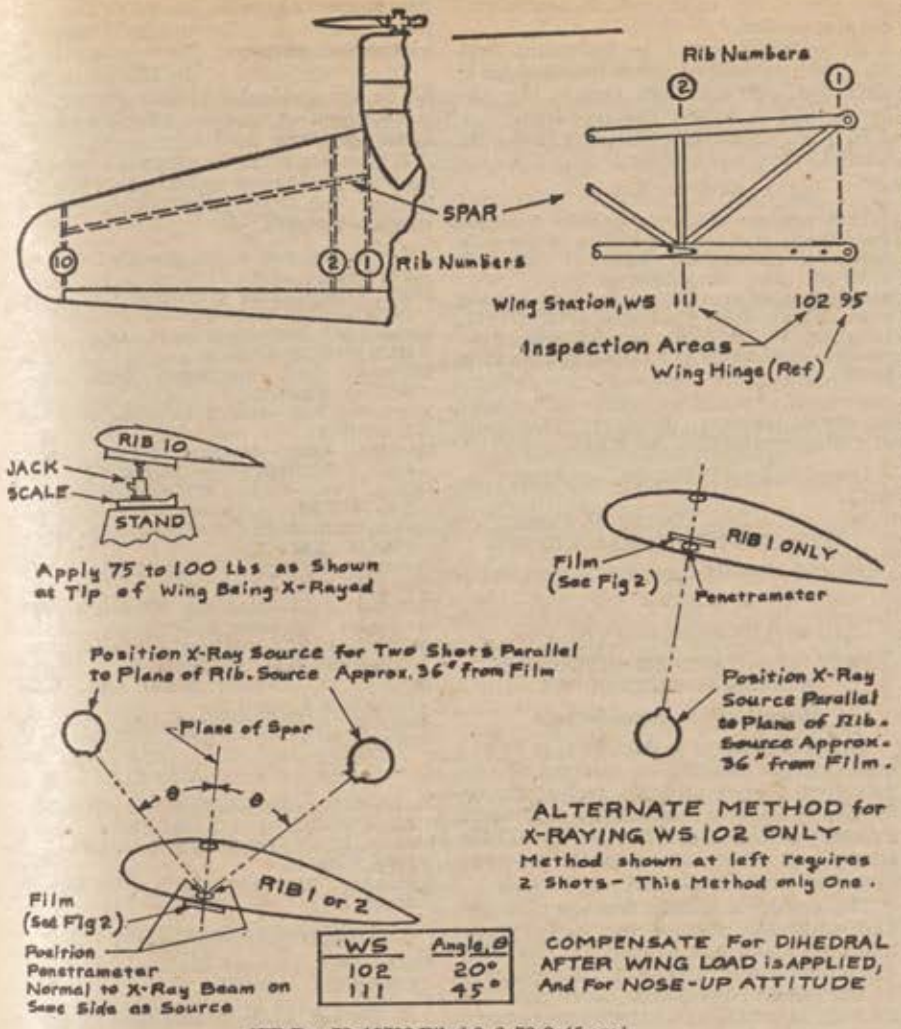


FIGURE 1



[FR Doc.73-18793 Filed 9-6-73;8:45 am]

[Docket No. 73-EA-57, Amdt. 39-1710]

PART 39—AIRWORTHINESS DIRECTIVES

DeHavilland Aircraft

The Federal Aviation Administration is amending § 39.13 of Part 39 of the Federal Aviation Regulations so as to issue an airworthiness directive applicable to deHavilland DHC-6 type airplanes.

There have been reports of cracking of the nonmetallic cable quadrants used for the powerplant and flap controls in the cockpit roof. Such cracking can result in binding and compromise of control of the airplane. Since the foregoing deficiency can exist in other airplanes of similar type design, an airworthiness directive is being issued which will require periodic inspection and replacement, when necessary, of the quadrant.

In view of the hazard to air safety, expeditious adoption of this amendment is required and therefore notice and public procedure hereon are impractical and cause exists for making the amendment effective in less than 30 days.

In consideration of the foregoing and pursuant to the authority delegated to me by the Administrator, 14 CFR 11.89 [31 FR 13697] § 39.13 of Part 39 of the Federal Aviation Regulations is amended by adding the following new airworthiness directive:

DEHAVILLAND: Applies to DHC-6 Type Aircraft, Serial No. 1 and subsequent, certificated in all categories.

To detect cracks and preclude jamming of controls in the overhead control console accomplish the following:

1. Within the next 25 hours' time in service after the effective date of this AD, unless already accomplished, visually inspect the cable quadrant Part Numbers C6-CE-1010-27 and -29 in the overhead console for cracks.

2. If no cracks are found, repeat the visual inspections at intervals of 200 hours' time in service and also following any maintenance performed on the overhead console or on the section of control runs entering the console.

3. Replace the quadrant before further flight if cracks are found that meet or exceed the criteria of Paragraph 3.1 (a) through (d) of deHavilland Service Bulletin No. 6/298, Rev. A, dated April 18, 1973.

4. Repeat the visual inspections at intercals of 100 hours' time in service if cracks are found that meet or are less than the criteria specified in Paragraph 3.2 (a) through (d) of the Service Bulletin.

5. The manufacturer's specifications and procedures identified and described in this directive are incorporated herein and made a part hereof pursuant to 5 U.S.C. 552(a)(1). All persons affected by this directive who have not already received these documents from the manufacturer may obtain copies upon request to deHavilland Aircraft of Canada, Limited, Downsview, Ontario. These documents also may be examined at FAA, Eastern Region, Federal Bldg., J. F. K. International Airport, Jamaica, N.Y., and at FAA headquarters, 800 Independence Avenue SW., Washington, D.C. A historical file on this AD which includes the incorporated material in full is maintained by the FAA at its headquarters in Washington, D.C., and at the Eastern Region. The repetitive inspection intervals required by (2) and (4) may be increased by the Chief, Engineering and Manufacturing Branch, FAA Eastern Region, upon receipt of substantiating data submitted through an FAA maintenance inspector.

This amendment is effective September 12, 1973.

(Secs. 313(a), 601, 603, Federal Aviation Act of 1958 (49 U.S.C. 1354(a), 1421, and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)).)

Issued in Jamaica, N.Y., on August 28, 1973.

ROBERT H. STANTON,
Director, Eastern Region.

[FR Doc.73-19015 Filed 9-6-73;8:45 am]

[Docket No. 12734; Amdt. No. 39-1716]

PART 39—AIRWORTHINESS DIRECTIVES

Mitsubishi Model MU-2B Airplanes

A proposal to amend Part 39 of the Federal Aviation Regulations to include an airworthiness directive requiring installation of a modified nose gear actuator assembly and reinforcement of the structure to which the nose landing gear actuator is attached on Mitsubishi Model MU-2B airplanes, was published in the FEDERAL REGISTER on April 13, 1973, at 38 FR 9314.

Interested persons have been afforded an opportunity to participate in the making of the amendment. No comments were received.

This amendment is made under the authority of sections 313(a), 601, and 603 of the Federal Aviation Act of 1958 (49 U.S.C. 1354(a), 1421, and 1423), and of section 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)).

In consideration of the foregoing, and pursuant to the authority delegated to me by the Administrator (14 CFR § 11.89), § 39.13 of Part 39 of the Federal Aviation Regulations is amended by adding the following new airworthiness directive:

MITSUBISHI HEAVY INDUSTRIES, LTD. Applies to Mitsubishi Model MU-2B airplanes (S/N 004, and 006 through 038); MU-2B-10, and -15 airplanes (S/N 101, and 103 through 120); MU-2B-20, and -25 airplanes (S/N 005, 102, and 121 through 271).

Compliance is required as indicated.

To prevent the failure of the nose gear actuating system, accomplish the following:

Within the next 100 hours' time in service after the effective date of this AD, unless already accomplished, modify the nose gear actuating assembly and its supporting structure in accordance with Mitsubishi MU-2 Service Bulletin No. 155, dated June 26, 1972, or an equivalent method approved by the Chief, Engineering and Manufacturing Branch, FAA, Pacific-Asia Region.

This amendment becomes effective October 8, 1973.

Issued in Washington, D.C., on August 29, 1973.

C. R. MELUGIN, Jr.,
Acting Director,
Flight Standards Service.

[FR Doc.73-19016 Filed 9-6-73;8:45 am]

[Airspace Docket No. 73-SO-19]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, AREA LOW ROUTES, CONTROLLED AIRSPACE, AND REPORTING POINTS

Designation of Transition Area

On July 18, 1973, a notice of proposed rulemaking was published in the FEDERAL REGISTER (38 FR 19131), stating that the Federal Aviation Administration was considering an amendment to Part 71 of the Federal Aviation Regulations that would designate the Sebring, Fla., transition area.

Interested persons were afforded an opportunity to participate in the rulemaking through the submission of comments. All comments received were favorable except those submitted by the United States Air Force (USAF). The USAF objected on the basis that a portion of the transition area falls within the boundary of R-2901 and that approximately 50 sorties per month, operating in visual flight rule conditions, hold over Lake Istokpoga at 6,000 feet MSL awaiting clearance to enter R-2901 at 1,500 feet MSL.

A review of the proposal, in light of the comments received, disclosed the following:

1. R-2901 is a joint use restricted area, with Miami ARTC Center as the controlling facility for R-2901 and IFR operations at Sebring. Miami Center will issue control instructions, as necessary, to insure that aircraft executing instrument approaches or instrument departures at Sebring do not transgress R-2901 when it is in use by the using agency (USAF).

2. The USAF requires a ceiling of 7,000 feet and visibility of five miles for its aircraft to conduct operations into R-2901. With weather minimums as such, there would be no requirement for aircraft operating into Sebring to utilize instrument flight procedures, and few IFR operations are anticipated while R-2901 is being utilized by the USAF. Therefore, the objection by the Air Force to the designation of the Sebring, Fla., transition area is not valid from an aeronautical standpoint.

In consideration of the foregoing, Part 71 of the Federal Aviation Regulations is amended, effective 0901 G.m.t., November 8, 1973, as hereinafter set forth.

In § 71.181 (38 FR 435), the following transition area is added:

SEBRING, FLA.

That airspace extending upward from 700 feet above the surface within a 6.5-mile radius of Sebring Air Terminal (Latitude 27°27'20" N., Longitude 81°20'30" W.); within 3 miles each side of the 164° bearing from Sebring RBN (Latitude 27°27'37" N., Longitude 81°21'00" W.), extending from the 6.5-mile-radius area to 8.5 miles south of the RBN.

(Sec. 307(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a)); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)).)

Issued in East Point, Ga., on August 28, 1973.

DUANE W. FREER,
Acting Director, Southern Region.

[FR Doc.73-19017 Filed 9-6-73;8:45 am]

[Docket No. 13145; Amdt. No. 880]

PART 97—STANDARD INSTRUMENT APPROACH PROCEDURES

Miscellaneous Amendments

This amendment to Part 97 of the Federal Aviation Regulations incorporates by reference therein changes and additions to the Standard Instrument Approach Procedures (SIAP's) that were recently adopted by the Administrator to promote safety at the airports concerned.

The complete SIAP's for the changes and additions covered by this amendment are described in FAA Forms 3139, 8260-3, 8260-4, or 8260-5 and made a part of the public rulemaking dockets of the FAA in accordance with the procedures set forth in Amendment No. 97-696 (35 FR 5609).

SIAP's are available for examination at the Rules Docket and at the National Flight Data Center, Federal Aviation Administration, 800 Independence Avenue SW., Washington, D.C. 20591. Copies of SIAP's adopted in a particular region are also available for examination at the headquarters of that region. Individual copies of SIAP's may be purchased from the FAA Public Document Inspection Facility, HQ-405, 800 Independence Avenue SW., Washington, D.C. 20591, or from the applicable FAA regional office in accordance with the fee schedule prescribed in 49 CFR 7.85. This fee is payable in advance and may be paid by check, draft, or postal money order payable to the Treasurer of the United States. A weekly transmittal of all SIAP changes and additions may be obtained by subscription at an annual rate of $150.00 per annum from the Superintendent of Documents, U.S. Government Printing Office, Washington, D.C. 20402. Additional copies mailed to the same address may be ordered for $30.00 each.

Since a situation exists that requires immediate adoption of this amendment, I find that further notice and public procedure hereon is impracticable and good cause exists for making it effective in less than 30 days.

In consideration of the foregoing, Part 97 of the Federal Aviation Regulations is amended as follows, effective on the dates specified:

1. Section 97.23 is amended by originating, amending, or canceling the following VOR-VOR/DME SIAP's, *effective October 18, 1973.*

Albuquerque, N.M.—Albuquerque Int'l Arpt., VOR Rwy. 8, Amdt. 15
Baker, Oreg.—Baker Municipal Arpt., VOR/DME Rwy. 12, Amdt. 8
Hazlehurst, Ga.—Hazlehurst Arpt., VOR/DME Rwy. 32, Amdt. 5
Lancaster, S.C.—Lancaster Arpt., VOR/DME-A, Amdt. 1
Mayaguez, P.R.—Mayaguez Arpt., VOR Rwy. 8, Amdt. 2
Medford, Oreg.—Medford-Jackson County Arpt., VOR/DME 2 Rwy. 14, Amdt. 1
Ogden, Utah—Ogden Municipal Arpt., VOR Rwy. 7, Amdt. 14, Canceled
Ogden, Utah—Ogden Municipal Arpt., VOR-1, Rwy. 07 (TAC), Orig.
Ogden, Utah—Ogden Municipal Arpt., VOR-2, Rwy. 07 (TAC), Orig.
Redding, Calif.—Redding Municipal Arpt., VOR Rwy. 34, Amdt. 5
Redding, Calif.—Redding Municipal Arpt., VOR/DME Rwy. 34, Amdt. 3
Tangier, Va.—Tangier Island Arpt., VOR/DME Rwy. 1, Amdt. 2
Vacaville, Calif.—Nut Tree Arpt., VOR-A, Orig.

* * * *effective September 6, 1973*

Jacksonville, Ill.—Jacksonville Municipal Arpt., VOR Rwy. 13, Amdt. 2
Lincoln, Ill.—Logan County Arpt., VOR/DME Rwy. 3, Amdt. 3
Springfield, Ill.—Capital Arpt., VOR Rwy. 22, Amdt. 14

* * * *effective June 14, 1973*

Albany, N.Y.—Albany County Arpt., VOR/DME Rwy. 1, Amdt. 4

2. Section 97.25 is amended by originating, amending, or canceling the following SDF-LOC-LDA SIAP's, *effective October 18, 1973.*

Albuquerque, N.M.—Albuquerque Int'l Arpt., LOC (BC) Rwy. 17, Amdt. 11
Merced, Calif.—Merced Municipal Arpt., LOC (BC) Rwy. 12, Orig.

* * * *effective September 27, 1973*

Covington, Ky.—Greater Cincinnati Arpt., LOC (BC) Rwy. 36, Orig.

* * * *effective September 20, 1973*

Philadelphia, Pa.—Philadelphia Int'l Arpt., LOC (BC) Rwy. 27R, Amdt. 1

* * * *effective September 6, 1973*

Springfield, Ill.—Capital Arpt., LOC (BC) Rwy. 22, Amdt. 8

3. Section 97.27 is amended by originating, amending, or canceling the following NDB/ADF SIAP's, *effective October 18, 1973.*

Albuquerque, N.M.—Albuquerque Int'l Arpt., NDB Rwy. 35, Amdt. 4
Salem, Oreg.—McNary Field, NDB Rwy. 31, Amdt. 11
San Antonio, Tex.—San Antonio Int'l Arpt., NDB Rwy. 12R, Amdt. 14

* * * *effective September 6, 1973*

Springfield, Ill.—Capital Arpt., NDB Rwy. 4, Amdt. 12

4. Section 97.29 is amended by originating, amending, or canceling the following ILS SIAP's, *effective October 18, 1973.*

Albuquerque, N.M.—Albuquerque Int'l Arpt., ILS Rwy. 35, Amdt. 30
Miami, Fla.—Miami Int'l Arpt., ILS Rwy. 9L, Amdt. 16
Redding, Calif.—Redding Municipal Arpt., ILS Rwy. 34, Amdt. 3
Salem, Ore.—McNary Field, ILS Rwy. 31, Amdt. 16
San Antonio, Tex.—San Antonio Int'l Arpt., ILS Rwy. 12R, Amdt. 3

* * * *effective October 11, 1973*

Dallas-Fort Worth, Tex.—Dallas-Fort Worth Regional Arpt., ILS Rwy. 17R, Orig.
Dallas-Fort Worth, Tex.—Dallas-Fort Worth Regional Arpt., ILS Rwy. 35L, Orig.

* * * *effective September 20, 1973*

Philadelphia, Pa.—Philadelphia Int'l Arpt., ILS Rwy. 9L, Amdt. 22, Canceled

* * * *effective September 13, 1973*

Dallas-Fort Worth, Tex.—Dallas-Fort Worth Regional Arpt., ILS Rwy. 17L, Orig.
Dallas-Fort Worth, Tex.—Dallas-Fort Worth Regional Arpt., ILS Rwy. 35R, Orig.

* * * *effective September 6, 1973*

Springfield, Ill.—Capital Arpt., ILS Rwy. 4, Amdt. 17

5. Section 97.31 is amended by originating, amending, or canceling the following Radar SIAP's, *effective October 18, 1973.*

Albuquerque, N.M.—Albuquerque Int'l Arpt., RADAR-1, Amdt. 18
Ogden, Utah—Ogden Municipal Arpt., RADAR-1, Amdt. 3

* * * *effective October 11, 1973*

Dallas-Fort Worth, Tex.—Dallas-Fort Worth Regional Arpt., RADAR-1, Orig.

6. Section 97.33 is amended by originating, amending, or canceling the following RNAV SIAP's, *effective October 18, 1973.*

Albuquerque, N.M.—Albuquerque Int'l Arpt., RNAV Rwy. 8, Amdt. 2

* * * *effective September 6, 1973*

Springfield, Ill.—Capital Arpt., RNAV Rwy. 4, Amdt. 1
Springfield, Ill.—Capital Arpt., RNAV Rwy. 22, Amdt. 2

* * * *effective August 29, 1973*

Miami, Fla.—Dade-Collier Training and Transition Arpt., RNAV Rwy. 9, Orig., Canceled

Correction

In Docket Nr. 12884, Amendment 868, to Part 97 of the Federal Aviation Regulations, published in the FEDERAL REGISTER dated June 18, 1973, on page 15832, under Section 97.29 effective July 26, 1973, disregard procedure under New York, N.Y.—John F. Kennedy Int'l Arpt., ILS Rwy. 4L, Amdt. 1; Original remains in effect.

(Secs. 307, 313, 601, 1110, Federal Aviation Act of 1948 (49 U.S.C. 1438, 1354, 1421, 1510); Sec. 6(c) Department of Transportation Act, (49 U.S.C. 1655(c) and 5 U.S.C. 552(a)(1)).)

Issued in Washington, D.C., on August 30, 1973.

JAMES M. VINES,
Chief,
Aircraft Programs Division.

NOTE.—Incorporation by reference provisions in §§ 97.10 and 97.20 (35 FR 5610) approved by the Director of the Federal Register on May 12, 1969.

[FR Doc.73-19014 Filed 9-6-73;8:45 am]

CHAPTER II—CIVIL AERONAUTICS BOARD

SUBCHAPTER A—ECONOMIC REGULATIONS

[Reg. ER-820; Amdt. 6]

PART 241—UNIFORM SYSTEM OF ACCOUNTS AND REPORTS FOR CERTIFICATED AIR CARRIERS

Accounting for Traffic and Revenues From Free or Reduced-Rate Passengers

Adopted by the Civil Aeronautics Board at its office in Washington, D.C.

By circulation of EDR-241, dated April 18, 1973 (Docket 25435), and publication at 38 FR 10118, the Board gave notice that it had under consideration amendments to Part 241 which would classify revenue from persons (other than ministers of religion) traveling at free or reduced rates pursuant to section 403 of the Federal Aviation Act and Part 223 of the Economic Regulations, and travel agents, cargo agents and tour conductors traveling at reduced fares, as "Other Operating Revenues" and would classify the related traffic statistics as "nonrevenue." For monitoring purposes, revenue from the foregoing passengers and related nonrevenue passenger-miles would be reported quarterly on CAB Form 41 Schedule P-2, "Notes to Income Statement."

In EDR-241, the Board pointed out that there is a significant divergence among the carriers in accounting for, and reporting, passengers traveling under reduced-rate transportation authorized by section 403(b) of the Act resulting in distortions of passenger revenues, revenue passenger-miles and yields. It was the Board's view that such distortions could be eliminated by separating the revenues of persons receiving reduced-rate transportation under section 403(b) (other than ministers of religion), as well as travel agents, cargo agents and tour conductors traveling at reduced fares, from revenues resulting from services provided the general public, since the carriers are under no common-carrier obligation to provide such services and presumably do not add capacity therefor.

Interested persons were afforded an opportunity to participate in the rule-making proceeding, and due consideration was given to all relevant matters presented. Comments were filed by Braniff Airways, Inc., Continental Air Lines, Inc., Frontier Airlines, Inc., National Airlines, Inc., North Central Airlines, Inc., Northwest Airlines, Inc., Ozark Air Lines, Inc., and Pan American World Airways, Inc.

Upon consideration of the comments received, the Board has determined to adopt the amendments as proposed.

Basically, the comments in opposition to the proposed amendments submitted by Continental, Frontier, North Central, and Northwest allege that complying with the rule would be a substantial and costly burden, that the additional information obtained is insignificant, and that there is no significant divergence in the current treatment of this data.

All carriers opposed to the rule claimed that a substantial and costly burden would be placed upon them if this rule was implemented. Continental, North Central and Northwest all claimed that the ticket stock was not adequate for the required breakdown and that this would require that the ticket agent examine all tickets for reduced fares. Frontier and Northwest contend that burdensome computer input system revisions would be needed. Other comments included the need of North Central to make accounting system revisions, the requirement on Frontier station agents to input more data, the duplicate recording and computation of current yield procedures required of Northwest, and Continental's need to expand reporting from three to six categories of passengers, thus doubling information to be recorded by gate agents. Northwest also argued that the revision does not reflect worldwide practice as the ICAO includes any passenger paying more than 25 percent of the normal fare as a revenue passenger.

Continental, Frontier, and North Central all suggested that the desired information could be obtained through less burdensome methods such as spot checks, estimates, or accounting department analysis.

Braniff, National, Ozark, and Pan American, in general, supported the rule. Braniff, however, suggested that the proposed definition of "Traffic, nonrevenue" be revised to include only passengers traveling under reduced rates which are equivalent to 25 percent or less of the normal fare; and Pan American suggests that the proposed definition of nonrevenue traffic be clarified as to the extent to which it includes reduced-rate transportation furnished to foreign government officials pursuant to agreement with, or at the direction of, foreign governments.

National, Northwest, Ozark, and Pan American all felt that if the proposed rules were implemented, a reasonable degree of time[1] would be needed to conform.

It is the judgment of the Board that the carriers opposing the proposed rule have not presented a convincing case against the need for such a rule. Their main argument is that the implementation of the rule would place a substantial and costly burden on the carriers,

[1] Northwest (some time in 1974), Ozark (January 1, 1974), and Pan American (60 days).

and not that such a rule is not needed. We are not persuaded that the burden imposed is not greatly outweighed by the regulatory need for the data in the format of the proposed rule and find that the amendments are necessary for the figures to reflect the purpose and intent of the revenue passenger classification. Measurement of the carriers' productive use of capacity, as indicated by their revenue-passenger load factor, should not reflect the free and reduced-rate passengers covered by this rule. Also, the carriers' average yield is often used as an indicator of the average fare produced by their fare structures.

We also believe that the carriers are sufficiently innovative and possess the necessary resources to solve any problems caused by the implementation of this rule. For example, the problem, posed by Continental, North Central, and Northwest, of the adequacy of ticket stock could possibly be solved by placing an identification sticker on the tickets of passengers, traveling at free or reduced fares, covered by this rule rather than completely redesigning the present ticket stock.

Braniff's suggestion to revise the definition of nonrevenue traffic to include only passengers traveling at a reduced rate of 25 percent or less of the normal fare is not in line with the concept, as expressed in the proposed rule, that the passenger revenue classification is intended to encompass revenues from transportation services offered to the public and not revenue received from airline employees, officers, and the like traveling under reduced-rate transportation.

In regard to Pan American's suggestion that we clarify the treatment of foreign officials traveling at reduced rates, we believe the rule, as proposed, delineates in a clear manner between services offered to the general public and those not so offered.

The Board does agree with the carriers who claim that time will be needed to implement the proposed rule. Therefore, the rule will be made effective on January 1, 1974, and all accounts and reports should reflect the amendments of that date.

In consideration of the foregoing, the Board hereby amends Part 241 of the Economic Regulations (14 CFR Part 241) effective January 1, 1974, as follows:

1. Amend the definitions of "Traffic, nonrevenue" and "Traffic, revenue" in Section 03—Definitions for Purposes of this System of Accounts and Reports, as follows:

Section 03—Definitions for Purposes of This System of Accounts and Reports

* * * * *

Traffic, nonrevenue—passengers and cargo transported by air for which no remuneration or token service charges are received by the air carrier. Airline employees, officers and directors, or other persons, except for ministers of religion, who are traveling under reduced-rate transportation authorized by section 403(b) of the Federal Aviation Act and Part 223 of the Board's Economic Regulations, as well as travel agents, cargo agents, and tour conductors traveling at reduced fares are also considered nonrevenue traffic.

* * * * *

Traffic, revenue—passengers and cargo transported by air for which remuneration is received by the air carrier. Airline employees, officers and directors, or other persons, except for ministers of religion, who are traveling under reduced-rate transportation authorized by section 403(b) of the Federal Aviation Act and Part 223 of the Board's Economic Regulations, travel agents, cargo agents, and tour conductors traveling at reduced fares, and other passengers and cargo carried for token service charges, are not considered as revenue traffic.

* * * * *

2. Amend paragraph (a) of Account 01 Passenger and paragraph (a) of Account 19 Other Operating Revenues, in Section 12—Objective Classification—Operating Revenues, as follows:

Section 12—Objective Classification—Operating Revenues

01 Passenger.

(a) Record here revenue from the transportation of passengers by air, including infants transported at reduced fares, berth charges, surcharges for premium services and other similar charges. Revenue from airline employees, officers and directors, or other persons, except for ministers of religion, who are traveling under reduced-rate transportation authorized by section 403(b) of the Federal Aviation Act and Part 223 of the Board's Economic Regulations, as well as revenue from travel agents, cargo agents and tour conductors traveling at reduced fares, and revenues from service charges for passengers traveling on a nonrevenue basis shall be recorded in objective account 19 Other Operating Revenues.

* * * * *

19 Other Operating Revenues.

(a) Record here revenues associated with air transportation conducted by the air carrier, not provided for in profit and loss accounts 01 through 09, inclusive, such as revenue from (1) airline employees, officers and directors, or other persons, except for ministers of religion, who are traveling under reduced-rate transportation authorized by section 403(b) of the Federal Aviation Act and Part 223 of the Board's Economic Regulations, as well as travel agents, cargo agents and tour conductors traveling at reduced fares, (2) service charges for failure to cancel or for late cancellation of air transportation reservations, and (3) nontransportation service charges collected on both revenue and nonrevenue flights.

* * * * *

3. Amend Section 24—Profit and Loss Elements, by adding paragraph (h) to Schedule P-2 Notes to Income Statement, as follows:

Section 24—Profit and Loss Elements

* * * * *

Schedule P-2—Notes to Income Statement

* * * * *

(h) Revenue from airline employees, officers and directors, or other persons, except for ministers of religion, who are traveling under reduced-rate transportation authorized by section 403(b) of the Federal Aviation Act and Part 223 of the Board's Economic Regulations as well as travel agents, cargo agents and tour conducters traveling at reduced fares (included in Account 3919 on Schedule P-1.1 or P-1.2) and related nonrevenue passenger miles (included in item K160 on Schedule T-1(a)) shall be reported in this schedule on a quarterly basis.

* * * * *

(Secs. 204(a) and 407 of the Federal Aviation Act of 1958, as amended, 72 Stat. 743 and 766, as amended; 49 U.S.C. 1324 and 1377.)

By the Civil Aeronautics Board.

[SEAL] EDWIN Z. HOLLAND, *Secretary.*

NOTE: The reporting requirements herein have been approved by the Office of Management and Budget in accordance with the Federal Reports Act of 1942.

[FR Doc.73-19076 Filed 9-6-73;8:45 am]

Title 16—Commercial Practices

CHAPTER I—FEDERAL TRADE COMMISSION

[Docket C-2429]

PART 13—PROHIBITED TRADE PRACTICES

Hofmann Construction Co., et al.

Subpart—Advertising falsely or misleadingly: § 13.73 *Formal regulatory and statutory requirements*; 13.73-92 Truth in Lending Act; § 13.155 *Prices*; 13.155-95 Terms and conditions; 13.155-95(a) Truth in Lending Act; Subpart—Misrepresenting oneself and goods—Goods: § 13.1623 *Formal regulatory and statutory requirements;* 13.1623-95 Truth in Lending Act; Prices; § 13.1823 *Terms and conditions;* 13.1823-20 Truth in Lending Act; Subpart—Neglecting, unfairly or deceptively, to make material disclosure: § 13.1852 *Formal regulatory and statutory requirements*; 13.1852-75 Truth in Lending Act; § 13.1905 *Terms and conditions*; 13.1905-60 Truth in Lending Act.

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46. Interpret or apply sec. 5, 38 Stat. 719, as amended, 82 Stat. 146, 147; 15 U.S.C. 45, 1601-1605.) [Cease and desist order, Hofmann Construction Co. et al., Concord, California, Docket C-2429, August 2, 1973.]

In the Matter of Hofmann Construction Co., a Corporation Doing Business as Hofmann Company, and Kenneth H. Hofmann, Individually and as an Officer of Said Corporation

Consent order requiring a Concord, California, builder-developer, among

other things to cease violating the Truth in Lending Act by failing to disclose to consumers, in connection with the extension of consumer credit, such information as required by Regulation Z of the said Act.

The order to cease and desist, including further order requiring report of compliance therewith, is as follows:

It is ordered, That respondents Hofmann Construction Co., a corporation, its successors and assigns, and its officers, and Kenneth H. Hofmann, individually and as an officer of said corporation, and respondents' agents, representatives and employees, directly or through any corporation, subsidiary, division or other device (hereinafter, in this and other paragraphs of this order, referred to as "respondents"), in connection with any extension or arrangement of consumer credit or advertisement to aid, promote, or assist directly or indirectly any arrangement or extension of consumer credit, as "consumer credit" and "advertisement" are defined in Regulation Z (12 CFR 226) of the Truth in Lending Act (P.L. 90-321, 15 U.S.C. 1601 et seq.), do forthwith cease and desist from:

1. Representing, directly or by implication, in any advertisement to promote the sale of residential real estate, as "advertisement" is defined in Regulation Z:

a. The rate of any finance charge unless respondents state the rate of that charge expressed as an "annual percentage rate," as required by § 226.10(d)(1) of Regulation Z.

b. The amount of the downpayment required or that no downpayment is required, the amount of any installment payment, the dollar amount of any finance charge, the number of installments or the period of repayment, or that there is no charge for credit, unless all of the following items are stated in terminology prescribed under § 226.8 of Regulation Z, as required by § 226.10 (d)(2) thereof:

(1) The cash price;

(2) The amount of the downpayment required or that no downpayment is required, as applicable;

(3) The number, amount, and due dates or period of payments scheduled to repay the indebtedness if the credit is extended;

(4) The amount of the finance charge expressed as an annual percentage rate.

2. Representing, directly or by implication, in any advertisement to promote the sale of mobile homes, as "advertisement" is defined in Regulation Z:

a. The amount of the downpayment required or that no downpayment is required, the amount of any installment payment, the dollar amount of any finance charge, the number of installments or the period of repayment, or that there is no charge for credit, unless all of the following items are stated in terminology prescribed under § 226.8 of Regulation Z, as required by § 226.10 (d)(2) thereof:

(1) The cash price;

(2) The amount of the downpayment required or that no downpayment is required, as applicable;

(3) The number, amount, and due dates or period of payments scheduled to repay the indebtedness if the credit is extended;

(4) The amount of the finance charge expressed as an annual percentage rate;

(5) The deferred payment price.

b. The rate of any finance charge other than the annual percentage rate.

3. Failing in any consumer credit transaction or advertisement to make all disclosures determined in accordance with §§ 226.4 and 226.5 of Regulation Z, at the time and in the manner, form, and amount required by §§ 226.6, 226.8, and 226.10 of Regulation Z.

It is further ordered, That respondents deliver a copy of this order to cease and desist to each operating division and to all present and future personnel of respondents engaged in the consummation of any extension of consumer credit, and that respondents secure a signed statement acknowledging receipt of said order from each such person.

It is further ordered, That respondents notify the Commission at least thirty (30) days prior to any proposed change in the corporate respondent, such as dissolution, assignment, or sale, resulting in the emergence of a successor corporation, the creation or dissolution of subsidiaries, or any other change in the corporation which may affect compliance obligations arising out of the order.

It is further ordered, That the individual respondent named herein promptly notifies the Commission of the discontinuance of his present business or employment and of his affiliation with a new business or employment. Such notice shall include respondent's current business address and a statement as to the nature of the business or employment in which he is engaged as well as a description of his duties and responsibilities.

It is further ordered, That the respondents herein shall within sixty (60) days after service upon them of this order, file with the Commission a report, in writing, setting forth in detail the manner and form in which they have complied with this order.

By the Commission.

Issued August 2, 1973.

[SEAL] CHARLES A. TOBIN, *Secretary.*

[FR Doc.73-18941 Filed 9-6-73;8:45 am]

[Docket C-2432]

PART 13—PROHIBITED TRADE PRACTICES

Stretch-ees, Inc., et al.

Subpart—Advertising falsely or misleadingly: § 13.30 *Composition of goods:* 13.30-75 Textile Fiber Products Identification Act; § 13.45 *Content;* § 13.73 *Formal regulatory and statutory requirements:* 13.73-90 Textile Fiber Products Identification Act. Subpart—Misbranding or mislabeling: § 13.1185 *Composition:* 13.1185-80 Textile Fiber Products Identification Act; § 13.1200 *Content;* § 13.1212 *Formal regulatory and statutory requirements:* 13.1212-80 Textile Fiber Products Identification Act; Subpart—Misrepresenting oneself and goods—Goods: § 13.1590 *Composition:* 13.1590-70 Textile Fiber Products Identification Act; Subpart—Neglecting, unfairly or deceptively, to make material disclosure: § 13.1845 *Composition:* 13.1845-70 Textile Fiber Products Identification Act; § 13.1850 *Content;* § 13.1852 *Formal regulatory and statutory requirements:* 13.1852-70 Textile Fiber Products Identification Act.

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46. Interpret or apply sec. 5, 38 Stat. 719, as amended, 72 Stat. 1717; 15 U.S.C. 45, 70.) [Cease and desist order, Stretch-ees, Inc., et al., Brooklyn, N.Y., Docket C-2432, August 16, 1973.]

In the Matter of Stretch-ees, Inc., a Corporation, and Harvey Lerner, and Max Aig, Individually and as Officers of Said Corporation, Take-12, Inc., a Corporation Trading as Born Free, and Harvey Lerner, Max Aig and Samuel Bernstein, Individually and as Officers of Said Corporation

Consent order requiring two Brooklyn, N.Y., corporations, manufacturers of textile fiber products, namely ladies' garments, among other things to cease misbranding their products.

The order to cease and desist, including further order requiring report of compliance therewith, is as follows:

It is ordered, That respondents Stretch-ees, Inc., a corporation, its successors and assigns, and its officers, and Harvey Lerner and Max Aig, individually and as officers of said corporation, and Take-12, Inc., a corporation, its successors or assigns, trading as Born Free, or trading under any other name or names, and its officers, and Harvey Lerner, Max Aig and Samuel Bernstein, individually and as officers of said corporation, and respondents' representatives, agents, and employees, directly or through any corporation, subsidiary, division, or other device, in connection with the introduction, delivery for introduction, sale, advertising or offering for sale, in commerce or the transportation, or causing to be transported in commerce, or the importation into the United States, of any textile fiber product; or in connection with the sale, offering for sale, advertising, delivery, transportation, or causing to be transported, of any textile fiber product which has been advertised or offered for sale in commerce; or in connection with the sale, offering for sale, advertising, delivery, transportation, or causing to be transported, after shipment in commerce, of any textile fiber product, whether in its original state or contained in other textile fiber products, as the terms "commerce" and "textile fiber product" are defined in the Textile Fiber Products Identification Act do forthwith cease and desist from:

A. Misbranding such textile fiber products by:

1. Falsely or deceptively stamping, tagging, labeling, invoicing, advertising,

or otherwise identifying such products as to the name or amount of the constituent fibers contained therein.

2. Failing to affix a stamp, tag, label, or other means of identification to each such textile fiber product showing in a clear, legible and conspicuous manner each element of information required to be disclosed by Section 4(b) of the Textile Fiber Products Identification Act.

3. Failing to affix labels to samples, swatches, or specimens of textile fiber products used to promote or effect the sale of such textile fiber products showing in words and figures plainly legible all the information required to be disclosed by Section 4(b) of the Textile Fiber Products Identification Act.

It is further ordered, That respondents notify the Commission at least 30 days prior to any change in the corporate respondents such as dissolution, assignment, or sale resulting in the emergence of a successor corporation, the creation or dissolution of subsidiaries or any other change in the corporation which may affect compliance obligations arising out of the order.

It is further ordered, That the respondent corporations shall forthwith distribute a copy of this order to each of its operating divisions.

It is further ordered, That the individual respondents herein promptly notify the Commission of the discontinuance of their present business or employment and of their affiliation with a new business or employment. Such notice shall include respondents' current business and address, the nature of the business or employment in which they are engaged as well as a description of their duties and responsibilities.

It is further ordered, That respondents herein shall, within sixty (60) days after service upon them of this order, file with the Commission a report, in writing, setting forth in detail the manner and form in which they have complied with this order.

By the Commission.

Issued August 16, 1973.

[SEAL] CHARLES A. TOBIN, *Secretary.*

[FR Doc.73-18940 Filed 9-6-73;8:45 am]

Title 19—Customs Duties

[T.D. 73-249]

CHAPTER I—BUREAU OF CUSTOMS

PART 1—GENERAL PROVISIONS

Changes in Customs Field Organization

AUGUST 29, 1973.

On March 12, 1973, notice of a proposal to make several organizational changes in Customs Region I was published in the FEDERAL REGISTER (38 FR 6694). No comments were received in response to the notice.

Accordingly, by virtue of the authority vested in the President by section 1 of the Act of August 1, 1914, 38 Stat. 623, as amended (19 U.S.C. 2), and delegated to the Secretary of the Treasury by Executive Order No. 10289, September 17, 1951 (3 CFR Ch. II), and pursuant to authority provided by Treasury Department Order No. 190, Rev. 9 (38 FR 17517), the following changes in the organization of Customs Region I are hereby adopted as set forth below:

1. Norton, Vermont, is hereby designated as a port of entry in the St. Albans, Vermont, Customs district, with boundaries coextensive with the corporate limits of the City of Norton, Vermont, and its designation as a Customs station under the supervision of the Port of Island Pond, Vermont, is hereby revoked.

2. Newport, Vermont, is hereby designated as Customs station under the supervision of the Port of Derby Line, Vermont, and its designation as a Customs port in the St. Albans, Vermont, Customs district, is hereby revoked.

3. The designation of Island Pond, Vermont, as a Customs port in the St. Albans, Vermont, Customs district, is hereby revoked.

To reflect these changes, the table in § 1.2(c) of the Customs Regulations is amended by inserting "Norton, Vermont (including the territory described in T.D. 73-249)" directly above "Richford, Vt," and deleting "Newport, Vt." and "Island Pond, Vt." in the column headed "Ports of Entry" in the St. Albans, Vermont, district (Region I), and the table in § 1.3(d) of the Customs regulations is amended by substituting "Newport, Vermont" and "Derby Line, Vermont" for "Norton, Vt." and "Island Pond.", in the columns headed "Customs stations" and "Port of entry having supervision", respectively.

(Sec. 1, 37 Stat. 434, sec. 1, 38 Stat. 623, as amended; 19 U.S.C. 1, 2.)

Effective date.—This amendment shall become effective October 9, 1973.

[SEAL] JAMES B. CLAWSON, *Assistant Secretary of the Treasury.*

[FR Doc.73-19035 Filed 9-6-73;8:45 am]

[T.D. 73-250]

PART 4—VESSELS IN FOREIGN AND DOMESTIC TRADES

Requirements for Clearance

Supplemental Rule E(4) of the Federal Rules of Civil Procedure (28 U.S.C. Appendix) provides that, if a vessel is in the constructive custody of a United States Marshal, he may make a written request that Customs refuse clearance until it is released in accordance with the Federal Rules. In addition, certain immigration laws of the United States (section 231, 66 Stat. 195, section 233, 66 Stat. 198, section 237, 66 Stat. 201, section 243, 66 Stat. 214, as amended, section 251, 66 Stat. 219, sections 253, 254, 66 Stat. 221, section 255, 66 Stat. 222, section 256, 66 Stat. 223, section 272, 66 Stat. 226, as amended, section 273, 66 Stat. 227; 8 U.S.C. 1221, 1223, 1227, 1253, 1281, 1283-1286, 1322, 1323) provide for clearance to be denied to a vessel for certain violations.

To conform the Customs Regulations with the cited statutory provisions, the regulations are hereby amended by adding two additional clearance requirements as paragraphs (b) (23) and (24) of § 4.61, and by inserting footnotes in proper numerical order to read as follows:

4.61 Requirements for clearance.

* * * * *

(b) Before clearance is granted to a vessel bound to a foreign port, the district director shall verify compliance with the requirements in respect of the following matters which are more fully stated in the provisions of law or of these regulations indicated in the list:

* * * * *

(23) Attached or arrested vessel.[10a]

(24) Immigration laws.[10b]

[10a] See Federal Rules of Civil Procedure, Supplemental Rule (Admiralty and Maritime) E(4)(b) (28 U.S.C. Appendix).

[10b] See 8 U.S.C. 1221, 1223, 1227, 1253, 1281, 1283-1286, 1322, and 1323; 8 CFR 280 (CRA 17-18-A).

* * * * *

(R.S. 251, as amended, sec. 624, 46 Stat. 759; 5 U.S.C. 301, 19 U.S.C 66, 1624.)

Because this amendment merely conforms the Customs regulations to statutory requirements for granting clearance to vessels, notice and public procedure thereon are unnecessary and good cause exists for dispensing with a delayed effective date under the provisions of 5 U.S.C. 553.

Effective date.—This amendment shall become effective October 9, 1973.

Approved August 29, 1973.

[SEAL] VERNON D. ACREE, *Commissioner of Customs.*

JAMES B. CLAWSON, *Acting Assistant Secretary of the Treasury.*

[FR Doc.73-19036 Filed 9-6-73;8:45 am]

Title 21—Food and Drugs

CHAPTER I—FOOD AND DRUG ADMINISTRATION, DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

SUBCHAPTER B—FOOD AND FOOD PRODUCTS

PART 121—FOOD ADDITIVES

SUBPART F—FOOD ADDITIVES RESULTING FROM CONTACT WITH CONTAINERS OR EQUIPMENT AND FOOD ADDITIVES OTHERWISE AFFECTING FOOD

Adhesives

The Commissioner of Food and Drugs, having evaluated the data in a petition (FAP 3B2878) filed by Hazleton Laboratories, Inc., 9200 Leesburg Turnpike, Vienna, Va. 22180, and other relevant material, concludes that the food additive regulations (21 CFR Part 121) should be amended, as set forth below, to provide for safe use of tri(nonylphenyl) phosphite-formaldehyde resins as a stabilizer in food-packaging adhesives.

Therefore, pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(c)(1), 72 Stat. 1786; 21 U.S.C. 348(c)(1)), and under authority delegated to the Commissioner (21 CFR 2.120), § 121.2520(c)(5) is amended by alphabetically adding a new item to the list of substances as follows:

§ 121.2520 **Adhesives.**

* * * * *

(c) * * *

(5) * * *

COMPONENTS OF ADHESIVES

Substances	*Limitations*
* * *	* *
Tri(nonylphenyl) phosphite-formaldehyde resins.	As identified in § 121.2562(c)(4)(iii). For use only as a stabilizer.
* * *	* *

Any person who will be adversely affected by the foregoing order may at any time on or before October 9, 1973, file with the Hearing Clerk, Food and Drug Administration, Rm. 6-86, 5600 Fishers Lane, Rockville, Md. 20852, written objections thereto. Objections shall show wherein the person filing will be adversely affected by the order, specify with particularity the provisions of the order deemed objectionable, and state the grounds for the objections. If a hearing is requested, the objections shall state the issues for the hearing, shall be supported by grounds factually and legally sufficient to justify the relief sought, and shall include a detailed description and analysis of the factual information intended to be presented in support of the objections in the event that a hearing is held. Objections may be accompanied by a memorandum or brief in support thereof. Six copies of all documents shall be filed. Received objections may be seen in the above office during working hours, Monday through Friday.

Effective date.—This order shall become effective September 7, 1973.

(Secs. 409(c)(1), 72 Stat. 1786; 21 U.S.C. 348(c)(1).)

Dated August 30, 1973.

SAM D. FINE,
Associate Commissioner for Compliance.

[FR Doc.73-19010 Filed 9-6-73;8:45 am]

SUBCHAPTER C—DRUGS

PART 135b—NEW ANIMAL DRUGS FOR IMPLANTATION OR INJECTION

PART 135c—NEW ANIMAL DRUGS IN ORAL DOSAGE FORMS

Chloramphenicol

The Commissioner of Food and Drugs has evaluated new animal drug applications (65-364V and 65-365V) filed by John D. Copanos, Inc., 6110 Robinwood Road, Baltimore, Md. 21225, covering use of chloramphenicol for administration orally or by injection to dogs. The applications are approved.

Therefore, pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (sec. 512(i), 82 Stat. 347; 21 U.S.C. 360b(i)) and under authority delegated to the Commissioner (21 CFR 2.120), Parts 135b and 135c are amended as follows:

1. Part 135b is amended in § 135b.77 by revising paragraph (b) to read as follows:

§ 135b.77 **Chloramphenicol injection, veterinary.**

* * * * *

(b) *Sponsor.*—See code Nos. 054 and 076 in § 135.501(c) of this chapter.

* * * * *

2. Part 135c is amended in § 135c.99 by revising paragraph (b) to read as follows:

§ 135c.99 **Chloramphenicol oral solution, veterinary.**

* * * * *

(b) *Sponsor.*—See Code Nos. 054 and 076 in § 135.501(c) of this chapter.

* * * * *

Effective date.—This order shall be effective September 7, 1973.

(Sec. 512(i), 82 Stat. 347; 21 U.S.C. 360b(i).)

Dated August 29, 1973.

FRED J. KINGMA,
Acting Director, Bureau of Veterinary Medicine.

[FR Doc.73-19008 Filed 9-6-73;8:45 am]

Title 24—Housing and Urban Development

CHAPTER X—FEDERAL INSURANCE ADMINISTRATION, DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

SUBCHAPTER B—NATIONAL FLOOD INSURANCE PROGRAM

[Docket No. FI-201]

PART 1914—AREAS ELIGIBLE FOR THE SALE OF INSURANCE

Status of Participating Communities

Section 1914.4 of Part 1914 of Subchapter B of Chapter X of Title 24 of the Code of Federal Regulations is amended by adding in alphabetical sequence a new entry to the table. In this entry, a complete chronology of effective dates appears for each listed community. Each date appearing in the last column of the table is followed by a designation which indicates whether the date signifies the effective date of the authorization of the sale of flood insurance in the area under the emergency or the regular flood insurance program. The entry reads as follows:

§ 1914.4 **Status of participating communities.**

* * * * * * *

State	County	Location	Map No.	State map repository	Local map repository	Effective date of authorization of sale of flood insurance for area
* * *	* * *	* * *	* * *	* * *	* * *	* * *
Illinois	Morgan	Jacksonville, city of.				Sept. 4, 1973 Emergency.
Michigan	Arenac	Arenac, township of.				Do.
Do.	Kent	Ada, township of				Do.
New Jersey	Hunterdon	Lambertville, city of.				Do.
Pennsylvania	Allegheny	Sharpsburg, borough of.				Do.

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968), effective Jan. 28, 1969 (33 FR 17804, Nov. 28, 1968), as amended (secs. 408-410, Public Law 91-152, Dec. 24, 1969), 42 U.S.C. 4001-4127; and Secretary's delegation of authority to Federal Insurance Administrator, 34 FR 2680, Feb. 27, 1969.)

Issued August 27, 1973.

GEORGE K. BERNSTEIN,
Federal Insurance Administrator.

[FR Doc.73-18850 Filed 9-6-73;8:45 am]

SUBCHAPTER B—NATIONAL FLOOD INSURANCE PROGRAM

[Docket No. FI-202]

PART 1914—AREAS ELIGIBLE FOR THE SALE OF INSURANCE

Status of Participating Communities

Section 1914.4 of Part 1914 of Subchapter B of Chapter X of Title 24 of the Code of Federal Regulations is amended by adding in alphabetical sequence a new entry to the table. In this entry, a complete chronology of effective dates appears for each listed community. Each date appearing in the last column of the table is followed by a designation which indicates whether the date signifies the effective date of the authorization of the sale of flood insurance in the area under the emergency or the regular flood insurance program. The entry reads as follows:

§ 1914.4 **Status of participating communities.**

* * * * * * *

State	County	Location	Map No.	State map repository	Local map repository	Effective date of authorization of sale of flood insurance for area
*	*	*	*	*	*	*
Missouri	St. Louis	Richmond Heights, city of.				Sept. 5, 1973.
New York	Nassau	Oyster Bay, town of.				Sept. 5, 1973. Emergency.
Pennsylvania	Berks	Ontelaunee, township of.				Do.
Do.	Luzerne	Dallas, township of.				Do.
Texas	Hidalgo	McAllen, city of				Do.
*	*	*	*	*	*	*

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968), effective Jan. 28, 1969 (33 FR 17804, Nov. 28, 1968), as amended (secs. 408-410, Public Law 91-152, Dec. 24, 1969), 42 U.S.C. 4001-4127; and Secretary's delegation of authority to Federal Insurance Administrator, 34 FR 2680, Feb. 27, 1969.)

Issued August 29, 1973.

GEORGE K. BERNSTEIN,
Federal Insurance Administrator.

[FR Doc.73-18909 Filed 9-6-73;8:45 am]

[Docket No. FI-203]

PART 1914—AREAS ELIGIBLE FOR THE SALE OF INSURANCE

Status of Participating Communities

Section 1914.4 of Part 1914 of Subchapter B of Chapter X of Title 24 of the Code of Federal Regulations is amended by adding in alphabetical sequence a new entry to the table. In this entry, a complete chronology of effective dates appears for each listed community. Each date appearing in the last column of the table is followed by a designation which indicates whether the date signifies (1) the effective date of the authorization of the sale of flood insurance in the area under the emergency or under the regular flood insurance program; (2) the effective date on which the community became ineligible for the sale of flood insurance because of its failure to submit land use and control measures as required pursuant to § 1909.24(a); or (3) the effective date of a community's formal reinstatement in the program pursuant to § 1909.24(b). The entry reads as follows:

§ 1914.4 **Status of participating communities.**

* * * * * * *

State	County	Location	Map No.	State map repository	Local map repository	Effective date of authorization of sale of flood insurance for area
*	*	*	*	*	*	*
Florida	Manatee	Bradenton Beach, city of.	I 12 081 0345 01	Department of Community Affairs, 2571 Executive Center, Circle East, Howard Bldg., Tallahassee, Fla. 32301. State of Florida Insurance Department, Treasurer's Office, the Capitol, Tallahassee, Fla. 32304.	City of Bradenton Beach, City Hall, 207 First St. North, Bradenton Beach, Fla. 33510.	June 30, 1970. Emergency. June 11, 1971. Regular. Sept. 15, 1972. Suspension. Aug. 29, 1973. Reinstated.
Illinois	Du Page	Carol Stream, village of.				Sept. 4, 1973. Emergency.
Maryland	Kent	Chestertown, city of.				-Do.
Michigan	Ottawa	Spring Lake, township of.				Do.
New Jersey	Middlesex	South Plainfield, borough of.				Do.
Oregon	Douglas	Winston, city of.	I 41 019 2158 01	Executive Department, State of Oregon, Salem, Oreg. 97310. Oregon Insurance Division, Department of Commerce, 158 12th Street NE., Salem, Oreg. 97310.	City Administrator, City of Winston, P.O. Drawer 759, Winston, Oreg. 97496.	Mar. 10, 1972. Emergency. Sept. 14, 1973. Regular.
Pennsylvania	Blair	Roaring Spring, borough of.				Sept. 4, 1973. Emergency.
South Dakota	Pennington	Rapid City, city of.	I 46 103 2250 01 through I 46 103 2250 09	South Dakota Planning Agency, State State Capitol Bldg., Pierre, S. Dak. 57501. South Dakota Department of Insurance, Insurance Bldg., Pierre, S. Dak. 57501.	Department of Public Works, Division of Engineering, 22 Main Street, Rapid City, S. Dak. 57701.	Apr. 2, 1971. Emergency. Sept. 14, 1973. Regular.
Wisconsin	Wood	Wisconsin Rapids, city of.	I 55 141 5400 01 through I 55 141 5400 06	Department of Natural Resources, P.O. Box 450, Madison, Wis. 53701. Wisconsin Insurance Department, 212 North Bassett St., Madison, Wis. 53703.	City Attorney, city of Wisconsin Rapids, P.O. Box 509, Wisconsin Rapids, Wis. 54494.	Apr. 30, 1971. Emergency. Sept. 14, 1973. Regular.

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968), effective Jan. 28, 1969 (33 FR 17804, Nov. 28, 1968), as amended (secs. 408–410, Public Law 91–152, Dec. 24, 1969), 42 U.S.C. 4001–4127; and Secretary's delegation of authority to Federal Insurance Administrator, 34 FR 2680, Feb. 27, 1969.)

Issued August 29, 1973.

GEORGE K. BERNSTEIN,
Federal Insurance Administrator.

[FR Doc.73-18910 Filed 9-6-73;8:45 am]

[Docket No. FI-199]

PART 1915—IDENTIFICATION OF SPECIAL HAZARD AREAS

List of Communities With Special Hazard Areas

The Federal Insurance Administrator finds that comment and public procedure and the use of delayed effective dates in identifying the areas of communities which have special flood or mudslide hazards, in accordance with 24 CFR Part 1915, would be contrary to the public interest. The purpose of such identifications is to guide new development away from areas threatened by flooding, a purpose which is accomplished pursuant to statute by denying subsidized flood insurance to structures thereafter built within such areas. The practice of issuing proposed identifications for comment or of delaying effective dates would tend to frustrate this purpose by permitting imprudent or unscrupulous builders to start construction within such hazardous areas before the official identification became final, thus increasing the communities' aggregate exposure to loss of life and property and the agency's financial exposure to flood losses, both of which are contrary to the statutory purposes of the program. Accordingly, the Department is not providing for public comment in issuing this amendment and it will become effective upon publication in the FEDERAL REGISTER.

Section 1915.3 is amended by adding in alphabetical sequence a new entry to the table, which entry reads as follows:

§ 1915.3 List of communities with special hazard areas.

State	County	Location	Map No.	State map repository	Local map repository	Effective date of identification of areas which have special flood hazards
Arkansas	Green	Paragould, city of.	H 05 055 3030 01 through H 05 055 3030 03	Arkansas Insurance Department, 400 University Tower Bldg., Little Rock, Ark., 72205. Arkansas Insurance Department, 400 University Tower Bldg., Little Rock, Ark. 72204.	City Clerk's Office, City Hall, 221 West Court St., Paragould, Ark. 72450.	Sept. 7, 1973.
Colorado	Boulder	Broomfield, city of.	H 08 013 0253 01	Colorado Water Conservation Board, room 102, 1845 Sherman St., Denver, Colo. 80203. Colorado Division of Insurance, 106 State Office Bldg., Denver, Colo. 80203.	City Manager's Office, City of Broomfield, No. 8 Garden Office Center, Broomfield, Colo. 80020.	Do.
Connecticut	Middlesex	Chester, town of	H 09 007 0120 01 through H 09 007 0120 06	Department of Environmental Protection, Director of Water and Related Resources, room 207 State Office Bldg., Hartford, Conn. 06115. Connecticut Insurance Department, State Capitol Bldg., 165 Capitol Ave., Hartford, Conn. 06115.	Town Office Bldg., Main St., Chester, Conn. 06412.	Do.
Florida	Volusia	Daytona Beach, city of.	H 12 127 0780 05 through H 12 127 0780 12	Department of Community Affairs, 2571 Executive Center Circle East, Howard Bldg., Tallahassee, Fla. 32301. State of Florida Insurance Department, Treasurer's Office, the Capitol, Tallahassee, Fla. 32304.	City Manager's Office, City of Daytona Beach, P.O. Box 551, Daytona Beach, Fla. 32015.	Do.
Do.	do.	Daytona Beach Shores, city of.	H 12 127 0782 02	do.	City Hall, 3050 South Atlantic Ave., Daytona Beach Shores, Fla. 32016.	Do.
Do.	do.	Holly Hill, city of.	H 12 127 1410 01 H 12 127 1410 02	do.	City Manager's Office, city of Holly Hill, Ten Sixty Five Ridgewood Ave., Holly Hill, Fla. 32017.	Do.
Do.	do.	Ormond Beach, city of.	H 12 127 2375 05 through H12 127 2375 11	do.	Ormond Beach City Hall, 22 South Beach St., Ormond Beach, Fla. 32074.	Do.
Illinois	Cook	Westchester, village of.	H 17 031 9120 01 H 17 031 9120 02	Department of Local Government Affairs, 309 West Washington St., Chicago, Ill. 60606. Illinois Insurance Department, 525 West Jefferson St., Springfield, Ill. 62702.	Westchester Village Hall, 10240 Roosevelt Rd., Westchester, Ill. 60153.	Do.
Do.	Du Page	Roselle, village of.	H 17 043 7500 01 H 17 043 7500 02	do.	Roselle Village Hall, 31 South Prospect St., Roselle, Ill. 60172.	Do.
Louisiana	Iberia Parish	Jeanerette, town of.	H 22 045 1120 01	State Department of Public Works, P.O. Box 44155, Capitol Station, Baton Rouge, La. 70804. Louisiana Insurance Department, Box 44214, Capitol Station, Baton Rouge, La. 70804.	Town Hall, town of Jeanerette, 1010 East Main St., Jeanerette, La. 70544.	Do.
Do.	Iberville Parish	White Castle, town of.	H 22 047 2430 01 H 22 047 2430 02	do.	Town Clerk's Office, town of White Castle, Town Hall—Box 100, White Castle, La. 70788.	Do.
Do.	St. Bernard Parish.	Unincorporated areas.	H 22 087 0000 08 through H 22 087 0000 16	do.	Office of the Parish Engineer, St. Bernard Courthouse, Chalmette, La. 70043.	Mar. 12, 1970, Mar. 31, 1970, and Aug. 31, 1973.
Do.	St. Mary Parish	Baldwin, town of.	H 22 101 0110 01	do.	Mayor's Office, town of Baldwin, Baldwin, La. 70514.	Sept. 7, 1973.
Massachusetts	Middlesex	Bedford, town of.	H 25 017 0000 01 through H 25 017 0000 04	Division of Water Resources, Water Resources Commission, State Office Bldg., 100 Cambridge St., Boston, Mass. 02202. Massachusetts Division of Insurance, 100 Cambridge St., Boston, Mass. 02202.	Office of the Board of Selectmen, town of Bedford, Bedford, Mass. 01730.	Do.

State	County	Location	Map No.	State map repository	Local map repository	Effective date of identification of areas which have special flood hazards
New Jersey	Bergen	Wood-Ridge, borough of.	H 34 003 3750 01	Bureau of Water Control, Department of Environmental Protection, P.O. Box 1390, Trenton, N.J. 08625. New Jersey Department of Insurance, State House Annex, Trenton, N.J. 08625.	Office of the Borough, 85 Humboldt St.,	Do.
Do	Morris	Boonton, township of.	H 34 027 0360 01	do	Boonton Township Clerk's Office, R.D. No. 1, Box 201, Powerville Rd., Boonton, N.J. 07005.	Do.
Do	Somerset	Far Hills, borough of.	H 34 035 0000 01 H 34 035 0000 02	do	Office of the Engineer, borough of Far Hills, Bernardsville, N.J. 07924.	Do.
New York	Erie	Cheektowaga, town of.	H 36 029 1117 01 through H 36 029 1117 06	New York State Department of Environmental Conservation, Division of Resources Management Services, Bureau of Water Management, Albany, N.Y. 12201. New York State Insurance Department, 123 William St., New York, N.Y. 10038, and 324 State St., Albany, N.Y. 12210.	Town of Cheektowaga, Town Hall, Broadway and Union Rd., South Cheektowaga, N.Y. 14227.	Do.
Do	Steuben	Painted Post, village of.	H 36 101 4620 01	do	Village Hall, village of Painted Post, Painted Post, N.Y. 14870.	Do.
Pennsylvania	Clinton	Dunnstable, township of.	H 42 035 4550 01 through H 42 035 4550 03	Department of Community Affairs, Commonwealth of Pennsylvania, Harrisburg, Pa. 17120. Pennsylvania Insurance Department, 108 Finance Bldg., Harrisburg, Pa. 17120.	Dunnstable Township Board of Supervisors, Clinton County, R.D. No. 1, Loc Haven, Pa. 17745.	Do.
Do	Huntingdon	Mapleton, borough of.	H 42 061 4840 01 H 42 061 4840 02	do	Mapleton Borough, Meeting Hall, Mapleton Depot, Pa. 17050.	Do.
Do	Lackawanna	Olyphant, borough of.	H 42 069 6250 01 H 42 069 6250 02	do	Borough Secretary, Borough Bldg., 110 Willow St., Olyphant, Pa. 18447.	Do.
Do	Wyoming	Tunkhannock, borough of.	H 42 131 8630 01 H 42 131 8630 02	do	Triton Hose Company Bldg., Warren St., Tunkhannock, Pa. 18657.	Do.

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968), effective Jan. 28, 1969 (33 FR 17804, Nov. 28, 1968), as amended (secs. 408–410, Public Law 91–152, Dec. 24, 1969), 42 U.S.C. 4001–4127; and Secretary's delegation of authority to Federal Insurance Administrator, 34 FR 2680, Feb. 27, 1969.)

Issued August 24, 1973.

GEORGE K. BERNSTEIN,
Federal Insurance Administrator.

[FR Doc.73-18851 Filed 9-6-73;8:45 am]

[Docket No. FI-204]

PART 1915—IDENTIFICATION OF SPECIAL HAZARD AREAS

List of Communities With Special Hazard Areas

The Federal Insurance Administrator finds that comment and public procedure and the use of delayed effective dates in identifying the areas of communities which have special flood or mudslide hazards, in accordance with 24 CFR Part 1915, would be contrary to the public interest. The purpose of such identifications is to guide new development away from areas threatened by flooding, a purpose which is accomplished pursuant to statute by denying subsidized flood insurance to structures thereafter built within such areas. The practice of issuing proposed identifications for comment or of delaying effective dates would tend to frustrate this purpose by permitting imprudent or unscrupulous builders to start construction within such hazardous areas before the official identification became final, thus increasing the communities' aggregate exposure to loss of life and property and the agency's financial exposure to flood losses, both of which are contrary to the statutory purposes of the program. Accordingly, the Department is not providing for public comment in issuing this amendment and it will become effective September 7, 1973.

Section 1915.3 is amended by adding in alphabetical sequence a new entry to the table, which entry reads as follows:

§ 1915.3 List of communities with special hazard areas.

* * * * * * *

State	County	Location	Map No.	State map repository	Local map repository	Effective date identification of areas which have special flood hazards
California	San Mateo	Colma, town of	H 06 081 0780 01 through H 06 081 0780 01	Department of Water Resources, P.O. Box 388, Sacramento, Calif. 95802. California Insurance Department, 107 South Broadway, Los Angeles, Calif. 90012, and 1407 Market St., San Francisco, Calif. 94103.	City Attorney, 2160 Crocker Plaza, San Francisco, Calif.	Sept. 14, 1973.
Connecticut	New Haven	Orange, town of	H 09 009 0538 01 through H 09 009 0538 08	Department of Environmental Protection, Director of Water and Related Resources, room 207 State Office Bldg., Hartford, Conn. 06115. Connecticut Insurance Department, State Capitol Bldg., 165 Capitol Ave., Hartford, Conn. 06115.	Town Hall, 617 Orange Center Rd., Orange, Conn. 06477.	Do.
Louisiana	Ascension Parish	Gonzales, town of	H 22 005 0870 01	State Department of Public Works, P.O. Box 44155, Capitol Station, Baton Rouge, La. 70804. Louisiana Insurance Department, Box 44214, Capitol Station, Baton Rouge, La. 70804.	Town of Gonzales, 304 South Irma Ave., Gonzales, La. 70737.	Do.
Missouri	St. Louis	Ferguson, city of.	H 29 189 2700 01 through H 29 189 2700 02	Water Resources Board, P.O. Box 271, Jefferson City, Mo. 65101. Division of Insurance, P.O. Box 690, Jefferson City, Mo. 65101.	City Manager, City Hall, 110 Church St., Ferguson, Mo. 63135.	Do.
Do	do	Rock Hill, city of.	H 29 189 6860 01 through H 29 189 6860 02	do	City Hall, 9620 Manchester Rd., Rock Hill, Mo. 63119.	Do.
Do	do	University City, city of.	H 29 189 7890 01 through H 29 189 7890 03	do	City of University City, 6801 Delmar Blvd., University City, Mo. 63130.	Do.
New Jersey	Camden	Somerdale, borough of.	H 34 007 3080 01 through H 34 007 3080 02	Bureau of Water Control, Department of Environmental Protection, P.O. Box 1390, Trenton, N.J. 08625. New Jersey Department of Insurance, State House Annex, Trenton, N.J. 08625.	Borough Clerk, Borough of Somerdale, Somerdale Municipal Bldg., Somerdale & Post Rds., Somerdale, N.J. 08083.	Do.
New York	Chemung	Big Flats, town of.	H 36 015 0535 01 through H 36 015 0535 10	New York State Department of Environmental Conservation, Division of Resources Management Services, Bureau of Water Management, Albany, N.Y. 12201. New York State Insurance Department, 123 William St., 324 State St., Albany, N.Y. 12210.	Big Flats Town Hall, 476 Maple St., Big Flats, N.Y. 14814.	Do.
Do	Steuben	Corning, town of	H 36 101 1360 01 through H 36 101 1360 36	do	Town of Corning, Corning, N.Y. 14830.	Do.
Do	do	South Corning, village of.	H 36 101 5820 01 through H 36 101 5820 02	do	Village Clerk's Office, 413 Park Ave., Corning, N.Y. 14830.	July 13, 1973.
Do	Westchester	Mamaroneck, village of.	H 36 119 3480 01 through H 36 119 3480 02	do	Village Manager, Village of Mamaroneck, Village Hall, Mamaroneck, N.Y. 10543.	Do.
Oregon	Douglas	Winston, city of.	H 019 2158 01	Executive Department, State of Oregon, Salem, Oreg. 97310. Oregon Insurance Division, Department of Commerce, 158 12th Street NE., Salem, Oreg. 97310.	City Administrator, City of Winston, P.O. Drawer 750, Winston, Oreg. 97496.	Do.
Do	Lincoln	Toledo, city of.	H 041 2080 01 through H 041 2080 02	do	City of Toledo, City Hall, 206 North Main St., Toledo, Oreg. 97391.	Do.
Philadelphia	Huntingdon	Alexandria, borough.	H 42 061 0080 01	Department of Community Affairs, Commonwealth of Pennsylvania, Harrisburg, Pa. 17120. Pennsylvania Insurance Department, 108 Finance Bldg., Harrisburg, Pa. 17120.	Fire Hall, Alexandria, Pa. 16611.	Do.

State	County	Location	Map No.	State map repository	Local map repository	Effective date identification of areas which have special flood hazards
Do.	Tioga	Lawrenceville, borough of.	H 42 117 4330 01	do	Lawrenceville Borough, Mechanic and Franklin Sts., Lawrenceville, Pa. 16929.	Do.
Do.	Venango	Franklin, city of.	H 42 121 3010 01 through H 42 121 3010 03	do	City Building, Franklin, Pa. 16323.	Do.
Do.	Westmoreland	North Huntingdon, township of.	H 42 129 3900 01 through H 42 129 3900 08	do	Town House, North Huntingdon, Township, Irwin-Herminie Rd., Irwin, Pa. 15642.	Do.
Do.	Lycoming	Clinton, township of.	H 42 131 2730 01 through H 42 131 2730 10	do	Clinton Township Office, R.D. No. 1, Montgomery, Pa. 17752.	Do.
Do.	York	Paradise, township of.	H 42 133 8417 01 through H 42 133 8417 03	do	Paradise Township, R.D. No. 1, Abbottstown, Pa. 17301.	Do.
Do.	do	Wrightsville, borough of.	H 42 122 9500 01	do	Wrightsville Borough Office, South Second St., Wrightsville, Pa.	Do.
South Dakota	Pennington	Rapids City, city of.	H 46 103 2250 01 through H 46 103 2250 09	South Dakota Planning Agency, State Capitol Bldg., Pierre, S. Dak. 57501. South Dakota Department of Insurance, Insurance Bldg., Pierre, S. Dak. 57501.	Department of Public Works, Division of Engineering, 22 Main St., Rapid City, S. Dak. 57701.	Do.
Wisconsin	Wood	Wisconsin Rapids, city of.	H 55 141 5400 01 through H 55 141 5400 06	Department of Natural Resources, P.O. Box 450, Madison, Wis. 53701. Wisconsin Insurance Department, 212 North Bassett St., Madison, Wis. 53703.	City Attorney, city of Wisconsin Rapids, P.O. Box 500, Wisconsin Rapids, Wis. 5494.	Do.

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968), effective Jan. 28, 1969 (33 FR 17804, Nov. 28, 1968), as amended (secs. 408–410, Public Law 91–152, Dec. 24, 1969), 42 U.S.C. 4001–4127; and Secretary's delegation of authority to Federal Insurance Administrator, 34 FR 2680, Feb. 27, 1969.)

Issued August 29, 1973.

GEORGE K. BERNSTEIN,
Federal Insurance Administrator.

[FR Doc.73–18911 Filed 9–6–73;8:45 am]

Title 29—Labor

CHAPTER XVII—OCCUPATIONAL SAFETY AND HEALTH ADMINISTRATION, DEPARTMENT OF LABOR

PART 1953—CHANGES TO STATE PLANS FOR THE DEVELOPMENT AND ENFORCEMENT OF STATE STANDARDS

On March 19, 1973, notice of proposed rulemaking was published in the FEDERAL REGISTER (38 FR 7237) concerning proposed rules under section 18 of the Williams-Steiger Occupational Safety and Health Act of 1970 (29 U.S.C. 667) for procedures for the submission, approval, or rejection of changes to State plans for the development and enforcement of State standards.

Several issues were raised in the public comments received in response to these regulations dealing with the stringency of the requirements for the review of changes, the potential for delay, and the need to separate developmental steps from other types of changes in State plans. Other public comments viewed the regulations as too flexible, lacking in criteria for review of changes, and not permitting public participation in the review procedure except during the annual evaluation of the plan. These comments were reviewed keeping in mind that the Act provides for a Federal occupational safety and health program with participation by the States under very definite conditions. Because the State programs have just begun implementation under the requirements of the Act, it would be inappropriate at this time to reduce the opportunity for public input and review of changes to plans. The advisory opinion procedure, however, does provide for informal contact and review of planned changes by Federal and State offices prior to the formal review of the change. After a period of experience with the State programs and evaluation of their operations revisions to these regulations will be considered as appropriate.

After consideration of the relevant material which has been submitted by interested persons, the proposal is hereby adopted with some changes. The significant changes are: (1) Further delineation of the types of changes, the procedures for submission, and the criteria for public notice and review; (2) reservation of Subpart C on Federal program change supplements for later publication and public comment; and (3) deletion of references to procedures for withdrawal of plan approval and evaluation procedures pending issuance of separate regulations for these areas. The new Part 1953 shall be effective on September 7, 1973.

Subpart A—General

Sec.
1953.1 Purpose and scope.
1953.2 General policies.
1953.3 Publication.

Subpart B—Developmental Change Supplements

1953.10 Definitions.
1953.11 Submission and consideration.

Subpart C—Federal Program Change Supplements [Reserved]

Subpart D—Evaluation Change Supplements

1953.30 Definitions.
1953.31 Submission and consideration.

Subpart E—State Initiated Change Supplements

1953.40 Definitions.
1953.41 Submission and consideration.

Subpart F—Advisory Opinions

1953.50 Definitions.
1953.51 Submission and consideration.

AUTHORITY: Secs. 8(g), 18, 84 Stat. 1600, 1608, 29 U.S.C. 657(g), 667.

Subpart A—General

§ 1953.1 Purpose and scope.

(a) This part applies to the provisions of section 18 of the Williams-Steiger Occupational Safety and Health Act of 1970 (hereinafter referred to as the Act) relating to State plans for the development and enforcement of State safety and health standards. The provisions of this part set forth the procedures by which the Assistant Secretary for Occupational Safety and Health (hereinafter referred to as the Assistant Secretary) under a delegation of authority from the Secretary of Labor (Secretary's Order 12–71, 36 FR 8754, May 12, 1971) will review changes in a State plan approved in accordance with section 18(c) of the Act and Part 1902 of this chapter, and also provide advisory opinions on proposed changes to be made by a State in implementing its plan.

(b) (1) States may submit plans covering any occupational safety and health issue with respect to which a Federal standard has been promulgated under section 6 of the Act. These plans must meet the criteria in section 18(c) of the Act and Part 1902 either at the time of submission or in any event not later than the three year period immediately following commencement of the plan's operation, where the plan is developmental.

(2) The Act provides for discretionary concurrent Federal and State authority during this three year developmental period and until the Assistant Secretary determines on the basis of actual operations that the State is applying the criteria of section 18 of the Act and Part

1902. During the period of concurrent Federal and State authority, as well as after a determination has been under section 18(e) that the plan is meeting the criteria of the Act and Part 1902, the State plan will be continually evaluated under section 18(f) of the Act as to the manner in which the provisions (including any assurances) are implemented.

(c)(1) In accordance with section 18(c) of the Act the Assistant Secretary is authorized to approve State plans and any modifications to these plans. In submitting plans the States have provided assurances that they will continue to meet the requirements in section 18(c) of the Act and 29 CFR Part 1902 during the time the States participate in the Federal program. Such assurances are a fundamental basis for approval of plans. (See 29 CFR 1902.3(c)(1), (d)(1)). This Part establishes procedures for review of those modifications (hereinafter referred to as changes) that are necessary to fulfill the State's assurances, the requirements of the Act, and 29 CFR Part 1902. Responsibility for review of changes is a separate function, but related to the exercise of concurrent authority under section 18(e) of the Act and continuing evaluation under section 18(f) of the Act.

(2) Changes to a plan can be separated into several categories. As the State plan is implemented, supplements will be required to meet developmental schedules approved as part of the plan. These developmental step supplements must be completed within three years after commencement of operations under the plan. The development of the Federal program and the continuing evaluation of the State programs will also require that changes be made in the plans. In addition there could be State initiated changes that would have an impact on the effectiveness of the State program.

(d) Because of the States' need to continue an on-going program, this Part also provides for advisory opinions to requesting States. These opinions, while not final decisions under the review procedures established in this Part will provide the States with a basis for operation pending formal review of a change supplement.

§ 1953.2 General policies.

(a) Approval of a plan submitted under section 18(b) of the Act is based on a finding that the State has or will have, an "at least as effective" program for the enforcement and setting of standards and will meet the criteria in § 1902.3 of the Chapter within a three year developmental period when all of the planned activities are performed. The State must also continue to apply the criteria in section 18(c) of the Act and 29 CFR Part 1902, as well as comply with the provisions of the plan and any assurances contained therein as long as the plan continues in operation. Supplements to the plan will be reviewed in the context of the entire plan as it moves through its developmental and operational stages.

(b) The regulations in this part will apply both before and after determinations have been made under section 18(e) of the Act and will be amended as necessary. Any interested person may file with the Assistant Secretary, Occupational Safety and Health Administration, U.S. Department of Labor, Washington, D.C. 20210, a written petition for revision, amendment or revocation of any of the provisions of this Part. The petition should include, or be accompanied by, the proposed rule desired and a statement of the reasons therefor and intended effect thereof.

(c) Upon reasonable notice to interested persons, the Assistant Secretary may in any particular proceeding prescribe additional or alternative procedures in order to expedite the review process or for any other good cause which may be consistent with the applicable laws.

(d) Advisory opinions are designed to facilitate implementation of changes in a State plan. In general these opinions will be given for proposed changes such as the adoption of regulations or standards prior to promulgation by the States and submission as a formal change.

(e) Copies of all supplements to a plan, all public comments thereon, and all advisory opinions shall be available for inspection and copying at the expense of the person requesting the copy at the locations specified in the Subpart of Part 1952 of this chapter relating to the State plan. The locations include the Office of Federal and State Operations, the Office of the Assistant Regional Director for the Occupational Safety and Health Administration (hereinafter referred to as the Assistant Regional Director) in whose Region the State is located, and an office or offices of the State which have been designated by the State for this purpose. The most current copy of a State plan will be located in the State and Regional office pending submission of the change supplements to the Assistant Secretary.

§ 1953.3 Publication.

Whenever a State is required under its law to publish notice of the subject matter of any change required by this Part prior to its adoption by the State, a republication by the State as in § 1902.11(a) of this Chapter will not be required. Where the subject matter of the change is not subject to public notice under State law, republication by the State as provided in § 1902.11(a) of this Chapter may be required unless the Assistant Secretary determines the change is minor. Such a minor change could include notice that the State had completed intermediate steps in the implementation of its Management Information System or its staff training program.

Subpart B—Developmental Change Supplements

§ 1953.10 Definitions.

(a) Each State with a developmental plan must set forth in its plan those changes which are designed to make its program at least as effective as the Federal program and a timetable for making such changes in accordance with 29 CFR 1902.2(b). A developmental change includes the completion of these developmental steps as well as amendments required in response to failure to meet any steps in the developmental schedule.

(b) Developmental steps must be completed within the three year period immediately following commencement of operations. (See § 1902.2(b) of this chapter). The date of "commencement of operations" is ordinarily the plan approval date if the State initiates inspections and enforcement activity with respect to standards covered by the approved plan in accordance with the legal authority existing in the State at the time of approval. But in any case, commencement of operations can be no later than the effective date of the grant approved under section 23(g) of the Act. A State may also commence operations by initiating inspections and enforcement activity at some point after approval and prior to the effective date of the grant. Following approval, each State will submit a letter to the Assistant Regional Director setting the date for commencement operations. These letters will be included in the approved plans.

§ 1953.11 Submission and consideration.

(a) A supplement is required whenever a State completes a developmental step or fails to meet any developmental step. If a State fails to submit the required supplement when the developmental step was scheduled for completion, the Assistant Regional Director shall notify the State that a supplement is required and set a time period for submission of the supplement generally not to exceed 30 days.

(b)(1) An authorized representative of the State agency or agencies designated under section 18(c)(1) to administer the plan shall submit the supplement with 6 copies to the appropriate Assistant Regional Director for the Occupational Safety and Health Administration.

(2) When a developmental step is missed, the supplement should contain the change with related documentation on the impact of the change on the State plan as well as the following information: (i) An explanation of why the step was not completed; (ii) a new date for completion of the step; (iii) a revised developmental schedule showing specific actions the State proposes to take whenever the missed step would require a new timetable; and (iv) a demonstration that the current operating program is substantial enough to contribute to the protection of employees in the State through the enforcement of standards. Where appropriate, changes requiring legislative action will be supported as required in § 1902.2(b) of this chapter.

(c) Upon receipt of the supplement, the Assistant Regional Director shall make a preliminary review of the changes. If his examination reveals any defect in the supplement, the Assistant Regional Director shall offer assistance to the State and shall provide the agency an opportunity, generally not to exceed

30 days, to cure such defect. After the preliminary review and after affording the State such opportunity to cure defects, the Assistant Regional Director shall promptly submit the supplement to the Assistant Secretary.

(d) (1) Upon receipt of the supplement from the Assistant Regional Director, the Assistant Secretary shall examine the change and supporting material. If examination discloses no cause for rejecting the change, the procedure provided in § 1902.11 of this chapter for public comment and approval of State plans shall be followed.

(2) If examination discloses cause for rejecting the change, the Assistant Secretary shall provide the State a reasonable time, generally not to exceed 30 days, to submit to the Assistant Regional Director for review and submission to the Assistant Secretary a revised supplement, or to show cause why a proceeding should not be commenced either for rejection of the change or for failure to meet the developmental schedule, in accordance with the procedures in § 1902.17 of this chapter on rejection of State plans.

(e) The Assistant Secretary shall review a supplement in the context of the entire plan to see whether it meets the assurances provided in the plan for an "at least as effective" program and whether there is a reasonable exception that the plan will meet the requirements of the Act and the criteria in Part 1902 within the three year developmental period. The decision shall reflect the Assistant Secretary's determination as to whether the supplement meets these requirements.

(f) If a timely request is submitted by the State, a final decision on a developmental change supplement will, to the extent practicable, be made no later than 60 days after the close of the period for written public comment or a hearing, whichever is relevant, unless the Assistant Secretary determines that the change is minor. The Assistant Secretary may defer publication of minor changes until the end of each full year of operations under the plan. The deferral of publication would not be appropriate where the change under consideration included a failure to meet a developmental step.

Subpart C—Federal Program Change Supplements [Reserved]

Subpart D—Evaluation Change Supplements

§ 1953.30 Definitions.

An evaluation change would be required as a result of an evaluation finding by the Assistant Secretary. Special and periodic evaluations of a State program may show that some portion of a State plan has an adverse impact on the implementation of the State program. Examples of such evaluation findings would include a report that the public employee program as approved is not, in operation, providing for a program as effective as the standards in the approved plan; or that through a reduction in personnel or funding, the State may no longer have adequate resources for administration and enforcement of standards.

§ 1953.31 Submission and consideration.

(a) Within 30 days after an evaluation report has been made, the Assistant Regional Director shall advise the State of the evaluation findings that would require a supplement and the reasons therefor. The notification shall also contain a time period, generally not to exceed 30 days, for the submission of the supplement.

(b) (1) An authorized representative of the State agency or agencies designated under section 18(c) (1) to administer the plan shall submit the supplement with 6 copies to the appropriate Assistant Regional Director. The supplement shall contain the change as well as a timetable for completion of any change when necessary with related documentation on the impact of the change on the State plan and its responsiveness to the Federal evaluation report.

(2) The State may also show cause, in response to the request for an evaluation change supplement, why a supplement should not be required on the ground that the State program is meeting the requirements for an "at least as effective" program. The procedures in this Subpart would be applicable thereto.

(c) Upon receipt of the supplement, the Assistant Regional Director shall make a preliminary review of the change. If his examination reveals any defect in the supplement, the Assistant Regional Director shall offer assistance to the State and shall provide the agency with an opportunity, generally not to exceed 30 days, to cure such defect. After the preliminary review and after affording the State agency such opportunity to cure any defects, the Assistant Regional Director shall promptly submit the supplement to the Assistant Secretary.

(d) (1) Upon receipt of the supplement from the Assistant Regional Director, the Assistant Secretary shall examine the change and supporting material. If his examination discloses no cause for rejecting the change the procedures provided in § 1902.11 of this chapter for public comment and approval of State plans shall be followed.

(2) If examination discloses cause for rejecting the change, the Assistant Secretary shall provide the State a reasonable time, generally not to exceed 30 days, to submit to the Assistant Regional Director for review and submission to the Assistant Secretary a revised supplement, or to show cause why a proceeding should not be commenced for rejection of the change or for failure to submit a change, in accordance with the procedures in § 1902.17 of this chapter on rejection of State plans.

(e) The Assistant Secretary shall review the supplement in the context of the entire plan to see whether it meets the objections set out in the evaluation report as well as the requirements for an "at least as effective" State program. The decision shall reflect the Assistant Secretary's determination as to whether the supplement meets those requirements.

Subpart E—State Initiated Change Supplements

§ 1953.40 Definitions.

A State initiated change would be any change to the State plan other than those defined in Subparts B, C, and D of this Part. Examples of State initiated changes include actions which would effect Federal funding under section 23(g) of the Act such as an increase or decrease in personnel, or coverage of additional issues under the plan; and also legislative, regulatory or administrative policy changes which impact on the effectiveness of the State program including a reassignment of enforcement personnel or legislation restricting coverage under the plan. Such policy changes would not ordinarily include court cases or administrative decisions in individual cases except as they are reflected in State legislative, regulatory, or administrative policy changes.

§ 1953.41 Submission and consideration.

(a) A State initiated change supplement is required whenever the State takes with regard to its plan an action not otherwise covered by this Part that would impact on the effectiveness of the State program. The State shall notify the Assistant Regional Director of the change and submit the required supplement within 30 days after notifying the Assistant Regional Director if the change involves legislative amendments or affects Federal funding under section 23 (g) of the Act. Other State initiated changes may be submitted at any time generally not to exceed 6 months after the change occurred. If the State fails to notify the Assistant Regional Director of the change or fails to submit the required supplement within 30 days after notification, the Assistant Regional Director shall notify the State that a supplement is required and set a time period for submission of the supplement generally not to exceed 15 days.

(b) (1) An authorized representative of the State agency or agencies designated under section 18(c) (1) to administer the plan shall submit the supplement with 6 copies to the appropriate Assistant Regional Director. The supplement shall contain the change with related documentation on the impact of the change on the State plan.

(2) The State may also show cause why a supplement should not be required on the grounds that it does not impact on the effectiveness of the State program and that additional Federal funding is not required. The procedures in this Subpart would be applicable thereto.

(c) Upon receipt of the supplement, the Assistant Regional Director shall make a preliminary review of the change. If his examination reveals any defect in the supplement, the Assistant Regional Director shall offer assistance to the State and shall provide the agency with an opportunity, generally not to exceed

30 days, to cure such defect. After the preliminary review and after affording the State such opportunity to cure defects, the Assistant Regional Director shall promptly submit the supplement to the Assistant Secretary.

(d) (1) Upon receipt of the supplement from the Assistant Regional Director, the Assistant Secretary shall examine the change and any supporting material. If examination discloses no cause for rejecting the change, the procedure in § 1902.11 of this chapter for public comment and approval of State plans shall be followed.

(2) If examination discloses cause for rejecting the change, the Assistant Secretary shall provide the State a reasonable time, generally not to exceed 30 days, to submit to the Assistant Regional Director for review and submission to the Assistant Secretary a revised supplement, or to show cause why a proceeding should not be commenced either for rejection of the change or for failure to submit the change, in accordance with the procedures in § 1902.17 of this Chapter on rejection of state plans.

(e) The Assistant Secretary shall review the supplement in the context of the entire plan to determine its impact on the "at least as effective as" status of the plan. The decision shall reflect the Assistant Secretary's determination as to whether the change meets that requirement.

Subpart F—Advisory Opinions

§ 1953.50 Definitions.

(a) An authorized representative of a State agency or agencies designated under section 18(c)(1) to administer a plan may request an advisory opinion from the Assistant Regional Director. These opinions are designed to provide the State with a basis for implementing a change. For example, prior to publication of standards, the State may want a preliminary opinion that the standards are at least as effective as the Federal standards standards or that a regulation that will be proposed for public comment in the State appears to meet the requirements of section 18 of the Act and Part 1902.

(b) A request for an advisory opinion ordinarily will be considered inappropriate when extensive investigation or evaluation would be necessary. A requesting State will be informed if the same or substantially similar course of action is under review for an advisory opinion in another State or if it has been the subject of a current evaluation, approval, or disapproval proceeding by the Assistant Secretary.

§ 1953.51 Submission and consideration.

(a) The request for advice should be submitted in writing to the Assistant Regional Director in whose Region the State is located and should include full and complete information regarding the proposed course of action. Conferences with members of the Regional and National office staff may be held before and after submittal of the request and submission of additional information may be required.

(b) (1) On the basis of the facts submitted, as well as other information available to him, including information from interested persons where relevant, the Assistant Regional Director, after appropriate consultation with the Office of Federal and State Operations and the Office of the Solicitor will provide an advisory opinion to the State and may take such oother action as may be appropriate.

(2) Because of the possibility that the subject matter of an advisory opinion may change during promulgation by the State as a final change, and in order to provide for public comment on the final change, these opinions cannot bind the Assistant Secretary in making his final decision following the procedures specified in the appropriate subparts of this part. If the Assistant Secretary decides to revoke or rescind the advisory opinion, notice of such recission or revocation will be given to the requesting State so that it may discontinue the course of action taken. The Assistant Secretary will not proceed against the requesting State with respect to any action taken in good faith reliance upon the advice given under this Subpart, where all relevant facts are fully, completely, and accurately presented and where such action was promptly discontinued upon notification by the Assistant Secretary.

(c) When a State has obtained an advisory opinion under this Part, the formal change supplement submitted under the applicable Subpart of this Part shall specify in what areas, if any, it differs from the material submitted for an advisory opinion.

(d) No later than 15 days after the State has been sent the requested advice, the advisory opinion, and any supplementary information will be placed with the requesting State's plan at the location specified in the Subpart of Part 1952 of this chapter relating to the State plan.

Signed at Washington, D.C., this 4th day of September 1973.

JOHN STENDER,
Assistant Secretary of Labor.

[FR Doc.73-19071 Filed 9-6-73;8:45 am]

Title 38—Pensions, Bonuses, and Veterans' Relief

CHAPTER I—VETERANS ADMINISTRATION

SECURITY, LAW ENFORCEMENT, AND STANDARDS OF CONDUCT ON VETERANS ADMINISTRATION PROPERTY

The enactment of the National Cemeteries Act of 1973 (Public Law 93-43, 87 Stat. 75) on June 18, 1973, provides the Administrator of Veterans' Affairs with the authority to make all needful rules and regulations for the governing of the property under his charge and control, and to annex to such rules and regulations reasonable penalties for infractions thereof, within the limitations of a maximum fine of $50, or 30 days imprisonment, or both, to ensure their enforcement. The purpose of this authority is to provide for the maintenance of law and order and the protection of persons and property on lands and in buildings (including cemeteries) which are under the jurisdiction of the Veterans Administration (and not under the charge and control of the General Services Administration). As it is necessary to the orderly functioning of Veterans Administration facilities and the protection of the general public that there immediately be such law enforcement authority, it is found impracticable and contrary to the public interest to give preliminary notice and to postpone the effective date of these rules and regulations until 30 days after publication. Therefore, pursuant to this authority, Veterans Administration rules and regulations governing security, law enforcement, and standards of conduct on Veterans Administration property, as set forth below, are hereby adopted.

PART 1—GENERAL PROVISIONS

1. In Part 1, a centerhead and §§ 1.218, 1.219, and 1.220 are added to read as follows:

SECURITY, LAW ENFORCEMENT, AND STANDARDS OF CONDUCT ON VETERANS ADMINISTRATION PROPERTY

§ 1.218 Authority, applicability, and responsibility.

Pursuant to 38 U.S.C. 218, the following rules and regulations apply at all property under the charge and control of the Veterans Administration (and not under the charge and control of the General Services Administration) and to all persons entering in or on such property. The head of the facility is charged with the responsibility for the enforcement of these rules and regulations, and he shall cause these rules and regulations to be posted in a conspicuous place on the property.

(a) *Closing property to public.*—The head of the facility, or his designee, shall establish visiting hours for the convenience of the public and shall establish specific hours for the transaction of business with the public. The property shall be closed to the public during other than the hours so established. In emergency situations, the property shall be closed to the public when reasonably necessary to ensure the orderly conduct of Government business. The decision to close a property during an emergency shall be made by the head of the facility or his designee. The head of the facility or his designee shall have authority to designate areas within a facility as closed to the public.

(b) *Recording presence.*—Admission to property during periods when such property is closed to the public will be limited to persons authorized by the head of the facility or his designee. Such persons may be required to sign a register and/or display identification documents when requested to do so by the hospital police, or other authorized individual. No person, without authorization, shall enter upon or remain on such property while the property is closed. Failure to leave such premises by unauthorized persons shall constitute an offense under this paragraph.

(c) *Preservation of property.*—The improper disposal of rubbish on property; the spitting on property; the creation of any hazard on property to persons or things; the throwing of articles of any kind from a building; the climbing upon the roof or any part of the building, without permission; or the willful destruction, damage, or removal of Government property or any part thereof, without authorization, is prohibited. The destruction, mutilation, defacement, injury, or removal of any monument, gravestone, or other structure within the limits of any national cemetery is prohibited.

(d) *Conformity with signs and emergency directions.*—The head of the facility, or his designee, shall have authority to post signs of a prohibitory and directory nature. Persons, in and on property, shall comply with such signs of a prohibitory or directory nature, and during emergencies, with the direction of police authorities and other authorized officials. Tampering with, destruction, marring, or removal of such posted signs is prohibited.

(e) *Disturbances.*—Conduct on property which creates loud or unusual noise; which unreasonably obstructs the usual use of entrances, foyers, lobbies, corridors, offices, elevators, stairways, or parking lots; which otherwise impedes or disrupts the performance of official duties by Government employees; which prevents one from obtaining medical or other services provided on the property in a timely manner; or the use of loud, abusive, or otherwise improper language; or unwarranted loitering, sleeping, or assembly is prohibited. In addition to measures designed to secure voluntary terminations of violations of this paragraph the head of the facility or his designee may cause the issuance of orders for persons who are creating a disturbance to depart the property. Failure to leave the premises when so ordered constitutes a further disturbance within the meaning of this rule, and the offender is subject to arrest and removal from the premises.

(f) *Gambling.*—Participating in games for money or other personal property, or the operating of gambling devices, the conduct of a lottery or pool, or the selling or purchasing of numbers tickets, in or on property is prohibited.

(g) *Alcoholic beverages and narcotics.*—Operating a motor vehicle on property by a person under the influence of alcoholic beverages, narcotic drugs, hallucinogens, marijuana, barbiturates, or amphetamines is prohibited. Entering property under the influence of any narcotic drug, hallucinogen, marijuana, barbiturate, amphetamine, or alcoholic beverage (unless prescribed by a physician) is prohibited. The use on property of any narcotic drug, hallucinogen, marijuana, barbiturate, or amphetamine (unless prescribed by a physician) is prohibited. The introduction or possession of alcoholic beverages or any narcotic drug, hallucinogen, marijuana, barbiturate, and amphetamine on property is prohibited, except for liquor or drugs prescribed for use by medical authority for medical purposes. Provided such possession is consistent with the laws of the State in which a facility is located, liquor may be used and maintained in quarters assigned to employees as their normal abode, and away from the abode with the written consent of the head of the facility which specifies a special occasion for use and limits the area and period for the authorized use.

(h) *Soliciting, vending, and debt collection.*—Soliciting alms and contributions commercial soliciting and vending of all kinds, displaying or distributing commercial advertising, or collecting private debts in or on property is prohibited. This rule does not apply to (1) national or local drives for funds for welfare, health, or other purposes as authorized by the "Manual on Fund Raising Within the Federal Service" issued by the Civil Service Commission under Executive Order 10927 of March 18, 1961 (26 FR 2383; 3 CFR, 1959–1963 Comp.), (2) concessions or personal notices posted by employees on authorized bulletin boards, and (3) solicitation of labor organization membership or dues under Executive Order 11491 of October 29, 1969, as amended (3 CFR Ch. IV).

(i) *Distribution of handbills.*—The distributing of materials such as pamphlets, handbills, and/or flyers, and the displaying of placards or posting of materials on bulletin boards or elsewhere on property is prohibited, except as authorized by the head of the facility or his designee or when such distributions or displays are conducted as part of authorized Government activities.

(j) *Photographs for news, advertising, or commercial purposes.*—Photographs for advertising or commercial purposes may be taken only with the written consent of the head of the facility or his designee. Photographs for news purposes may be taken at entrances, lobbies, foyers, or in other places designated by the head of the facility or his designee.

NOTE.—For Veterans Administration policy with respect to photographing patients and activities on Veterans Administration property see MP–1, Part I, paragraph 410.08. Available at any Veterans Administration station.

(k) *Dogs and other animals.*—Dogs and other animals, except seeing-eye dogs, shall not be brought upon property except as authorized by the head of the facility or his designee.

(l) *Vehicular and pedestrian traffic.*—Drivers of all vehicles in or on property shall drive in a careful and safe manner at all times and shall comply with the signals and directions of police and all posted traffic signs. The blocking of entrances, driveways, walks, loading platforms, or fire hydrants in or on property is prohibited; parking in unauthorized locations or in locations reserved for other persons or contrary to the direction of posted signs is prohibited. Creating excessive noise on hospital or cemetery premises by muffler cut out, the excessive use of a horn, or other means is prohibited. Operation of a vehicle in a reckless or unsafe manner, drag racing, bumping, overriding curbs, or leaving the roadway is prohibited.

(m) *Weapons and explosives.*—No person while on property shall carry firearms, other dangerous or deadly weapons, or explosives, either openly or concealed, except for official purposes.

(n) *Demonstrations.*—(1) All visitors are expected to observe proper standards of decorum and decency while on Veterans Administration property. Toward this end, any service, ceremony, or demonstration, except as authorized by the head of the facility or his designee, is prohibited.

(2) For the purpose of the prohibition expressed in this paragraph, unauthorized demonstrations or services shall be defined as, but not limited to, picketing, or similar conduct on Veterans Administration property; any oration or similar conduct to assembled groups of people, unless the oration is part of an authorized service; the display of any placards, banners, or foreign flags on Veterans Administration property unless approved by the head of the facility or his designee; disorderly conduct such as fighting, threatening, violent, or tumultuous behavior, unreasonable noise or coarse utterance, gesture or display or the use of abusive language to any person present; and partisan activities which may be described as commentary or actions in support of, or in opposition to, or attempting to influence, any current policy of the Government of the United States, or any private group, association, or enterprise.

(o) *Key security.*—The head of the facility or his designee, will determine which employees, by virtue of their duties, shall have access to keys or barrier-card keys which operate locks to rooms or areas on the property. The unauthorized possession, manufacture, and/or use of such keys or barrier cards is prohibited. The surreptitious opening or attempted opening of locks or card-operated barrier mechanisms is prohibited.

(p) *Sexual misconduct.*—Any act of sexual gratification on Veterans Administration property involving two or more persons, who do not reside in quarters on the property, is prohibited. Acts of prostitution or solicitation for acts of prostitution on Veterans Administration property is prohibited. For the purposes of this paragraph, an act of prostitution is defined as the performance or the offer or agreement to perform any sexual act for money or payment.

§ 1.219 Offenses and penalties.

(a) *Penalty limitations.*—Conduct in violation of the rules and regulations set forth in § 1.218 subjects an offender to arrest and removal from the premises. Whoever shall be found guilty of violating these rules and regulations while on any property under the charge and control of the Veterans Administration is subject to a fine as set forth in the schedule in paragraph (b) of this section or, if appropriate, the payment of fixed sum in lieu of appearance (forfeiture of collateral) as may be provided for in

rules of the United States District Court. Violations of § 1.218 not included in the schedule of offenses and penalties subjects an offender to a fine of not more than $50, or imprisonment of not more than 30 days, or both.

(b) *Schedule of offenses and penalties.*—An offender who violates any of the offenses listed in this paragraph may also be imprisoned for not more than 30 days.

(1) Improper disposal of rubbish on property	$40
(2) Spitting on property	5
(3) Throwing of articles from a building or the unauthorized climbing upon any part of a building	5
(4) Willful destruction, damage, or removal of Government property without authorization	50
(5) Defacement, destruction, mutilation or injury to, or removal, or disturbance of, gravemarker or headstone	50
(6) Failure to comply with signs of a directive and restrictive nature posted for safety purposes	10
(7) Tampering with, removal, marring, or destruction of posted signs	10
(8) Entry into areas posted as closed to the public or others (trespass)	10
(9) Unauthorized demonstration or service in a national cemetery or on other Veterans Administration property	50
(10) Creating a disturbance during a burial ceremony	25
(11) Disorderly conduct which creates loud, boisterous, and unusual noise, or which obstructs the normal use of entrances, exits, foyers, offices, corridors, elevators, and stairways, or which tends to impede or prevent the normal operation of a service or operation of the facility	25
(12) Failure to depart premises by unauthorized persons	5
(13) Unauthorized loitering, sleeping or assembly on property	5
(14) Gambling — participating in games of chance for monetary gain or personal property; the operation of gambling devices, a pool or lottery; or the taking or giving of bets	40
(15) Operation of a vehicle under the influence of alcoholic beverages or nonprescribed narcotic drugs, hallucinogens, marijuana, barbiturates, or amphetamines	50
(16) Entering premises under the influence of alcoholic beverages or nonprescribed narcotic drugs, hallucinogens, marijuana, barbiturates or amphetamines	50
(17) Unauthorized use on property of alcoholic beverages or narcotic drugs, hallucinogens, marijuana, barbiturates, or amphetamines	50
(18) Unauthorized introduction on Veterans Administration controlled property of alcoholic beverages or narcotic drugs, hallucinogens, marijuana, barbiturates, or amphetamines or the unauthorized giving of same to a patient or beneficiary	50
(19) Unauthorized solicitation of alms and contributions on premises	5
(20) Commercial soliciting or vending, or the collection of private debts on property	5
(21) Distribution of pamphlets, handbills, and flyers	5
(22) Display of placards or posting of material on property	5
(23) Unauthorized photography on premises	10
(24) Failure to comply with traffic directions of hospital police	15
(25) Parking in spaces posted as reserved for physically disabled persons	25
(26) Parking in no-parking areas, lanes, or crosswalks so posted or marked by yellow borders or yellow stripes	10
(27) Parking in emergency vehicle spaces, areas and lanes bordered in red or posted as EMERGENCY VEHICLES ONLY or FIRE LANE, or parking within 15 feet of a fire hydrant	25
(28) Parking within an intersection or blocking a posted vehicle entrance or posted exit lane	10
(29) Parking in spaces posted as reserved or in excess of a posted time limit	5
(30) Failing to come to a complete stop at a STOP sign	20
(31) Failing to yield to a pedestrian in a marked and posted crosswalk	15
(32) Driving in the wrong direction on a posted one-way street	10
(33) Operation of a vehicle in a reckless or unsafe manner, drag racing, overriding curbs, or leaving the roadway	35
(34) Exceeding posted speed limits	20
(35) Creating excessive noise in a hospital or cemetery zone by muffler cut out, excessive use of a horn, or other means	5
(36) Failure to yield right of way to other vehicles	15
(37) Possession of firearms, carried either openly or concealed, whether loaded or unloaded (except by Federal or State law enforcement officers on official business)	50
(38) Introduction or possession of explosives, or explosive devices which fire a projectile, ammunition, or combustibles	50
(39) Knives which exceed a blade length of 3 inches; switchblade knives; any of the variety of hatchets, clubs, and hand-held weapons; and brass knuckles	25
(40) The unauthorized possession of any of the variety of incapacitating liquid or gas-emitting weapons	25
(41) Unauthorized possession, manufacture, or use of keys or barrier card-type keys to rooms or areas on the property	35
(42) The surreptitious opening, or attempted opening, of locks or card-operated barrier mechanisms on property	50
(43) Soliciting for, or the act of, prostitution	50
(44) Any unlawful sexual activity	40

§ 1.220 Enforcement and other laws.

(a) Facility Veterans Administration police and investigators found qualified and duly appointed by heads of facilities to act as special investigators for the purposes of 38 U.S.C. 218(a)(3), will enforce §§ 1.218 and 1.219 and other Federal laws on Veterans Administration property in accordance with operating procedures issued by respective Veterans Administration Department Directors and under the direction of the head of the facility.

(b) Nothing contained in Veterans Administration rules and regulations set forth in §§ 1.218 and 1.219 shall be construed to abrogate any other Federal laws or regulations or any State and local laws and regulations applicable to the area in which the Veterans Administration property is situated.

PART 2—DELEGATION OF AUTHORITY

2. In Part 2, § 2.6(a)(8) is amended to read as follows:

§ 2.6 Administrator's delegations of authority to certain officials (38 U.S.C. 212(a)).

Employees occupying or acting in the positions designated in this section are delegated authority as indicated:

(a) *Department of Medicine and Surgery.*—The Chief Medical Director is delegated authority:

* * * * *

(8) To authorize Directors of Veterans Administration property and facilities under the charge and control of the Veterans Administration to appoint special policemen (hospital police) who shall act as special investigators with the power to enforce Federal laws and Veterans Administration rules and regulations, and to arrest for crimes committed on Veterans Administration property.

* * * * *

PART 17—MEDICAL

3. In Part 17, § 17.66 is revised to read as follows:

§ 17.66 Authority for disciplinary action.

The good conduct of beneficiaries receiving hospitalization for observation and examination or for treatment, or receiving domiciliary or nursing home care in facilities under direct and exclusive jurisdiction of the Veterans Administration, will be maintained by corrective and disciplinary procedure formulated by the Veterans Administration. Such corrective and disciplinary measures, to be selectively applied in keeping with the comparative gravity of the particular offense, will consist, in respect to hospital patients, of such penalties as the withholding for a determined period of pass privileges, exclusion from entertainments, or disciplinary discharge; and, in respect to domiciled members, such penalties as confinement to sections or grounds, deprivation of privileges, enforced furlough, or disciplinary discharge. Also, for any violation of the Veterans Administration rules set forth in § 1.218, or other Federal laws on Veterans Administration property, a beneficiary is subject to the penalty prescribed for the offense.

§ 17.66 [Amended]

4. Immediately following § 17.66, the centerhead is changed to read "Ceremonies".

§ 17.70 [Revoked]

5. Section 17.70, Conduct on Veterans Administration hospital and center reservations, is revoked.

These VA Regulations are effective August 22, 1973.

Approved August 22, 1973.

By direction of the Administrator.

[SEAL] RICHARD L. ROUDEBUSH,
Assistant Deputy Administrator.

[FR Doc.73-19030 Filed 9-6-73;8:45 am]

Title 47—Telecommunications

CHAPTER I—FEDERAL COMMUNICATIONS COMMISSION

[FCC 73-890; Docket No. 18179]

PART 73—RADIO BROADCAST SERVICES

Memorandum Opinion and Order Granting Stay of Rule on Territorial Exclusivity in Non-Network Program Arrangements

In the matter of amendment of Part 73 of the Commission's rules with respect to the availability of television programs produced by non-network suppliers to commercial television stations and CATV systems.

1. The Commission has before it for consideration, the "Request for Stay" filed on August 16, 1973, by the Association of Maximum Service Telecasters (AMST) wherein it is requested that the Commission stay the effective date (September 7, 1973) of the First Report and Order (FCC 73-806, 38 FR 21265) in this proceeding pending action on its petition for reconsideration. Rust Craft Broadcasting filed a similar "Request for Stay" on August 23, 1973. Statements in support of the AMST Request for Stay were filed by the National Association of Broadcasters (NAB); Kelly Broadcasting Company (KCRA-TV, Sacramento, California); Kansas State Network (KARD-TV, Wichita, Kansas); and McGraw-Hill Broadcasting Company, Inc. (WRTV, Indianapolis, Indiana). Another pleading entitled "Comments of Kaiser Broadcasting Corporation on Request for Stay" was filed on August 23, 1973. All the foregoing parties state that they will file timely petitions for reconsideration.[1]

2. The First Report and Order adopted the new rule (§ 73.658(m) of the rules) concerning territorial exclusivity in non-network program arrangements which reads as follows:

§ 73.658 **Affiliation agreements and network program practices; territorial exclusivity in non-network program arrangements.**

* * * * *

(m) *Territorial exclusivity in non-network arrangements.* No television station shall enter into any contract, arrangement or understanding, express or implied, with a nonnetwork program producer, distributor, or supplier, or other person which prevents or hinders another television station located in a community over 25 miles away, as determined by the reference points contained in § 76.53 of this chapter, from broadcasting any program purchased by the former station from such nonnetwork program producer, distributor, or supplier, or other person. As used in this subsection, the term "community" is defined as the community specified in the instrument of authorization as the location of the station.

NOTE.—Contracts, arrangements, or understandings that are complete under the practices of the industry prior to August 7, 1973, will not be disturbed. Extensions or renewals of such agreements are not permitted because they would in effect be new agreements without competitive bidding. However, such agreements that were based on the broadcaster's advancing "seed money" for the production of a specific program or series that specify two time periods—a tryout period and a period thereafter for general exhibition—may be extended or renewed as contemplated in the basic agreement.

Thus, territorial exclusivity in television nonnetwork program arrangements is limited to 25 miles from the reference point (set forth in the rule) of the community of license of a television station.

3. AMST contends that the primary effect of the rule, rather than just making programs available for "overshadowed" cities, would be to prevent television "stations in at least 35 of the top 100 markets from obtaining exclusive rights against direct competitors in their very own markets." AMST is referring to the multicity markets, whether the market is hyphenated or nonhyphenated, and states that such markets have been consistently treated as a single market by the marketplace, the networks, the rating services, the stations themselves and the Commission. AMST contends that the stations in these 35 or more markets are not overshadowed stations, but rather are direct competitors, that the rule would encourage program duplication, and that the effect of the rule is not consistent with the Commission's explicit recognition that exclusivity serves the public interest. AMST states that this general rule is not necessary to achieve the Commission's objective to assist stations in overshadowed markets in their attempt to secure nonnetwork programming.

4. AMST also contends that the Commission's action will radically reduce exclusivity that television stations now have against cable television retransmission which was provided in the 1972 cable rules adopted in Docket No. 18397. The specific rule referred to by AMST is § 76.153(c) of the Rules which provides that a station licensed to one city in a hyphenated market cannot obtain exclusivity against cable retransmission within the 35 mile zone (with certain exceptions) of any other designated community in the market unless it has secured over-the-air exclusivity against the stations licensed to the other community. It is contended that the parties did not have notice and opportunity to comment on this cable aspect of the proceeding because the last date for filing comments on the territorial exclusivity portion of this proceeding was March 10, 1969.

5. AMST states that it has standing to file this petition for reconsideration because it participated in the "time" exclusivity portion of this proceeding, and also participated extensively in the cable proceeding (Docket No. 18397). It is claimed that if the effective date of the rule is not stayed pending action on its petition for reconsideration, irreparable injury will be caused to television stations because contracts entered into between August 7, 1973, and the date on which the petitions for reconsideration are disposed of will be subject to the new rule even if the rule is modified on reconsideration. AMST points out that if a stay is granted, any contracts finalized during that period that specified territorial exclusivity greater than that permitted by the new rule could be made subject to all provisions of that rule (including the provision concerning the August 7 date) if the Commission does not modify that rule on reconsideration, and that should parties negotiate contracts specifying exclusivity in excess of 25 miles, they would do so with the knowledge that any exclusivity exceeding 25 miles would have to be reduced. Thus AMST urges that the Commission should, at the very least, stay the rule as it affects the multicity markets, and states that the Commission could tailor the stay so that its effect would not be applicable to the "overshadowed" markets.

6. Rust Craft, a licensee of both VHF and UHF stations, bases its request on the contention that the rule will hinder the development of all-channel television broadcasting as well as reduce exclusivity now permitted under the cable rules.

7. The NAB, Kelly, KSN, and McGraw-Hill statements are in full support of the AMST request for stay. Kelly, KSN and McGraw-Hill point out the specific problems concerning their own respective multicity markets both as to over-the-air exclusivity and cable retransmission. Kaiser, a multiple UHF licensee, agrees with AMST's request that a stay should be granted, but objects to the AMST suggestion that the Commission could, if it grants the stay, except the "overshadowed" markets from the effect of the stay, because an exception as to "overshadowed" cities would discriminate against stations in a select few markets that are within 25 miles of the "overshadowed" markets.

8. While we are of the opinion that the parties could, by contract, adequately protect themselves from irreparable injury should the rule be modified on reconsideration, we believe the best course of action is to order a general stay of the rule for approximately sixty days to enable us to fully consider the material that the parties state they will submit on the multi-city market question (both as to over-the-air exclusivity and exclusivity against cable retransmission), and thereafter take whatever action, if any, is appropriate. It is true that the 1972 cable rules (Docket 18397) were adopted after the comments were filed in the territorial portion of this proceeding. So that as little disruption as possible of negotiations of contracts will oc-

[1] On August 27, 1973, the Corinthian Stations et al. filed a statement in support of the AMST request for stay, and Broadcast-Plaza, Inc. (WTIC-TV, Hartford, Connecticut) filed a separate request for stay on August 28, 1973.

cur, should the rule be modified in any respect, we shall grant a stay of the effective date of the rule until November 12, 1973. Of course, should the rule not be modified, all contracts finalized on or after August 7, 1973, will be subject to the rule as adopted on July 26, 1973.

9. In view of the foregoing, the requests for stay are Granted to the extent indicated above; and the effective date of § 73.658(m) of the Commission's rules is Stayed until November 12, 1973.

Adopted: August 29, 1973.

Released: August 29, 1973.

FEDERAL COMMUNICATIONS COMMISSION,[1]
VINCENT J. MULLINS,
Acting Secretary.

[FR Doc.73-19022 Filed 9-6-73;8:45 am]

PART 83—STATIONS ON SHIPBOARD IN THE MARITIME SERVICES

Frequencies and Conditions of Use

Order.—In the matters of Editorial amendments to § 83.351 of the Commission's rules and regulations.

1. In 1971, Dockets 18632 and 19076 were adopted which, among other things, amended § 83.351 of the Commission's rules and regulations. By this Order, it is intended merely to editorially correct, update, and place in proper numerical order the frequencies and conditions of use appearing therein. Additionally, correct frequency parameters are specified through the addition of a category heading.

2. Authority for these amendments appear in Sections 4(i) and 303(r) of the Communications Act of 1934, as amended, and in § 0.231(d) of the Commission's rules and regulations. Since the amendments are editorial in nature as specified above, the prior notice, procedure and effective date provisions of 5 U.S.C. 553, are not applicable.

3. In view of the above, it is ordered, That the rule amendments set forth below are adopted effective September 7, 1973.

(Secs. 4, 303, 48 Stat., as amended, 1066, 1082, (47 U.S.C. 154, 303).)

Adopted August 27, 1973.

Released August 28, 1973.

[SEAL] JOHN M. TORPEY,
Executive Director.

Part 83 of Title 47 of Chapter I of the Code of Federal Regulations is amended as follows:

In § 83.351(a) the Table is amended by deleting and adding certain frequencies and conditions of use; and in paragraph (b), footnote (6) is deleted and designated [Reserve], footnote (24) is amended and footnotes (34), (36), and (58) are deleted and designated [Reserved] to read as follows:

[1] Commissioners Johnson and Reid absent.

§ 83.351 Frequencies available.

(a) * * *

Carrier frequency (kHz)	See section	Conditions of use
*	*	*
1708	83.372	22, 24.
*	*	*
2003	83.366, 83.354	7, 20, 39.
	83.372	22, 35, 62.
	83.358	7, 12, 39, 40.
*	*	*
2065.0	83.362	11, 23, 25.
2079.0	83.362	11, 23, 25.
2082.5	83.358, 83.362	12, 25, 26.
*	*	*
2118	83.354	7, 20, 39.
	83.372	7, 22, 39.
*	*	*
2134	83.354	7, 20, 37, 39.
	83.370, 83.371	7, 17, 19, 39.
2142	83.354	7, 12, 20, 39.
	83.358	7, 8, 39, 40.
*	*	*
2182	83.106	1, 9, 43.
*	*	*
2203	83.358	12, 25, 30, 40.
*	*	*
2214	83.362	11.
*	*	*
2382	83.354	7, 20, 39.
	83.370	7, 17, 39.
*	*	*
2430	83.354	7, 20, 39.
	83.372	7, 22, 39, 61.
*	*	*
2479	83.372	22, 35, 68.
2482	83.372	7, 22, 39, 68.
*	*	*
2638	83.358	7, 12, 39, 40.
2670	83.358, 83.363	7, 12, 39.
2738	83.354	7, 21, 39.
	83.358	7, 12, 39, 40.
	83.362	7, 11, 39, 41.
*	*	*
2830	83.358, 83.362	7, 11, 12, 39, 40.
*	*	*
4130.0	83.354	14, 20, 27.
4136.3	83.360	13, 16.
4139.5	83.360	13, 16.
4367.8	83.354	3, 21, 64.
*	*	*
4434.9	83.360	13, 16.
6147.5	83.354	3, 5, 15, 21.
6210.4	83.360	13, 16.
6213.5	83.360	13, 16.
6451.9	83.354	3, 5, 15, 21.
6455.0	83.354	3, 4, 15, 21.
6518.6	83.360	13, 16.
8201.2	83.355	18, 27.
*	*	*
22,108.5	83.360	13, 16.
156.275	83.359	10, 33, 40, 41, 45.
156.300	83.359	10, 33, 40, 44.
156.325	83.359	10, 33, 40, 41, 45.
156.350	83.359	10, 33, 40, 41, 49.
156.375	83.359	10, 33, 40, 49.
156.400	83.359	10, 33, 40, 49.
156.425	83.359	10, 33, 40, 41, 50, 54.
156.450	83.359	10, 33, 40, 41, 49, 50.
156.475	83.359	10, 33, 41, 50, 53.
156.500	83.359	10, 33, 40, 41, 49.
156.525	83.359	10, 33, 40, 50, 52.
156.550	83.359	10, 33, 40, 41, 49.
156.575	83.359	10, 33, 41, 50, 53.
156.600	83.359	10, 33, 40, 41, 45.
156.625	83.359	10, 33, 40, 50, 52.
156.650	83.359	10, 33, 40, 41, 46, 59.
156.675	83.359	10, 33, 35, 40, 41, 45.
156.700	83.359	10, 33, 40, 41, 45.
156.725	83.359	10, 33, 35, 40, 41, 45.
156.750	83.359	10, 33, 42, 47, 56.
156.800	83.233, 83.359	10, 33, 40, 41, 43.
156.850	83.359	10, 33, 41, 48, 57.
156.875	83.359	10, 33, 40, 49.
156.900	83.359	10, 33, 40, 41, 49.
156.925	83.359	10, 33, 41, 50, 53.
156.950	83.359	10, 33, 40, 41, 49.
156.975	83.359	10, 33, 40, 41, 49.
157.000	83.359	10, 33, 40, 41, 45.
157.025	83.359	10, 33, 40, 41, 49.
157.200	83.359	10, 33, 38, 41, 51.
157.225	83.359	10, 33, 38, 41, 51.
157.250	83.359	10, 33, 38, 41, 51.
157.275	83.359	10, 33, 38, 41, 51.
157.300	83.359	10, 33, 38, 41, 51.
157.325	83.359	10, 33, 38, 51.
157.350	83.359	10, 33, 38, 41, 51.
157.375	83.359	10, 33, 38, 51.
157.400	83.359	10, 33, 38, 41, 51.
157.425	83.359	10, 33, 40, 49, 55.

(b) * * *

(24) Authorization for use is withdrawn effective January 1, 1977.

* * * * *

[FR Doc. 73-18769 Filed 9-6-73; 8:45 am]

Title 49—Transportation

CHAPTER X—INTERSTATE COMMERCE COMMISSION

SUBCHAPTER A—GENERAL RULES AND REGULATIONS

PART 1048—COMMERCIAL ZONES

[No. MC-C-258 (Sub-No. 3)]

Kansas City, Mo.-Kansas City, Kans. Commercial Zone

At a session of the Interstate Commerce Commission, Review Board Number 2, held at its office in Washington, D.C., on the 1st day of June 1973.

It appearing, that on August 28, 1970, Review Board Number 3 entered its report and order, 112 M.C.C. 103, in this proceeding specifically defining the zone adjacent to and commercially a part of Kansas City, Mo.-Kansas City, Kans.;

It further appearing, that by joint petition filed March 5, 1973, the Blue Springs Chamber of Commerce and Blue Springs Industry, Inc., seek redefinition and extension in certain respects of the Kansas City, Mo.-Kansas City, Kans., commercial zone limits;

And it further appearing, that investigation of the matters and things involved in said petition having been made, and said board having made and filed a report herein containing its findings of fact and conclusions thereon, which report is hereby made a part hereof;

It is ordered, That § 1048.8 as prescribed in this proceeding on August 28, 1970 (49 CFR 1048.8), be, and it is hereby, vacated and set aside, and the revision set forth below is hereby substituted in lieu thereof. (49 Stat. 543, as amended 544, as amended 546, as amended, 49 U.S.C. 302, 303, and 304.)

It is further ordered, That this order shall become effective on August 1, 1973, and shall continue in effect until further order of the Commission.

And it is further ordered, That notice of this order shall be given to the general public by depositing a copy thereof in the office of the secretary of the Commission by filing a copy thereof with the Director, Office of the Federal Register.

By the Commission, Review Board Number 2.

[SEAL] JOSEPH M. HARRINGTON,
Acting Secretary.

§ 1048.8 Kansas City, Mo.-Kansas City, Kans.

The zone adjacent to and commercially a part of Kansas City, Mo.-Kansas City, Kans., within which transportation by motor vehicle, in interstate or foreign commerce, not under a common control, management, or arrangement for a continuous carriage to or from a point beyond the zone is partially exempt

from regulation under section 203(b)(8) of the Interstate Commerce Act (49 U.S.C. 303(b)(8)), includes and is comprised of all points in the area bounded by a line as follows:

Beginning on the north side of the Missouri River at the western boundary line of Parkville, Mo., thence along the western and northern boundaries of Parkville to the Kansas City, Mo., corporate limits, thence along the western, northern, and eastern corporate limits of Kansas City, Mo., to its junction with U.S. Bypass 71 (near Liberty, Mo.), thence along U.S. Bypass 71 to Liberty, thence along the northern and eastern boundaries of Liberty to its junction with U.S. Bypass 71 south to Liberty, thence south along U.S. Bypass 71 to its junction with the Independence, Mo., corporate limits, thence along the eastern Independence, Mo., corporate limits to its junction with Interstate Highway 70, thence along Interstate Highway 70 to its junction with the Blue Springs, Mo., corporate limits, thence along the western, northern, and eastern corporate limits of Blue Springs, Mo., to its junction with U.S. Highway 40, thence east along U.S. Highway 40 to its junction with Brizen-Dine Road, thence south along the southerly extension of Brizen-Dine Road to its junction with Missouri Highway AA, thence along Missouri Highway AA to its junction with the Blue Springs, Mo., corporate limits, thence along the southern and western corporate limits of Blue Springs, Mo., to its junction with U.S. Highway 40, thence west along U.S. Highway 40 to its junction with the Lee's Summit, Mo., corporate limits, thence along the eastern Lee's Summit corporate limits to the Jackson-Cass County line, thence west along Jackson-Cass County line to the eastern corporate limits of Belton, Mo., thence along the eastern, southern, and western corporate limits of Belton to the western boundary of Richards-Gebaur Air Force Base, thence along the western boundary of said Air Force base to Missouri Highway 150, thence west along Missouri Highway 150 to the Kansas-Missouri State line, thence north along the Kansas-Missouri State line to 110th Street, thence west along 110th Street to its junction with U.S. Highway 69, thence north along U.S. Highway 69 to its junction with 103d Street, thence west along 103d Street to its junction with Quivera Road (the corporate boundary of Lenexa, Kans.), thence along the eastern and southern boundaries of Lenexa to Black Bob Road, thence south along Black Bob Road to 119th Street, thence east along 119th Street to the corporate limits of Olathe, Kans., thence south and east along the Olathe corporate limits to Schlagel Road, thence south along Schlagel Road to Olathe Morse Road, thence west along Olathe Morse Road to the northeast corner of Johnson County Airport, thence south, west, and north along the boundaries of said airport to Pflumm Road, thence north along Pflumm Road to its junction with Olathe Martin City Road, thence west along Olathe Martin City Road to its junction with Murden Road, thence south along Murden Road to its junction with Olathe Morse Road (the corporate boundary of Olathe, Kans.), thence west and north along said corporate boundary to its intersection with U.S. Highway 56, thence northeast along U.S. Highway 56 to its junction with Parker Road, thence north along Parker Road to the northern boundary of Olathe, thence east and north along the northern corporate limits of Olathe to Pickering Road, thence north along Pickering Road to 107th Street (the corporate boundary of Lenexa, Kans.), thence along the western and northern boundaries of Lenexa to Pflumm Road, thence north along Pflumm Road to its junction with Kansas Highway 10, thence along Kansas Highway 10 to its junction with Kansas Highway 7, thence along an imaginary line due west across the Kansas River to the Wyandotte County-Leavenworth County line (142d Street) at Loring, Kans., thence westerly along Country Route No. 32, a distance of three-fourths of a mile to the entrance of the facilities at Mid-Continent Underground Storage, Loring, thence from Loring in a northerly direction along Loring Lane and Linwood Avenue to the southern boundary of Bonner Springs, Kans., thence along the southern, western, and northern boundaries of Bonner Springs to its intersection with Kansas Highway 7, thence southeast along Kansas Highway 7 to its junction with Kansas Highway 32, thence east on Kansas Highway 32 to the corporate boundary of Kansas City, Kans., thence north, west, and east along the corporate boundaries of Kansas City, Kans., to its junction with Cernech Road and Pomeroy Drive, thence northwesterly along Pomeroy Drive to its junction with 79th Street, thence along 79th Street to its junction with Walcott Drive at Pomeroy, Kans., thence due west 1.3 miles to its junction with an unnamed road, thence north along such unnamed road to the entrance of Powell Port facility, thence due north to the southern bank of the Missouri River, thence east along the southern bank of the Missouri River to a point directly across from the western boundary of Parkville, Mo., thence across the Missouri River to the point of beginnin .

[FR Doc.73-19084 Filed 9-6-73;8:45 am]

Title 50—Wildlife and Fisheries

CHAPTER I—BUREAU OF SPORT FISHERIES AND WILDLIFE, DEPARTMENT OF THE INTERIOR

PART 32—HUNTING

Alamosa National Wildlife Refuge, Colorado

The following special regulation is issued and is effective on September 7, 1973.

§ 32.12 Special regulations; migratory game birds; for individual wildlife refuge areas.

COLORADO

ALAMOSA NATIONAL WILDLIFE REFUGE

The public hunting of geese, ducks, coots, mergansers, mourning doves, sora, and Virginia rails and Wilson's snipe on the Alamosa National Wildlife Refuge, Colorado, is permitted in accordance with conditions as outlined below, but only on the area designated by signs as open to hunting:

(1) Ducks, coots, mergansers—September 29, through October 9, 1973, inclusive and November 10, 1973 through January 13, 1974 inclusive.

(2) Canada geese—November 1, through December 31, 1973, inclusive. Hunting of Canada geese is restricted to those persons who have secured a special Colorado State permit for the Special San Luis Valley Goose Hunt.

(3) Mourning dove—September 29, through October 9, 1973 inclusive.

(4) Sora and Virginia rails—September 29, through October 9, 1973, inclusive, and November 1, through November 9, inclusive.

(5) Wilson's snipe—September 29, through October 9, 1973, inclusive.

This open area, comprising 3,267 acres, is delineated on maps available at refuge headquarters, Alamosa, Colorado and from the Regional Director, Bureau of Sport Fisheries and Wildlife, 10597 West Sixth Avenue, Denver, Colorado 80215. Hunting shall be in accordance with all applicable State and Federal regulations covering the hunting of geese, ducks, coots, mergansers, mourning doves, sora, and Virginia rails and Wilson's snipe, subject to the following special conditions:

(1) Dogs—Not to exceed two dogs per hunter, may be used only to retrieve wounded or dead ducks.

(2) Boats—The use of boats is prohibited.

(3) Admittance—Entrance to the area open to hunting and parking of vehicles will be restricted to designated parking areas.

The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through January 13, 1974, inclusive.

M. A. MARSTON,
Regional Director, Bureau of Sport Fisheries and Wildlife, Denver, Colorado.

AUGUST 23, 1973.

[FR Doc.73-18997 Filed 9-6-73;8:45 am]

PART 32—HUNTING

Cape Romain National Wildlife Refuge, South Carolina

The following special regulations are issued and are effective on September 14, 1973.

§ 32.12 Special regulations; migratory game birds; for individual wildlife refuge areas.

SOUTH CAROLINA

CAPE ROMAIN NATIONAL WILDLIFE REFUGE

Public hunting of rails on the Cape Romain National Wildlife Refuge, South Carolina, is permitted only on the area designated by signs as open to hunting. This open area, comprising approximately 12,000 acres, is delineated on a map available at the refuge headquarters and from the office of the Regional Director, Bureau of Sport Fisheries and Wildlife, 17 Executive Park Drive NE., Atlanta, Georgia 30329. Hunting shall be in accordance with all applicable State regulations covering the hunting of rails, and shall be subject to the following special conditions:

(1) Open season: September 14–November 22, 1973.

(2) Guns must be encased or otherwise rendered incapable of firing except when in the designated hunting area.

(3) The use of dogs is permitted.

The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas

generally which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through November 22, 1973.

C. EDWARD CARLSON,
Regional Director, Bureau of Sport Fisheries and Wildlife.

AUGUST 28, 1973.

[FR Doc.73-18954 Filed 9-6-73;8:45 am]

PART 32—HUNTING

Bear River Migratory Bird Refuge, Utah

The following special regulation is issued and is effective September 7, 1973.

§ 32.12 Special regulations; migratory game birds; for individual wildlife refuge areas.

UTAH

BEAR RIVER MIGRATORY BIRD REFUGE

The public hunting of ducks, coots, mergansers, and whistling swans on the Bear River Migratory Bird Refuge, Utah, is permitted from October 6, 1973 through January 6, 1974, inclusive; and geese, from October 13, 1973 through December 16, 1973, inclusive, but only on the area designated by signs as open to hunting. This open area, comprising 12,855 acres, is delineated on maps available at refuge headquarters, Brigham City, Utah, and from the Regional Director, Bureau of Sport Fisheries and Wildlife, 10597 West 6th Avenue, Denver, Colorado 80215. Hunting shall be in accordance with all applicable State and Federal regulations covering the hunting of ducks, geese, coots, mergansers, and whistling swans subject to the following special conditions:

(1) Iron Shot.—The exclusive use of 12 gage iron shot in Area A will be required on odd numbered days beginning October 7, 1973 and continue through the balance of the waterfowl hunting season or until the refuge supply of iron shot is exhausted if this occurs first.

(2) Hunting areas.—Area A—No hunting is permitted from roadways or within 100 yards of any roadway. Area B—No hunting is permitted from roadways or adjacent area as posted by signs.

(3) Boat use.—The use of boats is permitted except that airthrust boats and aircycles may not be used in Unit 2 on week-ends and holidays. Airthrust boats and aircycles may be launched only from designated boat ramps. Boats may be left at designated areas 1 week prior to and during the hunting season. All boats and trailers must be removed within 2 weeks after the close of the hunting season.

(4) Parking.—Hunters may park cars only at designated areas within the refuge.

(5) Hunter check station.—Each hunter who enters Area A is requested to register at the checking station and check out before leaving the refuge. Those hunting in Area B are not required to register on entering or leaving the refuge.

(6) Routes of travel.—To reach open hunting areas, travel is permitted on foot or bicycle over roads between Units 1 and 2 and Units 2 and 3. Travel by boat from checking station using the canal between Units 1 and 2 or down main river channel into Unit 2, or using the canal between Units 2 and 3. Travel by boats and trailers over dike roads to designated parking and launching areas. Airthrust boats and aircycles may use designated travel lanes across a closed portion of the refuge leading to the open area south and southwest of the refuge.

The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through January 6, 1974.

LLOYD F. GUNTHER,
Refuge Manager, Bear River Migratory Bird Refuge, Brigham City, Utah.

AUGUST 30, 1973

[FR Doc.73-18961 Filed 9-6-73;8:45 am]

PART 32—HUNTING

Crab Orchard National Wildlife Refuge, Illinois

The following special regulation is issued and is effective on September 7, 1973.

§ 32.22 Special regulations; upland game; for individual wildlife refuge areas.

ILLINOIS

CRAB ORCHARD NATIONAL WILDLIFE REFUGE

Public hunting of pheasants, bobwhite quail, and rabbits on the Crab Orchard National Wildlife Refuge, Illinois, is permitted from November 10, 1973 through January 15, 1974. The hunting of raccoons, opossums, skunks, and weasels is permitted from November 10, 1973 through January 31, 1974. The hunting of crows is permitted from December 1, 1973 through February 15, 1974. The hunting of coyotes is permitted from September 1, 1973 through February 28, 1974. Hunting is permitted only on the area designated by signs as open to hunting. This open area, comprising 9,380 acres is delineated on a map available at the refuge headquarters, Carterville, Illinois 62918, and from the Regional Director, Bureau of Sport Fisheries and Wildlife, Federal Building, Fort Snelling, Twin Cities, Minnesota 55111. Hunting shall be in accordance with all applicable State and Federal regulations.

The provisions of this special regulation supplements the regulations which govern hunting on wildlife refuges generally which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through February 28, 1974.

L. A. MEHRHOFF, Jr.,
Project Manager, Crab Orchard National Wildlife Refuge, Carterville, Illinois.

AUGUST 29, 1973.

[FR Doc.73-18959 Filed 9-6-73;8:45 am]

PART 32—HUNTING

Crab Orchard National Wildlife Refuge, Illinois

The following special regulation is issued and is effective on September 7, 1973.

§ 32.32 Special regulations; big game; for individual wildlife refuge areas.

ILLINOIS

CRAB ORCHARD NATIONAL WILDLIFE REFUGE

The public hunting of deer on the Crab Orchard National Wildlife Refuge on an area designated by signs as open to hunting is permitted with bow and arrow from one-half hour before sunrise to one-half hour before sunset daily from October 1, 1973, through November 11, 1973, and from one-half hour before sunrise until one-half hour before sunset November 19, 1973, through December 31, 1973, except during the period December 3, through December 9, 1973, inclusive. Shotgun or single shot muzzle loading rifle hunting of deer is permitted from 6:30 a.m. to 4 p.m. from November 16, 1973, through November 18, 1973, and from December 7, 1973 through December 9, 1973. This open area comprising 9,380 acres is delineated on maps available at refuge headquarters, Carterville, Illinois, and from the Regional Director, Bureau of Sport Fisheries and Wildlife, Federal Building, Fort Snelling, Twin Cities, Minnesota 55111. Hunting shall be in accordance with all applicable State and Federal regulations governing the hunting of deer.

The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through December 31, 1973.

L. A. MEHRHOFF, Jr.,
Project Manager, Crab Orchard National Wildlife Refuge, Carterville, Illinois.

AUGUST 29, 1973.

[FR Doc.73-18958 Filed 9-6-73;8:45 am]

PART 32—HUNTING

Des Lacs National Wildlife Refuge, North Dakota

The following special regulation is issued and is effective on September 7, 1973.

§ 32.32 Special regulations; big game, for individual wildlife refuge areas.

NORTH DAKOTA

DES LACS NATIONAL WILDLIFE REFUGE

Public hunting of deer on the Des Lacs National Wildlife Refuge, North Dakota, is permitted only on the area designated by signs as open to hunting. This area, comprising 17,740 acres, is delineated on a map available at the refuge headquarters and from the Area Manager, Bureau of Sport Fisheries and Wildlife, Federal Building, Bismarck,

North Dakota 58501. Hunting shall be in accordance with all applicable State Regulations covering the hunting of deer, subject to the following conditions.

(1) Hunting is permitted from 12:00 noon to sunset November 9 and from sunrise to sunset November 10 through November 18, 1973.

(2) All hunters must exhibit their hunting license, deer tag, game and vehicle contents to Federal and State Officers upon request.

The provisions of this special regulation supplement the regulations which govern hunting on Wildlife Refuge Areas generally which are set forth in Title 50, Code of Federal Regulations, Part 32 and are effective through November 18, 1973.

CHARLES S. PECK,
Refuge Manager, Des Lacs National Wildlife Refuge, Kenmare, North Dakota.

AUGUST 27, 1973.

[FR Doc.73-18951 Filed 9-6-73;8:45 am]

PART 32—HUNTING

Hagerman National Wildlife Refuge, Texas

The following special regulation is issued and is effective on September 7, 1973.

§ 32.22 Special regulations; upland game; for individual wildlife refuge areas.

TEXAS

HAGERMAN NATIONAL WILDLIFE REFUGE

Public hunting of rabbits on the Hagerman National Wildlife Refuge, Texas, is permitted only on the area designated by signs as open to hunting. This open area, comprising 2,644 acres, is delineated on maps available at refuge headquarters, 15 miles northwest of Sherman, Texas, and from the Regional Director, Bureau of Sport Fisheries and Wildlife, Post Office Box 1306, Albuquerque, New Mexico 87103. Hunting shall be in accordance with all applicable State regulations governing the hunting of rabbits subject to the following special conditions:

(1) The open season for hunting rabbits on the refuge extends from September 1 through September 30, 1973, inclusive.

(2) Shooting hours will begin at 12 noon daily and end at sunset.

(3) Hunting with rifles or handguns is not permitted.

The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through September 30, 1973.

BERT M. ANDUSS,
Refuge Manager, Hagerman National Wildlife Refuge, Sherman, Texas.

AUGUST 29, 1973.

[FR Doc.73-18953 Filed 9-6-73;8:45 am]

PART 32—HUNTING

Long Lake National Wildlife Refuge, North Dakota

The following special regulations are issued and are effective on September 7, 1973.

§ 32.32 Special regulations; big game; for individual wildlife refuge areas.

NORTH DAKOTA

LONG LAKE NATIONAL WILDLIFE REFUGE

Public hunting of deer on the Long Lake National Wildlife Refuge, North Dakota, is permitted only on the area designated by signs as open to hunting. This open area, comprising approximately 19,500 acres, is delineated on a map available at the refuge headquarters and from the Regional Director, Bureau of Sports Fisheries and Wildlife, 10597 West 6th Avenue, Denver, Colorado 80215. Hunting shall be in accordance with all applicable State regulations, covering the hunting of deer subject to the following conditions.

(1) Hunting is permitted from 12 Noon to sunset November 9, 1973, and from sunrise to sunset November 10, 1973, through November 18, 1973.

(2) All hunters must exhibit their hunting license, deer tag, game, and vehicle contents to Federal and State officers upon request.

The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through November 18, 1973.

JIM MATTHEWS,
Refuge Manager, Arrowwood National Wildlife Refuge, Edmunds, North Dakota.

AUGUST 29, 1973.

[FR Doc.73-18960 Filed 9-6-73;8:45 am]

PART 32—HUNTING

Lostwood National Wildlife Refuge, North Dakota

Public hunting of sharp-tailed grouse and Hungarian partridge on the Lostwood National Wildlife Refuge, North Dakota, is permitted only on that area designated by signs as open to hunting during the period September 15 through December 31, 1973. The open area, comprising 4,720 acres during the period September 15 through November 18 and 26,101 acres during the period November 19 through December 31, 1973, is delineated on maps available at the refuge headquarters, Lostwood, North Dakota, and from the Area Manager, Bureau of Sport Fisheries and Wildlife, Federal Building, Bismarck, North Dakota 58501. Hunting shall be in accordance with all applicable State regulations and the following special condition.

1. Vehicle travel is restricted to public highways and the refuge entrance road from State Highway No. 8 to refuge headquarters. All other refuge roads and trails are closed to vehicles.

The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally, which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through January 1, 1974.

CHARLES S. PECK,
Refuge Manager, Lostwood National Wildlife Refuge, Lostwood, North Dakota.

AUGUST 27, 1973.

[FR Doc.73-18950 Filed 9-6-73;8:45 am]

PART 32—HUNTING

Lostwood National Wildlife Refuge, North Dakota

Public hunting of deer on the Lostwood National Wildlife Refuge, North Dakota, is permitted only on the area designated by signs as open to hunting during the period November 9 through 18, 1973. This open area, comprising 25,300 acres, is delineated on a map available at the refuge headquarters, Lostwood, North Dakota, and from the Area Manager, Bureau of Sport Fisheries and Wildlife, Federal Building, Bismarck, North Dakota 58501. Hunting shall be in accordance with all applicable State regulations and the following special conditions:

1. Vehicle travel is restricted to public highways and the refuge entrance road from State Highway No. 8 to refuge headquarters. All other roads and trails are closed to vehicles.

2. A one square mile area around the refuge headquarters complex will be closed to hunting and marked by "Closed Area" signs.

The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuges generally, which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through January 1, 1974.

CHARLES S. PECK,
Refuge Manager, Lostwood National Wildlife Refuge, Lostwood, North Dakota.

AUGUST 27, 1973.

[FR Doc.73-18952 Filed 9-6-73;8:45 am]

PART 32—HUNTING

Mingo National Wildlife Refuge, Missouri

The following special regulations are issued and are effective on September 7, 1973.

§ 32.32 Special regulations; big game; for individual wildlife refuge areas.

MISSOURI

MINGO NATIONAL WILDLIFE REFUGE

Public hunting of deer on the Mingo National Wildlife Refuge, Puxico, Missouri, is permitted only on the area designated by signs as open to hunting. This open area, comprising 6,000 acres, is delineated on maps available at refuge

headquarters, Puxico, Missouri, and from the office of the Area Manager, Bureau of Sport Fisheries and Wildlife, 601 East 12th, Kansas City, Missouri 64106. Hunting shall be in accordance with all applicable State regulations covering the hunting of deer subject to the following special conditions.

(1) Hunting with bows and arrows only is permitted.

(2) Hunters must register when entering or leaving the area.

The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally, which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through December 31, 1973.

GERALD L. CLAWSON,
Refuge Manager.

AUGUST 28, 1973.

[FR Doc.73-19003 Filed 9-6-73;8:45 am]

PART 32—HUNTING

National Wildlife Refuges, North Dakota

The following special regulations are issued and are effective on September 7, 1973.

§ 32.32 Special regulations; big game; for individual wildlife refuge areas.

NORTH DAKOTA

ARROWWOOD NATIONAL WILDLIFE REFUGE

Public hunting of deer on the Arrowwood National Wildlife Refuge, North Dakota, is permitted only on the area designated by signs as open to hunting. The open area comprising 11,063 acres is delineated on a map available at the refuge headquarters and from the Regional Director, Bureau of Sport Fisheries and Wildlife, 10597 West 6th Avenue, Denver, Colorado 80215. Hunting shall be in accordance with all applicable State regulations, covering the hunting of deer subject to the following conditions.

(1) Hunting is permitted from 12 Noon to sunset on November 9, 1973 and from sunrise to sunset November 10, 1973 through November 18, 1973.

(2) All hunters must exhibit their hunting license, deer tag, game and vehicle contents to Federal and State Officers upon request.

The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through November 18, 1973.

CHASE LAKE NATIONAL WILDLIFE REFUGE

Public hunting of deer on Chase Lake National Wildlife Refuge, North Dakota; is closed for the 1973 season.

JIM MATTHEWS,
Refuge Manager, Arrowwood National Wildlife Refuge, Edmunds, North Dakota.

AUGUST 29, 1973.

[FR Doc.73-18956 Filed 9-6-73;8:45 am]

PART 32—HUNTING

National Wildlife Refuges in Certain States

The following special regulations are issued and are effective on October 6, 1973.

§ 32.32 Special regulations; big game; for individual wildlife refuge areas.

MISSISSIPPI

YAZOO NATIONAL WILDLIFE REFUGE

Public hunting of deer on the Yazoo National Wildlife Refuge is permitted only on the areas designated by signs as open to hunting. This open area, comprising approximately 10,500 acres, is delineated on a map available at refuge headquarters and from the office of the Regional Director, Bureau of Sport Fisheries and Wildlife, 17 Executive Park Drive NE., Atlanta, Ga. 30329. Hunting shall be in accordance with all State regulations governing the hunting of deer subject to the following special conditions:

(1) Open season: Archery—November 3–16, 1973, Sundays excluded. Gun—December 31, 1973–January 5, 1974.

(2) Bag limit: One deer of either sex during the archery hunt. One buck with antlers 4 inches or longer during the gun hunt.

(3) Weapons: Archery—Longbows only; crossbows and all firearms prohibited. Gun—Shotguns larger than 410 gauge and rifles larger than 22 caliber. No sidearms (pistols or revolvers) permitted.

(4) A refuge deer hunting permit is required for the gun hunt.

(5) Firearms may not be discharged within 250 yards of residences or the refuge headquarters. The carrying of loaded firearms in vehicles and shooting from or across county or State roads is prohibited.

(6) All deer killed must be checked out at a refuge checking station.

(7) Hunters may enter the hunting area no earlier than 1 hour before sunrise. Archery hunters must depart the hunting area immediately after sunset and gun hunters must depart the hunting area no later than 1 hour after sunset.

The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through January 5, 1974.

TENNESSEE

TENNESSEE NATIONAL WILDLIFE REFUGE

Public hunting of deer on the Tennessee National Wildlife Refuge, Tenn., is permitted only on the areas designated by signs as open to hunting. These open areas, comprising 2,800 acres for bow hunting only, 700 acres for muzzleloading rifle hunting, and 3,300 acres for gun and bow hunting, are delineated on a map available at the refuge headquarters and from the office of the Regional Director, Bureau of Sport Fisheries and Wildlife, 17 Executive Park Drive NE., Atlanta, Ga. 30329. Hunting shall be in accordance with all applicable State regulations governing the hunting of deer subject to the following special conditions:

(1) The open season for archery hunting of deer on the refuge is October 6–14, 1973.

(2) The open season for muzzleloading rifles on the refuge is December 29 and 30, 1973.

(3) The open season for gun and bow hunting of deer on the refuge is December 27, 28, and 29, 1973.

(4) The bag limit is one deer of either sex per hunter during the archery hunt, the muzzleloader rifle hunt, and the gun-bow hunt.

(5) The use of dogs is not permitted.

(6) Camping on the area is not permitted.

(7) Driving of deer is prohibited.

(8) Hunters may enter public hunting area at sunrise and must be out of the area ½ hour after sunset.

(9) All hunters must wear protective clothing of fluorescent red, orange, or yellow material of at least 100 square inches.

(10) Bow hunters who wish to hunt deer on Britton Ford Peninsula on October 6 will be required to possess a refuge permit. Permits for hunting this area will be issued to the first 300 people who make a request for this permit at the refuge office in Paris, Tennessee. No permit will be required to hunt Britton Ford Peninsula October 7 through October 14. Also, no permit will be necessary to hunt Sulphur Well Island or the Duck River area south of Interstate 40 during the refuge archery hunt October 6–14, 1973.

(11) Muzzleloading rifle hunters who wish to hunt Britton Ford Peninsula and Sulphur Well Island on December 29 and 30 will be required to possess a refuge permit. Permits for hunting this area will be issued to the first 100 people who make a request for this permit at the refuge office in Paris, Tennessee. Up to 35 people will be allowed to hunt Britton Ford Peninsula per day and up to 15 people may hunt on Sulphur Well Island each day.

(12) Hunters must check in and out of the designated checking station.

(13) Hunters desiring to hunt deer on the area open to gun hunting will require a refuge permit. Hunters under 18 years of age must be accompanied by a responsible adult. Applications will consist of self-addressed, stamped envelope furnished by the hunter(s) to the refuge office, Bureau of Sport Fisheries and Wildlife, Box 849, Paris, Tennessee 38242, after August 1, 1973. Hunters must submit self-addressed, stamped envelope in time to be received by August 31, 1973.

The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally which are set forth in Title 50, Code of Federal Regulations, Part 32,

and are effective through December 30, 1973.

C. EDWARD CARLSON,
Regional Director, Bureau of Sport Fisheries and Wildlife.

AUGUST 29, 1973.

[FR Doc.73-18963 Filed 9-6-73;8:45 am]

PART 32—HUNTING

Seney National Wildlife Refuge, Michigan

The following special regulation is issued and is effective on September 7, 1973.

§ 32.12 Special regulations; migratory game birds; for individual wildlife refuge areas.

MICHIGAN

SENEY NATIONAL WILDLIFE REFUGE

Public hunting of Woodcock and Wilson's Snipe (Jacksnipe) on the Seney National Wildlife Refuge is permitted only on the area designated as open to hunting. This open area, comprising 33,525 acres, is delineated on maps available at refuge headquarters, Seney, Michigan, and from the Regional Director, Bureau of Sport Fisheries and Wildlife, Federal Building, Fort Snelling, Twin Cities, Minnesota 55111.

Hunting shall be in accordance with all applicable State regulations covering the hunting of Woodcock and Wilson's Snipe (Jacksnipe) subject to the following special conditions:

(1) All motorized conveyances are prohibited from traveling on dikes or off established roads and trails. Motorized bikes, All-Terrain Vehicles, and snowmobiles are not permitted on the refuge.

The provisions of this special regulation supplements the regulations which govern hunting on wildlife refuge areas generally, which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through November 14, 1973.

CHARLES A. HUGHLETT,
Acting Regional Director, Bureau of Sport Fisheries and Wildlife, Twin Cities, Minnesota.

AUGUST 23, 1973.

[FR Doc.73-18964 Filed 9-6-73;8:45 am]

PART 32—HUNTING

Sherburne National Wildlife Refuge, Minnesota

The following special regulation is issued and is effective on September 7, 1973.

§ 32.12 Special regulations; migratory game birds; for individual wildlife refuge areas.

MINNESOTA

SHERBURNE NATIONAL WILDLIFE REFUGE

Public hunting of ducks, coots, rails, Wilson snipe, and woodcock on the Sherburne National Wildlife Refuge is permitted only on the areas designated by signs as open to hunting. These open areas, comprising 6,829 acres for ducks, coots, rails, Wilson snipe, and woodcock (designated Area B on map) [1]; and 10,850 acres for Wilson snipe and woodcock (designated Area A on map) [1], are delineated on a map available at refuge headquarters, Box 158, Princeton, Minnesota 55371, and from the office of the Regional Director, Bureau of Sport Fisheries and Wildlife, Federal Building, Fort Snelling, Twin Cities, Minnesota 55111.

Hunting shall be in accordance with all applicable State regulations covering the hunting of these species subject to the following special conditions:

(1) All motorized conveyances are prohibited from traveling off of established roads and parking areas open to such travels.

(2) Parking of vehicles is restricted to designated parking areas.

(3) Overnight camping and open fires are prohibited.

(4) Boats, without motors, may be used on the St. Francis River only from designated river access sites.

(5) Construction of any permanent artificial scaffold, platform, blind, or other construction is prohibited.

(6) Boats and decoys must be removed from the refuge at completion of days hunt.

(7) Field possession of ducks and coots in area of refuge closed to hunting of ducks and coots is prohibited.

The provisions of this special regulation supplements the regulations which govern hunting on wildlife refuge areas generally, which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through November 18, 1973.

CHARLES A. HUGHLETT,
Acting Regional Director, Bureau of Sport Fisheries and Wildlife.

AUGUST 16, 1973.

[FR Doc.73-18955 Filed 9-6-73;8:45 am]

PART 32—HUNTING

Slade National Wildlife Refuge, North Dakota

The following special regulation is issued and is effective on September 7, 1973.

§ 32.32 Special regulations; big game; for individual wildlife refuge areas.

NORTH DAKOTA

SLADE NATIONAL WILDLIFE REFUGE

Public hunting of deer on the Slade National Wildlife Refuge, North Dakota, is permitted only on the area designated by signs as open to hunting. This open area, comprising 2,840 acres, is delineated on a map available at the refuge headquarters and from the Regional Director, Bureau of Sport Fisheries and Wildlife, 10597 West 6th Avenue, Denver, Colorado 80215. Hunting shall be in accordance with all applicable State regulations covering the hunting of deer subject to the following conditions:

[1] Map filed as part of the original document.

(1) Hunting is permitted from 12 Noon to sunset November 9, 1973, and from sunrise to sunset November 10, 1973, through November 18, 1973.

(2) All hunters must exhibit their hunting license, deer tag, game, and vehicle contents to Federal and State officers upon request.

The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally which are set forth in Title 50, Code of Regulations, Part 32, and are effective through November 18, 1973.

JIM MATTHEWS,
Refuge Manager, Arrowwood National Wildlife Refuge, Edmunds, North Dakota.

AUGUST 30, 1973.

[FR Doc.73-18962 Filed 9-6-73;8:45 am]

PART 32—HUNTING

Upper Souris National Wildlife Refuge, North Dakota

The following special regulation is issued and is effective on September 7, 1973.

§ 32.32 Special regulations; big game; for individual wildlife refuge areas.

NORTH DAKOTA

UPPER SOURIS NATIONAL WILDLIFE REFUGE

Public hunting of deer on the Upper Souris National Wildlife Refuge, North Dakota, is permitted on all areas except those designated as closed. The open areas, comprising 31,800 acres, are delineated on maps available at headquarters, Foxholm, North Dakota, and from the office of the Area Manager, Bureau of Sport Fisheries and Wildlife, P.O. Box 1897, Bismarck, North Dakota 58501. Hunting shall be in accordance with all applicable State regulations covering the hunting of deer subject to the following conditions:

(1) The open season for hunting deer on the refuge is from noon November 9 to sunset November 18, 1973, CST.

(2) The refuge shall be closed to all vehicular travel except the main public roads.

(3) Regular gun license permits the taking of white-tailed deer with forked antlers on at least one side. Hunters with Special Unit III–A licenses may take white-tailed deer of any age or sex or an antlered mule deer buck.

(4) Deer are the only species that may be taken; it is unlawful to carry firearms after the deer tag is used. The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally, which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through November 18, 1973.

DON R. PERKUCHIN,
Refuge Manager, Upper Souris National Wildlife Refuge, Foxholm, North Dakota.

AUGUST 29, 1973.

[FR Doc.73-18957 Filed 9-6-73;8:45 am]

Proposed Rules

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rulemaking prior to the adoption of the final rules.

DEPARTMENT OF THE TREASURY

Customs Service

[19 CFR Part 1]

CUSTOMS FIELD ORGANIZATION

Notice of Proposed Changes in Customs Region V

AUGUST 29, 1973.

In order to provide better Customs service to carriers, importers, and the public, it is considered desirable to extend the port limits of Greenville, Mississippi.

Accordingly, notice is hereby given that, by virtue of the authority vested in the President by section 1 of the Act of August 1, 1914, 38 Stat. 623, as amended (19 U.S.C. 2), and delegated to the Secretary of the Treasury by Executive Order No. 10289, September 17, 1951 (3 CFR Ch. II), and pursuant to the authorization provided by Treasury Department Order No. 190, Rev. 9 (38 FR 17517), it is proposed to extend the port limits of Greenville, Mississippi, in the New Orleans, Louisiana, Customs district (Region V), to include all of Washington County, Mississippi.

Prior to the adoption of the foregoing proposal, consideration will be given to any relevant data, views, or arguments which are submitted to the Commissioner of Customs, Attention: Regulations Division, Washington, D.C. 20229, and received on or before October 9, 1973.

Written material or suggestions submitted will be available for public inspection in accordance with § 103.3(b) of the Customs regulations (19 CFR 103.3(b)), at the Regulations Division, Headquarters, United States Customs Service, Washington, D.C., during regular business hours.

[SEAL] JAMES B. CLAWSON,
Acting Assistant Secretary of the Treasury.

[FR Doc.73-19034 Filed 9-6-73;8:45 am]

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

[9 CFR Part 381]

HANDLING AND MARKING DRESSED POULTRY

Notice of Proposed Rulemaking

Notice is hereby given in accordance with the administrative procedure provisions in 5 U.S.C. 553, that the Animal and Plant Health Inspection Service of this Department has been requested to delete from the poultry products inspection regulations (9 CFR Part 381) those provisions allowing the production, labeling, and movement between official establishments or importation of dressed poultry. No change is proposed with respect to the exemption of dressed poultry from certain restrictions of the Act and the regulations when necessary to avoid conflict with religious dietary requirements. Current regulations define "dressed poultry" as poultry which has been slaughtered for human food with head, feet, and viscera intact and from which the blood and feathers have been removed.

This request, from several poultry industry and trade associations, is based on their contention that the poultry industry no longer produces dressed poultry for movement between official establishments nor imports any such poultry and therefore such regulatory provisions are no longer needed.

The Department is seeking further data, views, or arguments concerning this matter.

Any person wishing to submit written data, views, or arguments concerning the proposed amendments may do so by filing them in duplicate with the Hearing Clerk, U.S. Department of Agriculture, Washington, D.C. 20250, by November 16, 1973.

Any person desiring opportunity for oral presentation of views should address such requests to the Inspection Standards and Regulations Staff, Scientific and Technical Services, Meat and Poultry Inspection Program, Animal and Plant Health Inspection Service, U.S. Department of Agriculture, Washington, D.C. 20250, so that arrangements may be made for such views to be presented prior to the date specified in the preceding paragraph. A record will be made of all views orally presented.

All written submissions and records of oral views made pursuant to this notice will be made available for public inspection in the Office of the Hearing Clerk during regular hours of business, unless the person makes the submission to the Staff identified in the preceding paragraph and requests that it be held confidential. A determination will be made whether a proper showing in support of the request has been made on grounds that its disclosure could adversely affect such person by disclosing information in the nature of trade secrets or commercial or financial information obtained from any person and privileged or confidential. If it is determined that a proper showing has been made in support of the request, the material will be held confidential; otherwise, notice will be given of denial of such request and an opportunity afforded for withdrawal of the submission. Requests for confidential treatment will be held confidential (7 CFR 1.27(c)).

Comments on the proposal should bear a reference to the date and page number of this issue of the FEDERAL REGISTER.

Done at Washington, D.C. on August 31, 1973.

G. H. WISE,
Acting Administrator, Animal and Plant Health Inspection Service.

[FR Doc.73-19083 Filed 9-6-73;8:45 am]

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Food and Drug Administration

[21 CFR Part 121]

SUBSTANCES PROHIBITED FROM USE IN FOOD

Correction

In FR Doc. 73-15216, appearing at page 20040 for the issue for Thursday, July 26, 1973, the following corrections are made:

1. In § 121.106(d)(2)(iii), the word now spelled "detectine" should be spelled "detecting".

2. In § 121.106(d)(8)(i) the word now spelled "detectably" should be spelled "detectable".

3. In § 121.106(d)(9)(i), "CoSo," should be "CoSo$_4$".

4. In § 121.106(d)(10(i), the formula now reading "4,4(2.3-dimethyltetramethylene)" should read "4,4(2,3-dimethyltetramethylene)".

5. In § 121.106(e)(2), the formula now reading "4,4i-Methylenebis" should read "4,4'-Methylenebis".

[21 CFR Part 121]

CAROB BEAN GUM

Proposed Transfer From GRAS List to Food Additive Regulation for Direct Human Food Use and Affirmation of GRAS Status as Indirect Human Food Ingredient

Correction

In FR Doc. 73-15215, appearing at page 20041 for the issue for Thursday, July 26, 1973, the following corrections should be made:

1. In the first column on page 20042, the word now spelled "applicable" in the fourth line from the bottom should be "applicable".

2. In the second column, eight lines from the top, the word now spelled "asset" should be "assert".

3. In the first column on page 20043, in the third paragraph, the word now spelled "Ora" in the second line should be "Oral". In the eighth line the words now spelled "materna or feta surviva" should be "maternal or fetal survival".

[21 CFR Part 121]

MANITOL AND SORBITOL

Affirmation of GRAS Status of Direct Human Food Ingredients

Correction

In FR Doc. 73-15214, appearing at page 20046 for the issue for Thursday, July 26, 1973, the seventh and eighth lines of § 121.104(g)(3)(iv) should read as follows: "(§ 121.1(l)(25)), 26 percent in chewing gum (§ 121.1(l)(6)), 40 percent in soft".

[21 CFR Part 121]

METHYL PARABEN AND PROPYL PARABEN

Affirmation of GRAS Status of Direct Human Food Ingredients

Correction

In FR Doc. 73-15212 appearing at page 20048 for the issue for Thursday, July 26, 1973 the following corrections are made:

1. In the third column in the paragraph beginning "Studies in rats," in the seventh line the word now spelled "blucuronic" should be spelled "glucuronic".

2. In the third column on page 20050 the paragraph that begins with "the Commissioner"; in the fourth line the word now spelled "the" should be "those".

DEPARTMENT OF LABOR

Occupational Safety and Health Administration

[29 CFR Part 1910]

STANDARDS ADVISORY COMMITTEE ON CARCINOGENS

Notice of Receipt of Recommendations of the Committee and of Their Availability for Public Inspection

Notice is hereby given that the Standards Advisory Committee on Carcinogens, established under section 7 of the Williams-Steiger Occupational Safety and Health Act of 1970 (84 Stat. 1592), submitted to the Assistant Secretary of Labor for Occupational Safety and Health, on August 27, 1973, its recommendations for a standard for certain carcinogens. The full text of the recommended standard is set forth in an appendix to this notice.

The number appearing in parentheses in the lower right corner of each recommendation records the voting of the Committee members. The first number indicates the affirmative votes, the second number indicates the negative votes, and any third number indicates abstentions.

Copies of the recommended standard will also be made available for inspection, and copying, upon request, at the U.S. Department of Labor, Office of Standards, Railway Labor Building, Room 500, 400 First Street NW., Washington, D.C. 20210, and at the following regional offices:

John F. Kennedy Federal Building, Government Center, Room No. E308, Boston, Mass. 02203; 1515 Broadway, New York, N.Y. 10036; Penn Square Building, Room 623, 1317 Filbert Street, Philadelphia, Pa. 19107; 1375 Peachtree Street NE., Suite 587, Atlanta, Ga. 30309; 300 South Wacker Drive, Room 1201, Chicago, Ill. 60606; Seventh Floor, Texaco Building, 1512 Commerce Street, Dallas, Tex. 75201; 823 Walnut Street, Waltower Building, Room 300, Kansas City, Mo. 64104; Federal Building, Room 15010, Post Office Box 3588, 1961 Stout Street, Denver, Colo. 80202; 9470 Federal Building, 450 Golden Gate Avenue, Box 36017, San Francisco, Calif. 94102; 506 Second Avenue, 1808 Smith Tower Building, Seattle, Wash. 98104.

Signed at Washington, D.C. this 29th day of August 1973.

JOHN H. STENDER,
Assistant Secretary of Labor.

APPENDIX

PROPOSED STANDARD FOR CERTAIN CARCINOGENS AS RECOMMENDED BY THE STANDARDS ADVISORY COMMITTEE ON CARCINOGENS AUGUST 27, 1973

§ 1910.93c Carcinogens.

(a) *Purpose.*—The purpose of this standard is to prevent any worker contact or exposure to any of the listed carcinogens as detected by the most sensitive, feasible sampling and analytical methods available.

(b) *Scope and application.*—This section applies to any workplace in which a carcinogen is manufactured, processed, used, repackaged, released handled or stored, but shall not apply to any workplace involving only shipment of carcinogens in appropriate, sealed containers.

(c) *Terminology.*—For the purpose of this standard: (1) "carinogen" includes one or more of the fourteen substances listed below.

Compound No.	Chemicals	Chemical abstract registry No.
1	2-Acetylaminofluorene	53963
2	4-Aminodiphenyl	92671
3	Benzidine (and its salts)	92875
4	3,3'-Dichlorobenzidine (and its salts).	91941
5	4-Dimethylaminoazobenzene	60117
6	alpha-Naphthylamine	134327
7	beta-Naphthylamine	91598
8	4-Nitrobiphenyl	92933
9	N-Nitrosodimethylamine	62759
10	beta-Propiolactone	57578
11	bis-Chloromethyl ether	542881
12	Methyl Chloromethyl ether	107302
13	4,4'-Methylene (bis)-2-chloroaniline.	101144
14	Ethylenedmine	151564

(2) "Regulated area" is an area in which there is potential exposure to a carcinogen and where entry and exit shall be restricted and controlled by the employer.

(3) "Decontamination" is the safe removal from the work environment or inactivation of a carcinogen to eliminate residual carcinogen as detectible by the most sensitive, feasible sampling and analytical methods available.

(4) "Disposal" is the safe removal or inactivation of a carcinogen to prevent introduction of the carcinogen into regulated areas, nonregulated areas, or the external environment.

(5) "Feasible" is capable of being accomplished successfully within the best practicable technology as it exists or may develop.

(6) "Closed system" is an operation involving a carcinogen where the containment prevents the release of the carcinogen, as detected by the most sensitive, feasible, continuous sampling and analytical methods available, into regulated areas, non-regulated areas, or the external environment.

(7) "Isolated system" is a fully enclosed structure, which is impervious to the passage of a carcinogen, other than the vessel of containment of the carcinogen, and which would prevent the entry of the carcinogen into regulated areas, non-regulated areas, or the external environment, should leakage or spillage from the vessel of containment occur.

(8) "Laboratory type hood" is a device enclosed on three sides and the top and bottom, designed and maintained so as to draw air inward at an average linear face velocity of 150 feet per minute with a minimum of 125 feet per minute; designed, constructed, and maintained in such a way that an operation involving a carcinogen within the hood does not require the insertion of any portion of any employees' body other than his hands and arms. c.f. the American Conference of Governmental Industrial Hygienists "Industrial Ventilation, A manual of Recommended Practice" section on laboratory hoods details and operation when handling and using highly toxic substances, and the section "Hood Design Data."

(9) "Open vessel system" is an operation involving a carcinogen in an open vessel, not in an isolated system, not in a laboratory-type hood, nor in other systems affording equivalent protection, which may allow the entry of a carcinogen into regulated areas, non-regulated areas, or the external environment.

(10) "Nonregulated area" is any area under the control of the employer which is not subject to the provisions of this section because there is no potential for exposure to a carcinogen.

(11) "External environment" is any environment external to the regulated and non-regulated areas.

(12) "Redundant protection" is a backup system for operations involving carcinogens which is capable of providing immediate protection should the primary system fail.

(13) "Protective work clothing" is clothing designed to protect the worker against contact with or exposure to carcinogens in the regulated areas.

(14) "Emergency" is an unforeseen circumstance or set of circumstances re-

sulting in the release of a carcinogen which may result in the exposure or contact with the carcinogen as evidenced by its detection either by the most sensitive, feasible sampling and analytical methods available or by other obvious evidence such as physical detection or an indication of equipment failure or impending failure, which emergency calls for immediate action.

(d) *Requirements for areas containing carcinogens.*—A regulated area shall be established by the employer where a carcinogen is manufactured, processed, used, repackaged, released, handled or stored. All such areas shall be regulated in accordance with the requirements for the following categories of operations involved:

(1) *Isolated System.*—Where a carcinogen is contained within an isolated system, such as a "glove box", employees and other authorized individuals working with such a system shall be required to wash their hands and arms upon completion of the assigned task and before engaging in other unrelated activities.

(2) *Closed system operation.*—Where a carcinogen is stored in sealed containers, or contained in a closed system, such as fully enclosed process or transfer equipment, including pipes; sample ports or openings, if present, are not in use while a carcinogen is contained within:

(i) Access to the regulated area shall be restricted to only employees who work in that area and other authorized individuals.

(ii) Before entering the regulated area each workday all employees and other authorized individuals shall be provided with and be required to wear new or decontaminated appropriate protective work clothing.

(iii) During the workday, such employees and other authorized individuals shall be required to remove and leave that clothing at the point of exit upon each exit from the regulated area.

(iv) Such employees and other authorized individuals shall be required to wash hands and face upon each exit from the regulated area, close to the point of exit.

(v) Such employees and other authorized individuals shall be required to remove and place all protective work clothing in an appropriate container (for purposes of decontamination or disposal) after last exit of the day from the regulated area.

(vi) Such employees and other authorized individuals shall be required to shower after last daily exit from the regulated area, close to the point of exit.

(3) *Transfer from a closed system, charging or discharging point operations,* or otherwise opening a closed system. In operations involving "laboratory type hoods", or in locations where a carcinogen is contained in an otherwise "closed system", but is transferred, charged, or discharged into other normally closed containers:

(i) Access to the regulated area shall be restricted to only employees who work in that area and other authorized individuals.

(ii) Continuous local exhaust ventilation followed by appropriate decontamination and disposal shall be maintained to prevent the dispersion of the carcinogen to regulated areas, non-regulated areas, or the external environment.

(iii) Before entering the regulated area each work day, all employees and other authorized individuals shall be provided with and be required to wear new or decontaminated, appropriate protective work clothing, such as smocks, coveralls or long-sleeved shirts and long pants.

(iv) Such employees and other authorized individuals shall be required to remove and leave that clothing at the point of exit upon each exit from the regulated area.

(v) Employees and other authorized individuals in the regulated area involved in carcinogen handling operations shall be provided with and be required to wear and use appropriate personal protective equipment adequate to prevent exposure to a carcinogen.

(vi) Such employees and other authorized individuals shall be required to wash hands and face upon each exit from the regulated area, close to the point of exit.

(vii) Such employees and other authorized individuals shall be required to shower after last exit of the day from the regulated area, close to the point of exit.

(viii) Employees and other authorized individuals in the regulated area shall be required to remove and place all protective equipment in an appropriate container at the hood site or charging, discharging or transfer point after work at that site or point.

(4) *Open vessel systems.*—(i) Open vessel system operations, as defined above in paragraph c(9), shall be prohibited.

(5) *Maintenance and Decontamination Activities.*—In decontamination of carcinogen(s), either as a part of clean-up of leaks or spills, maintenance or repair operations on systems or equipment, or any operation involving work in an area where direct contact with a carcinogen could result, each employee or other authorized individual entering that area shall:

(i) Be provided with, and be required to wear, a decontaminated, full, impervious, pressurized, air-supplied suit upon entering that area and while engaged in such operations;

(ii) Be decontaminated before leaving that area and before removing the suit; and

(iii) Be required to shower after removing such suit.

(6) *"Out-of-doors systems".*—No distinction shall be made between out-of-door regulated areas and indoor regulated areas.

(e) *General regulated areas requirements.*—In addition to the regulated types of systems listed in paragraph (d) of this section the following requirements apply to all regulated areas:

(1) Each employer shall establish and maintain a list of employees entering a regulated area. The list shall be made available on request to authorized representatives of the Secretary of Labor and the Secretary of Health, Education, and Welfare.

(2) The employer shall provide all work clothing, protective clothing, equipment, and wash and shower supplies including towels, required by this section.

(3) Any required shower rooms shall be provided in accordance with § 1910.-141. Shower supplies may be introduced into a shower room only through a non-contaminated area.

(4) No food, beverage, drug, or cosmetic shall be permitted within a regulated area.

(5) No smoking or smoking materials, tobacco products, or chewing materials shall be permitted within a regulated area.

(6) Appropriate instructions and signs shall be posted at the entrance to, and exit from, regulated areas to inform employees of the procedures that must be followed in entering and leaving a regulated area.

(7) Any equipment, material, or any other items that are to be taken into or removed from a regulated area by any employees or other authorized individuals shall be taken in or removed from such area in such a manner which does not contaminate outside the regulated area.

(8) When only removal of outer clothing or personal protective equipment is required under paragraph (d) of this section, at point of exit from a regulated area, an employee must be able, upon exit from the regulated area, to enter the change room, remove outer work garments and equipment and leave them in that room in an appropriate container.

(9) When change and shower facilities are required under paragraph (d) of this section at point of exit from a regulated area, they shall be arranged so that upon exit, an employee must be able to enter a separate dirty change room where he can undress completely and leave every item of clothing and equipment in approved containers. All clothing shall be decontaminated before laundering. He must then be able to shower in an adjacent room which he can enter through an entrance designed to prevent the escape of carcinogens from the dirty change room to the shower room. Thereafter, he must be able to enter a clean change room where his street clothes are in his locker.

(10) When work area garments or protective clothing and equipment are required under paragraph (d) of this section to be worn in a regulated area, a clean change room must be provided so that before entering the regulated area, the employee or other authorized individuals can change into clean work area garments or protective clothing and equipment in an area not containing contaminated or used work clothing or equipment and without passing through such a contaminated area to enter the regulated area. The clean change room shall have individual storage facilities

for storage of street clothes and clean protective clothing and equipment.

(11) Continuous general mechanical exhaust ventilation shall be provided in regulated areas, or other positive means provided, so that contaminated air from the regulated area does not flow to non-regulated areas. Local exhaust ventilation may satisfy this requirement. Clean makeup air shall replace air removed.

(12) In emergencies, immediate measures shall be initiated, including all of the following:

(i) Evacuation from potentially affected area as soon as the emergency has been determined.

(ii) The release shall be contained and stopped as expeditiously as possible by duly-trained, authorized, and continually available emergency team operating under the conditions described in (d)(5). The makeup of the team shall be determined by need.

(iii) Medical surveillance shall be instituted for any individuals present in the potentially affected area.

(iv) Normal operations in the area are to be resumed only after effective decontamination.

(v) Safe escape in case of an emergency shall be readily possible by satisfactory means of egress.

(vi) Specific emergency procedures shall be prescribed, the terms of such procedures shall be posted, and the employees shall be familiarized with their terms and rehearsed in their application.

(vii) The emergency first aid procedures that shall be used shall be specifically appropriate to the hazard for each carcinogen and these procedures shall be generally recognized as effective.

(f) *Signs and labels.*—(1) Entrances to regulated areas shall be prominently posted with legible signs bearing the legend:

CANCER HAZARD AREA

AUTHORIZED PERSONNEL ONLY

For isolated environment operations, the sign shall be posted on or near the structure containing the isolated system.

(2) Equipment, material, and clothing contaminated with a carcinogen shall not be removed from a regulated area, unless it is either decontaminated or sealed in impervious containers bearing the legend:

DANGER

Contaminated with
CANCER HAZARD AGENT

(3) Entrances to every regulated area for operations described in paragraph (d)(5) of this section shall be prominently posted with legible signs bearing the legend:

CANCER HAZARD IN THIS AREA

FULL IMPERVIOUS PRESSURIZED AIR-SUPPLIED SUIT REQUIRED AT ALL TIMES

AUTHORIZED PERSONNEL ONLY

(g) *Decontamination.*—Decontamination processes shall be established and implemented to remove carcinogens from surfaces of equipment, materials, and the decontamination facility, that are known to be contaminated with a carcinogen.

(h) *Waste disposal.*—Waste disposal methods and processes shall be established and implemented which do not permit carcinogens to be introduced into regulated areas, non-regulated areas, or the external environment.

(i) *Performance Standard.*—(1) Whenever a carcinogen is present, no measurable exposure or contact shall be permitted by any route, oral, respiratory, or skin.

(2) For the purpose of this paragraph "present" shall mean manufactured, processed, used, packaged, released, handled, stored, or otherwise present.

(3) For the purpose of this paragraph "measurable" shall mean detectable, by

(i) the most sensitive, feasible, approved reliable methods of environmental and personal monitoring, and

(ii) the most sensitive approved tests for detecting a carcinogen or its metabolites in biological fluids.

(j) *Monitoring.*—To provide information enabling the employer to comply with the requirements of this regulation, personal and environmental sampling procedures and monitors appropriate to each carcinogen or combination of carcinogens and capable of detecting by the most sensitive, feasible methods available, shall be used by employers to detect and provide a record of the presence of any level of carcinogen in regulated areas and non-regulated areas, and to monitor the discharge of carcinogen into the external environment.

NOTE.—It should be an urgent concern of the Department of Labor in conjunction with the National Institute for Occupational Safety and Health and the Environmental Protection Agency to undertake and/or contract for the development of monitors which shall have a sensitivity of at least one part of carcinogen per billion parts of air (v/v), individual analytical results to be produced by such monitor at intervals no greater than two hours throughout the working day. Of equally urgent concern should be the development of backup detection methods capable of producing a warning or signal at intervals no greater than ten minutes, with sensitivity of at least 100 parts per billion. Methods of equivalent detection shall be developed for water and other wastes. These achievements shall be viewed as milestones on the pathway to achieve the objective of no exposure rather than as ultimate targets.

(k) *Medical.*—(1) *Surveillance.*—(i) The employer, at his cost shall provide and make available to all employees by a company designated physician, or by another duly-qualified physician of their choice, a comprehensive history and physical examination consisting of diagnostic tests and periodicity specific to the carcinogen and in no less detail than guidelines set forth by the Secretary of the Department of Labor after consultation with the Secretary of Health, Education, and Welfare.

(2) *Records.*—(i) The physician(s) charged with the implementation of the medical program shall maintain the appropriate medical records. If the examination is performed by other than a company-designated physician, a copy of the results of that examination shall be forwarded to the company-designated physician and these records shall be treated in a confidential manner.

(ii) Only physicians and medical consultants of the Department of Labor, physicians designated by the company, and physicians designated and authorized by the employee shall have access to the medical records, where confidentiality of these documents shall be preserved.

(iii) Medical records shall be maintained for the duration of the employee's employment; a copy of these records shall be maintained by the company-designated physician; and in addition, at the termination of employment, the records shall be forwarded by registered mail to the Director of the National Institute for Occupational Safety and Health.

(iv) In the event that an employer ceases business without a successor, medical records shall be forwarded by registered mail to the Director of the National Institute for Occupational Safety and Health.

(l) *Labeling.*—All containers of carcinogens for use other than process equipment shall be labeled prominently with the words:

CANCER—HAZARD

DANGER—AVOID ALL CONTACT AND EXPOSURE

For opening and use by authorized personnel. The chemical and common name shall be clearly identified.

(m) *Training and indoctrination.*—(1) All employees who may periodically or routinely enter a regulated area, including maintenance and supervisory personnel, where any carcinogen is manufactured, processed, used, repackaged, released, handled or stored, shall be provided with an indoctrination program which shall include definitive information concerning:

(i) The nature of the hazards, including local and systemic toxicity, of any of the carcinogens or other potentially hazardous chemicals present in the regulated area.

(ii) The specific nature of the operation or procedure, such as manufacturing, processing, use, repackaging, releasing, handling or storing, which could result in exposure to employees to any of the carcinogens.

(iii) The purpose for and application of a medical surveillance program.

(iv) The purpose for and application of an air monitoring program, and basic understanding of the significance of the various monitoring values.

(v) The purpose for and application of decontamination practices and procedures.

(vi) The purpose for and significance of emergency practices and procedures including bimonthly emergency drill procedures.

(vii) The employee's specific role in emergency procedures.

(viii) Specific information to aid the employee in the recognition and evalua-

tion of conditions and situations which may result in the release of a carcinogen into a regulated area, non-regulated area, or the external environment.

(ix) The purpose for and applications of specific first aid procedures and practices.

(x) A presentation of the *Standard on Certain Carcinogens* at the employee's first indoctrination program and annually thereafter.

(xi) Assurance by the employer that the employee has a firm understanding of the purpose and applications of the basic information required above.

(xii) Specific training material for workers and supervisors shall be made available through the Office of the Assistant Secretary of Labor for Occupational Safety and Health or the Director of the National Institute for Occupational Safety and Health.

(xiii) The employer shall maintain a record of the administered indoctrination program.

(n) *Reporting.*—Every employer subject to this section shall report in writing to the Occupational Safety and Health Administration, Office of Standards, the following information:

(1) The address of each of his regulated areas;

(2) The name and other identifying information as to the particular carcinogens present in each of his regulated areas;

(3) The approximate number of employees entering each of his regulated areas during a representative week of normal operations in the regulated areas; and

(4) The manner in which the carcinogens are present in each of his regulated areas, e.g., whether a carcinogen is manufactured, processed, used, repackaged, released, or otherwise handled.

(o) *Permit for the Use of Carcinogens.*—A use permit system shall be initiated as an integral part of the permanent standard to provide for effective regulation of conditions and practices concerning carcinogens to enhance the implementation of the standard.

[FR Doc.73-18869 Filed 9-6-73;8:45 am]

Notices

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

SECURITIES AND EXCHANGE COMMISSION

[File No. 500-1]

AZTEC PRODUCTS, INC.

Order Suspending Trading

AUGUST 31, 1973.

It appearing to the Securities and Exchange Commission that the summary suspension of trading in the common stock, $.05 par value, and all other securities of Aztec Products, Inc., being traded otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to sec. 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from September 1, 1973, through September 10, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS, *Secretary.*

[FR Doc.73-18968 Filed 9-6-73;8:45 am]

[File No. 500-1]

BBI, INC.

Order Suspending Trading

AUGUST 31, 1973.

The common stock, $0.10 par value, of BBI, Inc., being traded on the American Stock Exchange and the PBW Stock Exchange, pursuant to provisions of the Securities Exchange Act of 1934 and all other securities of BBI, Inc., being traded otherwise than on a national securities exchange; and

It appearing to the Securities and Exchange Commission that the summary suspension of trading in such securities on such exchanges and otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to secs. 19(a)(4) and 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities on the above-mentioned exchanges and otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from September 1, 1973, through September 10, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS, *Secretary.*

[FR Doc.73-18970 Filed 9-6-73;8:45 am]

[File No. 500-1]

BENEFICIAL LABORATORIES, INC.

Order Suspending Trading

AUGUST 31, 1973.

It appearing to the Securities and Exchange Commission that the summary suspension of trading in the common stock, warrants, units, and all other securities of Beneficial Laboratories, Inc., being traded otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to sec. 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from September 1, 1973, through September 10, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS, *Secretary.*

[FR Doc.73-18969 Filed 9-6-73;8:45 am]

BROKER-DEALER MODEL COMPLIANCE PROGRAM ADVISORY COMMITTEE

Notice of Public Meetings

Pursuant to sec. 10(a)(2) of the Federal Advisory Committee Act, Public Law 92-463, 86 Stat. 770, the Securities and Exchange Commission announces the following public advisory committee meetings.

The Commission's Advisory Committee on a Model Compliance Program for Broker-Dealers, established on October 25, 1972 (Securities Exchange Act Release No. 9835), will hold meetings open to the public at the Appraisers' Building, 630 Sansome Street, Room 1329, San Francisco, California on September 13, 1973, and at the office of the National Association of Securities Dealers, Inc., 425 California Street, Room 1400, San Francisco, California on September 14-15, 1973. These meetings will commence at 9:00 local time.

This Advisory Committee was formed to assist the Commission in developing a model compliance program to serve as an industry guide for the broker-dealer community. Assisted by this Committee's work the Commission plans to publish a guide to broker-dealer compliance under the securities acts in order to advise broker-dealers of the standard to which they should adhere if investor confidence in the fairness of the market place is to be warranted and sustained. The Committee's recommendations are not intended to result in the expansion of Commission rules governing broker-dealers but to inform broker-dealers as to the existing requirements and how they may comply with them.

The Committee's scheduled meetings will be for the purpose of reviewing drafts and proposals concerning the Committee's proposed report to the Commission on these compliance guidelines for broker-dealers.

These meetings are open to the public. Any interested person may attend and appear before or file statements with the Advisory Committee—which statements, if in written form, may be filed before or after the meeting or, if oral, at the time and in the manner and extent permitted by the Advisory Committee.

[SEAL] GEORGE A. FITZSIMMONS, *Secretary.*

AUGUST 31, 1973.

[FR Doc.73-18967 Filed 9-6-73;8:45 am]

C I C INDUSTRIES, INC.

[File 500-1]

Order Suspending Trading

AUGUST 31, 1973.

The 11 percent Debentures due June 1975 of C I C Industries, Inc., being traded on the New York Stock Exchange pursuant to provisions of the Securities Exchange Act of 1934 and all other securities of C I C Industries, Inc., being traded otherwise than on a national securities exchange; and

It appearing to the Securities and Exchange Commission that the summary suspension of trading in such securities on such exchanges and otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to secs. 19(a)(4) and 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities on the above-mentioned exchange and otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from September 3, 1973, through September 12, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS, *Secretary.*

[FR Doc.73-18971 Filed 9-6-73;8:45 am]

[File No. 811-868]

CITIZENS AND SOUTHERN CAPITAL CORP.

Filing of Application

AUGUST 31, 1973.

Notice is hereby given that the Citizens and Southern Capital Corporation (Applicant), P.O. Box 4899, Atlanta, Georgia, 30302, a closed-end, nondiversified investment company registered under the Investment Company Act of 1940 (Act) and licensed as a small business investment company under the Small Business Investment Act of 1958, has filed an application pursuant to sec. 8(f) of the Act for an order of the Commission declaring that Applicant has ceased to be an investment company as defined in the Act. All interested persons are referred to the application on file with the Commission for a statement of the representations contained therein, which are summarized below.

Pursuant to an Agreement and Plan of Reorganization approved by its stockholders on May 29, 1973, Applicant transferred substantially all of its assets to Citizens and Southern Holding Company (Holding Company) in exchange for the assumption by Holding Company of substantially all the liabilities of Applicant and the transfer by Holding Company to Applicant of shares of the issued and outstanding common stock of the Citizens and Southern National Bank (the Bank). Following this exchange with Holding Company, Applicant consummated a liquidation distribution of the Bank stock by delivering the Bank stock to the Stock Transfer Division of the Bank as exchange agent for Applicant's shareholders. Applicant's shareholders, with the exception of the Bank received a prorata liquidation distribution of the Bank stock. The Bank, as a shareholder of Applicant, received certain assets of Applicant (which could not be transferred to Holding Company pursuant to Federal Regulations) and Bank stock. Applicant retained, and presently holds as its sole asset, an amount of cash for the purposes of paying any shareholders of Applicant who dissented from the transaction and paying Applicant's expenses in connection with the transaction and the liquidation and dissolution of Applicant. Any moneys remaining will be paid to Holding Company.

Applicant, which will be dissolved under Georgia law immediately following completion of those acts necessary to terminate Applicant as a legal entity, represents as follows: the transaction set forth in the Agreement and Plan of Reorganization has been consummated; the Small Business Investment Company license of Applicant has been surrendered; all dissenting shareholders have been paid; and the Exchange Agent is exchanging shares of the Bank stock for shares of Applicant's stock. Applicant is in a state of liquidation and the only activities now being conducted by Applicant are those necessary to legally terminate Applicant as a business entity. Applicant no longer has any employees or separate office and does not hold itself out as being engaged in the business of investing, reinvesting or trading in securities.

Section 8(f) of the Act provides, in pertinent part, that when the Commission, upon application, finds that a registered investment company has ceased to be an investment company, it shall so declare by order, and upon the taking effect of such order the registration of such company shall cease to be in effect.

Notice is further given, That any interested person may, not later than September 25, 1973, at 5:30 p.m., submit to the Commission in writing a request for a hearing on the matter accompanied by a statement as to the nature of his interest, the reason for such request, and the issues, if any, of fact or law proposed to be controverted, or he may request that he be notified if the Commission should order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail (airmail if the person being served is located more than 500 miles from the point of mailing) upon Applicant at the address stated above. Proof of such service (by affidavit, or in case of an attorney at law, by certificate) shall be filed contemporaneously with the request. At any time after said date, as provided by Rule 0-5 of the rules and regulations promulgated under the Act, an order disposing of the application may be issued by the Commission upon the basis of the information stated in the application, unless an order for hearing upon said application shall be issued upon request or upon the Commission's own motion. Persons who request a hearing, or advice as to whether a hearing is ordered, will receive notice of further developments in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission by the Division of Investment Management Regulation, pursuant to delegated authority.

[SEAL] GEORGE A. FITZSIMMONS,
Secretary.

[FR Doc.73-18984 Filed 9-6-73;8:45 am]

[File 500-1]

COASTAL STATES GAS PRODUCING CO.

Order Suspending Trading

AUGUST 31, 1973.

First Mortgage Bonds Series E 7¾ percent due 1991 of Coastal States Gas Producing Company being traded on the New York Stock Exchange pursuant to provisions of the Securities Exchange Act of 1934 and First Mortgage Bonds Series A 5 percent due 1983, Series B 5 percent due 1985, Series C 6½ percent due 1986, Series D 7⅜ percent due 1989, and Series E 7¾ percent due 1991; 5½ percent Sinking Fund Debentures due 1977; and 6 percent Sinking Fund Debentures due March 1980 of Coastal States Gas Producing Company being traded otherwise than on a national securities exchange; and

It appearing to the Securities and Exchange Commission that the summary suspension of trading in such securities on such exchanges and otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to secs. 19(a)(4) and 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities on the above-mentioned exchange and otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from September 3, 1973, through September 12, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS,
Secretary.

[FR Doc.73-18972 Filed 9-6-73;8:45 am]

[File No. 500-1]

COASTAL STATES GAS CORP.

Order Suspending Trading

AUGUST 31, 1973.

The common stock, $.33⅓ par value; $1.19 cumulative convertible preferred Series A, $.33⅓ par value; and $1.83 cumulative convertible preferred Series B, $.33⅓ par value of Coastal States Gas Corporation being traded on the New York Stock Exchange pursuant to provisions of the Securities Exchange Act of 1934 and all other securities of Coastal States Gas Corporation being traded otherwise than on a national securities exchange; and

It appearing to the Securities and Exchange Commission that the summary suspension of trading in such securities on such exchanges and otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to secs. 19(a)(4) and 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities on the above-mentioned exchange and otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from September 3, 1973, through September 12, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS,
Secretary.

[FR Doc.73-18973 Filed 9-6-73;8:45 am]

[File 500-1]

COLORADO INTERSTATE GAS CO.

Order Suspending Trading

AUGUST 31, 1973.

It appearing to the Securities and Exchange Commission that the summary suspension of trading in the First Mortgage 3.35 percent Pipeline Bonds due

July 1974, First Mortgage 4.70 percent Pipeline Bonds due March 1979, and 4¾ percent Debentures due April 1984 of Colorado Interstate Gas Company being traded otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, pursuant to sec. 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from September 3, 1973 through September 12, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS, *Secretary.*

[FR Doc.73-18974 Filed 9-6-73;8:45 am]

[File 500-1]

COLORADO INTERSTATE CORP.

Order Suspending Trading

AUGUST 31, 1973.

Debentures, 8½ percent, due April 1991, of Colorado Interstate Corporation being traded on the New York Stock Exchange pursuant to provisions of the Securities Exchange Act of 1934 and 8½ percent Debentures due April 1991, First Mortgage 7½ percent Pipeline Bonds due June 1992, First Mortgage 8 percent Pipeline Bonds due June 1989, Preferred 5 percent Cum., Preferred 5.35 percent Cum., and Preferred 5.50 percent Cum. of Colorado Interstate Corporation being traded otherwise than on a national securities exchange; and

It appearing to the Securities and Exchange Commission that the summary suspension of trading in such securities on such exchanges and otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, pursuant to secs. 19(a)(4) and 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities on the above mentioned exchange and otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from September 3, 1973 through September 12, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS, *Secretary.*

[FR Doc.73-18975 Filed 9-6-73;8:45 am]

[File No. 70-5379]

EASTERN UTILITIES ASSOCIATES BROCKTON EDISON CO.

Notice of Certain Proposed Transactions

AUGUST 29, 1973.

Notice is hereby given that Eastern Utilities Associates (EUA), P.O. Box 2333, Boston, Massachusetts, 02107, a registered holding company, and Brockton Edison Company (Brockton), 36 Main Street, Brockton, Massachusetts, 02403, its electric utility subsidiary company, have filed an application-declaration with this Commission pursuant to the Public Utility Holding Company Act of 1935 (Act) designating secs. 6, 7, 9, 10, and 12 of the Act and Rules 43, 44, and 50 promulgated thereunder as applicable to the proposed transactions. All interested persons are referred to the application-declaration, which is summarized below, for a complete statement of the proposed transactions.

Brockton proposes to increase its capital stock by $8,000,000 consisting of 320,000 additional shares of its common stock, par value $25.00 per share and to sell such additional shares to EUA at par value. This additional common stock will be pledged by EUA to The First National Bank of Boston as Trustee under EUA's Indenture and Deed of Trust dated as of October 1, 1953, as supplemented.

Brockton also proposes to issue 30,000 shares of its — percent preferred stock, par value $100.00 per share and to sell such shares at competitive bidding. The preferred stock's dividend rate (which shall be a multiple of .04 percent of the par value) and the price to be paid for the preferred stock (which shall not be less than $100 nor more than $102.75 per share) will be determined by competitive bidding.

Brockton further proposes to issue and sell $10,000,000 principal amount of its First Mortgage and Collateral Trust Bonds at competitive bidding, said Bonds to mature on a single date not earlier than September 1, 1978 nor later than September 1, 2003. The proposed interest rate to be paid on the Bonds (which shall be a multiple of ⅛ of 1 percent) and the price to be paid to Brockton (which shall not be less than 100 percent or more than 102¾ percent of the principal amount) will be determined by competitive bidding. The bonds will be issued under the Indenture of First Mortgage and Deed of Trust dated as of September 1, 1948, between Brockton and State Street Bank and Trust Company, Trustee, as heretofore supplemented and as to be further supplemented by a Ninth Supplemental Indenture between Brockton and the Trustee.

The proceeds from the sale of the additional common stock will be applied to reduce $8,000,000 in advances on open account from EUA. The net proceeds from the sale of the new preferred stock and the new Bonds will also be applied to reduce such advances from EUA and any balance not so applied will be applied to the prepayment or reduction of Brockton's short-term notes to banks. Such borrowings from EUA and from banks have been or will be incurred in part to provide funds for construction purposes and in part for the purchase of securities of Montaup Electric Company (or to repay borrowings so incurred).

Applicants-declarants state that the proposed increases in capital stock and the proposed issuance and sale of common stock, preferred stock and Bonds are subject to the jurisdiction of the Department of Public Utilities of the Commonwealth of Massachusetts. It is stated that no other state commission and no federal commission, other than this Commission, has jurisdiction over the proposed transactions. Fees and expenses to be incurred in connection with the proposed transactions (to be paid by Brockton) and fees and expenses of counsel for the bidders (to be paid by the successful bidders) will be supplied by amendment.

Notice is further given that any interested person may, not later than September 27, 1973, request in writing that a hearing be held on such matter, stating the nature of his interest, the reasons for such request, and the issues of fact or law raised by said application-declaration which he desires to controvert; or he may request that he be notified if the Commission should order a hearing thereon. Any such request should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request should be served personally or by mail (air mail if the person being served is located more than 500 miles from the point of mailing) upon the applicants-declarants at the above-stated addresses and proof of service (by affidavit or, in case of an attorney-at-law, by certificate) should be filed with the request. At any time after said date, the application-declaration, as it may be amended, may be granted and permitted to become effective as provided in Rule 23 of the general rules and regulations promulgated under the Act, or the Commission may grant exemption from such rules as provided in Rules 20(a) and 100 thereof or take such other action as it may deem appropriate. Persons who request a hearing or advice as to whether a hearing is ordered will receive notice of further developments in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Corporate Regulation, pursuant to delegated authority.

[SEAL] GEORGE A. FITZSIMMONS, *Secretary.*

[FR Doc.73-18991 Filed 9-6-73;8:45 am]

[File No. 500-1]

EQUITY FUNDING CORP. OF AMERICA

Order Suspending Trading

AUGUST 31, 1973.

The common stock, $0.30 par value, of Equity Funding Corporation of America being traded on the New York Stock Exchange, the Midwest Stock Exchange, the Pacific-Coast Stock Exchange, the Philadelphia - Baltimore - Washington Stock Exchange, the Boston Stock Exchange; warrants to purchase the $0.30 par value common stock being traded on the American Stock Exchange and the Philadelphia - Baltimore - Washington Stock Exchange; 9½ percent debentures due 1990 being traded on the New York Stock Exchange; and 5½ percent convertible subordinated debentures due 1991 being traded on the New York Stock

Exchange pursuant to provisions of the Securities Exchange Act of 1934 and all other securities of Equity Funding Corporation of America being traded otherwise than on a national securities exchange; and

It appearing to the Securities and Exchange Commission that the summary suspension of trading in such securities on such exchanges and otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to secs. 19(a)(4) and 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities on the above mentioned exchanges and otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from September 4, 1973 through September 13, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS, *Secretary.*

[FR Doc.73-18976 Filed 9-6-73;8:45 am]

[File No. 812-3494]

EXCELSIOR INCOME SHARES, INC.

Notice of Application

AUGUST 31, 1973.

Notice is hereby given that Excelsior Income Shares, Inc. (the Fund), 20 Exchange Place, New York, New York 10005, a diversified, closed-end management investment company registered under the Investment Company Act of 1940 (Act), has filed an application for an order of the Commission pursuant to Section 6(c) of the Act declaring that James H. Walker (Walker) shall not be deemed an "interested person" of the Fund within the meaning of Section 2(a)(19) of the Act solely by reason of his status as a director of the Equitable Life Assurance Society of the United States (Equitable). All interested persons are referred to the application on file with the Commission for a statement of the representations made therein, which are summarized below.

Walker, a member of the board of directors of the Fund, is also a director of Equitable, a mutual insurance company incorporated under the laws of New York, which is in the business of selling life insurance and variable annuities. Equitable sells individual variable annuities funded by separate accounts that are registered under the Securities Act of 1933. Solely because it sells variable annuity contracts and HR-10 plans, Equitable has registered as a broker-dealer under the Securities Exchange Act of 1934 and is a member of the National Association of Securities Dealers, Inc. (NASD).

In December, 1971, Equitable organized a wholly-owned brokerage subsidiary, Equico Securities, Inc. (Equico), which is a member of the Philadelphia-Baltimore-Washington Stock Exchange. Equico is not at present registered as a broker-dealer under the Securities Exchange Act of 1934, nor is it at present a member of the NASD. The Fund is informed that Equico deals only in listed securities, and acts as a broker solely for Equitable.

The Fund represents that neither Equitable nor Equico has ever engaged in securities transactions on behalf of the Fund or participated in the distribution of shares of the Fund. Furthermore, the Fund warrants that, so long as Walker remains a director of the Fund, it will not knowingly purchase any securities from or through, or sell any securities to or through, Equitable or any subsidiary of Equitable, and Equitable will not be permitted to participate in any distribution of the Fund's shares.

The Fund represents that Walker in no way participates in the day-to-day operations of Equitable, and that he is neither a director nor an officer of Equico, nor in any other way a participant in the day-to-day operations of Equico.

Section 2(a)(19) of the Act, in pertinent part, defines an "interested person" of an investment company to include any broker or dealer registered under the Securities Exchange Act of 1934, or any affiliated person of such broker or dealer. Section 2(a)(3) of the Act defines an affiliated person of another person to include any director of such other person.

Walker, as director of Equitable, is an affiliated person of a broker or dealer, and is thus an "interested person" of the Fund.

Section 6(c) of the Act provides that the Commission may conditionally or unconditionally exempt any person, security, or transaction, or any class or classes of persons, securities, or transactions from any provision of the Act or of any rule or regulation under the Act if and to the extent such exemption is necessary or appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

The Fund contends that Walker should not be deemed an "interested person" of the Fund because his affiliation with Equitable does not affect, and will not impair, his independence in acting on behalf of the Fund and its shareholders, and the requested exemption is therefore consistent with the provisions of sec. 6(c) of the Act.

Notice is further given that any interested person may, not later than September 26, 1973, at 5:30 p.m., submit to the Commission in writing a request for hearing on the matter accompanied by a statement as to the nature of his interest, the reason for such request, and the issues of fact or law proposed to be controverted, or he may request that he be notified if the Commission shall order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail (air mail if the person being served is located more than 500 miles from the point of mailing) upon applicant at the address stated above. Proof of such service (by affidavit, or in case of an attorney at law, by certificate) shall be filed contemporaneously with the request. At any time after said date, as provided by Rule 0-5 of the rules and regulations promulgated under the Act, an order disposing of the application herein may be issued by the Commission upon the basis of the information stated in the application, unless an order for hearing upon said application shall be issued upon request or upon the Commission's own motion. Persons who request a hearing or advice as to whether a hearing is ordered will receive notice of further developments in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Investment Management Regulation, pursuant to delegated authority.

[SEAL] GEORGE A. FITZSIMMONS, *Secretary.*

[FR Doc.73-18985 Filed 9-6-73;8:45 am]

[File No. 811-1747]

FDF 120 ACCUMULATOR PLAN FINANCIAL PROGRAMS, INC.

Notice of Application

AUGUST 31, 1973.

Notice is hereby given that The FDF 120 Accumulator Plan (Applicant), formerly FDF Monthly Accumulation Plan (MAP) For the Accumulation of Shares of Financial Dynamics Fund, Inc., registered as a unit investment trust under the Investment Company Act of 1940 (the Act), and Financial Programs, Inc. (Sponsor), 900 Grant Street, Denver, Colorado 80201, the sponsor and depositor of Applicant, have filed an application pursuant to sec. 8(f) of the Act for an order declaring that Applicant has ceased to be an investment company. All interested persons are referred to the application on file with the Commission for a statement of the representations made therein, which are summarized below.

Applicant, which filed a registration statement on Form N-8B-2 in October 1968, was created to facilitate monthly purchases by investors over a long term of shares of Financial Dynamics Fund, Inc. (the Fund), a diversified, open-end investment company. Shares of the Fund, which were sold to direct investors with a sales charge, were acquired by Applicant without sales charges. Applicant's monthly payment plans were, however, sold with a front-end sales charge, that is, up to 50 percent of the first year's payments could be used to pay the sales charges on a plan. In May 1971, Applicant elected to be governed by subsection 27(h) of the Act rather than by subsection 27 (a) and (d) of the Act, and thus became a "spread load" company, which, among other things, meant that no more than 20 percent of any payment could be

deducted for sales loads. Applicant's assets were held by, and in the custody of the United Bank of Denver National Association (the Custodian) and a custodial fee was charged to plan-holder accounts to cover the custodian services.

On June 22, 1972, pursuant to action by the Fund's board of directors, the charge on the sale of Fund shares was eliminated, and since that date, Fund shares have been offered to the public at net asset value. The Sponsor has assumed all expenses incident to the adoption of a no-load sales policy by the Fund, and Applicant has ceased selling monthly payment plans and has ceased charging a maintenance fee with respect to existing monthly payment plans.

On April 30, 1973, the Fund, the Sponsor, and the Custodian terminated the custodianship of Applicant's assets. All former holders of Applicant's monthly payment contractual investment plans are now shareholders of record of the Fund, and all of such shareholders accounts are being maintained and serviced by the Sponsor pursuant to the investment supervisory and services agreement between Sponsor and the Fund. Applicant's outstanding monthly payment plan certificates are deemed to represent the shares of Fund now held of record by the respective former planholders, and, at the option of such former planholders, such plan certificates may be surrendered, for Fund share certificates or for redemption at net asset value. The Fund will mail to former planholders of Applicant notices of termination of the custodianship. The notice will describe the rights and options available to them as record owners of Fund shares maintained in open investment accounts. All expenses in connection with the termination of the custody agreement and the distribution of the underlying shares of Fund have been assumed by Sponsor.

Section 8(f) of the Act provides, in pertinent part, that when the Commission, upon application, finds that a registered investment company has ceased to be an investment company, it shall so declare by order, and upon the taking effect of such order the registration of such company shall cease to be in effect.

Notice is further given that any interested person may, not later than September 25, 1973, at 5:30 p.m., submit to the Commission in writing a request for a hearing on the matter accompanied by a statement as to the nature of his interest, the reason for such request and the issues, if any, of fact or law proposed to be controverted or he may request he be notified if the Commission should order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail (air mail if the person being served is located more than 500 miles from the point of mailing) upon Applicants at the address stated above. Proof of such service (by affidavit or in case of an attorney-at-law by certificate) shall be filed contemporaneously with the request. At any time later than said date, as provided by Rule 0-5 of the rules and regulations promulgated under the Act, an order disposing of the application herein may be issued by the Commission upon the basis of the information stated in such application, unless an order for hearing upon said application shall be issued upon request or upon the Commission's own motion. Persons who request a hearing or advice as to whether a hearing is ordered will receive notice of further developments in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Investment Management Regulation, pursuant to delegated authority.

[SEAL] GEORGE A. FITZSIMMONS,
Secretary.

[FR Doc.73-18986 Filed 9-6-73;8:45 am]

[File No. 500-1]

FIRST LEISURE CORP.

Order Suspending Trading

AUGUST 31, 1973.

It appearing to the Securities and Exchange Commission that the summary suspension of trading in the common stock, $.10 par value and all other securities of First Leisure Corporation, being traded otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to sec. 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from September 3, 1973 through September 12, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS,
Secretary.

[FR Doc.73-18977 Filed 9-6-73;8:45 am]

[File No. 500-1]

GIANT STORES CORP.

Order Suspending Trading

AUGUST 31, 1973.

The common stock, $.10 par value, of Giant Stores Corp. being traded on the American Stock Exchange, pursuant to provisions of the Securities Exchange Act of 1934 and all other securities of Giant Stores Corp. being traded otherwise than on a national securities; and

It appearing to the Securities and Exchange Commission that the summary suspension of trading in such securities on such exchange and otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to secs. 15(c)(5) and 19(a)(4) of the Securities Exchange Act of 1934, that trading in such securities on the above mentioned exchange and otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from September 4, 1973 through September 13, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS,
Secretary.

[FR Doc.73-18978 Filed 9-6-73;8:45 am]

[File No. S7-491]

GUIDELINES ON THE UTILIZATION AND DISSEMINATION OF UNDISCLOSED MATERIAL INFORMATION

Extension of Time for the Submission of Comments

On August 1, 1973, the Securities and Exchange Commission solicited comments from interested members of the public concerning an ongoing study by the Commission's staff of the utilization and dissemination of nonpublic material information. Reference should be made to Securities Exchange Act Release No. 10316 (Aug. 1, 1973).

In response to numerous requests from individuals and organizations for an extension of time with which they may develop and prepare meaningful comments on the important issues, the Commission has determined to extend the period for the submission of comments so that comments may be submitted up to and including October 15, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS,
Secretary.

AUGUST 30, 1973.

[FR Doc.73-18990 Filed 9-6-73;8:45 am]

[File No. 500-1]

INDUSTRIES INTERNATIONAL, INC.

Order Suspending Trading

AUGUST 31, 1973.

It appearing to the Securities and Exchange Commission that the summary suspension of trading in the common stock, and all other securities of Industries International, Inc. being traded otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to sec. 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from September 4, 1973 through September 13, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS,
Secretary.

[FR Doc.73-18980 Filed 9-6-73;8:45 am]

[File No. 812-3472]

INNOVEN CAPITAL CORP.

Filing of Application

AUGUST 29, 1973.

Notice is hereby given that InnoVen Capital Corporation (Applicant), Park 80 Plaza West-One, Saddle Brook, New Jersey 07662, a Delaware corporation incorporated on September 27, 1972, has filed an application pursuant to sec. 6(c) of the Investment Company Act of 1940 (Act), for an order of the Commission exempting it from all the provisions of the Act. All interested persons are referred to the application on file with the Commission for a statement of the representations made therein, which are summarized below.

Applicant was organized to make venture capital investments. Its authorized capital stock consists of 3,220 shares of Voting Common Stock, par value $.01 per share (Voting Common Stock); 19,800 shares of Non-Voting Convertible Preferred Stock, par value $.01 per share (Non-Voting Preferred Stock); and 23,020 shares of Non-Voting Common Stock, par value $.01 per share (Non-Voting Common Stock).

All of the shares of Applicant's Voting Common Stock were issued on November 8, 1972, for an aggregate consideration of $200,000, to Messrs. Gerald A. Lodge, John R. Andrews, Jr., and Raun J. Rasmussen, who continue to hold such shares. Messrs. Lodge, Andrews, and Rasmussen constitute the three-man Board of Directors of Applicant and serve, respectively as Chairman of the Board, President and Treasurer, and Executive Vice-President and Secretary of Applicant.

Applicant represents that it has not made, and does not propose to make, a public offering of its securities. Since its incorporation, Applicant has solicited 12 prospective investors, including Monsanto Company (Monsanto), a Delaware corporation, and Techno-Ventures, Inc. (Techno-Ventures), a Delaware corporation which is a wholly-owned subsidiary of Emerson Electric Company (Emerson). Monsanto and Techno-Ventures have each purchased 5,000 shares of Applicant's Non-Voting Preferred Stock at a price of $1,000 per share as of May 7, 1973.

Under purchase agreements dated as of April 30, 1973, between Applicant and Monsanto and Applicant and Techno-Ventures, Applicant has agreed to offer to transfer to Monsanto and Emerson, without further consideration, manufacturing or marketing licenses which it may acquire from companies in which it invests, as well as any options it may acquire to purchase stock from major shareholders of companies in which it invests.

No other person has purchased any capital stock of Applicant, and Applicant states that it does not intend to sell any of its capital stock to any person pending the determination of this Application, or until the expiration of nine months from May 7, 1973, whichever shall first occur. Consistent with the foregoing, Applicant states it may, however, during this period, negotiate with potential investors for the sale of shares of its Non-Voting Preferred Stock subsequent to the disposition of this Application. If and when any additional shares of Applicant's capital stock are sold, Applicant represents that only Non-Voting Preferred Stock will be sold.

It was originally intended, and is still contemplated, that Applicant will negotiate with and sell to institutional and corporate investors, in transactions not involving any public offering, up to 19,800 shares of its Non-Voting Preferred Stock at a price of $1,000 per share, thus creating an investment pool of $20,000,000 when aggregated with the $200,000 paid in by Messrs. Lodge, Andrews, and Rasmussen for their shares of Voting Common Stock.

It was similarly contemplated that, with the exception of Monsanto and Techno-Ventures and perhaps one other institutional investor, no investor would purchase Non-Voting Preferred Stock in an amount equal to 10 percent or more of the capital of Applicant. To the extent that less than $20,000,000 in capital is raised, Applicant states that it is possible that investments by others could be equal to 10 percent or more of Applicant's capital. However, no such actual or potential investor will invest more than a de minimis portion of its own assets in Applicant.

Pursuant to a resolution of Applicant's Board of Directors, no investor will be permitted to purchase shares of Applicant's Non-Voting Preferred Stock unless (1) such purchaser's investment represents less than 5 percent of its assets or (2) such purchaser's investment represents less than 10 percent of Applicant's capital. Furthermore, such stock will be sold to no more than 35 institutional or corporate investors, none of which will be an investment company within the meaning of Section 3 of the Act.

Applicant states that it has not registered as an investment company pursuant to sec. 8 of the Act, in reliance upon sec. 3(c)(1) of the Act which exempts from the definition of "investment company" an issuer whose outstanding securities are owned by not more than one hundred persons and which is not making and does not propose to make a public offering of its securities.

Section 3(c)(1) further provides that, for purposes of determining the number of the issuer's shareholders, the shareholders of a corporate investor shall be counted if such corporate investor itself owns 10 percent or more of the outstanding voting securities of the issuer

Applicant states that it has filed the application because it recognizes that a question of its status under sec. 3(c)(1) may exist even though the securities to be issued to corporate investors are "non-voting."

Applicant submits that it is appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act for the Commission to enter an order exempting Applicant from all of the provisions of the Act for the reason that Applicant's present and potential investors, both by virtue of their institutional or corporate character, and by virtue of the de minimis nature of their investment in Applicant do not require the protections afforded by the Act.

Section 6(c) of the Act provides that the Commission, by order upon application, may conditionally or unconditionally exempt any person or transaction from any provision or provisions of the Act to the extent such exemption is necessary or appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

Notice is further given that any interested person may, not later than September 24, 1973, at 5:30 p.m., submit to the Commission in writing a request for a hearing on the matter accompanied by a statement as to the nature of his interest, the reason for such request, and the issues of fact or law proposed to be controverted, or he may request that he be notified if the Commission shall order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail (air mail if the person being served is located more than 500 miles from the point of mailing) upon Applicant at the address stated above. Proof of such service (by affidavit, or in the case of an attorney-at-law, by certificate) shall be filed contemporaneously with the request. At any time after said date, as provided by Rule 0-5 of the rules and regulations promulgated under the Act, an order disposing of the application herein may be issued by the Commission upon the basis of the information stated in said application, unless an order for hearing upon said application shall be issued upon request or upon the Commission's own motion. Persons who request a hearing or advice as to whether a hearing is ordered will receive notice of further developments in this matter, including the date of the hearing (if ordered) and any postponements thereof.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS, *Secretary.*

[FR Doc.73-18994 Filed 9-6-73;8:45 am]

[File No. 812-3480]

INVESTORS VARIABLE PAYMENT FUND, INC., ET AL.

Filing of Application

AUGUST 30, 1973.

Notice is hereby given that Investors Variable Payment Fund, Inc. (Variable), IDS New Dimensions Fund, Inc. (New Dimensions), and IDS Progressive Fund,

Inc. (Progressive), 1000 Roanoke Building, Minneapolis, Minnesota, 55402, Nevada corporations and open-end investment companies registered under the Investment Company Act of 1940 ("Act") (collectively referred to as Applicants), have filed an application for an order pursuant to sec. 17(d) of the Act and Rule 17d–1 thereunder permitting the Applicants (a) to enter into Exchange and Recapitalization Agreements with Fotomat Corporation (Fotomat) which provide for, among other things, the exchange of certain notes of Fotomat and warrants to purchase stock of Fotomat for other notes of Fotomat and warrants to purchase stock of Fotomat; and (b) to carry out the transactions contemplated by such Exchange and Recapitalization Agreements. All interested persons are referred to the application on file with the Commission for a statement of the representations made therein which are summarized below.

Fotomat is a Delaware corporation principally engaged in the retail sale of film processing, film, photographic equipment and supplies.

Applicants presently hold, in the aggregate, $6,000,000 principal amount of 6 percent Convertible Subordinated Notes of Fotomat due October 1, 1984, (the 6 percent Notes) and warrants, expiring October 22, 1979, to purchase an aggregate of 240,000 shares of the Common Stock of Fotomat at a price of $20.00 per share, issued by certain stockholders of Fotomat in conjunction with the issuance of the 6 percent Notes (the Stockholders Warrants). Variable holds $3,000,000 principal amount of the 6 percent Notes and Stockholders Warrants to purchase 120,000 shares of Fotomat's Common Stock, and New Dimensions and Progressive each holds $1,500,000 of the 6 percent Notes and Stockholders Warrants to purchase 60,000 shares of Fotomat's Common Stock. The 6 percent Notes and Stockholders Warrants held by Applicants were purchased by them in October 1969. An additional $4,000,000 principal amount of 6 percent Notes and Stockholders Warrants to purchase another 160,000 shares of Fotomat Common Stock were also purchased in October 1969 by certain other investors and are now held by such other investors or their transferees.

In addition to its other businesses, Fotomat has operated two photo-processing plants on a joint venture basis for approximately one year. The management of Fotomat has informed the Applicants that in its view it would be desirable for Fotomat to expand into the field of photo processing on its own and that, accordingly, it has developed a proposed program calling for four processing plants to be placed in operation and future expansion dependent upon experience. Under the terms of the 6 percent Notes, and particularly the restrictions imposed on the amount of indebtedness which Fotomat may incur, Fotomat would be unable to implement its proposed program to enter the photo-processing area on the scale envisioned.

Fotomat has, therefore, requested the holders of the 6 percent Notes to agree to Fotomat's incurring up to $6,000,000 of indebtedness for the purpose of acquiring photographic processing facilities and equipment and up to $2,000,000 of indebtedness for general corporate purposes. It has also negotiated a transaction whereby Heizer Corporation (Heizer) and Bessemer Securities Corporation (Bessemer), who hold in the aggregate approximately 40 percent of Fotomat's Common Stock, warrants to purchase additional shares of Fotomat's Common Stock and approximately $9,500,000 of senior and subordinated notes of Fotomat (including $2,646,000 of the 6 percent Notes) will exchange $5,996,000 principal amount of such notes (other than the 6 percent Notes which will be retained by them) for 59,960 shares of a new class of Preferred Stock, Series A. This transaction will have the effect of reducing Fotomat's presently outstanding long-term indebtedness. In connection with such exchange, Fotomat has requested the consent of the holders of the 6 percent Notes to the payment of dividends on the Preferred Stock, Series A, to be issued.

Applicants propose to enter into Exchange Agreements with Fotomat pursuant to which the 6 percent Notes in the aggregate principal amount of $6,000,000 would be exchanged for $6,000,000 aggregate principal amount of Fotomat's 8½ percent Senior Notes due October 1, 1981 (the Notes), and the Stockholder Warrants to purchase an aggregate of 240,000 shares of Common Stock of Fotomat would be exchanged for new warrants issued by Fotomat to purchase an aggregate of 240,000 shares of its Common Stock (the Warrants). Each of the Applicants would receive, on such exchange, Notes having the same principal amount as the principal amount of the 6 percent Notes presently held by it and Warrants to purchase the same number of shares of Common Stock of Fotomat as are purchasable upon exercise of the Stockholders Warrants presently held by it. The Notes will not be convertible into Common Stock. The Warrants will be exercisable at an initial exercise price of $10.00, payable in cash or in Notes valued at par until October 1, 1984, except that such expiration date may be accelerated by Fotomat under certain conditions.

Investors Diversified Services, Inc. (IDS), a Minnesota corporation engaged in providing a broad range of financial services, acts as distributable of the shares issued by each of Variable, New Dimensions and Progressive. IDS also acts as investment adviser to each of Variable, New Dimensions and Progressive. Each of Variable, New Dimensions and Progressive has on its board of directors six individuals who are also directors of each of the other Applicants. Three other individuals are directors of both New Dimensions and Progressive. In addition, nine individuals serve as the same officers of each of the Applicants and such officers include all of the officers of Variable and Progressive and nine of the ten officers of New Dimensions.

Section 17(d) and Rule 17d–1, as here pertinent, make it unlawful for any affiliated person of a registered investment company, or any affiliated person of such person to effect any transaction in connection with a joint enterprise or other joint arrangement in which such registered investment company, or a company controlled by such registered investment company, is a participant unless an application regarding such joint enterprise or arrangement has been filed with and an appropriate order has been granted by the Commission. Rule 17d–1 provides that in passing upon such application the Commission will consider whether the participation of such registered or controlled company in such joint enterprise or arrangement on the basis proposed is consistent with the provisions, policies and purpose of the Act and the extent to which such participation is on a basis different from or less advantageous than that of other participants.

By reason of the relationship described above, each of the Applicants may be deemed to be an "affiliated person" of each of the other Applicants or of the principal underwriter for the other Applicants. The execution by the respective Applicants of the Exchange Agreements and their carrying out of the transactions contemplated thereby and by the Notes and Warrants may be deemed to constitute a joint enterprise or joint arrangement.

The Applicants contend that the proposed recapitalization of Fotomat will substantially improve the position of each of the Applicants in Fotomat and that the participation in the recapitalization by each of the Applicants will be on the same basis.

Notice is further given, that any interested person may, no later than September 24, 1973, at 5:30 p.m., submit to the Commission in writing a request for a hearing on the matter accompanied by a statement as to the nature of his interest, the reason for such request and the issues of fact or law proposed to be controverted, or he may request that he be notified if the Commission shall order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail (air mail if the person being served is located more than 500 miles from the point of mailing) upon the applicants at the address stated above. Proof of such service (by affidavit or in case of an attorney-at-law, by certificate) shall be filed contemporaneously with the request. At any time after said date, as provided by Rule 0–5 of the rules and regulations promulgated under the Act, an order disposing of the application herein may be issued by the Commission upon the basis of the information stated in said application, unless an order for hearing upon said application shall be issued upon request or upon the Commission's own motion. Persons who request a hearing or

advice as to whether a hearing is ordered, will receive notice of further developments in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Investment Management Regulation, pursuant to delegated authority.

[SEAL] GEORGE A. FITZSIMMONS, *Secretary.*

[FR Doc.73-18995 Filed 9-6-73;8:45 am]

[File No. 500-1]

KORACORP INDUSTRIES, INC.

Order Suspending Trading

AUGUST 27, 1973.

The common stock, $1 par value, of Koracorp Industries, Incorporated being traded on the New York Stock Exchange and the Pacific Coast Stock Exchange pursuant to provisions of the Securities Exchange Act of 1934 and all other securities of Koracorp Industries, Incorporated being traded otherwise than on a national securities exchange; and

It appearing to the Securities and Exchange Commission that the summary suspension of trading in such securities on such exchanges and otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to secs. 19(a)(4) and 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities on the above mentioned exchanges and otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from August 28, 1973 through September 6, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS, *Secretary.*

[FR Doc.73-18992 Filed 9-6-73;8:45 am]

[File No. 811-2153]

LEAGUE LIFE SEPARATE ACCOUNT NO. 1

Filing of Application

AUGUST 31, 1973.

Notice is hereby given that League Life Separate Account No. 1 (Applicant), 15600 Providence Drive, Southfield, Michigan 48075, a unit investment trust registered under the Investment Company Act of 1940 (Act), has filed an application pursuant to Section 8(f) of the Act for an order of the Commission declaring that Applicant has ceased to be an investment company as defined in the Act. All interested persons are referred to the application on file with the Commission for a statement of the representations set forth therein which are summarized below.

Applicant was organized as a separate account of the League Life Insurance Company (Company), a Michigan insurance corporation, to enable the Company to offer variable annuity contracts. Although Applicant registered under the Act on December 28, 1970, by filing a Notification of Registration, it is a dormant organization that does not engage in any business activities, has no shareholders, has neither assets nor liabilities, and has never made and does not intend to make a public offering of its securities.

Section 8(f) of the Act provides, in pertinent part, that when the Commission, upon application, finds that a registered investment company has ceased to be an investment company, it shall so declare by order, and upon the taking effect of such order, the registration of such company shall cease to be in effect.

Notice is further given that any interested person may, not later than September 26, 1973, at 5:30 p.m., submit to the Commission in writing a request for a hearing on the matter accompanied by a statement as to the nature of his interest, the reason for such request, and the issues, if any, of fact or law proposed to be controverted, or he may request that he be notified if the Commission should order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail (airmail if the person being served is located more than 500 miles from the point of mailing) upon Applicant at the address stated above. Proof of such service (by affidavit, or in the case of an attorney at law, by certificate) shall be filed contemporaneously with the request. At any time after said date, as provided by Rule 0-5 of the rules and regulations promulgated under the Act, an order disposing of the application shall be issued upon request or upon the Commission's own motion. Persons who request a hearing or advice as to whether a hearing is ordered will receive notice of further developments in the matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Investment Management Regulation, pursuant to delegated authority.

[SEAL] GEORGE A. FITZSIMMONS, *Secretary.*

[FR Doc.73-18987 Filed 9-6-73;8:45 am]

[File No. 812-3463]

MUTUAL SECURITIES FUND OF BOSTON

Order Pursuant to Section 6(c) of the Act for Limited Exemptions

AUGUST 31, 1973.

Mutual Securities Fund of Boston (Fund), 53 State Street, Boston, Massachusetts, a trust created under the laws of Massachusetts and an open-end, diversified investment company registered under the Investment Company Act of 1940 (Act), and all of its trustees, Joseph Leonard and William Priess, have filed a joint application pursuant to sec. 6(c) of the Act for exemptions from: (1) The provisions of sec. 16(a) of the Act to the extent necessary to extend to October 31, 1973, the period specified in sec. 16(a) of the Act within which a meeting of the holders of the outstanding voting securities of Fund (Beneficiaries) must be held to elect directors (trustees) of Fund pursuant to the requirements of sec. 16(a) of the Act, and (2) the provisions of secs. 32(a)(1) and 32(a)(2) of the Act insofar as is necessary to permit the filing with the Commission of financial statements of Fund for the fiscal year ended March 31, 1973, certified by Arthur Young & Company, provided the Beneficiaries of Fund ratify the selection of said firm at the next meeting of Beneficiaries.

The Commission on August 3, 1973, issued a notice of the filing of said application (Investment Company Act Release No. 7921). The notice gave interested persons an opportunity to request a hearing and stated that an order disposing of the matter might be issued on the basis of the information stated therein unless a hearing should be ordered. No request for a hearing has been filed and the Commission has not ordered a hearing.

The matter has been considered and it has been found that the granting of the requested exemptions is necessary or appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

It is ordered, Pursuant to sec. 6(c) of the Act, that the application for the aforementioned exemptions from secs. 16(a), 32(a)(1), and 32(a)(2) of the Act to the extent noted be, and it hereby is, granted, effective forthwith.

For the Commission, by the Division of Investment Management Regulation, pursuant to delegated authority.

GEORGE A. FITZSIMMONS, *Secretary.*

[FR Doc.73-18988 Filed 9-6-73;8:45 am]

[File No. 70-5382]

ROCKY RIVER REALTY CO.

Notice of Proposed Purchase

AUGUST 30, 1973.

Notice is hereby given that The Rocky River Realty Company (Rocky River), Selden Street, Berlin, Connecticut, 06037, a nonutility subsidiary of Northeast Utilities (Northeast), a registered holding company, has filed an application-declaration and an amendment thereto with this Commission pursuant to the Public Utility Holding Company Act of 1935 (Act), designating secs. 6 and 7 of the Act and Rules 44 and 50(a)(5) promulgated thereunder as applicable to the proposed transactions. All interested persons are referred to the application-declaration, as amended, which is summarized below, for a complete statement of the proposed transactions.

Rocky River proposes to purchase, pursuant to an agreement dated August 9, 1973, with Bernard Abrams, John

B. Abrams, Robert D. Miller, and David Kotkin (Sellers) approximately 24 acres of land, together with warehouse and office buildings and site improvements, situated near Newington, Connecticut.

Rocky River proposes to pay the purchase price of the above described property, $1,275,000, in the following manner: (a) By assumption of four existing mortgages with an aggregate unpaid principal amount of $795,317.12 on the closing date of October 1, 1973, maturing variously from August 22, 1975, to September 1, 1986, and bearing interest varying from 5½ percent to 7 percent per annum; (b) by assumption of sewer liens of the Metropolitan District Commission in the aggregate amount of $29,094.39 as of October 1, 1973; and (c) by issuing its unsecured purchase money note to the Sellers in the aggregate amount of $441,962.67 bearing interest at 6 percent from September 1, 1973, and maturing January 2, 1974.

Rocky River proposes to obtain the funds with which to pay the aforesaid $441,962.67 note to the Sellers by borrowing from Northeast through a series of 5-year subordinated unsecured notes to be repaid within the five-year period from the proceeds of long term permanent financing, the nature and amount of which has not yet been determined. It is stated that the issue and sale of the 5-year subordinated notes, as well as the long term financing, will be the subject of separate applications to the Commission.

Rocky River further proposes to lease to Northeast Utilities Service Company (Services), the service company of the Northeast system, the property acquired in the foregoing manner for the purpose of providing additional facilities. It is stated that the lease will be at Rocky River's net costs, which will include compensation for the use of its capital. It is further stated that estimates of Rocky River's management indicate that the proposed purchase and lease arrangement will result in lower costs than would the construction of similar facilities.

It is stated that no fees or commissions are to be paid or incurred, directly or indirectly, in connection with the proposed transactions and that incidental services estimated at $500 will be performed at cost by Services. It is further stated that no State commission and no Federal commission, other than this Commission, has jurisdiction over the proposed transactions.

Rocky River submits that the sale of its promissory note and assumption by it of the aforesaid mortgages should be exempt from Rule 50 by reason of clause (a)(5) thereof on the ground that the proposed transactions do not lend themselves as a practical matter to competitive bidding.

Notice is further given that any interested person may, not later than September 24, 1973, request in writing that a hearing be held on such matter, stating the nature of his interest, the reasons for such request, and the issues of fact or law raised by said application-declaration, as amended, which he desires to controvert; or he may request that he be notified if the Commission should order a hearing thereon. Any such request should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request should be served personally or by mail (airmail if the person being served is located more than 500 miles from the point of mailing) upon the applicant-declarant at the above-stated address, and proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. At any time after said date, the application-declaration, as amended, or as it may be further amended, may be granted and permitted to become effective as provided in Rule 23 of the general rules and regulations promulgated under the Act, or the Commission may grant exemption from such rules as provided in Rules 20(a) and 100 thereof or take such other action as it may deem appropriate. Persons who request a hearing or advice as to whether a hearing is ordered will receive notice of further developments in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Corporate Regulation, pursuant to delegated authority.

[SEAL] GEORGE A. FITZSIMMONS,
Secretary.

[FR Doc.73-18989 Filed 9-6-73;8:45 am]

[File No. 500-1]

ROYAL PROPERTIES INC.

Order Suspending Trading

AUGUST 30, 1973.

It appearing to the Securities and Exchange Commission that the summary suspension of trading in the common stock, $5 par value and all other securities of Royal Properties Incorporated, being traded otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to sec. 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from August 31, 1973, through September 9, 1973.

By the Commission.

GEORGE A. FITZSIMMONS,
Secretary.

[FR Doc.73-18982 Filed 9-6-73;8:45 am]

[File No. 70-5261]

SOUTHERN COMPANY

Notice of Post-Effective Amendments

AUGUST 29, 1973.

Notice is hereby given that The Southern Company (Southern), P.O. Box 720071, Atlanta, Georgia 30346, a registered holding company, and two of its electric utility subsidiary companies, Alabama Power Company (Alabama) and Georgia Power Company (Georgia) have filed with this Commission, further post-effective amendments to their application-declaration in this proceeding pursuant to secs. 6(a), 6(b), 7, and 12 of the Public Utility Holding Company Act of 1935 (Act) and Rules 45 and 50 promulgated thereunder as applicable to the proposed transactions.

By Orders dated December 26, 1972, and April 27, 1973 (Holding Company Act Release Nos. 17824 and 17945, respectively), the Commission, among other things, authorized Southern, Georgia, and Alabama to issue and sell unsecured notes to banks and/or commercial paper to dealers from time to time through March 31, 1974, up to an aggregate principal amount outstanding at any one time of $175,000,000, $300,000,000, and $130,000,000 for Southern, Georgia, and Alabama, respectively. In connection therewith applicants-declarants had collectively made arrangements with a group of New York banks for lines of credit aggregating $140,000,000, solely to provide backup for their commercial paper obligations under the above authorizations.

In said further posteffective amendments, it is stated that in addition to these lines of credit for the collective use of the three applicants-declarants, Georgia has made arrangements with the following New York City banks for lines of backup credit (supplemental credits) in the maximum amount indicated for each:

Morgan Guaranty Trust Company	$35,000,000
First National City Bank	60,000,000
Bankers Trust Company	55,000,000
Chemical Bank	50,000,000
Total	$200,000,000

No deposit balances are to be required in respect of the supplemental credits, but in lieu thereof each bank will charge a fee. The fee to be charged by each bank will vary and range from a minimum of .50 of 1 percent per annum to a maximum of .95 of 1 percent per annum based on a prime rate of 9½ percent per annum. Should the prevailing prime rate increase by 1 percent, the maximum fee would increase to 1.05 percent per annum. Three of the four banks will apply the fee rates to the total amount of their respective loan commitments whether or not any loans are outstanding thereunder; the other bank will apply the fee rate only to the unused balance of its commitment.

Borrowings under the supplement credits may be made through March 31, 1974. The interest rate to be charged by each bank will be based on a different formula: (a) on the basis of ¾ of 1 percent above its prevailing rate for 90-day bankers' acceptances; (b) and (c), on the basis of 120 percent and 115 percent, respectively, of their current prime rate; and (d), on its current rate for 90-day

certificates of deposit with certain adjustments. It is estimated that the lowest interest rate will be 10.875 percent per annum and the highest 12.27 percent per annum, under formulae (a) and (d), respectively.

The above-described supplemental credits may be cancelled by Georgia in whole or in part on three-days notice.

The terms and conditions of all other bank borrowings by the applicants-declarants (including Georgia) heretofore in this proceeding authorized will remain unchanged.

It is indicated that no State commission and no Federal commission, other than this Commission, has jurisdiction over the transactions proposed in said posteffective amendments; a statement of the fees and expenses to be incurred in connection with said transactions will be supplied by amendment.

Notice is further given that any interested person may, not later than September 17, 1973, request in writing that a hearing be held on such matter, stating the nature of his interest, the reasons for such request, and the issues of fact or law raised by said posteffective amendments to the application-declaration which he desires to controvert; or he may request that he be notified if the Commission should order a hearing thereon. Any such request should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request should be served personally or by mail (airmail if the person being served is located more than 500 miles from the point of mailing) upon the applicants-declarants at the above-stated address, and proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. At any time after said date, the application-declaration, as now amended or as it may be further amended, may be granted and permitted to become effective as provided in Rule 23 of the general rules and regulations promulgated under the Act, or the Commission may grant exemption from such rules as provided in Rules 20(a) and 100 thereof or take such other action as it may deem appropriate. Persons who request a hearing or advice as to whether a hearing is ordered will receive notice of further developments in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Corporate Regulations, pursuant to delegated authority.

GEORGE A. FITZSIMMONS,
Secretary.

[FR Doc.73-18993 Filed 9-6-73;8:45 am]

[File No. 500-1]

TRIEX INTERNATIONAL CORP.

Order Suspending Trading

AUGUST 31, 1973.

It appearing to the Securities and Exchange Commission that the summary suspension of trading in the common stock, $.01 par value, of Triex International Corp., being traded otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to sec. 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period September 1, 1973, through September 10, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS,
Secretary.

[FR Doc.73-18981 Filed 9-6-73;8:45 am]

[File No. 500-1]

TRIONICS ENGINEERING CORP.

Order Suspending Trading

AUGUST 31, 1973.

It appearing to the Securities and Exchange Commission that the summary suspension of trading in the common stock, and all other securities of Trionics Engineering Corp., being traded otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to sec. 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from September 4, 1973, through September 13, 1973.

By the Commission.

[SEAL] GEORGE A. FITZSIMMONS,
Secretary.

[FR Doc.73-18979 Filed 9-6-73;8:45 am]

[File No. 500-1]

U.S. FINANCIAL INCORPORATED

Order Suspending Trading

AUGUST 31, 1973.

The common stock, $2.50 par value, of U.S. Financial Incorporated being traded on the New York Stock Exchange, pursuant to provisions of the Securities Exchange Act of 1934 and all other securities of U.S. Financial Incorporated being traded otherwise than on a national securities exchange; and

It appearing to the Securities and Exchange Commission that the summary suspension of trading in such securities on such exchange and otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to secs. 15(c)(5) and 19(a)(4) of the Securities Exchange Act of 1934, that trading in such securities on the above mentioned exchange and otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period from September 1, 1973, through September 10, 1973.

By the Commission.

GEORGE A. FITZSIMMONS,
Secretary.

[FR Doc.73-18983 Filed 9-6-73;8:45 am]

DEPARTMENT OF THE TREASURY

Customs Service

[T.D. 73-248]

FOREIGN CURRENCIES

Certification of Rates

The Federal Reserve Bank of New York, pursuant to section 522(c), Tariff Act of 1930, as amended (31 U.S.C. 372(c)), has certified the following rates of exchange which varied by 5 per centum or more from the quarterly rate published in Treasury Decision 73-190 for the following countries. Therefore, as to entries covering merchandise exported on the dates listed, whenever it is necessary for Customs purposes to convert such currency into currency of the United States, conversion shall be at the following daily rates:

Belgium franc:	
August 23, 1973	$0.026385
France franc:	
August 22, 1973	0.2312
August 23, 1973	.2303
Norway krone:	
August 22, 1973	0.1792
August 23, 1973	.1785
August 24, 1973	.1793
Switzerland franc:	
August 21, 1973	0.3283
August 23, 1973	.3265

[SEAL] JOHN D. ROBISON,
Acting Director, Appraisement and Collections Division.

[FR Doc.73-19074 Filed 9-6-73;8:45 am]

DEPARTMENT OF JUSTICE

UNITED STATES v. WHEELING-PITTSBURGH STEEL CORP.

Notice of Proposed Consent Judgment

In accordance with Departmental Policy, 28 CFR § 50.7, 38 FR 19029, Notice is hereby given that on August 29, 1973, a proposed partial consent decree in *United States* v. *Wheeling-Pittsburgh Steel Corporation* was lodged with the United States District Court for the Western District of Pennsylvania. The proposed decree would establish effluent limitations for discharges from the company's coke plant located in Follansbee, West Virginia.

The Department of Justice will receive until October 9, 1973, written comments relating to the proposed judgment. Comments should be addressed to the Assistant Attorney General for the Land and Natural Resources Division, Department of Justice, Washington, D.C. 20530, and refer to *United States* v. *Wheeling-Pittsburgh Steel Corporation*, D.J. Ref. 90-5-1-1-102.

The proposed consent decree may be examined at the office of the United States Attorney, Seventh Avenue and Grant Street, Pittsburgh, Pennsylvania, at the Region III Office of the Environmental Protection Agency, Curtis Building, Sixth and Walnut Streets, Philadelphia, Pennsylvania, and at the Pollution Control Section, Land and Natural Resources Division, Department of Justice, Room 2623, Department of Justice Building, Ninth Street and Pennsylvania Avenue Northwest, Washington, D.C. A copy of the proposed consent judgment

may be obtained in person or by mail from the Pollution Control Section. In requesting a copy, please enclose a check in the amount of $1.70 (10 cents per page reproduction charge) payable to the Treasurer of the United States.

WALLACE H. JOHNSON,
Assistant Attorney General,
Land and Natural Resources Division.

[FR Doc.73-18948 Filed 9-6-73;8:45 am]

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

ASSOCIATE STATE DIRECTOR, ET AL.

Delegation of Authority

Pursuant to redelegation of authority to State Director contained in FEDERAL REGISTER dated August 10, 1973 (FR Doc. 73-16605), the

Associate State Director, State Office
Chief, Division of Management Services, State Office
Chief, Branch of Administrative Management, State Office

are delegated the following procurement authority:

1. Negotiated contracts: May enter into contracts pursuant to section 302(c)(2) of the Federal Property and Administrative Services Act, regardless of amount. This authority is to be used for rental of equipment and aircraft and for procurement of supplies and services required for emergency fire suppression and presuppression, where the order exceeds $2,500.

2. Open market purchases: May enter into contracts pursuant to section 302(c)(3) of the Federal Property and Administrative Services Act, for supplies, services, and rental of equipment and aircraft not to exceed $2,500 per transaction; and for construction not to exceed $2,000 per transaction; provided that the requirement is not available from established sources of supply.

3. Established sources of supply: May procure supplies and services available from established sources of supply regardless of amount.

4. Capitalized property: May enter into contracts, under authority of subparagraphs 1, 2, or 3 above, as appropriate, for purchase of capitalized property.

If the purchase is to be charged to fire suppression funds, or if the item is it not included in an approved equipment budget, prior approval of purchase by the Assistant Director, Administration is required. This authority may be exercised only in a true emergency situation such as for immediate use in suppression of active fires and delivery for use on that fire is attainable.

The authority granted above may not be redelegated. This delegation of authority modifies previous redelegations of authority for the individuals named with regard to the procurement of capitalized property.

This redelegation of authority is effective September 10, 1973.

R. O. BUFFINGTON,
Acting State Director.

[FR Doc.73-18966 Filed 9-6-73;8:45 am]

National Park Service

HONOKOHAU STUDY ADVISORY COMMISSION

Notice of Meeting

Notice is hereby given in accordance with the Federal Advisory Committee Act that a meeting of the Honokohau Study Advisory Commission will be held from 9 a.m. to 1 p.m. on September 15, 1973, in the Farrington High School Cafetorium, 1564 North King Street, Honolulu, Hawaii.

The Commission was established by Public Law 92-346 to provide advice to the Secretary of the Interior on matters relating to the making of a study of the feasibility and desirability of establishing as a part of the National Park System an area comprising the site of Honokohau National Historic Landmark.

Members of the Commission are as follows:

Colonel Arthur Chun, Kailua-Kona (Chairman); Rev. Henry K. Boshard, Kailua-Kona; Ms. Nani Mary Bowman, Honolulu; Mr. Fred Cachola, Waianae; Mr. Alika Cooper, Hilo; Dr. Kenneth P. Emory, Honolulu; Mr. Homer A. Hayes, Honolulu; Mr. Kwai Wah Lee, Hilo; Ms. Iolani Luahine, Kailua-Kona; Mr. George Naope, Hilo; Mrs. Abbie Napeahi, Hilo; Mr. George Pinehaka, Honaunau, Kona; Mr. David K. Roy, Kailua-Kona; Mr. Pilipo Springer, Holualoa; and Mrs. Emily Kaai Thomas, Honolulu.

The matters to be considered at the meeting are:

1. Review of basic data gathered to date;

2. Review of outline of report;

3. Gathering of supplemental data and ideas from interested persons, agencies, and organizations.

The meeting will be open to the public, and participation is encouraged. Any person may file with the Commission a written statement concerning the matters to be discussed.

Persons wishing further information concerning the meeting, or who wish to submit written statements, may contact Robert L. Barrel, State Director, Hawaii, National Park Service, 677 Ala Moana Boulevard, Suite 512, Honolulu, Hawaii 96813.

Minutes of the meeting will be available for public inspection four weeks after the meeting at the Office of the State Director, Hawaii, and the Regional Director, Western Region, National Park Service, 450 Golden Gate Avenue, San Francisco, California 94102.

Dated August 31, 1973.

IRA WHITLOCK,
Acting Associate Director,
National Park Service.

[FR Doc.73-19198 Filed 9-6-73;10:37 am]

Office of the Secretary

[INT DES 73-54]

PROPOSED IRRIGATION DISTRIBUTION SYSTEM FOR SAN LUIS WATER DISTRICT

Availability of Draft Environmental Statement

Pursuant to section 102(2)(C) of the National Environmental Policy Act of 1969, the Department of the Interior has prepared a draft environmental statement for the proposed irrigation distribution system for San Luis Water District, Merced and Fresno Counties, California, under the distribution system loan program (Public Law 84-130).

The environmental statement concerns the proposed construction of a water distribution network for the purpose of furnishing irrigation water to 35,600 acres of the San Luis Water District on the west side of the San Joaquin Valley in Merced and Fresno Counties, California. Copies are available for inspection at the following locations:

Office of Ecology, Room 7620, Bureau of Reclamation, Department of the Interior, Washington, D.C. 20240, Telephone (202) 343-4491.
Division of Engineering Support, Technical Services Branch, E&R Center, Denver Federal Center, Denver, Colorado 80225, Telephone (303) 234-3007.
Office of the Regional Director, Bureau of Reclamation, Federal Office Building, 2800 Cottage Way, Sacramento, California 95825, Telephone (916) 481-6100.

Single copies of the draft environmental statement may be obtained on request to the Commissioner of Reclamation or the Regional Director. In addition, copies may be purchased from the National Technical Information Service, Department of Commerce, Springfield, Virginia 22151. Please refer to the statement number above. Comments on the draft statement are requested to be submitted on or before October 23, 1973.

Dated August 31, 1973.

JOHN M. SEIDL,
Deputy Assistant Secretary
of the Interior.

[FR Doc.73-18965 Filed 9-6-73;8:45 am]

COLORADO RIVER

Notice of Reservation of Waters for Use on Federally Owned Lands in Arizona and California

Pursuant to the authority contained in the Boulder Canyon Project Act, dated December 21, 1928, 45 Stat. 1057, as amended, and consistent with the Supreme Court Decree of March 9, 1964, in Arizona v. California et al., 376 U.S. 340, notice is given that there is hereby reserved to the United States, out of the waters of the Colorado River, the annual consumptive use in 800 acre-feet for use on federally owned lands in Arizona and 1,000 acre-feet for use on federally owned lands in California, administered by the Bureau of Land Management of

the Department of the Interior. The water is for culinary, sanitary, and related nonagricultural, domestic uses on Bureau of Land Management campsites, concession areas, and cabin sites involved in the recreational program of the Bureau of Land Management along the lower Colorado River.

The aforesaid reservations of water are subject and/or subordinate to:

(a) all existing rights to the use of the Colorado River waters, including, without limitation, present perfected rights and perfected rights described in Article II (D) of the aforesaid Supreme Court Decree:

(b) rights described in and provisions of existing water delivery contracts entered into by the Secretary of the Interior pursuant to the provisions of the Boulder Canyon Project Act or other applicable Federal statutes;

(c) the availability of water under the provisions of the Colorado River Compact, signed at Santa Fe, New Mexico, November 24, 1922, and the Boulder Canyon Project Act;

(d) the provisions of the Mexican Water Treaty, signed at Washington, D.C., on February 3, 1944; and

(e) the provisions of the Supreme Court Opinion of June 3, 1963, 373 U.S. 546, and the Supreme Court Decree of March 9, 1964, in Arizona v. California, et al., 376 U.S. 340.

The aforesaid reservation of water for use in Arizona is also subject and/or subordinate to the provisions of:

(a) the Colorado River Basin Project Act of September 30, 1968, 82 Stat. 885, particularly section 301(b);

(b) the Contract for Delivery of Water between the United States and the State of Arizona, dated February 9, 1944; and

(c) the Contract between the United States and the Central Arizona Water Conservation District for Delivery of Water and Repayment of Costs of the Central Arizona Project, Contract No. 14-06-W-245, dated December 15, 1972, particularly Article 8.7(c).

The aforesaid reservation of water for use in California is also subject and/or subordinate to the provisions of the California Limitation Act, Chapter 16, California Stats. 1929, page 38, approved March 4, 1929, and the California Seven Party Priority Water Agreement, dated August 18, 1931.

Dated August 30, 1973.

JACK O. HORTON,
Assistant Secretary of the Interior.

[FR Doc.73-19004 Filed 9-6-73;8:45 am]

DEPARTMENT OF AGRICULTURE

Forest Service Pacific Northwest Region

OREGON DUNES NATIONAL RECREATION AREA ADVISORY COUNCIL

Notice of Meeting

The Oregon Dunes National Recreation Area Advisory Council will meet on Friday, October 5, at 10:00 a.m. in the Neighborhood Facility in Coos Bay, Oregon.

The purpose of this meeting is to discuss the inholdings within the National Recreation Area and to listen to those who have questions about this subject.

The meeting will be open to the public. Persons who wish to attend should notify Pamela Wilson, P.O. Box 1148, Corvallis, Oregon, 97330. The telephone number is 503-752-4211, extension 502. Written statements may be filed with the committee before or after the meeting.

The committee has established the following rules for public participation. Any member of the public who wishes to speak must be recognized by the council chairman. The council chairman will decide the time when public participation will take place.

Dated September 5, 1973.

SPENCER T. MOORE,
Forest Supervisor.

[FR Doc.73-18998 Filed 9-6-73;8:45 am]

DEPARTMENT OF COMMERCE

Maritime Administration

[Docket No. S-386]

NATIONAL SHIPPING CORP.

Notice of Application

Notice is hereby given that National Shipping Corporation has filed an application for operating-differential subsidy on one (1) hatchless bulk carrier (to be constructed) of approximately 40,000 deadweight tons. Said vessel will be used primarily in the carriage of wood products from the West Coast of Canada to the East Coast of the United States and phosphate from Florida to the West Coast of Canada, but may at times be operated in other worldwide service in the foreign commerce of the United States in the carriage of liquid bulk cargoes and dry bulk cargoes not subject to the cargo preference statutes including 10 U.S.C. 2631, 46 U.S.C. 1241, and 15 U.S.C. 616a.

Any party having an interest in such application and who would contest a finding of the Board that the service now provided by vessels of United States registry for the worldwide carriage of liquid and dry bulk cargoes, not subject to the cargo preference statutes, moving in the foreign commerce of the United States or in any particular trade in the foreign commerce of the United States is inadequate, must, on or before September 20, 1973, notify the Secretary in writing of his interest and of his position and file a petition for leave to intervene in accordance with the Board's rules of practice and procedure (46 CFR Part 201). Each such statement of interest and petition to intervene shall state whether a hearing is requested under sec. 605(c) of the Merchant Marine Act, 1936, as amended, and with as much specificity as possible the facts that the intervenor would undertake to prove at such hearing.

In the event that a sec. 605(c) hearing is ordered to be held, the purpose of such hearing will be to receive evidence relevant to whether the service already provided by vessels of U.S. registry for the worldwide movement of liquid and dry bulk cargoes in the foreign oceanborne commerce of the United States is inadequate and whether in the accomplishment of the purposes and policy of the Act additional vessels should be operated.

If no request for hearing and petition for leave to intervene is received within the specified time, or if the Maritime Subsidy Board determines that petitions for leave to intervene filed within the specified time do not demonstrate sufficient interest to warrant a hearing the Maritime Subsidy Board will take such action as may be deemed appropriate.

Dated August 31, 1973.

By Order of the Maritime Subsidy Board.

JAMES S. DAWSON, Jr.,
Secretary.

(Catalog of Federal Domestic Assistance Program No. 11.504, Operating-Differential Subsidies (ODS).)

[FR Doc.73-18939 Filed 9-6-73;8:45 am]

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Food and Drug Administration

[Docket No. FDC-D-638; NADA No. 6-226V]

AMERICAN CYANAMID CO.

Led-O-San; Notice of Withdrawal of New Animal Drug Application

In the FEDERAL REGISTER of July 17, 1973 (38 FR 19059), the Commissioner of Food and Drugs published a notice proposing to withdraw approval of new animal drug application (NADA) No. 6-226V for Led-O-San (a product which contains calcium polysulfide and hexachlorophene) marketed by American Cyanamid Co., Post Office Box 400, Princeton, N.J. 08540.

American Cyanamid Co. responded to said notice by requesting that NADA No. 6-226V be withdrawn. No other persons responded to the notice if opportunity for hearing.

Based on the grounds that there is a lack of substantial evidence that the drug will have all of the effects it purports or is represented to have under the conditions of use prescribed, recommended, or suggested in the labeling, the Commissioner concludes that approval of said NADA should be withdrawn. Therefore, pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (sec. 512, 82 Stat. 343-351; 21 U.S.C. 360b) and under authority delegated to the Commissioner (21 CFR 2.120), approval of NADA No. 6-226V, including all amendments and supplements thereto, is hereby withdrawn effective on September 17, 1973.

Dated August 30, 1973.

SAM D. FINE,
Associate Commissioner for Compliance.

[FR Doc.73-19011 Filed 9-6-73;8:45 am]

[FAP 3B2926]

E. I. Du PONT de NEMOURS & CO.

Notice of Filing of Petition for Food Additives

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(b)(5), 72 Stat. 1786; 21 U.S.C. 348(b)(5)), notice is given that a petition (FAP 3B2926) has been filed by E. I. Du Pont de Nemours & Co., Wilmington, Del. 19898, proposing that the food additive regulations (21 CFR Part 121) be amended to provide for use of acrylonitrile styrene copolymers modified with butadiene styrene in the manufacture of bottles intended to hold soft drinks.

An environmental impact analysis report has been submitted by the petitioner. Copies of the report are available in the Office of the Assistant Commissioner for Public Affairs, Rm. 15B-42 or the Office of the Hearing Clerk, Food and Drug Administration, Rm. 6-86, 5600 Fishers Lane, Rockville, Maryland 20852.

As indicated elsewhere in this issue of the FEDERAL REGISTER, Food and Drug Administration actions on substances used or intended for use in the fabrication of plastic bottles for carbonated beverage and beer use will have a significant effect on the quality of the human environment and, therefore, will require an environmental impact statement. As this additional notice indicates, consideration is also being given to the necessity for the preparation of an environmental impact statement for plastic bottles that have been authorized for other beverage uses.

In the meantime, the petition is being reviewed with respect to the proposed safe use of the additive in the fabrication of bottles intended to hold soft drinks.

Dated August 13, 1973.

VIRGIL O. WODICKA,
Director, Bureau of Foods.

[FR Doc.73-19005 Filed 9-6-73;8:45 am]

[FAP 2B2806]

ROHM & HAAS CO.

Notice of Withdrawal of Petition for Food Additives

Pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(b), 72 Stat. 1786; 21 U.S.C. 348(b)), the following notice is issued:

In accordance with § 121.52 *Withdrawal of petitions without prejudice* of the procedural food additive regulations (21 CFR 121.52), Rohm & Haas Co., Independence Mall West, Philadelphia, PA 19105, has withdrawn its petition (FAP 2B2806), notice of which was published in the FEDERAL REGISTER of August 2, 1972 (37 FR 15443), proposing that § 121.2597 *Polymer modifiers in semirigid and rigid vinyl chloride plastics* (21 CFR 121.2597) be amended to provide for the safe use of copolymers produced by copolymerizing one or more of the monomers listed in paragraph (a)(1)(i) with styrene, provided that such copolymers contain no more than 75 weight-percent of polymer units derived from styrene; such copolymers being used alone or blended with currently regulated polymers, as modifiers in semirigid and rigid vinyl chloride plastic food-contact articles.

Dated August 28, 1973.

VIRGIL O. WODICKA,
Director, Bureau of Foods.

[FR Doc.73-19012 Filed 9-6-73;8:45 am]

MANUFACTURERS AND DISTRIBUTORS OF PLASTIC BOTTLES FOR CARBONATED BEVERAGES AND BEER USE

Requirement of Environmental Impact Analysis Reports

Major Federal actions significantly affecting the quality of the human environment require an environmental impact statement pursuant to section 102(2)(C) of the National Environmental Policy Act of 1969 (NEPA). Numerous food additive regulations have been issued for substances intended for fabrication into food containers. The Food and Drug Administration has also given advisory opinions to inquirers that certain substances fabricated into food containers are food additives under the conditions of their intended use.

The Commissioner of Food and Drugs recognizes the need for issuance of environmental impact statements concerning containers for food use. Full consideration in these statements will be given to the environmental issues relevant to FDA approvals of regulations for food additives and other agency actions taken on substances suitable for use in fabricating such containers. At this time, the Commissioner concludes that an environmental impact statement is necessary for FDA actions on substances used or intended for use in the fabrication of plastic bottles for carbonated beverage and beer use.

Section 6.1(e) of FDA's procedures for preparation of environmental impact statements (21 CFR 6.1(e)) provides that applications or petitions submitted on or after March 15, 1973, requesting action by the agency shall include an environmental impact analysis report. In order to initiate consideration of current proposals as well as prior actions, petitioners for food additive regulations, and all persons marketing articles pursuant to existing food additive regulations as well as recipients of advisory opinions (except those opinions stating that a substance is not subject to the Federal Food, Drug, and Cosmetic Act) issued prior to March 15, 1973, for substances used or intended for use in the fabrication of plastic bottles for carbonated beverage and beer use, are hereby notified that they are required to submit by December 6, 1973, an environmental impact analysis report containing the information prescribed by 21 CFR 6.1(g) and 121.51(c)(H). The Commissioner encourages joint submissions by trade associations and other groups covering related raw materials and/or finished products. Relevant data and information is also requested from all other interested persons.

The Food and Drug Administration is limiting this requirement for environmental impact analysis reports to substances suitable for fabrication of plastic bottles for carbonated beverage and beer use. The necessity of submitting environmental impact analysis reports for other plastic food containers and for other forms of food packaging will be announced by publication in the FEDERAL REGISTER at a later time.

This notice is issued pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (secs. 201(s), 409, 701(a), 52 Stat. 1042, 1055, 72 Stat. 1784-1788, as amended; 21 U.S.C. 321(s), 348, 371(a)) and the National Environmental Policy Act (42 U.S.C. 4332(2)(C)) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 2.120).

Dated August 30, 1973.

SAM D. FINE,
Associate Commissioner for Compliance.

[FR Doc.73-19006 Filed 9-6-73;8:45 am]

OVER-THE-COUNTER ANTIPERSPIRANT DRUG PRODUCTS AND OVER-THE-COUNTER TOPICAL ANTIBIOTIC DRUGS

Safety and Efficacy Review; Request for Data and Information

The FDA is undertaking a review of all over-the-counter (OTC) drug products for human use currently marketed in the United States, to determine that these OTC products are safe and effective for their labeled indications. This review will utilize expert panels working with FDA personnel.

A notice outlining procedures for this review was published in the FEDERAL REGISTER of May 11, 1972 (37 FR 9464).

To facilitate this review and a determination as to whether an OTC drug for human use is generally recognized as safe and effective and not misbranded under its recommended conditions of use, and to provide all interested persons an opportunity to present for the consideration of the reviewing experts the best data and information available to support the stated claims for all dosage forms of antiperspirant drug products and topical antibiotic drugs, the administration invites submission of data, published and unpublished, and other information pertinent to all active ingredients in such preparations.

FDA is aware that the following is not a complete list, but only representative of the kinds of active ingredients used in such products. FDA has conducted a literature search on each of them:

I. ANTIPERSPIRANTS

Aluminum Chlorhydroxide	Sodium Aluminum Lactate
Aluminum Chloride	Aluminum Salts, General
Aluminum Formate	Zinc Peroxide
Aluminum Hydroxide	Zinc Phenolsulfonate (Zinc Sulfocarbolate)
Aluminum Phenolsulfonate (Aluminum Sulfocarbolate)	Zinc Salts, General
Aluminum Sulfate	Zirconyl Hydroxychloride
Aluminum Hydroxy Lactate	

II. TOPICAL ANTIBIOTICS

Bacitracin	Gramicidin
Neomycin	Tyrothricin
Polymyxin	

FDA's literature search on antiperspirants covered the United States of America literature and other leading English language literature published since 1950 from the following sources:

Medlars (NLM and SUNY)
FDA Clinical Experience Abstracts
Quarterly Cumulative Index Medicus
Current List of Medical Literature
Index Medicus
JAMA Subject Index
DeHaen Drugs in Use
International Pharmaceutical Abstracts
Excerpta Medica
Abstracts of World Medicine
Biological Abstracts
Chemical Abstracts

FDA's literature search on topical antibiotics covered the United States of America literature and other leading English language literature published since 1965 from the following sources:

Medlars (SUNY)
FDA Clinical Experience Abstracts
DeHaen Drugs in Use
RINGDOC

The bibliographies of the literature searches are available to interested persons.

Interested persons are also invited to submit data on any other active ingredients used in antiperspirant or topical antibiotic drugs.

The FDA is aware that safety data on these ingredients may be available as a result of testing related to nondrug products, such as cosmetics. All interested parties are encouraged to submit at this time all available safety data for these ingredients, so that the conclusions reached will reflect the best information available.

This panel is not charged with reviewing the safety or effectiveness of the use of these ingredients in nondrug products such as cosmetics (e.g., deodorants for which no drug claims are made). However, the conclusions of the panel with respect to these ingredients for drug use may be utilized by the Food and Drug Administration in determining whether their use in cosmetics can continue to be justified. Thus, although the report and monograph prepared by this panel will cover only OTC drug use, the conclusions may well have a direct and substantial impact on all uses of these ingredients in consumer products.

To be considered, eight copies of the data and/or views must be submitted, preferably bound, indexed, and on standard size paper (approximately 8½ by 11 inches). All submissions must be in the format described below:

OTC DRUG REVIEW INFORMATION

I. Label(s) and all labeling (preferably mounted and filed with the other data—facsimile labeling is acceptable in lieu of actual container labeling).

II. A statement setting forth the quantities of active ingredients of the drug.

III. Animal safety data.

A. Individual active components.

1. Controlled studies.

2. Partially controlled or uncontrolled studies.

B. Combinations of the individual active components.

1. Controlled studies.

2. Partially controlled or uncontrolled studies.

C. Finished drug product.

1. Controlled studies.

2. Partially controlled or uncontrolled studies.

IV. Human safety data.

A. Individual active components.

1. Controlled studies.

2. Partially controlled or uncontrolled studies.

3. Documented case reports.

4. Pertinent marketing experiences that may influence a determination as to the safety of each individual active component.

5. Pertinent medical and scientific literature.

B. Combinations of the individual active components.

1. Controlled studies.

2. Partially controlled or uncontrolled studies.

3. Documented case reports.

4. Pertinent marketing experiences that may influence a determination as to the safety of combinations of the individual active components.

5. Pertinent medical and scientific literature.

C. Finished drug product.

1. Controlled studies.

2. Partially controlled or uncontrolled studies.

3. Documented case reports.

4. Pertinent marketing experiences that may influence a determination as to the safety of the finished product.

5. Pertinent medical and scientific literature.

V. Efficacy data.

A. Individual active components.

1. Controlled studies.

2. Partially controlled or uncontrolled studies.

3. Documented case reports.

4. Pertinent marketing experiences that may influence a determination on the efficacy of each individual active component.

5. Pertinent medical and scientific literature.

B. Combinations of the individual active components.

1. Controlled studies.

2. Partially controlled or uncontrolled studies.

3. Documented case reports.

4. Pertinent marketing experiences that may influence a determination on the efficacy of combinations of the individual active components.

5. Pertinent medical and scientific literature.

C. Finished drug product.

1. Controlled studies.

2. Partially controlled or uncontrolled studies.

3. Documented case reports.

4. Pertinent marketing experiences that may influence a determination on the efficacy of the finished drug product.

5. Pertinent medical and scientific literature.

VI. A summary of the data and views setting forth the medical rationale and purpose (or lack thereof) for the drug and its ingredients and the scientific basis (or lack thereof) for the conclusion that the drug and its ingredients have been proven safe and effective for the intended use. If there is an absence of controlled studies in the material submitted, an explanation as to why such studies are not considered necessary must be included.

VII. If the submission is by a manufacturer, a statement signed by the person responsible for such submission, that to the best of his knowledge it includes unfavorable information, as well as any favorable information, known to him pertinent to an evaluation of the safety, effectiveness, and labeling of such a product. Thus, if any type of scientific data is submitted, a balanced submission of favorable and unfavorable data must be submitted. The same would be true of any other pertinent data or information submitted, such as consumer surveys or marketing results.

In order to avoid duplication, interested persons should not in their submissions include published literature listed in the FDA literature search. An abstract of all such literature will be provided to the panel. Upon request, the panel will be provided with the complete article. Interested persons may, of course, refer to such literature in their submissions by citation.

Submissions or requests for copies of the bibliographies of the FDA literature searches should be forwarded to:

Food and Drug Administration
Bureau of Drugs
OTC Drug Products Evaluation Staff (BD-109)
5600 Fishers Lane
Rockville, Maryland 20852

Data and information must be submitted on or before November 9, 1973.

Dated August 29, 1973.

SAM D. FINE,
Associate Commissioner for Compliance.

[FR Doc.73-19007 Filed 9-6-73;8:45 am]

National Institutes of Health

ALCOHOL TRAINING REVIEW COMMITTEE

Notice of Meeting

Pursuant to Public Law 92–463, notice is hereby given of the meeting of the Alcohol Training Review Committee, National Institute of Mental Health, September 20–21, 1973, 7 p.m. to 9 p.m. (September 20), 9 a.m. to 5 p.m. (September 21), Conference Room C Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20852. This meeting will be open to the public from 9 a.m. to 10 a.m., September 21, for announcements and reports of recent administrative, legislative, and program developments and closed to the public from 7 p.m. to 9 p.m., September 20, and 10 a.m. to 5 p.m., September 21, to review grants in accordance with the provisions set forth in section 552(b)(4) of Title 5 U.S. Code and 10(d) of P.L. 92–463.

Attendance by the public will be limited to space available.

The NIAAA Information Officer who will furnish summaries of the meeting and rosters of committee members is Mr. Harry C. Bell, Associate Director for Public Affairs, National Institute of Alcohol Abuse and Alcoholism, Room 6C–15 Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20852, telephone 443–3306.

The Executive Secretary from whom substantive program information may be obtained is Dr. Melvin D. Davidoff, Executive Secretary, Alcohol Training Review Committee, Room 16–C–26 Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20852, telephone 443–1056.

Dated August 27, 1973.

ROBERT W. BERLINER,
Acting Deputy Director, NIH.

(Catalog of Federal Domestic Assistance Program No. 13.244.)

[FR Doc.73–18942 Filed 9–6–73;8:45 am]

ALCOHOLISM AND ALCOHOL PROBLEMS REVIEW COMMITTEE

Notice of Meeting

Pursuant to Public Law 92–463, notice is hereby given of the meeting of the Alcoholism and Alcohol Problems Review Committee, National Institute of Mental Health, September 19–21, 1973, 9:00 a.m., at The Embassy Row Hotel, Washington, D.C. This meeting will be open to the public from 9:00–10:00 a.m., September 19, 1973, for announcements and reports of recent administrative, legislative, and program developments and closed to the public from 10:00 a.m. to 3:30 pm.., September 19–21, 1973, to review grants in accordance with the provisions set forth in Section 552(b) 4 of Title 5 U.S. Code and 10(d) of P.L. 92–463.

Attendance by the public will be limited to space available.

The NIAAA Information Officer who will furnish summaries of the meeting and rosters of committee members is Mr. Harry C. Bell, Associate Director for Public Affairs, National Institute of Alcohol Abuse and Alcoholism, Room 6C–15, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20852, telephone 443–3306.

The Executive Secretary from whom substantive program information may be obtained is James C. Teegarden, Ph. D., Executive Secretary, National Institute on Alcohol Abuse and Alcoholism, NIMH, Room 6C–03, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20852, telephone 443–4223.

Dated August 27, 1973.

ROBERT W. BERLINER,
Acting Deputy Director, NIH.

(Catalog of Federal Domestic Assistance Program No. 13.242.)

[FR Doc.73–18944 Filed 9–6–73;8:45 am]

BREAST CANCER EXPERIMENTAL BIOLOGY COMMITTEE

Notice of Meeting

Pursuant to Public Law 92–463, notice is hereby given of the meeting of the Breast Cancer Experimental Biology Committee, National Cancer Institute, September 10–11, 1973, 8:30 a.m., National Institutes of Health, Landow Building, Conference Room C–418. This meeting will be closed to the public all day September 10 and from 8:30 until noon September 11 for the discussion and review of approximately 16 contracts in the fields of experimental biology, in accordance with the provisions set forth in Section 552(b)4 of Title 5 U.S. Code, and Section 10(d) of P.L. 92–463. The meeting will be open to the public from 1:30 p.m., until adjournment September 11, to discuss program plans for Fiscal Year 1974. Attendance by the public will be limited to space available.

Mr. Frank Karel, Associate Director for Public Affairs, NCI, Building 31, Room 10A31, National Institutes of Health, Bethesda, Maryland 20014 (301/496–1911) will furnish summaries of the open/closed meeting and roster of committee members.

D. Jane Taylor, Ph.D., Executive Secretary, Landow Building, Room A404, National Institutes of Health, Bethesda, Maryland 20014 (301/496–6718) will provide substantive program information.

Dated August 27, 1973.

ROBERT W. BERLINER,
Acting Deputy Director, NIH.

[FR Doc.73–18945 Filed 9–6–73;8:45 am]

COMMUNICATIVE DISORDERS REVIEW COMMITTEE

Notice of Meeting

Pursuant to Public Law 92–463, notice is hereby given of the meeting of the Communicative Disorders Review Committee, National Institute of Neurological Diseases and Stroke, National Institutes of Health, September 22, 1973, at 2:30 P.M., in the Statler Hilton Hotel, Embassy East Room, Dallas, Texas, and on September 23, 1973, at 9:00 A.M., in the Gold Room. This meeting will be open to the public from 2:30 P.M. until 3:30 P.M. on September 22nd, to discuss program planning and program accomplishments and closed to the public from 3:30 P.M. until the conclusion of the meeting on September 23rd, to review, discuss and evaluate and/or rank program project grant applications in accordance with the provisions set forth in section 552(b) 4 of Title V U.S. Code and section 10(d) of P.L. 92–463. Attendance by the public will be limited to space available.

1. The Institute Information Officer who will furnish summaries of the meeting and rosters of committee members is: Mrs. Ruth Dudley, Information Officer, NINDS, Bldg. 31, Room 8A03, Bethesda, Maryland, telephone 496–5751.

2. The Executive Secretary from whom substantive program information may be obtained is: Dr. J. Buckminster Ranney, Room 7A16A, Westwood Bldg., Bethesda, Maryland, telephone 496–7725.

Dated August 27, 1973.

ROBERT W. BERLINER,
Acting Deputy Director, NIH.

(Catalog of Federal Domestic Assistance Program No. 13.356, National Institutes of Health.)

[FR Doc.73–18947 Filed 9–6–73;8:45 am]

NEUROLOGICAL DISORDERS PROGRAM-PROJECT REVIEW COMMITTEE

Notice of Meeting

Pursuant to Public Law 92–463, notice is hereby given of the meeting of the Neurological Disorders Program-Project Review Committee, National Institute of Neurological Diseases and Stroke, National Institutes of Health, September 21–22, 1973, at 9:00 A.M., in the Holiday Inn, Versailles II Room, Bethesda, Maryland. This meeting will be open to the public from 9:00 A.M. until 10:00 A.M. on September 21, to discuss program planning and program accomplishments and closed to the public from 10:00 A.M. until the conclusion of the meeting, to review, discuss and evaluate and/or rank program project grant applications in accordance with the provisions set forth in section 552(b) 4 of Title V US Code and section 10(d) of P.L. 92–463. Attendance by the public will be limited to space available.

1. The Institute Information Officer who will furnish summaries of the meeting and rosters of committee members is: Mrs. Ruth Dudley, Information Officer, NINDS, Bldg. 31, Room 8A03, Bethesda, Maryland, telephone 496–5751.

2. The Executive Secretary from whom substantive program information may be obtained is: Dr. Leon J. Greenbaum, Jr., Room 7A03A, Westwood Bldg., Bethesda, Maryland, telephone 496–7003.

Dated August 27, 1973.

ROBERT W. BERLINER,
Acting Deputy Director, NIH.

(Catalog of Federal Domestic Assistance Program No. 13.356, National Institutes of Health.)

[FR Doc.73–18946 Filed 9–6–73;8:45 am]

JUVENILE PROBLEMS RESEARCH REVIEW COMMITTEE

Notice of Meeting

Pursuant to Public Law 92-463, notice is hereby given of the meeting of the Juvenile Problems Research Review Committee, National Institute of Mental Health, September 13-14, 1973, 8:45 a.m.-5:00 p.m., Conference Room No. 5, Bldg. No. 31, National Institutes of Health, Bethesda, Maryland. This meeting will be open to the public from 8:45-9:15 a.m., September 13, 1973, for announcements and reports of recent administrative, legislative, and program developments and closed to the public from 9:15 a.m. to 5:00 p.m., September 13, 1973 and 8:45 a.m. to 5:00 p.m., September 14, 1973, to review grants in accordance with the provisions set forth in section 552(b)4 of Title 5 U.S. Code and 10(d) of P.L. 92-463.

Attendance by the public will be limited to space available. The NIMH Information Officer who will furnish summaries of the meeting and rosters of committee members is Mr. Ronald E. McMillen, Acting Director, Office of Communications, National Institute of Mental Health, Room 15-105 Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20852, telephone 443-3600.

The Executive Secretary from whom substantive program information may be obtained is Dr. Joseph R. Marches, Executive Secretary, Juvenile Problems Research Review Committee, Applied Research Branch, Division of Extramural Research Programs, National Institute of Mental Health, NIH, Room 10-99 Parklawn Building, Rockville, Maryland 20852.

Dated August 27, 1973.

ROBERT W. BERLINER,
Acting Deputy Director, NIH.

(Catalog of Federal Domestic Assistance Program No. 13.242 Mental Health Research Grants)

[FR Doc.73-18943 Filed 9-6-73;8:45 am]

Office of Education

ADVISORY COUNCIL ON DEVELOPING INSTITUTIONS

Notice of Public Meeting

Notice is hereby given, pursuant to section 10(a)(2) of the Federal Advisory Committee Act (P.L. 92-463), that the next meeting of the Advisory Council on Developing Institutions will be held on October 1 and 2 from 9 a.m. to 4 p.m. in room 3008 at the Office of Education, 400 Maryland Avenue SW., Washington, D.C.

The Advisory Council on Developing Institutions was established by title III of the Higher Education Act of 1965 as amended. The Council is governed by the provisions of part D of the General Education Provisions Act and of the Federal Advisory Committee Act (P.L. 92-463). The Council shall assist the Commissioner in identifying the characteristics of developing institutions through which the purpose of title III may be achieved, and in establishing the priorities and criteria to be used in making grants under section 304(a) of that title.

The meeting of the Council shall be open to the public. The proposed agenda includes election of a Chairperson and Secretary, discussion of the process of evaluation and criteria for the Basic Program, explanation of the process and documents for evaluating proposals for the Advanced Program, and planning for a final report of the Council. Records shall be kept of all Council proceedings and shall be available for public inspection at the Office of the Deputy Commissioner of Higher Education located in Room 4025, 400 Maryland Avenue, SW.

Signed at Washington, D.C., on August 30, 1973.

PRESTON VALIEN,
Director, College and University Unit, Office of the Deputy Commissioner for Higher Education.

[FR Doc.73-18949 Filed 9-6-73; 8:45 am]

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of Interstate Land Sales Registration

[Docket No. N-73-192; Administrative Division Docket No. 73-80]

APPLE VALLEY ENTERPRISES, INC.

Notice of Hearing

Notice is hereby given that:

1. Apple Valley Enterprises, Inc., its officers and agents, hereinafter referred to as "Respondent," being subject to the provisions of the Interstate Land Sales Full Disclosure Act (Pub. Law 90-448) (15 U.S.C. 1701 et seq.), received a Notice of Proceedings and Opportunity for Hearing dated August 26, 1973, which was sent to the developer pursuant to 15 U.S.C. 1706(d) and 24 CFR 1710.45(b)(1) informing the developer of information obtained by the Office of Interstate Land Sales Registration showing that a change had occurred which affected material facts in the Developer's Statement of Record for Apple Valley Ranchettes Units 1 and 4, located in Cochise County, Arizona, and the failure of the Developer to amend the pertinent sections of the Statement of Record and Property Report.

2. The Respondent filed an answer August 8, 1973, in answer to the allegations contained in the Notice of Proceedings and Opportunity for a Hearing.

3. In said Answer the Respondent requested a hearing on the allegations contained in the Notice of Proceedings and Opportunity for a Hearing.

4. Therefore, pursuant to the provisions of 15 U.S.C. 1706(d) and 24 CFR 1720.160(b), *It is hereby ordered*, That a public hearing for the purpose of taking evidence on the questions set forth in the Notice of Proceedings and Opportunity for Hearing will be held before Administrative Law Judge Paul N. Pfeiffer, in Room 2251, Department of HUD Building, 451 7th Street SW., Washington, D.C., on September 17, 1973, at 10 a.m.

The following time and procedure is applicable to such hearing:

All affidavits and a list of all witnesses are requested to be filed with the Hearing Clerk, HUD Building, Room 10150, Washington, D.C. 20410, on or before September 10, 1973.

5. The Respondent is hereby notified that failure to appear at the above scheduled hearing shall be deemed a default and the proceeding shall be determined against Respondent, the allegations of which shall be deemed to be true, and an Order Suspending the Statement of Record, herein identified, shall be issued pursuant to 24 CFR 1710.45(b)(1).

This Notice shall be served upon the Respondent forthwith pursuant to 24 CFR 1720.440.

Dated August 31, 1973.

By the Secretary.

GEORGE K. BERNSTEIN,
Interstate Land Sales Administrator.

[FR Doc.73-19069 Filed 9-6-73;8:45 am]

[Docket No. N-73-193; Administrative Division Docket No. 73-81]

APPLE VALLEY ENTERPRISES, INC.

Notice of Hearing

Notice is hereby given that:

1. Apple Valley Enterprises, Inc., its officers and agents, hereinafter referred to as "Respondent," being subject to the provisions of the Interstate Land Sales Full Disclosure Act (Pub. Law 90-448) (15 U.S.C. 1701 et seq.), received a Notice of Proceedings and Opportunity for Hearing dated July 24, 1973, which was sent to the developer pursuant to 15 U.S.C. 1706(d) and 24 CFR 1710.45(b)(1) informing the developer of information obtained by the Office of Interstate Land Sales Registration showing that a change had occurred which affected material facts in the Developer's Statement of Record for Apple Valley Ranchettes Units 2, 3, and 5, located in Cochise County, Arizona, and the failure of the Developer to amend the pertinent sections of the Statement of Record and Property Report.

2. The Respondent filed an answer August 8, 1973, in answer to the allegations of the Notice of Proceedings and Opportunity for a Hearing.

3. In said Answer the Respondent requested a hearing on the allegations contained in the Notice of Proceedings and Opportunity for a Hearing.

4. Therefore, pursuant to the provisions of 15 U.S.C. 1706(d) and 24 CFR 1720.160(b), *It is hereby ordered*, That a public hearing for the purpose of taking evidence on the questions set forth in the Notice of Proceedings and Opportunity for Hearing will be held before Administrative Law Judge Paul N. Pfeiffer, in Room 2251, Department of HUD

Building, 451 7th Street SW., Washington, D.C., on September 17, 1973 at 10:00 a.m.

The following time and procedure is applicable to such hearing:

All affidavits and a list of all witnesses are requested to be filed with the Hearing Clerk, HUD Building, Room 10150, Washington, D.C. 20410, on or before September 10, 1973.

5. The Respondent is hereby notified that failure to appear at the above scheduled hearing shall be deemed a default and the proceeding shall be determined against Respondent, the allegations of which shall be deemed to be true, and an order Suspending the Statement of Record, herein identified, shall be issued pursuant to 24 CFR 1710.45 (b)(1).

This Notice shall be served upon the Respondent forthwith pursuant to 24 CFR 1720.440.

Dated August 31, 1973.

By the Secretary.

GEORGE K. BERNSTEIN,
Interstate Land Sales Administrator.

[FR Doc.73-19070 Filed 9-6-73;8:45 am]

AMERICAN REVOLUTION BICENTENNIAL COMMISSION

HORIZONS '76 ADVISORY GROUP

Notice of Meeting

Notice is hereby given, pursuant to Executive Order 11671, that the following American Revolution Bicentennial Commission Horizons '76 Advisory Group meeting will be held on September 11 and 12, 1973.

The Horizons '76 Advisory Group will hold open meetings on September 11, 1973 and September 12, 1973 in Room 2008, New Executive Office Building, 726 Jackson Place NW. The Advisory Group membership is composed of thirty-five persons.

Items on the agenda include:

SEPTEMBER 11

Small group sessions with discussions in the areas of Citizenship, Community Development and Transportation, Health, Leisure and Environment, Economy and Human Values and Understanding.

SEPTEMBER 12

Status report on Commission activities.
Recommendations from group sessions held on September 11.
Evaluation and recommendation of the following proposals requesting official recognition:

- Green Survival—American Association of Nurserymen.
- Land '76—The Nature Conservancy.
- Expanded Keep America Beautiful Day Program—KAB, Inc.
- Double Arrow—Speech Communications Association.
- Handicapped Assistance Program—Oklahoma Foundation for Research and Development Utilization.
- Urban Environment—Schools of Architecture at the University of California—Rensselaer Polytechnic Institute.

Presentation of the Bicentennial Information System (BINET).

Dated August 29, 1973.

HUGH A. HALL,
Acting Director, American Revolution Bicentennial Commission.

[FR Doc.73-18938 Filed 9-6-73;8:45 am]

UNITED STATES ATOMIC ENERGY COMMISSION

[Docket No. 50-255]

CONSUMERS POWER COMPANY

Notice of Issuance of Amendment to Facility License

The Atomic Energy Commission (the Commission) has issued, effective as of the date of issuance, Amendment No. 5 to Provisional Operating License No. DPR-20. The license authorizes the Consumers Power Company to possess and operate the Palisades Plant located in Covert Township in Van Buren County, Michigan. This amendment authorizes less restriction on the use of the previously authorized 4,000 kilograms of uranium-235.

The Consumers Power Company held a Special Nuclear Material license for possession of reactor fuel and fission chambers that was to be incorporated in the facility operating license when issued. However, through an administrative error the authorization was written for use of the uranium-235 for reactor fuel only. Therefore, this amendment corrects the error and permits the use of small quantities of the material contained in fission chambers. The use of the material for this purpose has been previously evaluated and found acceptable.

The Commission has found that the application for amendment complies with the requirements of the Atomic Energy Act of 1954, as amended, and the Commission's regulations published in 10 CFR Chapter I. The Commission has made the findings (relating to its review of the application) which are set forth in the amendment and has concluded that the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public and does not involve a significant hazards consideration.

For further details with respect to this amendment, see (1) the licensee's application for amendment dated August 1, 1973, and (2) the amendment to Facility License No. DPR-20, which are available for public inspection at the Commission's Public Document Room at 1717 H Street NW., Washington, D.C., and at the Kalamazoo Public Library, 315 South Rose Street, Kalamazoo, Michigan. A copy of Item (2) may be obtained upon request sent to the U.S. Atomic Energy Commission, Washington, D.C. 20545, Attention: Directorate of Licensing.

Dated at Bethesda, Maryland, this 20th day of August 1973.

For the Atomic Energy Commission.

ROBERT J. SCHEMEL,
Chief, Operating Reactors Branch No. 1 Directorate of Licensing.

[FR Doc.73-19033 Filed 9-6-73;8:45 am]

[Docket No. 50-409]

DAIRYLAND POWER COOPERATIVE

Conversion of Provisional Operating Authorization to Provisional Operating License

Notice is hereby given that the Atomic Energy Commission ("the Commission") has converted Provisional Operating Authorization (POA) No. DPRA-6, issued to the Dairyland Power Cooperative (DPC) pursuant to 10 CFR Part 115 of the Commission's regulations, to Provisional Operating License No. DPR-45 pursuant to 10 CFR Part 50 of the Commission's regulations. POA No. DPRA-6 was issued to DPC by the Commission on October 31, 1969 and authorized operation of the Commission's La Crosse Boiling Water Reactor (LACBWR) located in Vernon County, Wisconsin, at power levels up to 165 megawatts (thermal). DPC has purchased the LACBWR from the Commission and plans to continue to operate the facility at the same power level and in the same manner as previously authorized under POA No. DPRA-6.

Part 115 of the Commission's regulations applies to certain Commission-owned reactors exempt from the licensing requirements of the Atomic Energy Act of 1954, as amended (Act). Generally, the procedures established in Part 115 parallel those of 10 CFR Part 50, which applies to reactors subject to the licensing requirements of the Act. In accordance with the provisions of Part 115, LACBWR was reviewed at the construction authorization stage, and again at the operating authorization stage, by the AEC regulatory staff and the Commission's Advisory Committee on Reactor Safeguards (ACRS). The public hearing procedures followed in the case of LACBWR also correspond to the procedures followed by the Commission with respect to Part 50 facilities. At the construction authorization stage a public hearing was held before an atomic safety and licensing board; and at the operating authorization stage the Commission provided an opportunity for a further public hearing.

In correspondence with the Commission, DPC has referred to its forthcoming application for conversion of the LACBWR provisional operating license to a full-term operating license. No such license will be issued, however, prior to the completion of safety and environmental reviews by the AEC regulatory staff, the issuance of a report by the ACRS, and the publication of an appropriate notice of proposed action and opportunity for hearing.

Provisional Operating License No. DPR-45 is effective as of its date of issuance and shall expire eighteen months thereafter unless extended for good cause shown, or upon an earlier superseding licensing action. This license supersedes and terminates POA No. DPRA-6.

The Commission has found that DPC's Application dated May 22, 1972, and supplements thereto dated July 14 and 21, 1972, and July 25, 1973, comply with the requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations published in 10 CFR Chapter I. The Commission has made the remainder of the findings required by the Act and the Commission's regulations, which are set forth in the license, and has concluded that the issuance of the license will not be inimical to the common defense and security or to the health and safety of the public. DPC has satisfied the provisions of 10 CFR Part 140 for financial protection and, concurrent with the issuance of the license, DPC is being required to execute an indemnity agreement.

Since operation of the facility and the operating staff and procedures are as previously reviewed and approved by the Commission and are not altered by the conversion of this provisional operating authorization to a provisional operating license, the Commission's regulatory staff also has concluded that this action does not involve significant hazards considerations, and that, therefore, notice of the proposed conversion of POA No. DPRA-6 is not required.

For further details with respect to this action, see (1) DPC's Application dated May 22, 1972, and supplements thereto dated July 14 and 21, 1972, and July 25, 1973, (2) Provisional Operating License No. DPR-45 and Change No. 12, and (3) the public records in Docket No. 115-5 relating to the authorization and operation of LACBWR which are available for inspection at the Commission's Public Document Room, 1717 H Street NW., Washington, D.C., and at the Sparta Free Library, P.O. Box 347, Sparta, Wisconsin 54565. A copy of item (2) may be obtained upon request sent to the U.S. Atomic Energy Commission, Washington, D.C. 20545, Attention: Deputy Director for Reactor Projects, Directorate of Licensing.

Dated at Bethesda, Maryland, this 28th day of August 1973.

For the Atomic Energy Commission.

DENNIS L. ZIEMANN,
Chief, Operating Reactors Branch No. 2, Directorate of Licensing.

[FR Doc.73-18936 Filed 9-6-73;8:45 am]

[Docket Nos. 50-450, 50-451]

DELMARVA POWER & LIGHT CO. AND PHILADELPHIA ELECTRIC CO.

Notice of Receipt of Application for Construction Permits and Facility Licenses and Availability of Applicants' Environmental Report; Time for Submission of Views on Antitrust Matter

Delmarva Power & Light Company, 800 King Street, Wilmington, Delaware 19899 and Philadelphia Electric Company, 2301 Market Street, Philadelphia, Pennsylvania 19101 (the applicants), pursuant to section 103 of the Atomic Energy Act of 1954, as amended, have filed an application which was docketed on August 16, 1973, for authorization to construct and operate two generating units utilizing high temperature gas-cooled reactors. The application was tendered on April 30, 1973. Following a preliminary review for completeness, it was accepted on June 15, 1973.

The proposed nuclear facilities, designated by the applicants as the Summit Power Station, Units 1 and 2 will be located on a site in New Castle County, Delaware, approximately 1.2 miles south of the Chesapeake and Delaware Canal, 5 miles northeast of Middletown, Delaware and 15 miles southwest of Wilmington, Delaware. Each reactor is designed for initial operation at approximately 2,000 megawatts thermal, with a net electrical output of approximately 785 megawatts.

A notice of hearing with opportunity for public participation is being published separately.

Any person who wishes to have his views on the antitrust aspects of the application presented to the Attorney General for consideration shall submit such views to the U.S. Atomic Energy Commission, Washington, D.C. 20545, Attention: Chief, Office of Antitrust and Indemnity, Directorate of Licensing, on or before October 30, 1973. The request should be filed in connection with Dockets Nos. 50-450-A and 50-451-A.

A copy of the application is available for public inspection at the Commission's Public Document Room, 1717 H Street NW.; Washington, D.C. 20545 and at the Newark Free Library, Elkton Road and Delaware Avenue, Newark, Delaware 19711.

The applicants also filed, pursuant to the National Environmental Policy Act of 1969 and the regulations of the Commission in Appendix D to 10 CFR Part 50, an environmental report dated April 1973. Following a preliminary review for completeness, it was rejected on June 15, 1973 for lack of sufficient information. The applicants submitted a supplement to the environmental report on July 30, 1973 and the report was accepted. The report has been made available for public inspection at the aforementioned locations. The report, which discusses environmental considerations related to the proposed construction of the Summit Power Station, Units 1 and 2 is also being made available at the Delaware State Planning Office, Tomas Collins Building, 530 South Dupont Highway, Dover, Delaware 19901 and at the Wilmington Metropolitan Area Planning and Coordinating Council, 4613 Robert Kirkwood Highway, Wilmington, Delaware 19808.

After the report has been analyzed by the Commission's Director of Regulation or his designee, a draft environmental statement will be prepared by the Commission. Upon preparation of the draft environmental statement, the Commission will, among other things, cause to be published in the FEDERAL REGISTER a summary notice of availability of the draft statement, requesting comments from interested persons on the draft statement. The summary notice will also contain a statement to the effect that comments of Federal agencies and State and local officials thereon will be made available when received.

Dated at Bethesda, Md., this 20th day of August 1973.

For the Atomic Energy Commission.

DARRELL G. EISENHUT,
Acting Chief, Gas Coolant Reactors Branch, Directorate of Licensing.

[FR Doc.73-18380 Filed 8-30-73;8:45 am]

[License No. 12-12267-03E]

HONEYWELL, INC.

Notice of Issuance of Byproduct Material License

Please take notice that the Atomic Energy Commission has, pursuant to § 32.26 of 10 CFR Part 32, issued License No. 12-12267-03E to Honeywell, Incorporated, 1500 West Dundee Road, Arlington Heights, Illinois 60004, which authorizes the distribution of Model TC 100A fire detector to persons exempt from the requirements for a license pursuant to § 30.20 of 10 CFR Part 30.

1. The devices are designed to detect incipient fires by responding to the products of combustion produced by thermal decomposition of building materials or contents prior to the appearance of visible smoke, flame, or appreciable heat. The sensitive element of the detector is an ionization chamber in which air flowing into the chamber is made conductive by alpha particles emitted by americium-241.

2. The byproduct material incorporated in the detector is americium in the

oxide form contained in foils manufactured by Nuclear Radiation Developments (Model A-001) or by the Radiochemical Centre (Model AMM). The nominal activity contained in the unit is 12.2 microcuries but the maximum activity is 13.4 microcuries.

3. Each exempt unit will have a label identifying the manufacturer (Honeywell, Incorporated) and the byproduct material (americium 241) contained in the unit and recommending that the unit be returned to Honeywell, Incorporated for disposal.

A copy of the license and a safety evaluation containing additional information, prepared by the Directorate of Licensing, are available for public inspection at the Commission's Public Document Room at 1717 H Street, N.W., Washington, D.C.

For the Atomic Energy Commission.

Dated at Bethesda, Maryland, September 4, 1973.

JAMES C. MALARO,
Chief, Materials Branch, Directorate of Licensing.

[FR Doc.73-19032 Filed 9-6-73;8:45 am]

[Docket No. 50-367]

NORTHERN INDIANA PUBLIC SERVICE CO.

Order Delaying Evidentiary Hearings

In the matter of Bailly Generating Station, Nuclear 1.

On August 29, 1973, the Joint Intervenors in the subject proceeding filed a motion requesting the instant Atomic Safety and Licensing Board (Board) to issue an Order that the next session of Evidentiary Hearings[1] be postponed until September 18, 1973, and that they be required to make available copies or summaries of their written testimony on September 13, 1973, instead of September 6, 1973. The primary basis for the motion is the recent illness of Mr. Theodore Falls, a principal technical consultant to the Joint Intervenors. The motion asserts that Mr. Falls' incapacitation will be of long duration, thereby, requiring the Joint Intervenors to seek a substitute witness in the preparation of their direct case.

On September 4, 1973, the Chairman of the Board, by telephone, consulted with all counsel to the proceeding on the motion, and agreement was reached whereby the Evidentiary Hearings scheduled for the week of September 11-14, 1973, commencing at 9 am, local time, will be rescheduled to commence on September 18, 1973, at the same time and place. With the exception of the first week, the schedule as outlined in the Board's Order of August 15, 1973, will remain in effect, with the further understanding that the hearings will continue every week—Tuesdays through Fridays—until completed.

In addition, Joint Intervenors have agreed to make available on September 6, 1973, copies or summaries of their written testimony in existence on that date. Any remaining copies or summaries of written testimony shall be made available on September 13, 1973.

There being good cause for granting the postponement of the schedule Evidentiary Hearings until September 18, 1973, the motion is granted in accordance with the understanding reached by the parties and the Chairman on September 4, 1973.

It is so ordered.

The Atomic Safety and Licensing Board.

Issued at Washington, D.C., this 5th day of September 1973.

JEROME GARFINKEL,
Chairman.

[FR Doc.73-19145 Filed 9-6-73;8:45 am]

[1] See Board's Order of August 15, 1973, which sets out the schedule for the resumption of the Evidentiary Hearings.

[Docket Nos. 50-448, 50-449]

POTOMAC ELECTRIC POWER CO.

Notice of Receipt of Application for Construction Permits and Facility Licenses and Availability of Applicant's Environmental Report; Time for Submission of Views on Antitrust Matter

Potomac Electric Power Company (the applicant), pursuant to section 103 of the Atomic Energy Act of 1954, as amended, has filed an application which was docketed on August 9, 1973 for authorization to construct and operate two single cycle, forced circulation, boiling water nuclear reactors. The application was tendered on July 2, 1973. Following a preliminary review for completeness, it was found acceptable for docketing on August 6, 1973.

The proposed nuclear facilities, designated by the applicant as the Douglas Point Nuclear Generating Station, Units 1 & 2 are located on the east bank of the Potomac River, about 30 miles south-southwest of Washington, D.C., in Charles County, Maryland and are designed for initial operation at approximately 3,579 megawatts (thermal), with a net electrical output of approximately 1,178 megawatts.

A notice of hearing with opportunity for public participation is being published separately.

Any person who wishes to have his views on the antitrust aspects of the application presented to the Attorney General for consideration shall submit such views to the U.S. Atomic Energy Commission, Washington, D.C. 20545, Attention: Chief, Office of Antitrust and Indemnity, Directorate of Licensing, on or before October 30, 1973. The request should be filed in connection with Dockets Nos. 50-448-A & 50-449-A.

The applicant has also filed, pursuant to the National Environmental Policy Act of 1969 and the regulations of the Commission in Appendix D to 10 CFR Part 50, an environmental report dated August 8, 1973. The report has been made available for public inspection at the aforementioned locations. The report, which discusses environmental considerations relative to the proposed construction of the Douglas Point Nuclear Generating Station, Units 1 and 2, is also being made available at the Department of State Planning, 301 West Preston Street, Baltimore, Maryland 21201, and at the Metropolitan Washington Council of Governments, 1225 Connecticut Avenue NW., Washington, D.C. 20036.

After the report has been analyzed by the Commission's Director of Regulation or his designee, a draft environmental statement will be prepared by the Commission. Upon preparation of the draft environmental statement, the Commission will, among other things, cause to be published in the FEDERAL REGISTER a summary notice of availability of the draft statement, requesting comments from interested persons on the draft statement. The summary notice will also contain a statement to the effect that comments of Federal agencies and State and local officials thereon will be made available when received.

Dated at Bethesda, Md., this 14th day of August 1973.

For the Atomic Energy Commission.

WALTER R. BUTLER,
Chief, Boiling Water Reactors, Branch 1, Directorate of Licensing.

[FR Doc.73-18379 Filed 8-30-73;8:45 am]

CIVIL AERONAUTICS BOARD

[Docket No. 22973]

NEW ENGLAND SERVICE INVESTIGATION

Notice of Oral Argument

Notice is hereby given, pursuant to the provisions of the Federal Aviation Act of 1958, as amended, that oral argument in the above-entitled matter is assigned to be held before the Board on October 3, 1973, at 10 a.m. (local time) in Room 1027, Universal Building, 1825 Connecticut Avenue NW., Washington, D.C.

Dated at Washington, D.C., August 31, 1973.

[SEAL] RALPH L. WISER,
Chief Administrative Law Judge.

[FR Doc.73-19075 Filed 9-6-73;8:45 am]

CIVIL SERVICE COMMISSION

CIVIL ENGINEER, DOVER, DEL.

Notice of Establishment of Minimum Rates and Rate Ranges

Under authority of 5 U.S.C. 5303 and Executive Order 11721, the Civil Service Commission has established special minimum salary rates and rate ranges as follows:

GS-810 CIVIL ENGINEER

Geographic coverage: Dover Air Force Base, Delaware.
Effective date: First day of the pay period beginning on or after September 16, 1973.

PER ANNUM RATES

Grade	1	2	3	4	5	6	7	8	9	10
GS-5	$10,007	$10,264	$10,521	$10,778	$11,035	$11,292	$11,549	$11,806	$12,063	$12,320
GS-7	11,105	11,422	11,739	12,056	12,373	12,690	13,007	13,324	13,641	13,958

All new employees in the specified occupational level will be hired at the new minimum rates.

As of the effective date, the base will process a pay adjustment to increase the pay of employees on the roles in the affected occupational levels. An employee who immediately prior to the effective date was receiving basic compensation at one of the statutory rates shall receive basic compensation at the corresponding numbered rate authorized by this notice on or after each date. The pay adjustment will not be considered an equivalent increase within the meaning of 5 U.S.C. 5335.

Under the provisions of section 3-2b, chapter 571, FPM, the base may pay the travel and transportation expenses to first post of duty under 5 U.S.C. 5723, of new appointees to positions cited.

(This special rate schedule for computer purposes is designated as Table No. 413.)

UNITED STATES CIVIL SERVICE COMMISSION,
[SEAL] JAMES C. SPRY,
Executive Assistant to the Commissioners.

[FR Doc.73-19079 Filed 9-6-73;8:45 am]

COMMISSION ON CIVIL RIGHTS

ARIZONA

Postponement of Hearing

Notice is hereby given that the public hearing of the U.S. Commission on Civil Rights which was scheduled to commence on September 17, 1973, at the Navajo Civic Center, Window Rock, Arizona, has been postponed. When a new date for the hearing is established an announcement will be made.

Dated at Washington, D.C., September 5, 1973.

STEPHEN HORN,
Acting Chairman.

[FR Doc.73-19139 Filed 9-6-73;8:45 am]

NEW MEXICO STATE ADVISORY COMMITTEE

Agenda and Notice of Open Meeting

Notice is hereby given, pursuant to the provisions of the rules and regulations of the U.S. Commission on Civil Rights, that a meeting of the New Mexico State Advisory Committee will convene at 9:00 a.m. on September 8, 1973, at the Four Seasons Motor Inn, 2500 Carlisle Boulevard NE., Albuquerque, New Mexico 87110.

Persons wishing to attend this meeting should contact the Committee Chairman, or the Southwestern Regional Office of the Commission, Room 209, New Moore Building, 106 Broadway, San Antonio, Texas 78205.

The purpose of this meeting shall be to discuss the role and functions of the State Advisory Committees, formulate plans for the reconstruction of the New Mexico State Advisory Committee, and design followup activity to the New Mexico Committee's Indian Project.

This meeting will be conducted pursuant to the rules and regulations of the Commission.

Dated at Washington, D.C., September 4, 1973.

ISAIAH T. CRESWELL, Jr.,
Advisory Committee Management Officer.

[FR Doc.73-19140 Filed 9-6-73;8:45 am]

COUNCIL ON ENVIRONMENTAL QUALITY

ATLANTIC OUTER CONTINENTAL SHELF AND GULF OF ALASKA

Oil and Gas Development; Environmental Hearings

On August 14, 1973, the Council on Environmental Quality announced a series of public hearings to be held on the Environmental Impact of Potential Oil and Gas Development on the Atlantic Outer Continental Shelf and in the Gulf of Alaska. Dates, hours, and locations for the hearings are as follows:

WASHINGTON, D.C.:
September 12—9 a.m. to 5 p.m.; 7 p.m. to 10 p.m.
September 13—9 a.m. to 5 p.m.
National Academy of Sciences Auditorium, South Side of the 2100 Block of C Street NW., Washington, D.C. 20418.

BOSTON, MASS.:
September 18—9 a.m. to 5 p.m.; 7 p.m. to 10 p.m.
September 19—9 a.m. to 5 p.m.
Department of Transportation, Transportation Systems Center Auditorium, Kendall Square, Cambridge.

ANCHORAGE, ALASKA:
September 26—9 a.m. to 5 p.m.; 7 p.m. to 10 p.m.
September 27—9 a.m. to 5 p.m.
Anchorage Westward Ho Hotel, Anchorage, Alaska.

MINEOLA, NEW YORK:
October 3—9 a.m. to 5 p.m.; 7 p.m. to 10 p.m.
October 4—9 a.m. to 5 p.m.
Nassau County Social Services Building Auditorium, County Seat Drive, Mineola, Long Island.

PHILADELPHIA, PA. AND OCEAN CITY, MD.:
October 11—9 a.m. to 5 p.m.; 7 p.m. to 11 p.m.
Drexel University Mandel Theater, Drexel University, 32nd and Chestnut Street, Philadelphia, Pa. 19104.
October 12—1 p.m. to 5 p.m.; 7 p.m. to 11 p.m.
October 13 (if necessary)—9 a.m.-Noon.
Ocean City Convention Hall, Ocean City, Md.

JACKSONVILLE, FLA.:
October 16 and 17.
Location to be announced.

For additional information, refer to 38 FR 21956.

W. G. SAVAGE,
Administrative Officer.

[FR Doc.73-18937 Filed 9-6-73;8:45 am]

ENVIRONMENTAL PROTECTION AGENCY

PRETREATMENT STANDARDS

Notice of Hearing

On July 19, 1973, the Administrator of the Environmental Protection Agency published proposed pretreatment standards under section 307(b)(1) of the Federal Water Pollution Control Act, Public Law 92-500 (38 FR 19236). The period for public comment closed on September 4, 1973. Section 307(b)(1) requires that there be an "opportunity for public hearing" prior to promulgation of the standards, and at least one commenter has requested that a public hearing be held on the proposed pretreatment standards. Accordingly, notice is hereby given that a hearing on the proposed pretreatment standards will be held on Wednesday, September 26, 1973, at 9:30 a.m. in Room 3908, Waterside Mall, 401 M Street SW., Washington, D.C.

The hearing is intended to provide an opportunity for interested persons to state their views or arguments or to provide information on the proposed pretreatment standards. It is necessary that this hearing be held on less than 30 days' notice, since the Agency is obligated under the terms of a decree entered in the case of *N.R.D.C. v. Fri*, D.D.C. Civil No. 849-73, to promulgate the standards on or before October 15, 1973, and there must be sufficient time between the hearing and the date of promulgation to give the Agency an opportunity for meaningful consideration of the record of the hearing.

Mr. Robert V. Zener is hereby designated the Presiding Officer for the hearing. He will have responsibility for maintaining order, excluding irrelevant or repetitious material, and scheduling presentations.

In order to assist in the scheduling of statements, persons wishing to make a statement at the hearing are requested to file a notice of such intention, together with an estimate of the length of the statement, not later than five days prior to the hearing, to Mr. Robert V. Zener, Acting Deputy General Counsel, Waterside Mall, Room 511 West Tower, 401 M Street SW., Washington, D.C. 20460, 202/755-0753.

Dated September 5, 1973.

ROBERT L. SANSOM,
Assistant Administrator for Air and Water Programs.

[FR Doc.73-19182 Filed 9-6-73;8:45 am]

FEDERAL COMMUNICATIONS COMMISSION

[FCC 73-888]

COLUMBIA BROADCASTING SYSTEM, INC. ET AL.

Memorandum Opinion and Order Granting Waiver of Prime Time Access Rule

In the matter of request by Columbia Broadcasting System, Inc. for continued waiver of the prime time access rule for "one-time" network news and public affairs programs.

1. The Commission here considers a letter request by Columbia Broadcasting System, Inc. (CBS), dated August 16, 1973, asking (inter alia) for continuation of the waiver of the "prime time access rule", § 73.658(k) of the Commission's rules, with respect to "one-time" network news and public affairs programs, those not part of a regular series. A waiver of the rule to this effect has been in effect almost since it went into operation October 1, 1971, the last extension being through August 31, 1973. See 32 FCC 2d 55 (FCC 71-1036, October 1971) 37 FCC 2d 570 (FCC 72-906, October 1972), and 40 FCC 2d 355 (FCC 73-359, March 1973). The present CBS request is for continuation of the waiver until the final resolution of this and other matters by a decision in Docket 19622, the overall proceeding concerning the prime time access rule. CBS refers to its earlier submissions (including comments in Docket 19622) as to the reasons which assertedly support the waiver, and also asserts that extension at this time would be in accord with the Commission's general policy of maintaining the status quo, with respect to the prime time rule, pending the final decision mentioned.

2. Upon consideration of this matter, we are of the view that extension of the waiver is warranted, essentially in the form urged by CBS. In reaching this conclusion, we are not unmindful of the arguments which have been advanced against this waiver in the past (chiefly by Westinghouse Broadcasting Co., Inc.). Also, in view of the length of time which is likely to elapse before any fundamental change in the rule will become effective (at least until September 1974), it is not necessarily appropriate to maintain the status quo in the administration of the rule, in all respects. Nonetheless, the presentation of "special" news and public affairs programs of national significance is a matter of importance, and we do not find, in the material which has been filed in the overall proceeding (Docket 19622) reason to abandon speedily a policy designed to promote the presentation of such material by the networks, via waiver of the rule. In this case, it appears that the public interest is better served by continuation of the waiver policy, pending the completion of our overall consideration.

3. In view of the foregoing, *It is ordered*, That a waiver of § 73.658(k)(1) of the Commission's rules, the prime time access rule, is granted to the American Broadcasting Companies, Inc. (ABC), Columbia Broadcasting System, Inc. (CBS) and National Broadcasting Company, Inc. (NBC) networks, and their owned and affiliated stations in the top 50 markets, to present, without counting toward the permissible three hours of prime time network material, "one-time-only" news and public affairs programs (those not part of a series) through a date 30 days after the release of a decision in Docket 19622 which deals with the subject of network news and public affairs programming.

Released: August 31, 1973.

Adopted: August 29, 1973.

[SEAL] FEDERAL COMMUNICATIONS COMMISSION,[1]
VINCENT J. MULLINS,
Acting Secretary.

[FR Doc.73-19024 Filed 9-6-73;8:45 am]

[FCC 73-887; Docket No. 19660 RM-690]

INTERNATIONAL RECORD CARRIERS

Memorandum Opinion and Order Re Oral Argument En Banc

In the matter of International Record Carriers' scope of operations in the continental United States, including possible revisions to the formula prescribed under section 222 of the Communications Act.

1. The Commission has before it (a) Amended Complaint and Petition and Motion for Interim Relief filed May 17, 1973, by The Western Union Telegraph Company (WU), (b) Oppositions thereto filed June 29, 1973, by RCA Global Communications, Inc. (RCAGC), ITT World Communications Inc. (ITT WC), Western Union International, Inc. (WUI) and TRT Telecommunications Corporation, [38 FR 16660] and (c) Reply to Oppositions filed July 12, 1973, by WU.

2. WU's Amended Complaint and Petition and Motion for Interim Relief filed May 17, 1973, is an amendment to a Complaint and Petition filed July 23, 1970 requesting the Commission, pursuant to sections 222(e)(3) and 201(a) of the Communications Act, to issue an order increasing the division of charges for landline handling of outbound and inbound international message traffic from 6½¢ to 13¢ per word for full-rate messages with proportionate increases for other message classes.

3. The original Complaint and Petition noted that the landline handling charges for international telegrams were only about one-half of the charges existing in 1970 for the handling of interstate domestic telegrams. On the basis of the amended Complaint and Petition, it appears that due to an increase in charges for domestic telegrams, current charges for handling international telegrams are only at about one-third the level of domestic telegram handling charges.[1]

4. On December 13, 1972, the Commission adopted a Notice of Inquiry and proposed rulemaking instituting this Docket Proceeding and incorporated, for appropriate action, WU's original request for increase in landline charges for international messages together with a number of related issues concerning existing methods and practices of pickup and delivery of international traffic originating in or destined to the hinterland, and the overall relationship between WU and the international carriers.

5. In the likelihood that a determination of the appropriate landline charges in a proceeding involving other complex and related issues will be time-consuming, WU's amended pleading requests that the Commission grant it an interim increase in landline haul charges from 6½¢ to 11½¢ per word for full-rate messages and from 3¼¢ to 5¾¢ per word for letter telegrams with appropriate increases in other message classes.

WU PLEADING

6. In support of its requested interim increase WU maintains that it is faced with an immediate crisis in the form of severely depressed earnings from its Public Message Service (PMS) requiring immediate remedial relief. It asserts that in 1972 it incurred losses of over $15 million in providing total PMS, or a negative 8.9 percent return on investment, and that over two-thirds ($10.4 million) of this PMS deficiency has been incurred in the landline handling of international telegrams.[2] Continuation of these losses, asserts WU, would prejudice its long-term ability to provide vital public services. WU believes that landline haul charges for international messages should be set at a level equivalent to those of domestic messages. The latter charges, according to WU, while keeping interstate operations in the black, will not produce a fair return for the entire PMS, or regain an improving earning trend necessary to enable the company to restore its ability to raise new capital

[1] Commissioner Robert E. Lee dissenting; Commissioners Johnson and Reid absent; Commissioner H. Rex Lee dissenting and issuing a statement filed as part of original document.

[1] Increases in domestic telegram handling charges became effective August 13, 1973.

[2] According to WU, this is the greatest PMS deficiency in any recent year except 1971 when earnings were adversely affected by the largest strike in its history.

and refinance existing debt at a reasonable cost. Further and major increases in domestic PMS charges at this time would, in WU's opinion, be imprudent and disrupt hoped for favorable reaction to service improvements from its modernization program.

7. In view of this, WU seeks an increase in revenues from the landline handling of international messages, which it characterizes as the largest contributor to the PMS earning deficiency.[3] It points out that there has been but one increase in such charges since 1958.[4] On the other hand, it states, rising unit costs required interstate PMS rates to be increased a number of times to 300 percent of the 1958 level. It believes the interim increases sought are no more than sufficient to meet a basic minimum revenue requirement for landline handling and are justified on the basis of the pleadings filed.

8. WU submitted the results of a cost study (which it states was made on a conservative estimate) showing that, on the basis of 1972 results, and assuming a pretax return of 18 percent, the revenue requirement in 1972 for the landline haul was $29.643 million, compared to actual landline haul revenues for that year of $14.260 million. It points out that its interim rate increase request would have resulted in $24.983 million and stresses that in reaching this figure as an interim goal it understated its cost for the service, and that by using a 9 percent target pretax return it also understated its return requirements.

9. Anticipating that the international record carriers (IRC's) would be unwilling to absorb the increased interim charges and, therefore, pass them on to the public, WU recommends that the existing maximum levels applicable to International Public Message Service charges of the bellwether carrier (RCAGC) be removed.[5] With such removal it suggests that the international carriers would be free, pursuant to section 203 and Part 61 of the Rules, to file increased charges for International Telegram Services, supported by relevant cost and market data. In the interim, to assure protection of the public, WU proposes that the Commission impose an accounting order with respect to any such increases requiring WU and the international carriers to account for any increased charges collected from the public and to effect a refund of such portion, if any, of the interim increase found, after hearing, to be excessive.

10. WU appended its amended Complaint and Petition with a Memorandum of Law directed to the Commission's authority to grant, pursuant to sections 4(i), 4(j), 201(a) and 222(e)(3) of the Communications Act, the requested interim relief. The company also submitted affidavits of two officers, setting forth facts in support of its pleading.[6]

Opposition Pleadings

11. In view of the similarity of the oppositions of the international carriers (RCAGC, WUI, ITTWC and TRT), they are summarized without specific identification as follows:

(a) An interim increase, without hearing, is contrary to the hearing requirements of sections 201(a) and 222(e)(3)[7], which require, as indicated by the Commission in prior cases as well as rule, a determination on the record after opportunity for hearing; no exception is made for interim relief, and there are material issues of fact;

(b) the matter of landline divisions is at issue in Docket No. 19660, along with a number of other matters involving the relationship between WU and the record carriers, all of which the Commission has stated are interrelated; a grant of interim relief to WU would violate that procedure, and such request is tantamount to a tardy request for reconsideration of this procedure which is barred by statute;

(c) Western Union has argued, in oral argument in Docket No. 19660 on the question of whether prior section 222 authority is necessary to the filing by IRC's of free hinterland direct access tariffs; that, in view of the potential $6 million loss to it from such practices, there should be a hearing and an investigation on such matter in the context of section 222 prior to the filing of such tariffs; similarly, there should be a hearing on the requested interim landline increase in view of the potential $9.5 million impact on the IRC's; [8]

(d) an accounting order against WU will not necessarily safeguard the IRC's in view of past Commission action on domestic PMS and telex increases; moreover, the use of millions of doHars would be lost during the interim period; nor would a pass-through to the public in the form of increased international message rates necessarily protect the IRC's since such increase could diminish volume to an extent affecting total international PMS revenues;

(e) to grant the requested interim increase would cause possible irreparable injury to the international carriers unless the Commission also grants their requests for new operating centers and direct access proposals contained in Docket No. 19660, which could provide an alternative to increased international charges;

(f) WU's claims of severe financial crisis are dubious; WU's Annual Report for 1972 shows overall net earnings of $40.8 million, the highest since 1968, and it has recently floated a $60.5 million bond issue;

(g) the validity of WU's cost allocations which base revenue requirements for landline haul upon an allocation of costs between the domestic service and domestic handling of international messages is questionable because it omits to take into account declining volume of domestic traffic and generally stable volume of international traffic and in effect transfers a large revenue requirement burden from domestic users to international users; accordingly, a full hearing is required to measure the impact of this burden before any increase is ordered; and

(h) an accounting order against the international carriers (assuming a pass-through to the public) is impractical; the administrative details and cost of maintaining a file on all customers who send messages during the interim period, locating them, and determining the amount of the refund, would be staggering.

Discussion

12. We have carefully reviewed the points and authorities advanced by WU to support the proposition that the Commission, notwithstanding the hearing requirements of section 222(e)(3), is empowered to grant interim relief, pending completion of such hearing. We have also reviewed the international carriers' oppositions with equal care. We believe that the question is sufficiently important to warrant a full briefing and oral argument on the conditions, if any, under which the Commission may grant interim relief to WU.

Accordingly, *It is ordered*, That oral argument is hereby scheduled to be heard before the Commission *en banc* at its offices in Washington, D.C., on September 25, 1973, at 9:00 A.M. on the following question:

Under what circumstances, if any, may the Commission grant the request of Western Union, in whole or in part, for an interim increase in landline charges for outbound and inbound international messages?

It is further ordered, That the parties to the oral argument, and the time allotted to each, shall be as follows:

	Minutes
Western Union Telegraph Company	60
ITT World Communications Inc	15
Western Union International, Inc	15
RCA Global Communications, Inc	15
TRT Telecommunications Corporation	15

Provided, however, That should the parties agree among themselves to a different allocation of time, or should the international carriers agree among themselves on a different allocation of the time allotted to them as a group, the Commission should be so notified one week in advance of the date set herein for oral argument; and

Provided, further, That The Western Union Telegraph Company may reserve for rebuttal a portion of the time allocated to it.

It is further ordered, That the above-

[3] WU states that it plans to file a further amendment updating its original petition.

[4] In 1966 a 1¢ per full-rate word, or an 18 percent increase was granted. Western Union Telegraph Co. RM-642, 2 FCC 2d 892, 3 FCC 2d 314.

[5] International Telegraph Message case, 25 FCC 535, 640 (1958) prescribed a fair rate of return in the range of 7.5 to 8.5 percent for RCACG.

[6] Copies of workpapers underlying the affidavits were furnished to the Commission and the international record carriers to permit an expedited review.

[7] Memoranda of Law and/or Points and Authorities were filed by WUI, RCAGC and ITTWC in support of this proposition.

[8] Oral Argument, February 13, 1973 (Docket No. 19960).

named parties shall, on or before, September 17, 1973, file an original and 19 copies of a brief on the matters in question.

Adopted: August 29, 1973.

Released: August 31, 1973.

FEDERAL COMMUNICATIONS COMMISSION,[2]

[SEAL] VINCENT J. MULLINS, *Acting Secretary.*

[FR Doc.73-19023 Filed 9-6-73;8:45 am]

[Docket Nos. 19568 and 19569 and File Nos. BPH-7605 and 7658; FCC R-307]

LEXINGTON COUNTY BROADCASTERS, INC. AND WILLIAM D. HUNT

Memorandum Opinion and Order Enlarging Issues

In re applications of Lexington County Broadcasters, Inc., Cayce, South Carolina and William D. Hunt, Cayce, South Carolina, for construction permits.

1. This proceeding, involving the mutually exclusive applications of Lexington County Broadcasters, Inc. (Lexington County) and William D. Hunt (Hunt) for a new FM broadcast station in Cayce, South Carolina, was designated for hearing on a standard comparative issue by an Order issued by the Chief, of the Broadcast Bureau, acting under delegated authority of the Commission, 37 FR 16820, published August 19, 1972. On September 5, 1972, Lexington County filed a petition to enlarge issues, requesting several issues against Hunt, including a Rule 1.65 issue on the ground that Hunt allegedly failed to fully report the broadcast interests of his wife, Agnes C. Hunt. By Memorandum Opinion and Order, released April 27, 1973,[1] the Review Board denied Lexington County's petition, stating, with respect to the Rule 1.65 issue, that, "[w]hile Hunt did not report [certain] changes [in his wife's broadcast interests], the omissions are not serious, appear to be the result of inadvertence, and appear to have no decisional significance." 40 FCC 2d at 696, 27 RR 2d at 420. Shortly thereafter, on May 14, 1973, Lexington County filed another petition to enlarge issues (styled a "petition to broaden issues") which is now before the Board [38 FR 18585].[2] In its petition, Lexington County requests the Board to add the following six issues against Hunt:

(1) To determine the extent to which William D. Hunt concealed material facts from the Commission with respect to his pending application and whether William D. Hunt has kept his application current and complete as required by Section 1.65 of the Commission's Rules.

(2) To determine whether William D. Hunt's proposed bookkeeper, Agnes C. Hunt, engaged in fraudulent billing practices while Comptroller-Treasurer at Station WTMP, Tampa, Florida.

(3) To determine the facts and circumstances surrounding the Station WTMP promotion, "Soul Night", the use of the proceeds therefrom, and the participation of Agnes C. Hunt, therein.

(4) To determine whether any person other than William D. Hunt has an interest in the latter's application and, if so, the nature and extent of such interest.

(5) To determine whether grant of the application of William D. Hunt would contravene the Commission's policies against "cross-interests".

(6) To determine whether, in light of the above issues, William D. Hunt is qualified to become a Commission licensee.

2. Lexington County's petition is predicated upon Agnes C. Hunt's relationship with: (a) her husband's application; (b) Speidel Broadcasters, Inc.;[3] and (c) Station WXRY(FM), Columbia, South Carolina.[4] Petitioner contends that events have occurred since the filing of its September 5 petition (see paragraph 1, *supra*) which demonstrate that the Board was misled with respect to Mrs. Hunt's actual relationship to her husband's application and the reasons that he concealed pertinent information concerning her other broadcast interests; and that most of these facts were not revealed until release of the Commission's Memorandum Opinion and Order in Docket 19674 (*WOIC, Inc.*, 39 FCC 2d 355, 26 RR 2d 790) on February 1, 1973, designating the renewal application of Station WOIC for hearing. According to Lexington County, the Commission found that serious questions had been raised concerning improper conduct by WOIC's licensee in the operation of Station WTMP, Tampa Florida. The Commission therefore designated issues to determine whether the licensee engaged in fraudulent billing practices at WTMP and whether it diverted to its own use funds which WTMP had collected in connection with a "Soul Night" contest it promoted.[5] Lexington County contends that Hunt concealed the fact that his wife was a party to his application because of her involvement in the purported misconduct by WOIC's licensee.[6] In addition to being a party to the application, petitioner contends, Mrs. Hunt is also a principal of her husband's proposed station, since she originated the proposal, has been active in implementing it, and is willing to invest in it funds held jointly with her husband, co-sign notes for it, work at the station at a management level without salary, and participate in the formulation of station policy.[7] Lexington County also maintains that the Commission's cross-interest policy would be violated if Hunt's application is granted because Mrs. Hunt would then be chief financial officer of her husband's proposed station, the bookkeeper at WOIC, and, in addition, would have a 50 percent interest in a bookkeeping service which maintains the books of Station WXRY(FM) in Columbia (see note 4, *supra*).[8]

3. The Broadcast Bureau and Hunt oppose the petition on procedural and substantive grounds. They maintain that Lexington County has not sufficiently supported its allegations that Mrs. Hunt was involved in the purported misconduct at WTMP,[9] that she has any undisclosed interests in her husband's application, or that her bookkeeping service for more than one station in the area gives rise to a cross-interest issue. In addition, the Bureau contends that the issues relating to the acts of misconduct are unwarranted since the misconduct was allegedly committed at another station by a proposed employee who is not a stockholder, officer or director of the applicant. Hunt maintains, furthermore, that the assistance his wife has willingly offered him in pursuance of his application does not raise any hidden interest question, but only demonstrates her fealty to him.

4. In reply, Lexington County contends that Hunt has attempted to quash any inquiry into his wife's involvement in the application, or into her interests in WOIC's renewal application, in order to isolate his application from the taint stemming from the fraudulent practices which have been raised in WOIC's renewal application, and in which Mrs. Hunt apparently participated, since these disclosures would have affected his

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[2] Commissioners Johnson and Reid absent.

[1] 40 FCC 2d 694, 27 RR 2d 416.

[2] Also before the Board for consideration are: (a) opposition, filed May 29, 1973, by the Broadcast Bureau; (b) opposition, filed May 30, 1973, by Hunt; and (c) reply, filed June 14, 1973, by Lexington County.

[3] In mid-1968, when Speidel Broadcasters, Inc., the licensee of Station WTMP(AM), Tampa, Florida, was allegedly engaged in fraudulent billing practices and misuse of monies collected in a contest that station sponsored, Agnes C. Hunt was an officer and director of several standard broadcast stations, including WTMP and WOIC(AM), Columbia, South Carolina, all of whose corporate licenses were owned or controlled by Speidel Broadcasters. Thereafter, control of these stations' licensee corporations was transferred, with Commission approval, to Joe Speidel III, as an individual. Mrs. Hunt terminated her positions with WTMP when its license was assigned, with Commission approval, in 1972, to a new corporate owner. At present, she holds no other positions with the Speidel stations except for WOIC.

[4] Agnes C. Hunt is a 50 percent partner in Broadcasting Accounting Service, which performs accounting services for WXRY(FM).

[5] The issues read as follows:

(1) To determine whether standard broadcast Station WTMP, while under the ownership and control of Joe Speidel III, engaged in fraudulent billing practices;

(2) To determine with respect to the aforenoted period, the facts and circumstances surrounding the Station WTMP promotion, "Soul Night", and the use of the proceeds therefrom.

[6] Lexington County maintains that Agnes C. Hunt was directly involved in the business practices of WTMP and that her involvement is evidenced by copies of correspondence between her and a client of WTMP who was allegedly fraudulently billed by the station. Copies of the correspondence are attached to the petition.

[7] Lexington County contends that these facts are borne out by Hunt's own application and by depositions he and his wife gave in September 1972.

[8] The Board notes that the city of Columbia is located immediately east of Cayce and is within Hunt's proposed service area.

[9] Hunt also opposes addition of the misconduct issue on the basis that investigating the facts surrounding the alleged misconduct in this proceeding would interfere with the conduct of the collateral proceeding in Docket 19674 involving WOIC's renewal application.

application. Petitioner also contends that Mrs. Hunt was the impetus behind the application and that her role in "fomenting, formulating and financially undergrading" it was important and of the type normally associated with control and ownership. Finally, petitioner maintains that Mrs. Hunt's interlocking relationship as bookkeeper at her husband's station, as an officer, director, and bookkeeper of WOIC, and as an accountant of WXRY(FM), violates the Commission's cross-interest doctrine since Mrs. Hunt will have access to confidential information which could potentially impair competition among the three stations.

5. The Review Board is of the opinion that Lexington County filed its petition inexcusably late and that no good cause for the untimeliness has been shown. See *RKO General, Inc. (WNAC–TV)*, ____ FCC 2d ____, 27 RR 2d 1537 (1973); *WIOO, Inc.*, 40 FCC 2d 217, 26 RR 2d 1611 (1973). The allegations are based, for the most part, on facts which have been a matter of Commission record for nearly eight months before the petition was filed. No new or additional facts supporting these issues were revealed by the February 1, 1973, Commission Memorandum Opinion and Order, *supra*, in Docket 19674, and, even assuming that that Order provided information upon which this petition is based, there is no justification for the delay of over three months after it was released before Lexington County filed its petition. *Cf. Chapman Radio and Television Co.*, 38 FCC 2d 508, 25 RR 2d 1187 (1972). Furthermore, there is no merit to most of petitioner's allegations. We do believe, however, that the petition raises a serious question concerning the possible effect Mrs. Hunt's relationship with three stations in the Columbia-Cayce area may have on competition among those stations. See *The Edgefield-Saluda Radio Co. (WJES)*, 5 FCC 2d 148, 8 RR 2d 611 (1968). We will consider the issues *seriatim*.

6. On the merits, petitioner's request for the addition of issues relating to Mrs. Hunt's involvement with WOIC and WTMP is deficient. The Commission's February 1, 1973, Memorandum Opinion and Order, *supra*, in Docket 19674, does not "make clear" that Mrs. Hunt participated in the fraudulent practices at issue in the WOIC renewal proceeding, as petitioner contends,[10] and no showing has been made in the instant petition that Mrs. Hunt was involved in either the conduct of the "Soul Night" contest or in the alleged fraudulent billing practices at WTMP. Petitioner's allegations concerning Mrs. Hunt's involvement in the alleged misconduct are based on speculation and surmise, and are therefore procedurally infirm. See § 1.229(c) of the Commission's rules. In addition, Mrs. Hunt's role in connection with the Speidel radio stations is explained in affidavits of Mrs. Hunt and Joe Speidel, III, which are attached to Hunt's opposition. According to the affidavits, Mrs. Hunt was named director and, in some cases, an officer of Speidel Broadcasters, Inc. stations, but she was not involved in the daily operations of the stations or in the maintenance of billing records; and, furthermore, she was unable to furnish billing information when it was sought (see note 10, *supra*) only because records had been destroyed in a fire. In view of the foregoing, issues against Hunt in this proceeding are clearly unwarranted. *Cf. Michael D. Haas*, 38 FCC 2d 451, 22 RR 2d 1114 (1972). Likewise, Lexington County's request for a Rule 1.65 issue is without merit. Mrs. Hunt's connections with WOIC have been previously reported.[11] While Hunt failed to list the pendency of WOIC's *renewal* application until an amendment to his application was filed on February 26, 1973, the omission is not serious and does not appear to be of any decisional significance. See *RKO General, Inc. (WNAC–TV), supra; Auburn Publishing Company*, 34 FCC 2d 134, 24 RR 2d 29 (1972). *Cf. Gross Broadcasting Co. (KJOG–TV)*, FCC 2d, 27 RR 2d 1543 (1973). Petitioner's request for a real party-in-interest issue is also premised on conjecture and surmise. Specifically, petitioner fails to show that Mrs. Hunt will exercise control over the proposed station[12] merely on the bases of her relationship with her husband, the general nature of the assistance she has given him in preparing the application, her willingness to release her interest in jointly held property in order that her husband may use it in connection with the proposed station, her promise to work at the proposed station without salary, or her promise to co-sign notes. *Cf. Central Westmoreland Broadcasting Co.*, 40 FCC 2d 21, 26 RR 2d 1638 (1973).

7. The Board is of the view, however, that Mrs. Hunt's roles: (a) as bookkeeper for WXRY(FM); (b) as comptroller-treasurer for WOIC; and (c) as bookkeeper for her husband's proposed FM station, raise serious questions as to whether a grant of Hunt's application may violate the Commission's long-standing cross-interest policy. Simply stated, her connections with all three of these stations could potentially impair competition among them and that would certainly not be in the public interest. See *Shenandoah Life Insurance Co.*, 19 RR 1 (1959); *Martin Lake Broadcasting Co.*, 21 FCC 2d 180, 18 RR 2d 245 (1970). See also *K&M Broadcasters, Inc.*, 19 FCC 2d 947, 17 RR 2d 543 (1969). The cross-interest policy emanating from § 73.240 of the Commission's rules technically applies only where an applicant has a "meaningful relationship" with a station in the same service and when there is a 1 mv/m overlap between these stations. There is no question that there would be 1 mv/m overlap between Hunt's proposed station and WXRY;[13] and although WOIC is a standard broadcast station, and Hunt is applying for an FM station, the public interest considerations underlying the Commission's cross-interest policy appear to be equally applicable. Thus, the potential for the impairment of arms length competition among WOIC, WXRY and Hunt's proposed station presents a substantial question and must be explored in hearing. As Lexington County states in its reply, "with respect to each station, Mrs. Hunt will have access to confidential information including . . . financial records, costs, salaries, customer lists, and rate deals. The potential for abuse . . . need not be belabored." Therefore, an appropriate issue will be added. *Cf. Town Radio, Inc.*, 26 FCC 2d 44 (1970); *Bangor Broadcasting Corp.*, 33 FCC 2d 677, 23 RR 2d 711 (1972).

8. *Accordingly, it is ordered*, That the petition to broaden issues, filed May 14, 1973, by Lexington County Broadcasters, Inc., is granted to the extent indicated below, and is denied in all other respects; and

9. *It is further ordered*, That the issues in this proceeding are enlarged to include the following:

To determine whether Agnes C. Hunt's interests as bookkeeper in WXRY(FM) and in her husband's proposed station, as well as in WOIC as its comptroller-treasurer, provide a potential for the impairment of open, arms length competition among broadcast stations serving substantially the same area, contrary to the principles underlying the Commission's cross-interest policy, and, if so, the effect thereof on the basic and/or comparative qualifications of William D. Hunt to be a Commission licensee.

10. It Is Further Ordered, That the burdens of proceeding with the introduction of evidence and proof under the issue added herein Shall Be on William D. Hunt.

Adopted: August 27, 1973.

Released: August 28, 1973.

FEDERAL COMMUNICATIONS COMMISSION,[14]

[SEAL] VINCENT J. MULLINS, *Assistant Secretary.*

[FR Doc.73-19025 Filed 9-6-73;8:45 am]

[10] In *WOIC, Inc., supra*, the Commission determined that serious questions had been raised concerning alleged wrongdoings at WTMP, but, regarding Mrs. Hunt's involvement, stated only that, as comptroller of the Speidel Corp., she had responded to an inquiry from James Brown Productions regarding an accounting of the money it spent at the station in 1968 for advertising by replying that "we are unable to supply the information you request from the station's records."

[11] See our April 27, 1973, Memorandum Opinion and Order, *supra*.

[12] "[T]he test for determining whether a third person is a real party in interest is whether that person has an ownership interest, or is or will be in a position to actually or potentially control the operation of the station." *Sumiton Broadcasting Co., Inc.*, 15 FCC 2d 400, 405, 14 RR 2d 1000, 1007 (1968).

[13] Although there was no showing by Lexington County that a 1 mv/m overlap with WXRY(FM) would result if Hunt's application were granted, the Board is taking official notice that such an overlap would occur and would be substantial. Hunt's application indicates that his proposed site is within the vicinity of the transmitter-antenna site of WXRY(FM). Furthermore, Cayce and Columbia are separated only by the Congaree River and the license files of WXRY and WOIC show that their primary contours now cover Cayce, and Hunt's application shows that his 1 mv/m contour would encompass Columbia. In view of these facts, Lexington County's failure to show 1 mv/m overlap is not fatal. *Cf. Golden West Broadcasters*, 16 FCC 2d 918, 15 RR 2d 938 (1969).

[14] Board member Nelson did not participate. Board member Pincock concurred in result.

OVERSEAS COMMON CARRIER SERVICES

Trial of New Procedures for Processing Section 214 Applications

AUGUST 31, 1973.

Effective September 10, 1973, the Commission is informally instituting, on a trial basis, new procedures for processing formal and informal applications relating to overseas common carrier services filed pursuant to section 214 of the Communications Act of 1934. The new procedures will be in effect until March 31, 1974.

Under the new procedures, an overseas carrier applying for section 214 authority will serve other interested common carriers at the time of filing of the application. (Service to other parties now performd by the Commission will continue.) Certificates of service will accompany the applications when filed.

Public notice will be given, as is presently done, of applications acceptable for filing, after which all interested parties will have 14 days rather than the present 20 days in which to file comments. In the case of applications requesting section 214 authority for projects involving unusual questions or major construction, *e.g.*, cable/satellite use questions, environmental impact questions, etc., the Commission may specify a longer pleading period.

The Commission hopes to reduce the delay in processing applications by use of the new experimental procedures while still affording enough time for comments to be filed. Extension of time to file comments will be granted for good cause shown.

FEDERAL COMMUNICATIONS COMMISSION,
[SEAL] VINCENT J. MULLINS,
Acting Secretary.

[FR Doc.73-19026 Filed 9-6-73;8:45 am]

FEDERAL POWER COMMISSION

[Docket No. G-6083, *et al.*]

MESA PETROLEUM CO.

Notice of Petition To Amend

AUGUST 27, 1973

Take notice that on August 6, 1973, Mesa Petroleum Co. (Petitioner), P.O. Box 2009, Amarillo, Texas 79105, filed in Docket No. G-6083, *et al.*, a petition to amend the orders issuing certificates of public convenience and necessity pursuant to section 7(c) of the Natural Gas Act to Pubco Petroleum Corporation (Pubco) by substituting Pubco as certificate holder, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

Petitioner states that it has acquired the producing properties of Pubco and proposes to continue without change sales of natural gas in interstate commerce authorized to be made by Pubco.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before September 21, 1973, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

KENNETH F. PLUMB,
Secretary.

Docket No. and date filed	Applicant	Purchaser and location	Price per Mcf	Pressure base
G-6083	Mesa Petroleum Co. (successor to Pubco Petroleum Corp.).	El Paso Natural Gas Co., Blanco Mesa Verde Field, San Juan County, N. Mex.	[1] [2] 25.593	15.025
G-8083	do	Southern Union Gathering Co., Blanco Mesa Verde Field, San Juan County, N. Mex.	15.064	15.025
G-8083	do	El Paso Natural Gas Co., Blanco Mesa Verde Field, San Juan County, N. Mex.	[1] [2] 25.454	15.025
G-8083	do	do	[1] [2] 25.784	15.025
G-9140	do	do	[1] [2] 25.593	15.025
G-9665	do	El Paso Natural Gas Co., Blanco Pictured Cliffs, San Juan and Rio Arriba Counties, N. Mex.	[1] [4] 25.536	15.025
G-10289	do	El Paso Natural Gas Co., Ignacio Blanco Field, La Plata County, Colo.	[1] [3] 22.019	15.025
G-10602	do	El Paso Natural Gas Co., Blanco Mesa Verde Field, Rio Arriba County, N. Mex.	[1] [5] 26.191	15.025
			[1] [5] 33.203	15.025
G-11084	do	El Paso Natural Gas Co., Blanco Mesa Verde Field, San Juan County, N. Mex.	[1] [2] 25.593	15.025
G-13104	do	Southern Union Gathering Co., Blanco Mesa Verde Field, San Juan County, N Mex.	15.064	15.025
G-13881	do	do	15.064	15.025
G-14220	do	El Paso Natural Gas Co., Blanco Pictured Cliffs, San Juan and Rio Arriba Counties, N. Mex.	[1] [2] 25.536	15.025
G-19795	do	El Paso Natural Gas Co., Aztec Pictured Cliffs Field, San Juan County, N. Mex.	[1] [4] 25.08	15.025
G-20138	do	El Paso Natural Gas Co., Blanco Pictured Cliffs, San Juan and Rio Arriba Counties, N. Mex.	[1] [4] 25.536	15.025
G-20142	do	Southern Union Gathering Co., Blanco Mesa Verde Field, San Juan County, N. Mex.	15.064	15.025
CI60-175	do	El Paso Natural Gas Co., Basin Dakota Field, San Juan and Rio Arriba Counties, N. Mex.	[1] [7] 24.179	15.025
CI61-502	do	Kansas-Nebraska Natural Gas Co., Inc., Shield Field, Logan County, Colo.	[8] 10.0	16.4
CI61-987	do	El Paso Natural Gas Co., Blanco Pictured Cliffs, San Juan and Rio Arriba Counties, N. Mex.	[1] [4] 25.536	15.025
CI64-903	do	Colorado Interstate Gas Co., Patrick Draw Area (Desert Springs), Sweetwater County, Wyo.	[9] 16.624	14.65
CI65-1280	do	El Paso Natural Gas Co., Aztec Pictured Cliffs Field, San Juan County, N. Mex.	[1] [4] 25.08	15.025
CI67-640	do	Mountain Fuel Supply Co., West Side Canal Area, Moffat County, Colo.	[8] 16.0	15.025
CI68-1008	do	Southern Natural Gas Co., Bayou Gentilly Field, Plaquemines Parish, La.	[8] 23.25	15.025
CI72-127 [6]	do	Transwestern Pipeline Co., Haystack Field, Chaves County, N. Mex.	[1] 29.31	14.65

Filing code: A—Initial service.
B—Abandonment.
C—Amendment to add acreage.
D—Amendment to delete acreage.
E—Succession.
F—Partial succession.

[1] Includes upward B.t.u. adjustment.
[2] Subject to refund in Docket No. R172-242.
[3] Subject to refund in Docket No. R172-58.
[4] Subject to refund in Docket No. R172-184.
[5] Rate for wells completed prior to June 1, 1970.
[6] Rate for wells completed after June 1, 1970.
[7] Subject to refund in Docket No. R172-243.
[8] Subject to downward B.t.u. adjustment.
[9] Amendment to a pending application.

[FR Doc.73-18771 Filed 9-6-73;8:45 am]

[Docket No. G-4579, et al.]

CITIES SERVICE OIL CO. (OPERATOR), ET AL.

Notice of Applications for Certificates, Abandonment of Service and Petitions To Amend Certificates [1]

AUGUST 28, 1973.

Take notice that each of the Applicants listed herein has filed an application or petition pursuant to Section 7 of the Natural Gas Act for authorization to sell natural gas in interstate commerce or to abandon service as described herein, all as more fully described in the respective applications and amendments which are on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said applications should on or before September 21, 1973, file with the Federal Power Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure a hearing will be held without further notice before the Commission on all applications in which no petition to intervene is filed within the time required herein if the Commission on its own review of the matter believes that a grant of the certificates or the authorization for the proposed abandonment is required by the public convenience and necessity. Where a petition for leave to intervene is timely filed, or where the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[1] This notice does not provide for consolidation for hearing of the several matters covered herein.

Docket No. and date filed	Applicant	Purchaser and location	Price per Mcf	Pressure base
G-4579 ..... D 8-14-73	Cities Service Oil Co. (Operator) et al., P.O. Box 300, Tulsa, Okla. 74102.	Colorado Interstate Gas Co., a division of Colorado Interstate Corp., Morrow formation, Morton County, Kans.	(1)	.....
G-11893 ..... D 8-13-73	Mobil Oil Corp., Three Greenway Plaza East, Suite 800, Houston, Tex. 77046.	Skelly Oil Co., Eunice Area, Lea County, N. Mex.	(2)	.....
G-12425 ..... C 8-17-73	Texaco, Inc., P.O. Box 430, Bellaire, Tex. 77401.	Texas Eastern Transmission Corp., Chapman Ranch Field, Nueces County, Tex.	[3] 45.0	14.65
C161-1123 ..... D 8-14-73	Cities Service Oil Co.	Colorado Interstate Gas Co., a division of Colorado Interstate Corp., Morrow formation, Morton County, Kans.	(1)	.....
C161-1176 ..... C 8-13-73	Exxon Corp., P.O. Box 2180, Houston, Tex. 77001.	Tennessee Gas Pipeline Co., a division of Tenneco Inc., Bully Camp Field, Lafourche Parish, La.	[4] 29.35	15.025
C162-825 ..... D 8-8-73	Mobil Oil Corp.	El Paso Natural Gas Co., Rojo Caballos Field, Pecos County, Tex.	(2)	.....
C162-1077 ..... D 8-14-73	Cities Service Oil Co.	Colorado Interstate Gas Co., a division of Colorado Interstate Corp., Morrow formation, Morton County, Kans.	(1)	.....
C173-705 ..... (C163-20) F 8-2-73 [6]	BLMP Oil Co. (successor to Exxon Co.-USA), 804 First National Bldg., Oklahoma City, Okla. 73102.	Arkansas Louisiana Gas Co., South Pine Hollow Field, Pittsburg County, Okla.	13.21	14.65
C173-928 ..... (G-4579) F 8-14-73 [7]	Dallas McCasland (successor to Cities Service Oil Co.), P.O. Box 763, Hobbs, N. Mex. 88240.	El Paso Natural Gas Co., Jalmat Pool, Lea County, N. Mex.	[8] 17.6397	14.65
C174-72 ..... (G-16007) (G-12739) F 7-31-73	Green Pipe & Supply Co. (successor to Sun Oil Co. and Oklahoma Natural Gas), P.O. Box 1383, Tulsa, Okla.	Cities Service Gas Co., Wakita Trend Field, Grant County, Okla.	15.0	14.65
C174-73 ..... A 8-2-73	The California Co., a division of Chevron Oil Co., 1111 Tulane Ave., New Orleans, La. 70112.	Natural Gas Pipeline Co. of America, Block 181 Field-Extension, West Cameron Area, offshore La.	[9] 45.0	15.025
C174-74 ..... (G-2570) B 8-6-73	Phil O'Neal P.O. Box 209667, Oklahoma City, Okla. 73121.	Signal Oil & Gas Co., Morris Lease, Carter County, Okla.	Uneconomic	.....
C174-76 ..... (G-2712) B 8-2-73	Cities Service Oil Co., P.O. Box 300, Tulsa, Okla. 74102.	Tennessee Gas Pipeline Co., a division of Tenneco Inc., Mariposa Field, Brooks County, Tex.	(10)	.....
CI-74-77 ..... (G-12967) B 8-2-73	Austral Oil Co., Inc., 2700 Exxon Bldg., Houston, Tex. 77002.	United Gas Pipe Line Co., Lake Hatch Field, Terrebonne Parish, La.	Unproductive	.....
CI-74-81 ..... A 8-6-73	The California Co., a division of Chevron Oil Co.	Natural Gas Pipeline Co. of America, Block 286 Field, East Cameron Area, offshore Louisiana.	[9] 45.0	15.205
C174-83 ..... (C162-825) F 8-3-73	The Superior Oil Co. (successor to Mobil Oil Corp.), P.O. Box 1521 Houston, Tex. 77001.	El Paso Natural Gas Co., Rojo Caballos Field, Pecos County, Tex.	[4] 31.0	14.65
C174-84 ..... A 8-6-73	Pennzoil Producing Co., 900 Southwest Tower, Houston, Tex. 77002.	Arkansas Louisiana Gas Co., Mount Olive Field, Union Parish, La.	25.75	15.025
C174-85 ..... (G-3116) F 8-6-73	Houston Oil & Minerals Corp. (successor to Exxon Corp., U.S.A.), 242 The Main Bldg., 1212 Main St., Houston, Tex. 77002.	United Gas Pipe Line Co., Roanoke Field, Jefferson Davis Parish, La.	[11] 26.0	15.025
C174-92 ..... (G-3465) B 8-2-73	Phillips Petroleum Co., Bartlesville, Okla. 74004.	Diamond Shamrock Corp., Jack Johnson Lease, Hutchinson County, Tex.	Depleted	.....
C174-93 ..... (G-2894) (G-14350) (G-14889) (G-8733) (G-14888) B 8-2-73	Atlantic Richfield Co., P.O. Box 2819, Dallas, Tex. 75221.	Warren Petroleum Co., Blinebry Field, Lea County, N. Mex.	(12)	.....
C174-97 ..... (C169-980) B 8-13-73	Beacon Resources Corp., (Operator) et al., 312 Union Center Bldg., Wichita, Kans. 67202.	Cities Service Gas Co., Wildcat Field, Barber County, Kans.	Uneconomic	.....
C174-103 ..... (C170-109) B 8-10-73	Phillips Petroleum Co.	Panhandle Eastern Pipe Line Co., Berryman No. 1 Well, Ellis County, Okla.	Unproductive	.....
C174-104 ..... (C166-1279) B 8-7-73	Edwin L. Cox (Operator) et al., 3900 First National Bank Bldg., Dallas, Tex. 75202.	Valley Gas Transmission, Inc., Sejita Field, Duval County, Tex.	Uneconomic	.....

Filing code: A—Initial service.
B—Abandonment.
C—Amendment to add acreage.
D—Amendment to delete acreage.
E—Succession.
F—Partial succession.

See footnotes at end of table.

Docket No. and date filed	Applicant	Purchaser and location	Price per Mcf	Pressure base
CI74-105..... (CI69-534) F 8-8-73	W. W. F. Oil Corp. (Operator) et al. (successor to Amerada Hess Corp.), P.O. Box 1746, Shreveport, La. 71166.	Tennessee Gas Pipeline Co., a division of Tenneco Inc., Southwest Belle Isle Field, St. Mary, Terrebonne and/or Iberia Parishes, La.	[4] 26.75	15.025
CI74-106..... (CI62-581) F 8-9-73	B. J. Knott et al (successor to Rimco Royalty Co.), 509 Praetorian Bldg., Dallas, Tex. 75201.	El Paso Natural Gas Co., Blanco Field, San Juan County, N. Mex.	[3] [14] 21.33	15.025

[1] Acreage assigned to gas purchaser.
[2] The Oil Conservation Commission of the State of New Mexico has reclassified two oil wells as gas wells. Applicant states that such gas wells are automatically covered by its contract with Northern Natural Gas Co.
[3] Applicant is willing to accept a certificate at the applicable area rate, subject to downward B.t.u. adjustment.
[4] Subject to downward B.t.u. adjustment.
[5] Acreage assigned to The Superior Oil Co. and Gulf Oil Corp.
[6] Being renoticed to reflect a change in price from 18 cents per Mcf to 13.21 cents per Mcf. Originally noticed on May 10, 1973, in Docket No. G-4616 et al.
[7] Being renoticed, because by letter filed Aug. 14, 1973, Applicant shows the correct price to be 17.6397 cents per Mcf. Originally noticed on July 16, 1973, in Docket No. CI60-475 et al.
[8] Includes 0.1397 cents per Mcf tax reimbursement.
[9] Applicant is willing to accept a certificate at an initial rate of 26 cents per Mcf, subject to B.t.u. adjustment; however, the contract price is 45 cents per Mcf.
[10] Well plugged and abandoned and lease terminated.
[11] Applicant is willing to accept a certificate at an initial rate of 22.375 cents per Mcf, subject to upward B.t.u. adjustment; however, the contract price is 26 cents per Mcf.
[12] The Oil Conservation Commission of the State of New Mexico has reclassified oil wells as gas wells.
[13] Subject to upward and downward B.t.u. adjustment.
[14] Rate in effect subject to refund in Docket No. R173-212.

[FR Doc.73-18905 Filed 9-6-73;8:45 am]

NATIONAL POWER SURVEY—TECHNICAL ADVISORY COMMITTEE ON FUELS

Notice of Meeting and Agenda

Agenda for a meeting of the Task Force—Administrative of the Technical Advisory Committee on Fuels, to be held at the Federal Power Commission Offices, 825 North Capitol St. NE., Washington, D.C. 20426, September 13 and 14, 1973, 9:30 A.M., E.d.s.t., Room 6200.

1. Meeting called to order.
2. Objectives and purposes of meeting.
A. Approval of minutes of meeting August 7, 1973.
B. Review comments of task force reports.
C. Continue the drafting of TAC on Fuels report.
D. Other business.
E. Date for next Task Force—Administrative meeting.
3. Adjournment.

NOTE.—This will be a meeting of the Task Force—Administrative for the purpose of preparing draft report of TAC on Fuels. It is anticipated the meeting will require two days. Committee members who desire to contribute to the preparation of the report are invited to attend.

This meeting is open to the public. Any interested person may attend, appear before, or file statements with the committee—which statements, if in written form, may be filed before or after the meeting, or if oral, at the time and in the manner permitted by the committee.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73-19058 Filed 9-6-73;8:45 am]

NATIONAL POWER SURVEY—TECHNICAL ADVISORY COMMITTEE ON FUELS

Notice of Meeting and Agenda

Agenda for a meeting of the Technical Advisory Committee on Fuels to be held at the Federal Power Commission Offices, 825 North Capitol St. NE., Washington, D.C. 20426, October 3, 1973, 9:30 A.M., e.d.s.t., Room 5200.

1. Meeting called to order.
2. Objectives and purposes of meeting.
A. Approval of minutes of meeting May 22, 1973.
B. Review comments of task force reports.
C. Presentation of draft of TAC on Fuels report.
D. Other Business.
E. Date for next Technical Advisory Committee on Fuels meeting.
3. Adjournment.

This meeting is open to the public. Any interested person may attend, appear before, or file statements with the committee—which statements, if in written form, may be filed before or after the meeting, or if oral, at the time and in the manner permitted by the committee.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73-19059 Filed 9-6-73;8:45 am]

NATIONAL POWER SURVEY—TECHNICAL ADVISORY COMMITTEE ON RESEARCH AND DEVELOPMENT

Notice of Meeting and Agenda

Agenda Ninth Meeting of the Technical Advisory Committee on Research and Development to be held at the Federal Power Commission Offices, 825 North Capitol Street, NE., Washington, D.C., 8:30 a.m., September 12, 13, and 14, 1973, Room 5200.

1. Meeting called to order by FPC Coordinating Representative.
2. Objectives and purposes of meeting.

SEPTEMBER 12

A. Approval of minutes of June 14 meeting.
B. Report of Task Force on Environmental Research (8:30 a.m.–12:30 p.m.).
C. Report of Task Force on Energy Systems Research (1 p.m.–5 p.m.).

SEPTEMBER 13

D. Report of Task Force on Energy Conversion Research (8:30 a.m.–12:30 p.m.).
E. Report of Task Force on Energy Distribution Research (1 p.m.–5 p.m.).

SEPTEMBER 14

F. Report of Task Force on Energy Sources Research (8:30 a.m.–12:30 p.m.).
G. Meeting among TAC Chairman and Five Task Force Chairmen (1 p.m.–5 p.m.).
H. Other business.
I. Dates of future meetings.
3. Adjournment.

This meeting is open to the public. Any interested person may attend, appear before, or file statements with the committee—which statements, if in written form, may be filed before or after the meeting, or, if oral, at the time and in the manner permitted by the committee.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73-19041 Filed 9-6-73;8:45 am]

[Docket No. CI74-134]

APEXCO, INC.

Notice of Application

AUGUST 30, 1973.

Take notice that on August 21, 1973, Apexco, Inc. (Applicant), P.O. Box 2299, Tulsa, Oklahoma 74101, filed in Docket No. CI74-134 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale for resale and delivery of natural gas in interstate commerce to Transwestern Pipeline Company from the South Carlsbad Field, Eddy County, New Mexico, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to sell approximately 30,000 Mcf of gas per month for one year at 55.0 cents per Mcf at 14.65 p.s.i.a., subject to upward and downward B.t.u. adjustment, within the contemplation of § 2.70 of the Commission's General Policy and Interpretations (18 CFR 2.70). Upward B.t.u. adjustment is limited to 1,175 B.t.u. per cubic foot.

It appears reasonable and consistent with the public interest in this case to prescribe a period shorter than 15 days for the filing of protests and petitions to intervene. Therefore, any person desiring to be heard or to make any protest with reference to said application should on or before September 17, 1973, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the

Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73-19044 Filed 9-6-73;8:45 am]

[Docket Nos. CI73-892, CI73-893]

BELCO PETROLEUM CORP.

Order Consolidating Proceedings, Setting Proceedings for Formal Hearing, Permitting Intervention, Prescribing Procedures and Fixing Date of Hearing

AUGUST 31, 1973.

On April 15, 1971, the Commission, acting pursuant to the authority of the Natural Gas Act, as amended, particularly sections 4, 5, 7, 8, 10, and 16 thereof (52 Stat. 822, 823, 824, 825, 826, 830; 56 U.S.C. sections 717c, 717d, 717f, 717g, 717i, and 717), issued Order 431 promulgating a Statement of General Policy with respect to the establishment of measures to be taken for the protection of as reliable and adequate service as present natural gas supplies and capacities will permit.

Belco Petroleum Corporation (Belco) has filed in the two above-entitled dockets two applications, pursuant to section 7(c) of the Natural Gas Act and Commission Order No. 431 (Docket No. 418) for limited term certificates of public convenience and necessity with pre-granted abandonment, authorizing the operation of certain facilities for the emergency sale of gas to El Paso Natural Gas Company (El Paso). Belco proposes to sell the gas under the two, two year limited-term certificates from acreage in Lea (Docket No. CI73-892) and Eddy (Docket No. CI73-893) Counties, New Mexico. Both points of sale are located in the Permian Basin.

Applicant proposes to sell approximately 5000 Mcf of gas per day from the Lea County acreage and approximately 10,000 Mcf per day from the Eddy County acreage. The contractually agreed rate for both sales is 55.0¢ per Mcf at 14.65 psia subject to upward and downward Btu adjustment from a base of 1,000 Btu per cubic foot. This rate exceeds the current ceiling of 35¢ for the Permian Basin.

In Order 431, the Commission amended Part 2, Subchapter A, General Rules, Chapter I, Title 18 of the Code of Federal Regulations by adding a new § 2.70, which reads:

(3) The Commission recognizing that additional short-term gas purchases may still be necessary to meet the 1971-72 demands will continue the emergency measures referred to earlier for the stated 60-day period. If the emergency purchases are to extend beyond the 60-day period, paragraph 12 in the Notice issued by the Commission on July 17, 1970, in Docket No. R-398A should be utilized (35 FR 11638). The Commission will consider if the pipeline demonstrates emergency need * * *

Paragraph 12 of R-389A provided, in part, that applicants, requesting certificates for sales of natural gas in excess of the ceiling or guideline rate, shall state the grounds for claiming that the present or future public convenience and necessity requires issuance of a certificate on the terms proposed in the application.

The applications in this proceeding represent a sizable volume of gas potentially available to the interstate market. It is of critical importance that interstate pipelines procure emergency supplies of gas to avoid disruption of service to consumers; nevertheless, we must determine whether the rate to be paid serves the public convenience and necessity. It is therefore necessary that these applications be set for public hearing and expeditious determination. The hearing will be held to allow presentation, cross-examination, and rebuttal of evidence by any participant. This evidence should be directed to the issue of whether the present or future public convenience and necessity requires issuance of limited term certificates on the terms proposed in the applications.

Notice of the two applications was given with July 12, 1973, as the date on which protests or petitions to intervene were due. On July 5, 1973, El Paso intervened in support of both applications. No protests or petitions to intervene opposing the applications have been filed.

The Commission finds:

(1) Good cause exists to consolidate the proceedings in Docket Nos. CI73-892 and CI73-893 for the purposes of hearing and decision.

(2) Good cause exists to set for formal hearing the applications for limited-term certificates herein.

(3) It may be in the public interest to permit El Paso, which filed a timely petition, to intervene in this proceeding.

The Commission orders:

(A) The applications for limited-term certificates for sale of natural gas filed in Docket Nos. CI73-892 and CI73-893 are hereby consolidated and set for hearing.

(B) Pursuant to the authority contained in and subject to the authority conferred upon the Federal Power Commission by the Natural Gas Act, including particularly sections 7, 15, and 16, and the Commission's Rules and Regulations under that Act, a public hearing shall be held commencing October 15, 1973, at 10 a.m., e.d.t., at a hearing room of the Federal Power Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, concerning whether the present or future convenience and necessity requires the issuance of limited-term certificates for the sale of natural gas on the terms proposed in these applications and whether the issuance of said certificates should be conditioned in any way.

(C) El Paso Natural Gas Company is hereby permitted to become an intervenor, subject to their rules and regulations of the Commission: *Provided, however,* That participation of such intervenor shall be limited to matters affecting asserted rights and interests as specifically set forth in the petition to intervene: *And, Provided, further,* That the admission of such intervenor shall not be construed as recognition by the Commission that it might be aggrieved because of any order of the Commission entered in these proceedings.

(D) The applicant seeking the limited-term certificate and the proposed purchaser, El Paso, shall, on or before October 1, 1973, file with the Commission and serve on all parties to this proceeding, including Commission Staff, all testimony to be sponsored in support of the instant application.

By the Commission.[1]

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.73-19045 Filed 9-6-73;8:45 am]

[Docket No. CI74-125]

CLINTON OIL CO.

Notice of Application

AUGUST 30, 1973.

Take notice that on August 20, 1973, Clinton Oil Company (Applicant), 217 North Water Street, Wichita, Kansas 67202, filed in Docket No. CI74-125 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale for resale and delivery of natural gas in interstate commerce to Panhandle Eastern Pipe Line Company from the Little Sandy Creek Pool, Barber County, Kansas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that it intends to commence the sale of gas within the contemplation of § 157.29 of the Regulations under the Natural Gas Act (18 CFR 157.29) and proposes to continue said sale for six months from the end of the sixty-day emergency period, within the contemplation of § 2.70 of the Commission's general policy and interpretations (18 CFR 2.70). Applicant proposes to sell up to 2,000 Mcf of gas per day at 45.0 cents per Mcf at 14.65 psia, subject to upward and downward Btu adjustment. Monthly deliveries are estimated to be 30,000 Mcf of gas. Initial upward Btu adjustment is estimated to be 3.825 cents per Mcf of gas.

It appears reasonable and consistent with the public interest in this case to prescribe a period shorter than 15 days

[1] Commissioner Moody dissenting filed a separate statement appended hereto.

for the filing of protests and petitions to intervene. Therefore, any person desiring to be heard or to make any protest with reference to said application should on or before September 17, 1973, file with the Federal Power Comission, Washington, D.C. 20426, a petition to intervene or a protest in accordane with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to interevene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by section 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73-19056 Filed 9-6-73;8:45 am]

[Docket No. CI73-889]

CORPENING ENTERPRISES

Order Setting Matter for Formal Hearing, Permitting Intervention, Prescribing Procedures and Fixing Date of Hearing

AUGUST 31, 1973.

On April 15, 1971, the Commission, acting pursuant to the authority of the Natural Gas Act, as amended, particularly Sections 4, 5, 7, 8, 10, and 16 thereof (52 Stat. 822, 823, 824, 825, 826, 830; 56 U.S.C. Sections 717c, 717d, 717f, 717g, 717l, and 717), issued Order 431 promulgating a Statement of General Policy with respect to the establishment of measures to be taken for the protection of as reliable and adequate service as present natural gas supplies and capacities will permit.

A. V. Corpening, Jr., d.b.a. Corpening Enterprises (Corpening) has filed in Docket No. CI73-889 an application pursuant to section 7(c) of the Natural Gas Act and Commission Order No. 431 in Docket No. R-418, for a limited-term certificate of public convenience and necessity with pre-granted abandonment, authoring the operation of certain facilities for emergency sale of gas to Cities Service Gas Company (Cities Service) from acreage in Payne County, Oklahoma.

The application provides that Corpening sell Cities Service a maximum of 3,000 Mcf per day or 1500 Mcf per day on a best effort basis for a term of two years. The proposed rate of 50.0¢ per Mcf which is subject to upward and downward Btu adjustment from a 1,000 B.t.u. base, exceeds the area ceiling rate of 23.75¢ per Mcf. The application provides for an increase of 1.0¢ per Mcf at the end of the first year.

Public notice of the application was given with July 16, 1973, as the date on which protests or petitions to intervene were due. On July 13, 1973, Cities Service filed a petition to intervene in support of the application. No protests or other petitions to intervene were received.

In order 431, the Commission amended Part 2, Subchapter A, General Rules, Chapter I, Title 18 of the Code of Federal Regulations by adding a new § 2.70, which reads:

(3) The Commission recognizing that additional short-term gas purchases may still be necessary to meet the 1971-1972 demands will continue the emergency measures referred to earlier for the stated 60-day period. If the emergency purchases are to extend beyond the 60-day period, paragraph 12 in the Notice issued by the Comission on July 17, 1970, in Docket No. R-389A should be utilized (35 FR 11638). The Commission will consider if the pipeline demonstrates emergency need. * * *

Paragraph 12 of R-389 provided, in part, that applicants, requesting certificates for sales of natural gas in excess of the ceiling or guideline rate, shall state the grounds for claiming that the present or future public convenience and necessity requires issuance of a certificate on the terms proposed in the application.

The application in this proceeding represents a sizable volume of gas potentially available to the interstate market. It is of critical importance that interstate pipelines procure emergency supplies of gas to avoid disruption of service to consumers; nevertheless, we must determine whether the rate to be paid serves the public convenience and necessity. It is therefore necessary that this application be set for public hearing and expeditious determination. The hearing will be held to allow presentation, cross-examination, and rebuttal of evidence by any participant. This evidence should be directed to the issue of whether the present or future public convenience and necessity requires issuance of a limited-term certificate on the terms proposed in that application.

The Commission finds:

(1) Good cause exists to set for formal hearing the application for a limited-term certificate herein.

(2) It may be in the public interest to permit Cities Service Gas Company, which filed a timely petition, to intervene in this proceeding.

The Commission orders:

(A) The application for limited-term certificate for sale of natural gas filed in Docket No. CI73-889 is hereby set for hearing.

(B) Pursuant to the authority contained in and subject to the authority conferred upon the Federal Power Commission by the Natural Gas Act, including particularly Sections 7, 15, 16, and the Commission's Rules and Regulations under that Act, a public hearing shall be held commencing October 1, 1973, at 10 a.m., e.d.t., at a hearing room of the Federal Power Commission, 825 North Capitol Street NE., Washington, D.C. 20426, concerning whether the present or future convenience and necessity requires the issuance of a limited-term certificate for the sale of natural gas on the terms proposed in this application and whether the issuance of said certificate should be conditioned in any way.

(C) Cities Service Gas Company is hereby permitted to become an intervenor, subject to the rules and regulations of the Commission; *Provided, however,* That participation of such intervenor shall be limited to matters affecting asserted rights and interests as specifically set forth in the petition to intervene; and *Provided, further,* That the admission of such intervenor shall not be construed as recognition by the Commission that it might be aggrieved because of any order of the Commission entered in these proceedings.

(D) The applicant seeking the limited-term certificate and the proposed purchaser, Cities Service, shall, on or before September 17, 1973, file with the Commission and serve on all parties to this proceeding, including Commission Staff, all testimony to be sponsored in support of the instant application.

By the Commission.[1]

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.73-19061 Filed 9-6-73;8:45 am]

[Docket Nos. CP73-47, etc.]

EASCOGAS LNG, INC., AND DISTRIGAS CORP.—STATEN ISLAND PROJECT

Notice of Availability of Final Environmental Impact Statement

SEPTEMBER 4, 1973

Notice is hereby given in the captioned Dockets that on September 4, 1973, as required by § 2.82(b) of Commission Order No. 415-C, a draft environmental impact statement prepared by the staff of the Federal Power Commission was made available. This statement deals with the environmental impact of the proposals by Eascogas LNG, Inc. (Eascogas) and Distrigas Corporation (Distrigas) in Docket Nos. CP73-47, CP73-78, CP73-88, CP73-132, CP73-148, CP73-205, and CP73-230 wherein authorization pursuant to section 3 and section 7(c) of the Natural Gas Act are sought. The administrative action here involved arises from

[1] Commissioner Moody, dissenting, filed a separate statement appended hereto.

applications from Eascogas and Distrigas seeking authorization pursuant to section 3 of the Natural Gas Act to import liquefied natural gas (LNG) from Algeria to terminals at Staten Island, New York, and Providence, Rhode Island. Concurrent with the Eascogas and Distrigas applications, Distrigas Corporation of New York (DONY) has been ordered by the Commission to file an application seeking approval, pursuant to section 7 of the Natural Gas Act, to construct certain facilities necessary for DONY to unload, store, revaporize, and distribute the imported LNG. This application would include the construction of an unloading dock, two 900,000 barrel LNG storage tanks, vaporizer units, and other appurtenant facilities. In addition, Distrigas Pipeline Corporation (Distrigas Pipeline) has filed an application to construct and operate approximately 6,000 feet of 24-inch transmission line with a 2,675 foot segment of 30-inch underwater pipeline loop.

This statement discusses the existence and operation of the Distrigas facilities on Staten Island. A separate statement is being prepared for the importation of LNG to facilities in Providence, Rhode Island.

This statement has been sent to the Council on Environmental Quality and to Federal, state, and local agencies, and all parties to the proceeding. In addition, a limited number of copies are available from the Federal Power Commission's Office of Public Information, Room 1000, Union Center Plaza, 825 North Capitol Street NE., Washington, D.C. 20426. Additional copies may be ordered from the National Technical Information Service, Department of Commerce, Springfield, Virginia 22151. Copies are available for review at the Federal Power Commission's Regional Office located at 26 Federal Plaza (22nd Floor), New York, New York 10007.

Any person who wishes to do so may file comments on the staff draft statement for the Commission's consideration. All comments must be filed on or before October 19, 1973. Any person who wishes to present evidence regarding environmental matters in this proceeding must file with the Commission a petition to intervene pursuant to § 1.8 of the Commission's Rules of Practice and Procedure. Petitioners must also file timely comments on the draft statement in accordance with § 2.82(c) of Order No. 415–C. All petitions to intervene must be filed on or before October 19, 1973.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73–18934 Filed 9–6–73;8:45 am]

[Docket Nos. RP71–137, RP72–151]

EL PASO NATURAL GAS CO.

Notice of Further Extension of Time

AUGUST 31, 1973.

On August 29, 1973, Cascade Natural Gas Corporation filed a motion for a further extension of time for filing rebuttal evidence as required by notice issued August 10, 1973, in the above-designated matter. The motion states that the parties (twenty-one and Staff Counsel) participating in the above matter have either indicated support for or concurrence in the request.

Upon consideration, notice is hereby given that the time is postponed to September 21, 1973, for the service of rebuttal evidence in the above matter. The hearing is still scheduled to commence immediately upon conclusion of the hearing in Docket Nos. G–10426, et al., now scheduled for October 23, 1973.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73–19063 Filed 9–6–73;8:45 am]

[Docket No. CP73–334]

EL PASO NATURAL GAS CO.

Notice of Further Extension and Postponement of Prehearing Conference

AUGUST 30, 1973.

On August 28, 1973, El Paso Natural Gas Company filed a motion for a further extension of time to file evidence and for postponement of prehearing conference as fixed by order issued August 7, 1973, and amended by notice issued August 23, 1973, in the above-designated matter. By letter dated August 29, 1973, El Paso advised that the intervenors have no objection to the motion.

Upon consideration, notice is hereby given that the procedural dates are further modified as follows:

Service of Evidence and Testimony—September 21, 1973.
Prehearing Conference—October 10, 1973 (10:00 a.m., e.d.t.).

KENNETH F. PLUMB,
Secretary.

[FR Doc.73–19047 Filed 9–6–73;8:45 am]

[Docket Nos. CI73–886, CI73–887]

EMERALD PRODUCING CORP. ET AL.

Order Consolidating Proceedings Setting Matter for Formal Hearing, Permitting Intervention, Prescribing Procedures, and Fixing Date of Hearing

AUGUST 31, 1973.

On April 15, 1971, the Commission, acting pursuant to the authority of the Natural Gas Act, as amended, particularly sections 4, 5, 7, 8, 10, and 16 thereof (52 Stat. 822, 823, 824, 825, 826, 830; 56 U.S.C. section 717c, section 717d, section 717f, section 717g, section 717i, and section 717), issued Order 431 promulgating a Statement of General Policy with respect to the establishment of measures to be taken for the protection of as reliable and adequate service as present natural gas supplies and capacities will permit.

On June 13, 1973, Emerald Petroleum Corporation filed an application for a certificate limited to a one year term with pregranted abandonment in Docket No. CI73–887 for a sale of gas to Southern Natural Gas Company from acreage in the Bayou Pigeon Field, Iberia Parish, South Louisiana, at a proposed rate of 50.0 cents subject to upward and downward Btu adjustment from a base of 1,000 Btu per cubic foot. A letter agreement submitted with the application provides for the sale of an average daily quantity of gas produced from the Emerald Petroleum well equal to the lesser of 2,400 Mcf or 80 percent of seller's deliverability.

Emerald Petroleum began a 60 day emergency sale pursuant to Order No. 418 to Southern Natural on May 31, 1973, at a rate of 50.0 cents; however, deliveries ceased on June 3, 1973, due to force majeure (high waters caused a separation of the pipeline from Emerald Petroleum's well to Southern Natural's platform). Emerald Petroleum advised that it is estimated that repairs will not be made for at least 45 days due to persistent flood conditions and that upon completion of the repairs it will resume its emergency deliveries to Southern Natural for the balance of the 60-day period.

On June 13, 1973, Emerald Producing Corporation[1] filed in Docket No. CI73–886 an application for a one-year limited-term certificate with pregranted abandonment for a sale to Southern Natural from acreage in the Diamond Field, Plaquemines Parish, South Louisiana, at a rate of 50.0 cents subject to upward and downward Btu adjustment from a base of 1,000 Btu per cubic foot. A letter agreement submitted concurrently with the application provides for the sale of an average daily quantity of gas equal to the lesser of 2,400 Mcf or 80 percent of seller's deliverability.

Emerald Producing commenced a 60-day emergency sale to Southern Natural at a rate of 50.0 cents on July 18, 1973, pursuant to Order No. 418; the sale will end September 16, 1973.

The base area rate for South Louisiana, the area from which both sales will be made, as determined by the Commission in Opinion No. 518 is 26.875 cents per Mcf.

Public notice of both applications was given with July. 12, 1973, given as the date on which protests or petitions to intervene were due in Docket No. CI73–887, and with July 16, 1973, as the date in Docket No. CI73–886. On July 12, 1973, Southern Natural Gas Company filed petitions to intervene in support of both of the above applications. No protests nor petitions to intervene in opposition to the applications have been received.

In order 431, the Commission amended Part 2, Subchapter A, General Rules, Chapter I, Title 18, of the Code of Federal Regulations by adding a new § 2.70, which reads:

(3) The Commission recognizing that additional short-term gas purchases may still

[1] Emerald Petroleum and Emerald Producing are separate corporations with common management.

be necessary to meet the 1971–1972 demands will continue the emergency measures referred to earlier for the stated 60-day period. If the emergency purchases are to extend beyond the 60-day period, paragraph 12 in the Notice issued by the Commission on July 17, 1970, in Docket No. R–389A should be utilized (35 FR 11638). The Commission will consider if the pipeline demonstrates emergency need. * * * .

Paragraph 12 of R–389A provided, in part, that applicants, requesting certificates for sales of natural gas in excess of the ceiling or guideline rate, shall state the grounds for claiming that the present or future public convenience and necessity requires issuance of a certificate on the terms proposed in the application.

The applications in this proceeding represent a sizable volume of gas potentially available to the interstate market. It is of critical importance that interstate pipeline procure emergency supplies of gas to avoid disruption of servce to consumers; nevertheless, we must determine whether the rate to be paid serves the public convenience and necessity. It is therefore necessary that these applications be set for public hearing and expeditious determination. The hearing will be held to allow presentation, cross-examination, and rebuttal of evidence by any participant. This evidence should be directed to the issue of whether the present or future public convenience and necessity requires issuance of limited-term certificates on the terms proposed in the applications.

The Commission finds:

(1) Good cause exists to consolidate the proceedings in Docket Nos. CI73–886 and CI73–887 for the purposes of hearing and determination.

(2) Good cause exists to set for formal hearing the applications for limited-term certificates herein.

(3) It may be in the public interest to permit Southern Natural Gas Company, which filed timely petitions, to intervene in this consolidated proceeding.

The Commission orders:

(A) The applications for limited-term certificate for sale of natural gas filed in Docket Nos. CI73–886 and CI73–887 are hereby consolidated and set for hearing.

(B) Pursuant to the authority contained in and subject to the authority conferred upon the Federal Power Commission by the Natural Gas Act, including particularly Sections 7, 15, and 16, and the Commission's Rules and Regulations under that Act, a public hearing shall be held commencing November 5, 1973, at 10 a.m., e.s.t., at a hearing room of the Federal Power Commission, 825 North Capitol Street NE., Washington, D.C. 20426, concerning whether the present or future convenience and necessity requires the issuance of limited-term certificates for the sale of natural gas on the terms proposed in these applications and whether the issuance of said certificates should be conditioned in any way.

(C) Southern Natural Gas Company of America is hereby permitted to become an intervenor, subject to the rules and regulations of the Commission: *Provided, however,* That participation of such intervenor shall be limited to matters affecting asserted rights and interests as specifically set forth in the petition to intervene: *And provided, further,* That the admission of such intervenor shall not be construed as recognition by the Commission that it might be aggrieved because of any order of the Commission entered in these proceedings.

(D) The applicants seeking the limited-term certificate and the proposed purchaser, Southern Natural, shall on or before October 22, 1973, file with the Commission and serve on all parties to this proceeding, including Commission Staff, all testimony to be sponsored in support of the instant application.

By the Commission.[1]

[SEAL] KENNETH F. PLUMB, *Secretary.*

[FR Doc.73–19048 Filed 9–6–73;8:48 am]

[Docket No. E–8008]

FLORIDA POWER & LIGHT CO.

Notice of Extension of Time

AUGUST 31, 1973.

On August 29, 1973, Staff Counsel filed a motion for an extension of time to file its exhibits and testimony as required by the notice issued May 2, 1973. The motion states that there is no opposition to the new date.

Upon consideration, notice is hereby given that the service date for testimony and exhibits by Staff is postponed to September 10, 1973. The other dates are unchanged.

KENNETH F. PLUMB, *Secretary.*

[FR Doc.73–19062 Filed 9–6–73;8:45 am]

[Docket Nos. CI73–863, etc.]

HOOVER AND BRACKEN OIL PROPERTIES, INC.

Order Consolidating Proceedings, Granting Intervention, Setting Hearing Date, and Prescribing Procedure

AUGUST 31, 1973.

On June 8, 1973, Hoover and Bracken Oil Properties, Inc. (Hoover and Bracken), filed in Docket Nos. CI73–863, CI73–864, and CI73–865 applications requesting issuance of limited term certificates of public convenience and necessity with pregranted abandonment authority, pursuant to section 7(c) of the Natural Gas Act and the Commission's Regulations thereunder, for the sale of gas to Northern Natural Gas Company (Northern) from three units located in Hemphill and Hansford Counties, Texas Railroad District No. 10 (Hugoton Anadarko Area).

Specifically, Hoover and Bracken proposes to sell and deliver to Northern for two years following the commencement of 60 day emergency sales all the gas attributable to its interest in the units dedicated under three contracts dated April 24, 1973. Monthly deliveries are estimated at 150,000 Mcf (Bradstreet Unit—CI73–863), 78,750 Mcf (Lackey Unit—CI73–864) and 150,000 Mcf (Campbell Unit—CI73–865). The proposed initial base rates of 50.0 cents per Mcf exceed the applicable area base rate of 21.5 cents per Mcf established by the Commission's Opinion No. 586. The base rate proposed in Docket No. CI73–863 is subject to upward and downward Btu adjustment from a base of 1,000 Btu's per cubic foot, whereas the base rates proposed in Docket Nos. CI73–864 and CI73–865 are subject to upward and downward Btu adjustment from a base of 925 Btu's per cubic foot plus reimbursement for all existing and future taxes.

Hoover and Bracken states that it will commence 60 day emergency sales to Northern from the Bradstreet and Lackey Units upon completion of the necessary facilities. A 60 day emergency sale from the Campbell Unit commenced on May 15, 1973, pursuant to § 157.29 of the Regulations. An extension to continue the sale until August 13, 1973, was granted by letter dated July 13, 1973.

Late petitions to intervene in each of the above applications were filed by Northern on July 13, 1973.

The applications in this proceeding represent a sizable volume of gas potentially available to the interstate market. It is of critical importance that interstate pipelines procure emergency supplies of gas to avoid disruption of service to consumers, nevertheless, we must determine whether the rate to be paid serves the public convenience and necessity. It is therefore necessary that these applications be set for public hearing and expeditious determination. The hearing will be held to allow presentation, cross-examination, and rebuttal of evidence by any participant. This evidence should be directed to the issue of whether the present or future public convenience and necessity requires issuance of limited-term certificates on the terms proposed in these applications.

The Commission finds:

(1) Docket Nos. CI73–863, CI73–864, and CI73–865 should be consolidated for hearing and decision as they involve common questions of fact and law.

(2) The intervention of Northern in this proceeding may be in the public interest.

(3) It is necessary and proper in the public interest and to aid in the enforcement of the provisions of the Natural Gas Act that the issues in this proceeding be scheduled for hearing in accordance with the procedures set forth below.

The Commission orders:

(A) The applications listed at the head of this order are hereby consolidated for hearing and decision.

(B) Northern is hereby permitted to intervene in this proceeding, subject to the Rules and Regulations of the Com-

[1] Commissioner Moody, dissenting, filed a separate statement appended hereto.

mission: *Provided, however,* That the participation of such intervener shall be limited to matters affecting asserted rights and interests as specifically set forth in said petitions for leave to intervene; and *Provided, further,* That the admission of said intervener shall not be construed as recognition by the Commission that it might be aggrieved by any order or orders of the Commission entered in this proceeding.

(C) Pursuant to the authority of the Natural Gas Act, particularly sections 7 and 15 thereof, the Commission's Rules of Practice and Procedure, and the Regulations under the Natural Gas Act, a public hearing shall be held on September 27, 1973, at 10 a.m., e.d.t., in a hearing room of the Federal Power Commission, 825 North Capitol Street NE., Washington, D.C. 20426, concerning the issue of whether certificates of public convenience and necessity should be granted as requested by the applicants.

(D) On or before September 13, 1973, Hoover and Bracken and any supporting party shall file with the Commission and serve upon all parties, including Commission Staff, their testimony and exhibits in support of their positions.

(E) An Administrative Law Judge to be designated by the Chief Administrative Law Judge—See Delegation of Authority, 18 CFR 3.5(d)—shall preside at, and control this proceeding in accordance with the policies expressed in the Commission's Rules of Practice and Procedure and the purposes expressed in this order.

By the Commission.[1]

[SEAL] KENNETH F. PLUMB, *Secretary.*

[FR Doc.73-19066 Filed 9-6-73;8:45 am]

[Docket No. CI74-111]

J. M. HUBER CORP.

Notice of Application

AUGUST 30, 1973.

Take notice that on August 15, 1973, J. M. Huber Corporation (Applicant), 2000 West Loop South, Houston, Texas 77027, filed in Docket No. CI74-111 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale for resale and delivery of natural gas in interstate commerce to Transwestern Pipeline Corporation from the Yates King No. 1 Well, South Carlsbad Area, Eddy County, New Mexico, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that it intends to commence the sale of gas within the contemplation of § 157.29 of the Regulations under the Natural Gas Act (18 CFR 157.29) and proposes to continue said sale for one year from the end of the sixty-day emergency period within the contemplation of § 2.70 of the Commission's General Policy and Interpretations (18 CFR 2.70). Applicant proposes to sell approximately 67,500 Mcf of gas per month at 55.0 cents per Mcf at 14.65 p.s.i.a., subject to upward and downward Btu adjustment. Upward Btu adjustment is limited to 1,175 Btu per cubic foot of gas.

It appears reasonable and consistent with the public interest in this case to prescribe a period shorter than 15 days for the filing of protests and petitions to intervene. Therefore, any person desiring to be heard or to make any protest with reference to said application should on or before September 14, 1973, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB, *Secretary.*

[FR Doc.73-19054 Filed 9-6-73;8:45 am]

[Docket No. CI73-899]

H. L. HUNT ET AL.

Order Setting Matter for Formal Hearing, Permitting Intervention, Prescribing Procedures and Fixing Date of Hearing

AUGUST 31, 1973.

On April 15, 1971, the Commission, acting pursuant to the authority of the Natural Gas Act, as amended, particularly Sections 4, 5, 7, 8, 10, and 16 thereof (52 Stat. 822, 823, 824, 825, 826, 830; 56 U.S.C. section 717c section 717d, section 717*f*, section 717g, section 717l, and section 717), issued Order 431 promulgating a Statement of General Policy with respect to the establishment of measures to be taken for the protection of as reliable and adequate service as present natural gas supplies and capacities will permit.

On June 18, 1973, H. L. Hunt (Operator) *et al.* (Hunt) filed in Docket No. CI73-899, an application, pursuant to Section 7(c) of the Natural Gas Act and Order No. 431 in Docket No. R-418, for a limited-term certificate of public convenience and necessity with pre-granted abandonment, authorizing the operation of certain facilities for the emergency sale of gas to Texas Gas Transmission Corporation (Texas Gas).

The application provides that Hunt will sell all available gas up to 4,000 Mcf per day gas from the Grosse Isle Field, Vermilion Parish, Louisiana, at a rate of 50.0¢ per Mcf subject to upward and downward Btu adjustment from a base of 1,000 B.t.u. The base area rate for South Louisiana as determined in Commission Opinion No. 598 is 26.875¢ per Mcf.

Hunt requests that the certificate be granted for a term of one year. Hunt commenced a sale to Texas Gas pursuant to Order No. 418 on June 12, 1973, at a rate of 50.0¢. However, the subject wells ceased producing approximately 2 days after service commenced and are now being reworked.

In Order 431, the Commission amended Part 2, Subchapter A, General Rules, Chapter I, Title 18 of the Code of Federal Regulations by adding a new § 2.70, which reads:

> (3) The Commission recognizing that additional short-term gas purchases may still be necessary to meet the 1971-1972 demands, will continue the emergency measures referred to earlier for the stated 60-day period. If the emergency purchases are to extend beyond the 60-day period, paragraph 12 in the Notice issued by the Commission on July 17, 1970, in Docket No. R-389A should be utilized (35 FR 11638). The Commission will consider if the pipeline demonstrates emergency need * * *

Paragraph 12 of R-389A provided, in part, that applicants, requesting certificates for sales of natural gas in excess of the ceiling or guideline rate, shall state the grounds for claiming that the present or future public convenience and necessity requires issuance of a certificate on the terms proposed in the application.

The application in this proceeding represents a sizable volume of gas potentially available to the interstate market. It is of critical importance that interstate pipelines procure emergency supplies of gas to avoid disruption of service to consumers; nevertheless, we must determine whether the rate to be paid serves the public convenience and necessity. It is therefore necessary that this application be set for public hearing and expeditious determination. The hearing will be held to allow presentation, cross-examination, and rebuttal of evidence by any participant. This evidence should be directed to the issue of whether the present or future public convenience and necessity requires issuance of a limited-term certificate on the terms proposed in that application.

[1] Commissioner Moody, dissenting, filed a separate statement, filed as part of the original document.

Public notice of the application was given with protests or petitions to intervene due July 16, 1973. On July 16, 1973, Texas Gas filed a petition to intervene in support of the application. No protests nor petitions to intervene opposing the application were received.

The Commission finds:

(1) Good cause exists to set for formal hearing the application for a limited-term certificate herein.

(2) It may be in the public interest to permit Texas Gas, which filed a timely petition, to intervene in this proceeding.

The Commission orders:

(A) The application for limited-term certificate for sale of natural gas filed in Docket No. CI73–899 is hereby set for hearing.

(B) Pursuant to the authority contained in and subject to the authority conferred upon the Federal Power Commission by the Natural Gas Act, including particularly Sections 7, 15, and 16, and the Commission's Rules and Regulations under that Act, a public hearing shall be held commencing October 29, 1973, at 10:00 a.m. (e.s.t.) at a hearing room of the Federal Power Commission, 825 North Capitol Street NE., Washington, D.C. 20426, concerning whether the present or future convenience and necessity requires the issuance of a limited-term certificate for the sale of natural gas on the terms proposed in this application and whether the issuance of said certificate should be conditioned in any way.

(C) Texas Gas is hereby permitted to become an intervenor, subject to the rules and regulations of the Commission: *Provided, however,* That participation of such intervenor shall be limited to matters affecting asserted rights and interests as specifically set forth in the petition to intervene; and: *Provided, further,* That admission of such intervenor shall not be construed as recognition by the Commission that it might be aggrieved because of any order of the Commission entered in these proceedings.

(D) The applicant seeking the limited-term certificate and the proposed purchaser, Texas Gas, shall, on or before October 15, 1973, file with the Commission and serve on all parties to this proceeding, including Commission Staff, all testimony to be sponsored in support of the instant application.

By the Commission.[1]

[SEAL] KENNETH F. PLUMB, *Secretary.*

[FR Doc.73–19065 Filed 9–6–73;8:45 am]

[Docket No. CI74–115]

MRT EXPLORATION CO.

Notice of Application

AUGUST 30, 1973.

Take notice that on August 15, 1973, MRT Exploration Company (Applicant), 9900 Clayton Road, St. Louis, Missouri 63124, filed in Docket No. CI74–115 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale for resale and delivery of natural gas in interstate commerce to Mississippi River Transmission Corporation from the Mills Ranch Field, Wheeler County, Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to sell for two years approximately 120,000 Mcf of gas per month at 30.0 cents per Mcf at 14.65 psia, subject to upward and downward B.t.u. adjustment, within the contemplation of § 2.70 of the Commission's General Policy and Interpretations (18 CFR 2.70). Initial downward B.t.u. adjustment is estimated to be 0.30 cent per Mcf of gas.

It appears reasonable and consistent with the public interest in this case to prescribe a period shorter than 15 days for the filing of protests and petitions to intervene. Therefore, any person desiring to be heard or to make any protest with reference to said application should on or before September 17, 1973, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by Section 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB, *Secretary.*

[FR Doc.73–19055 Filed 9–6–73;8:45 am]

[Docket No. CI73–903]

DOUGLAS B. MARSHALL ET AL.

Order Setting Matters for Formal Hearing, Prescribing Procedures, and Fixing Date of Hearing

AUGUST 31, 1973.

On April 15, 1971, the Commission, acting pursuant to the authority of the Natural Gas Act, as amended, particularly sections 4, 5, 7, 8, 10, and 16 thereof (52 Stat. 822, 823, 824, 825, 826, 830; 56 U.S.C. sections 717c, 717d, 717f, 717g, 717i, and 717), issued Order No. 431 promulgating a Statement of General Policy with respect to the establishment of measures to be taken for the protection of as reliable and adequate service as present natural gas supplies and capacities will permit.

On June 20, 1973, Douglas B. Marshall *et al.* (Marshall) filed in Docket No. CI73–903 an application, pursuant to section 7(c) of the Natural Gas Act and Order No. 431 in Docket No. R–418, for a limited-term certificate of public convenience and necessity with pre-granted abandonment, authorizing the operation of certain facilities for the emergency sale of gas to Transcontinental Gas Pipeline Corporation (Transco).

The limited term certificate application provides that Marshall sell Transco all available gas up to 70,000 Mcf per day on a best efforts basis. Marshall proposes that the sale be limited to a maximum term of six months. Marshall's gas will be produced from acreage which has been temporarily released from a long term commitment to Northern Michigan Exploration Company *et al.* For that reason Marshall requests that the limited term certificate permit termination of the sale on or after October 23, 1973, upon 30 days' advance written notice.

Marshall has been selling gas to Transco from the subject acreage, located in Terrebonne Parish, Louisiana, at a rate of 45.0 cents per Mcf pursuant to a limited term certificate issued in Docket No. CI73–498, which sale and certificate terminated July 24, 1973. A letter agreement submitted concurrently with the application in Docket No. CI73–903 provides for an initial rate of 50.0 cents per Mcf which exceeds the base area rate of 26.875 cents per Mcf set by Commission Opinion No. 598.

Public notice of the application was given with July 12, 1973, as the date on which protests or petitions to intervene were due. None were received.

In Order 431, the Commission amended Part 2, Subchapter A, General Rules, Chapter I, Title 18, of the Code of Federal Regulations by adding a new § 2.70, which reads:

(3) The Commission recognizing that additional short-term gas purchases may still be necessary to meet the 1971–72 demands, will continue the emergency measures referred to earlier for the stated 60-day period. If the emergency purchases are to extend beyond the 60-day period, paragraph 12 in the Notice issued by the Commission on July 17, 1970, in Docket No. R–398A should be utilized (35 FR 11638). The Commission will consider if the pipeline demonstrates emergency need * * *.

[1] Commissioner Moody, dissenting, filed a separate statement, filed as part of the original document.

Paragraph 12 of R-398A provided, in part, that applicants, requesting certificates for sales of natural gas in excess of the ceiling or guideline rate, shall state the grounds for claiming that the present or future public convenience and necessity requires issuance of a certificate on the terms proposed in the application.

The application in this proceeding represents a sizeable volume of gas potentially available to the interstate market. It is of critical importance that interstate pipelines procures emergency supplies of gas to avoid disruption of service to consumers; nevertheless, we must determine whether the rate to be paid serves the public convenience and necessity. It is therefore necessary that this application be set for public hearing and expeditious determination. The hearing should be held to allow presentation, cross-examination, and rebuttal of evidence by any participant. This evidence be directed to the issue of whether the present or future public convenience and necessity requires issuance of a limited-term certificate on the terms proposed in that application.

The Commission finds:

Good cause exists to set for formal hearing the application for a limited-term certificate herein.

The Commission orders:

(A) The application for limited-term certificate for sale of natural gas filed in Docket No. CI73-903 is hereby set for hearing.

(B) Pursuant to the authority contained in and subject to the authority conferred upon the Federal Power Commission by the Natural Gas Act, including particularly Sections 7, 15, and 16, and the Commission's Rules and Regulations under that Act, a public hearing shall be held commencing October 8, 1973, at 10:00 a.m., e.d.t., at a hearing room of the Federal Power Commission, 825 North Capitol Street NE., Washington, D.C. 20426, concerning whether the present or future convenience and necessity requires the issuance of a limited term certificate for the sale of natural gas on the terms proposed in this application and whether the issuance of said certificate should be conditioned in any way.

(C) The applicant seeking the limited-term certificate and the proposed purchaser, Transco, shall, on or before September 24, 1973, file with Commission and serve on all parties to this proceeding, including Commission Staff, all testimony to be sponsored in support of the instant application.

By the Commission.[1]

[SEAL] KENNETH F. PLUMB,
Secretray.

[FR Doc.73-19046 Filed 9-6-73;8:45 am]

[1] Commissioner Moody, dissenting, filed a separate statement appended hereto.

[Docket No. CI74-127]

MIDWEST OIL CORP.

Notice of Application

AUGUST 30, 1973.

Take notice that on August 20, 1973, Midwest Oil Corporation (Applicant), 1700 Broadway, Denver, Colorado 80202, filed in Docket No. CI74-127 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale for resale and delivery of natural gas in interstate commerce to Transwestern Pipeline Company from the South Empire Deep Unit No. 3, Eddy County, New Mexico, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that it commenced the sale of gas within the contemplation of § 157.29 of the Regulation under the Natural Gas Act (18 CFR 157.29) and proposes to continue said sale until October 15, 1974, within the contemplation of § 2.70 of the Commission's General Policy and Interpretations (18 CFR 2.70). Applicant proposes to sell approximately 120,000 Mcf of gas per month at 50.0 cents per Mcf at 14.65 p.s.i.a., subject to upward Btu adjustment.

It appears reasonable and consistent with the public interest in this case to prescribe a period shorter than 15 days for the filing of protests and petitions to intervene. Therefore, any person desiring to be heard or to make any protest with reference to said application should on or before September 14, 1973, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73-19049 Filed 9-6-73;8:45 am]

[Docket No. CI73-402, etc.]

MOBIL OIL CORP. ET AL.

Order Consolidating Proceedings, Granting Interventions and Establishing Procedure and Dates for Formal Hearing

AUGUST 31, 1973.

On December 4, 1972, Mobil Oil Corporation (Mobil) filed in Docket No. CI73-402 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale and delivery of natural gas in interstate commerce to NI-Gas Supply, Inc. (NI-Gas). On January 11, 1973, NI-Gas filed in Docket Nos. CI73-478 and CI73-509 applications pursuant to Section 7(c) of the Natural Gas Act for certificates of public convenience and necessity authorizing the sale and delivery of natural gas in interstate commerce to Northern Illinois Gas Company (Northern Illinois) and to Tennessee Gas Pipeline Company, a Division of Tenneco Inc. (TGP), respectively. NI-Gas also requests issuance of declaratory orders stating that each sale will not be considered as a sale under its small producer certificate issued in Docket No. CS69-69 since each sale involves the resale of purchased gas. TGP filed on March 20, 1973, in Docket No. CP73-245 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and/or acquisition and operation of facilities for the transportation and delivery of natural gas for NI-Gas's account to Midwestern Gas Transmission Company (Midwestern). In Docket No. CP73-244, Midwestern filed on March 20, 1973, an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity for the transportation and delivery of natural gas to Northern Illinois for the account of NI-Gas.

Mobil, in Docket No. CI73-402, requests authorization to sell gas to NI-Gas from the Block 81 Field, East Cameron Area, Offshore Louisiana, at an initial rate of 28.0¢ per Mcf at 15.025 p.s.i.a. subject to B.T.U. adjustment. Mobil estimates that it will sell 672,000 Mcf per month and it reserves for its own use up to one-third of the quantity of gas produced in excess of 22,000 Mcf per day.

NI-Gas, a wholly owned subsidiary of Northern Illinois, requests a certificate in Docket No. CI73-478 to resell in Illinois up to two-thirds of the gas purchased from Mobil in Louisiana to Northern Illinois at an estimated rate of

57.92¢ per Mcf at 15.025 p.s.i.a. Additionally, NI-Gas requests a certificate in Docket No. CI73–509 to sell the remaining gas purchased from Mobil to TGP at an initial rate of 28.0¢ per Mcf at 15.025 p.s.i.a. subject to B.t.u. adjustment.

In Docket No. CP73–245, TGP requests authorization to construct and/or acquire and operate facilities to transport gas for NI-Gas from the Block 81 Field to Portland, Tennessee, where the gas will be delivered for NI-Gas' account to Midwestern at an existing interconnection of the two pipeline systems.

Midwestern requests authorization in Docket No. CP73–244 to transport gas from Portland, Tennessee, to Illinois and to construct and operate facilities needed for the transportation service. Midwestern states that it will redeliver the gas to Northern Illinois for the account of NI-Gas at existing delivery points in Illinois.

Timely petitions to intervene in Docket No. CI73–402 have been filed by the following:

NI-Gas Supply, Inc., on December 29, 1972.
Central Illinois Light Company on January 2, 1973.
Illinois Power Company on January 2, 1973.

A timely notice of intervention was filed in this docket on December 15, 1973 by the State of New York (PSC of New York), and Associated Gas Distributors filed an untimely petition to intervene on January 22, 1973.

Timely petitions to intervene in Docket No. CI73–478 have been filed by the following:

Central Illinois Light Company on February 16, 1973.
Peoples Gas Light and Coke Company on February 26, 1973.
Tennessee Gas Pipeline Company on February 26, 1973.
Midwestern Gas Transmission Company on February 26, 1973.
Associated Gas Distributors on February 26, 1973.
Northern Illinois Gas Company on February 26, 1973.

An untimely petition to intervene was filed by Northern Indiana Public Service Company on March 1, 1973.

Timely petitions to intervene in Docket No. CI73–509 have been filed by the following:

Associated Gas Distributors on February 26, 1973.
Northern Indiana Public Service Company on February 26, 1973.
Northern Illinois Gas Company on February 26, 1973.
Central Illinois Light Company on February 26, 1973.
Tennessee Gas Pipeline Company on February 26, 1973.
Midwestern Gas Transmission Company on February 26, 1973.

In Docket No. CP73–244, timely petitions to intervene have been filed by the following:

Central Illinois Light Company on April 12, 1973.
Tennessee Gas Pipeline Company on April 16, 1973.
Northern Indiana Public Service Company on April 18, 1973.
Columbia Gas Transmission Corporation on April 19, 1973.
Peoples Gas Light and Coke Company on April 23, 1973.
Northern Michigan Exploration Company on April 23, 1973.
Consumers Power Company on April 23, 1973.
Northern Illinois Gas Company on April 23, 1973.
NI-Gas Supply, Inc., on April 23, 1973.

An untimely petition to intervene was filed by Public Service Electric and Gas Company on April 27, 1973.

In Docket No. CP73–245, timely petitions to intervene have been filed by the following:

Associated Gas Distributors on April 5, 1973.
Central Illinois Light Company on April 12, 1973.
Northern Indiana Public Service Company on April 18, 1973.
Columbia Gas Transmission Company on April 19, 1973.
Midwestern Gas Transmission Company on April 20, 1973.
Northern Illinois Gas Company on April 20, 1973.
NI-Gas Supply, Inc. on April 20, 1973.

Untimely petitions to intervene were filed in CP73–245 by the following:

Consumers Power Company on April 23, 1973.
Northern Michigan Exploration Company on April 23, 1973.
Peoples Gas Light and Coke Company on April 23, 1973.
Public Service Electric and Gas Company on April 26, 1973.

In its petitions to intervene in all of the above-described dockets, Central Illinois Light Company (Central) requests a formal hearing on the subject applications to determine if it is in the public interest for a large distributor or its subsidiary to purchase gas in the field in competition with interstate pipeline companies during a time of gas shortage. Additionally, PSC of New York requests formal hearing in Docket No. CI73–402 and Northern Indiana Public Service Company (Northern Indiana) opposes NI-Gas' application in Docket No. CI73–478 and requests formal hearing therein.

Having reviewed the petitions to intervene, we believe that the petitioners, including those who filed late, all have sufficient interests in these proceedings to warrant intervention and no delay will result in granting the late petitions to intervene. We also believe that the significant and novel questions presented by these applications require a public hearing at which time all issues bearing upon the public interest can be fully developed on the evidentiary record.

The Commission notes the interrelationship between the above described proceedings and concludes that their ultimate disposition would best be accomplished in a consolidated proceeding. Accordingly, we shall consolidate Docket Nos. CI73–402, CI73–478, CI73–509, CP73–244, and CP73–245 for hearing and disposition.

The Commission finds:

(1) It is necessary and in the public interest that the above-docketed proceedings be consolidated for hearing and decision.

(2) It is desirable and in the public interest to allow the above-named petitioners to intervene in these consolidated proceedings in order that they may establish the facts and the law from which the nature and validity of their alleged rights and interests may be determined and show what further action may be appropriate under the circumstances in the administration of the Natural Gas Act.

(3) It is necessary and appropriate that the consolidated proceedings in the above-named applications be set for hearing.

The Commission orders:

(A) Dockets Nos. CI73–402, CI73–478, CI73–509, CP73–244, and CP73–245 are consolidated for purposes of hearing and disposition.

(B) The above-named petitioners are permitted to intervene in this consolidated proceeding subject to the rules and regulations of the Commission: *Provided, however,* That the participation of such intervenors shall be limited to matters affecting asserted rights and interests as specifically set forth in said petitions for leave to intervene: *And provided, further,* That the admission of such intervenors shall not be construed as recognition by the Commission that they or any of them might be aggrieved because of any order or orders of the Commission entered in this proceeding.

(C) The direct case of Mobil Oil Corporation, NI-Gas Supply, Inc., Midwestern Gas Transmission Company, Tennessee Gas Pipeline Company, and all supporting intervenors shall be filed and served on all parties, the Presiding Administrative Law Judge and the Commission's staff on or before October 9, 1973.

(D) Pursuant to the authority of the Natural Gas Act, particularly sections 7, 15, and 16 thereof, the Commission's Rules of Practice and Procedure, and the Regulations under the Natural Gas Act (18 CFR, Chapter I), a public hearing on the issues presented by the proposals of Mobil Oil Corporation, NI-Gas Supply, Inc., Midwestern Gas Transmission Company, and Tennessee Gas Pipeline Company shall be held commencing October 30, 1973, at 10:00 a.m. in a hearing room of the Federal Power Commission, 825 North Capitol Street NE., Washington, D.C. 20002.

(E) A Presiding Administrative Law Judge to be designated by the Chief Administrative Law Judge for that purpose [see Delegation of Authority, 18 CFR 3.5(d)] shall preside at the hearing in this consolidated proceeding pursuant to the Commission's Rules of Practice and Procedure.

By the Commission.

[SEAL] KENNETH F. PLUMB, *Secretary.*

[FR Doc.73–19050 Filed 9–6–73;8:45 am]

[Docket No. CI73-857]

NATIONAL EXPLORATION CO.

Order Setting Matter for Formal Hearing, Permitting Intervention, Prescribing Procedures and Fixing Date of Hearing

On April 15, 1971, the Commission, acting pursuant to the authority of the Natural Gas Act, as amended, particularly Sections 4, 5, 7, 8, 10, and 16 thereof (52 Stat. 822, 823, 824, 825, 826, 830; 56 U.S.C. Sections 717c, 717d, 717f, 717g, 717i, and 717), issued Order 431 promulgating a Statement of General Policy with respect to the establishment of measures to be taken for the protection of as reliable and adequate service as present natural gas supplies and capacities will permit.

On June 5, 1973, National Exploration Company (National) filed an application, pursuant to Section 7(c) of the Natural Gas Act and Order No. 431 in Docket No. 418, for a limited-term certificate of public convenience and necessity with pregranted abandonment, authorizing the operation for one year of certain facilities for the emergency sale of gas to United Gas Pipeline Company (United), from acreage in the McCaskill Field, Karnes County, Texas.

National proposes to sell to United approximately 390,000 Mcf per month of surplus gas. Under the proposed contract, United could buy such gas on a daily basis as National would have available for sale. National states that this sale would not impair its ability to meet the demands of its other customers.

The rate to be paid for the sale is 50.0 cents per Mcf subject to upward and downward Btu adjustment from a base of 1,000 Btu per cubic foot. This rate is in excess of the applicable area rate of 24.0 cents per Mcf as determined by the Commission in Opinion No. 595.

National commenced a 60-day emergency sale to United pursuant to Order No. 418, on May 14, 1973, at a rate of 50.0 cents per Mcf. The 60-day exemption period expired on July 13, 1973. By letter of July 12, 1973, National was authorized to extend the sale for up to 60 days or until a certificate is issued in this proceeding, whichever occurs earlier.

Public notice of the application was given with July 2, 1973, as the date on which protests or petitions to intervene were due. United filed a petition to intervene in support of the application. No protests or petitions to intervene in opposition to the application were received.

In Order 431, the Commission amended Part 2, Subchapter A, General Rules, Chapter I, Title 18, of the Code of Federal Regulations by adding a new § 2.70, which reads:

(3) The Commission recognizing that additional short-term gas purchases may still be necessary to meet the 1971-1972 demands will continue the emergency measures referred to earlier for the stated 60-day period. If the emergency purchases are to extend beyond the 60-day period, paragraph 12 in the Notice issued by the Commission on July 17, 1970, in Docket No. R-389A should be utilized (35 FR 11638). The Commission will consider if the pipeline demonstrates emergency need. * * *

Paragraph 12 of R-389A provided, in part, that applicants, requesting certificates for sales of natural gas in excess of the ceiling or guideline rate, shall state the grounds for claiming that the present or future public convenience and necessity requires issuance of a certificate on the terms proposed in the application.

The application in this proceeding represents a sizeable volume of gas potentially available to the interstate market. It is of critical importance that interstate pipelines procure emergency supplies of gas to avoid disruption of service to consumers; nevertheless, we must determine whether the rate to be paid serves the public convenience and necessity. It is therefore necessary that this application be set for public hearing and expeditious determination. The hearing will be held to allow presentation, cross-examination, and rebuttal of evidence by any participant. This evidence should be directed to the issue of whether the present or future public convenience and necessity requires issuance of a limited-term certificate on the terms proposed in that application.

The Commission finds:

(1) Good cause exists to set for formal hearing the application for a limited-term certificate herein.

(2) It may be in the public interest to permit United, which filed a timely petition, to intervene in this proceeding.

The Commission orders:

(A) The application for limited-term certificate for sale of natural gas filed in Docket No. CI73-857 is hereby set for hearing.

(B) Pursuant to the authority contained in and subject to the authority conferred upon the Federal Power Commission by the Natural Gas Act, including particularly Sections 7, 15, and 16, and the Commission's Rules and Regulations under that Act, a public hearing shall be held commencing October 23, 1973, at 10:00 a.m. (EDT) at a hearing room of the Federal Power Commission, 825 North Capitol Street NE., Washington, D.C. 20426, concerning whether the present or future convenience and necessity requires the issuance of a limited-term certificate for the sale of natural gas on the terms proposed in this application and whether the issuance of said certificate should be conditioned in any way.

(C) United is hereby permitted to become an intervenor, subject to the rules and regulations of the Commission: *Provided, however,* That participation of such intervenor shall be limited to matters affecting asserted rights and interests as specifically set forth in the petition to intervene: *And provided, further,* That admission of such intervenor shall not be construed as recognition by the Commission that it might be aggrieved because of any order of the Commission entered in these proceedings.

(D) The applicant seeking the limited-term certificate and the proposed purchaser, United, shall, on or before October 8, 1973, file with the Commission and serve on all parties to this proceeding, including Commission Staff, all testimony to be sponsored in support of the instant application.

By the Commission.[1]

[SEAL] KENNETH F. PLUMB, *Secretary.*

[FR Doc.73-19060 Filed 9-6-73;8:45 am]

[Docket Nos. CP73-215, CP73-221]

NORTHERN NATURAL GAS CO. AND EL PASO NATURAL GAS COMPANY

Order Consolidating Proceedings, Ordering the Filing of Evidence, and Setting Hearing Date

AUGUST 31, 1973.

On February 12, 1973, Northern Natural Gas Company (Northern) in Docket No. CP73-215 and on February 16, 1973, as supplemented May 7, 1973, El Paso Natural Gas Company (El Paso) in Docket No. CP73-221 filed applications pursuant to section 7(c) of the Natural Gas Act for authorization to continue sales for resale and delivery of natural gas in interstate commerce to each other and to retain in place and operate natural gas facilities previously installed pursuant to § 157.22 of the regulations under the Natural Gas Act (18 CFR 157.22), all as more fully set forth in the applications, as supplemented, in this proceeding.

Northern proposes to sell for three years ending January 31, 1976, up to 75,000 Mcf per day of raw, wet, sour, low pressure gas to El Paso which will be delivered to El Paso or Warren Petroleum Company (Warren) for El Paso's account at seven points in Lea County, New Mexico, where Northern's gathering facilities interconnet cwith El Paso's and Warren's facilities. Approximately 32,000 Mcf per day of raw gas will be delivered to Warren for processing at its Monument and Eunice Plants in Lea County. The remaining 43,000 Mcf per day will be delivered to El Paso for processing at its Jal Plant. Concurrently El Paso proposes to sell sweet, high pressure gas, estimated at 60,000 Mcf per day, to Northern which is equivalent in quantity to the amount of residue gas remaining after processing the raw gas purchased from Northern. Deliveries will be made either at the outlet of Mobil Oil Corporation's Coyanosa Plant in Pecos County, Texas, or at the point of interconnection of El Paso's and Northern's facilities in Lea County. Northern will retain a one-third interest in the liquid products attributable to the raw gas sold to El Paso with the remainder vesting in El Paso. The purpose of the proposed sale and repurchase arrangement is to allow Northern to increase its allowable production from the Lea County Fields by utilizing the excess capacity on El Paso's system in order to augment Northern's ability to provide adequate service to its customers during peak-demand periods. The parties state that

[1] Commissioner Moody, dissenting, filed a separate statement appended hereto.

they commenced service under this arrangement on December 22, 1973, within the contemplation of § 157.22 of the Regulations and were permitted to continue such emergency deliveries by the letter orders of the Commission dated March 2, 1973.

To implement these proposals, Northern installed four gas delivery interconnections between its facilities and Warren's and four interconnections between its facilities and El Paso's in Lea County, and El Paso has installed three metering and regulating stations at the points of interconnection between Northern's and its gathering systems, all pursuant to § 157.22 of the regulations. El Paso proposes to construct and operate a meter station at the point of interconnection where Northern's 16-inch mainline crosses El Paso's 12-inch Gulf-Eunice pipeline in Lea County.

Northern and El Paso estimate the total costs of their facilities to be $66,600 and $52,087 respectively, which will be financed from working funds.

Northern and El Paso have submitted the gas purchase and sales agreement of January 31, 1973, as their proposed Rate Schedules X–34 and X–30, respectively. Northern proposes to charge El Paso 18.87 cents per Mcf at 14.73 p.s.i.a. for the raw gas sold and states that pursuant to the contract, said rate will be adjusted concurrently with and in an equal amount to the amount by which the commodity rates in Northern's FPC Gas Tariff, Third Revised Volume No. 1, are adjusted under its purchased gas adjustment clause. El Paso's proposed rate to Northern is 32.05 cents per Mcf at 14.73 p.s.i.a. which is the same rate charged under its Rate Schedule X–1, FPC Gas Tariff, Original Volume No. 1, for service rendered in its Southern Division system production areas.

Northern requests authorization to include the purchase of residue gas from El Paso in the computation of its "Annual Rate Adjustment to Reflect Changes in Gas Purchased Cost" under Paragraph 20 of its FPC Gas Tariff, Third Revised Volume No. 1. Northern states that the revenue received from sales of raw gas to El Paso will approximate the cost of purchasing and gathering the gas and the operation of Paragraph 20 will allow it to recover the actual cost of repurchasing the higher priced residue gas from El Paso.

After due notice of Northern's application by publication in the FEDERAL REGISTER on March 5, 1973 (38 FR 6432), and of El Paso's application, as supplemented, on March 7, 1973 (28 FR 6229), and March 9, 1973 (38 FR 6432), respectively, no petitions to intervene, notices of intervention, or protests to the granting of the applications have been filed. Nevertheless the Commission is of the opinion that the public interest in the administration of the Natural Gas Act requires that a record be established in support of these applications and appurtenant rate schedules.

The Commission finds:

(1) The applications in Docket Nos. CP73–215 and CP73–221 are interdependent and should be consolidated.

(2) Approval of the proposals described in the applications in Docket Nos. CP73–215 and CP73–221 would not constitute a major federal action significantly affecting the quality of human environment.

(3) It is desirable and in the public interest that a record be established in support of the applications and appurtenant rate schedules.

The Commission orders:

(A) That the applications of Northern Natural Gas Company as filed in Docket No. CP73–215 be consolidated with the application of El Paso Natural Gas Company filed in Docket No. CP73–221.

(B) That Northern Natural Gas Company and El Paso Natural Gas Company shall file testimony and exhibits describing the facts pertaining to these applications, including cost and feasibility of alternatives to the proposed action and the basis for the rates proposed, on or before September 6, 1973.

(C) Pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held in a hearing room of the Federal Power Commission, 825 North Capitol Street, Washington, D.C. 20426, on September 18, 1973, concerning the matters involved in and the issues presented by these consolidated applications.

By the Commission.

[SEAL] KENNETH F. PLUMB, *Secretary.*

[FR Doc.73–19068 Filed 9–6–73;8:45 am]

[Docket No. CI74–128]

OCCIDENTAL PETROLEUM CORP.

Notice of Application

AUGUST 30, 1973.

Take notice that on August 20, 1973, Occidental Petroleum Corporation (Applicant), 10889 Wilshire Boulevard, Los Angeles, California 90024, filed in Docket No. CI74–128 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale for resale of natural gas in interstate commerce to Texas Eastern Transmission Corporation and delivery to Hydrocarbon Development Corporation for transportation to the purchaser in Hidalgo County, Texas, from the Lacal Field (La Sal Vieja Area), Willacy County, Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that it commenced the sale of gas on August 1, 1973, within the contemplation of § 157.29 of the Regulations under the Natural Gas Act (18 CFR 157.29) and proposes to continue said sales for one year from the end of the sixty-day emergency period within the contemplation of § 2.70 of the Commission's General Policy and Interpretations (18 CFR 2.70). Applicant proposes to sell approximately 54,000 Mcf of gas per month at 35.0 cents per M c.f. at 14.65 p.s.i.a., subject to downward Btu adjustment.

It appears reasonable and consistent with the public interest in this case to prescribe a period shorter than 15 days for the filing of protests and petitions to intervene. Therefore, any person desiring to be heard or to make any protest with reference to said application should on or before September 14, 1973, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB, *Secretary.*

[FR Doc.73–19051 Filed 9–6–73;8:45 am]

[Docket No. CI74–109]

PERRY, ADAMS & LEWIS, INC.

Notice of Application

AUGUST 30, 1973.

Take notice that on August 13, 1973, Perry, Adams & Lewis, Inc. (Applicant), P.O. Box 248, Davenport, Oklahoma 74026, filed in Docket No. CI74–109 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale for resale and delivery of natural gas in interstate commerce to Cities Service Gas Company from acreage in Kay County, Oklahoma, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that it commenced the sale of gas on August 6, 1973, within the contemplation of § 157.29 of the Regulations under the Natural Gas Act (18 CFR 157.29) and proposes to continue said sale for two years from the end of the sixty-day emergency period within the contemplation of § 2.70 of the Commission's General Policy and Interpretations (18 CFR 2.70). Applicant proposes to sell up to 3,000 M c.f. of gas per day at 45.0 cents per M c.f. at 14.65 p.s.i.a., subject to upward and downward Btu adjustment. Monthly deliveries are estimated to be 90,000 M c.f. of gas. Applicant states that it is a small producer and is filing the instant application to obtain pregranted abandonment authorization for the proposed sales.

It appears reasonable and consistent with the public interest in this case to prescribe a period shorter than 15 days for the filing of protests and petitions to intervene. Therefore, any person desiring to be heard or to make any protest with reference to said application should on or before September 14, 1973, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73-19052 Filed 9-6-73;8:45 am]

[Docket No. CI73-837]

PRODUCER'S GAS CO.

Order Setting Matter for Formal Hearing, Permitting Intervention, Prescribing Procedures and Fixing Date of Hearing

AUGUST 31, 1973.

On April 15, 1971, the Commission, acting pursuant to the authority of the Natural Gas Act, as amended, particularly Sections 4, 5, 7, 8, 10, and 16 thereof (52 Stat. 822, 823, 824, 825, 826, 830; 56 U.S.C. Section 717c, Section 717d, Section 717f, Section 171g, Section 717i, and Section 717), issued Order No. 431 promulgating a Statement of General Policy with respect to the establishing of measures to be taken for the protection of as reliable and adequate service as present natural gas supplies and capacities will permit.

Producer's Gas Company (Producer's) has filed, in the above-entitled Docket No. CI73-837, an application, pursuant to section 7(c) of the Natural Gas Act and Order No. 431 in Docket No. R-418, for a limited-term certificate of public convenience and necessity with pre-granted abandonment, authorizing the operation of certain facilities for the sale of emergency gas to Northern Natural Gas Company (Northern) from acreage located in Texas Railroad District No. 10 (Hugoton-Anadarko Area).

The limited-term certificate application provides that Producer's sell approximately 2,000 M c.f. per day for a term of one year. The contractually agreed rate of 51.0 cents per M c.f. at 14.65 p.s.i.a., subject to Btu adjustment from a base of 1,000 Btu, exceeds the applicable area ceiling price of 21.5 cents established by Opinion No. 586.

Producer's commenced emergency deliveries to Northern on May 10, 1973, pursuant to Section 157.29 of the regulations. The sixty-day emergency sale expired July 9, 1973.

In Order No. 431, the Commission amended Part 2, Subchapter A, General Rules, Chapter I, Title 18 of the Code of Federal Regulations by adding a new § 2.70, which reads:

> (3) The Commission recognizing that additional short-term gas purchases may still be necessary to meet the 1971-1972 demands, will continue the emergency measures referred to earlier for the stated 60-day period. If the emergency purchases are to extend beyond the 60-day period, paragraph 12, in the Notice issued by the Commission on July 17, 1970, in Docket No. R-389A should be utilized (35 FR 11638). The Commission will consider if the pipeline demonstrates emergency need * * *

Paragraph 12 of R-389A provided, in part, that applicants, requesting certificates for sales of natural gas in excess of the ceiling or guideline rate, shall state the grounds for claiming that the present or future public convenience and necessity requires issuance of a certificate on the terms proposed in the application.

The application in this proceeding represents a sizable volume of gas potentially available to the interstate market. It is of critical importance that interstate pipelines procure emergency supplies of gas to avoid disruption of service to consumers; nevertheless, we must determine whether the rate to be paid serves the public convenience and necessity. It is therefore necessary that this application be set for public hearing and expeditious determination. The hearing will be held to allow presentation, cross-examination, and rebuttal of evidence by any participant. This evidence should be directed to the issue of whether the present or future public convenience and necessity requires issuance of a limited-term certificate on the terms proposed in that application.

Pursuant to the notice of the instant application issued June 13, 1973, Northern filed a petition to intervene.

The Commission finds

(1) Good cause exists to set for formal hearing the application for a limited-term certificate herein.

(2) It may be in the public interest to permit Northern Natural Gas Company, which filed a timely petition, to intervene in this proceeding.

The Commission orders

(A) The application for limited-term certificate for sale of natural gas filed in Docket No. CI73-837 is hereby set for hearing.

(B) Pursuant to the authority contained in the subject to the authority conferred upon the Federal Power Commission by the Natural Gas Act, including particularly Sections 7, 15, and 16, and the Commission's Rules and Regulations under that Act, a public hearing shall be held commencing September 26, 1973, at 10:00 a.m. (EDT) at a hearing room of the Federal Power Commission, 825 North Capitol Street N.E., Washington, D.C. 20426, concerning whether the present or future convenience and necessity requires the issuance of limited-term certificate for the sale of natural gas on the terms proposed in this application and whether the issuance of said certificate should be conditioned in any way.

(C) Northern Natural Gas Company is hereby permitted to become an intervenor, subject to the rules and regulations of the Commission: *Provided, however,* That participation of such intervenor shall be limited to matters affecting asserted rights and interests as specifically set forth in the petition to intervene; and: *Provided, further,* That the admission of such intervenor shall not be construed as recognition by the Commission that it might be aggrieved because of any order of the Commission entered in these proceedings.

(D) The applicant seeking the limited-term certificate and the proposed purchaser, Northern, shall, on or before September 17, 1973, file with the Commission and serve on all parties to this proceeding, including Commission Staff, all testimony to be sponsored in support of the instant application.

By the Commissioner.[1]

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.73-19067 Filed 9-6-73;8:45 am]

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[1] Commissioner Moody, dissenting, filed a separate statement, filed as part of the original document.

[Docket No. CI73-871]

PRODUCER'S GAS CO.

Order Providing for Formal Hearing, Permitting Intervention and Establishing Procedures

AUGUST 31, 1973.

On April 15, 1971, the Commission, acting pursuant to the authority of the Natural Gas Act, as amended, particularly sections 4, 5, 7, 8, 10, and 16 thereof (52 Stat. 822, 823, 824, 825, 826, 830; 56 U.S.C. sections 717c, 717d, 717f, 717g, 717i, and 717), issued Order 431 promulgating a Statement of General Policy with respect to the establishment of measures to be taken for the protection of as reliable and adequate service as present natural gas supplies and capacities will permit.

On June 11, 1973, Producer's Gas Company (Applicant) filed in Docket No. CI73-871 an application pursuant to section 7(c) of the Natural Gas Act and § 2.70 of the Commission's General Policy and Interpretations thereunder for a limited term certificate of public convenience and necessity with pregranted abandonment, authorizing the emergency sale of natural gas to Northern Natural Gas Company (Northern) from the Mowery No. 1 Well in Ellis County, Oklahoma.

The limited term certificate application provides that Applicant sell to Northern a maximum of 2,000 M c.f. of gas per day at an initial rate of 51.0¢ (14.65 p.s.i.a.), subject to upward and downward Btu adjustment from a 1,000 Btu base for a term of one year.

Applicant states that it commenced a sixty day emergency sale to Northern on June 4, 1973. The sixty day sale expired on August 3, 1973.

In Order 431, the Commission amended Part 2, Subchapter A, General Rules, Chapter I, Title 18 of the Code of Federal Regulations by adding a new § 2.70, which reads:

> (3) The Commission recognizing that additional short-term gas purchases may still be necessary to meet the 1971–1972 demands, will continue the emergency measures referred to earlier for the stated 60-day period. If the emergency purchases are to extend beyond the 60-day period, paragraph 12 in the Notice issued by the Commission on July 17, 1970, in Docket No. R–389A should be utilized (35 FR 11638). The Commission will consider if the pipeline demonstrates emergency need * * *

Paragraph 12 of R–389A provided, in part, that applicants, requesting certificates for sales of natural gas in excess of the ceiling or guideline rate, shall state the grounds for claiming that the present or future public convenience and necessity requires issuance of a certificate on the terms proposed in the application.

The application in this proceeding represents a significant volume of gas potentially available to the interstate market. It is of critical importance that interstate pipelines procure emergency supplies of gas to avoid disruption of service to consumers; nevertheless, we must determine whether the rate to be paid serves the public convenience and necessity. It is therefore necessary that this application be set for public hearing and expeditious determination. The hearing will be held to allow presentation, cross-examination, and rebuttal of evidence by any participant. This evidence should be directed to the issue of whether the present or future public convenience and necessity requires issuance of a limited-term certificate on the terms proposed in that application.

Northern Natural Gas Company filed a late petition to intervene in this proceeding on July 18, 1973, beyond the July 5, 1973, deadline established by the Notice of Application issued on June 19, 1973.

The Commission finds

(1) Good cause exists to set for formal hearing the application for a limited term certificate herein.

(2) It may be in the public interest to permit Northern Natural Gas Company, which filed a late petition, to intervene in this proceeding.

The Commission orders

(A) The application for limited term certificate for sale of natural gas filed in Docket No. CI73-871 is hereby set for hearing.

(B) Pursuant to the authority contained in and subject to the authority conferred upon the Federal Power Commission by the Natural Gas Act, including particularly Sections 7, 15, and 16, and the Commission's Rules and Regulations under that Act, a public hearing shall be held commencing September 27, 1973, at 10:00 a.m. (e.d.t.) at a hearing room of the Federal Power Commission, 825 North Capitol Street NE., Washington, D.C. 20426, concerning whether the present or future convenience and necessity requires the issuance of a limited-term certificate for the sale of natural gas on the terms proposed in this application and whether the issuance of said certificate should be conditioned in any way.

(C) Northern Natural Gas Company is hereby permitted to become an intervenor, subject to the rules and regulations of the Commission: *Provided, however*, That participation of such intervenor shall be limited to matters affecting asserted rights and interests as specifically set forth in the petition to intervene: *And, provided, further*, That the admission of such intervenor shall not be construed as recognition by the Commission that it might be aggrieved because of any order of the Commission entered in these proceedings.

(D) The Applicant and the proposed purchaser, Northern, shall, on or before September 17, 1973, file with the Commission and serve on all parties to this proceeding, including Commission Staff, all testimony to be sponsored in support of the instant application.

By the Commission.[1]

[SEAL] KENNETH F. PLUMB, *Secretary.*

[FR Doc.73-19053 Filed 9-6-73;8:45 am]

[Docket Nos. RI74-30, RI73-31]

RATE CHANGES

Order Providing for Hearing on and Suspension of Proposed Changes and Allowing Rate Changes To Become Effective Subject to Refund [2]

AUGUST 29, 1973.

Respondents have filed proposed changes in rates and charges for jurisdictional sales of natural gas, as set forth in Appendix A hereof.

The proposed changed rates and charges may be unjust, unreasonable, unduly discriminatory, or preferential, or otherwise unlawful.

The Commission finds

It is in the public interest and consistent with the Natural Gas Act that the Commission enter upon hearings regarding the lawfulness of the proposed changes, and that the supplements herein be suspended and their use be deferred as ordered below.

The Commission orders

(A) Under the Natural Gas Act, particularly Sections 4 and 15, the Regulations pertaining thereto (18 CFR, Chapter I), and the Commission's Rules of Practice and Procedure, public hearings shall be held concerning the lawfulness of the proposed changes.

(B) Pending hearings and decisions thereon, the rate supplements herein are suspended and their use deferred until date shown in the "Date Suspended Until" column. Each of these supplements shall become effective, subject to refund, as of the expiration of the suspension period without any further action by the Respondent or by the Commission. Each Respondent shall comply with the refunding procedure required by the Natural Gas Act and Section 154.102 of the Regulations thereunder.

(C) Unless otherwise ordered by the Commission, neither the suspended supplement, nor the rate schedules sought to be altered, shall be changed until disposition of these proceedings or expiration of the suspension period, whichever is earlier.

By the Commission.

[SEAL] KENNETH F. PLUMB, *Secretary.*

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[1] Commissioner Moody dissenting filed a separate statement appended hereto.

[2] Does not consolidate for hearing or dispose of the several matters herein.

APPENDIX A

Docket No.	Respondent	Rate schedule No.	Supplement No.	Purchaser and producing area	Amount of annual increase	Date filing tendered	Effective date unless suspended	Date suspended until—	Cents per Mcf*		Rate in effect subject to refund in docket No.
									Rate in effect	Proposed increased rate	
RI74-30	H. L. Hunt	40	1	Montana-Dakota Utilities Co. (Stoneview Field, Burke and Divide Counties, N. Dak., Montana-Dakota Subarea).	$296	7-30-73		1-30-74	[1] [2] 23.04	[1] [2] 26.0	
RI74-31	Skelly Oil Co	271	1	El Paso Natural Gas Co. (Koon Gas Unit, La Plata County, Colo., San Juan Basin).	11,520	8- 6-73		2- 6-74	[1] 24.0	[1] 28.0	

*Unless otherwise stated, the pressure base is 15.025 p.s.i.a.
[1] Subject to upward and downward B.t.u. adjustment from a base of 1,000 B.t.u. per cubic foot.
[2] The pressure base is 14.73 p.s.i.a.

APPENDIX "A"

The proposed rate increases are suspended for five months since they exceed the rate limit for one day suspension.

The producers' proposed increased rates and charges exceed the applicable area price levels for increased rates as set forth in the Commission's Statement of General Policy No. 61–1, as amended (18 CFR 2.56).

Nothing contained in this order shall relieve the respondents of any responsibility imposed by the Economic Stabilization Act of 1970 (Pub. L. 91–379, 84 Stat. 799, as amended by Pub. L. 92–15, 85 Stat. 38), or by any Executive Order or rules and regulations promulgated pursuant to such Act.

[FR Doc.73-19043 Filed 9-6-73;8:45 am]

[Project No. 1894]

SOUTH CAROLINA ELECTRIC & GAS CO.

Notice of Availability of Environmental Statement for Inspection

South Carolina Electric & Gas Company on July 26, 1972, filed an application with the Federal Power Commission (1) requesting a new license under section 15 of the Federal Power Act for the existing Parr Hydroelectric Project (FPC No. 1894) located on the Broad River in Fairfield and Newberry Counties, South Carolina; (2) requesting authorization to construct and include within the new license a pumped-storage project utilizing the existing Parr reservoir enlarged to serve as the lower pool; and (3) requesting authorization to use the upper reservoir of the pumped-storage project as a cooling impoundment for a proposed nuclear electric powerplant (A.E.C. Docket No. 50–395).

Notice is hereby given that a draft environmental statement on this application is being placed in the public files of the Federal Power Commission as required by the Commission's Rules and Regulations under Order 415–C, issued December 18, 1972, effecting section 102 (1)(C) of the National Environmental Policy Act of 1969 (Public Law 91–100).

This statement is available for public inspection in the Commission's Office of Public Information, Room 1000, 825 North Capitol Street NE., Washington, D.C., and in its Atlanta Regional Office. Copies will be available from the National Technical Information Service, Department of Commerce, Springfield, Virginia 22151, on or about September 5, 1973, or from the Commission's Office of Public Information, Washington, D.C. 20426.

The existing project is a conventional hydroelectric facility comprising a 2,715-foot-long concrete dam, and 1,850-acre reservoir with a controlled surface elevation of 257.0 feet, USC&GS, a powerhouse containing 6 generators rated at all other facilities and interests appur- 2,480 kw, each, with provisions for 2 additional units, and all other facilities and interests appurtenant to its operation.

The redeveloped project for which a license is requested of the Federal Power Commission will comprise the existing Parr powerhouse structure and generating equipment, the existing Parr dam raised 9 feet in height, an enlarged Parr reservoir having a surface area of 4,400 acres at elevation 266 feet, USC&GS, providing water for operation of the existing Parr project and serving as the lower pool of a proposed pumped-storage project consisting of a 6,800-acre upper pool (Monticello Reservoir); four random fill dams; an intake channel; a gated intake structure; four 800-foot-long surface penstocks; a semi-outdoor generating station (Fairfield Powerhouse) housing eight 83,000 horsepower pump-turbine units and eight motor-generators rated at 100,000 horsepower/64,800 kilowatts; a switchyard; associated transmission lines; and all other facilities appurtenant to operation of the project.

Immediately proposed nuclear works subject to jurisdiction of the Atomic Energy Commission, Unit I of the Virgil C. Summer Nuclear Station to be located on the south shore of Monticello reservoir, will comprise a single nuclear reactor and a single 900,000 kilowatt generator. Application for license for this facility is pending before the Atomic Energy Commission in A.E.C. Docket No. 50–395, and a construction permit has been issued by the Atomic Energy Commission. Authorization for use of the upper reservoir of the pumped-storage project as a source of condenser cooling water for this nuclear plant is requested of the Federal Power Commission in this action.

The recreational use of Parr reservoir at present consists of fishing and waterfowl hunting. Due to pumped-storage operation, presently contemplated recreational development of Parr reservoir consists of a boat launching area. The Applicant contemplates no construction of facilities for water contact recreational use within the main body of Monticello reservoir. Rather, the Applicant plans to construct a separate 300 acre subimpoundment for recreational use. A scenic overlook will be located on the eastern shore of Monticello reservoir; and 1082.5 acres of land will be purchased for future recreational use.

The existing hydroelectric units will continue to be operated as in the past; while the pumped-storage addition will provide peaking capacity. Operation of the redeveloped hydroelectric project will be coordinated with operation of the nuclear station. Its total power output will be available to assist other systems in cases of emergencies.

Any party desiring to present evidence regarding environmental matters in this proceeding must file with the Federal Power Commission a petition to intervene containing an explanation of its differing environmental position, specifying wherein its position is at variance with the environmental statement upon which the intervenor wishes to be heard, and including a discussion of the factors enumerated in Commission Order 415–C. Written statements by parties not wishing to intervene may also be filed for Commission consideration. All petitions to intervene and all written statements should be filed with the Secretary of the Commission on or before 45 days from the date of this publication. The Commission will consider all responses.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73-19039 Filed 9-6-73;8:45 am]

[Docket No. CI74–131]

SOUTHWESTERN ELECTRIC POWER COMPANY AND CODY C. BEASLEY

Notice of Application

AUGUST 30, 1973.

Take notice that on August 2, 1973, Southwestern Electric Power Company and Cody C. Beasley (Applicants), P.O. Box 1106, Shreveport, Louisiana 71156, filed in Docket No. CP74–131 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale for resale and delivery of natural gas in interstate commerce to Texas Eastern Transmission Corporation (Texas Eastern) from the Elm Grove

Field Area, Bossier Parish, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicants proposes to sell up to 10,000 Mcf of gas per day for six months at 45.0 cents per M c.f. at 15.025 p.s.i.a., subject to upward and downward B.t.u. adjustment, within the contemplation of Section 2.70 of the Commission's General Policy and Interpretations (18 CFR 2.70). Upward B.t.u. adjustment is limited to 1,100 B.t.u. per cubic foot, and initial upward B.t.u. adjustment is estimated at 2.7 cents per M c.f. By order issued February 20, 1973, in Docket No. CI73-436 Applicants were authorized to sell gas to Texas Eastern from the Elm Grove Field Area for six months at 35.0 cents per M c.f. at 15.025 p.s.i.a. within the contemplation of Section 2.70.

It appears reasonable and consistent with the public interest in this case to prescribe a period shorter than 15 days for the filing of protests and petitions to intervene. Therefore, any person desiring to be heard or to make any protest with reference to said application should on or before September 17, 1973, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenince and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc.73-19057 Filed 9-6-73;8:45 am]

[Docket No. CP-73-27 etc.]

STINGRAY PIPELINE CO. ET AL.

Notice Denying Request for Postponement of Prehearing Conference

AUGUST 28, 1973.

Stingray Pipeline Company, Docket No. CP73-27, Sun Oil Company, Docket No. CI73-878, Docket No. CI73-879, Docket No. CI73-880, Pennzoil Offshore Transmission Company, Docket No. CP72-292.

On August 16, 1973, Pennzoil Offshore Transmission Company requested postponement of the prehearing conference scheduled for Setember 4, 1973, by notice issued August 15, 1973, in the above-designated matter. The prehearing conference was postponed by notice issued August 15, 1973, because of a calendar conflict in the Office of the Administrative Law Judges. The conflict still exists.

Upon consideration, notice is hereby given that the above request for postponement of the prehearing conference is denied.

MARY B. KIDD,
Acting Secretary.

[FR Doc.73-19038 Filed 9-6-73;8:45 am]

[Docket No. CI72-662]

SUN OIL CO., ET AL.

Order Vacating Order in Part, Amending Order Issuing Certificate, and Accepting FPC Gas Rate Schedule Supplement for Filing

AUGUST 30, 1973.

On June 8, 1973, Sun Oil Company (Operator), *et al.* (Sun), filed an amendment to its application in Docket No. CI72-662 filed April 18, 1973, pursuant to section 7(c) of the Natural Gas Act and requested that a limited-term sale of natural gas to United Gas Pipe Line Company (United) extend from July 17, 1973, in lieu of the date of expiration of a previous limited-term certificate or the date of Commission authorization, all as more fully set forth in the amendment to the application in this proceeding.

By order dated June 14, 1973, in the subject docket, Sun was authorized to resume a sale of natural gas to United from the East Dykesville Field for a one year term from the date of the order within the contemplation of § 2.70 of the Commission's General Policy and Interpretations (18 CFR 2.70). The order also accepted a contract dated March 11, 1973, as Supplement No. 1 to Sun Oil Company FPC Gas Rate Schedule No. 508. Sun, upon expiration of prior authorization in the subject docket commenced a sixty-day emergency sale of natural gas to Texas Gas Transmission Corporation on May 18, 1973 within the contemplation of § 157.29 of the Regulations under the Natural Gas Act (18 CFR 157.29). Pursuant to a letter agreement with United dated May 19, 1973, Sun requests authorization to make the subject limited-term sale to United for a one year term extending from the end of the 60-day emergency sale with Texas Gas.

The Commission finds:

(1) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act and the public convenience and necessity require that the Commission's order of June 14, 1973, in the subject docket be vacated in part as hereinafter ordered.

(2) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act and the public convenience and necessity require that the Commission's order in the subject docket issuing a certificate of public convenience and necessity be amended as hereinafter ordered and conditioned.

(3) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that the letter agreement and contract submitted by Sun should be accepted for filing as supplements to its FPC gas rate schedule.

(4) An emergency exists on the system of United which will continue for at least the term of the authorization granted herein.

The Commission orders:

(A) The Commission's order of June 14, 1973, in Docket No. CI72-662 is vacated insofar as it authorized the sale of gas to United to begin on the date of such order and accepted for filing the contract dated March 11, 1973, effective the date of such order.

(B) The order issuing a certificate of public convenience and necessity in said docket is amended by authorizing the sale of gas to United by Sun for one year from the end of its sixty-day emergency sale of natural gas to Texas Gas, July 17, 1973. In all other respects said order, as amended, shall remain in full force and effect.

(C) The contract dated March 11, 1973, submitted by Sun is accepted for filing as Supplement No. 1 to Sun Oil Company (Operator), *et al.*, FPC Gas Rate Schedule No. 508 to be effective on July 17, 1973.

(D) The letter agreement dated May 18, 1973, is accepted for filing as Supplement No. 2 to Sun Oil Company (Operator), *et al.*, FPC Gas Rate Schedule No. 508 to be effective July 17, 1973.

By the Commission.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.73-19064 Filed 9-6-73;8:45 am]

FEDERAL RESERVE SYSTEM

MANUFACTURERS HANOVER CORP.

Acquisition of Assets

This matter comes before the Board of Governors on a Request for Reconsideration filed by Manufacturers Hanover Corporation asking that the Board reconsider its Order dated June 25, 1973, whereby the Board denied the application of Manufacturer's Hanover Corporation for prior approval to acquire substantially all the assets of Citizens Mortgage Company pursuant to sec. 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)).

This request for reconsideration is filed pursuant to § 262.3(g)(5) of the Board's rules of procedure which provides:

> After action by the Board on an application, the Board will not grant any request for reconsideration of its action unless the request presents relevant facts that, for good cause shown, were not previously presented to the Board, or unless it otherwise appears to the Board that reconsideration would be appropriate.

The Board finds that the request for reconsideration presents relevant facts

(particularly concerning the public benefits of the application) that, for good cause shown, were not previously presented to the Board, and reconsideration appears otherwise appropriate. Therefore, it appears that reconsideration is in the interest of all parties as well as in the public interest.

It is hereby ordered that the request for reconsideration of the application be, and hereby is, granted. In order to facilitate such reconsideration, comments and views regarding the proposed acquisition may be filed with the Board by September 14, 1973. Communications should be addressed to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551. The Application, as supplemented, may be inspected at the office of the Board of Governors or at the Federal Reserve Bank of New York.

By order of the Board of Governors,[1] effective August 31, 1973.

[SEAL] THEODORE E. ALLISON,
Assistant Secretary of the Board.

[FR Doc.73-19151 Filed 9-6-73;8:45 am]

NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

[Notice (73-67)]

NASA SPACE PROGRAM ADVISORY COUNCIL

Notice of Meeting

The NASA Space Program Advisory Council will meet on September 20 and 21, 1973, Room 7002, Federal Office Building 6, 400 Maryland Avenue SW., Washington, D.C. The meeting is open to the public with the exception of the closed sessions, three of which fill the morning of September 20 and the fourth of which is scheduled from 1:00 P.M. to 2:00 P.M. on September 21. The seating capacity of the room is about 40 persons, including Council members and other participants.

The NASA Space Program Advisory Council was established as an interdisciplinary group to advise NASA senior management on Physical Sciences, Life Sciences, Space Applications, and Space Systems. The functions of the Council are to consult with and advise NASA through the Deputy Administrator with respect to the plans for the work in progress on, and accomplishments of NASA's space programs. In this capacity and within the general confines of agendas submitted for its consideration, the Council will review and advise on (1) agency and program objectives, policies, and strategies; (2) the degree to which programs achieve their objectives and contribute to overall agency objectives; and (3) the means for the effective coordination of NASA's interests and activities with the academic, scientific, and engineering communities and institutions. The current Chairman is Dr. Frederick Seitz. There are nine members on the Council and additional members on four committees which report to the Council. The following list sets forth the approved agenda and schedule for the meeting. For further information contact the Executive Secretary, Mr. J. Allen Crocker, Area Code 202-755-3818.

THURSDAY, SEPTEMBER 20

Time	Topic
9:00 A.M.	*Issues in the FY 1975 Budget* (Closed Session)—Council members may cite some issues on their own initiative. Other issues will be brought out by NASA. The Council should reach consensus on issues considered.
10:45 A.M.	*NASA/USAF Planning for Shuttle Users* (Closed Session)—Members of the Council will be expected to comment on NASA/USAF shuttle usage planning and make appropriate recommendations.
11:30 A.M.	*SPAC Membership* (Closed Session)—SPAC members should be prepared to recommend ways in which the membership base should be broadened and strengthened. Council members should endeavor to have with them the vitae to support individuals they propose for consideration.
1:00 P.M.	*Skylab Update*—The Council will be briefed on the Skylab mission status with emphasis on: the vehicle situation, experimental results, medical criteria for setting the duration of Skylab occupancy, plans in connection with Comet Kohoutek, what has been learned from Skylab that could not have been learned without the presence of man, and what Skylab portends for the future.
2:45 P.M.	*Space Shuttle Update*—Members of the Council will comment on this updating on technical status, problems, and schedule aspects pertaining to the Space Shuttle.
3:15 P.M.	*Space Tug*—After informing the Council of Space Tug study options, phasing options, and program plans, members will be asked to comment.

FRIDAY, SEPTEMBER 21

9:00 A.M.	*Space Shuttle Payload Planning*—The shuttle payload planning status will be reviewed and comments will be solicited from the members of SPAC.
9:30 A.M.	*1973 Woods Hole Summer Study Results*—Members of the Council will be given an oral summary of NASA's view of what came out of the summer study.
10:00 A.M.	*Sortie Lab (Spacelab) Update*—In order to inform the members of SPAC on the status of European planning with respect to the Spacelab, the Council will be briefed on a review of requirements, ESRO studies, and the status of agreements.
10:45 A.M.	*Viking and Planetary Sterilization*—The Council will be informed of the analysis of Life Sciences subcommittee's efforts and plans.
11:30 A.M.	*Joint Interests of Life Science Committee and Other Committees*—The insight obtained from an analysis of Life Sciences' thrusts for the 1980's, steps achieved, and plans contemplated will be shared for comment by the members of SPAC.
1:00 P.M.	*Executive Session* (Closed)—Members of the Council will review for NASA Top Management the salient factors which influenced their recommendations.
2:00 P.M.	*Administrative* — Select dates for next meeting.
2:15 P.M.	Adjourn.

HOMER E. NEWELL,
Associate Administrator, National Aeronautics and Space Administration.

AUGUST 31, 1973.

[FR Doc.73-19031 Filed 9-6-73;8:45 am]

DEPARTMENT OF LABOR

Office of Labor-Management and Welfare-Pension Reports

ADVISORY COUNCIL ON EMPLOYEE WELFARE AND PENSION BENEFIT PLANS

Notice of Meeting

Pursuant to section 14 of the Welfare and Pension Plans Disclosure Act (29 U.S.C. 308e) a meeting of the Advisory Council on Employee Welfare and Pension Benefit Plans will be held on Tuesday, September 18, 1973, at 9:30 a.m. in Departmental Auditorium Conference Rooms B & C, 12th and Constitution Avenue NW., Washington, D.C. The meeting will be open to members of the public who signify an intention to attend.

The agenda for the meeting follows:

1. Administration of Oath to New Members.
2. Approval of Minutes of Last Meeting.
3. Bonding Experience Under the Welfare and Pension Plans Disclosure Act.
4. Pension Plan Termination Insurance.

Persons desiring to attend should notify Mr. Edward F. Lysczek, Executive Secretary to the Advisory Council, 301-427-7273.

[1] Voting for this action: Vice Chairman Mitchell and Governors Daane, Brimmer, Sheehan, Bucher, and Holland. Absent and not voting: Chairman Burns.

Signed at Washington, D.C., this 4th day of September 1973.

PAUL J. FASSER, Jr.,
Assistant Secretary for Labor-Management Relations.

[FR Doc.73-19073 Filed 9-6-73;8:45 am]

Office of the Secretary

FEDERAL SAFETY ADVISORY COUNCIL

Notice of Meeting

Notice is hereby given of a meeting to be held by the Federal Safety Advisory Council established to advise the Secretary of Labor with regard to occupational safety and health programs applicable to Federal employees. (Executive Order 11612; 3 CFR 1971 Comp., p. 195.)

The meeting will begin at 9 a.m., on September 12, 1973, in rooms 102 A, B, and C of the United States Department of Labor Building, 14th Street and Constitution Avenue NW., Washington, D.C.

The purpose of this meeting is to consider and discuss the report of the informal meeting between Department of Labor personnel and members of the Council. The meeting took place on August 28, 1973, to review the comments of Council members on the draft proposed regulations for safety and health programs for Federal employees.

Members of the public are invited to attend the proceedings.

Any written data, views, or arguments concerning the matter to be considered which are received by the Council on or before September 11, 1973, together with 25 duplicate copies, will be provided to the members and will be included in the minutes of the meeting.

Interested persons wishing to address the Council at the meeting should submit a request to be heard, together with 25 copies thereof, no later than September 11, 1973, stating the nature of their intended presentation and the amount of time they will need. At the commencement of the meeting the Chairman will announce the extent to which time will permit the granting of such requests.

Communications to the Council should be addressed as follows:
Mr. Eugene L. Newman
Director, Office of Federal Agency Programs
400 First Street NW., Room 409
Washington, D.C. 20210

Signed at Washington, D.C., this 5th day of September 1973.

JOHN STENDER,
Assistant Secretary of Labor.

[FR Doc.73-19149 Filed 9-6-73;8:45 am]

HUBBARD SHOE CO., INC.

Notice of Certification of Eligibility of Workers To Apply for Adjustment Assistance

Under date of August 7, 1973, the U.S. Tariff Commission made a report of the results of its investigation (TEA-W-202) under section 301(c)(2) of the Trade Expansion Act of 1962 (76 Stat. 884) in response to a petition for determination of eligibility to apply for adjustment assistance filed by the United Shoe Workers of America, AFL-CIO, on behalf of the former workers of the Hubbard Shoe Co., Inc., Rochester, N. H. In this report the Commission found that articles like or directly competitive with women's footwear of the types produced by Hubbard Shoe Co., Inc. are, as a result in major part of concessions granted under trade agreements, being imported into the United States in such increased quantities as to cause, or threaten to cause, unemployment or underemployment of a significant number or proportion of the workers of such company or an appropriate subdivision thereof.

Upon receipt of the Tariff Commission's affirmative finding, the Department, through the Director of the Office of Foreign Economic Policy, Bureau of International Labor Affairs, instituted an investigation.

Following this, the Director made a recommendation to me relating to the matter of certification (Notice of Delegation of Authority and Notice of Investigation, 34 FR 18342; 37 FR 2472; 38 FR 22084; 29 CFR Part 90). In the recommendation she noted that concession generated imports like or directly competitive with women's footwear produced by Hubbard Shoe Co., Inc., increased substantially. In the period 1969-1972 the company's customers turned increasingly to imports. In an effort to remain competitive, the company introduced style changes, consolidated production operations and began importing. Despite these efforts, sales declined substantially and the company sustained losses. Company employment declined throughout this period and the plant was closed in April 1973. Reductions in employment prior to 1971 occurred substantially as a result of voluntary separations. Unemployment and underemployment of a significant number of the workers began in July 1971 as a result in major part from increased import competition. After due consideration I make the following certification:

"All workers, hourly, piecework, and salaried, of the Rochester, New Hampshire plant of the Hubbard Shoe Co., Inc., Rochester, New Hampshire, engaged in the production of women's footwear, who became unemployed or underemployed after July 11, 1971 are eligible to apply for adjustment assistance under Title III, Chapter 3, of the Trade Expansion Act of 1962."

Signed at Washington, D.C., this 30th day of August 1973.

HERBERT N. BLACKMAN,
Deputy Assistant Secretary for Trade and Adjustment Policy.

[FR Doc.73-19072 Filed 9-6-73;8:45 am]

INTERSTATE COMMERCE COMMISSION

[Notice 336]

ASSIGNMENT OF HEARINGS

SEPTEMBER 4, 1973.

Cases assigned for hearing, postponement, cancellation, or oral argument appear below and will be published only once. This list contains prospective assignments only and does not include cases previously assigned hearing dates. The hearings will be on the issues as presently reflected in the Official Docket of the Commission. An attempt will be made to publish notices of cancellation of hearings as promptly as possible, but interested parties should take appropriate steps to insure that they are notified of cancellation or postponements of hearings in which they are interested. No amendments will be entertained after September 10, 1973.

Finance Docket No. 26241, Penn Central Transporation Company Reorganization, is continued to September 11, 1973, in the Offices of the Interstate Commerce Commission, Washington, D.C.

MC-C-6980 Sub 1, Joe Jones, Jr., DBA Joe Jones Trucking Co.—Revocation of Permit—now assigned September 10, 1973, at Atlanta, Ga., is cancelled.

MC 126625 Sub 11, Murphy Surf-Air Trucking Company, Inc., application dismissed.

MC 126625 Sub 12, Murphy Surf-Air Trucking Company, Inc., application dismissed.

MC 126625 Sub 13, Murphy Surf-Air Trucking Company, Inc., application dismissed.

MC 115826 Sub 244, W. J. Digby, Inc., now assigned September 10, 1973, at Salt Lake City, Utah, is cancelled and application is dismissed.

MC 108411 Sub 5, Stearly's Motor Freight, Inc., Extension—Cranes, now being assigned hearing October 24, 1973, at the Offices of the Interstate Commerce Commission, Washington, D.C.

MC 73165 Sub 321, Eagle Motor Lines, Inc., now being assigned hearing October 24, 1973, at the Offices of the Interstate Commerce Commission, Washington, D.C.

MC 8948 Subs 55 and 67, Western Gillette, Inc., Extension Alternate Route-El Paso, Tex., now being assigned hearing October 30, 1973, at the Offices of the Interstate Commerce Commission, Washington, D.C.

MC 136035 Sub 2, Walter S. Dunning and Walter H. Dunning, d.b.a. W. S. Dunning & Son, now being assigned hearing October 31, 1973, at the Offices of the Interstate Commerce Commission, Washington, D.C.

MC 138568, W. Paul Henry, now being assigned hearing October 31, 1973, at the Offices of the Interstate Commerce Commission, Washington, D.C.

MC-C-8073, Piggy-Back Service Co. and C. L. "Bill" Shupe—Investigation of Operations and Practices, now assigned September 24, 1973, at Salt Lake City, Utah, is postponed indefinitely.

[SEAL] ROBERT L. OSWALD,
Secretary.

[FR Doc.73-19080 Filed 9-6-73;8:45 am]

[Notice No. 70]

MOTOR CARRIER, BROKER, WATER CARRIER AND FREIGHT FORWARDER APPLICATIONS

AUGUST 31, 1973.

The following applications (except as otherwise specifically noted, each applicant (on applications filed after March 27, 1972) states that there will be no significant effect on the quality of the human environment resulting from approval of its application), are governed by Special Rule 1100.247[1] of the Commission's general rules of practice (49 CFR, as amended), published in the FEDERAL REGISTER issue of April 20, 1966, effective May 20, 1966. These rules provide, among other things, that a protest to the granting of an application must be filed with the Commission within 30 days after date of notice of filing of the application is published in the FEDERAL REGISTER. Failure seasonably to file a protest will be construed as a waiver of opposition and participation in the proceeding. A protest under these rules should comply with section 247(d)(3) of the rules of practice which requires that it set forth specifically the grounds upon which it is made, contain a detailed statement of protestant's interest in the proceeding (including a copy of the specific portions of its authority which protestant believes to be in conflict with that sought in the application, and describing in detail the method—whether by joinder, interline, or other means—by which protestant would use such authority to provide all or part of the service proposed), and shall specify with particularity the facts, matters, and things relied upon, but shall not include issues or allegations phrased generally. Protests not in reasonable compliance with the requirements of the rules may be rejected. The original and one (1) copy of the protest shall be filed with the Commission, and a copy shall be served concurrently upon applicant's representative, or applicant if no representative is named. If the protest includes a request for oral hearing, such requests shall meet the requirements of section 247(d)(4) of the special rules, and shall include the certification required therein.

Section 247(f) of the Commission's rules of practice further provides that each applicant shall, if protests to its application have been filed, and within 60 days of the date of this publication, notify the Commission in writing (1) that it is ready to proceed and prosecute the application, or (2) that it wishes to withdraw the application, failure in which the application will be dismissed by the Commission.

Further processing steps (whether modified procedure, oral hearing, or other procedures) will be determined generally in accordance with the Commission's general policy statement concerning motor carrier licensing procedures, published in the FEDERAL REGISTER issue of May 3, 1966. This assignment will be by Commission order which will be served on each party of record. Broadening amendments will not be accepted after the date of this publication except for good cause shown, and restrictive amendments will not be entertained following publication in the FEDERAL REGISTER of a notice that the proceeding has been assigned for oral hearing.

[1] Copies of Special Rule 247 (as amended) can be obtained by writing to the Secretary, Interstate Commerce Commission, Washington, D.C. 20423.

No. MC 6078 (sub-No. 74), filed July 19, 1973. Applicant: D. F. BAST, INC., P.O. Box 2288, Allentown, Pa. 18001. Applicant's representative: Bert Collins, Suite 6193, 5 World Trade Center, New York, N.Y. 10048. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Elevators, escalators, and parts thereof, and machinery, materials and supplies* used in the manufacture, installation and maintenance of elevators and escalators (except in bulk), between the plantsite and other facilities of Otis Elevator Co., at Bloomington, Ind., on the one hand, and, on the other, points in the United States in and east of Minnesota, Iowa, Missouri, Arkansas, and Louisiana.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at New York, N.Y.

No. MC 14702 (sub-No. 52), filed July 12, 1973. Applicant: OHIO FAST FREIGHT, INC., P.O. Box 808, Warren, Ohio 44482. Applicant's representative: Paul F. Beery, 88 East Broad Street, Suite 1660, Columbus, Ohio 43215. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Aluminum and aluminum articles* (except commodities in bulk), from the plantsite of Aluminum Company of America at or near Massena, N.Y., to points in Indiana, the Lower Peninsula of Michigan, and the Chicago, Ill., commercial zone.

NOTE.—Common control may be involved. Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Columbus, Ohio.

No. MC 49387 (sub-No. 43), filed July 20, 1973. Applicant: ORSCHELN BROS. TRUCK LINES, INC., Highway 24 East, P.O. Box 658, Moberly, Mo. 65270. Applicant's representative: Herman W. Huber, 101 East High Street, Jefferson City, Mo. 65101. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Plastic pipe, plastic conduit, plastic or iron fittings and connections, valves, hydrants, and gaskets* (except Oil Field Commodities as defined in *Mercer-Extension Oil Field Commodities*, 74 M.C.C. 459), from the plantsite and storage facilities of the Clow Corporation at Columbia, Mo., to points in Illinois, Indiana and Iowa, restricted to traffic originating at the plantsite and storage facilities of the Clow Corporation at Columbia, Mo.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. Applicant further states no duplicating authority sought. If a hearing is deemed necessary, applicant requests it be held at either Jefferson City, St. Louis, or Kansas City, Mo.

No. MC 50307 (sub-No. 64), filed August 2, 1973. Applicant: INTERSTATE DRESS CARRIERS, INC., 247 West 35th Street, New York, N.Y. 10001. Applicant's representative: Herbert Burstein, One World Trade Center, New York, N.Y. 10048. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Wearing apparel and materials, supplies, and equipment* used in the manufacture thereof, between Bridgeport, Pa., on the one hand, and, on the other, Phillipsburg, N.J.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at New York, N.Y.

No. MC 61403 (sub-No. 222), filed July 19, 1973. Applicant: THE MASON AND DIXON TANK LINES, INC., Highway 11W, P.O. Box 969, Kingsport, Tenn. 37662. Applicant's representative: W. C. Mitchell, Suite 1201, 370 Lexington Avenue, New York, N.Y. 10017. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Chemicals*, in bulk, from the plantsite of Dow Chemical, U.S.A. at or near Plaquemine, La., to points in the United States (except Alaska and Hawaii), restricted to the transportation of shipments originating at the above-named plantsite.

NOTE.—Common control may be involved. Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at New Orleans, La., or Houston, Tex.

No. MC 71902 (sub-No. 77), filed July 19, 1973. Applicant: UNITED TRANSPORTS, INC., 4900 North Santa Fe Street, P.O. Box 18547, Oklahoma City, Okla. 73118. Applicant's representative: Robert E. Joyner, 2008 Clark Tower, 5100 Poplar Avenue, Memphis, Tenn. 38137. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *New foreign-made motor vehicles* (except trailers), in truckaway service, in secondary movements, from Houston, Tex., to Memphis, Tenn.; restricted against tacking and joining with any other authority held by applicant for the purpose of performing a through service.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at either Houston or Dallas, Tex., or Oklahoma City, Okla.

No. MC 73937 (sub-No. 16) (correction), filed May 21, 1973, published in the FEDERAL REGISTER issue of July 26, 1973, and republished, as corrected, this issue. Applicant: HOGAN STORAGE & TRANSFER COMPANY, a corporation, 721 East Fourth Avenue, Williamson, W. Va. 25661. Applicant's representative:

John M. Friedman, 2930 Putman Avenue, Hurricane, W. Va. 25526. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Commodities*, which because of their size or weight require the use of special equipment, and *related construction equipment and tools, and self-propelled articles, and related machinery tools, parts, and supplies* moving in connection therewith (1) between points in West Virginia, on and south of U.S. Highway 60; those in Buchanan, Dickerson, Lee, and Wise Counties, Va.; those in Athens, Gallia, Lawrence, Meigs, and Scioto Counties, Ohio; and those in Kentucky on and east of a line beginning at the Kentucky-Tennessee State line and extending along U.S. Highway 25 to Erlanger, Ky., and those north to the Kentucky-Indiana State line near Constance, Ky.; and (2) between points in (1) above, on the one hand, and, on the other, points in Tennessee; points in that part of Ohio in and east of U.S. Highway 23 extending through Portsmouth, Columbus, Fostoria, and Toledo, Ohio; points in that part of Virginia on and west of U.S. Highway 220 extending through Martinsville, Roanoke, Clifton Forge, Covington, and Monterey, Va., and those in that part of Pennsylvania on and south of U.S. Highway 322 extending through Jamestown, Meadville, and Clearfield, Pa., to Port Matilda, Pa., and on and west of U.S. Highway 220 extending through Bedford and Altoona, Pa., to Port Matilda, Pa.

NOTE.—The purpose of this republication is to indicate that although applicant seeks by the request for authority herein to eliminate a gateway at Mingo County, W. Va., this application is also a request to extend applicant's commodity authority. Applicant further states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at either Charlestown, W. Va.; Columbus, Ohio, or Washington, D.C.

No. MC 78687 (sub-No. 38), filed July 3, 1973. Applicant: LOTT MOTOR LINES, INC., 118 Monell Street, Penn Yan, N.Y. 14527. Applicant's representative: E. Stephen Heisley, 805 McLachlen Bank Bldg., 666 11th Street NW., Washington, D.C. 20001. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Salt products*, from the facilities of the Morton Salt Company, Division of Morton International, Inc., at Milo Township, N.Y., to points in New Jersey, New York, Pennsylvania, Connecticut, Massachusetts, Rhode Island, Vermont, Maine, and New Hampshire.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. Applicant also holds contract carrier authority in MC 2505, therefore dual operations may be involved. Common control may also be involved. If a hearing is deemed necessary, applicant requests it be held at Washington, D.C., or Chicago, Ill.

No. MC 9530 (sub-No. 19), filed June 20, 1973. Applicant: NORTHERN NECK TRANSFER, INC., P.O. Box 345, Montross, Va. 22520. Applicant's representative: L. C. Major, Jr., Suite 301, Tavern Square, 421 King Street, Alexandria, Va. 22314. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Building materials*, from points in New Jersey, Pennsylvania, and Delaware, to Marlow Heights, Md., (2) *pallets*, wood, set up or knocked down, and *pallet parts*, from Lorne, Va., to points in West Virginia and North Carolina; (3) *treated and untreated lumber, timber, railroad ties, poles, and posts*, from points in that part of Virginia on and east of U.S. Highway 15 (except Franklin, Va., and points in Isle of Wight County, Va.), to points in Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Ohio, Pennsylvania, Rhode Island, Vermont, and the District of Columbia; and (4) *wooden mats* from Warsaw, Va., to points in Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Ohio, Pennsylvania, Rhode Island, Vermont, and the District of Columbia.

NOTE.—Applicant states that the requested authority cannot or will not be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Washington, D.C., or Richmond, Va.

No. MC 79525 (sub-No. 2), filed July 5, 1973. Applicant: THE NORRIS BROTHERS COMPANY, a corporation, 2138 Davenport Avenue, Cleveland, Ohio 44114. Applicant's representative: Thomas R. Chase, 800 National City Bank Building, Cleveland, Ohio 44114. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *General commodities* (except commodities in bulk, in tank vehicles), between points in Cuyahoga County, Ohio, and points in Ohio.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Cleveland, Ohio.

No. MC 99610 (sub-No. 16), filed July 27, 1973. Applicant: ROSS NEELY EXPRESS, INC., 1500 Second Street, Pratt City, Birmingham, Ala. 35214. Applicant's representatives: Edward G. Villalon, 1032 Pennsylvania Building, Pennsylvania Avenue and 13th Street NW., Washington, D.C. 20004, and Robert S. Richard, 57 Adams Avenue, P.O. Box 2069, Montgomery, Ala. 36103. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Pipe fittings, hydrants, valves, and parts, and accessories* for the aforenamed items (except commodities in bulk), from the facilities of United States Pipe and Foundry Company at or near Birmingham and Bessemer, Ala., to points in Tennessee, Georgia, Florida, North Carolina, and South Carolina, restricted to the transportation of traffic originating at the facilities of United States Pipe and Foundry Company at or near Birmingham and Bessemer, Ala.

NOTE.—Common control may be involved. Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Birmingham, Ala., or Washington, D.C.

No. MC 102567 (sub-No. 165), filed July 9, 1973. Applicant: EARL GIBBON TRANSPORT, INC., 4295 Meadow Lane, P.O. Drawer 5357, Bossier City, La. 71010. Applicant's representative: Jo E. Shaw, 816 Houston First Savings Building, Houston, Tex. 77002. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Chemicals and plastics*, liquid and dry, in bulk, from points in Gregg and Harrison Counties, Tex., to points in the United States (except Alaska and Hawaii).

NOTE.—Applicant states that the requested authority can be tacked with its existing authority (1) at points in Gregg and Harrison Counties, Tex., on petroleum products and liquefied petroleum gases, to serve points in the United States (except Alaska and Hawaii); and (2) at points in Texas, Arkansas, and Louisiana within 150 miles of Henderson, Tex., on chemicals to provide service between the points named in (2) above, but applicant indicates it has no present intention to tack. If a hearing is deemed necessary, applicant requests it be held at New Orleans, La., or Houston, Tex.

No. MC 103051 (sub-No. 280), filed May 14, 1973. Applicant: FLEET TRANSPORT COMPANY, INC., 934 44th Avenue, North, P.O. Box 90408, Nashville, Tenn. 37209. Applicant's representative: Russell E. Stone (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Vegetable oils, animal fats, and blends thereof*, in bulk, in tank vehicles, from Chattanooga, Tenn., to points in New Jersey.

NOTE.—Common control and dual operations may be involved. Applicant states that the requested authority can be tacked with MC 103051 at Chattanooga, Tenn., to provide through service from points in Georgia to points in Tennessee, and further to provide through service from points in Alabama and Mississippi to points in Tennessee, but it has no present intention to tack. Persons interested in the tacking possibilities are cautioned that failure to oppose the application may result in an unrestricted grant of authority. If a hearing is deemed necessary, applicant requests it be held at Nashville, Tenn., or Atlanta, Ga.

No. MC 103051 (sub-No. 281), filed June 19, 1973. Applicant: FLEET TRANSPORT COMPANY, INC., 934 44th Avenue North, Nashville, Tenn. 37209. Applicant's representative. Russell E. Stone (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Chemicals and fertilizer solutions*, in bulk, in tank vehicles, from Eufaula, Ala., to points in Kentucky, Mississippi, North Carolina, South Carolina, and Tennessee.

NOTE.—Common control and dual operations may be involved. Applicant states that the requested authority can be tacked with its sub 217 at points in Robertson County, Tenn., to serve points in Indiana, Michigan, Ohio, Virginia, and Missouri; and with sub 230 at Lavergne, Tenn., to serve points in Illinois, Indiana, Michigan, and Virginia, but

it has no present intention to tack. Persons interested in the tacking possibilities are cautioned that failure to oppose the application may result in an unrestricted grant of authority. If a hearing as deemed necessary, applicant requests it be held at Nashville, Tenn., or Atlanta, Ga.

No. MC 103051 (sub-No. 282), filed June 25, 1973. Applicant: FLEET TRANSPORT COMPANY, INC., 934 44th Avenue North, Nashville, Tenn. 37209. Applicant's representative: Russell E. Stone (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Sulfuric acid*, in bulk, in tank vehicles, from Carrollton, Ga., to Hanceville, Ala.

NOTE.—Common control and dual operations may be involved. Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Nashville, Tenn.

No. MC 103498 (sub-No. 35), filed July 9, 1973. Applicant: W. D. SMITH TRUCK LINE, INC., P.O. Drawer C, DeQueen, Ark. 71832. Applicant's representative: Donald T. Jack, Jr., 1550 Tower Building, Little Rock, Ark. 72201. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Particleboard*, from Corrigan, Tex., to points in Arkansas, Louisiana, Mississippi, New Mexico, and Oklahoma.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Little Rock, Ark.

No. MC 103926 (sub-No. 29), filed July 16, 1973. Applicant: W. T. MAYFIELD SONS TRUCKING CO., a Corporation, 3881 Bankhead Highway, P.O. Box 947, Mableton, Ga. 30059. Applicant's representative: R. J. Reynolds, III, 1500 Candler Building, Atlanta, Ga. 30303. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Cranes, derricks, power shovels, draglines, front end loaders, backhoes, and related parts and attachments* moving in connection therewith, which because of size or weight requires the use of special equipment or handling, from the plantsites of the Bucyrus-Erie Company at Evansville, Ind., to points in Alabama, Florida, Georgia, Louisiana, Mississippi, North Carolina, South Carolina, and Texas, restricted to traffic originating at and destined to points named above.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Atlanta, Ga.

No. MC 105159 (sub-No. 29), filed July 5, 1973. Applicant: KNUDSEN TRUCKING, INC., 1320 West Main Street, Red Wing, Minn. 55066. Applicant's representative: Robert D. Gisvold, 1000 First National Bank Building, Minneapolis, Minn. 55402. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Cheese and cheese products*, from points in Wisconsin (except Marshfield and Brown County), and Bongard and Dalbo, Minn., to Philadelphia, Pa., Richmond and Norfolk, Va., North Carolina, Columbia, S.C., Baltimore, Md., and Boston, Mass., restricted to traffic originating at the storage and production facilities serving Wildstein, a division of Brooks Bond Foods, Inc., and destined to the above-named points; (2) *cheese and cheese products*, from the plantsite and warehouse facility of Wildstein, a division of Brooke Bond Foods, Inc., at Philadelphia, Pa., to Richmond and Norfolk, Va., North Carolina, Columbia, S.C., and Baltimore, Md.; (3) *empty steel drum containers*, used for transporting cheese and cheese products, from the plantsite and warehouse facilities of Wildstein, a division of Brooke Bond Foods, Inc., at Philadelphia, Pa., to points in Wisconsin and Bongard and Dalbo, Minn.; and (4) *inedible cheese and inedible cheese products*, from the plantsite and warehouse facilities of Wildstein, a division of Brooke Bond Foods, Inc., located at or near Philadelphia, Pa., to Peoria, Ill.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Minneapolis, Minn.

No. MC 106398 (sub-No. 680), filed July 9, 1973. Applicant: NATIONAL TRAILER CONVOY, INC., 1925 National Plaza, Tulsa, Okla. 74151. Applicant's representative: Irvin Tull (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Trailers*, designed to be drawn by passenger automobiles, in initial movements, from Grand Junction (Mesa County), Colo., to points in the United States (except Alaska and Hawaii).

NOTE.—Dual operations and common control may be involved. Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Denver, Colo.

No. MC 106398 (sub-No. 681), filed July 9, 1973. Applicant: NATIONAL TRAILER CONVOY, INC., 1925 National Plaza, Tulsa, Okla. 74151. Applicant's representative: Irvin Tull (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Plywood panels*, from Charleston, S.C., to points in the United States east of Minnesota, Iowa, Missouri, Arkansas, and Louisiana.

NOTE.—Dual operations and common control may be involved. Applicant states that the requested authority cannot or will not be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Charlotte, N.C.

No. MC 107012 (sub-No. 185), filed July 23, 1973. Applicant: NORTH AMERICAN VAN LINES, INC., P.O. Box 988, Lincoln Highway East and Meyer Road, Fort Wayne, Ind. 46801. Applicant's representative: Terry G. Fewell (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Nonmotorized playground and recreational furnishings and equipment*, from Bossier City, La., to points in the United States, including Alaska and Hawaii.

NOTE.—Common control and dual operations may be involved. Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Chicago, Ill.

No. MC 107012 (sub-No. 186), filed July 23, 1973. Applicant: NORTH AMERICAN VAN LINES, INC., P.O. Box 988, Lincoln Highway East and Meyer Road, Fort Wayne, Ind. 46801. Applicant's representative: Donald C. Lewis (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Lawn mowers*, from Indianolla, Miss., and Lawrenceburg, Tenn., to points in the United States, including Alaska and Hawaii, and (2) *lawn and garden tools*, from Statesville, N.C., to points in the United States, including Alaska and Hawaii.

NOTE.—Common control and dual operations may be involved. Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Chicago, Ill.

No. MC 107107 (sub-No. 430), filed August 9, 1973. Applicant: ALTERMAN TRANSPORT LINES, INC., 12805 Northwest 42d Avenue (LeJeune Road), Opa Locka, Fla. 33054. Applicant's representative: Ford W. Sewell (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Foods and foodstuffs*, from points in Florida, to points in Alabama, Arkansas, Connecticut, Delaware, Georgia, Illinois, Indiana, Iowa, Kansas, Kentucky, Louisiana, Maryland, Massachusetts, Michigan, Minnesota, Mississippi, Missouri, Nebraska, New Jersey, New York, North Carolina, North Dakota, Ohio, Oklahoma, Pennsylvania, Rhode Island, South Carolina, South Dakota, Tennessee, Texas, Virginia, West Virginia, Wisconsin, and the District of Columbia.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at either Tampa, Orlando, or Miami, Fla.

No. MC 107403 (sub-No. 855), filed July 6, 1973. Applicant: MATLACK, INC., Ten West Baltimore Avenue, Lansdowne, Pa. 19050. Applicant's representative: Harry C. Ames, Jr., 666 11th Street NW., Washington, D.C. 20001. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Lime, limestone and cement*, in bulk and in bags, from the plantsites of Cheney Lime and Cement Company at Graystone (Blount County), and Landmark (Shelby County), Ala., to points in Alabama, Florida, Georgia,

Louisiana, Mississippi, North Carolina, South Carolina, and Tennessee, and (2) *liquefied petroleum gas*, in bulk, in tank vehicles, from Milner, Ga., to points in Alabama.

NOTE.—Common control may be involved. Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Washington, D.C.

No. MC 107445 (sub-No. 4), filed July 9, 1973. Applicant: UNDERWOOD MACHINERY TRANSPORT, INC., 940 West Troy Avenue, Indianapolis, Ind. 46225. Applicant's representative: K. Clay Smith, P.O. Box 33051, Indianapolis, Ind. 46203. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Plastic pipe, plastic couplings and fittings, plastic articles, and adhesive cement* used in the installation of plastic pipe, tubing, conduit valves, and fittings, from points in Licking County, Ohio, on the one hand, and, on the other, points in New York, Pennsylvania, West Virginia, Kentucky, Indiana, Michigan, Illinois, Missouri, Iowa, Wisconsin, Minnesota, and New Jersey.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Indianapolis, Ind.

No. MC 107743 (sub-No. 23) (correction), filed June 15, 1973, published in the FEDERAL REGISTER issue of August 9, 1973, and republished, as corrected, this issue. Applicant: SYSTEM TRANSPORT, INC., 6523 Broadway, Spokane, Wash. 99206. Applicant's representative: S. J. Cully, Jr., P.O. Box 3456TA, Spokane, Wash. 99220. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Iron and steel and iron and steel articles*, from Chicago Heights, Ill.; points in Porter County, Ind.; and points in Michigan and Ohio, to points in Idaho Montana, Oregon, Washington, and California; (2) *iron and steel; and iron and steel articles*, when transported together with nonferrous articles, from Chicago, Ill., to points in Washington and California.

NOTE.—Applicant states that the requested authority "cannot" be tacked with its existing authority. The purpose of this republication is to correctly indicate: (1) Applicant's representative as S. J. Culley, in lieu of, Gordon Roberts; and (2) the tacking information. If a hearing is deemed necessary, applicant requests it be held at Chicago, Ill.

No. MC 108973 (sub-No. 10), filed July 16, 1973. Applicant: INTERSTATE EXPRESS, INC., 2334 University Avenue, St. Paul, Minn. 55114. Applicant's representative: Joseph J. Dudley, W-1260 First National Bank Building, St. Paul, Minn. 55101. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: (1) *Paper and paper products*, from St. Cloud, Minn., to points in Illinois, Indiana, Iowa, Kansas, Michigan, Missouri, Nebraska, North Dakota, South Dakota, and Wisconsin, with no transportation for compensation on return except as otherwise authorized; and (2) *machinery, equipment, materials and supplies* used in, or in connection with the manufacture of paper and paper products, between St. Cloud, Minn., on the one hand, and, on the other, points in Illinois, Indiana, Iowa, Kansas, Michigan, Missouri, Nebraska, North Dakota, South Dakota, and Wisconsin, under contract with Hoerner Waldorf Corporation, located at St. Paul, Minn.

NOTE.—Common control may be involved. If a hearing is deemed necessary, applicant requests it be held at St. Paul, Minn.

No. MC 109326 (sub-No. 107), filed July 17, 1973. Applicant: C & D TRANSPORTATION CO., INC., P.O. Box 10506, New Orleans, La. 70121. Applicant's representative: William P. Jackson, Jr., 919 18th Street NW., Washington, D.C. 20006. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Meats, meat products, meat byproducts and articles distributed by meat packinghouses* as described in Sections A and C of Appendix I to the report in *Descriptions in Motor Carrier Certificates*, 61 M.C.C. 209 and 766 (except hides and commodities in bulk), from Gulfport, Miss., to points in Louisiana, Mississippi, Arkansas, Missouri, Illinois, Indiana, Ohio, Kentucky, Tennessee, North Carolina, South Carolina and those in that part of Alabama on and north of U.S. Highway 80, restricted against service from or to any facility of the Great Atlantic & Pacific Tea Company.

NOTE.—Common control and dual operations may be involved. Applicant states that the requested authority cannot or will not be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Washington, D.C., or New Orleans, La.

No. MC 109649 (sub-No. 15), filed June 27, 1973. Applicant: L. P. TRANSPORTATION, INC., Cross and Main Streets, Chester, N.Y. 10918. Applicant's representative: John L. Alfano, 2 West 45th Street, New York, N.Y. 10036. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Liquefied natural gases*, in bulk, in tank vehicles, from Everett, Mass., Chattanooga, Tenn., and Roanoke, Va., to Howell Township, Manahawkin, and McKee City, N.J.

NOTE.—Common control may be involved. Applicant states that the requested authority can be tacked with its lead certificate in MC 109649 at Howell Township, Manahawkin, and McKee City, N.J., to provide a through service to points in New York, New Jersey, and Pennsylvania within 150 miles of Chester, N.Y. (including Chester); with sub 5 at Everett, Mass., to originate traffic at Newark, N.J.; sub 6 at Everett, Mass., to originate traffic at Bath, Harford, Mills, and Hudson Falls, N.Y., and points in New York on the Texas-Eastern Transmission Corporation Pipeline extending from the Pennsylvania-New York State line near Corning, N.Y., to Selkirk, N.Y.; sub 8 at Everett, Mass., to originate traffic from pipeline outlets of the Texas-Eastern Transmission Corporation (Little Big Inch Division) pipeline in Pennsylvania; and sub 11 at Everett, Mass., to originate service at Providence, R.I., providing service in all of the above to the destination points requested herein. Persons interested in the tacking possibilities are cautioned that failure to oppose the application may result in an unrestricted grant of authority. If a hearing is deemed necessary, applicant requests it be held at New York, N.Y.

No. MC 110420 (sub-No. 685), filed July 2, 1973. Applicant: QUALITY CARRIERS, INC., P.O. Box 186, Pleasant Prairie, Wis. 53158. Applicant's representative: Fred H. Figge (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Soybean products*, dry, in bulk, from points in Illinois to Muscatine, Iowa.

NOTE.—Common control may be involved. Applicant states that the requested authority cannot be tacked with its present authority. If a hearing is deemed necessary, applicant requests it be held at Chicago, Ill.

No. MC 111045 (sub-No. 105), filed July 23, 1973. Applicant: REDWING CARRIERS, INC., P.O. Box 426, Tampa, Fla. 33601. Applicant's representative: J. V. McCoy (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Caustic soda*, in bulk, in tank vehicles, from McIntosh, Ala., to points in Florida.

NOTE.—Common control may be involved. Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at New York, N.Y., or Washington, D.C.

No. MC 111401 (sub-No. 392), filed July 6, 1973. Applicant: GROENDYKE TRANSPORT, INC., 2510 Rock Island Boulevard, P.O. Box 632, Enid, Okla. 73701. Applicant's representative: Alvin J. Meiklejohn, Jr., Suite 1600, Lincoln Center, 1660 Lincoln Street, Denver, Colo. 80203. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Flour*, in bulk, in tank vehicles, from Enid, Okla., to points in Georgia and Arizona; (2) *petroleum wax*, in bulk, in tank vehicles, from Gulf Oil Company—U.S. Cedar Bayou Olefin plant at or near Baytown, Tex., to points in Connecticut and New Jersey; and (3) *dry plastic material*, in bulk, in tank vehicles, from Beaumont, Tex., to points in Louisiana.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at New Orleans, La., or Houston, Tex.

No. MC 111956 (sub-No. 28), filed July 16, 1973. Applicant: SUWAK TRUCKING COMPANY, a Corporation, 1105 Fayette Street, Washington, Pa. 15301. Applicant's representative: Henry M. Wick, Jr., 2310 Grant Building, Pittsburgh, Pa. 15219. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Scrap paper*, from the facilities of Clev-Pak Corporation, located in Donora, Pa., to Piermont, N.Y.

NOTE: Common control may be involved. Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Washington, D.C.

No. MC 112822 (sub-No. 283), filed July 12, 1973. Applicant: BRAY LINES INCORPORATED, P.O. Box 1191, 1401 North Little Street, Cushing, Okla. 74023. Applicant's representative: Jim R. Gardner (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Frozen foods*, from the plantsite and facilities utilized by Banquet Foods at or near Wellston, Ohio, to points in Alabama, Arkansas, Florida, Georgia, Illinois, Iowa, Kentucky, Louisiana, Mississippi, Missouri, Minnesota, North Carolina, South Carolina, Tennessee, Texas, and Wisconsin.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at St. Louis, or Kansas City, Mo.

No. MC 113621 (sub-No. 3), filed August 2, 1973. Applicant: WILLIAM BROOKHISER, ROBERT BROOKHISER, AND HAROLD BROOKHISER, a partnership, doing business as BROOKHISER TRUCKING COMPANY, Wever, Iowa 52658. Applicant's representative: Kenneth F. Dudley, 611 Church Street, P.O. Box 279, Ottumwa, Iowa 52501. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Liquid fertilizer*, in bulk, in tank vehicles, from West Point, Iowa, to points in Illinois and Missouri, and (2) *liquid fertilizer, aqua ammonia, and phosphoric acid*, in bulk, in tank vehicles, from points in Illinois and Missouri, to West Point, Iowa.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Chicago, Ill., or Kansas City, Mo.

MC 114273 (sub-No. 144), filed July 9, 1973. Applicant: CEDAR RAPIDS STEEL TRANSPORTATION, INC., P.O. Box 68, Cedar Rapids, Iowa 52406. Applicant's representative: Robert E. Konchar, Suite 315 Commerce Exchange Building, 2720 First Avenue NE., P.O. Box 1943, Cedar Rapids, Iowa 52406. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Fresh, frozen, and smoked meats* from Cincinnati, Ohio, to Charleston, W. Va., Woodbridge, N.J., and points in the New York, N.Y., commercial zone.

NOTE.—Common control may be involved. Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Washington, D.C.

No. MC 114552 (sub-No. 87), filed July 9, 1973. Applicant: SENN TRUCKING COMPANY, a Corporation, P.O. Drawer 220, Newberry, S.C. 29108. Applicant's representative: William P. Jackson, Jr., 919 18th Street NW., Washington, D.C. 20006. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Steel electrical conduit pipe*, from the plantsite and facilities of Jones & Laughlin Steel Corp. at New Kensington, Pa., to points in Alabama, Florida, Georgia, Louisiana, Mississippi, North Carolina, South Carolina and Tennessee.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Washington, D.C.

No. MC 114604 (sub-No. 15), filed July 12, 1973. Applicant: CAUDELL TRANSPORT, INC., State Farmers Market Building 33, Forest Park, Ga. 30050. Applicant's representative: Frank D. Hall, Suite 713, 3384 Peachtree Road NE., Atlanta, Ga. 30326. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Foodstuffs* (except commodities in bulk), from the plantsites and warehouse facilities of Atlantic Refrigerated Warehouse, Division of Munford, Inc., at Atlanta, Ga., and its commercial zone, to points in North Carolina, those in Florida in and north of Levy, Marion, Putnam, and Flagler Counties, and Daytona Beach, Fla.

NOTE.—Applicant states that the requested authority can be tacked with its existing authority at Atlanta, Ga., to provide a through service from points in Georgia to points in the destination territory described above. If a hearing is deemed necessary, applicant requests it be held at Atlanta, Ga., or Washington, D.C.

No. MC 114604 (sub-No. 17), filed July 16, 1973. Applicant: CAUDELL TRANSPORT, INC., State Farmers Market, Bldg. 33, Forest Park, Ga. 30050. Applicant's representative: Frank D. Hall, Suite 713, 3384 Peachtree Rd., NE., Atlanta, Ga. 30326. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Meats, meat products, meat byproducts, dairy products, and articles distributed by meat packinghouses*, as described in Sections A, B and C of Appendix I to the report in *Descriptions in Motor Carrier Certificates*, 61 M.C.C. 209 and 766, and (2) *foodstuffs*, in vehicles equipped with mechanical refrigeration, from points in Georgia to points in Alabama, those in Florida in and north of Levy, Marion, Putnam and Flagler Counties, North Carolina, South Carolina, and Daytona Beach, Fla., and Chattanooga, Tenn.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Atlanta, Ga. or Washington, D.C.

No. MC 115093 (Sub-No. 12), filed July 16, 1973. Applicant: MERCURY MOTOR EXPRESS, INC., 704 West Kennedy Boulevard, Tampa, Fla. 33606. Applicant's representative: Clayton R. Byrd (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Candy, confectionery, and related products* (except in bulk), and (2) *advertising matter, premium and display materials* when shipped in the same vehicle with commodities described in (1) above, from the plantsite and warehouse facilities of M&M/MARS, Division of Mars, Inc., located at or near Albany, Atlanta, Doraville, and Decatur, Ga., to points in Florida and South Carolina, restricted to the transportation of traffic originating at the plantsite and warehouse facilities of M&M/MARS, Division of Mars, Incorporated.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Atlanta, Ga., or Jacksonville, Fla.

No. MC 115130 (Sub-No. 5), filed July 2, 1973. Applicant: PAULSON TRUCK LINE, INC., 2008 N. E. Airport Road, Roseburg, Oreg. 97470. Applicant's representative: Norman E. Sutherland, 1200 Jackson Tower, Portland, Oreg. 97205. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Heavy machinery and other commodities*, the transportation of which, because of size or weight requires the use of special equipment, and (2) *related machinery parts, equipment and supplies*, when the transportation thereof is incidental to the transportation of heavy machinery and other commodities which by reason of size or weight require the use of special equipment, between points in Jackson and Josephine Counties, Oreg., on the one hand, and, on the other, points in Del Norte, Humboldt, Siskiyou, Modoc, Trinity, Shasta, Lassen, Tehama, Mendocino, Pulmas, and Butte Counties, Calif., restricted to traffic originating at or destined to points in the Oregon and California Counties named.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at either Portland or Medford, Oreg.

No. MC 115931 (Sub-No. 28), filed June 25, 1973. Applicant: BEE LINE TRANSPORTATION, INC., Box 925, Berwald Road, Baker, Mont. 59313. Applicant's representative: Vernon P. Williams, Aberdeen Federal Savings and Loan Building, Aberdeen, S. Dak. 57401. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Lumber, lumber products, and wood products*, from points in Montana to points in North Dakota, Michigan, Indiana, Ohio, Kansas, and Missouri.

NOTE.—Common control may be involved. Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Billings, Mont.

No. MC 116073 (Sub-No. 284), filed July 27, 1973. Applicant: BARRETT MOBILE HOME TRANSPORT, INC., 1825 Main Avenue, P.O. Box 919, Moorhead, Minn. 56560. Applicant's representative: Robert G. Tessar, 1819 4th Avenue South, Kegal Plaza, Moorhead, Minn. 56560. Authority sought to operate as a *common carrier*, by motor ve-

hicle, over irregular routes, transporting: *Trailers* designed to be drawn by passenger automobiles, in initial movements, and *buildings* complete or in sections transported on wheeled undercarriages, from points in Pickens County, Ala., to points in Mississippi, Tennessee, Kentucky, Georgia, Arkansas, Louisiana, Missouri, Illinois, North Carolina, South Carolina, and Florida.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Birmingham, Ala.

No. MC 116300 (Sub-No. 14), filed July 12, 1973. Applicant: NANCE AND COLLUMS, INC., P.O. Drawer J, Fernwood, Miss. 39635. Applicant's representative: Harold D. Miller, Jr., 700 Petroleum Bldg., P.O. Box 22567, Jackson, Miss. 39205. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Sugar*, in sacks and packages, and *condiments*, packaged in individual servings, when moving as part of a shipment of sugar, from (1) Supreme, La., to points in Georgia, North Carolina, South Carolina, Virginia, and West Virginia; (2) from points in St. John the Baptist Parish, La., to points in Arkansas, Florida, Georgia, Illinois, Indiana, Kansas, Kentucky, Missouri, North Carolina, Ohio, South Carolina, Tennessee, Texas, Virginia, and West Virginia; (3) from Gramercy and Mathews, La., to points in Arkansas, Florida, Georgia, Illinois, Indiana, Kansas, Kentucky, Missouri, North Carolina, Ohio, South Carolina, Tennessee, Texas, Virginia, and West Virginia; and (4) points in St. Bernard Parish, La., to points in Arkansas, Illinois, Indiana, Kansas, Kentucky, Missouri, Tennessee, and Texas.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at New Orleans, La.

No. MC 116763 (Sub-No. 264), filed July 9, 1973. Applicant: CARL SUBLER TRUCKING, INC., North West Street, Versailles, Ohio 45380. Applicant's representative: H. M. Richters (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Canned foodstuffs*, from Bloomer, Wis., to points in the United States (except Alaska, Hawaii, and Wisconsin).

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at St. Paul, Minn.

No. MC 116763 (Sub-No. 265), filed July 9, 1973. Applicant: CARL SUBLER TRUCKING, INC., North West Street, Versailles, Ohio 45380. Applicant's representative: H. M. Richters (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Foodstuffs* (except commodities in bulk), from Parkesburg, Pa., to points in Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont, restricted to traffic originating at the facilities of the Green Giant Company, at Parkesburg, Pa., and destined to the states named above.

NOTE.—Applicant states that it cannot be tacked. If a hearing is deemed necessary, applicant requests it be held at St. Paul, Minn.

No. MC 117548 (Sub-No. 2), filed July 6, 1973. Applicant: M & M TANK LINES OF VIRGINIA, INC., P.O. Box 30006, Washington, D.C. 20014. Applicant's representative: William P. Sullivan, Federal Bar Building West, 1819 H Street NW., Washington, D.C. 20006. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Liquefied petroleum gas*, in bulk, from Norfolk, Va., to points in Georgia, Tennessee, Kentucky, West Virginia, Pennsylvania, and New Jersey.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Washington, D.C.

No. MC 119665 (Sub-No. 2), filed June 28, 1973. Applicant: APD TRANSPORT CORP., 1 Railroad Place, Maspeth, N.Y. 11378. Applicant's representative: Morton E. Kiel, 140 Cedar Street, New York, N.Y. 10006. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Such commodities*, as are dealt in by a manufacturer of greeting cards (except in bulk), from West Chester, Pa., to carrier's terminal in Maspeth, N.Y., and *returned shipments* on return.

NOTE.—Applicant states that the requested authority can be tacked with its existing authority at its terminal in Maspeth, N.Y., to provide through service to points in New Jersey, New York, and Connecticut within fifty miles of the New York, N.Y., Commercial Zone. Persons interested in the tacking possibilities are cautioned that failure to oppose the application may result in an unrestricted grant of authority. If a hearing is deemed necessary, applicant requests it be held at New York, N.Y.

No. MC 119777 (Sub-No. 263), filed June 29, 1973. Applicant: LIGON SPECIALIZED HAULER, INC., P.O. Box L, Madisonville, Ky. 42431. Applicant's representative: Ronald E. Butler (same address as applicant). Authority sought to operate as a *common carrier* by motor vehicle, over irregular routes, transporting: *Plastic pipe, plastic conduit, plastic and iron fittings and connections, valves, hydrants*, and *gaskets* (except oil field commodities as defined in *Mercer-Extension Oil Field Commodities*, 74 M.C.C. 459), from the plant site and storage facilities of the Clow Corporation at Columbia, Mo., to points in the United States (except Alaska and Hawaii).

NOTE.—Common control may be involved. Applicant holds contract carrier authority in No. MC-126970 (Sub-Nos. 1 and 3), therefore dual operations may also be involved. Applicant further states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Washington, D.C., or Lexington, Ky.

No. MC 119777 (Sub.-No. 264), filed June 29, 1973. Applicant: LIGON SPECIALIZED HAULER, INC., P.O. Box L, Madisonville, Ky. 42431. Applicant's representative: Ronald E. Butler (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Iron and steel, and iron and steel articles*, (1) from Gulfport, Miss., to points in the United States in and east of North Dakota, South Dakota, Nebraska, Kansas, Oklahoma, and Texas, and (2) from New Orleans, La., and Mobile, Ala., to Gulfport, Miss.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. Applicant also holds contract carrier authority in MC 126970 and subs thereunder, therefore dual operations may be involved. Common control may also be involved. If a hearing is deemed necessary, applicant requests it be held at Lexington, Ky., or Washington, D.C.

No. MC 124083 (Sub-No. 48), filed June 29, 1973. Applicant: SKINNER MOTOR EXPRESS, INC., 1035 S. Keystone Avenue, Indianapolis, Ind. 46203. Applicant's representative: Walter F. Jones, Jr., 601 Chamber of Commerce Building, Indianapolis, Ind. 46204. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Soda ash*, dry and in bulk, in dump vehicles, from Wyandotte, Mich., to Gas City and Indianapolis, Ind.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Indianapolis, Ind., or Detroit, Mich.

No. MC 124212 (Sub-No. 72), filed July 19, 1973. Applicant: MITCHELL TRANSPORT, INC., 6500 Pearl Road, Cleveland, Ohio 44130. Applicant's representative: J. A. Kundtz, 1100 National City Bank Building, Cleveland, Ohio 44114. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Cement*, in bulk, in tank vehicles, from the plant site of Diamond-Kosmos Cement Division, The Flintkote Company, located at Indianapolis, Ind., to points in Kentucky, Illinois, and Ohio.

NOTE.—Dual operations and common control may be involved. Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Washington, D.C.

No. MC 124511 (Sub-No. 18), filed July 16, 1973. Applicant: JOHN F. OLIVER, East Highway 54, P.O. Box 223, Mexico, Mo. 65265. Applicant's representative: Paul J. Maton, Suite 1620 Ten South LaSalle St., Chicago, Ill. 60603. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Plastic pipe, plastic conduit, plastic and iron fittings and connections, valves, hydrants, and gaskets* (except Oil Field Commodities as defined in *Mercer-Extension Oil Field Commodities*, 74 M.C.C. 459), from the plantsite and storage facilities of the Clow Corporation at Columbia, Mo., to points in

Arkansas, Illinois, Indiana, Iowa, Kansas, Kentucky, Michigan, Minnesota, Missouri, Nebraska, Oklahoma, Tennessee, and Wisconsin.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Kansas City, Mo., or Chicago, Ill.

No. MC 124511 (Sub-No. 19), filed July 24, 1973. Applicant: JOHN F. OLIVER, E. Highway 54, P.O. Box 223, Mexico, Mo. 65265. Applicant's representative: Ernest A. Brooks II, 1301 Ambassador Bldg., St. Louis, Mo. 63101. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Iron and steel articles* (except such articles which because of size and weight require the use of special equipment), from plantsite and storage facilities of Keystone Steel & Wire, Division of Keystone Consolidated Industries, Inc., at or near Peoria, Ill., to points in Arkansas, Kansas, and Missouri.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at St. Louis, Mo., or Chicago, Ill.

No. MC 124692 (Sub-No. 115), filed July 2, 1973. Applicant: SAMMONS TRUCKING, a Corporation, P.O. Box 1447, Missoula, Mont. 59801. Applicant's representative: Donald W. Smith, 900 Circle Tower Bldg., Indianapolis, Ind. 46204. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Iron and steel, and iron and steel articles*, from points in Minnesota and LaCrosse, Wis., to points in North Dakota, South Dakota, and Nebraska.

NOTE.—Common control may be involved. Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at St. Paul, Minn.

No. MC 125777 (Sub-No. 144), filed July 18, 1973. Applicant: JACK GRAY TRANSPORT, INC., 4600 East 15th Avenue, Gary, Ind. 46403. Applicant's representative: Carl L. Steiner, 39 South LaSalle Street, Chicago, Ill. 60603. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (A) *Alloys, ores, scrap shapes and pig iron*, in dump vehicles, from Theodore, Ala., to points in Georgia, Illinois, Indiana, Kentucky, Maryland (except Baltimore), Michigan, New Jersey, New York, North Carolina, Ohio, Pennsylvania (except Lewistown and points in Decatur and Derry Township (Mifflin Co.)), South Carolina, West Virginia, Tennessee, Wisconsin, and Virginia, (B) *materials and supplies* used in the manufacture of alloys and pig iron, in dump vehicles, from points in Illinois, Indiana, Kentucky (except points in Marshall Co.), Maryland (except Baltimore), Michigan, New Jersey, New York, Ohio, South Carolina, West Virginia, and Pennsylvania (except Lewistown and points in Decatur and Derry Township (Mifflin Co.)), to Theodore, Ala., and (C) *alloys, ores, silicon metals, scrap metals, scrap steel shapes, pig iron, coke, limestone and clay*, in dump vehicles, between Charleston, S.C., on the one hand, and, on the other, points in Connecticut, Delaware, Illinois, Indiana, Kentucky, Maryland, Michigan, New Jersey, New York, Ohio, Pennsylvania, Virginia, and West Virginia, restricted against the transportation of traffic from Charleston, S.C., to Baltimore, Md.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Chicago, Ill.

No. MC 128117 (Sub-No. 18), filed July 24, 1973. Applicant: NORTON-RAMSEY MOTOR LINES, INC., P.O. Box 896, Hickory, N.C. 28601. Applicant's representative: Francis J. Ortman, 1100 17th St. NW., Suite 613, Washington, D.C. 20036. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *New furniture*, from points in Alexander, Burke, Caldwell, Catawba, Davidson, Haywood, Iredell, McDowell, and Rutherford Counties, N.C., to points in Arkansas and Louisiana.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Winston-Salem, N.C., or Washington, D.C.

No. MC 128339 (Sub-No. 3), filed June 27, 1973. Applicant: REGISTER VAN & STORAGE COMPANY, INC., 1371 Jacqueline Drive, Columbus, Ga. 31906. Applicant's representative: C. E. Walker, Suite 307, First National Bank Building, P.O. Box 1085, Columbus, Ga. 31902. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *General commodities* (except commodities in bulk, and Classes A and B explosives), in shipper or railroad owned trailers, for movement in rail TOFC service, between railroad ramps in Columbus, Ga., on the one hand, and, on the other, points in Harris, Meriwether, Talbot, Taylor, Marion, Webster, Quitman, Chattahoochee, Stewart and Schley Counties, Ga.

NOTE.—Applicant states that the requested authority can be tacked with MC 128339 at Columbus, Ga., to serve Phenix City, Ala., further, tacking possibilities exist with its Sub 2 to provide a through service between various Alabama Counties on the one hand, and, on the other, points in the above-named Georgia Counties, but indicates it has no present intention to tack with this authority. Persons interested in the tacking possibilities are cautioned that failure to oppose the application may result in an unrestricted grant of authority. If a hearing is deemed necessary, applicant requests it be held at Columbus or Atlanta, Ga.

No. MC 128638 (Sub-No. 3), filed July 19, 1973. Applicant: CENTRAL GRAIN HAULERS, INC., Route #1, Van Meter Road, Winchester, Ky. 40391. Applicant's representative: George M. Catlett, 703–706 McClure Bldg., Frankfort, Ky. 40601. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Animal and poultry feed ingredients*, in bags, and in bulk, between points in Ohio, Kentucky, Tennessee, Indiana, Illinois, Missouri, Virginia, Wisconsin, the lower peninsula of Michigan, Arkansas, and Alabama; (2) *animal and poultry feed ingredients*, in bags and in bulk, from points in Florida to points in Illinois, Indiana, Ohio, Kentucky, Tennessee, and the lower peninsula of Michigan; (3) *animal and poultry feeds and animal and poultry feed ingredients*, in bags and in bulk, from points in Ohio, Indiana, Illinois, and Kentucky, to points in Florida, Georgia, Virginia, and Tennessee; and (4) *distillers malt*, in bulk, between points in Kentucky, Indiana, Ohio, Wisconsin, and Minnesota, restricted to (1) through (4) above against the transportation of commodities in bulk, in tank vehicles.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Cincinnati, Ohio, or Louisville, Ky.

No. MC 128988 (Sub-No. 27), filed August 6, 1973. Applicant: JO/KEL, INC., P.O. Box 1249, 159 South Seventh Avenue, City of Industry, Calif. 91749. Applicant's representative: Patrick E. Quinn, 605 South 14th Street, P.O. Box 82028, Lincoln, Nebr. 68501. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: (1) *Upholstery and carpet tacking rims and strips, nails, adhesive cement, mechanic hand tools, and advertising materials, racks, and stands* therefore, from Conyers, Ga., to City of Industry, Calif., and points in the United States in and east of North Dakota, South Dakota, Nebraska, Kansas, Oklahoma, and Texas, and (2) *materials, equipment, and supplies* used in the manufacture and distribution of the commodities described in (1) above, from points in the above-described destination territory to Conyers, Ga., restricted against the transportation of commodities in bulk, under a continuing contract or contracts with Taylor Industries, Inc.,

NOTE.—Common control may be involved. If a hearing is deemed necessary, applicant requests it be held at Los Angeles, Calif., or Washington, D.C.

No. MC 128988 (Sub-No. 28), filed August 6, 1973. Applicant: JO/KEL, INC., P.O. Box 1249, 159 South Seventh Avenue, City of Industry, Calif. 91749. Applicant's representative: Patrick E. Quinn, 605 South 14th Street, P.O. Box 82028, Lincoln, Nebr. 68501. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: (1) *Upholstery and carpet tacking rims and strips, nails, adhesive cement, mechanic hand tools, and advertising materials, racks and stands therefor* from City of Industry, Calif., to points in Oregon, Washington, Idaho, Nevada, Arizona, New Mexico, Utah, Colorado, Wyoming, and Montana, and (2) *materials, equipment, and supplies* used in the manufacture and distribution of the

commodities described in (1) above, from points in the above-named destination states to City of Industry, Calif., restricted against the transportation of commodities in bulk, under a continuing contract or contracts with Taylor Industries, Inc.

NOTE.—Common control may be involved. If a hearing is deemed necessary, applicant requests it be held at Los Angeles, Calif., or Washington, D.C.

No. MC 129191 (Sub-No. 4), filed July 30, 1973. Applicant: RICHARD T. PLATTNER, doing business as JANS MOTOR SERVICE, 4640 West 120th Street, Alsip, Ill. 60658. Applicant's representative: Albert A. Andrin, 29 South LaSalle Street, Chicago, Ill. 60603. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Iron, steel and aluminum metal plate structures, erection equipment and parts thereof and materials and supplies* used in the erection of metal plate structures, in self-unloading equipment, from Indian Oaks, Ill., to points in Wisconsin, Ohio, Kansas, Iowa, Michigan, Indiana, Missouri, Kentucky, Minnesota, North Dakota, South Dakota, Nebraska, and Illinois, and (2) *materials and supplies* used in the erection of metal plate structures, between points in Wisconsin, Ohio, Kansas, Iowa, Michigan, Indiana, Missouri, Kentucky, Minnesota, North Dakota, South Dakota, Nebraska, and Illinois.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Chicago, Ill.

No. MC 129350 (Sub-No. 28), filed July 16, 1973. Applicant: CHARLES E. WOLFE, doing business as EVERGREEN EXPRESS, P.O. Box 212, Billings, Mont. 59103. Applicant's representative: Clayton Brown (Same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Chemicals, feed ingredients, and feed supplements* (except commodities in bulk in tank vehicles), from East St. Louis, Joliet, and LaSalle, Ill., Montpelier, Iowa, Barberton, Ohio, Pine Bend, Minn., Lawrence, Kans., and points in the Chicago, Ill., Commercial Zone, Minneapolis and St. Paul, Minn., Commercial Zone, St. Louis, Mo.-East St. Louis, Ill., Commercial Zone and Kansas City, Mo.-Kansas City, Kans., Commercial Zone, to points in Montana, South Dakota, Wyoming.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Billings, Mont.

No. MC 129387 (sub-No. 16), filed July 13, 1973. Applicant: BILL PAYNE, doing business as BILL PAYNE TRUCKING COMPANY, Highway 14 East, Huron, S. Dak. 57350. Applicant's representative: George N. Manolis, 201 Farmers & Merchants Bank Building, 50 Third Street SW., Huron, S. Dak. 57350. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Foodstuffs* (except hides and commodities in bulk), from the plantsite and warehouse facilities of Yankton Sioux Industries at or near Wagner, S. Dak., to points in North Dakota, South Dakota, Montana, Idaho, Oregon, Washington, California, Nevada, Utah, Wyoming, Colorado, Nebraska, Kansas, Missouri, Iowa, Illinois, Indiana, Ohio, Michigan, Wisconsin, and Minnesota, and (2) *meat, meat products, meat byproducts, foodstuffs, canning plant materials, equipment, and supplies* (except hides and commodities in bulk), from the destination points named in (1) above, to the plantsite and warehouse facilities of Yankton Sioux Industries at or near Wagner, S. Dak., restricted in (1) and (2) above to traffic originating at named origins and destined to named destination.

NOTE.—Applicant states that the requested authority cannot be tacked with its present authority. If a hearing is deemed necessary, applicant requests it be held at St. Paul, Minn.

No. MC 129516 (sub-No. 21), filed July 20, 1973. Applicant: PATTON'S, INC., 2300 Canyon Road, Ellensburg, Wash. 98926. Applicant's representative: James T. Johnson, 1610 IBM Building, Seattle, Wash. 98101. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Frozen pet food ingredients*, from Edmonds, Wash., to points in California.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Seattle, Wash., or Portland, Oreg.

No. MC 133919 (sub-No. 2), filed July 23, 1973. Applicant: JOHN ROSSETTI, 683 Pine Street, Burlington, Vt. Applicant's representative: Arthur J. Piken, One Lefrak City Plaza, Flushing, N.Y. 11368. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: *Cheese, cheese products, and curd*, from Alburg, Milton, Richmond, Cabot, and Hinesburg, Vt., to New York, N.Y., under contract with Lucille Farm Products, Inc.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at New York, N.Y.

No. MC 134404 (sub-No. 10), filed July 23, 1973. Applicant: AMERICAN-TRANS FREIGHT, INC., P.O. Box 499, South Bound Brook, N.J. 08880. Applicant's representative: Bert Collins, Suite 6193, 5 World Trade Center, New York, N.Y. 10048. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: (1) *Paper and paper products*, from Trenton, Paulsboro, and Englewood, N.J., Newton, Conn., Dedham, Mass., Glens Falls, N.Y., and New Hope and Lancaster, Pa., to points in Massachusetts, Rhode Island, Maine, Vermont, New Hampshire, Connecticut, New York, New Jersey, Pennsylvania, Delaware, Maryland, Virginia, West Virginia, and the District of Columbia, and (2) *materials, supplies, and equipment* used or useful in connection with production, distribution or sales of the aforementioned commodities (except in bulk), from the above-named destination States to the above-named origin points, under contract with Union Camp Corporation.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Washington, D.C.

No. MC 134477 (sub-No. 36), filed July 9, 1973. Applicant: SCHANNO TRANSPORTATION, INC., 5 West Mendota Road, West St. Paul, Minn. 55118. Applicant's representative: Paul Schanno (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Matches and woodenware*, from Oakland and Dixfield, Maine, and Springfield, Mass., to points in Illinois, Iowa, Minnesota, Nebraska, and Wisconsin.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at New York, N.Y., or Washington, D.C.

No. MC 134970 (sub-No. 4), filed July 13, 1973. Applicant: UNZICKER TRUCKING, INC., P.O. Box 35, Highway 24 East, El Paso, Ill. 61738. Applicant's representative: David R. Parker, P.O. Box 82028, Lincoln, Nebr. 68501. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Buildings*, complete, knocked down or in sections, and *equipment, supplies, and component parts* used in the construction, erection, or completion of such buildings, from the plantsite of Marathon Metallic Building Company, located at El Paso, Ill., to points in Connecticut, Delaware, Indiana, Iowa, Kansas, Kentucky, Maine, Maryland, Massachusetts, Michigan, Minnesota, Missouri, Montana, Nebraska, New Hampshire, New Jersey, New York, North Dakota, Ohio, Pennsylvania, Rhode Island, South Dakota, Virginia, Vermont, West Virginia, and Wisconsin.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Houston, Tex., or Springfield, Ill.

No. MC 136343 (Sub-No. 18), filed July 24, 1973. Applicant: MILTON TRANSPORTATION, INC., P.O. Box 207, Milton, Pa. 17847. Applicant's representative: George A. Olsen, 69 Tonnele Avenue, Jersey City, N.J. 07306. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Spheres, highway marking strip glass, ballotini and glass*, crushed, ground, and powdered, from the facilities of Potters Industries, Inc., located at Apex, N.C., to points in Delaware, Connecticut, Massachusetts, Rhode Island, New Hampshire, Vermont, and Maine; and (2) *Materials and supplies* used in the manufacture and sale of glass spheres (except in bulk, in tank vehicles), from points in the above named destination states to the facilities of Potters Industries, Inc., located at Apex, N.C.

NOTE.—Applicant holds contract carrier authority in MC 96098 and subs thereunder, therefore, dual operations may be involved. Common control may also be involved. Applicant states that the requested authority cannot be tacked with its present authority. If a hearing is deemed necessary, applicant requerts it be held at New York, N.Y., or Washington, D.C.

No. MC 136343 (Sub-No. 19), filed July 24, 1973. Applicant: MILTON TRANSPORTATION, INC., P.O. Box 207, Milton, Pa. 17847. Applicant's representative: George A. Olsen, 69 Tonnele Ave., Jersey City, N.J. 07306. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Woodpulp*, from West Point, Va., to the facilities of Howard Paper Co., at Dayton and Urbana, Ohio.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. Applicant also holds contract carrier authority in MC 96098 and subs thereunder, therefore dual operations may be involved. Common control may also be involved. If a hearing is deemed necessary, applicant requests it be held at Dayton, Ohio, or Washington, D.C.

No. MC 136636 (Sub-No. 2), filed July 23, 1973. Applicant: M. H. MESENBRING, doing business as MIKE'S TRUCKING, Route 2, Bourbonnais, Ill. 60914. Applicant's representative: Paul F. Sullivan, 711 Washington Bldg., Washington, D.C. 20005. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Enameled steel silos, loading and unloading devices, waste storage tanks, livestock scales, livestock feed bunkers, forage metering devices, animal waste spreader tanks, livestock feeding systems, and parts and accessories* for the above named commodities, from the plantsites and warehouse facilities of A. O. Smith Corporation, located at De Kalb and Eureka, Ill., and Elkhorn, Wis., to points in New York and Pennsylvania.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Chicago, Ill., or Washington, D.C.

No. MC 136786 (Sub-No. 23), filed July 19, 1973. Applicant: ROBCO TRANSPORTATION, INC., Room 205, 3033 Excelsior Boulevard, Minneapolis, Minn. 55416. Applicant's representative: Val M. Higgins, 1000 1st National Bank Bldg., Minneapolis, Minn. 55402. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Frozen potatoes and potato products* (1) from Grand Forks, N. Dak., to points in California, Nevada, Utah, Colorado, Arizona, New Mexico, Arkansas, Louisiana, Mississippi, Alabama, Florida, Georgia, South Carolina, North Carolina, Tennessee, Kentucky, Virginia, and West Virginia, and (2) from Presque Isle, Caribou, and Washburn, Maine, to points in Texas, Louisiana, Arkansas, Mississippi, Alabama, Florida, Georgia, North Carolina, South Carolina, Tennessee, Kentucky, Virginia, West Virginia, Ohio, Indiana, Illinois, Michigan, Missouri, Iowa, Wisconsin, and Minnesota.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Minneapolis-St. Paul, Minn., or Portland, Maine.

No. MC 136925 (Sub-No. 2), filed July 30, 1973. Applicant: ROSS CLARK FREIGHTWAYS, LTD., Box 169, Madoc, Ontario, Canada. Applicant's representative: Robert D. Gunderman, Suite 710 Statler Hilton, Buffalo, N.Y. 14202. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Terrazzo chips, marble dust, talc, and dolomite*, from the ports of entry on the International Boundary line between the United States and Canada located in New York and Michigan, to points in Connecticut, Delaware, Illinois, Indiana, Kentucky, Massachusetts, Maine, Maryland, Michigan, New Hampshire, New Jersey, New York, Ohio, Pennsylvania, Rhode Island, Vermont, Virginia, West Virginia, Wisconsin, and the District of Columbia.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Buffalo, N.Y.

No. MC 138044 (Sub-No. 1), filed August 21, 1973. Applicant: F. H. STEEDLEY doing business as F. H. STEEDLEY PRODUCE CO., 1914 State Street, Waycross, Ga. 31501. Applicant's representative: J. Baker McGee, Jr., P.O. Box 185, 117 Albany Avenue, Waycross, Ga. 31501. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: *Ice*, from Waycross, Ga., to Jacksonville, Fla., under a continuing contract with Atlantic Ice Company.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Jacksonville, Fla., or Atlanta, Ga.

No. MC 138151 (Sub-No. 1), filed July 30, 1973. Applicant: OREGON RUBBER CO., a Corporation, 390 West 11th Avenue, Eugene, Oreg. 97401. Applicant's representative: J. W. McCracken, Jr., 858 Pearl Street, Eugene, Oreg. 97401. Authority sought to operate as *a common carrier*, by motor vehicle, over irregular routes, transporting: *Lumber*, from points in Lane County, Oreg., to points in New Mexico (except Rio and San Juan Counties).

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Eugene, Oreg., or Portland, Oreg.

No. MC 138217 (Sub-No. 2), filed July 16, 1973. Applicant: BETAWAYS CARGO CARRIERS, INC., 435-437 Greene Street, Buffalo, N.Y. 14212. Applicant's representative: Robert D. Gunderman, Suite 710 Statler Hilton, Buffalo, N.Y. 14202. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Frozen foods* in vehicles equipped with mechanical refrigeration, from Buffalo, N.Y., to points in Erie, Mercer, Blair, Allegheny, Westmoreland, and Cambria Counties, Pa.

NOTE.—Common control may be involved. If a hearing is deemed necessary, applicant requests it be held at Buffalo, N.Y.

No. MC 138438 (Sub-No. 3), filed July 17, 1973. Applicant: DONALD M. BOWMAN, JR., Route 3, Box 26, Hagerstown, Md. 21740. Applicant's representative: Charles E. Creager, Suite 523, 816 Easley Street, Silver Spring, Md. 20910. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Concrete masonry products*, on vehicles equipped with mechanical boom unloaders, from Chambersburg, Pa., to points in New York, New Jersey, Delaware, Maryland, Ohio, Virginia, West Virginia, and the District of Columbia.

NOTE.—Applicant also holds contract carrier authority in MC 117613 and Subs thereunder, therefore dual operations may be involved. If a hearing is deemed necessary, applicant requests it be held at Washington, D.C.

No. MC 138714 (Sub-No. 2), filed July 5, 1973. Applicant: VIRGINIA TRANSPORTATION, INC., P.O. Box 26449, 1814 Highpoint Avenue, Richmond, Va. 23201. Applicant's representative: Francis W. McInerny 1000 16th St. NW., Washington, D.C. 20036. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: (1) *Telephone equipment, material, and supplies*, from Ashland and Arlington, Va., to points in West Virginia; and (2) *telephone materials* returned for repairs or salvage, from points in West Virginia, to Ashland and Arlington, Va.

NOTE.—Common control may be involved. If a hearing is deemed necessary, applicant requests it be held at Washington, D.C.

No. MC 138436 (sub-No. 1), filed July 13, 1973. Applicant: GLEN BOCH AND ANNA BOCH, a partnership, doing business as MERCHANDISE PICKUP & DELIVERY, 2838 North 83d Terrace, Kansas City, Kans. 66109. Applicant's representative: Glen Boch (same address as applicant). Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: *Auto parts and accessories*, between Kansas City, Kans., on the one hand, and, on the other, points in Missouri, under contract with General Automotive Parts Corporation.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Kansas City, Mo.

No. MC 138863 (sub-No. 1), filed July 9, 1973. Applicant: THOMAS H. JOY & COMPANY, a corporation, 114 Montgomery Street, Bloomfield, N.J. 07003. Applicant's representative: Paul J. Keeler, P.O. Box 253, South Plainfield, N.J. 07080. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *General commodities* (except articles of unusual value, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between Newark, N.J., on the one hand, and, on the other, points in Mercer County and Montgomery Township

(Somerset County), N.J., restricted to shipments having a prior or subsequent movement by air.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Newark, N.J., or New York, N.Y.

No. MC 138874 (correction), filed June 20, 1973, and published in the FEDERAL REGISTER issue of August 16, 1973, and republished, as corrected, this issue. Applicant: PACKARD, INC., P.O. Drawer H, Buras, La. 70041. Applicant's representative: Henry O'Connor, Jr., 1440 Oil & Gas Building, New Orleans, La. 70112. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Oilfield equipment and materials, timbers, machinery, pipe, cement, lumber and materials, supplies and equipment* to be used in the construction, development, operation and maintenance of facilities for the discovery and development of natural gas and petroleum and *fertilizer and building materials*, used in excavating and construction of dirt work, between points in Louisiana.

NOTE.—The purpose of this republication is not a conversion proceeding as previously published but applicant's initial request for authority. If a hearing is deemed necessary, applicant requests it be held at New Orleans or Baton Rouge, La.

No. MC 138890 (sub-No. 2), filed July 23, 1973. Applicant: MOODIE, INC., 301 Acorn Street, Stevens Point, Wis. 54481. Applicant's representative: Michael J. Wyngaard, 329 West Wilson Street, Madison, Wis. 53703. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Frozen and processed potatoes, frozen and processed potato products, and advertising materials, equipment, and supplies* from points in Portage County, Wis., to points in the United States (except Alaska and Hawaii), and (2) *materials, equipment, and supplies*, which are used or useful in the manufacture, sale, production, or distribution of the commodities described in part (1) above, from points in the United States (except Alaska and Hawaii), to Portage County, Wis.

NOTE.—Applicant states that the requested authority cannot be tacked with its existing authority. If a hearing is deemed necessary, applicant requests it be held at Stevens Point, Wis., or Madison, Wis.

No. MC 138942 (correction), filed July 9, 1973, published in the FEDERAL REGISTER issue of August 16, 1973, and annotated this issue. Applicant: JOHN H. WOLFF, doing business as AURORA EDUCATIONAL TOURS, 731 South Highland, Aurora, Ill. 60507. Applicant's representative: Patrick H. Smyth, Suite 1000, 327 South La Salle Street, Chicago, Ill. 60604.

NOTE.—The previous FEDERAL REGISTER notice indicated in error that the docket number assigned to this proceeding was No. MC-138943. The correct docket number is No. MC-138942. The rest of the notice remains as previously published.

No. MC 138950 (sub-No. 1), filed July 23, 1973. Applicant: FOR-TRUCKS, INC., P.O. Box 297, Henniker, N.H. 03242. Applicant's representative: Francis P. Barrett, 60 Adams Street, P.O. Box 238, Milton, Mass. 02187. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: *Treated and untreated lumber, treated and untreated wooden poles, treated and untreated ties, treated and untreated wooden piling and crossarms, and related forest products and contractors supplies*, from North Billerica, Mass., to points in Orange, Rockland, Putnam, Westchester, Bronx, Kings, Queens, Manhattan, and Nassau Counties, N.Y., Bergen, Hudson, Union, and Essex Counties, N.J., and Massachusetts, Maine, New Hampshire, Vermont, Connecticut, and Rhode Island, under contract with For-Tek Division George McQuesten Co., Inc.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Boston, Mass., or Concord, N.H.

No. MC 138974, filed July 5, 1973. Applicant: ERB TRANSPORTATION COMPANY, INC., P.O. Box 65, Crozet, Va. 22932. Applicant's representative: Harry C. Ames, Jr., 666 11th Street NW., Washington, D.C. 20001. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Frozen foods*, between Crozet, Va., on the one hand, and, on the other, points in Kentucky, Maryland, North Carolina, Pennsylvania, Virginia, West Virginia, and the District of Columbia.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Washington, D.C.

No. MC 138975, filed July 19, 1973. Applicant: ROBERT H. BOGART, doing business as BOGART TRUCKING, 79 Queen Avenue, Pennsville, N.J. 08070. Applicant's representative: Morton E. Kiel, Suite 6193, 5 World Trade Center, New York, N.Y. 10048. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: *Plastic material* (except in bulk, in tank vehicles), from Carneys Point, N.J., to points in Massachusetts, Rhode Island, Connecticut, New York, New Jersey, Pennsylvania, Delaware, Maryland, Virginia, and the District of Columbia, and *return shipments, and materials, supplies, and equipment* used in the manufacture, packaging and distribution of the above commodities (except in bulk, in tank vehicles), from points in Virginia, Maryland, Delaware, Pennsylvania, New Jersey, New York, Connecticut, Rhode Island, Massachusetts, and the District of Columbia, to Carneys Point, N.J., under contract with Budd Chemical Company.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Philadelphia, Pa.

No. MC 138976, filed July 2, 1973. Applicant: FRED E. FARRIS, Faucett, Mo. 64448. Applicant's representative: Patrick E. Quinn, 605 South 14th Street, P.O. Box 82028, Lincoln, Nebr. 68501. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: *Pulpboard, fiberboard, pulpboard and fiberboard products, and materials, and supplies* used in the manufacture and processing thereof, from the plantsite of Hoerner-Waldorf Corporation at St. Joseph, Mo., to points in Nebraska, Kansas, and Iowa, under a continuing contract, or contracts with Hoerner-Waldorf Corporation.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Kansas City, Mo.

No. MC 138978, filed July 30, 1973. Applicant: J N K MACHINE CORP., 106–108 Harrison Street, Jamestown, N.Y. 14701. Applicant's representative: Kenneth T. Johnson, Bankers Trust of Jamestown Building, Jamestown, N.Y. 14701. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: *Such merchandise* as is dealt in by mail order houses and retail stores, and in connection therewith *such equipment, materials and supplies* used in the conduct of such business, (1) between the store site of Sears, Roebuck & Co. at Busti (Chautauqua County), N.Y., on the one hand, and, on the other, points in Crawford, Erie, McKean, and Warren Counties, Pa., and (2) between the site of the warehouse of Sears, Roebuck & Co. at Ellicott (Chautauqua County), N.Y., on the one hand, and, on the other, points in Crawford, Erie, McKean, and Warren Counties, Pa., under contract with Sears, Roebuck & Co.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Buffalo, N.Y.

No. MC 138989, filed July 23, 1973. Applicant: ROAD & SEA TRANSPORT, LIMITED, 225 Thorne Avenue, St. John, New Brunswick, Canada. Applicant's representative: Kenneth B. Williams, 111 State Street, Boston, Mass. 02109. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: *Chemicals*, in bulk, in tank vehicles, between ports of entry on the International Boundary line between United States and Canada, located at or near Calais, Maine, and Woodland, Maine, restricted to traffic originating at or destined to points in the Province of New Brunswick, Canada, under contract with Tidal Chemical, Ltd.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Portland, Maine, or Boston, Mass.

No. MC 138992, filed July 13, 1973. Applicant: MFT, INC., 209 South Ruth Street, Sioux Falls, S. Dak. 57102. Applicant's representative: Donald L. Stern, 530 Univac Building, Omaha, Nebr. 68106. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: *Meats, packinghouse products and commodities* used by packinghouses as described in

Appendix I to the report in *Descriptions in Motor Carrier Certificates*, 61 M.C.C. 209 and 766, from Sioux Falls, S. Dak., and Whitehall and Eau Claire, Wis., to points in the United States in and east of North Dakota, South Dakota, Nebraska, Kansas, Oklahoma, and Texas, under a continuing contract or contracts, with Whitehall Packing Company, Inc., and Meilman Food Industries, Inc.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Sioux Falls, S. Dak.

No. MC 138999, filed July 17, 1973. Applicant: FRED NARK AND ROBERT NARK, a Partnership, doing business as NARK BROS., Box 336, Cobleskill, N.Y. 12043. Applicant's representative: George A. Olsen, 69 Tonnele Avenue, Jersey City, N.J. 07306. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: *Expanded plastic foam insulating material*, from Linden, N.J., to points in New York (except points on Long Island), under continuing contract with Apache Foam Products Division of Millmaster Onyx Corp.

NOTE.—If a hearing is deemed necessary, applicant requests it be held at New York, N.Y., or Washington, D.C.

APPLICATION FILING FOR WATER CARRIER

No. W-1272, filed August 13, 1973. Applicant: WARREN BAILEY, 40 NW. 39th Street, Miami, Florida 33127. Authority sought to engage in operation, in interstate or foreign commerce as a *common carrier by water* in the transportation of *boats and yachts owned by others to be* delivered on their own bottoms, which are too large for shipment by rail or truck (over 11 feet wide or 17 feet high, all self-propelled vessels), (1) between points in Florida; and (2) between points in Texas, Louisiana, Mississippi, Alabama, Florida, Georgia, South Carolina, North Carolina, Virginia, Delaware, and New York, via the Intercoastal Waterways or coastal waters of the United States (excluding the Mississippi River).

NOTE.—If a hearing is deemed necessary, applicant requests it be held at Miami, Fla.

MOTOR CARRIER OF PASSENGERS

No. MC 3647 (Sub-No. 445), filed June 28, 1973. Applicant: TRANSPORT OF NEW JERSEY, 180 Boyden Avenue, Maplewood, N.J. 07040. Applicant representative: John F. Ward (same address as applicant). Authority sought to operate as a *common carrier*, by motor vehicle, over regular routes, transporting: *Passengers and their baggage, and express, and newspapers* in the same vehicle with passengers: Between Allentown and Lancaster, Pa.: From Allentown over U.S. Highway 222 to Lancaster and return over the same route, serving all intermediate points.

NOTE.—Common control may be involved. Applicant presently holds a brokerage license in No. MC-12668. If a hearing is deemed necessary, applicant requests it be held at Reading, Pa.

APPLICATIONS IN WHICH HANDLING WITHOUT ORAL HEARING HAS BEEN REQUESTED

No. MC 107515 (Sub-No. 858), filed May 25, 1973. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, Ga. 30050. Applicant's representative: Richard M. Tettelbaum, P.O. Box 872, Atlanta, Ga. 30301. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Meats, meat products*, and *meat byproducts* (except in bulk, and except hides) as described in Section A of Appendix I to the report in *Descriptions in Motor Carrier Certificates*, 61 M.C.C. 209 and 766, from Bowling Green, Ky., to points in Alabama, Arkansas, Florida, Georgia, Illinois, Indiana, Louisiana, Kansas, Iowa, Michigan, Mississippi, Missouri, North Carolina, Ohio, South Carolina, Texas, Oklahoma, Wisconsin, Virginia, and West Virginia, restricted to the transportation of traffic originating at Bowling Green, Ky.

NOTE.—Applicant requests that the grant of authority requested herein be restricted against tacking with any of its existing authority. Common control may be involved.

No. MC 136485 (Sub-No. 3), filed June 4, 1973. Applicant: WALDORF TRANSPORTATION CO., INC., Route 4, Box 108, Waldorf, Md. 20601. Applicant's representative: Daniel B. Johnson, 716 Perpetual Building, 1111 E Street NW., Washington, D.C. 20004. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: *Electrical equipment, electrical supplies and materials and supplies and materials* used in the installation of electrical equipment and electrical supplies (except commodities which because of size or weight require the use of special equipment, and commodities in bulk), from points in Pennsylvania, Ohio, New York, and Maryland, to Baltimore, Md., and points in Anne Arundel, Baltimore, Howard, Washington, Montgomery, Calvert, Charles, St. Mary's, and Prince Georges Counties, Md., Stafford, Fauquier, Loudoun, Fairfax, Arlington, and Prince William Counties, Va.; and the District of Columbia, restricted to service to be performed under a continuing contract or contracts with Ellen-Breslin Associates, Inc.

APPLICATIONS FOR FILING POSTAL CERTIFICATES

INTERSTATE COMMERCE COMMISSION, No. MC-137026 (NOTICE OF FILING AN APPLICATION FOR A POSTAL CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY), filed March 26, 1973. Applicant: White & Lasater, Inc., P.O. Box 707, Irving, Texas 75060. By application filed March 26, 1973, applicant seeks a Postal Certificate of Public Convenience and Necessity to transport *Mail* in the following territory: Between Dallas and Houston, Tex., over Interstate Highway 45, and return over the same route, serving the intermediate points of Conroe, Huntsville, and Corsicana, Tex. Appended to the application is a copy of a postal contract held by applicant which was in effect on July 1, 1971, the critical "grandfather" date: Route No. 75220 relating to service between Houston and Dallas, Tex.

Any interested person desiring to oppose the application may file with the Commission an original and one copy of his written representations, views, or arguments in opposition to the application within 30 days from the date of this publication in the FEDERAL REGISTER. A copy of each such pleading should be served upon applicant.

INTERSTATE COMMERCE COMMISSION, No. MC-37027 (NOTICE OF FILING AN APPLICATION FOR A POSTAL CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY), filed June 25, 1973. Applicants: John Heywood Thompson, Jr., and James Robert Smith, 108 Clearview Drive, Atlanta, Texas 75551. Applicants' representative: Gerald A. Braswell, 512 Candlewood Road, Ft. Worth, Texas 76013. By application filed June 25, 1973, applicant seeks a Postal Certificate of Public Convenience and Necessity to transport *Mail* in the following territory: Between Memphis, Tenn., and Alexandria, La., from Memphis, Tenn., over U.S. Highway 61 to Greenville, Miss., thence over U.S. Highway 82 to junction U.S. Highway 165 at or near Montrose, Ark., then over U.S. Highway 165 to Alexandria, La., and return over the same route, serving the intermediate point of Monroe, La. Appended to the application is a copy of a postal contract held by applicants which was in effect on July 1, 1971, the critical "grandfather" date: Route No. 38012 relating to service between Memphis, Tenn., and Alexandria, La.

Any interested person desiring to oppose the application may file with the Commission an original and one copy of his written representations, views, or arguments in opposition to the application within 30 days from the date of this publication in the FEDERAL REGISTER. A copy of each such pleading should be served upon applicants' representative.

INTERSTATE COMMERCE COMMISSION, No. MC-137028 (NOTICE OF FILING AN APPLICATION FOR A POSTAL CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY), filed July 5, 1973. Applicant: JOHN E. AULNER, JR., 5433 Kansas Avenue, Omaha, Nebraska 68104. By application filed July 5, 1973, applicant seeks a Postal Certificate of Public Convenience and Necessity to transport *Mail* in the following territory: (1) Between Omaha, Nebr., and Homer, Nebr., from Omaha, Nebr., over U.S. Highway 73 to Homer, Nebr., and return over the same route, serving the intermediate points of Fort Calhoun, Blair, Herman, Tekamah, Decatur, Macy, and Winnebago, Nebr., and the off-route points of Craig, Oakland,

Lyons, Rosalie, Bancroft, Pender, Thurston, and Walthill, Nebr.; (2) Between Omaha, Nebr., and Wahoo, Nebr., from Omaha, Nebr., over Interstate Highway 80 to junction Nebraska Highway 370, thence over Nebraska Highway 370 to Gretna, Nebr., thence over U.S. Highway 6 to Ashland, Nebr., thence over Nebraska Highway 63 to Swedeburg, Nebr., thence over U.S. Highway 77 to Wahoo, Nebr., and return over the same route, serving the intermediate points of Gretna, Ashland, Memphis, and Ithaca, Nebr.; (3) Between Omaha, Nebr., and Creston, Iowa, from Omaha, Nebr., over Interstate Highway 480 to junction Interstate Highway 29, thence over Interstate Highway 29 to junction U.S. Highway 34, thence over U.S. Highway 34 to Creston, Iowa, and return over the same route (also return from Creston, Iowa, over U.S. Highway 34 to Emerson, Iowa, thence over U.S. Highway 59 to junction Iowa Highway 92, thence over Iowa Highway 92 to Omaha, Nebr.), serving the intermediate and off-route points of Council Bluffs, Mineola, Glenwood, Pacific Junction, Malvern, Silver City, Hastings, Emerson, Red Oak, and Stanton, Iowa; and

(4) Between Omaha, Nebr., and Stanton, Iowa, from Omaha, Nebr., over Interstate Highway 480 to junction Council Bluffs City route 7, thence over Council Bluffs City route 7 to junction Interstate Highway 29, thence over Interstate Highway 29 to junction U.S. Highway 34, thence over U.S. Highway 34 to Stanton, Iowa, and return over U.S. Highway 34 to junction Iowa Highway 242, thence over Iowa Highway 242 to Iowa Highway 92, thence over Iowa Highway 92 to junction Interstate Highway 29, thence over Interstate Highway 29 to junction Interstate Highway 480, thence over Interstate Highway 480 to Omaha, Nebr., serving the intermediate and off-route points of Council Bluffs, Pacific Junction, Glenwood, Malvern, Silver City, Hastings, Emerson, Mineola, and Red Oak, Iowa. Appended to the application are copies of four postal contracts held by applicant which were in effect on July 1, 1971, the critical "grandfather" date: Route Nos. 68034, 68032, 50810, and 51531 relating to service between Omaha, Nebr., and Homer, Nebr., between Omaha, Nebr., and Wahoo, Nebr., between Omaha, Nebr., and Creston, Iowa, and between Omaha, Nebr., and Stanton, Iowa, respectively.

Any interested person desiring to oppose the application may file with the Commission an original and one copy of his written representations, views, or arguments in opposition to the application within 30 days from the date of this publication in the FEDERAL REGISTER. A copy of each such pleading should be served upon applicant.

By the Commission.

[SEAL] ROBERT L. OSWALD,
Secretary.

[FR Doc.73-18912 Filed 9-6-73;8:45 am]

CUMULATIVE LISTS OF PARTS AFFECTED—SEPTEMBER

The following numerical guide is a list of parts of each title of the Code of Federal Regulations affected by documents published to date during September.

1 CFR — Page
CFR checklist ... 23771

3 CFR
PROCLAMATIONS:
4239 ... 24191
4240 ... 24193

4 CFR
400 ... 24195
405 ... 24195
PROPOSED RULES:
331 ... 23971
351 ... 23971
400 ... 23971
401 ... 23971
402 ... 23971
403 ... 23971
404 ... 23971

5 CFR
213 ... 24344

6 CFR
130 ... 24213
140 ... 24214
150 ... 23794, 23931, 24214
152 ... 23794, 24214
PROPOSED RULES:
152 ... 23806, 24219

7 CFR
51 ... 23931
52 ... 24344
354 ... 23934
725 ... 23935
908 ... 24215
910 ... 24345
928 ... 24345
932 ... 24215
991 ... 23771
1001 ... 24216
1002 ... 24216
1004 ... 24216
1006 ... 24216
1007 ... 24216
1011 ... 24216
1012 ... 24216
1013 ... 24216
1015 ... 24216
1030 ... 24216
1033 ... 24216
1036 ... 24216
1040 ... 24216
1044 ... 24216
1046 ... 24216
1049 ... 24216
1050 ... 24216
1060 ... 24216
1061 ... 24216
1062 ... 24216
1063 ... 24216
1064 ... 24216
1065 ... 24216
1068 ... 24216
1069 ... 24216
1070 ... 24216
1071 ... 24216
1073 ... 24216

7 CFR—Continued — Page
1075 ... 24216
1076 ... 24216
1078 ... 24216
1079 ... 24216
1090 ... 24216
1094 ... 24216
1096 ... 24216
1097 ... 24216
1098 ... 24216
1099 ... 24216
1101 ... 24216
1102 ... 24216
1106 ... 24216
1108 ... 24216
1120 ... 24216
1121 ... 24216
1124 ... 24216
1125 ... 24216
1126 ... 24216
1127 ... 24216
1128 ... 24216
1129 ... 24216
1130 ... 24216
1131 ... 24216
1132 ... 24216
1133 ... 24216
1134 ... 24216
1136 ... 24216
1137 ... 24216
1138 ... 24216
1139 ... 24216
1421 ... 23935
1430 ... 23939
1866 ... 24346
PROPOSED RULES:
26 ... 23955
1030 ... 23796

9 CFR
73 ... 24346
82 ... 23940
97 ... 23940
PROPOSED RULES:
94 ... 24219
102 ... 23957
104 ... 23957
381 ... 24374

10 CFR
110 ... 23953

12 CFR
201 ... 23772
526 ... 23940
545 ... 24200
546 ... 24201
563 ... 24202
PROPOSED RULES:
545 ... 24228

13 CFR
PROPOSED RULES:
107 ... 24028

14 CFR
39 ... 23941, 24347, 24349
71 ... 23941, 23942, 24204, 24350
75 ... 24204

14 CFR—Continued — Page
97 ... 24350
241 ... 24351
288 ... 23772
399 ... 23777
PROPOSED RULES:
39 ... 23962
61 ... 23962
71 ... 23804, 23969, 24222
75 ... 23804
121 ... 23962
221 ... 23804
241 ... 24223
298 ... 23805

16 CFR
13 ... 24352, 24353

15 CFR
8 ... 23777
376 ... 23777

19 CFR
1 ... 24354
4 ... 24354
PROPOSED RULES:
1 ... 24374
24 ... 23954
141 ... 23954

20 CFR
PROPOSED RULES:
405 ... 23802

21 CFR
9 ... 24206
121 ... 24354
135 ... 23942
135b ... 24355
135c ... 24355
PROPOSED RULES:
121 ... 24374, 24375
130 ... 24220

23 CFR
PROPOSED RULES:
770 ... 23969

24 CFR
1700 ... 23866
1710 ... 23866
1715 ... 23873
1720 ... 23874
1914 ... 23943–23945, 24355–24357
1915 ... 24358, 24360
PROPOSED RULES:
20 ... 24222
201 ... 23803

25 CFR
256 ... 23945
PROPOSED RULES:
221 ... 23954, 23955

26 CFR
1 ... 24206

29 CFR — Page
1953 — 24361
PROPOSED RULES:
1910 — 24300, 24375

30 CFR
57 — 23781
PROPOSED RULES:
504 — 24024

32 CFR
809 — 23945
1285 — 24206
1453 — 24210

32A CFR
Ch. XIII:
EPO Reg. 3 — 23977

33 CFR
401 — 24210
PROPOSED RULES:
127 — 23804

36 CFR
50 — 24218
221 — 23948
PROPOSED RULES:
7 — 23796

38 CFR — Page
1 — 24364
2 — 24366
17 — 24366
21 — 23948

40 CFR
52 — 24333
129 — 24342
PROPOSED RULES:
180 — 23781
52 — 23805
180 — 23806
411 — 24462
412 — 24466
422 — 24470

41 CFR
1–1 — 24210
1–9 — 23782
1–18 — 23791

43 CFR
4 — 23948

45 CFR
PROPOSED RULES:
233 — 23802
903 — 23912

46 CFR
PROPOSED RULES:
146 — 23959
542 — 23979
538 — 24228

47 CFR — Page
73 — 24367
81 — 24211
83 — 24368
97 — 24211

49 CFR
170 — 23791
171 — 23792
172 — 23792
177 — 23792
178 — 23792
570 — 23949
1033 — 23792, 23793, 23952, 24212
1048 — 24368
1115 — 23953
PROPOSED RULES:
393 — 24223
542 — 23979
571 — 23804
1057 — 24228
1131 — 23979

50 CFR
20 — 23793
32 — 23793, 23794, 24212, 24369–24373
PROPOSED RULES:
21 — 23796

FEDERAL REGISTER PAGES AND DATES—SEPTEMBER

Pages	*Date*
23765–23922	Sept. 4
23923–24184	5
24185–24326	6
24327–24625	7

federal register

FRIDAY, SEPTEMBER 7, 1973
WASHINGTON, D.C.

Volume 38 ■ Number 173

PART II

ENVIRONMENTAL PROTECTION AGENCY

■

EFFLUENT LIMITATIONS GUIDELINES FOR EXISTING SOURCES AND STANDARDS OF PERFORMANCE AND PRETREATMENT STANDARDS FOR NEW SOURCES

Notice of Proposed Rulemaking

ENVIRONMENTAL PROTECTION AGENCY

[40 CFR Part 411]

CEMENT MANUFACTURING POINT SOURCE CATEGORY

Effluent Limitations Guidelines for Existing Sources and Standards of Performance and Pretreatment Standards for New Sources

Notice is hereby given that effluent limitations guidelines for existing sources and standards of performance and pretreatment standards for new sources set forth in tentative form below are proposed by the Environmental Protection Agency (EPA) for the cement manufacturing category of point sources pursuant to sections 301, 304 (b) and (c), 306(b) and 307(c) of the Federal Water Pollution Control Act, as amended (33 U.S.C. 1251, 1311, 1314 (b) and (c), 1316(b) and 1317(c); 86 Stat. 816 et seq.; P.L. 92-500) (the "Act").

(a) Legal authority:

(1) Existing point sources:

Section 301(b) of the act requires the achievement by not later than July 1, 1977, of effluent limitations for point sources, other than publicly owned treatment works, which require the application of the best practicable control technology currently available as defined by the Administrator pursuant to section 304(b) of the Act. Section 301(b) also requires the achievement by not later than July 1, 1983, of effluent limitations for point sources, other than publicly owned treatment works, which require the application of best available technology economically achievable which will result in reasonable further progress toward the national goal of eliminating the discharge of all pollutants, as determined in accordance with regulations issued by the Administrator pursuant to section 304(b) to the Act.

Section 304(b) of the Act requires the Administrator to publish regulations providing guidelines for effluent limitations setting forth the degree of effluent reduction attainable through the application of the best practicable control technology currently available and the degree of effluent reduction attainable through the application of the best control measures and practices achievable including treatment techniques, process and procedure innovations, operating methods and other alternatives. The regulations proposed herein set forth effluent limitations guidelines, pursuant to section 304(b) of the Act, for the cement manufacturing category.

(2) New sources:

Section 306 of the Act requires the achievement by new sources of a Federal standard of performance providing for the control of the discharge of pollutants which reflects the greatest degree of effluent reduction which the Administrator determines to be achievable through application of the best available demonstrated control technology, processes, operating methods, or other alternatives, including, where practicable, a standard permitting no discharge of pollutants.

Section 306(b)(1)(B) of the Act requires the Administrator to propose regulations establishing Federal standards of performance for categories of new sources included in a list published pursuant to section 306(b)(1)(A) of the Act. The Administrator published in the FEDERAL REGISTER of January 16, 1973, (38 FR 1624) a list of 27 source categories including the cement manufacturing category. The regulations proposed herein set forth the standards of performance applicable to new sources within the cement manufacturing category.

Section 307(c) of the Act requires the Administrator to promulgate pretreatment standards for new sources at the same time that standards of performance for new sources are promulgated pursuant to section 306. Sections 411.15 and 411.25 proposed below provides pretreatment standards for new sources within the cement manufacturing category.

Section 304(c) of the Act requires the Administrator to issue to the States and appropriate water pollution control agencies information on the processes, procedures or operating methods which result in the elimination or reduction of the discharge of pollutants to implement standards of performance under Section 306 of the Act. The development document described further below in section (b)(2) of this preamble provides, pursuant to section 304(c) of the Act, preliminary information on such processes, procedures or operating methods.

(3) Thermal Discharges section 316 (a) of the Act provides a means for further consideration of thermal effluent limitations required under sections 301 and 306 of the Act. Section 316(a) states that with respect to any point source subject to the provisions of sections 301 or 306, whenever the owner or operator of any such source, after opportunity for public hearing, can demonstrate to the satisfaction of the Administrator (or, if appropriate, the State) that any effluent limitation proposed for the control of the thermal component of any discharge from such source will require effluent limitations more stringent than necessary to assure the protection and propagation of a balanced, indigenous population of shellfish, fish, and wildlife in and on the body of water into which the discharge is to be made, the Administrator (or, if appropriate, the State) may impose a different effluent limitation for the thermal component of the discharge than would ordinarily be required under sections 301 and 306 of the Act. Effluent limitations imposed under section 316(a) must assure the protection and propagation of a balanced indigenous population of shellfish, and wildlife in and on the body of water into which the discharge is to be made.

(b) Summary and basis of proposed effluent limitations guidelines for existing sources and standards of performance and pretreatment standards for new sources.

(1) *General methodology.*—The effluent limitations guidelines and standards of performance proposed herein were developed in the following manner. The point source category was first studied for the purpose of determining whether separate limitations and standards are appropriate for different segments within the category. This analysis included a determination of whether differences in raw material used, product produced, manufacturing process employed, age, size, waste water constituents and other factors require development of separate limitations and standards for different segments of the point source category. The raw waste characteristics for each such segment were then identified. This included an analysis of: (1) the source, flow and volume of water used in the process employed and the sources of waste and waste waters in the plant; and (2) the constituents of all waste water. The constituents of the waste waters which should be subject to effluent limitations guidelines and standards of performance were identified.

Next, the control and treatment technologies existing within each segment were identified. This included an identification of each distinct control and treatment technology, including both in-plant and end-of-process technologies, which are existent or capable of being designed for each segment. It also included an identification of, in terms of the amount of constituents and the chemical, physical, and biological characteristics of pollutants, the effluent level resulting from the application of each of the technologies. The problems, limitations and reliability of each treatment and control technology were also identified. In addition, the non-water quality environmental impact, such as the effects of the application of such technologies upon other pollution problems, including air, solid waste, noise and radiation were identified. The energy requirements of each control and treatment technology were determined as well as the cost of the application of such technologies.

The information, as outlined above, was then evaluated in order to determine what levels of technology constitute the "best practicable control technology currently available," "best available technology economically achievable" and the "best available demonstrated control technology, processes, operating methods, or other alternatives." In identifying such technologies, various factors were considered. These included the total cost of application of technology in relation to the effluent reduction benefits to be achieved from such application, the age of equipment and facilities involved, the process employed, the engineering aspects of the application of various types of control techniques, process changes, non-water quality environmental impact (including energy requirements) and other factors.

The data upon which the above analysis was performed included Refuse Act Permit Applications, EPA sampling and inspections, consultant reports, and industry submissions.

The pretreatment standards proposed herein are intended to be complementary

to the pretreatment standards proposed for existing sources under Part 128 of 40 CFR. The basis for such standards is set forth in the FEDERAL REGISTER of July 19, 1973, 38 FR 19236. The provisions of Part 128 are equally applicable to sources which would constitute "new sources" under section 306 if they were to discharge pollutants directly to navigable waters, except for § 128.133. That section provides a pretreatment standard for "incompatible pollutants" which requires application of the "best practicable control technology currently available," subject to an adjustment for amounts of pollutants removed by the publicly owned treatment works. Since the pretreatment standards proposed herein apply to new sources, §§ 411.15 and 411.25 below amend § 128.133 to require application of the standard of performance for new sources rather than the "best practicable" standard applicable to existing sources under sections 301 and 304(b) of the Act.

(2) *Summary of conclusions with respect to cement manufacturing category.*—General information was obtained on all plants and detailed information was collected for 132 (80 percent) of the 166 domestic cement plants identified as currently in operation. The sources and type of information consisted of: (1) Applications to the Army Corps of Engineers for Permits to Discharge under the Refuse Act Permit Program (RAPP) were obtained for 88 plants and provided data on the characteristics of intake and effluent waters, water usage (including flow diagrams in many cases), waste water treatment and control practices employed, daily production, and raw materials used; (2) a questionnaire to nine companies covering 64 plants (including 35 plants for which RAPP applications were not available) provided data on raw material analysis, dust collection and disposal methods, alkali content of the dust, plant age and year of latest modification, detailed water usage, fuels, and treatment and control methods and costs; (3) on-site inspections of 15 plants provided flow diagrams, detailed information on water management practices, and control and treatment methods, equipment, and costs; and (4) other sources of information included EPA technical reports, trade literature, personal and telephone interviews and meetings with regional EPA personnel, industry personnel, and consultants.

This information was compiled by data processing techniques and analyzed for the following: (1) identification of distinguishing features that could potentially provide a basis for subcategorization of the industry (*e.g.*, method of dust collection and disposal, type of process, raw materials, and plant size and age); (2) determination of the water usage and waste characteristics for each of the subcategories including the volume of water used, the sources of contamination in the plant, and the type and quantity of constituents in the waste waters; and (3) identification and determination of those waste water constituents which are characteristic of the industry and subject to effluent limitations guidelines and standards.

The cement manufacturing industry was segmented into two subcategories based upon the method for kiln dust collection and disposition and resulting waste water characteristics. The subcategories are: leaching plants and nonleaching plants. The scope of these subcategories is defined in §§ 411.10 and 411.20 below. The leaching category includes plants in which water comes into contact with kiln dust as an integral part of the process or in which wet scrubbing of kiln stack emissions is employed. Raw waste water loads and necessary treatment methods and technology are substantially different for plants in the leaching subcategory. Factors such as age, size of plant, raw materials, fuel used, process employed, waste water constituents, waste control technologies, and plant location further substantiated the subcategorization of the cement manufacturing industry in this manner for the purpose of the application of effluent limitations guidelines and standards of performance. The pollutants contained in raw waste water resulting from cement manufacturing are principally dissolved solids (potassium and sodium hydroxide, chlorides and sulfates), suspended solids (calcium carbonate) and waste heat.

There are relatively few operations in cement manufacturing where the addition of pollutants to the water used is inherently associated with the use of that water. For nonleaching plants, pollution generally results from practices that allow materials to come in contact with the water. Pollutant levels at these plants can be greatly reduced or eliminated by suitable in-plant control measures that prevent wastes from entering the water or by more extensive reuse and recycling of water that may become contaminated.

For the plants in the leaching subcategory, wastes are necessarily introduced into the water and recycling is not feasible. Thus, for these plants, treatment is required to reduce the pollutant loading.

The main control and treatment methods for the cement industry involve recycle and reuse of wastewater. The devices employed include cooling towers or ponds, settling ponds, containment ponds, and clarifiers. Cooling towers or ponds are used to reduce the temperature of waters used to cool process equipment. Settling ponds are used primarily to reduce the concentration of suspended solids. Containment ponds are used to dispose of waste kiln dust in the nonleaching plants. Clarifiers are mainly used to separate solids in dust-leaching plants. With the exception of plants in the leaching subcategory, most cement plants can achieve virtually complete reuse of wastewater with existing state-of-art technology.

Five alternative control and treatment technologies and the attendant costs have been identified for the cement manufacturing category: two for the nonleaching subcategory and three for the leaching subcategory.

The first alternative for the nonleaching subcategory involves recycling and reuse of all water used in manufacturing and containment or treatment of runoff from kiln-dust piles.

This alternative will result in essentially no discharge of pollutants. The investment cost of implementing this technology at a typical plant will be about $200,000 including a cooling tower ($94,000) or spray pond ($91,000), the necessary piping ($76,000), and containment dikes for kiln-dust piles ($35,000). If an evaporative cooling pond is used, it would cost about $160,000 including piping, but not including land cost.

The operating costs of this alternative will range from about $20,000 to $30,000 per year including maintenance, sludge removal, chemicals, labor cost of power, and taxes and insurance. Power costs are limited to pumping and amount to $13,000 per year.

The second alternative involves limited water reuse and in-plant controls.

This alternative consists of isolation of cooling streams from possible contamination, reuse of cooling water in feed slurry (wet-process plants), retention and reuse or treatment of miscellaneous wastewater (e.g. truck washing) and containment or treatment of runoff from dust piles and would also result in no discharge of pollutants in manufacturing effluents.

Cost of implementing this alternative will vary somewhat within the industry but on the average will be comparable to that for the first alternative.

The first alternative for leaching plants involves the segregation and treatment of the leachate stream.

The nonleaching streams of leaching plants are treated like those of nonleaching plants under this alternative. Treatment of the leachate stream consists of neutralization of the leachate with stack gases, followed by secondary sedimentation to remove both the residual suspended solids that were present in the leachate and the suspended solids (calcium carbonate) created by the neutralization with carbon dioxide.

This alternative will result in an acceptable pH of 9.0, and a suspended solids level of not more than 0.15 kg/kkg (0.30 lb/ton) of dust leached. Dissolved solids will remain at about their present level.

The cost of implementing this alternative will be about $425,000 including $165,000 for the control of nonleaching streams and the cost of installing a stack-gas neutralization system and a clarifier ($260,000). Operating costs will range from about $35,000 to $45,000 per year.

Implementation of this alternative will result in essentially no discharge of pollutants.

The third alternative for the leaching subcategory would be the abandonment of existing leaching operations.

Under this alternative, plants that presently each kiln dust would abandon the practice and adopt either the first or second alternative for nonleaching plants which will result in essentially no discharge of pollutant. The cost of dust

disposal is estimated to be $0.50 per ton (including hauling and piling costs). The value of wasted dust would be about $2.00 per ton (based upon cost to formulate and grind an equivalent amount of raw ingredients). Therefore, the annual cost of wasting 200 tons per day of dust that is presently leached would be $165,000.

Non-water quality environmental impacts due to the effects of the control and treatment technologies described are minimal. Some additional solid wastes will be generated by increased use of sedimentation, but the amount will be quite small compared to the larger quantity of kiln dust normally wasted. The much increased cost of dust leaching may discourage its practice at some plants and thereby add to the solid waste load and create localized dust problems on windy days. However, there are techniques available such as latex coating or water spraying to reduce this problem.

Because of the large energy requirement at a cement plant, about 1.25 million kg cal (5 million BTU) in fuel and about 120 kwhr of electric power per metric ton, the added power needed to operate the recycling systems is small (estimated to be less than 5.0 percent of the total energy requirements) in relation to the total energy requirements of a plant.

The cement manufacturing industry is successfully practicing recycling and waste water reuse at a significant number of non-leaching plants (using the first and second alternative described above). EPA has concluded that the effluent quality representing the degree of effluent reduction obtainable through the application of the best practicable control technology currently available for plants in the non-leaching subcategory is essentially no discharge of waste waters to navigable water as defined in § 411.12 below.

For plants in the leaching subcategory, EPA has concluded that the best practicable control technology currently available is neutralization to reduce alkalinity and chemical treatment and sedimentation to reduce suspended solids (the first alternative described above). The degree of effluent reduction attainable through application of best practicable control technology currently available is set forth in § 411.12 below.

A report entitled "Development Document for Proposed Effluent Limitations Guidelines and New Source Performance Standards of the Cement Manufacturing Industry Point Source Category" which details the analysis undertaken in support of the regulations being proposed herein is available for inspection at the EPA Information Center, Room 227, West Tower, Waterside Mall in Washington, D.C., at all EPA regional offices, and at State water pollution offices. A supplementary analysis of the possible economic effect of the proposed regulations is also available for inspection at these locations. Copies of both of these documents are being sent to persons or institutions affected by the proposed regulations, or who have placed themselves on a mailing list for this purpose (see EPA's Advance Notice of Public Review Procedures, 38 FR 21202, August 6, 1973). An additional limited number of copies of both reports are available. Persons wishing to obtain a copy may write the EPA Information Center, Environmental Protection Agency, Washington, D.C. 20460, Attention: Mr. Philip B. Wisman.

(c) Summary of public participation: Prior to this publication, the agencies and groups listed below were consulted with respect to the development of the effluent limitations guidelines and standards of performance for the cement manufacturing industry category: (a) Effluent Standards and Water Quality Information Advisory Committee (established under section 515 of the Act); (b) all interested State and U.S. Territory Pollution Control Agencies; (c) Ohio River Valley Sanitation Commission; (d) New England Interstate Water Pollution Control Commission; (e) Delaware River Basin Commission; (f) Hudson River Sloop Restoration, Inc.; (g) Conservation Foundation; (h) Portland Cement Association; (i) Environmental Defense Fund, Inc.; (j) Natural Resources Defense Council; (k) The American Society of Civil Engineers; (l) Water Pollution Control Federation; (m) National Wildlife Federation; (n) The American Society of Mechanical Engineers; (o) U.S. Department of Commerce; (p) Water Resources Council; and (q) the U.S. Department of the Interior.

The primary issues raised in the development of these proposed effluent limitations guidelines and standards of performance and the treatment of these issued herein are as follows: (1) Industry was concerned that the standards for suspended solids would exceed the capability of the treatment systems following leaching to reduce suspended solids. To determine the degree to which the standard for leaching plants would affect the treatability of suspended solids, values of: 120,000 gallons per day flow in the leaching stream; 208 tons per day of dust leached; and a dust/water ratio of 0.416 was used to calculate a concentration of 44 ppm. Using the same dust/water ratio and flow values and the mass value of 0.30 lb/ton of dust leached, a concentration of 62.5 ppm was established. Both the 44 ppm and the 62.5 ppm values are well above the minimal concentration values to obtain effective suspended solids removal in a properly designed treatment system. (2) Industry was concerned that dikes and containment basins might not be able to prevent runoff from kiln dust and materials storage piles during hurricanes and unusual storm conditions. It is the agency's intention that the dikes and containment ponds should be designed for a 10 year, 24 hour rainfall event. (3) One company in the industry objected to the standard of essentially no discharge on the basis that this would entail a burdensome cost for pumping recycling water. At least 20 percent of the plants in the industry are currently achieving the essentially no discharge standard. (4) The Natural Resources Defense Council questioned the rationale for excluding iron and aluminum as pollutants. The agency's data shows that iron and aluminum are present, if at all, in negligible amounts (0.000 to 0.001 lb/ton of product produced). (5) The Natural Resources Defense Council suggested that the Patzias process for potassium recovery be studied further for possible application in industry to recover potassium as a by-product of kiln dust. The updated costs (from 1957 to 1971) indicate a recovery cost of about $93/ton; the market price of potassium from other commercial sources at present is between $30 and $50/ton. (6) The Natural Resources Defense Council also was concerned that electrodialysis technology might be available for 1977 rather than for 1983 as the agency recommends. The agency's best engineering judgment indicated that electrodialysis technology can be adapted to fill the requirements of leachate demineralization and recycle; but, the operating parameters will have to be thoroughly outlined so that the plants in question can decide which course to pursue. A development program is likely to take more than a year thus, reducing lead time for selection and installation of equipment. In addition, the 1983 deadline provides the time necessary to evaluate other treatment methods that are being used or developed for related problems in other industries. (7) Industry requested that plants that use wet dust disposal should be grouped with leaching plants instead of with non-leaching plants. The agency's best judgement is that alternative material transfer methods, air conveying or hauling, are available to the manufacturer which do not pose as great a threat for pollutant discharge as wet disposal methods. Since the manufacturer has the option of an alternative method, plants currently using wet disposal systems should be grouped in the nonleaching subcategory.

Interested persons may participate in this rulemaking by submitting written comments in triplicate to the EPA Information Center, Environmental Protection Agency, Washington, D.C. 20460. Attention: Mr. Philip B. Wisman. Comments on all aspects of the proposed regulations are solicited. All comments received on or before October 9, 1973, will be considered.

Dated: August 31, 1973.

JOHN QUARLES,
Acting Administrator.

PART 41—EFFLUENT LIMITATIONS GUIDELINES FOR EXISTING SOURCES AND STANDARDS OF PERFORMANCE AND PRETREATMENT STANDARDS FOR NEW SOURCES FOR THE CEMENT MANUFACTURING CATEGORY OF POINT SOURCES

Subpart A—Nonleaching Subcategory

Sec.

411.10 Applicability; description of nonleaching subcategory.
411.11 Specialized definitions.

411.12 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best practicable control technology currently available.
411.13 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best available technology economically achievable.
411.14 Standards of performance for new sources.
411.15 Pretreatment standards for new sources.

Subpart B—Leaching Subcategory

411.20 Applicability; description of leaching subcategory.
411.21 Specialized definitions.
411.22 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best practicable control technology currently available.
411.23 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best available technology economically achievable.
411.24 Standards of performance for new sources.
411.25 Pretreatment standards for new sources.

Subpart A—Nonleaching Subcategory

§ 411.10 Applicability; description of nonleaching subcategory.

The provisions of this subpart are applicable to discharges resulting from the process in which several mineral ingredients (limestone or other natural sources of calcium carbonate, silica, alumina, and iron together with gypsum) are used in the manufacturing of cement and in which kiln dust is not contacted with water as an integral part of the process and water is not used in wet scrubbers to control kiln stack emissions.

§ 411.11 Specialized definitions.

For the purpose of this subpart: The following definitions apply in addition to, or instead of the general definitions set forth in Part 401, 40 CFR:

(a) For the purposes of this subpart, the following abbreviations shall have the following meaning: (1) kg shall mean kilogram(s); (2) kkg shall mean 1,000 kilograms; and, (3) lb shall mean pound(s).

§ 411.12 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best practicable control technology currently available.

The following table sets forth the quantity or quality of pollutants or properties which may be discharged after application of the best practicable control technology currently available by a point source subject to the provisions of this subpart:

Effluent characteristic	*Effluent limitation*
Total suspended nonfilterable solids.	Maximum for any 1-day period shall not exceed 0.005 kg/kkg product cement.
pH	Not to exceed 6.0 to 9.0.
Temperature	Not to exceed 3° C rise above inlet temperature.

§ 411.13 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best available technology economically achievable.

The following table sets forth the quantity or quality of pollutants or properties which may be discharged after application of the best available technology economically achievable by a point source subject to the provisions of this subpart:

Effluent characteristic	*Effluent limitation*
Total suspended nonfilterable solids.	Maximum for any 1-day period shall not exceed 0.005 kg/kkg product cement.
pH	Not to exceed 6.0 to 9.0.
Temperature	Not to exceed 3° C rise above inlet temperature.

§ 411.14 Standards of performance for new sources.

The following table sets forth the quantity or quality of pollutants or properties which may be discharged after application of standards of performance for new sources by a point source subject to the provisions of this subpart:

Effluent characteristic	*Effluent limitation*
Total suspended nonfilterable solids.	Maximum for any 1-day period shall not exceed 0.005 kg/kkg product cement.
pH	Not to exceed 6.0 to 9.0.
Temperature	Not to exceed 3° C rise above inlet temperature.

§ 411.15 Pretreatment standards for new sources.

The pretreatment standards under section 307(c) of the Act for a source within the nonleaching subcategory of sources as defined in § 411.10 of this subpart A (and which would be a new source subject to section 306 of the Act, if it were to discharge pollutants to navigable waters), shall be the standards set forth in Part 128, 40 CFR, except that for the purposes of this section, § 128.133, 40 CFR, shall be amended to read as follows: "In addition to the prohibitions set forth in § 128.131, the pretreatment standard for incompatible pollutants introduced into a publicly owned treatment works by a major contributing industry shall be the standard of performance for new sources specified in § 411.14: *Provided*, That if the publicly owned treatment works which receives the pollutants is committed, in its NPDES permit, to remove a specified percentage of any incompatible pollutant, the pretreatment standard applicable to users of such treatment works shall be correspondingly reduced for that pollutant."

Subpart B—Leaching Subcategory

§ 411.20 Applicability; description of leaching subcategory.

The provisions of this subpart are applicable to discharges resulting from the process in which several mineral ingredients (limestone or other natural sources of calcium carbonate, silica, alumina, and iron together with gypsum) are used in the manufacturing of cement and in which kiln dust is contacted with water as an integral part of the process or water is used in wet scrubbers to control kiln stack emissions.

§ 411.21 Specialized definitions.

For the purpose of this subpart: The following definitions apply in addition to, or instead of, the general definitions set forth in Part 401, 40 CFR:

(a) For the purposes of this subpart, the following abbreviations shall have the following meaning: (1) kg shall mean kilogram(s); (2) kkg shall mean 1,000 kilograms; and, (3) lb shall mean pound(s).

§ 411.22 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best practicable control technology currently available.

The following table sets forth the quantity or quality of pollutants or properties which may be discharged after application of the best practicable control technology currently available by a point source subject to the provisions of this subpart:

Effluent characteristic	*Effluent limitation*
Total suspended nonfilterable solids.	Maximum for any 1-day period shall not exceed 0.15 kg/kkg (0.30 lb/ton) of dust leached.
pH	Not to exceed 6.0 to 9.0.
Temperature	Not to exceed 3° C rise above inlet temperature.

§ 411.23 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best available technology economically achievable.

The following table sets forth the quantity or quality of pollutants or properties which may be discharged after application of the best available technology economically achievable by a point source subject to the provisions of this subpart:

Effluent characteristic	*Effluent limitation*
Total suspended nonfilterable solids.	Maximum for any one-day period shall not exceed 0.005 kg/kkg (0.01 lb/ton) product cement.
Total dissolved solids.	Maximum for any one-day period shall not exceed 0.005 kg/kkg (0.01 lb/ton) of product cement.
pH	Not to exceed 6.0 to 9.0.
Temperature	Not to exceed 3° C rise above inlet temperature.

§ 411.24 Standards of performance for new sources.

The following table sets forth the quantity or quality of pollutant effluent characteristics or properties which may be discharged after application of the standards of performance for new sources subject to the provisions of this subpart:

Effluent characteristic	*Effluent limitation*
Total suspended nonfilterable solids.	Maximum for any one-day period shall not exceed 0.15 kg/kkg (0.30 lb/ton) of dust leached.
pH	Not to exceed 6.0 to 9.0.
Temperature	Not to exceed 3° C rise above inlet temperature.

§ 411.25 Pretreatment standards for new sources.

The pretreatment standards under section 307(c) of the Act for a source within the cement manufacturing industry leaching subcategory of sources as defined in § 411.20 (and which would be a new source subject to section 306 of the Act, if it were to discharge pollutants to navigable waters), shall be the standards set forth in Part 128, 40 CFR, except that for the purposes of this section, § 128.133, 40 CFR shall be amended to read as follows: "In addition to the prohibitions set forth in § 128.131, the pretreatment standard for incompatible pollutants introduced into a publicly owned treatment works by a major contributing industry shall be the standard of performance for new sources specified in § 411.12: *Provided*, That if the publicly owned treatment works which receives the pollutants is committed, in its NPDES permit, to remove a specified percentage of any incompatible pollutant, the pretreatment standard applicable to users of such treatment works shall be correspondingly reduced for that pollutant."

[FR Doc.73-18868 Filed 9-6-73;8:45 am]

[40 CFR Part 412]

FEEDLOTS CATEGORY

Effluent Limitations Guidelines for Existing Sources and Standards of Performance and Pretreatment Standards for New Sources

Notice is hereby given that effluent limitations guidelines for existing sources and standards of performance and pretreatment standards for new sources set forth in tentative form below are proposed by the Environmental Protection Agency ("EPA") for the feedlots category of point sources pursuant to sections 301, 304(b) and (c), 306(b) and 307(c) of the Federal Water Pollution Control Act, as amended (33 U.S.C. 1251, 1311, 1314(b) and (c) and 1316, 1316(b) and 1317(c), 86 Stat. 816 et seq.) (the "Act").

(a) Legal authority:

(1) Existing point sources:

Section 301(b) of the Act requires the achievement by not later than July 1, 1977, of effluent limitations for point sources, other than publicly owned treatment works, which require the application of the best practicable control technology currently available as defined by the Administrator pursuant to section 304(b) of the Act. Section 301(b) also requires the achievement by not later than July 1, 1983, of effluent limitations for point sources other than publicly owned treatment works, which require the application of best available technology economically achievable which will result in reasonable further progress toward the national goal of eliminating the discharge of all pollutants, as determined in accordance with regulations issued by the Administrator pursuant to section 304(b) to the Act. Section 304(b) of the Act requires the Administrator to publish, within one year of enactment of the Act, regulations providing guidelines for effluent limitations setting forth the degree of effluent reduction attainable through the application of the best practicable control technology currently available and the degree of effluent reduction attainable through the application of the best control measures and practices achievable including treatment techniques, process and procedure innovations, operating methods and other alternatives.

(2) New sources:

Section 306 of the Act requires the achievement by new sources of a Federal standard of performance providing for the control of the discharge of pollutants which reflects the greatest degree of effluent reduction which the Administrator determines to be achievable through application of the best available demonstrated control technology, processes, operating methods, or other alternatives, including, where practicable, a standard permitting no discharge of pollutants.

Section 306(b)(1)(B) of the Act requires the Administrator to publish a list of categories of sources within 90 days after the date of enactment of the Act (October 18, 1972). Within one year after a category of sources is included on the list, the Administrator is required to propose regulations establishing Federal standards of performance for new sources within such category. The Administrator published in the FEDERAL REGISTER of January 16, 1973, (38 FR 1624) a list of 27 source categories, including the feedlots source category. The regulations proposed herein set forth the standards of performance applicable to new sources within the feedlots source category.

Section 307(c) of the Act requires the Administrator to promulgate pretreatment standards for new sources at the same time that standards of performance for new sources are promulgated pursuant to section 306. Sections 412.15 and 412.25 proposed below provide pretreatment standards for new sources within the feedlots category.

Section 304(c) of the Act requires the Administrator to issue to the States and appropriate water pollution control agencies information on the processes, procedures or operating methods which result in the elimination or reduction of the discharge of pollutants to implement standards of performance under section 306 of the Act. The Development Document referred to below provides, pursuant to section 304(c) of the Act, preliminary information on such processes, procedures or operating methods.

(b) Summary and basis of proposed effluent limitations guidelines and standards of performance.

(1) General methodology:

The effluent limitations guidelines and standards of performance proposed herein were developed in the following manner. The point source category was first studied for the purpose of determining whether separate limitations and standards are appropriate for different segments within the category. This analysis included a determination of whether differences in raw material used, product produced, manufacturing process employed, age, size, waste water constituents and other factors require development of separate limitations and standards for different segments of the point source category. The raw waste characteristics for each such segment were then identified. This included an analysis of: (1) source, flow and volume of water used in the process employed and the sources of waste and waste waters in the operation; and (2) the constituents (including thermal) of all waste waters, including the toxic constituents and other constituents which result in taste, odor and color in the water or aquatic organisms. The constituents of the waste waters which should be subject to effluent limitations guidelines and standards of performance were identified.

The full range of control and treatment technologies existing with each segment was identified. This included an identification of each distinct control technology, including both inplant and end-of-process technologies which are existent or capable of being designed for each segment. Also included was an identification of, in terms of the amount of constituents (including thermal) and the chemical, physical, biological characteristics of pollutants, the effluent level resulting from the application of each of the treatment and control technologies. The problems, limitations and reliability of each treatment and control technology and the required implementation time was also identified. In addition, the nonwater quality environmen-

tal impact, such as the effects of the application of such technologies upon other pollution problems, including air, solid waste, noise and radiation were also identified. The energy requirements of each control and treatment technology as well as the cost of the application of such technologies were identified.

The information, as outlined above, was then evaluated in order to determine what levels of technology constitute the "best practicable control technology currently available," "best available technology economically achievable" and the "best available demonstrated control technology, processes, operating methods, or other alternatives." In identifying such technologies, various factors were considered. These included the total cost of application of technology in relation to the effluent reduction benefits to be achieved from such application, the age of equipment and facilities involved, the process employed, the engineering aspects of the application of various types of control techniques, process changes, nonwater quality environmental impact (including energy requirements) and other factors.

The data on which the above analysis was performed was derived from consultant reports, site inspections, published and unpublished technical literature, State pollution control agencies and industry submissions.

The pretreatment standards proposed herein are intended to be complementary to the pretreatment standards proposed for existing sources under Part 128 of 40 CFR. The basis for such standards is set forth in the FEDERAL REGISTER of July 19, 1973, 38 FR 19236. The provisions of Part 128 are equally applicable to sources which would constitute "new sources," under section 306 if they were to discharge pollutants directly to navigable waters, except for § 128.133. That section provides a pretreatment standard for "incompatible pollutants" which requires the application of the "best practicable control technology currently available," subject to an adjustment for amounts of pollutants removed by the publicly owned treatment works. Since the pretreatment standards proposed herein apply to new sources, §§ 412.15 and 412.25 below amend § 128.133 to require application of the standard of performance for new sources rather than the "best practicable" standard applicable to existing sources under sections 301 and 304(b) of the Act.

(2) Summary of conclusions with respect to feedlots source category:

As differentiated from pasture or rangeland conditions, feedlots are concentrated, confined animal or poultry growing operations for meat, milk or egg production or stabling in pens or houses wherein the animals or poultry are fed at the place of confinement, and crop production is not sustained in the area of confinement. The feedlots industry was segmented into eighteen subcategories based upon animal type, production systems and waste characteristics. These subcategories are: open lot, beef cattle; totally housed lot, beef cattle; stall barn, dairy; free stall barn, dairy; cowyard, dairy; open dirt or "pasture" lot swine; totally housed slotted floor lot, swine; solid concrete pad, open or housed, swine; open lot, sheep; housed lot; stables for horses; broiler chickens; layer chickens (egg production); layer breeding and replacement; open lot, turkeys; housed lot, turkeys; dry lot ducks; wet lot ducks. Definition of the terms used in identifying these subcategories are given in §§ 412.11 and 412.21 below. Factors such as age, size of plant, process employed, and waste control technologies further substantiated subcategorization of the feedlots industry in this manner for the purpose of the application of effluent limitations guidelines and standards of performance.

The pollutants contained in raw waste waters or runoff resulting from all confined animal or poultry production processes are principally biochemical oxygen demand, chemical oxygen demand, dissolved solids, suspended solids, nitrates and ammonia, phosphorus and coliform bacteria. Except in the most general terms, feedlot operations do not conform to other water-using manufacturing industries. Water flows are related to rainfall, process water use (manure flushing or washing), or a combination of the two. Process waste flows relate to either the water flow system or to purely bulk solids (raw or partially degraded manure) handling systems. Methods for managing water or waste bows are normally predicated upon a number of factors such as the specific site location, animal type, production system, soil, crop, and cultural practices for the region. Among the alternatives available for managing waste flows are holding basins, ponds, or lagoons to capture and partially stabilize wastes, anaerobic-lagoon systems, modified activated sludge concepts and oxidation ditches for refined handling and partial treatment of wastes and land utilization by irrigation, bulk liquid spreading, or bulk solids spreading, to complete the waste management cycle.

The more refined concepts are municipal secondary treatment methods which are sometimes useful for simplifying waste handling and disposal (e.g. oxidation ditch in a housed slotted floor swine operation). However, because of the extremely concentrated nature of the wastes, even the secondary treated effluents are of very poor quality (ten to twenty times more concentrated than raw domestic waste). Land utilization for liquid wastes or impoundment storage/evaporation with periodic solids disposal are still required and practicable. This effectively eliminates direct discharges. In duck production, however, because of water-based growing systems and limited land availability, biological treatment with subsequent discharge of effluents is of necessity most practicable. The effluents from duck production are known to contain the general organic and nutrient pollutant parameters noted above although the data are limited on all parameters except BOD and coliform bacteria. The biological treatment systems used in the industry to accomplish efficient removal of BOD and coliform bacteria also substantially reduce the other pollutants (suspended solids, nitrogen, etc.).

For all animal types, waste management is closely interrelated with both pollution control and animal husbandry. The costs of any given type of waste management method were not found to be excessive and often directly related to animal production costs as opposed to pollution control costs. Costs for runoff control, for example, will generally range between $2 and $12 per head of beef cattle (or equivalent in raw waste load for other species). Part of these costs (e.g., for manure collection, pen cleaning, etc.) are related to animal health and sanitation requirements as operating expenses and do not affect pollution control investments. Considerably more refined technologies were also investigated and include methods to process manure for refeeding or other by-product recovery. Such concepts as dehydration, anaerobic digestion, and microbial fermentation have been tested and there is reasonable confidence that the methods will be useful in the future. In nearly all cases, the intent is to preserve or enhance protein (feed) value which may offset feeding costs and lead to further economic benefits through resource recovery as well as pollution control. Other than the explicit requirement for land utilization for waste management, nonwater quality environmental impacts due to these technologies are minimal. Air pollution (odor) problems are inherent in the operations and can be minimized by good housekeeping, sanitizing chemicals or judicious site selection. Technology regarding solid wastes and noncontaminating land disposal is embodied in the efficient practices used throughout the industry. Net energy requirements for waste control have no significant impact and are very small (estimated to be less than 5.0 percent of total requirements) in relation to production needs.

Except for the duck production subcategories, the feedlot industry is successfully practicing storage/land disposal of process wastes and waste water at a significant portion of operations. It is therefore concluded that the effluent limitation representing the degree of effluent reduction obtainable through the application of the best practicable control technology currently available is no discharge of waste water pollutants to navigable waters subject to exception in the event of excess rainfall, floods, or similar occurrences. The duck growing industry is successfully practicing secondary treatment of waste waters using aerobic or aerated biological treatment with chlorination, at a significant number of operations. Therefore, the effluent limitation representing the average of the best of these treatment facilities can achieve an effluent containing only 2.0 pounds of BOD-5 per 1000 ducks being fed for any 30 consecutive day period and greatly reduced bacterial (coliform) con-

tent. Therefore, the degree of effluent reduction obtainable through the application of best practicable control technology currently available is 2.0 pounds of BOD–5 per 1000 ducks fed and a fecal coliform limit of 400 counts per 100 ml at any time. By using complete confinement dry lot buildings with no outside duck runs, waste collection and treatment, recycle of treated wastes for raw waste flushing or irrigation, the duck production subcategories may eliminate the discharge of pollutants to navigable waters. This concept is already being practiced commercially by one operation in the industry with an apparent improvement in production efficiency. It is therefore concluded that the effluent limitation representing the degree of effluent reduction obtainable through the application of the best available technology economically achievable is no discharge of process wastewater pollutants. As an adjunct to these technical findings, an economic impact analysis was conducted. This analysis revealed that no impact exists upon those operations at least as large as stipulated in 40 CFR, Parts 124 and 125. Within the animal types of beef cattle, dairy cattle, swine, and ducks an impact is expected as increases in investment in pollution control facilities are required. As a result, structural changes already projected for the industry (increases in capacity for larger facilities with coincident decrease in small operations) may be substantiated by imposing these effluent limitations. However, effects upon product price increases or employment were found to be quite small, while overall production is likely to increase.

A report entitled "Development Document for Effluent Limitations Guidelines and Standards of Performance for the Feedlots Point Source Category" which further describes the technical analysis undertaken in support of the regulations being proposed herein is available for inspection at all EPA regional offices, State water pollution control offices, and is available from the EPA Information Center, Room 227, West Tower, Waterside Mall, in Washington, D.C., at all EPA regional offices, and at State water pollution offices. A supplementary analysis of the possible economic effect of the proposed regulations is also available for inspection at these locations. Copies of both of these documents are being sent to persons or institutions affected by the proposed regulations, or who have placed themselves on a mailing list for this purpose (see EPA's Advance Notice of Public Review Procedures, 38 FR 21202, August 6, 1973). An additional limited number of copies of both reports are available. Persons wishing to obtain a copy may write the EPA Information Center, Environmental Protection Agency, Washington, D.C. 20460, Attention: Mr. Philip B. Wisman.

(c) Summary of public participation:

Prior to this publication, the agencies and groups listed below were consulted and given an opportunity to participate in the development of the effluent limitations guidelines and standards of performance for the feedlots industry. The Development Document referred to above includes as a supplement a detailed description of consultations and other participation by the public which has taken place in the course of development of these proposed regulations. The following are the principal agencies and groups consulted: Effluent Standards and Water Quality Information Advisory Committee (established under section 515 of the Act); all State and U.S. Territory Pollution Control Agencies; American National Cattlemen's Association; National Livestock Feeders Association; National Pork Producers Council; National Milk Producers Federation; National Lamb Feeders Association; National Broiler Council; American Turkey Growers Association; Poultry and Egg Institute of America; Long Island Duck Growers Cooperative; American Society of Mechanical Engineers; American Society of Civil Engineers; Hudson River Sloop Restoration, Inc.; the Conservation Foundation; Environmental Defense Fund, Inc.; National Wildlife Federation; National Resources Defense Council; Council on Agricultural Science and Technology; Water Pollution Control Federation; Department of Agriculture; Department of Commerce; Department of Health, Education and Welfare; Department of the Interior; and the Water Resources Council.

The primary issues raised in the comments about previous drafts of these proposed effluent limitations guidelines and standards of performance and the discussion of these issues herein are as follows:

The earlier drafts did not offer limitations which accounted for excessive rainfall circumstances. Water pollution from the feedlot industry is almost wholly predicated upon the occurrence of a rainfall event which causes surface runoff of manure. The other potential source is from discharges due either to the washdown or flushing of wastes from pens, barns or other feedlot facilities or overflows from continuous flow watering systems. Since the effect of rainfall runoff is generally much greater than these other sources of discharge, it is the control of runoff thereof which must provide the baseline for effluent limitations. The key issue is the definition of the degree to which runoff must be controlled. In order to avoid requiring excessive land areas to be set aside to account for runoff from rare rainfall events, limitations must be set for some maximum feasible storage requirement. It was determined that the 10 year, 24 hour storm or equivalent hydrologic event(s) would serve the purposes of the Act as a basis for limitations based on best practicable control technology currently available. Similarly, refinement of control systems to contain the runoff from the 25 year, 24 hour storm or equivalent hydrologic event(s) would meet requirements of the Act as a basis for both best available technology economically achievable, and best available demonstrated technology, processes and alternatives.

A second issue was addressed by some states and public interest groups which questioned a standard for duck growers which permits a discharge of treated effluents for 1977. It is not economically feasible to recycle or reuse treated effluents in all operations at the present. Therefore, EPA has concluded that duck growers should be excluded from no discharge requirements until 1983 by which time water minimization concepts and improved growing facilities can be implemented. Moreover, the average circumstances of the best treatment systems now used by duck growers will achieve a significant reduction of pollutants when implemented by all operations in meeting the requirements of best practicable control technology currently available.

Interested persons may participate in this rulemaking by submitting written comments in triplicate to the EPA Information Center, Environmental Protection Agency, Washington, D.C. 20460. Attention Mr. Philip B. Wisman. Comments on all aspects of the proposed regulations are solicited. All comments received on or before October 9, 1973, will be considered, and will be available for public inspection during normal working hours at the Office of Public Affairs.

Dated August 31, 1973.

JOHN QUARLES,
Acting Administrator.

PART 412—EFFLUENT LIMITATIONS GUIDELINES FOR EXISTING SOURCES AND STANDARDS OF PERFORMANCE AND PRETREATMENT STANDARDS FOR NEW SOURCES FOR THE FEEDLOTS POINT SOURCE CATEGORY

Subpart A—All Subcategories Except Ducks

Sec.

412.10 Applicability; description of all subcategories except ducks.
412.11 Special definitions.
412.12 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best practicable control technology currently available.
412.13 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best available technology economically achievable.
412.14 Standards of performance for new sources.
412.15 Pretreatment standards for new sources.

Subpart B—Ducks

412.20 Applicability; description of duck subcategory.
412.21 Special definitions.
412.22 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best practicable control technology currently available.
412.23 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best available technology economically achievable.
412.24 Standards of performance for new sources.
412.25 Pretreatment standards for new sources.

Subpart A—All Subcategories Except Ducks

§ 412.10 Applicability; description of all subcategories except ducks.

The provisions of this subpart are applicable to discharges resulting from feedlots in the following subcategories: beef cattle—open lots; beef cattle—housed lots; dairy cattle—stall barn (with milk room); dairy—free stall barn (with milking center); dairy—cowyards (with milking center); swine-dirt or pasture lots; swine—housed, slotted floor; swine—solid concrete floor, open or housed lot; sheep—open lots; sheep—housed lots; horses—stables (race tracks); chickens—broilers, housed; chickens—layers (egg production), housed; chickens—layer breeding or replacement stock, housed; turkeys—open lots; turkeys—housed.

§ 412.11 Special definitions.

For the purposes of this subpart:

(a) The term "feedlot" shall mean a concentrated, confined animal or poultry growing operation for meat, milk or egg production, or stabling, in pens or houses wherein the animals or poultry are fed at the place of confinement and crop production is not sustained in the area of confinement.

(b) The term "process waste water" shall mean any water from any source which comes into contact with any manure, litter or bedding, or any other raw material or intermediate or final material or product used in or resulting from the production of animals or poultry or direct products (e.g. milk, eggs).

(c) The term "process waste water pollutants" shall mean pollutants contained in process waste waters.

(d) The term "open lot" shall mean pens or similar confinement areas with dirt, or concrete surfaces wherein animals or poultry are substantially or entirely exposed to the outside environment except for possible small portions affording some protection by windbreaks, small shed-type shade areas. For the purposes hereof the term "open lot" is synonymous with the terms "cowyard" (dairy cattle), "pasture lot" (swine), and "dirt lot" (swine, sheep or turkeys), which are terms widely used in the industry.

(e) The term "housed lot" shall mean totally roofed buildings which may be open or completely enclosed on the sides wherein animals or poultry are housed over solid concrete or dirt floors, slotted (partially open) floors over pits or manure collection areas in pens, stalls or cages, with or without bedding materials and mechanical ventilation. For the purposes hereof, the term "housed lot" is synonymous with the terms "slotted floor" buildings (swine, beef), "barn" or "stable" (dairy cattle, horses), "houses" (turkeys, chickens), which are terms widely used in the industry.

(f) The terms "stall" barn and "free stall" barn shall mean specialized facilities wherein (1) producing cows and replacement cows are milked and fed in a fixed location (stall barn), or (2) producing cows are permitted free movement between resting and feeding areas (free stall barn).

(g) The term "milkroom" shall mean milk storage and cooling rooms normally used for stall barn dairies.

(h) The term "milking center" shall mean a separate milking area with storage and cooling facilities adjacent to a free stall barn or cowyard dairy operation.

§ 412.12 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best practicable control technology currently available.

(a) The effluent limitation representing the degree of effluent reduction obtainable by the application of the best practicable control technology currently available is no discharge of process waste water pollutants to navigable waters, except for runoff which is not contained by facilities, designed, constructed, and operated to contain all process waste water in addition to the runoff from the 10 year, 24 hour rainfall event as established by the U.S. Weather Bureau for the region in which the point source discharger is located.

(b) Application of the factors listed in section 304(b) does not require variation from the effluent limitation set forth in this section for any point source subject to such effluent limitation.

§ 412.13 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best available technology economically achievable.

(a) The effluent limitation representing the degree of effluent reduction obtainable by the application of the best available technology economically achievable is no discharge of process waste water pollutants to navigable waters, except for runoff which is not contained by facilities designed, constructed, and operated to contain all process waste water in addition to the 25 year, 24 hour rainfall event as established by the U.S. Weather Bureau for the region in which the point source discharger is located.

(b) Application of the factors listed in section 304(b) does not require variation from the effluent limitation set forth in this section for any point source subject to such effluent limitation.

§ 412.14 Standards of performance for new sources.

(a) The standard of performance representing the degree of effluent reduction obtainable by the application of the best available demonstrated control technology, processes, operating method, or other alternatives is no discharge of process waste water pollutants to navigable waters except for runoff which is not contained by facilities designed, constructed, and operated to contain all process waste water in addition to the runoff from the 25 year, 24 hour rainfall event as established by the U.S. Weather Bureau for the region in which the point source discharger is located.

(b) Application of the factors listed in section 306 does not require variation from the standard of performance set forth in this section for any point source subject to such standard of performance.

§ 412.15 Pretreatment standards for new sources.

The pretreatment standards under section 307(c) of the Act, for a source within the subcategories covered in this subpart which are industrial users of a publicly owned treatment works, (and which would be new sources subject to section 306 of the Act, if it were to discharge pollutants to navigable waters), shall be the standard set forth in Part 128, 40 CFR, except that for the purposes of this section, § 128.133, 40 CFR shall be amended to read as follows: "In addition to the prohibitions set forth in § 128.131, the pretreatment standard for incompatible pollutants introduced into a publicly owned treatment works by a major contributing industry shall be the standard of performance for new source specified in § 412.14, 40 CFR, Part 412, provided that, if the publicly owned treatment works which receives the pollutants is committed, in its NPDES permit, to remove a specified percentage of any incompatible pollutant, the pretreatment standard applicable to users of such treatment works shall be correspondingly reduced for that pollutant."

Subpart B—Ducks Subcategory

§ 412.20 Applicability; description of duck subcategory.

The provisions of this subpart are applicable to discharges from feedlots for the following subcategories:

(a) Ducks—dry lot.

(b) Ducks—wet lot.

§ 412.21 Special definitions.

For the purposes of this subpart:

(a) The term "feedlot" shall mean a concentrated, confined animal or poultry growing operation for meat, milk or egg production, or stabling, in pens or houses wherein the animals or poultry are fed at the place of confinement and crop production is not sustained in the area of confinement.

(b) The term "process waste water" shall mean any water from any source which comes into contact with any manure, litter or bedding, or any other raw material or intermediate or final material or product used in or resulting from the production of animals or poultry or direct products (e.g. milk, eggs).

(c) The term "process waste water pollutants" shall mean pollutants contained in process waste waters.

(d) The term "dry lot" shall mean a totally housed facility for growing ducks in confinement with a dry litter floor cover and expected drinking water use of up to 4.0 gallons of water per duck per day.

(e) The term "wet lot" shall mean a confinement facility for raising ducks which is open to the environment with a small portion of shelter area, and with

open water runs and swimming areas to which ducks have free access with water use in excess of 4.0 gallons per duck per day.

(f) For the purposes of this subpart, the following abbreviations shall have the following meaning: (1) kg shall mean kilogram(s); and (2) lb shall mean pounds.

§ 412.22 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best practicable control technology currently available.

(a) The effluent limitation representing the degree of effluent reduction obtainable by the application of the best practicable control technology currently available is as follows:

Effluent characteristic	*Effluent Limitation*
BOD5	Maximum for any one day 1.66 kg (3.66 lb) per 1,000 ducks. Maximum average of daily values for any period of 30 consecutive days 0.91 kg (2.00 lb) per 1,000 ducks.
Fecal coliform	Maximum at any time 400 counts per 100 ml.

(b) Application of the factors listed in section 304(b) does not require variation from the effluent limitation set forth in this section for any point source subject to such effluent limitation.

§ 412.23 Effluent limitations guidelines representing the degree of effluent reduction obtainable by the application of the best available technology economically achievable.

(a) The effluent limitation representing the degree of effluent reduction obtainable by the application of the best available technology economically achievable is no discharge of process waste water pollutants to navigable waters, except for runoff which is not contained by facilities designed, constructed, and operated to contain all process waste water in addition to the runoff from the 25 year, 24 hour rainfall event as established by the U.S. Weather Bureau for the region in which the point source discharger is located.

(b) Application of the factors listed in section 304(b) does not require variation from the effluent limitation set forth in this section for any point source subject to such effluent limitation.

§ 412.24 Standards of performance for new sources.

(a) The standard of performance representing the degree of effluent reduction obtainable by the application of the best available demonstrated control technology, processes, operating methods, or other alternatives is no discharge of process waste water pollutants to navigable waters, except for runoff which is not contained by facilities designed, constructed, and operated to contain all process waste water in addition to the runoff from the 25 year, 24 hour rainfall event as established by the U.S. Weather Bureau for the region in which the point source discharger is located.

(b) Application of the factors listed in section 306 does not require variation from the standard of performance set forth in this section for any point source subject to such standard of performance.

§ 412.25 Pretreatment standards for new sources.

The pretreatment standards under section 307(c) of the Act, for a source within the subcategories covered in this subpart which are industrial users of a publicly owned treatment works (and which would be new sources subject to section 306 of the Act, if it were to discharge pollutants to navigable waters), shall be the standard set forth in Part 128, 40 CFR, except that for the purposes of this section, § 128.133, 40 CFR shall be amended to read as follows: "In addition to the prohibitions set forth in § 128.131, the pretreatment standard for incompatible pollutants introduced into a publicly owned treatment works by a major contributing industry shall be the standard of performance for new sources specified in § 412.14, 40 CFR, Part 412; provided that, if the publicly owned treatment works which receives the pollutants is committed in its NPDES permit to remove a specified percentage of any incompatible pollutant, the pretreatment standard applicable to users of such treatment works shall be correspondingly reduced for that pollutant."

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[40 CFR Part 422]

PHOSPHATE MANUFACTURING POINT SOURCE CATEGORY

Effluent Limitations Guidelines for Existing Sources and Standards of Performance and Pretreatment Standards for New Sources

Notice is hereby given that effluent limitations guidelines for existing sources and standards of performance and pretreatment standards for new sources set forth in tentative form below are proposed by the Environmental Protection Agency (EPA) for the phosphorus production subcategory (Subpart A), the phosphorus consuming subcategory (Subpart B), and the phosphate subcategory (Subpart C), of the phosphate manufacturing category of point sources pursuant to sections 301, 304(b) and (c), 306(b) and 307(c) of the Federal Water Pollution Control Act, as amended (33 U.S.C. 1251, 1311, 1314 (b) and (c), 1316 (b) and 1317(c); 86 Stat. 816 et seq.; P.L. 92-500) (the "Act").

(a) Legal authority.

(1) *Existing point sources.*—Section 301(b) of the Act requires the achievement by not later than July 1, 1977, of effluent limitations for point sources, other than publicly owned treatment works, which require the application of the best practicable control technology currently available as defined by the Administrator pursuant to Section 304(b) of the Act. Section 301(b) also requires the achievement by not later than July 1, 1983, of effluent limitations for point sources, other than publicly owned treatment works, which require the application of best available technology economically achievable which will result in reasonable further progress toward the national goal of eliminating the discharge of all pollutants, as determined in accordance with regulations issued by the Administrator pursuant to section 304(b) to the Act.

Section 304(b) of the Act requires the Administrator to publish regulations providing guidelines for effluent limitations setting forth the degree of effluent reduction attainable through the application of the best practible control technology currently available and the degree of effluent reduction attainable through the application of the best control measures and practices achievable including treatment techniques, process and procedure innovations, operating methods and other alternatives. The regulations proposed herein set forth effluent limitations guidelines, pursuant to section 304(b) of the Act, for the phosphorus production subcategory (Subpart A), the phosphorus consuming subcategory (Subpart B), and the phosphate subcategory (Subpart S), of the phosphate manufacturing category.

(2) *New sources.*—Section 306 of the Act requires the achievement by new sources of a Federal standard of performance providing for the control of the discharge of pollutants which reflects the greatest degree of effluent reduction which the Administrator determines to be achievable through application of the best available demonstrated control technology, processes, operating methods, or other alternatives, including, where practicable, a standard permitting no discharge of pollutants.

Section 306(b)(1)(B) of the Act requires the Administrator to propose regulations establishing Federal standards of performance for categories of new sources included in a list published pursuant to section 306(b)(1)(A) of the Act. The Administrator published in the FEDERAL REGISTER of January 16, 1973 (38 FR 1624) a list of 27 source categories, including the phosphate manufacturing category. The regulations proposed herein set forth the standards of performance applicable to new sources for the phosphorus production subcategory (Subpart A), the phosphorus consuming subcategory (Subpart B), and the phosphate subcategory (Subpart C), of the phosphate manufacturing category.

Section 307(c) of the Act requires the Administrator to promulgate pretreatment standards for new sources at the same time that standards of performance for new sources are promulgated pursuant to section 306. §§ 422.15, 422.25, and 422.35, proposed below, provide pretreatment standards for new sources within the phosphorus production subcategory (Subpart A), the phosphorus consuming subcategory (Subpart B), and the phosphate subcategory (Subpart

C), of the phosphate manufacturing category.

Section 304(c) of the Act requires the Administrator to issue to the States and appropriate water pollution control agencies information on the processes, procedures or operating methods which result in the elimination or reduction of the discharge of pollutants to implement standards of performance under section 306 of the Act. The report or Development Document referred to below provides, pursuant to section 304(c) of the Act, information on such processes, procedures or operating methods.

(b) Summary and basis of proposed effluent limitations guidelines for existing sources and standards of performance and pretreatment standards for new sources.

(1) *General methodology.*—The effluent limitations guidelines and standards of performance proposed herein were developed in the following manner. The point source category was first studied for the purpose of determining whether separate limitations and standards are appropriate for different segments within the category. This analysis included a determination of whether differences in raw material used, product produced, manufacturing process employed, age, size, waste water constituents and other factors require development of separate limitations and standards for different segments of the point source category. The raw waste characteristics for each such segment were then identified. This included an analysis of (1) the source, flow and volume of water used in the process employed and the sources of waste and waste waters in the operation; and (2) the constituents of all waste water. The constituents of the waste waters which should be subject to effluent limitations guidelines and standards of performance were identified.

The control and treatment technologies existing within each segment were identified. This included an identification of each distinct control and treatment technology, including both in-plant and end-of-process technologies, which are existent or capable of being designed for each segment. It also included an identification of, in terms of the amount of constituents and the chemical, physical, and biological characteristics of pollutants, the effluent level resulting from the application of each of the technologies. The problems, limitations and reliability of each treatment and control technology were also identified. In addition, the non-water quality environmental impact, such as the effects of the application of such technologies upon other pollution problems, including air, solid waste, noise and radiation were identified. The energy requirements of each control and treatment technology were determined as well as the cost of the application of such technologies.

The information, as outlined above, was then evaluated in order to determine what levels of technology constitute the "best practicable control technology currently available," "best available technology economically achievable" and the "best available demonstrated control technology, processes, operating methods, or other alternatives." In identifying such technologies, various factors were considered. These included the total cost of application of technology in relation to the effluent reduction benefits to be achieved from such application, the age of equipment and facilities involved, the process employed, the engineering aspects of the application of various types of control techniques, process changes, non-water quality environmental impact (including energy requirements) and other factors.

The data upon which the above analysis was performed included EPA permit applications, EPA sampling and inspections, consultant reports, and industry submissions.

The pretreatment standards proposed herein are intended to be complementary to the pretreatment standards proposed for existing sources under Part 128 of 40 CFR. The bases for such standards are set forth in the FEDERAL REGISTER of July 19, 1973, 38 FR 19236. The provisions of Part 128 are equally applicable to sources which would constitute "new sources," under section 306 if they were to discharge pollutants directly to navigable waters, except for § 128.133. That section provides a pretreatment standard for "incompatible pollutants" which requires application of the "best practicable control technology currently available," subject to an adjustment for amounts of pollutants removed by the publicly owned treatment works. Since the pretreatment standards proposed herein apply to new sources, §§ 422.15, 422.25 and 422.35 below amend §128.133 to require application of the standard of performance for new sources rather than the "best practicable" standard applicable to existing sources under sections 301 and 304(b) of the Act.

(2) Summary of conclusions with respect to the phosphorus production subcategory (Subpart A), the phosphorus consuming subcategory (Subpart B), and the phosphate subcategory (Subpart C), of the phosphate manufacturing category of point sources.

(i) Categorization.

For the purpose of studying waste treatment and effluent limitations, the phosphate manufacturing category was divided into three discrete subcategories which coincide with a breakdown of the category according to the flow of materials as outlined in the Development Document for the phosphate manufacturing category.

(1) *Subpart A.*—Phosphorus Production Subcategory: Phosphorus (and by-product ferrophosphorus) production stands by itself as a smelting operation, as opposed to more conventional chemical processes. In phosphorus production, a grossly impure raw material is involved, and raw wastes and byproducts are generated which dwarf the quantities of the primary product recovered. The remainder of the industry starts with relatively pure materials, and waste streams are consequently much smaller.

(2) *Subpart B.*—Phosphorus Consuming Subcategory: The chemicals that are made directly from elemental phosphorus (dry process phosphoric acid, phosphorus pentoxide, phosphorus pentasulfide and phosphorus trichloride) may be grouped together because aqueous wastes arise primarily from sources other than the direct process stream. Air pollution abatement unit operations, product purification residues, tail gas seals, vessel cleanings, and leaks and spills are the sources of the aqueous waste streams. Phosphorus oxychloride has been added despite the fact that phosphorus is not a direct raw material of its production; however, the waste streams have similar origins.

(3) *Subpart C.*—Phosphate Subcategory: The chemicals that are made from phosphoric acid include sodium tripolyphosphate and the calcium phosphates. The calcium phosphates include both the animal or livestock feed grade and the human food grade products. These constitute a separate segment because large volumes of process water is used in their manufacture, and also because they are finely divided solid products. The former characteristic gives rise to some aqueous wastes of direct process origin; the latter characteristic gives rise to aqueous wastes from wet dust scrubbing equipment. Most of the animal feed grade phosphate of this subcategory is not made from dry process phosphoric acid produced by industries of Subpart B, the phosphorus consuming subcategory. The livestock feed grade product is mainly produced from wet process phosphoric acid.

(ii) Waste characteristics.

The pollutants contained in raw waste waters resulting from the phosphate manufacturing category include fluoride compounds, arsenic compounds, elemental phosphorus, phosphoric acid, sulfurous acid, sulfuric acid, hydrochloric acid, suspended solids, chromates, total dissolved solids and ammonia. Large volumes of cooling water are required by the industry; heat is a raw waste water problem. Five potentially harmful components were noted in raw waste water streams at objectionable concentrations. These were elemental phosphorus, fluorine compounds, arsenic compounds, free inorganic acids and chromates. Some western ores contain considerable cadmium. This element does not normally appear in the waste water discharges of the phosphate manufacturing category, even when present in the ore at a significant level. Vanadium and radium also occur in some ores and must be considered as potential waste water components.

Noncontact cooling water, process and product water, transport water, contact cooling or heater water, atmospheric seal water, scrubber water, and auxiliary process water form the principal waste water streams in phosphate manufacturing. Raw waste load data have been collected on these streams for each subcategory of the industry, and information assembled on the treatment procedures required for each waste water stream.

(iii) Origin of waste water pollutants in the phosphate manufacturing category.

(1) Phosphorus production subcategory: An extremely large quantity of non-contact cooling water is employed. Electrostatic precipitators utilized ahead of phosphorus removal sprays collect a dust that contains about 50 percent phosphorus pentoxide, with other solids. A sludge originates in the phosphorus condenser sump. This is a mixture of dispersed phosphorus, and other solids that escaped through the stack electrostatic precipitator.

The calciner and furnace fume scrubber liquor waste components are SiO_2, Fe_2O_3, and phosphates, sulfates and fluorides as dissolved solids. The scrubber water is highly acidic from pick-up of sulfur dioxide, and acidic fluorine compounds.

The phosphorus condenser liquor is the main "phossy" water source. Phossy water, a colloidal dispersion of elemental phosphorus, is extremely harmful to aquatic organisms and a major waste water problem. Phossy water occurs from many other sources, whenever elemental phosphorus is handled. Phossy water develops in the water seals and water covers maintained over storage and shipping containers, from washing operations to purify phosphorus, and container cleaning operations.

The slag quenching liquor stream is characterized by suspended solids and dissolved solids, primarily as sulfates. The waste water contains fluorine compounds in the soluble and suspended forms.

(2) Phosphorus Consumption Subcategory: Phossy water is generated whenever elemental phosphorus is stored and shipped. The manufacturing processes are dry, except for use of some water in phosphoric acid production. Waste water pollutants primarily originate from spills, leaks into water seals, and cleanup of equipment and shipping containers.

Water scrubbers, used to pick up fumes from casting of phosphorus pentasulfide, are a source of pollution. Phosphorus trichloride and phosphorus oxychloride manufacture utilize chlorination steps. This leads to the formation of hydrochloric acid. The chlorides do not precipitate in usual treatment operations and constitute a difficult waste water problem.

(3) Phosphate Subcategory: The aqueous wastes from this segment of the industry arise from the use of wet scrubbing equipment, spray and dust deposits, clarified waste water from centrifuges, and filtrate fractions. The pollutants are largely sodium and calcium phosphates, which give rise to suspended and soluble solids in waste water.

A defluorination process utilized in feed grade phosphate production leads to formation of a large suspended solids waste water fraction.

(iv) Treatment and control technology.

In-plant procedures to control pollution include good housekeeping, control of spills, reduction and control of start-up and shut down operations, reuse of waste water, recycle of sediment to raw material supply, salvage of sediment and incorporation in the final product salvage of intermediate products for sale as byproduct, and control of runoff and seepage from lagoons.

"End-of-pipe" waste water treatment processes include sedimentation, flocculation, precipitation, filtration, neutralization, holding basins, lagoons, spray ponds, cooling towers, condensers, disposal of solids to landfill areas, continuous monitoring of cooling water, evaporation and recycle. Treatment technology from this industry requires segregation of process water and cooling water. Process water commonly reused after lime treatment and sedimentation. Phossy water is commonly treated before reuse by holding in a settling pond, neutralization with lime, treatment with a flocculation aid and then additional clarification. Total process waste water recycle is being practiced in segments of the industry.

Air pollution control processes include precipitation, filtration, demisting, stack washing, use of separator towers, cyclone separation, and diversion of components originating in air pollution control processes to waste water treatment systems, to raw materials, and to products. Wet scrubbing of stacks leads to heavy contamination of waste water.

Solid waste control must be considered. The waste water from the phosphate industry, and treatment processes of the industry develop a considerable volume of highly hydrated fluorsilicaceous and silicaceous substance. These hydrated solid wastes form relatively unstable landfill deposits. Best practicable control technology and best available control technology as they are known today, require disposal of the pollutants removed from waste waters in this industry in the form of solid wastes and liquid concentrates. In most cases these are nonhazardous substances requiring only minimal custodial care. However, some constituents may be hazardous and may require special consideration. In order to ensure long term protection of the environment from these hazardous or harmful constituents, special consideration of disposal sites must be made. All landfill sites where such hazardous wastes are disposed, should be selected so as to prevent horizontal and vertical migration of these contaminants to ground or surface waters. In cases where geologic conditions may not reasonably ensure this, adequate legal and mechanical precautions (*e.g.* impervious liners) should be taken to ensure long term protection to the environment from hazardour materials. Where appropriate, the location of solid hazardous materials disposal sites should be permanently recorded in the appropriate office of legal jurisdiction.

(v) Treatment and control technology within subcategories.

Waste water treatment and control technologies have been studied for each subcategory of the industry to determine what is (a) The best practicable control technology currently available, (b) the best available technology economically achievable, and (c) the best available demonstrated control technology, processes, operating methods or other alternatives.

(1) Treatment in phosphorous production subcategory: The best practicable control technology currently available leads to no discharge of the waste components of process waste water from plants of the phosphorus production subcategory. Large amounts of once through cooling water are utilized in the industry. It is vitally important that this be segregated from process waste water. Process waste water can be completely recycled, and reused by lime neutralization and sedimentation. The process waste water is characterized by much suspended phosphorus, silicate, sulfate, fluoride, fluorosilicate and other suspended solids. The treatment system must be protected from excessive intrusion of rain water, and be of adequate volume to handle normal intrusion of peak rainfall periods. The presence of much fine and highly hydrated solids in the waste water typically leads to rapid sealing of most soils. Adverse geologic and hydrologic factors, associated with site selection, may create an environmental uncertainty and could require consideration of adequate impervious liners on the bottoms and sides of treatment ponds to prevent seepage to ground or surface waters.

The requirements for the best available technology economically achievable and for the best available demonstrated control technology, processes, operating methods, or other alternatives for new sources are met by the requirements for the best practicable control technology currently available.

(2) Treatment in the phosphorus consuming subcategory: Best practicable control technology currently available involves segregation of cooling water from process water and treatment and recycle, and reuse of process waste water. Prevention of leaks and spills is important in phosphoric acid production, and for all other products of the subcategory. Total recycle is required for scrubber water in phosphorus pentoxide and phosphorus pentasulfide production. Phosphoric acid is a significant raw waste water contaminant. Lime precipitation is essential in some situations, along with recycle. A special problem is encountered in this subcategory for phosphorus trichloride and phosphorus oxychloride production. The chlorides derived from the chlorination step are not wholly amenable to recycle procedures. A small discharge of total dissolved solids total suspended solids occurs in recycle blowdown. Recycle with lime precipitation and filtration are required operations in phosphorus trichloride and phosphorus oxychloride production.

Condenser coolers are in extensive use in the subcategory. Refrigerated condensers are required for phosphorus trichloride and phosphorus oxychloride production to hold hydrochloric acid

contamination to a low level. Monitoring is essential to detect and correct process leaks. Contaminated cooling water must be dealt with as process waste water.

Treatment required to achieve best available technology economically achievable, and for best available demonstrated control technology, processes, operating methods or other alternatives for new sources is unchanged from best practical control technology for most products in the subcategory. However, evaporation must be considered to deal with the blowdown from the chlorinated products, phosphorus trichloride and phosphorus oxychloride.

(3) Treatment in the phosphate subcategory: Total recycle, with lime precipitation and dry dust collection, is required in the phosphate subcategory for best practicable control technology currently available. Control of spills and good housekeeping measures are necessary and the segregation of uncontaminated cooling water is essential. Continuous monitoring of condenser cooling water for leaks and provision of emergency storage, and treatment facilities are desirable.

As no discharge of process waste water pollutants to navigable waters is achieved by best practicable control technology currently available, no modifications are required to meet best available technology economically achievable, or best available demonstrated control technology, processes, operating methods, or other alternatives.

(vi) Cost estimates for control of waste water pollutants in the phosphate manufacturing category: Cost estimates follow for processes that can achieve the various levels of treatment required for the three subcategories.

(1) The phosphorus production subcategory: No discharge of process waste water pollutants for the phosphorus production subcategory is achieved through 100 percent recycle of process waste water. No discharge of process waste water pollutants to navigable waters is achieved by 10 percent of the subcategory. Complete recycle would add $4.60/ton of product to the treatment costs of the remaining 90 percent of the subcategory. This 90 percent of the subcategory now applies recycle of phossy water, and recycle of process waste water.

(2) Phosphorus consuming subcategory: No discharge of process waste water pollutants to navigable waters is achieved by 10 percent of the subcategory at an average cost increase of $0.65/ton over the remaining portion of the subcategory. This level of discharge limitation can be achieved by the phosphorus pentoxide segment at a cost of $1.40/ton of product; by the phosphorus pentasulfide segment at a cost of $1.70/ton of product; by the phosphorus trichloride segment using evaporation at a cost of $1.70/ton of product; and, by the phosphorus oxychloride segment using evaporation at a cost of $1.25/ton of product. Best practicable control technology currently available can be achieved by the phosphorus trichloride segment at a cost of $0.70/ton of product and by the phosphorus oxychloride segment at a cost of $0.85/ton of product. All costs are in relation to plants discharging untreated waste waters.

(3) Phosphate subcategory: No discharge of process waste water pollutants to navigable waters is being achieved by all of the sodium tripolyphosphate segment. No additional cost is required to maintain this status. This level of discharge control is achieved in the feed grade dicalcium phosphate segment at a cost of $1.40/ton of product over usual practices, and in the production of food grade dicalcium phosphate at a cost of $1.40/ton of product.

(vii) Establishing daily maximum limitations: The daily maximum limitation of twice the 30 day limitation for total suspended solids and for total dissolved solids in the phosphorus trichloride and phosphorus oxychloride products of the phosphorus consuming subcategory is based on statistical studies of waste generation at existent plants.

(viii) Much consideration has been given to the nonwater quality aspects of pollution control. The large quantities of highly hydrated silicates and fluorosilicates, along with other fine precipitates formed in the treatment processes create a substantial solid waste problem. Landfill and lagoon sites of adequate size and character are essential for treatment processes. The industry produces large quantities of air pollutants. These are separated by a variety of stack treatment processes. Many of the stack wastes create solid waste and waste water problems. The phosphorus production subcategory creates the major air and solids problems.

The soluble chloride salts resultant from evaporation require disposal in a site permanently protected from leaching. These chloride salts remain soluble for an infinite time period. These salts will migrate to ground water, through the inexorable leaching processes normal to soil and normal ground water movement unless extraordinary measures are taken to check the processes.

(ix) Economic impact analysis.

The economic analysis has focused on both internal and external costs associated with the proposed levels of water pollution abatement.

The total investment and annual costs required for all subcategories of this segment of the industry to achieve no discharge of process waste water pollutants to navigable waters by 1977 are estimated at $9.3 million and $4.9 million, respectively. Two segments, phosphorus oxychloride and phosphorus trichloride are not required to achieve this effluent level by 1977, however, the costs to achieve this level of control are included for comparison.

The total cost of water pollution abatement, both operating and raw material costs, for each product has been related to the average product selling price to determine the magnitude of either price increases, if these costs can be passed on, or decreases in pre-tax profitability. These percentages range from 0.6% for phosphorus pentoxide to 1.6 percent for feed-grade dicalcium phosphate.

External cost deals basically with the assessment of economic impact of the internal costs discussed above in terms of price increases, production curtailments or plant closures, resultant employment, community and regional impacts, international trade, and future industry growth. It should be noted that a precise study of economic impact is difficult due to numerous other economic forces at work within an industry, and because of the great variability experienced from plant-to-plant in such factors as pollution control costs, profitability, and return on investment. In an economic study such as this, it is not possible to deal with these factors on an individual plant basis.

It is not expected that any significant economic impact would result from imposing the requirement of no discharge of process waste water pollutants to navigable waters on all covered segments of this category by 1977 (Best Practicable Control Technology for most industry segments). Because of this conclusion, we judge that the proposed guidelines for 1977, 1983 and new sources are economically achievable. The small price increases projected will probably be fully passed on to the consuming industry, since there are few substitutable products. Although the small costs can be passed on by all segments, the sodium tripolyphosphate, and dicalcium phosphate segments would have to absorb costs of any greater magnitude due to declining sodium tripolyphosphate markets and cost-competitive alternates for dicalcium phosphates. In general, the economic viability of no plants in the industry will be threatened by the added burden of the costs. Hence, no production curtailments or plant closures are expected and therefore, there should be no resultant unemployment, community or future growth impacts. because international trading of the products of this industry is of very small significance, and projected price increases are small, the U.S. balance of trade is not expected to be affected by the proposed guidelines.

The report entitled "Development Document for Proposed Effluent Limitations Guidelines and New Source Performance Standards for the PHOSPHORUS DERIVED CHEMICALS Segment of the Phosphate Manufacturing Point Source Category" details the analysis undertaken in support of the regulations being proposed herein and is available for inspection in the EPA Information Center, Room 227, West Tower, Waterside Mall, Washington, D.C., at all EPA regional offices, and at State water pollution control offices. A supplementary analysis prepared for EPA of the possible economic effects of the proposed regulations is also available for inspection at these locations. Copies of both of these documents are being sent to persons or institutions affected by the proposed regulations, or who have placed themselves on a mailing list for this purpose (see EPA's Advance Notice of Public Review Procedures, 38 FR 21202, August

6, 1973). An additional limited number of copies of both reports are available. Persons wishing to obtain a copy may write the EPA Information Center, Environmental Protection Agency, Washington, D.C. 20460, Attention: Mr. Philip B. Wisman.

(c) Summary of public participation. Prior to this publication, the agencies and groups listed below were consulted and given an opportunity to participate in the development of effluent limitations guidelines and standards proposed for the phosphate manufacturing category. All participating agencies have been informed of project developments. An initial draft of the Development Document was sent to all participants and comments were solicited on that report. The following are the principal agencies and groups consulted: (1) Effluent Standards and Water Quality Information Advisory Committee (established under section 515 of the Act); (2) all State and U.S. Territory Pollution Control Agencies; (3) the Fertilizer Institute; (4) Manufacturing Chemists Association; (4) Puerto Rico Land Association; (5) Soap and Detergent Association; (6) The American Society of Mechanic Engineers; (7) Hudson River Sloop Restoration, Inc.; (8) The Conservation Foundation; (9) Environmental Defense Fund, Inc.; (10) Natural Resources Defense Council; (11) The American Society of Civil Defense Council; (12) The American Society of Civil Engineers; (13) Water Pollution Control Federation; (14) National Wildlife Federation, and (15) the Isaac Walton League of America.

The following organizations responded with comments: FMC Corporation, Monsanto Industrial Chemicals Company, State of Pennsylvania, Division of Industrial Wastes and Erosion Control, Delaware River Basin Commission, State of Florida, Department of Pollution Control, United States Department of In- of Florida, Department of Pollution Control, United States Department of Interior, Texas Water Quality Board, General Counsel of the Department of Commerce, California Water Resources Control Board, and New York State Department of Environmental Conservation.

The comments were highly variable, ranging from full approval to total rejection.

The primary issues raised in the development of the proposed effluent limitations guidelines and standards of performance and the treatment of these issues herein are as follows:

(1) A common criticism was that few or no plants are actually achieving no discharge of process waste water pollutants to navigable waters in some segments of the industry. As noted in the Development Document, a study of the industry established that this level is being achieved in almost all of these subcategories of phosphate manufacturing. For the remainder, established alternative in-plant and treatment procedures are available for application.

(2) A number of commentators took the position that the pH range, 6.0 to 10.5 originally proposed for process waste water discharges for phosphorus trichloride and phosphorus oxychloride production as the best practicable control technology currently available was too alkaline. The range was changed to pH 6.0 to 9.0.

(3) The criticism was made that lime treatment of phosphate does not eliminate a pollutant but merely substitutes one soluble component for another; actually, lime is highly efficient in removal of many pollutants. Lime treatment of these wastes converts phosphoric acid, and many acidic components from stack washing to insoluble precipitates, without introduction of additional soluble pollutants. Sulfuric acid, sulfurous acid, hydrofluoric acid, and the fluorosilicic acids are removed by lime in remarkably beneficial precipitation reactions.

(4) A number of commenters expressed the opinion that inadequate cost information had been gathered and that these studies were not applied to plants with the full range of treatment problems. The economic impact study, however, has established that cost is not a major factor limiting the attainment of the proposed regulations.

(5) Some comments expressed the opinion that the amount of rainfall at a plant site may be the determining factor in the practicability of meeting regulations requiring no discharge of waste water pollutants. Plants practicing total recycle will have no difficulty in meeting regulations in arid regions. While it may be more difficult to practice total recycle in a humid region than in a dry region, established sound procedures for lagoon design, location, and for control of rainfall run-off are among the factors that make the regulations practicable. It is evident that drainage plans must be optimized for a recycle plant in high rainfall regions. Potential spill and fallout areas requiring control must be limited, as must natural drainage into holding areas. Modified ponds, particularly deeper ponds, can provide extra capacity to carry a plant through periods of unfavorable weather. The regulations covering discharge limitations initiate control operation at dates long into the future. This feature provides manufacturers with the time period required to make the relocation moves, in-plant changes, and waste water treatment changes essential for complying with the Act.

(6) Many comments referred to cooling water, boiler blowdown waste water problems, and water supply waste water problems. These are to be dealt with later as a separate category. Any cooling water that picks up process related pollutants from leaks becomes process waste water. It is the responsibility of the plant to monitor cooling water streams for leaks, and to treat contaminated cooling water to the standards set up for process waste water discharges.

Interested persons may participate in this rulemaking by submitting written comments in triplicate to the EPA Information Center, Environmental Protection Agency, Washington, D.C. 20460, Attention: Mr. Philip B. Wisman. Comments on all aspects of the proposed regulations are solicited. All comments received on or before October 9, 1973, will be considered.

Dated August 31, 1973.

JOHN QUARLES,
Acting Administrator.

PART 422—EFFLUENT LIMITATIONS GUIDELINES FOR EXISTING SOURCES AND STANDARDS OF PERFORMANCE AND PRETREATMENT STANDARDS FOR NEW SOURCES FOR THE PHOSPHATE MANUFACTURING POINT SOURCE CATEGORY

Subpart A—Phosphorus Production Subcategory

Sec.

422.10 Applicability; description of phosphorus production subcategory.
422.11 Specialized definitions.
422.12 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available.
422.13 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best available technology economically achievable.
422.14 Standards of performance for new sources.
422.15 Pretreatment standards for new sources.

Subpart B—Phosphorus Consuming Subcategory

422.20 Applicability; description of phosphorus consuming subcategory.
422.21 Specialized definitions.
422.22 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available.
422.23 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best available technology economically achievable.
422.24 Standards of performance for new sources.
422.25 Pretreatment standards for new sources.

Subpart C—Phosphate Subcategory

422.30 Applicability; description of phosphate subcategory.
422.31 Specialized definitions.
422.32 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available.
422.33 Effluent limitations guidelines representing the degree of effluent reduction attainable by application of the best available technology economically achievable.
422.34 Standards of performance for new sources.
422.35 Pretreatment standards for new sources.

Subpart A—Phosphorus Production Subcategory

§ 422.10 Applicability; description of phosphorus production subcategory.

The provisions of this subpart are applicable to the discharges resulting from the production of phosphorus and ferrophosphorus by smelting of phosphate ore.

§ 422.11 Specialized definitions.

For the purpose of this subpart: the term "process waste water" shall mean any water which, during the manufacturing process, comes into direct contact with any raw material, intermediate product, by-product or product used in or resulting from the manufacture of phosphorus and ferrophosphorus.

§ 422.12 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available.

The following limitations constitute the quantity or quality of pollutants or pollutant properties which may be discharged after application of the best practicable control technology currently available by a point source subject to the provisions of this subpart: There shall be no discharge of process waste water pollutants to navigable waters.

§ 422.13 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best available technology economically achievable.

The following limitations constitute the quantity or quality of pollutants or pollutant properties which may be discharged after application of the best available technology economically achievable by a point source subject to the provisions of this subpart: There shall be no discharge of process waste water pollutants to navigable waters.

§ 422.14 Standards of performance for new sources.

The following limitations constitute the quantity or quality of pollutants or pollutant properties which may be discharged reflecting the greatest degree of effluent reduction achievable through application of the best available demonstrated control technology, processes, operating methods, or other alternatives, including, where practicable, a standard permitting no discharge of pollutants by a new point source subject to the provisions of this subpart: There shall be no discharge of process waste water pollutants to navigable waters.

§ 422.15 Pretreatment standards for new sources.

The pretreatment standards under section 307(c) of the Act, for a source within the phosphorus production subcategory, which is an industrial user of a publicly owned treatment works (and which would be a new source subject to section 306 of the Act, if it were to discharge pollutants to navigable waters), shall be the standard set forth in Part 128, 40 CFR, except that for the purposes of this section, § 128.133, 40 CFR, shall be amended to read as follows: "In addition to the prohibitions set forth in § 128.131, the pretreatment standard for incompatible pollutants introduced into a publicly owned treatment works by a major contributing industry shall be the standard of performance for new sources specified in § 422.14, 40 CFR, Part 422 provided that, if the publicly owned treatment works which receives the pollutants is committed, in its NPDES permit, to remove a specified percentage of any incompatible pollutant, the pretreatment standard applicable to users of such treatment works shall be correspondingly reduced for that pollutant."

Subpart B—Phosphorus Consuming Subcategory

§ 422.20 Applicability; description of phosphorus consuming subcategory.

The provisions of this subpart are applicable to discharges resulting from the manufacture of phosphoric acid, phosphorus pentoxide, phosphorus pentasulfide, phosphorus trichloride, and phosphorus oxychloride directly from elemental phosphorus. The production of phosphorus trichloride and phosphorus oxychloride create waste water pollutants not completely amenable to the procedures utilized for best practicable control technology currently available. The standards set for phosphorus trichloride manufacture and phosphorus oxychloride manufacture, accordingly, must differ from the rest of the subcategory at this level of treatment.

§ 422.21 Specialized definitions.

For the purpose of this subpart:

(a) the term "process waste water" shall mean any water which, during the manufacturing process, comes into direct contact with any raw material, intermediate product, by-product or product used in or resulting from the manufacture of phosphorus and ferrophosphorus.

(b) the term "TSS" shall mean total suspended nonfilterable solids.

(c) the term "TDS" shall mean total dissolved solids. The analytical value for this pollutant is the quantitative difference between the total solids and the total suspended nonfilterable solids.

(d) the term "kg/kkg" shall mean kilograms per 1,000 kilograms.

§ 422.22 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available.

The following limitations constitute the quantity or quality of pollutants or pollutant properties which may be discharged after application of best practicable control technology currently available by a point source subject to these provisions of this subpart:

(a) There shall be no discharge of process waste water pollutants to navigable water from the manufacture of phosphoric acid, phosphorus pentoxide, or phosphorus pentasulfide.

(b) The following limitations constitute the maximum permissible discharge for phosphorus trichloride manufacturing on the basis of productions:

Effluent characteristic	*Effluent limitation*
TSS	Maximum for any one day 1.4 kg/kkg of product (1.4 lb/1,000 lb). Maximum average of daily values for any period of thirty consecutive days 0.7 kg/kkg of product (0.7 lb/1,000 lb).
TDS	Maximum for any one day 10.0 kg/kkg of product (10.0 lb/1,000 lb). Maximum average of daily values for any period of thirty consecutive days 5.0 kg/kkg of product (5.0 lb/1,000 lb).
pH	6.0 to 9.0.

(c) The following table sets forth the maximum permissible discharge for phosphorus oxychloride on the basis of production:

Effluent characteristic	*Effluent limitation*
TSS	Maximum for any one day 0.3 kg/kkg of product (0.3 lb/1,000 lb). Maximum average of daily values for any period of thirty consecutive days 0.15 kg/kkg of product (0.15 1,000 lb).
TDS	Maximum for any one day 7.0 kg/kkg of product (7.0 lb/1,000 lb). Maximum average of daily values for any period of thirty consecutive days 3.5 kg/kkg of product (3.5 lb/1,000 lb).
pH	6.0 to 9.0.

§ 422.23 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best available technology economically achievable.

The following limitations constitute the quantity or quality of pollutants or pollutant properties which may be discharged after application of the best available technology economically achievable by a point source subject to the provisions of this subpart: there shall be no discharge of process waste water pollutants to navigable waters resulting from the manufacture of phosphoric acid, phosphorus pentoxide, phosphorus pentasulfide, phosphorus trichloride or phosphorus oxychloride.

§ 422.24 Standards of performance for new sources.

The following limitations constitute the quantity or quality of pollutants or pollutant properties which may be discharged reflecting the greatest degree of effluent reduction achievable through ap-

plication of the best available demonstrated control technology, processes, operating methods, or other alternatives, including, where practicable, a standard permitting no discharge of pollutants by a new point source subject to the provisions of this subpart: there shall be no discharge of process waste water pollutants to navigable waters.

§ 422.25 Pretreatment standards for new sources.

The pretreatment standards under section 307(c) of the Act, for a source within the phosphorus consuming subcategory which is an industrial user of a publicly owned treatment works (and which would be a new source subject to section 306 of the Act, if it were to discharge pollutants to navigable waters), shall be the standard set forth in Part 128, 40 CFR, except that for the purposes of this section, § 128.133, 40 CFR shall be amended to read as follows: "In addition to the prohibitions set forth in § 128.131, the pretreatment standard for incompatible pollutants introduced into a publicly owned treatment works by a major contributing industry shall be the standard of performance for new sources specified in § 422.24, 40 CFR, Part 422; provided that, if the publicly owned treatment works which receives the pollutants is committed, in its NPDES permit, to remove a specified percentage of any incompatible pollutant, the pretreatment standard applicable to users of such treatment works shall be correspondingly reduced for that pollutant."

Subpart C—Phosphate Subcategory

§ 422.30 Applicability; description of phosphate subcategory.

The provisions of this subpart are applicable to discharges resulting from the manufacture of sodium tripolyphosphate and calcium phosphates from phosphoric acid.

§ 422.31 Specialized definitions.

For the purpose of this subpart: the term "process waste water" shall mean any water which, during the manufacturing process, comes into direct contact with any raw material, intermediate product, by-product or product used in or resulting from the manufacture of phosphorus and ferrophosphorus.

§ 422.32 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available.

The following limitations constitute the quantity or quality of pollutants or pollutant properties which may be discharged after application of the best practicable control technology currently available by a point source subject to the provisions of this Subpart: there shall be no discharge of process waste water pollutants to navigable waters.

§ 422.33 Effluent limitations guidelines representing the degree of effluent reduction attainable by application of the best available technology economically achievable.

The following limitations constitute the quantity or quality of pollutants or pollutant properties which may be discharged after application of the best available technology economically achievable by a point source subject to the provisions of this Subpart: there shall be no discharge of process waste water pollutants to navigable waters.

§ 422.34 Standards of performance for new sources.

The following limitations constitute the quantity or quality of pollutants or pollutant properties which may be discharged reflecting the greatest degree of effluent reduction achievable through application of the best available demonstrated control technology, processes, operating methods, or other alternatives, including, where practicable, a standard permitting no discharge of pollutants by a new point source subject to the provisions of this Subpart: there shall be no discharge of process waste water pollutants to navigable waters.

§ 422.35 Pretreatment standards for new sources.

The pretreatment standards under section 307(c) of the Act, for a source within the phosphate manufacturing category phosphorus consuming subcategory which is an industrial user of a publicly owned treatment works (and which would be a new source subject to section 306 of the Act, if it were to discharge pollutants to navigable waters), shall be the standard set forth in Part 128, 40 CFR, except that for the purpose of this section, § 128.133, 40 CFR shall be amended to read as follows: "In addition to the prohibitions set forth in § 128.131, the pretreatment standard for incompatible pollutants introduced into a publicly owned treatment works by a major contributing industry shall be the standard of performance for new sources specified in § 422.34, 40 CFR, Part 422; provided that, if the publicly owned treatment works which receives the pollutants is committed, in its NPDES permit, to remove a specified percentage of any incompatible pollutant, the pretreatment standard applicable to users of such treatment works shall be correspondingly reduced for that pollutant."

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PART III

DEPARTMENT OF LABOR

Employment Standards Administration

■

Minimum Wages for Federal and Federally Assisted Construction

Area Wage Determination Decisions, Modifications, and Supersedeas Decisions; Index

DEPARTMENT OF LABOR

Employment Standards Administration

MINIMUM WAGES FOR FEDERAL AND FEDERALLY ASSISTED CONSTRUCTION

General Wage Determination Decisions

General Wage Determination Decisions of the Secretary of Labor specify, in accordance with applicable law and on the basis of information available to the Department of Labor from its study of local wage conditions and from other sources, the basic hourly wage rates and fringe benefit payments which are determined to be prevailing for the described classes of laborers and mechanics employed in construction activity of the character and in the localities specified therein.

The determinations in these decisions of such prevailing rates and fringe benefits have been made by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, 40 U.S.C. 276a) and of other Federal statutes referred to in 29 CFR 1.1 (including the statutes listed at 36 FR 306 following the Secretary of Labor's Order No. 24–70) containing provisions for the payment of wages which are dependent upon determinations by the Secretary of Labor under the Davis-Bacon Act; and pursuant to the provisions of Part 1 of Subtitle A of Title 29 of Code of Federal Regulations, Procedure for Predetermination of Wage Rates (37 FR 21138) and of Secretary of Labor's Orders 12–71 and 15–71 (36 FR 8755, 8756). The prevailing rates and fringe benefits determined in these decisions shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and Federally assisted construction projects to laborers and mechanics of the specified classes engaged on contract work of the character and in the localities described therein.

Good cause is hereby found for not utilizing notice and public procedure thereon prior to the issuance of these determinations as prescribed in 5 U.S.C. 553 and not providing for delay in effective date as prescribed in that section, because the necessity to issue construction industry wage determinations frequently and in large volume causes these procedures to be impractical and contrary to the public interest.

General Wage Determination Decisions are effective from their date of publication in the FEDERAL REGISTER without limitation as to time and are to be used in accordance with the provisions of 29 CFR, Parts 1 and 5. Accordingly, the applicable decision together with any modifications issued subsequent to its publication date shall be made a part of every contract for performance of the described work within the geographic area indicated as required by an applicable Federal prevailing wage law and 29 CFR, Part 5. The wage rates contained therein shall be the minimum paid under such contract by contractors and subcontractors on the work.

MODIFICATIONS AND SUPERSEDEAS DECISIONS TO GENERAL WAGE DETERMINATION DECISIONS

Modifications and Supersedeas Decisions to General Wage Determination Decisions are based upon information obtained concerning changes in prevailing hourly wage rates and fringe benefit payments since the decisions were issued.

The determinations of prevailing rates and fringe benefits made in the Modifications and Supersedeas Decisions have been made by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, 40 U.S.C. 276a) and of other Federal statutes referred to in 29 CFR 1.1 (including the statutes listed at 36 FR 306 following Secretary of Labor's Order No. 24–70) containing provisions for the payment of wages which are dependent upon determination by the Secretary of Labor under the Davis-Bacon Act; and pursuant to the provisions of Part 1 of Subtitle A of Title 29 of Code of Federal Regulations, Procedure for Predetermination of Wage Rates (37 FR 21138) and of Secretary of Labor's Orders 13–71 and 15–71 (36 FR 8755, 8756). The prevailing rates and fringe benefits determined in foregoing General Wage Determination Decisions, as hereby modified, and/or superseded shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and federally assisted construction projects to laborers and mechanics of the specified classes engaged in contract work of the character and in the localities described therein.

Modifications and Supersedeas Decisions are effective from their date of publication in the FEDERAL REGISTER without limitation as to time and are to be used in accordance with the provisions of 29 CFR, Parts 1 and 5.

Any person, organization, or governmental agency having an interest in the wages determined as prevailing is encouraged to submit wage rate information for consideration by the Department. Further information and self-explanatory forms for the purpose of submitting this data may be obtained by writing to the U.S. Department of Labor, Employment Standards Administration, Office of Special Wage Standards, Division of Wage Determinations, Washington, D.C. 20210. The cause for not utilizing the rulemaking procedures prescribed in 5 U.S.C. 553 has been set forth in the original General Wage Determination Decision.

NEW GENERAL WAGE DETERMINATION DECISIONS

New General Wage Determination Decision No. AQ–3009 for the State of Connecticut; AQ–3008 and AQ–3010 for the State of Massachusetts; and AQ–24 for the State of Nebraska respectively.

MODIFICATIONS TO GENERAL WAGE DETERMINATION DECISIONS

Modifications to General Wage Determination Decisions for the following States (the numbers of the decisions being modified and their dates of publication in the FEDERAL REGISTER are listed with each State):

Alaska:	
AP–902; AP–903	May 18, 1973
Arizona:	
AQ–1004	July 27, 1973
AQ–1005; AQ–1006	July 20, 1973
Colorado:	
AP–911	June 22, 1973
Montana:	
AP–917	June 29, 1973
New York:	
AP–469	Feb. 9, 1973
AQ–2001	July 13, 1973

SUPERSEDEAS DECISIONS TO GENERAL WAGE DETERMINATION DECISIONS

Supersedeas Decisions to General Wage Determination Decisions for the following States (the numbers of the decisions being superseded and their dates of publication in the FEDERAL REGISTER are listed with each State; Supersedeas Decision numbers are in parentheses following the number of the decision being superseded):

Arizona:	
AP–260 (AQ–1025)	Jan. 19, 1973
Florida:	
AP–195 (AQ–4007); AP–199 (AQ–4008); AP–1102 (AQ–4009); AP–1103 (AQ–4010)	June 8, 1973
Idaho:	
AP–273 (AQ–1031); AP–274 (AQ–1028); AP–275 (AQ–1029); AP–276 (AQ–1030)	Mar. 23, 1973
Nebraska:	
AP–524 (AQ–25)	Apr. 6, 1973
AP–526 (AQ–26)	Apr. 20, 1973
Oregon:	
AP–277 (AQ–1023)	Mar. 23, 1973
AP–284 (AQ–1022)	Apr. 6, 1973
Rhode Island:	
AP–485 (AQ–2008)	Mar. 9, 1973
Washington:	
AP–283 (AQ–1021)	Apr. 6, 1973
AP–906 (AQ–1024)	May 25, 1973

Signed at Washington, D.C., this 31st day of August 1973.

WARREN D. LANDIS,
Assistant Administrator,
Wage and Hour Division.

NEW DECISION

STATE: Connecticut
DECISION NO. AQ-3009
COUNTY: Hartford
DATE: Date of Publication
DESCRIPTION OF WORK: Residential Construction (consisting of single family homes and garden type apartments up to and including 4-stories).

2-R-CONN - 1 - E

RESIDENTIAL CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Bricklayers	$7.95					
Carpenters	5.89					
Cement masons	7.09					
Electricians	6.18					
Laborers:						
Laborers	4.65					
Mason tenders	5.00					
Asphalt rakers	6.95					
Pipelayers	6.85					
Painters	5.85					
Piledrivermen	8.49					
Plumbers	6.66					
Roofers	6.15					
Roofers' helpers	5.04					
Sheet metal workers	5.00					
Steamfitters	7.75					
Soft floor layers	5.54					
Tile setters	6.75					
Truck drivers	5.30					
Power Equipment Operators:						
Backhoe	8.86	.30	.50+a	b		
Bulldozer	6.62					
Crane	8.86	.30	.50+a	b		
Gradall	8.86	.30	.50+a	b		
Grader	8.39	.30	.50+a	b		
Loader	8.60	.30	.50+a	b		
Oiler	7.54	.30	.50+a	b		
Pump	8.21	.30	.50+a	b		
Roller	7.95					
Shovel	7.55					

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:

a. Employer contributes $.15 per hour to Supplemental Unemployment Fund.

b. Seven (7) paid holidays: A through F and Good Friday.

NEW DECISION

AQ-3,008 F. 2

STATE: Massachusetts COUNTY: Suffolk
DECISION NO.: AQ-3,008 DATE: Date of Publication
DESCRIPTION OF WORK: Residential construction consisting of single family homes and garden type apartments up to and including 4 stories.

13-R-MASS-a (1-1)

RESIDENTIAL	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
ASBESTOS WORKERS	$8.955	.55	.50		.01	
BRICKLAYERS	8.65	.60	.70		.04	
CARPENTERS; Soft floor layers	8.55	.50	.30		.02	
CEMENT MASONS	8.90	.35	.20		.04	
ELECTRICIANS	5.25	.35	1%+.95		.05	
GLAZIERS	8.55	.25	.36		.02	
IRONWORKERS	8.29	.45	1.05		.03	
LABORERS:						
Laborers; Carpenter tenders; Cement finisher tenders; Wrecking laborers	6.80	.40	.40		.05	
Jackhammer op.; Pavement breakers; Wagon drills; Asphalt rakers; Carbide core drilling machine; Chain saw op.; Pipelayer; Barco type jumping tampers; Laser beam; Concrete pump; Mason tenders; Mortar mixers; Ride-on motorized buggy	7.05	.40	.40		.05	
Air track; Block pavers; Rammers; Curb setters	7.30	.40	.40		.05	
Blasters; Powdermen	7.55	.40	.40		.05	
LATHERS	7.15	.45	.55		.01	
PAINTERS:						
Brush	7.61	.32	.30		.04	
Steel	7.61+a	.32	.30		.04	
Spray	8.61	.32	.30		.04	
PLASTERERS	7.75	.45	1.00		.02	
PLASTERERS' TENDERS	7.05	.40	.40		.05	
PLUMBERS	9.35	.50	.60		.03	
ROOFERS	8.00	.30	.20			
SHEET METAL WORKERS	8.73	.46	.45		.02	
STEAMFITTERS	9.26	.51	.65		.05	
TILE SETTERS	8.20	.20	.25			
TILE SETTERS' HELPERS	6.50	.20	.10			

FOOTNOTE:
a. Employer pays $5.00 per day extra above the brush rate.

MASS-1-P50-1-2-3-c (1-2)

POWER EQUIPMENT OPERATORS	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Shovels, cranes, truck cranes, draglines, trench hoes, backhoes, three drum machines, derricks, pile drivers, elevator towers, hoists, gradalls, shovel dozers, front end loaders, fork lifts, augers, cherry pickers, boring machines, rotary drills, post hole hammers, post hole diggers, pumpcrete machines, pavement breakers, mechanical hoist, cement concrete pavers, shaft hoists, steam engines, cableways, paving concrete mixers, trenching machines, boisting engines, uke loaders, asphalt plant (on site), concrete batching &/or mixing plant (on site), crusher plant (on site), Timber jacks	$9.11	.55	.60	a	.02	
Boom over 150' including jib - additional $.35 per hour Boom over 185' including jib - additional $.70 per hour Boom over 210' including jib - additional $1.00 per hour Boom over 250' including jib - additional $1.50 per hour Boom over 295' including jib - additional $2.00 per hour						
Master mechanic	9.86	.55	.60	a	.02	
Sonic or vibratory hammers, graders, scrapers, tractors, concrete pumps, tandem scrapers, bulldozers, mulching machines, york rakes, portable steam boilers, rollers, spreaders, tampers, self-propelled or tractor drawn, asphalt pavers, mechanics maintenance, group pumps, locomotive or machines used in place thereof, portable steam generators, paving screed machines, stationary steam boilers, paving concrete finishing machines	8.99	.55	.60	a	.02	

AQ-3,008 P. 3

MASS-1-PEO-1-2-3-c (2-2)

POWER EQUIPMENT OPERATORS	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Oth
Pumps (1-3 grouped), compressors, welding machines (1-3 grouped), generators, concrete vibrators, lighting plants, heaters (power driven 1-5), wellpoint systems (operating and installing), syphons-pulsometers, concrete mixers, valves controlling permanent plant air or steam, conveyors, Jackson type tamper, single diaphragm pump	$7.625	.55	.60	a	.02	
Assistant engineers (firemen)	8.31	.55	.60	a	.02	
Oilers and apprentices (other than truck cranes and gradalls)	6.75	.55	.60	a	.02	
Oilers and apprentices on truck cranes and gradalls	7.13	.55	.60	a	.02	

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day

FOOTNOTE:
a. 10 paid holidays: A through F; Washington's Birthday; Columbus Day; Veterans' Day; & Patriots' Day.

AQ-3,008 P. 4

MASS-1-TD-1 -A 1 of 1

TRUCK DRIVERS

	BASIC HOURLY RATE	FRINGE BENEFITS PAYMENTS H & W	PENSIONS	VACATION	APP. TR.	C
Two axle equipment	$3.97	.24	.35	a+b		
Three axle equipment	4.02	.24	.35	a+b		
Four and five axle equipment	4.12	.24	.35	a+b		
Low bed trailer	4.22	.24	.35	a+b		
Specialized earth moving equipment other than conventional	4.22	.24	.35	a+b		
Helpers on low beds	3.97	.24	.35	a+b		

PAID HOLIDAYS: (Where Applicable)
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:
a. One half day's pay each month in which an employee has worked 15 days provided he has been employed for 4 months.

b. Holidays: A through F, Washington's Birthday, Columbus Day and Veterans' Day after 30 days employment, provided an employee works two days of the calendar week in which the holiday falls.

NEW DECISION

STATE: Massachusetts COUNTY: Bristol
DECISION NO.: AQ-3010 DATE: Date of Publication
DESCRIPTION OF WORK: Building Construction, (excluding single family homes and garden type apartments up to and including 4 stories), heavy and highway construction and marine construction.

BUILDING, HEAVY & HIGHWAY CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
ASBESTOS WORKERS:						
Easton	$8.955	.55	.30		.01	
Remainder of County	8.80	.505	.45		.005	
BOILERMAKERS	8.705	.50	10%		.01	
BRICKLAYERS; Cement masons; Plasterers; & Stonemasons:						
Easton, N. Easton, & S. Easton	8.45	.55	.45		.02	
Acushnet, Dartmouth, Fairhaven, Fall River, Freetown, New Bedford, N. Dartmouth, Somerset, Swansea, S. Dartmouth, & Westport	8.25	.60	.60		.02	
Remainder of County	8.78	.62	.55		.04	
CARPENTERS; Soft floor layers:						
Easton, N. Easton, & S. Easton	7.80	.35	.50			
Attleboro, N. Attleboro, & S. Attleboro	8.35	.50	.50		.02	
Acushnet, Dartmouth, Fairhaven, New Bedford, N. Dartmouth, & S. Dartmouth	7.85	.30	.50			
Fall River, Freetown, Seekonk, Somerset, Swansea, & Westport	7.75	.40	.50			
Remainder of County	7.85	.30	.50			
ELECTRICIANS:						
Attleboro, N. Attleboro, & Seekonk	8.65	.38	1%+.25		.02	
Acushnet, Dartmouth, Fairhaven, New Bedford, N. Dartmouth, & S. Dartmouth	8.63	.25	1%+.25		a	
Easton:						
Electrical contracts less than $20,000.00	7.55	4%	5%		1%	
Electrical contracts $20,000.00 or more	9.15	4%	5%		1%	
Fall River, Freetown, Somerset, Swansea, & Westport	8.10	4%	1%+.25	4%	1/2%	
Remainder of County	8.90	.50	1%		1/20%	
ELEVATOR CONSTRUCTORS	9.125	.345	.23	2%+b+c	.015	
ELEVATOR CONSTRUCTORS' HELPERS	70%JR	.345	.23	2%+b+c	.015	
ELEVATOR CONSTRUCTORS' HELPERS (PROB.)	50%JR					
GLAZIERS	8.55	.25	.36		.02	
IRONWORKERS:						
Easton, Mansfield, & N. Easton	8.29	.45	1.05		.03	
Remainder of County	7.70	.45	1.30		.02	
LABORERS (BUILDING):						
Laborers; Carpenter tenders; Cement finisher tenders; Wrecking laborers	6.80	.40	.40		.05	
Jackhammer op.; Pavement breakers; Wagon drills; Asphalt rakers; Carbide core drilling machine; Chain saw op.; Pipelayer; Barco type jumping tampers; Laser beam; Concrete pump; Mason tenders; Mortar mixers; Ride-on motorized buggy	7.05	.40	.40		.05	
Air track; Block pavers; Rammers; Curb setters	7.30	.40	.40		.05	
Blasters; Powdermen	7.55	.40	.40		.05	

LABORERS (BUILDING) Cont'd:	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Open air caisson; Cylindrical work & boring crew:						
Laborer; Top man	$6.55	.40	.40		.05	
Helper	6.67	.40	.40		.05	
Bottom men	7.30	.40	.40		.05	
Driller	7.42	.40	.40		.05	
LATHERS:						
Attleboro, N. Attleboro	7.40	.45	.50		.01	
Mansfield, N. Easton, Norton, Raynham, & Taunton	7.15	.45	.55		.01	
Remainder of County	7.50	.45	.50		.01	
LEADBURNERS	8.25	.30		d	.01	
LINE CONSTRUCTION:						
Lineman	7.14	.25	1%	e		
Equipment operators	6.31	.25	1%	e		
Driver groundman	5.58	.25	1%	e		
MARBLE SETTERS; Terrazzo workers	7.65	.30	.50			
MARBLE SETTERS' HELPERS	6.50	.20	.10			
MILLWRIGHTS	8.20	.50	.30		.02	
PAINTERS:						
Acushnet, Dartmouth, Fairhaven, New Bedford, N. Dartmouth, & S. Dartmouth:						
Brush; Roller	7.25	.30	.20			
Steel (1' to 50')	7.75	.30	.20			
Spray	8.25	.30	.20			
Remainder of County:						
Brush; Taper	7.86	.62	.40		.04	
Steel	7.86+f	.62	.40		.04	
Spray	8.86	.62	.40		.04	
PILEDRIVERMEN	8.65	.50	.30			
PLUMBERS; Steamfitters:						
Easton	7.95	.25	.40		.05	
Acushnet, Dartmouth, Fairhaven, Fall River, Freetown, New Bedford, N. Dartmouth, Seekonk, Somerset, S. Dartmouth, Swansea, & Westport	8.15	.51	.66		.15	
Remainder of County	8.02	.40	.40			
ROOFERS:						
Attleboro, Taunton	8.00	.30	.20			
Remainder of County:						
Roofers; Kettlemen	7.85	.25	.05			
Helpers, Class "A"	7.15	.25	.05			
SHEET METAL WORKERS:						
Acushnet, Assonet, Dartmouth, Dighton, Fairhaven, Fall River, Freetown, New Bedford, N. Dartmouth, Rehoboth, Seekonk, Somerset, Swansea, & Westport	8.50	.30	.25			
Remainder of County	8.73	.46	.45		.02	
SPRINKLER FITTERS	8.75	.30	.50		.05	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
TERRAZZO WORKERS' HELPERS	$7.40	.20	.10			
TILE SETTERS	8.20	.20	.25			
TILE SETTERS' HELPERS	6.50	.20	.10			

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; & F-Christmas Day.

FOOTNOTES:
a. Employer contribution of $1.00 per journeymen Electrician per week.
b. Employer contributes 4% of basic hourly rate for 5 years or more of service or 2% basic hourly rate for 6 months to 5 years of service as vacation pay credit.
c. 6 paid holidays: A through F.
d. 9 paid holidays: A through F, Washington's Birthday, Good Friday, & Christmas Eve, providing employee has worked at least 45 full days during the 120 calendar days prior to the holiday and the regular scheduled work days immediately preceding and following the holiday.
e. 7 paid holidays: A through F, & Bunker Hill Day, provided the employee is employed 10 days prior to the listed holidays.
f. Employer contributes $5.00 per day above brush rate.

MASS-1-TD-1 -A 1 of 1

TRUCK DRIVERS-BUILDING CONSTRUCTION	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS				
		H & W	PENSIONS	VACATION	APP. TR.	OTHE
Two axle equipment	$3.97	.24	.35	a+b		
Three axle equipment	4.02	.24	.35	a+b		
Four and five axle equipment	4.12	.24	.35	a+b		
Low bed trailer	4.22	.24	.35	a+b		
Specialized earth moving equipment other than conventional	4.22	.24	.35	a+b		
Helpers on low beds	3.97	.24	.35	a+b		

PAID HOLIDAYS: (Where Applicable)
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:
a. One half day's pay each month in which an employee has worked 15 days provided he has been employed for 4 months.
b. Holidays: A through F, Washington's Birthday, Columbus Day and Veterans' Day after 30 days employment, provided an employee works two days of the calendar week in which the holiday falls.

MASS-1-, ED-1-2-3-c (1-2)

BUILDING, HEAVY & HIGHWAY CONSTRUCTION POWER EQUIPMENT OPERATORS	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	O
Shovels, cranes, truck cranes, draglines, trench hoes, backhoes, three drum machines, derricks, pile drivers, elevator towers, hoists, gradalls, shovel dozers, front end loaders, fork lifts, augers, cherry pickers, boring machines, rotary drills, post hole hammers, post hole diggers, pumpcrete machines, pavement breakers, mechanical hoist, cement concrete pavers, shaft hoists, steam engines, cableways, paving concrete mixers, trenching machines, hoisting engines, uke leaders, asphalt plant (on site), concrete batching &/or mixing plant (on site), crusher plant (on site), Timber jacks	$9.11	.55	.60	a	.02	
Boom over 150' including jib - additional $.35 per hour Boom over 185' including jib - additional $.70 per hour Boom over 210' including jib - additional $1.00 per hour Boom over 250' including jib - additional $1.50 per hour Boom over 295' including jib - additional $2.00 per hour						
Master mechanic	9.86	.55	.60	a	.02	
Sonic or vibratory hammers, graders, scrapers, tractors, concrete pumps, tandem scrapers, bulldozers, mulching machines, york rakes, portable steam boilers, rollers, spreaders, tampers, self-propelled or tractor drawn, asphalt pavers, mechanics maintenance, group pumps, locomotive or machines used in place thereof, portable steam generators, paving screed machines, stationary steam boilers, paving concrete finishing machines	8.99	.55	.60	a	.02	

AQ-3,010 P. 5

MASS-1-PPO-1-2-3-c (2-2)

BUILDING, HEAVY & HIGHWAY CONSTRUCTION

POWER EQUIPMENT OPERATORS

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
Pumps (1-3 grouped), compressors, welding machines (1-3 grouped), generators, concrete vibrators, lighting plants, heaters (power driven 1-5), wellpoint systems (operating and installing), syphons-pulsometers, concrete mixers, valves controlling permanent plant air or steam, conveyors, Jackson type tamper, single diaphragm pump	$7.625	.55	.60	a	.02	
Assistant engineers (firemen)	8.31	.55	.60	a	.02	
Oilers and apprentices (other than truck cranes and gradalls)	6.75	.55	.60	a	.02	
Oilers and apprentices on truck cranes and gradalls	7.13	.55	.60	a	.02	

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day

FOOTNOTE:
a. 10 paid holidays: A through F; Washington's Birthday; Columbus Day; Veterans' Day; & Patriots' Day.

MASS-8-LAB-2-3-t

HEAVY & HIGHWAY CONSTRUCTION

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Ot
LABORERS:						
Carpenter tenders; Cement finisher tenders; Laborers; Wrecking laborers	$6.05	.40	.40		.05	
Asphalt rakers; Fence & guard rail erectors; Laser beam operators; Mason tenders; Pipelayers; Pneumatic drill operators; Pneumatic tool operators; Wagon drill operators	6.30	.40	.40		.05	
Air track operators; Block pavers; Rammers; Curb setters	6.55	.40	.40		.05	
Blasters; Powdermen	6.80	.40	.40		.05	

AQ-3,010 P. 6

MASS - 1 - ID - 2-3 D

TRUCK DRIVERS:

HEAVY AND HIGHWAY CONSTRUCTION

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Ot
Station wagons, panel trucks and pick-up trucks	$5.91	.35	.50	a+b		
Two axle equipment; helpers on low bed when assigned at the discretion of the employer, warehousemen, forklift opers.	6.01	.35	.50	a+b		
Three axle equipment and tiremen	6.06	.35	.50	a+b		
Four and five axle equipment	6.16	.35	.50	a+b		
Specialized earth moving equipment under 35 tons other than conventional type trucks, low bed, vachaul, mechanics, paving restoration equipment, Mechanics	6.26	.35	.50	a+b		
Specialized earth moving equipment over 35 tons	6.51	.35	.50	a+b		
Trailers for earth moving equipment, (double hookup)	6.76	.35	.50	a+b		

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:
a. One half day's pay each month in which an employee has worked 15 days provided he has been employed for 4 months.
b. Holidays: A through F, Washington's Birthday, Columbus Day and Veteran's Day after 30 days employment provided an employee works two days of the calendar week in which the holiday falls.

AQ-3.010 P. 7

37-MASS-4-p (1-2)

MARINE CONSTRUCTION

POWER EQUIPMENT OPERATORS

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	O
Shovels, cranes, truck cranes, cherry pickers, derricks, pile drivers, two or more drum machines, lighters, derrick boats, trenching machines, mechanical hoist pavement breakers, cement concrete pavers, draglines, hoisting engines, pumpcrete machines, elevating graders, shovel dozers, front end loaders, backhoes, gradalls, cable ways, boring machines, rotary drills, post hole hammers, post hole diggers, fork lifts, timber jacks, asphalt plant (on site), concrete batching &/or mixing plant (on site), crusher plant, (on site), paving concrete mixers	$9.11	.55	.60	a	.02	
Booms over 150' including jib - additional $.35 per hour Booms over 185' including jib - additional $.70 per hour Booms over 210' including jib - additional $1.00 per hour Booms over 250' including jib - additional $1.50 per hour Booms over 295' including jib - additional $2.00 per hour						
Master mechanic	9.86	.55	.60	a	.02	
Swinger engines	9.16	.55	.60	a	.02	
Portable steam boilers, portable steam generators, sonic or vibratory hammers, graders, scrapers, tandem scrapers, concrete pumps, bulldozers, tractors, york rakes, mulching machines, rollers, spreaders, tampers self-propelled or tractor drawn, asphalt pavers, concrete mixers with side loaders, mechanics - maintenance	8.99	.55	.60	a	.02	

AQ-3.010 P. 8

37-MASS-4-p (2-2)

MARINE CONSTRUCTION

POWER EQUIPMENT OPERATORS

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
Pumps, compressors, welding machines, heaters (power driven), valves controlling permanent plan air or steam, wellpoint systems, augers - powered by independent engines & attached to pile drivers, hydraulic saws, generators, lighting plants, syphons-pulsometers, concrete mixers, conveyors	$7.625	.55	.60	a	.02	
Assistant engineers (firemen)	8.31	.55	.60	a	.02	
Oilers and apprentices (other than truck cranes and gradalls)	6.75	.55	.60	a	.02	
Oilers and apprentices on truck cranes and gradalls	7.13	.55	.60	a	.02	
Oilers on scows	7.525	.55	.60	a	.02	

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day

FOOTNOTE:
a. 10 paid holidays: A through F; Washington's Birthday; Patriots' Day; Columbus Day; & Veterans' Day.

NEW DECISION

STATE: Nebraska COUNTY: Hall
DECISION NUMBER: AQ-24 DATE: Date of Publication
DESCRIPTION OF WORK: Building construction (excluding single family homes and garden type apartments up to and including 4 stories)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Bricklayers	$6.45					
Carpenters	5.70					
Electricians	4.95					
Glaziers	3.00					
Ironworkers:						
Structural & Ornamental	7.00	.25	.20	.20		
Laborers:						
Laborers	2.50					
Mason tenders	3.15					
Lathers	6.00					
Painters, brush	4.3[illegible]					
Plasterers	6.00					
Plumbers	4.65					
Roofers	4.50					
Sheet metal workers	4.75					
Truck drivers	2.75					
Power Equipment Operators:						
Bulldozers	3.25					
Cranes, Derricks, Draglines	5.80					
Scrapers	3.25					

MODIFICATION P. 1

DECISION #AP-902 - Mod. #1
(38 FR 13127 - May 16, 1973)
Statewide, Alaska

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Change:						
Asbestos Workers	$11.32	.51	.75		.05	
Glaziers:						
Area II and Area III	10.04	.45	.20	a	.10	
Painters:						
Area II and III						
Brush; Hardwood floor sander and/or finisher; Paperhanger; Sign painter	10.05	.45	.90		.10	
Swing stage	10.30	.45	.90		.10	
Structural steel; Tapers and dry-wall sander	10.45	.45	.90		.10	
Pot tenders; Sandblasters; Spray	10.6[illegible]	.45	.90		.10	
Steeplejack; Towers	11.85	.45	.90		.10	
Plumbers; Steamfitters:						
Area I	10.57	.60	1.15		.05	
Area III	11.70					

AREAS II and III

FOOTNOTE:

a. Employees who have been continuously employed for 1 year with an employer shall be granted 2 weeks vacation with 80 hours' pay. 8 Paid Holidays: A through F, Washington's Birthday and Veterans' Day.

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

MODIFICATION P. 2

DECISION #AP-903 - Mod. #1
(38 FR 13133 - May 16, 1973)
Statewide, Alaska

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Change:						
Asbestos Workers	$11.32	.51	.75		.05	
Glaziers:						
Area II and Area III	10.04	.45	.20	a	.10	
Painters:						
Area II and III						
Brush; Hardwood floor sander and/or finisher; Paperhanger; Sign painter	10.05	.45	.90		.10	
Swing stage	10.30	.45	.90		.10	
Structural steel; Tapers and dry-wall sander	10.45	.45	.90		.10	
Pot tender; Sandblasters; Spray	10.6[illegible]	.45	.90		.10	
Steeplejack; Towers	11.8[illegible]	.45	.90		.10	
Plumbers; Steamfitters:						
Area I	10.57	.60	1.15		.05	
Area III	11.70					

AREAS II and III

FOOTNOTE:

a. Employees who have been continuously employed for 1 year with an employer shall be granted 2 weeks vacation with 80 hours' pay. 8 Paid Holidays: A through F, Washington's Birthday and Veterans' Day.

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

MODIFICATION P. 3

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Othe
DECISION #AQ-1,004 - Mod. #1						
(38 FR 20187 - July 27, 1973)						
Statewide Arizona						
Change:						
Carpenters:						
(Central and Southern Areas)						
Carpenters	$8.25	.40	.60		.025	
Power tools	8.75	.40	.60		.025	
(Northern Area)						
Carpenters	10.125	.40	.60		.025	
Power tools	10.625	.40	.60		.025	
Electricians: (Flagstaff Area)						
Electricians						
Zone A	9.35	.40	1%+.60		1/2%	
Zone B	10.85	.40	1%+.60		1/2%	
Cable splicers						
Zone A	9.55	.40	1%+.60		1/2%	
Zone B	11.05	.40	1%+.60		1/2%	
Electricians (Globe-Miami Area)						
Electricians:						
Zone A (Within 16 road miles beginning where the Southern Pacific Railroad intersects Highway 60-70 at Kaiser Crossing)	9.775	.45	1%		1/2%	
Zone B (16-28 miles)	10.475	.45	1%		1/2%	
Zone C (28-46 miles)	11.075	.45	1%		1/2%	
Zone D (46 miles and over)	11.775	.45	1%		1/2%	
Cable splicers						
Zone A	10.025	.45	1%		1/2%	
Zone B	10.725	.45	1%		1/2%	
Zone C	11.325	.45	1%		1/2%	
Zone D	12.025	.45	1%		1/2%	
Electricians: (Phoenix-Kingman-Prescott Area)						
Zone A						
Electricians	9.45	.40	1%+.60		3/4%	
Cable splicers	9.92	.40	1%+.60		3/4%	
Zone B						
Electricians	11.10	.40	1%+.60		3/4%	
Cable splicers	11.66	.40	1%+.60		3/4%	
Zone C						
Electricians	11.93	.40	1%+.60		3/4%	
Cable splicers	12.53	.40	1%+.60		3/4%	
Electricians (Tucson Area)						
Zone A						
Electricians	9.175	.45	1%+.60		1/2%	
Cable splicers	9.425	.45	1%+.60		1/2%	
Zone B						
Electricians	9.875	.45	1%+.60		1/2%	
Cable splicers	10.125	.45	1%+.60		1/2%	

MODIFICATION P. 4

DECISION #AQ-1,004 (cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Othe
Electricians: (Tucson Area) (Cont'd)						
Zone C						
Electricians	10.475	.45	1%+.60		1/2%	
Cable splicers	10.725	.45	1%+.60		1/2%	
Zone D						
Electricians	11.175	.45	1%+.60		1/2%	
Cable splicers	11.425	.45	1%+.60		1/2%	
Electricians:(Yuma Area)						
Zone A						
Electricians	9.075	.45	1%+.60		1%	
Cable splicers	9.825	.45	1%+.60		1%	
Zone B						
Electricians	9.575	.45	1%+.60		1%	
Cable splicers	10.325	.45	1%+.60		1%	
Zone C						
Electricians	10.075	.45	1%+.60		1%	
Cable splicers	10.825	.45	1%+.60		1%	
Zone D						
Electricians	10.525	.45	1%+.60		1%	
Cable splicers	11.275	.45	1%+.60		1%	
Roofers (Phoenix Area)						
Roofers and Waterproofers	7.35	.40	.20		.02	
DECISION #AQ-1,005 - Mod. #2						
(38 FR 19617 - July 20, 1973)						
Maricopa (Phoenix-Glendale-Mesa-Scottsdale, Tempe, Luke AFB and Williams AFB) County, Arizona						
Change:						
Carpenters:						
Carpenters	$8.25	.40	.60		.025	
Piledrivermen	8.50	.40	.60		.025	
Millwrights	8.625	.40	.60		.025	
Electricians:						
Zone A						
Electricians	9.45	.40	1%+.60		3/4%	
Cable splicers	9.92	.40	1%+.60		3/4%	
Zone B						
Electricians	11.10	.40	1%+.60		3/4%	
Cable splicers	11.66	.40	1%+.60		3/4%	
Zone C						
Electricians	11.93	.40	1%+.60		3/4%	
Cable splicers	12.53	.40	1%+.60		3/4%	
Roofers	7.35	.40	.20		.02	

	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Other
DECISION #AQ-1,006 - Mod. #2 (38 FR 19623 - July 20, 1973) Greenlee, Maricopa and Mohave Counties, Arizona						
Change:						
Carpenters	$8.25	.40	.60		.025	
Piledrivermen	8.50	.40	.60		.025	
Millwrights	8.625	.40	.60		.025	
Electricians:(Maricopa and Mohave Counties)						
Zone A						
Electricians	9.45	.40	1%+.60		3/4%	
Cable splicers	9.92	.40	1%+.60		3/4%	
Zone B						
Electricians	11.10	.40	1%+.60		3/4%	
Cable splicers	11.66	.40	1%+.60		3/4%	
Zone C						
Electricians	11.93	.40	1%+.60		3/4%	
Cable splicers	12.53	.40	1%+.60		3/4%	
Roofers:						
(Maricopa and Mohave Counties)						
Roofers and Waterproofers	7.35	.40	.20		.02	
Pitch and enamelers	7.85	.40	.20		.02	

	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Other
DECISION #AP-911 - Mod. #4 (38 FR 16604 - June 22, 1973) Adams, Arapahoe, Boulder, Clear Creek, Denver, Douglas, Elbert, Gilpin, Jefferson, Larimer, Summit and Weld Counties, Colorado						
Change:						
Area A						
LABORERS: Adams, Arapahoe, Boulder, Denver, Larimer & Summit Counties. Douglas and Jefferson Counties lying North of the South line of Township 7 South; Elbert County lying West of the East line of Range 65 West and North of the South line of Township 7 South; Weld County lying south and west of the following described line: Beginning at the northwest corner of Township 4 North, Range 68 West of the 6th p.m.; thence east along the north line of said Township six (6) miles, more or less, to the east line of said Township; thence south along the east line of said Township three (3) miles, more or less to the southeast corner of Section 13, Township 4 North, Range 68 West; thence east along the eastwest center line of Township 4 North, Range 67 West, six (6) miles, more or less to the east line of said Township; thence south along the east line of Range 67 West, being the east lines of Township 4 North, 3 North, 2 North and 1 North, Range 67 west, sixteen (16) miles to the southeast corner of Section 1, Township 1 North, Range 67 West; thence east and parallel to the Base Line, twelve (12) miles more or less to the southeast corner of Section 1, Township 1 North, Range 65 West; thence south along the east line of Range 65 West, five (5) miles more or less to the Base Line, being the south line of Weld County						
ZONE 1 - 0 to 30 miles from nearest basing point located in the Cities of Boulder, Denver, Dillon, Englewood, Fort Collins, Jefferson and Greeley						

MODIFICATION P. 7

1-00-LAB-1 a (2-4)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
AREA A Zone 1 (Cont'd						
General laborers; Underpinning and shoring: 0 to 8' below working surface	$4.75	.37	.40		.05	
Underpinning and shoring 8' below working surface to any depth below working surface; Power tool operators of all mechanical, air, gas and electrical tools including self-propelled buggies and cement finisher tenders; Gunnite nozzlemen and sand-blasters	5.03	.37	.40		.05	
Laborers - preparing and placing of stone or any other aggregate in a sand bed to be used as exposed face of tiltup panels	5.05	.37	.40		.05	
Pipelayers	5.25	.37	.40		.05	
Jackhammer operator; Underpinning and shoring over 12' below working surface;						
Beller and stemmers on caisson work	5.30	.37	.40		.05	
Mason tenders, brick and plaster	5.35	.37	.40		.05	
ZONE 2 - 30 to 70 miles from nearest basing point located in the Cities of Boulder, Denver, Dillon, Englewood, Fort Collins, Jefferson and Greeley						
General laborers; Underpinning and shoring 0' to 8' below working surface	5.20	.37	.40		.05	
Underpinning and shoring 8' below working surface to any depth below working surface; Power tool operators of all mechanical, air, gas and electrical tools including self-propelled buggies and cement finisher tenders; Gunnite nozzlemen and sand-blasters	5.48	.37	.40		.05	
Laborers - preparing and placing of stone or any other aggregate in a sand bed to be used as exposed face of tiltup panels	5.50	.37	.40		.05	
Pipelayers	5.90	.37	.40		.05	
Jackhammer operator; Underpinning and shoring over 12' below working surface;						
Bellers and stemmers on caisson work	5.75	.37	.40		.05	
Mason tenders, brick and plaster	5.80	.37	.40		.05	

MODIFICATION P. 8

1-00-LAB-1 a (3-4)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
ZONE 3 - 70 miles and over from nearest basing point located in the Cities of Boulder, Denver, Dillon, Englewood, Fort Collins, Jefferson and Greeley						
General laborers; Underpinning and shoring 0' to 8' below working surface	$5.65	.37	.40		.05	
Underpinning and shoring 8' below working surface to any depth below working surface; Power tool operators of all mechanical, air, gas and electrical tools including self-propelled buggies and cement finisher tenders; Gunnite nozzleman and sand-blasters	5.93	.37	.40		.05	
Laborers - preparing and placing of stone or any other aggregate in a sand bed to be used as exposed face of tiltup panels	6.95	.37	.40		.05	
Pipelayers	6.15	.37	.40		.05	
Jackhammer operator; Underpinning and shoring over 12' below working surface;						
Bellers and stemmers on caisson work	6.20	.37	.40		.05	
Mason tenders, brick and plaster	6.25	.37	.40		.05	
Area B						
LABORERS:						
Douglas, Elbert, Jefferson and Weld Counties lying outside of the area as described in Area A and Clear Creek and Gilpin Counties						
ZONE 1 - 0 to 30 miles from nearest basing point located in the Cities of Golden and Greeley						
General laborers; Underpinning and shoring 0' to 8' below working surface	4.55	.37	.40		.05	
Power tool operators of all mechanical, air, gas and electrical tools incl. self-propelled buggies and cement finisher tenders; Gunnite nozzlemen and sandblasters	4.70	.37	.40		.05	
Laborers - preparing and placing of stone or any other aggregate in a sand bed to be used as exposed face of tiltup panels	4.75	.37	.40		.05	
Underpinning and shoring 8' below working surface to any depth below working surface	4.83	.37	.40		.05	
Jackhammer operator; Underpinning and shoring over 12' below working surface; Bellers and stemmers on caisson work	4.87	.37	.40		.05	
Pipelayers	5.03	.37	.40		.05	
Mason tenders, brick and plaster	5.35	.37	.40		.05	

MODIFICATION P. 9

1-CO-LAB-1 a (4-4)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
ZONE 2 - 30 to 70 miles from nearest basing point located in the Cities of Golden and Greeley						
General laborers; Underpinning and shoring 0' to 8' below working surface	$5.00	.37	.40		.05	
Power tool operators of all mechanical, air, gas and electrical tools incl. self-propelled buggies and cement finisher tenders; Gunnite nozzlemen and sandblasters	5.15	.37	.40		.05	
Laborers - preparing and placing of stone or any other aggregate in a sand bed to be used as exposed face of tiltup panels	5.20	.37	.40		.05	
Underpinning and shoring 8' below working surface to any depth below working surface	5.28	.37	.40		.05	
Jackhammer operators; Underpinning and shoring over 12' below working surface;	5.32	.37	.40		.05	
Bellers and stemmers on caisson work	5.48	.37	.40		.05	
Pipelayers	5.60	.37	.40		.05	
Mason tenders, brick and plaster						
ZONE 3 - 70 miles and over from nearest basing point located in the Cities of Golden and Greeley						
General laborers; Underpinning and shoring 0' to 8' below working surface	5.45	.37	.40		.05	
Power tool operators of all mechanical, air, gas, and electrical tools incl. self-propelled buggies and cement finisher tenders; Gunnite nozzlemen and sandblasters	5.60	.37	.40		.05	
Laborers - preparing and placing of stone or any other aggregate in a sand bed to be used as exposed face of tiltup panels	5.65	.37	.40		.05	
Underpinning and shoring 8' below working surface to any depth below working surface	5.73	.37	.40		.05	
Jackhammer operators; Underpinning and shoring over 12' below working surface; Bellers and stemmers on caisson work	5.77	.37	.40		.05	
Pipelayers	5.93	.37	.40		.05	
Mason tenders, brick and plaster	6.05	.37	.40		.05	

MODIFICATION P. 10

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
DECISION #AP-917 - Mod. #3 (38 FR 17415 - June 29, 1973) Big Horn, Custer, Dawson, Richland, Roosevelt, Rosebud, and Yellowstone Counties, Montana						
Change: Laborers: Custer and Dawson Counties Mason and Plasterers' tenders	$5.64	.37	.27		.03	
DECISION #AP-469 - Mod. #5 37 FR 4169 - February 9, 1973 Broome County, New York	6.96	.78	1.00			
Change: Roofers						
DECISION #AQ-2,001 - Mod. #1 (38 FR 18845 - July 13, 1973) Nassau County, New York						
Change: Laborers: (Building) Laborers, Building	$7.45	.62	.83	.66		
Mason tenders	7.45	.62	.83	.66		
Omit: Laborers, Heavy and Highway Construction.						
Add: Laborers, Heavy and Highway Construction.						

AQ-2,001 Cont'd

MODIFICATION P. 11 N.Y. 10-LAB-2-3-M

HEAVY AND HIGHWAY CONSTRUCTION	Basic Hourly Rate	FRINGE BENEFITS/PAYMENTS				
		H & W	Pensions	Vacation	Apr. Tr.	Other
Laborers:						
Concrete & curb form setters, asphalt rakers	$6.85	10%	10%	.75+a		
Asphalt workers & roller boys, asphalt top shovelers and smoothers, asphalt tampers	6.65	10%	10%	.75+a		
Jackhammers, & drill men, boppermen, carpenters' tenders, pipe jointers and setters, concrete laborers (structures), stone spreading laborers, tracknen, grading & excavating laborers, yard laborers, puddlers on concrete pavement, laborers (other than above) on concrete pavement, landscape laborers, asphalt plants (batchers & hopper men)	6.25	10%	10%	.75+a		

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTE:

a. Holidays: A through F, Columbus Day, Lincoln's Birthday, Washington's Birthday, Veterans' Day; Election Day, provided employee works or shapes up the scheduled day before and the scheduled day after the holiday.

SUPERSEDEAS DECISION

STATE: Arizona
DECISION NO: AQ-1,025
COUNTY: Pima
DATE: Date of Publication
Supersedes Decision #AP-260, dated January 19, 1973, in 38 FR 2027
DESCRIPTION OF WORK: Residential construction consisting of single family homes and garden type apartments up to and including 4 stories

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
ASBESTOS WORKERS	$8.48	.50	.65		.01	
BOILERMAKERS	7.95	.60	1.00	.50	.02	
BRICKLAYERS; Stonemasons:						
Zone A (Tucson City limits through 10 miles)	8.575	.40	.30		.02	
Zone B (Tucson City limits 10-25 miles)	8.95	.40	.30		.02	
Zone C (Tucson City limits 25-40 miles)	9.325	.40	.30		.02	
Zone D (Tucson City limits over 40 miles)	10.075	.40	.30		.02	
CARPENTERS:						
Carpenters	8.25	.40	.60		.025	
Piledrivermen	8.50	.40	.60		.025	
Millwrights	8.62½	.40	.60		.025	
CEMENT MASONS	7.58½	.30	.45		.025	
ELECTRICIANS:						
Zone A (Within 16 miles of City Hall, Tucson)	7.125	.45	1%		1/2%	
Zone B (From 16-32 miles from City Hall)	7.625	.45	1%		1/2%	
Zone C (From 32-48 miles from City Hall)	8.125	.45	1%		1/2%	
Zone D (48 miles and over)	8.625	.45	1%		1/2%	
ELEVATOR CONSTRUCTORS	7.58	.185	.20	2%+a		
ELEVATOR CONSTRUCTORS' HELPERS	70%JR	.185	.20	2%+a		
ELEVATOR CONSTRUCTORS' HELPERS (PROB.)	50%JR					
IRONWORKERS	8.58	.58	.625		.04	
LATHERS:						
Zone A (Area to 30 miles from Tucson)	8.66	.20				
Zone B (Area 30-40 miles from Tucson)	9.16	.20				
Zone C (Area 40-50 miles from Tucson)	9.41	.20				
Zone D (Area outside Zone C)	10.16	.20				

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
PAINTERS, Brush:						
Zone A (1-30 miles from Tucson P.O.)	$6.25	.29	.25		.02	
Zone B (31-40 miles from Tucson P.O.)	7.00	.29	.25		.02	
Zone C (41-50 miles from Tucson P.O.)	7.25	.29	.25		.02	
Zone D (51 miles and over)	7.50	.29	.25		.02	
PAINTERS, Structural steel, brush:						
Zone A (1-30 miles from Tucson P.O.)	7.20	.29	.25		.02	
Zone B (31-40 miles from Tucson P.O.)	7.95	.29	.25		.02	
Zone C (41-50 miles from Tucson P.O.)	8.20	.29	.25		.02	
Zone D (51 miles and over)	8.45	.29	.25		.02	
PLASTERERS:						
Zone A (0-30 miles from Tucson P.O.)	8.12	.35	.60			
Zone B (30-40 miles from Tucson P.O.)	8.62	.35	.60			
Zone C (40-50 miles from Tucson P.O.)	8.87	.35	.60			
Zone D (Over 50 miles from Tucson P.O.)	9.62	.35	.60			
PLUMBERS; Steamfitters:						
FREE ZONE 0-15 miles The "Free Zone" (Zone I shall be 15 road miles from the stated base points in Flagstaff, Yuma, Tucson and Douglas. The "Free Zone" from Phoenix shall be 15 miles radius from the stated base point. In addition, all areas within the City limits of Phoenix, Chandler, Scottsdale, Tempe, Glendale, Mesa, Kingman, Havasu City, Prescott, Winslow and Holbrook will be included as Free Zones. Any work contracted from outside of these zones will be determined from the Phoenix and Tucson basing points.	8.10	.50	1.07	1.00	.10	
Zone II (15 - 30 miles)	8.40	.50	1.07	1.00	.10	
Zone III (30 - 45 miles)	8.75	.50	1.07	1.00	.10	
Zone IV (Over 45 miles)	9.85	.50	1.07	1.00	.10	
SHEET METAL WORKERS:						
Zone A (0-17 miles from Tucson)	7.58	.58	1.15		.01	
Zone B (18-23 miles from Tucson)	8.03	.58	1.15		.01	
Zone C (24-31 miles from Tucson)	8.48	.58	1.15		.01	
Zone D (32-43 miles from Tucson)	9.08	.58	1.15		.01	
Zone E (44 miles and over from Tucson)	9.53	.58	1.15		.01	
SPRINKLER FITTERS	8.70	.30	.50		.05	

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTE:
a. Employer credits 4% basic hourly rate of employee with over 5 years' service, 2% basic hourly rate from 6 months to 5 years' service to Vacation Fund.
6 Paid Holidays: A through F.

AQ-1,025 P. 3

LABORERS:	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
GROUP I						
ALL HELPERS NOT HEREIN SEPARATELY CLASSIFIED; Cesspool diggers and installers; Chat box man; Checker, tool dispatcher; Concrete dump man-belt, pipe and/or hoseman; Dumpman and/or spotter; Fence builder, guard rail builder hwy.; Form strippers; Labor, general or construction; Landscape gardener and nurseryman; Packing rod steel and pans; Rip rap stoneman	$5.53	.35	.60		.05	
GROUP II						
CEMENT FINISHER TENDER; Concrete curer (impervious membrane); Cutting torch operator; Fine grader (highway, engineering and sewer work only); Kettleman - tarman; Power type concrete buggy	5.64	.35	.60		.05	
GROUP III						
BANDER; CHUCKTENDER (except tunnel); Creosote tieman; Guinea chaser; Powderman helper; Rip-rap stone paver; Sandblaster (pot tender); Spikers and wrenchers	5.75	.35	.60		.05	
GROUP IV						
CEMENT DUMPERS (skip-type mixer or handling bulk cement); Chain saw machines (on clearing and grubbing); Concrete vibrating machines; Cribber and shorer (except tunnel); Floor sanders - concrete; Hydraulic jacks, and similar mechanical tools not separately herein classified; Operators and tenders of pneumatic and electric tools; Pipe caulker and/or Backup man (pipeline); Pipe wrapper; Pneumatic gopher; Rigger/signalman (pipeline)	5.83	.35	.60		.05	

AQ-1,025 P. 4

LABORERS: (cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
GROUP V						
AIR AND WATER WASH-OUT NOZZLEMAN; Asphalt rakers and ironers; Driller; Grade setter (pipeline); Hand guided trencher and similar operated equipment; Jackhammer and/or pavement breakers; Pipe layer (including but not limited to non-metallic, transite and plastic pipe, water pipe, sewer pipe, drain pipe, underground tile and conduit); Rock slinger; Scaler (using bos'ns chair or safety belt); Tampers (mechanical - all types)	$5.97	.35	.60		.05	
GROUP VI						
CONCRETE CUTTING TORCH; CONCRETE SAW (hand guided); Driller (core, diamond, wagon or air track); Drill doctor and/or air tool repairman; Gunman and mixerman (gunite); Sandblaster (nozzleman)	6.275	.35	.60		.05	
GROUP VII						
CONCRETE ROAD FORM SETTER; Gunite nozzleman or rodman; Drillers, Joy Mustang, PR 143, 220 Gardner-Denver, hydrosonic; Powder man; Scaler (drillers); Welders and/or pipe layers installing process piping	6.785	.35	.60		.05	
MASON TENDERS	6.135	.35	.60		.05	
PLASTERERS' TENDERS	6.45	.35	.60		.05	
Employees working underground shall receive twenty cents (20¢) per hour additional above the regular rate except where herein specifically covered.						

AQ-1,025 P. 5

LABORERS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	Appr. Tr.
Laborers employed where they may have a free fall over thirty (30) feet or on construction scaffolds above thirty (30) feet or bos'n chair above thirty (30) feet, or where gas masks are necessary, shall receive fifty cents (50¢) per hour in addition to their regular rate, except where inherent in classifications.					
TUNNEL AND SHAFT WORKERS					
GROUP I BULL GANG, MUCKERS, TRACKMAN; DUMPMEN; Concrete crew (includes rodders and spreaders); Grout crew; Swamper (brakeman and switchmen on tunnel work)	$5.[illegible]5	.35	.60		.05
GROUP II NIPPER; CHUCKTENDER, CABLETENDER; Vibratorman, Jackhammer, Pneumatic tools (except driller)	5.86	.35	.60		.05
GROUP III GROUT GUNMAN	5.96	.35	.60		.05
GROUP IV TIMBERMAN, RETIMBERMAN - wood or steel blaster, driller powderman; Cherry pickerman; Powderman - primer house; Steel form raiser and setter; Kemper and other poeumatic concrete placer operator; Miner - finisher	6.06	.35	.60		.05
GROUP IV - A MINERS - Tunnel (band or machine)	6.26	.35	.60		.05
GROUP V DIAMOND DRILL	6.395	.35	.60		.05
GROUP V-A SHAFT AND RAISE MINER WELDER	6.595	.35	.60		.05

AQ-1,025 P. 6

POWER EQUIPMENT OPERATORS:	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	Appr. Tr.	D
GROUP I Air compressor operator; Field equip-servicemen helper; Heavy duty repair helper; Heavy duty welder helper; Oiler; Pump operator	$6.42	.45	.50		.02	
GROUP II Conveyor operator; Generator operator-portable; Power grizzly operator; Self-propelled chip spreading machine-conveyor operator; Watch fireman; Welding machine operator - gasoline and diesel power	6.73	.45	.50		.02	
GROUP III Concrete mixer operator - skip type; Dinky operator - (under 20 tons wt.); Driver-moto paver, Slurry seal machine, and similar type equipment; Motor crane driver; Power sweeper operator - self-propelled; Ross carrier or fork lift operator; Skip loader operator - all types with rated capacity 1-1/2 cu. yds. or less; Wheel type tractor operator (Ford, Ferguson, or similar type) with attachments such as fresno, push blade, post hole auger, mower, etc. excluding compacting equipment	7.13	.45	.50		.02	
GROUP IV A-Frame boom truck or winch truck operator; Asphalt plant firemen; Elevator hoist operator (including Tuskey hoist or similar types); Grade checker (excluding civil engineer); Multiple power concrete saw operator; Pavement breaker, mechanical compactor operator, power propelled; Roller operator - all types except as otherwise classified; Screed operator; Self-propelled chip spreading machine operator (including Slurry seal machine operator) Stationary pipewrapping and cleaning machine operator; Tugger operator	7.57	.45	.50		.02	

AO-1,025 P. 7

POWER EQUIPMENT OPERATORS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	O
GROUP V						
Aggregate plant operator (including crushing screening and sand plants, etc.); Asphalt laydown machine operator; Asphalt plant mixer operator; Beltcrete machine; Boring machine operator; Concrete mechanical tamping, spreading or finishing machine (incl. Clary, Johnson, or similar types); Concrete pump operator; Concrete batch plant operator, all types and sizes; Conductor, brakeman, or handler; Elevating grader operator - all types and sizes (except as otherwise classified); Field equipment serviceman; Highline cableway signalman; Kolman belt loader operator or similar type, w/belt width 48" or over; Locomotive engineer (including Dinky-20 tons wt. and over); Moto-paver and similar type equipment operator; Operating engineer rigger; Pneumatic-tired scraper operator (Turnapull, Euclid, Cat, D-W, Hancock and similar equipment) up to and incl. 12 cu. yds.; Power junbo form setter operator; Pressure grout machine operator (as used in heavy engineering construction); Road oil mixing machine operator; Roller operator-on all types asphalt pavement; Self-propelled compactor, with blade; Skip loader operator-all types with rated capacity over 1-1/2 but less than 4 cu. yds.; Slip form operator (power driven lifting device for concrete forms); Soil cement road mixing machine operator-single pass type; Stationary Central generating plant operator-rated 300 k.w. or more; Surface heater and planer operator; Traveling pipewrapping machine operator	$8.01	.45	.50		.02	
GROUP V-A						
Heavy duty mechanic and/or welder; Pneumatic tired scraper, all sizes and types over 12 cu. yds. up to and incl. 45 cu. yds. MRC (Turnapull, Euclid, Cat, D-W, Hancock, and similar equipment); Tractor operator (Pusher, Bulldozer, Scraper) up to 400 net horsepower rating; Trenching machine operator	8.27	.45	.50		.02	

AO-1,025 P. 8

POWER EQUIPMENT OPERATORS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
GROUP VI						
Auto-Grade Machine (CMI and similar equipment); Boring machine operator (including Mole, Badger and similar type); Concrete mixer operator-paving type, and mobile mixer; Concrete pump operator with boom attachment (truck mounted); Crane operator-crawler and pneumatic type, under 100 ton capacity MRC; Crawler type tractor operator - with boom attachment; Derrick operator; Forklift operator for hoisting personnel; Grade-all operator; Helicopter hoist; Highline cableway operator (less than 20 tons rated capacity); Mass excavator operator (150 Bucyrus Erie and similar types); Mechanical hoist operator (two or more drums); Motor grade operator - any type power blade; Motor grader operator with elevating grader attachment; Mucking machine operator; Overhead crane operator; Piledriver engineer (portable, stationary or skid rig); Pneumatic-tired scraper operator-all sizes and types (Turnapull, Euclid, Cat D-W, Hancock and similar equipment over 45 cu. yds. MRC); Power driven ditch lining or ditch trimming machine operator; Skip loader operator - all types with rated capacity 4 cu. yds. but less than 8 cu. yds.; Slip form paving machine operator (including Gunnert, Zimmerman and similar types); Specialized power digger operator - attached to wheel-type tractor; Tower crane (or similar type) operator; Tractor operator (Pusher, Bulldozer, Scraper) 400 net horsepower and over; Tugger operator (two or more); Universal equipment operator - Shovel, Backhoe, Dragline, Clamshell, etc., up to 8 cu. yds.	$8.55	.45	.50		.02	

AQ-1,025 P. 9

POWER EQUIPMENT OPERATORS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	Apprentice Tr.	Other
GROUP VII Crane Operator - pneumatic or crawler (100 ton hoisting capacity and over MRC rating); Helicopter pilot - FAA qualified when used in construction work; Highline cableway operator, over 20 ton rated capacity and using traveling head and tail tower; Remote control earth moving equipment operator; Skip loader operator - all types with rate capacity of 8 cu. yds. or more; Universal equipment - shovel, backhoe, dragline, clamshell, etc., 8 cu. yds. and over	$9.05	.45	.50		.02	
MULTIPLE-UNIT EARTH MOVING EQUIPMENT: Tractor Operator - pneumatic-tired or track type, two units - fifty cents (50¢) per hour more than the base single-unit rate established in Group V, Group V-A, or Group VI, and one dollar ($1.00) per hour for each additional unit.						
All Operators, oiler, and motor crane drivers on equipment with booms of 80 and over, incl. jib shall receive .0075 (3/4 of a cent) per foot per hour premium pay additional to the regular rate of pay.						
Oiler shall be required on all track or crawler-type cranes, backhoes, shovels, clamshells, draglines, gradalls, etc.						
Oiler drivers shall be required on all truck mounted or self-propelled excavating and/or hoisting equipment having the configuration for two men.						

AQ-1,025 P. 10

TRUCK DRIVERS	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	Apprentice Tr.	Other
GROUP I PICKUP; Station wagon; Teamsters	$5.67	.35	.60		.02	
GROUP II BUGGYMOBILE, 1 C.Y. OR LESS; Bulk cement spreader (2 or 3 axle); Bus driver; Dump (2 or 3 axle); Flatrack (2 or 3 axle); Water (under 2500 gal.)	5.78	.35	.60		.02	
GROUP III BULK CEMENT SPREADER (4 AXLE); Dump (4 axle); Dumptor or dumpster, less than c.y.; Flatrack (4 axle); Water (2500 gal. but less than 4000 gal.)	5.94	.35	.60		.02	
GROUP IV BULK CEMENT SPREADER (5 AXLE); Dump (5 axle); Dumptor or dumpster, 7 c.y. but less than 16 c.y.; Flaherty spreader or similar type equipment or leverman; Flatrack (5 axle); Slurry type equipment or leverman; Transit mix, 8 c.y., or less mixer capacity	6.23	.35	.60		.02	
GROUP V BULK CEMENT SPREADER (6 AXLE); Dump (2 axle); Flatrack (6 axle); Rock truck (dart, euclid, and other similar type end dumps, single unit) less than 16 c.y.	6.36	.35	.60		.02	
GROUP V-A OIL TANKER OR SPREADER TRUCK DRIVER and/or bootman, retortman or leverman	6.50	.35	.60		.02	
GROUP VI BULK CEMENT SPREADER (7 AXLE); Concrete pump truck driver, (when integral part of transit mix truck); Dump (7 axle); Flatrack (7 axle); Hydro lift, Swedish crane, Iowa 300 and similar types; Ross carrier fork lift or lift truck; Transit mix, over 10.5 c.y. but less than 14 c.y. mixer capacity	6.61	.35	.60		.02	

TRUCK DRIVERS: (cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	Aap. Tr.	Oth
GROUP VII						
BULK CEMENT SPREADER (8 AXLE); Dump (8 axle); Flatrack (8 axle)	$6.95	.35	.60		.02	
GROUP VIII						
OFF-HIGHWAY EQUIPMENT DRIVER (2 or 4 wheel power unit, i.e. Cat DW series, Euclid, International, and similar type equipment, transporting material when top loaded or by external means, including pulling water tanks, fuel tanks, or other teamsters classifications; Bulk cement spreader (9 axle); Dump (9 axle); Dumptor or dumpster, 16 c.y. and over; Eject-alls; Flatrack (9 axle); Rock truck (Dart, Euclid, or other similar end dump types) 16 c.y. and over	7.365	.35	.60		.02	
HEAVY DUTY MECHANIC/WELDER	8.24	.35	.60		.02	
HEAVY DUTY MECHANIC/WELDER HELPER	6.39	.35	.60		.02	
FIELD EQUIPMENT SERVICEMAN or FUEL Truck driver	7.98	.35	.60		.02	
Combination Man - 30¢ over the highest rated work						
Multiple-unit equipment driver - two units 50¢ per hour more than the base single unit rate established in Group 8 above; and $1.00 per hour for each additional unit						

SUPERSEDEAS DECISION

STATE: Florida
DECISION NUMBER: AQ-4007
*Supersedes Decision No. AP-195 dated June 8, 1973 in 38 FR 15227.
COUNTY: Alachua
DATE: Date of Publication
DESCRIPTION OF WORK: Building Construction, (excluding single family homes and garden type apartments up to and including 4 stories).

1-Florida-1-P (1-2)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Asbestos workers	$6.68	.25	.15			
Boilermakers	7.13	.40	.70		.01	
Bricklayers	7.10					
Carpenters	6.65	.39	.20	.15	.03	
Accoustical workers	6.65	.39	.20	.15	.03	
Millwrights	7.43	.39	.20	.15	.02	
Piledrivermen	6.65	.39	.20	.15	.03	
Cement masons	6.15	.18			.02	
Electricians:						
Wiremen	6.80	.25	1%		1%	
Cable splicers	7.40	.25	1%		1%	
Elevator constructors	6.17	.17	.185	2%+a&b	.005	
Elevator constructors' helpers	70%JR	.17	.185	2%+a&b	.005	
Elevator constructors' helpers (prob.)	50%JR					
Glaziers	6.85				.01	
Ironworkers, structural & ornamental	7.00	.42	.40			
Ironworkers, reinforcing	7.00	.42	.40			
Laborers:						
Unskilled	3.60	.15	.10			
Air tool operator	3.70	.15	.10			
Mortar mixers	3.70	.15	.10			
Pipelayers (concrete & clay)	3.70	.15	.10			
Lathers	5.50				.01	
Painters:						
Brush	5.65					
Paperhangers	6.10					
Structural steel	6.40					
Spray	6.15					
Sandblasting	6.15					
Roller	6.15					
Swing stage	6.40					
Boatswain's chair	6.40					
Plasterers	6.40	.18				
Plumbers	7.55	.15	.25		.05	
Leadburners	6.90	.30		c	.01	
Line Construction:						
Linemen	7.39	.25	1%		1%	
Cable splicers	7.59	.25	1%		1%	
Winch truck operator	5.91	.25	1%		1%	
Heavy equipment operator	7.14	.25	1%		1%	
Flat bed pick-up driver	5.21	.25	1%		1%	
Groundman, 1st class	4.34	.25	1%		1%	
Groundman, 2nd class	3.43	.25	1%		1%	
Marble setters	6.20	.15				
Roofers	$6.55	.30				
Roofers' helpers & Kettlemen	3.78	.30				
Sheet metal workers	5.75	.30	.25	.70	.025	
Soft floor layers	6.65	.39	.20	.15	.03	
Sprinkler fitters	8.71	.40	.60		.10	
Steamfitters	7.55	.15	.25		.05	
Stone masons	6.75					
Terrazzo workers	6.20	.15				
Tile setters	6.20	.15				
Welders - receive rate prescribed for craft performing operation to which welding is incidental.						

1-Florida-1-P (2-2)

FOOTNOTES:

a. Six paid holidays, A through F.

b. Employer contributes 4% of regular hourly rate to Vacation Pay Credit for employee who has worked in business more than 5 years. Employer contributes 2% of regular hourly rate to Vacation Pay Credit for employee who has worked in business less than 5 years.

c. Nine paid holidays, A through F plus Christmas Eve, Washington's Birthday and Good Friday, providing employee has worked 45 full days during the 120 calendar days prior to the holiday, and the regular scheduled work days immediately preceding and following the holiday.

PAID HOLIDAYS (Where Applicable)
A-New Year's Day; B-Memorial Day; C-Independence Day; D- Labor Day; E-Thanksgiving Day; F-Christmas Day.

BUILDING CONSTRUCTION

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	O
POWER EQUIPMENT OPERATORS:						
Cranes, derricks, clam shells, draglines, piledriver (including auger & boring machine for drilling in piling), backhoes, hydra cranes, grade all, shovels, patrols, cableways, tug boat captain (150 H.P. or more), multi-bowl oper (similar to R.G. LeTourneau Model L-60-2 or 3 twenty cu yd scrapers), front end loaders, (over 4 cy cap.), side boom cats, multi-drum hoist (for rigging,), mechanic (heavy equip.) tower crane (stationary, climbing & traveling), gantry cranes, locomotive cranes, bridge cranes (over 20 ton cap.), concrete pump with boom (mobile), high lift or fork lift (second floor & higher) Locomotive engineer (jobs not covered by railroad unions)	$7.33	.30	.25		.05	
Bulldozers, bridge cranes (20 tons & under), highlift or forklift (up to 2nd floor), straddle buggys, hoists (other than rigging) including winch truck not mobile & used as a hoist, front end loader (over 2 cy & up to & incl., 4 cy cap.), trenching machine (ladder & wheel type) over 6' cut & over 24" width, concrete paver & scrapers	6.29	.30	.25		.05	
Concrete pumps, front end loader (2cy or less not used as hoist), mobile winch trucks, self-propelled sub-grader, asphalt paving machine concrete mixer, tractors, air compressor plant (2 or more compressors on a common manifold), lubricating engineer (mobile plant), pavement breakers, street sweeping machines	5.48	.30	.25		.05	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	C
POWER EQUIPMENT OPERATORS: (CONTD)						
Tractor operated sweeper, trenching machine (ladder & wheel type maximum cut 5' & maximum width 24"), firemen, self-propelled rollers, well-point pump, asphalt distributor, water truck driver, motor boat operator, oiler, mechanics' helpers, pumpman (other than well point up to & incl., 5 pumps within 300 ft. radius), self-propelled sweepers, combination pump, compressor & combustion type welding machine	4.51	.30	.25		.05	

*Pending the completion of surveys which will serve as the basis for new area decisi
Agencies with projects pending should utilize the project determination procedure by submitting SF-308 for heavy and highway construction projects. See Regulations Part (CFR 29), Section 1.5.

SUPERSEDEAS DECISION

STATE: Florida COUNTY: Duval
DECISION NUMBER: AQ-4008 DATE: Date of Publication
*Supersedes Decision No. AP-199 dated June 8, 1973 in 38 FR 15235.
DESCRIPTION OF WORK: Building Construction, (excluding single family homes and garden type apartments up to and including 4 stories).

16-Florida-1-B (2-2)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Asbestos workers	$6.68	.25	.15			
Boilermakers - Blacksmiths	7.13	.40	.70		.01	
Bricklayers:						
Bricklayers	6.38	.25	.10		.02	
Stonemasons	6.38	.25	.10		.02	
Tile setters	6.16	.25	.30	.18	.02	
Marble masons	6.16	.25	.30	.18	.02	
Terrazzo workers	6.16	.25	.30	.18	.02	
Carpenters:						
Carpenters	6.65	.39	.20	.15	.03	
Millwrights	7.43	.29	.20		.02	
Piledrivermen	6.65	.39	.20	.15	.03	
Soft floor layers	6.65	.39	.20	.15	.03	
Acoustical workers	6.C.	.39	.20	.15	.03	
Cement masons	5.9.	.25	.10		.01	
Electricians	7.25	.30	1[a] + 5.5%	1%	1%	
Linemen:						
Linemen	7.30	.40	1%		of 1%	
Cable splicers	7.50	.40	1%		of 1%	
Heavy equipment operators	7.05	.20	1%		of 1%	
Winch truck operators	5.69	.40	1%		of 1%	
Groundman 1st class	3.95	.40	1%		of 1%	
Groundman 2nd class	3.63	.40	1%		of 1%	
Elevator constructors	6.17	.17	.185	2% + a&b	.005	
Elevator constructors' helpers	70%JR	.17	.185	2% + a&b	.005	
Elevator constructors' helpers (prob.)	50%JR					
Glaziers	6.85				.01	
Ironworkers:						
Structural	7.25	.42	.40			
Ornamental	7.25	.42	.40			
Reinforcing	7.25	.42	.40			
Laborers:						
Laborers	4.00					
Mechanical tool, power buggy, pipelayers & gunnite workers	4.20					
Mason tenders, mortar mixers & grouters	4.30					
Gunite nozzlemen	4.45					
Highway formsetters	4.60					
Lathers	5.94	.21	.10		.025	
Painters:						
Painters, brush	5.70	.15	.15			
Spray	6.225	.15	.15			
Swing stage	6.225	.15	.15			
Structural steel erected	6.225	.15	.15			
Smoke stacks, steeples, flag poles, tanks on legs above 15 ft., radio towers & lighthouses	6.985	.15	.15			
Sandblasters	6.225	.15	.15			
Bridge	6.985	.15	.15			
Leadburners	$6.35	.25		d	.01	
Plasterers	6.86	.25	.15		.02	
Plumbers:						
Plumbers	8.00	.30	.35		.06	
Steamfitters	8.00	.30	.35		.06	
Air conditioning & speculative housing & refrigeration service	6.40	.30	.35		.06	
Roofers	6.55	.30				
Roofers' helpers & kettlemen	3.78	.30				
Sheet metal workers	5.75	.30	.25	.70	.025	
Sprinkler fitters	8.71	.40	.60		.10	
Welders - receive rate prescribed for craft performing operation to which welding is incidental						

FOOTNOTES:

a. Six paid holidays: A through F.

b. Employer contributes 4% of regular hourly rate to vacation pay credit for employee who has worked in business more than 5 years. Employer contributes 2% of regular hourly rate to vacation pay credit for employee who has worked in business less than 5 years.

c. 12 months service - one week vacation; 2 years service - two weeks.

d. Eight paid holidays, A through F plus Washington's Birthday and Good Friday, providing employee has worked 45 full days during the 120 calendar days prior to the holiday, and the regular scheduled work days immediately and following the holiday.

PAID HOLIDAYS (WHERE APPLICABLE): A-New Years' Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

AQ-4008 P. 3

FLORIDA 1 - F20 T 1 of

BUILDING CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.
POWER EQUIPMENT OPERATORS: Cranes, derricks, clam shells, draglines, piledriver (including auger & boring machine for drilling in piling), backhoes, hydra cranes, grade all, shovels, patrols, cableways, tug boat captain (150 H.P. or more), multi-bowl oper (similar to R.G. LeTourneau Model L-60-2 or 3 twenty cu yd scrapers), front end loaders, (over 4 cy cap.), side boom cats, multi-drum hoist (for rigging,), mechanic (heavy equip.) tower crane (stationary, climbing & traveling), gantry cranes, locomotive cranes, bridge cranes (over 20 ton cap.), concrete pump with boom (mobile), high lift or fork lift (second floor & higher) Locomotive engineer (jobs not covered by railroad unions)	$7.33	.30	.25		.05
Bulldozers, bridge cranes (20 tons & under), highlift or forklift (up to 2nd floor), straddle buggys, hoists (other than rigging) including winch truck not mobile & used as a hoist, front end loader (over 2 cy & up to & incl., 4 cy cap.), trenching machine (ladder & wheel type) over 6' cut & over 24" width, concrete paver & scrapers	6.29	.30	.25		.05
Concrete pumps, front end loader (2cy or less not used as hoist), mobile winch trucks, self-propelled sub-grader, asphalt paving machine concrete mixer, tractors, air compressor plant (2 or more compressors on a common manifold), lubricating engineer (mobile plant), pavement breakers, street sweeping machines	5.48	.30	.25		.05

AQ-4008 P. 4

FLORIDA -1 - F20 T 2 of 2

POWER EQUIPMENT OPERATORS: (CONTD)	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	O
Tractor operated sweeper, trenching machine (ladder & wheel type maximum cut 6' & maximum width 24"), firemen, self-propelled rollers, well-point pump, asphalt distributor, water truck driver, motor boat operator, oiler, mechanics' helpers, pumpman (other than well point up to & incl., 5 pumps within 300 ft. radius), self-propelled sweepers, combination pump, compressor & combustion type welding machine	4.51	.30	.25		.05	

*Pending the completion of surveys which will serve as the basis for new area decisions, Agencies with projects pending should utilize the project determination procedure by submitting SP-308 for heavy and highway construction projects. See Regulations Part (CFR 29), Section 1.5.

SUPERSEDEAS DECISION

STATE: Florida COUNTY: Leon
DECISION NUMBER: AQ-4009 DATE: Date of Publication
*Supersedes Decision No. AP-1102 dated June 8, 1973 in 38 FR 15241.
DESCRIPTION OF WORK: Building Construction, (excluding single family homes and garden type apartments up to and including 4 stories).

37-Florida-1-S (1-2)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
Asbestos workers	$6.68	.25	.15			
Boilermakers	7.13	.40	.70		.01	
Bricklayers:						
Bricklayers	6.00	.25			.08	
Stone masons	6.00	.25			.08	
Marble masons	5.35	.25			.08	
Terrazzo workers	5.35	.25			.08	
Tile setters	5.35	.25			.08	
Cement masons	5.35	.25			.08	
Plasterers	5.60	.25			.08	
Cement blocklayers	6.00	.25			.08	
Carpenters:						
Carpenters	5.45				.01	
Soft floor layers	5.45				.01	
Electricians	7.09		1%		1% of 1%	
Cable splicers	7.34		1%		1% of 1%	
Cable splicers helpers	7.09		1%		1% of 1%	
Elevator constructors	6.17	.17	.185	2% +a&b	.005	
Elevator constructors' helpers	70%JR	.17	.185	2% +a&b	.005	
Elevator constructors' helpers (Prob.)	50%JR					
Glaziers	6.85				.01	
Ironworkers, structural & ornamental	7.00	.27	.15			
Ironworkers, reinforcing	7.00	.27	.15			
Lathers	4.54				.01	
Leadburners	6.35	.25		d	.01	
Millwrights	5.23	.19	.15		.02	
Painters:						
Brush	4.75					
Structural steel	5.25					
Spray	5.52					
Piledrivermen	5.20					
Plumbers	6.30	.25	.25		.05	
Roofers	6.10	.25	.15			
Roofers' helpers	3.25	.25	.15			
Roofers' kettlemen	4.15	.25	.15			
Sprinkler fitters	8.71	.40	.60		.10	
Steamfitters	6.00	.15			.01	

FOOTNOTES:

a. Six paid holidays: A through F.

b. Employer contributes 4% of regular hourly rate to Vacation Pay Credit for employee who has worked in business more than 5 years. Employer contributes 2% of regular hourly rate to Vacation Pay Credit for employee who has worked in business less than 5 years.

c. Per month per employee.

d. Eight paid holidays: A through F plus Washington's Birthday and Good Friday, providing employee has worked 45 full days during the 120 calendar days prior to the holiday, and the regular scheduled work days immediately preceding and following the holiday.

PAID HOLIDAYS (WHERE APPLICABLE):
A-New Year's Day; B-Memorial Day; C-Independence Day;
D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

AQ-4009 P. 3

FLORIDA 1 - PBO ? 1 of

BUILDING CONSTRUCTION

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	C
POWER EQUIPMENT OPERATORS: Cranes, derricks, clam shells, draglines, piledriver (including auger & boring machine for drilling in piling), backhoes, hydra cranes, grade all, shovels, patrols, cableways, tug boat captain (150 H.P. or more), multi-bowl oper (similer to R.G. LeTourneau Model L-60-2 or 3 twenty cu yd scrapers), front end loaders, (over 4 cy cap.), side boom cats, multi-drum hoist (for rigging,), mechanic (heavy equip.) tower crane (stationary, climbing & traveling), gantry cranes, locomotive cranes, bridge cranes (over 20 ton cap.), concrete pump with boom (mobile), high lift or fork lift (second floor & higher) Locomotive engineer (jobs not covered by railroad unions)	$7.33	.30	.25		.05	
Bulldozers, bridge cranes (20 tons & under), highlift or forklift (up to 2nd floor), straddle buggys, hoists (other than rigging) including winch truck not mobile & used as a hoist, front end loader (over 2 cy & up to & incl., 4 cy cap.), trenching machine (ladder & wheel type) over 6' cut & over 24" width, concrete paver & scrapers	6.29	.30	.25		.05	
Concrete pumps, front end loader (2cy or less not used as hoist), mobile winch trucks, self-propelled sub-grader, asphalt paving machine concrete mixer, tractors, air compressor plant (2 or more compressors on a common manifold), lubricating engineer (mobile plant), pavement breakers, street sweeping machines	5.48	.30	.25		.05	

AQ-4009 P. 4

FLORIDA -1, PBO ? 2 of 2

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	C
POWER EQUIPMENT OPERATORS: (CONTD) Tractor operated sweeper, trenching machine (ladder & wheel type maximum cut 6' & maximum width 24"), fireman, self-propelled rollers, well-point pump, asphalt dictributor, water truck driver, motor boat operator, oiler, mechanics' helpers, pumpman (other than well point up to & incl., 5 pumps within 300 ft. radius), self-propelled sweepers, combination pump, compressor & combustion type welding machine	4.51	.30	.25		.05	

*Pending the completion of surveys which will serve as the basis for new area decisi Agencies with projects pending should utilize the project determination procedure by submitting SF-308 for heavy and highway construction projects. See Regulations Part (CFR 29), Section 1.5.

STATE: Florida
DECISION NUMBER: AQ-4010
Supersedes Decision No. AP-1103 dated June 8, 1973 in 38 FR 15243.
DESCRIPTION OF WORK: Building Construction, (excluding single family homes and garden type apartments up to and including 4 stories).

COUNTY: Orange
DATE: Date of Publication

48-Florida-1-A (1-2)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
Asbestos workers	$6.24	.25	.20	.75	.02	
Boilermakers	7.13	.40	.70		.01	
Bricklayers:						
Bricklayers	6.15	.35	.20			
Stonemasons	6.15	.35	.20			
Terrazzo workers	6.10					
Marble masons	6.15	.35	.20			
Tile setters	6.10	.35	.20			
Plasterers	5.20	.55	.20			
Cement masons	5.40	.35	.20			
Carpenters:						
Carpenters	6.65	.40		.20	.03	
Piledrivermen	6.90	.40		.20	.03	
Soft floor layers	6.65	.40		.20	.03	
Electricians:						
Electrical contracts less than $20,000.00	6.50	.30	1%		½ of 1%	
All others	7.95	.30	1%		½ of 1%	
Elevator constructors	6.06	.195	.20	2%+a&b	.005	
Elevator constructors' helpers	70%JR	.195	.20	2%+a&b	.005	
Elevator constructors' helpers (prob.)	50%JR					
Glaziers	5.20	.20			.005	
Ironworkers, structural & ornamental	6.80	.35	.25	.43	.01	
Ironworkers, reinforcing	6.80	.35	.25	.43	.01	
Laborers:						
Air tool operator	4.75	.15				
Laborers	4.60	.15				
Masons tenders	4.75	.15				
Mortar mixers	4.75	.15				
Pipelayers (concrete & clay)	4.75	.15				
Plasterers tenders	4.75	.15				
Lathers	6.25	.20	.10			
Linemen:						
Linemen	7.46	.25	1%		½ of 1%	
Cable splicers	7.96	.25	1%		½ of 1%	
Groundmen:						
Up to 1 year experience	3.02	.25	1%		½ of 1%	
Over 1 year experience	4.26	.25	1%		½ of 1%	
Heavy equipment operator	7.46	.25	1%		½ of 1%	
Winch truck operator	5.89	.25	1%		½ of 1%	
Pick up or flat bed operator	4.82	.25	1%		½ of 1%	
Painters:						
Brush, roller (9" roll & 12" pole)	6.35	.30	.30		.05	
Spray,	6.60	.30	.30		.05	
Paperhangers	6.85	.30	.30		.05	
Sandblaster	6.85	.30	.30		.05	
Structural steel	6.60	.30	.30		.05	
Plumbers	6.77	.25	.25	.50	.05	

48-Florida-1-A (2-2)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Roofers:	$5.90	.25	.05		.05	
Roofers	4.45	.25	.05		.05	
Kettlemen	3.80	.25	.05		.05	
Roofers' helpers	6.34	.20	.20	.20	.01	
Sheet Metal Workers	8.71	.40	.60		.10	
Sprinkler Fitters	6.77	.25	.25	.50	.05	
Steamfitters						
Welders - Receive rate prescribed for craft performing operation to which welding is incidental.						

FOOTNOTES:

a. Six paid holidays, A through F.

b. Employer contributes 4% of regular hourly rate to vacation pay credit for employee who has worked in business more than 5 years. Employer contributes 2% of regular hourly rate to vacation pay credit for employee who has worked in business less than 5 years.

PAID HOLIDAYS (WHERE APPLICABLE)
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

AQ-4010 P. 3 FLORIDA 1 - FSO T 1 of

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	C
BUILDING CONSTRUCTION						
POWER EQUIPMENT OPERATORS:						
Cranes, derricks, clam shells, draglines, piledriver (including auger & boring machine for drilling in piling), backhoes, hydra cranes, grade all, shovels, petrols, cableways, tug boat captain (150 H.P. or more), multi-bowl oper (similar to R.G. LaTourneau Model L-60-2 or 3 twenty cu yd scrapers), front end loaders, (over 4 cy cap.), side boom cats, multi-drum hoist (for rigging,), mechanic (heavy equip.) tower crane (stationary, climbing & traveling), gantry cranes, locomotive cranes, bridge cranes (over 20 ton cap.), concrete pump with boom (mobile), high lift or fork lift (second floor & higher) Locomotive engineer (jobs not covered by railroad unions)	$7.33	.30	.25		.05	
Bulldozers, bridge cranes (20 tons & under), highlift or forklift (up to 2nd floor), straddle buggys, hoists (other than rigging) including winch truck not mobile & used as a hoist, front end loader (over 2 cy & up to & incl., 4 cy cap.), trenching machine (ladder & wheel type) over 6' cut & over 24" width, concrete paver & scrapers	6.29	.30	.25		.05	
Concrete pumps,front end loader (2cy or less not used as hoist), mobile winch trucks, self-propelled sub-grader, asphalt paving machine concrete mixer, tractors, air compressor plant (2 or more compressors on a common manifold), lubricating engineer (mobile plant), pavement breakers, street sweeping machines	5.48	.30	.25		.05	

AQ-4010 P. 4 FLORIDA -1 - FSO T 2 of 2

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	C
POWER EQUIPMENT OPERATORS: (CONTD)						
Tractor operated sweeper, trenching machine (ladder & wheel type maximum cut 6' & maximum width 24"), firemen, self-propelled rollers, well-point pump, asphalt distributor, water truck driver, motor boat operator, oiler, mechanics' helpers pumpman (other than well point up to & incl., 5 pumps within 300 ft. radius), self-propelled sweepers, combination pump, compressor & combustion type welding machine	4.51	.30	.25		.05	

*Pending the completion of surveys which will serve as the basis for new area decisi Agencies with projects pending should utilize the project determination procedure by submitting SF-308 for heavy and highway construction projects. See Regulations Part (CFR 29), Section 1.5.

SUPERSEDEAS DECISION

STATE: Idaho

COUNTIES: Ada, Adams, Blaine, Boise, Butte, Camas, Canyon, Cassia, Custer, Elmore, Gem, Gooding, Jerome, Lemhi, Lincoln, Minnidoka, Owyhee, Payette, Twin Falls, Valley and Washington

DECISION NUMBER: AQ-1,028

DATE: Date of Publication

Supersedes Decision No. AP-27½. Dated March 23, 1973, in 38 FR 7717

DESCRIPTION OF WORK: Building Construction (excluding single family homes and garden type apartments up to and including 4 stories), heavy and highway construction.

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
ASBESTOS WORKERS	$7.46	.50	.72			
BOILERMAKERS	7.45	.60	1.00	.50	.02	
BRICKLAYERS; Stonemasons (Ada, Adams, Boise, Canyon, Elmore, Gem, Owyhee, Payette, Valley, Washington Counties)	6.45	.25	.30			
BRICKLAYERS; Stonemasons (Blaine, Camas, Cassia, Gooding, Jerome, Lincoln, Minnidoka, Twin Falls Counties)	6.40	.25				
BRICKLAYERS; Stonemasons (Butte, Custer, Lemhi Counties)	5.50					
CARPENTERS:						
Carpenters; Floor Layer; Shingler; Drywall Applicator and installer of metal studs, metal framing, accoustical material, metal partition, porcelain and enamel and metal panels, marlite and rigid or flexible plastic laminates, weatherstripping and insulation	6.65	.32	.20	.30	.10	
Saw Filer; Stationary Machine; Piledriverman; Bridgeman and Wharf Builders	6.83	.32	.30	.30	.10	
Millwrights; Machine Erector; Piledriverman's Boom Man	6.95	.32	.30	.30	.10	
CEMENT MASONS:						
Cement Masons	6.20	.22	.20	.10	.10	
Gunnite; Composition Floorlayer; Power Grinder; Power Trowel	6.38	.22	.20	.10	.10	
ELECTRICIANS: (Ada, Adams, Boise, Canyon, Elmore, Gem, Owyhee, Payette, Valley and Washington Counties)						
Electricians	7.95	.30	1%		1%	
Cable Splicers	8.745	.30	1%		1%	
ELECTRICIANS (Remaining Counties)						
Electricians	8.00	.25	1%		1%	
Cable Splicers	8.80	.25	1%		1%	
ELEVATOR CONSTRUCTORS	7.23	.345	.23	2½%+a		
ELEVATOR CONSTRUCTORS' HELPERS	70%JR	.345	.23	2½%+a		
ELEVATOR CONSTRUCTORS' HELPERS (PROB,)	50%JR					
GLAZIERS: (Ada, Adams, Boise, Canyon, Elmore, (except Mt. Home AFB), Gem, Gooding, (W. portion), Owyhee, Payette, Valley and Washington Counties	5.50	.25	.20	.2		
IRONWORKERS (Adams, Valley and Washington Counties north of the Weiser-Gibbonsville line)						
Fence Erectors; Structural; Ornamental; Reinforcing	7.56	.48	.65		.05	
IRONWORKERS (Remaining Counties and south of the Weiser-Gibbonsville line in Adams, Valley and Washington Counties)						
Fence Erectors; Reinforcing; Structural; Ornamental	6.94	.40	.65		.01	
PAINTERS: (Ada, Adams, Boise, Camas, Elmore, Gem (incl. city of Ola), Gooding (western 1/3 of Co. incl. city of Bliss), Owyhee (incl. cities of Bruneau, Grand View, Riddle and Tindall), Valley and Washington Cos.)						
Brush	6.11	.25	.10			
Steel	6.21	.25	.10			
Sign	6.23	.25	.10			
Spray	6.58	.25	.10			
PAINTERS (Mountain Home AFB)						
Brush	7.11	.25	.10			
Sandblasting; Spray Gun	7.58	.25	.10			
Steel	7.21	.25	.10			
PAINTERS (Remaining Counties and Remaining portion of Gooding County)						
Brush; Perfatapers	5.81	.25	.10			
Structural Steel; Spray	6.26	.25	.10			
PLASTERERS	5.98	.22	.20	.10		
PLUMBERS; Steamfitters	7.39	.37	.40		.05	
ROOFERS (Ada, Adams, Boise, Canyon, Custer, Elmore, Gem, Lemhi, Owyhee, Payette, Valley and Washington Cos.)						
Kettlemen; Roofers	6.40	.25	.15			
Roofers working with coal tar and pitch products	7.90	.25	.15			
ROOFERS (Blaine, Camas, Cassia, Gooding, Jerome, Lincoln, Minnidoka and Twin Falls Counties)	5.98		.15			
ROOFERS (Butte County)	6.90		.20			

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
SHEET METAL WORKERS (Butte, Custer & Lemhi Counties)	7.47	.22			.01	
SHEET METAL WORKERS (Remaining Cos.)	7.06	.27	.20		.02	
SPRINKLER FITTERS	8.70	.30	.50		.05	
TILE SETTERS (Ada, Adams, Boise, Canyon, Elmore, Gem, Owyhee, Payette, Valley and Washington Counties)	5.65	.25	.30			

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTE:
a. Employer credits 4% of basic hourly rate of employee with over 5 years' service, 2% basic hourly rate from 6 months to 5 years' service to Vacation Plan. Six Paid Holidays: A through F.

I-IDA-SII-LAB-1-2-3-k

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
GROUP I GENERAL LABORERS, Sloper, Clearing and Grading, Form Stripper, Concrete Crew, Concrete Curing Crew, Carpenter Tender, Asphalt Laborer, Hopper Tender, Heater Tender, Stake Jumper, Choker Setter, Spreader and Weighman, Power Wheelbarrow, Scouring Concrete, Rip Rap Man (hand placed), Fence Erector and Installer - manual or mechanical (includes the installation and erection of fences, guard rails, median rails, reference posts, guide posts and right-of-way markers), Crusher Helper, Cribbing and Shoring (in open ditches), Machinery and Parts Cleaner, Leverman - Manual or Mechanical, Demolition - Salvage, Landscaper, Tool Room Man	$5.20	.35	.35	.10	.10	
GROUP II CHUCK TENDER, Driller Helper, Air Tampers, Gunite Nozzleman Tender, Pipe Wrapper, Tar Pot Tender, Concrete Sawyer, Signalman, Handling Cement, Dumpman, Steam Nozzleman, Air and Water Nozzleman (Green Cutter, concrete) Grade Checker, Vibrator (less than 4"), Pumpcrete and Grout Pump Crew, Hydraulic Monitor	5.30	.35	.35	.10	.10	
GROUP III PIPELAYER including sewer, drainage, sprinkler systems and water lines, Free Air Caisson, Jackhammer, Paving Breaker, Powderman Helper, Asphalt Raker, Gasoline Powered Tamper, Electric Ballast Tamper, Sand Blasting, Form Setter - Airport Paving, Gunman (Gunite), Manhole Setter, Hand Guided Machin s, such as Rotor Tillers, Trenchers, Post Hole Diggers, Walking Garden Tractors, etc., Form Setter (Highway-Curb and Gutter), Vibrator (4" and over), Timber Faller and Bucker, Metal Pan Installer	5.40	.35	.35	.10	.10	

I-IDA-SIDA-LAB-1-2-3-k

LABORERS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
GROUP IV HOD CARRIER, Mason Tender Plaster Tender, Mason Tender (Concrete), Terrazzo-Tile Tender	$5.50	.35	.35	.10	.10	
GROUP V HIGHSCALER, Wagon Drill, Gunite Nozzleman, Daimond Drill	5.55	.35	.35	.10	.10	
GROUP VI DRILLERS on Drills with manufacturers rating 3" or over, Powderman	5.80	.35	.35	.10	.10	
GROUP VII REBOUNDMAN, Chucktender, Nipper, Dumpman, Vibrator(less than 4"), Brakeman, Muckers, Bullgang	5.35	.35	.35	.10	.10	
GROUP VIII FORM SETTER and Mover; Vibrator (4" and over)	5.50	.35	.35	.10	.10	
GROUP IX MINERS, Machinemen, Timbermen, Steelmen, Drill Doctors, Spaders and Tuggers, Spiling and/or Caisson Workers	5.80	.35	.35	.10	.10	

I-IDA-SIDA-PEO-1-2-3- p___ (1-3)

POWER EQUIPMENT OPERATORS:	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
Group 1 Brakeman, Crusher, Plant Feeder (Mechanical), Deckhand, Drill Helpers, Grade Checkers, Heater Tender, Land Plane, Oilers, Pumpman	5.78	.40	.35		.10	
Group 2 Air Compressor, Assistant Refrigeration Plant Operator, Bell Boy, Bit Grinder Operator, Blower Operator (Cement), Bolt Threader Machine Operator-Broom, Cement Hog, Concrete Mixer, Concrete Saw - Multiple Cut, Discing - Harrowing or mulching (Regardless of Motive Power), Distributor Leverman, Drill Steel Threader Machine Operator, Fireman - All, Heavy Duty Mechanic Helper or Welder Helper, Hoist - Single Drum, Hydraulic Monitor Operator - Skid Mounted, Oiler on Cranes and Shovels, Pugmixer - Box or Screed Operator, Spray Curing Machine, Tractor - Rubber Tired Form Type Using Attachments	5.94	.40	.35		.10	
Group 3 A-Frame Truck (Hydra lift, Swedish Cranes, Ross Carrier, Hyster on Construction jobs), Battery Tunnell Locomotive, Belt Finishing Machine, Cable Tenders (Underground), Chip Spreader Machine (Self-propelled), Front End and Overhead Loaders and Similar Machines under 2 Yds. - Rubber-tired, Hoist - 2 or more Drums or Tower Hoist, Hydralift - Fork Lift and Similar (When Hoisting), Oilers (Underground), Power Loader (Bucket Elevator, Conveyors), Road Roller (Regardless of Motive Power), Service Oiler.	6.12	.40	.35		.10	
Group 4 Boring Machines (Earth or Rock) Quarrymaster - Joy - Tractor Mounted, Drills; Churn - Core - Calyx or Diamond, Front End and Overhead Loaders and Siuilar Machines - 2 Yds. and including 4 Yds. - Rubber-tired, Grout Pump, Hydra-hammer, Locomotive Engineer, Longitudinal Float Machine, Mixermobile, Spreader Machine, Tractor - Rubber-tired - using						

1-IDA-SIDA-PEO-1-2-3-P (2-3)

POWER EQUIPMENT OPERATORS: (Cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
Group 4 (Cont'd)						
Backhoe, Transverse Finishing Machine, Trenching Machines, Waggoner Compactor and Similar, Asphalt Spreaders.	6.45	.40	.35		.10	
Group 5						
Concrete Plant Operator, Concrete Road Paver Dual), Elevating Grader Operator, Euclid Elevating Loader, Generator Plant Operator-Mechanic (Diesel Electric), Post Hole Auger or Punch Operator, Power Shovels and Draglines-under 1 Yd., Pumpcrete, Refrigeration Plant Operator, Road Roller (Finishing High Type Pavement), Skidder - Rubber tired, Sub Grader.	6.63	.40	.35		.10	
Group 6						
Asphalt Pavers - Self-prop., Asphalt Plant Operator, Blade Operator (Motor Patrol), Concrete Slip Form Paver, Cranes - up to and including 50 ton, Crusher Plant Operator, Derrick Operator, Front End and Overhead Loaders and Similar Machines - over 4 yds. to and including 6 Yds., Koehring Scooper, Heavy Duty Mechanic or Welder, Mucking Machine (Underground), Multi-batch Concrete Plant Operator, Piledriver Engineer, Power Shovels and Draglines - 1 Yd. to and including 3-1/2 Yds., Tower Crane Operator, Tractor - Crawler Type - including all attachments, Refrigeration Plant Operator (Over 1,000 Tons), Trimmer Machine Operator, Tournapulls - Euclid and Similar - to and including 40 Yds.	6.81	.40	.35		.10	
Group 7						
Cableway Operator, Cranes - Over 50 Ton, Dredges, Fine Grader - CMI or Equivalent, Front End and Overhead Loaders and Similar Machines - Over 6 Yds., Power Shovels and Draglines over 3-1/2 Yds., Quad Type Tractors with all Attachments, Tournapulls - Euclid and Similar - Over 40 Yds. to and including 50 Yds., Multiple Scraper Units.	7.14	.40	.35		.10	

1-IDA-SIDA-PEO-1-2-3-P (3-3)

POWER EQUIPMENT OPERATORS: (Cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
Group 8						
Tournapulls - Euclid and Similar - Over 50 Yds. to and including 75 Yds.	7.38	.40	.35		.10	
Group 9						
Tournapulls - Euclid and Similar - Over 75 Yds. to and including 100 Yds.	7.63	.40	.35		.10	
Group 10						
Tournapulls - Euclid and Similar - Over 100 Yds.	7.87	.40	.35		.10	

1-IDA-SIDA-TD-1-2-3-R (1-2)

TRUCK DRIVERS	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	C
Group 1 LEVERMAN Loading at Bunkers	$5.75	.45	.35	.05	.10	
Group 2 FLAT BED - 2 Axle and Pickup hauling material, Water Tank Truck (1800 gals and under), Fork Lift (3,000 and under)	5.81	.45	.35	.05	.10	
Group 3 FLAT BED - 3 Axle, Fuel Truck (1,000 Gals. and under), Greaser, Tireman, Serviceman, Buggymobile, Man Haul (Shuttle Truck or Bus).	5.87	.45	.35	.05	.10	
Group 4 TRANSIT MIX TRUCK - 3 Yds. and under, Warehouseman, Truck Helpers, Slurry or Concrete Pumping Truck	5.93	.45	.35	.05	.10	
Group 5 FLAT BED using Power Takeoff, Water Tank Truck (over 1,800-4,000 gals.) Semi-Trailer - Low Boy - up to 96,000 lbs. GVW, Bulk Cement Tanker - up to 96,000 lbs GVW, Fork Lift - over 3,000 lbs. (Bull Lift, Hydro Lift), Ross, Hyster and similar Straddle Equipment, "A" Frame Truck (Swedish Crane, Iowa 3,000, Hydro-lift).	5.99	.45	.35	.05	.10	
Group 6 TRANSIT MIX TRUCK, over 3 yds. - 6 yds	6.05	.45	.35	.05	.10	
Group 7 WATER TANK TRUCK - over 4,000 gals., Fuel Truck - over 1,000 gals., Distributor or Spreader Truck, Field Tireman - Serviceman	6.11	.45	.35	.05	.10	
Group 8 TRANSIT MIX TRUCK - over 6-8 yds., Dumptors	6.17	.45	.35	.05	.10	
Group 9 TRANSIT MIX TRUCK - over 8 - 10 yds.	6.29	.45	.35	.05	.10	

1-IDA-SIDA-TD-1-2-3-R (2-2)

TRUCK DRIVERS (CONT'D)	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	C
Group 10 LOW BOY - 96,000 lbs. GVW and over, Bulk Cement Tanker - 96,000 lbs. GVW and over	$6.35	.45	.35	.05	.10	
Group 11 TRANSIT MIX TRUCK - over 10 yds.	6.41	.45	.35	.05	.10	
Group 12 TURNADOCKER and similar equipment	6.47	.45	.35	.05	.10	
Group 13 TRUCK - side, end and bottom dump (6 yds. and under)	5.93	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 6 yds. - including 12 yds.)	6.05	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 12 yds. - including 20 yds.)	6.29	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 20 yds. including 30 yds.)	6.47	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 30 yds. including 40 yds.)	6.60	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 40 yds. including 50 yds.)	6.72	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 50 yds. including 75 yds.)	6.96	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 75 yds. including 100 yds.)	7.20	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 100 yds.)	7.43	.45	.35	.05	.10	
Group 14 TRUCK MECHANIC	6.83	.45	.35	.05	.10	

AQ-1,028 P.11

SOUTHERN IDAHO LINE CONSTRUCTION - 8

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth.
LINE CONSTRUCTION:						
All work over 34.5 KV and all work on steel towers and/or multiple wood structures and all substations of 1000 KVA or greater capacity and all communications, underground work except street and highway lighting and motor traffic controls:						
Groundman	$5.28	.25	1%		3/4%	
Equipment Operators	6.38	.25	1%		3/4%	
Lineman	6.99	.25	1%		3/4%	
Cable Splicer	7.68	.25	1%		3/4%	
All work 34.5 KV and under when performed for an operating utility for work on highway lighting and motor traffic controlling:						
Groundman	5.21	.25	1%		3/4%	
Equipment Operator	6.09	.25	1%		3/4%	
Lineman	6.76	.25	1%		3/4%	

STATE: Idaho COUNT Ada
DECISION NUMBER: AQ-1,029 DATE: Date of Publication
Supersedes Decision No. AP-275 Dated March 23, 1973, in 38 FR 7723
DESCRIPTION OF WORK: Residential construction consisting of single family homes and garden type apartments up to and including 4 stories.

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
ASBESTOS WORKERS	$ 7.46	.50	.72			
BOILERMAKERS	7.45	.60	1.00	.50	.02	
BRICKLAYERS; Stonemasons	6.45	.25	.30			
CARPENTERS:						
Carpenters; Drywall applicators; Floor layers; Shinglers	6.65	.32	.30	.30	.10	
Piledrivermen	6.83	.32	.30	.30	.10	
Millwrights; Piledrivermen's boom man	6.95	.32	.30	.30	.10	
CEMENT MASONS:						
Cement Masons	6.20	.22	.20	.10	.10	
Gunnite & composition floor; Power grinder op.; Power trowel op.	6.38	.22	.20	.10	.10	
ELECTRICIANS:						
Electricians	7.95	.30	1%		1%	
Cable Splicers	8.475	.30	1%		1%	
ELEVATOR CONSTRUCTORS	7.23	.345	.23	2½%+a		
ELEVATOR CONSTRUCTORS' HELPERS	70%JR	.345	.23	2½%+a		
ELEVATOR CONSTRUCTORS' HELPERS (PROB.)	50%JR					
IRONWORKERS:						
Fence erectors; Reinforcing; Structural	6.94	.40	.65		.01	
PAINTERS						
Brush	6.11	.25	.10			
Steel	6.21	.25	.10			
Sign	6.23	.25	.10			
Spray	6.58	.25	.10			
PLASTERERS	5.98	.22	.20	.10		
PLUMBERS	7.39	.37	.40		.05	
ROOFERS:						
Kettlemen; Roofers	6.40	.25	.15			
Roofers working with coal tar & pitch products	7.90	.25	.15			
SHEET METAL WORKERS	7.06	.27	.20		.02	
SPRINKLER FITTERS	8.70	.30	.50		.05	
TILE SETTERS	5.65	.25	.30			
WELDERS: Receive rate prescribed for craft performing operation to which welding is incidental.						

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTE:
a. Employer credits 4% basic hourly rate of employee with over 5 years' service, 2% basic hourly rate from 6 months to 5 years' service to Vacation Plan. Six paid holidays: A through F.

1-IDA-SYDA-1-AP-1-2-3-k

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
GROUP I						
GENERAL LABORERS, Sloper, Clearing and Grading, Form Stripper, Concrete Crew, Concrete Curing Crew, Carpenter Tender, Asphalt Laborer, Hopper Tender, Heater Tender, Stake Jumper, Choker Setter, Spreader and Weighman, Power Wheelbarrow, Scouring Concrete, Rip Rap Man (hand placed), Fence Erector and Installer - manual or mechanical (includes the installation and erection of fences, guard rails, median rails, reference posts, guide posts and right-of-way markers), Crusher Helper, Cribbing and Shoring (in open ditches), Machinery and Parts Cleaner, Leverman - Manual or Mechanical, Demolition - Salvage, Landscaper, Tool Room Man	$5.20	.35	.35	.10	.10	
GROUP II						
CHUCK TENDER, Driller Helper, Air Tampers, Gunite Nozzleman Tender, Pipe Wrapper, Tar Pot Tender, Concrete Sawyer, Signalman, Handling Cement, Dumpman, Steam Nozzleman, Air and Water Nozzleman (Green Cutter, concrete) Grade Checker, Vibrator (less than 4"), Pumpcrete and Grout Pump Crew, Hydraulic Monitor	5.30	.35	.35	.10	.10	
GROUP III						
PIPELAYER including sewer, drainage, sprinkler systems and water lines, Free Air Caisson, Jackhammer, Paving Breaker, Powderman Helper, Asphalt Raker, Gasoline Powered Tamper, Electric Ballast Tamper, Sand Blasting, Form Setter - Airport Paving, Gunman (Gunite), Manhole Setter, Hand Guided Machines, such as Rotor Tillers, Trenchers, Post Hole Diggers, Walking Garden Tractors, etc., Form Setter (Highway-Curb and Gutter), Vibrator (4" and over), Timber Faller and Bucker, Metal Pan Installer	5.40	.35	.35	.10	.10	

AQ-1,029 P. 3

1-IDA-SIDA-LAB-1-2-3-k

LABORERS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
GROUP IV						
HOD CARRIER, Mason Tender Plaster Tender, Mason Tender (Concrete), Terrazzo-Tile Tender	5.50	.35	.35	.10	.10	
GROUP V						
HIGHSCALER, Wagon Drill, Gunite Nozzleman, Daimond Drill	5.55	.35	.35	.10	.10	
GROUP VI						
DRILLERS on Drills with manufacturers rating 3" or over, Powderman	5.80	.35	.35	.10	.10	
GROUP VII						
REBOUNDMAN, Chucktender, Nipper, Dumpman, Vibrator(less than 4"), Brakeman, Muckers, Bullgang	5.35	.35	.35	.10	.10	
GROUP VIII						
FORM SETTER and Mover; Vibrator (4" and over)	5.50	.35	.35	.10	.10	
GROUP IX						
MINERS, Machinemen, Timbermen, Steelmen, Drill Doctors, Spaders and Tuggers, Spiling and/or Caisson Workers	5.80	.35	.35	.10	.10	

AQ-1,029 P. 4

1-IDA-SIDA-PEO-1-2-3- p____ (1-3)

POWER EQUIPMENT OPERATORS:	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Group 1						
Brakeman, Crusher, Plant Feeder (Mechanical), Deckhand, Drill Helpers, Grade Checkers, Heater Tender, Land Plane, Oilers, Pumpman	5.78	.40	.35		.10	
Group 2						
Air Compressor, Assistant Refrigeration Plant Operator, Bell Boy, Bit Grinder Operator, Blower Operator (Cement), Bolt Threader Machine Operator-Broom, Cement Hog, Concrete Mixer, Concrete Saw - Multiple Cut, Discing - Harrowing or mulching (Regardless of Motive Power), Distributor Leverman, Drill Steel Threader Machine Operator, Fireman - All, Heavy Duty Mechanic Helper or Welder Helper, Hoist - Single Drum, Hydraulic Monitor Operator - Skid Mounted, Oiler on Cranes and Shovels, Pugmixer - Box or Screed Operator, Spray Curing Machine, Tractor - Rubber Tired Form Type Using Attachments	5.94	.40	.35		.10	
Group 3						
A-Frame Truck (Hydra lift, Swedish Cranes, Ross Carrier, Hyster on Construction jobs), Battery Tunnell Locomotive, Belt Finishing Machine, Cable Tenders (Underground), Chip Spreader Machine (Self-propelled), Front End and Overhead Loaders and Similar Machines under 2 Yds. - Rubber-tired, Hoist - 2 or more Drums or Tower Hoist, Hydralift - Fork Lift and Similar (When Hoisting), Oilers (Underground), Power Loader (Bucket Elevator, Conveyors), Road Roller (Regardless of Motive Power), Service Oiler.	6.12	.40	.35		.10	
Group 4						
Boring Machines (Earth or Rock) Quarrymaster - Joy - Tractor Mounted, Drills; Churn - Core - Calyx or Diamond, Front End and Overhead Loaders and Similar Machines - 2 Yds. and including 4 Yds. - Rubber-tired, Grout Pump, Hydra-hammer, Locomotive Engineer, Longitudinal Float Machine, Mixermobile, Spreader Machine, Tractor - Rubber-tired - using						

I-IDA-SIDA-FEO-1-2-3- p (2-3)

POWER EQUIPMENT OPERATORS: (Cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
Group 4 (Cont'd)						
Backhoe, Transverse Finishing Machine, Trenching Machines, Waggoner Compactor and Similar, Asphalt Spreaders.	6.45	.40	.35		.10	
Group 5						
Concrete Plant Operator, Concrete Road Paver Dual), Elevating Grader Operator, Euclid Elevating Loader, Generator Plant Operator-Mechanic (Diesel Electric), Post Hole Auger or Punch Operator, Power Shovels and Draglines-under 1 Yd., Pumpcrete, Refrigeration Plant Operator, Road Roller (Finishing High Type Pavement), Skidder - Rubber tired, Sub Grader.	6.63	.40	.35		.10	
Group 6						
Asphalt Pavers - Self-prop., Asphalt Plant Operator, Blade Operator (Motor Patrol), Concrete Slip Form Paver, Cranes - up to and including 50 ton, Crusher Plant Operator, Derrick Operator, Front End and Overhead Loaders and Similar Machines - over 4 yds. to and including 6 Yds., Koehring Scooper Heavy Duty Mechanic or Welder, Mucking Machine (Underground), Multi-batch Concrete Plant Operator, Piledriver Engineer, Power Shovels and Draglines - 1 Yd. to and including 3-1/2 Yds., Tower Crane Operator, Tractor - Crawler Type - including all attachments, Refrigeration Plant Operator (Over 1,000 Tons), Trimmer Machine Operator, Tournapulls - Euclid and Similar - to and including 40 Yds.	6.81	.40	.35		.10	
Group 7						
Cableway Operator, Cranes - Over 50 Ton, Dredges, Fine Grader - CMI or Equivalent, Front End and Overhead Loaders and Similar Machines - Over 6 Yds., Power Shovels and Draglines over 3-1/2 Yds., Quad Type Tractors with all Attachments, Tournapulls - Euclid and Similar - Over 40 Yds. to and including 50 Yds., Multiple Scraper Units.	7.14	.40	.35		.10	

I-IDA-SIDA-FEO-1-2-3-p (3-3)

POWER EQUIPMENT OPERATORS: (Cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
Group 8						
Tournapulls - Euclid and Similar - Over 50 Yds. to and including 75 Yds.	7.38	.40	.35		.10	
Group 9						
Tournapulls - Euclid and Similar - Over 75 Yds. to and including 100 Yds.	7.63	.40	.35		.10	
Group 10						
Tournapulls - Euclid and Similar - Over 100 Yds.	7.87	.40	.35		.10	

AQ-1,029 P. 7

1-IDA-SIL-TD-1-2-3-R (1-2)

TRUCK DRIVERS	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Group 1 LEVERMAN Loading at Bunkers	$5.75	.45	.35	.05	.10	
Group 2 FLAT BED - 2 Axle and Pickup hauling material, Water Tank Truck (1800 gals. and under), Fork Lift (3,000 and under)	5.81	.45	.35	.05	.10	
Group 3 FLAT BED - 3 Axle, Fuel Truck (1,000 Gals. and under), Greaser, Tireman, Serviceman, Buggymobile, Man Haul (Shuttle Truck or Bus).	5.87	.45	.35	.05	.10	
Group 4 TRANSIT MIX TRUCK - 3 Yds. and under, Warehouseman, Truck Helpers, Slurry or Concrete Pumping Truck	5.93	.45	.35	.05	.10	
Group 5 FLAT BED using Power Takeoff, Water Tank Truck (over 1,800-4,000 gals.) Semi-Trailer - Low Boy - up to 96,000 lbs. GVW, Bulk Cement Tanker - up to 96,000 lbs GVW, Fork Lift - over 3,000 lbs. (Bull Lift, Hydro Lift), Ross, Hyster and similar Straddle Equipment, "A" Frame Truck (Swedish Crane, Iowa 3,000, Hydro-lift).	5.99	.45	.35	.05	.10	
Group 6 TRANSIT MIX TRUCK, over 3 yds. - 6 yds	6.05	.45	.35	.05	.10	
Group 7 WATER TANK TRUCK - over 4,000 gals., Fuel Truck - over 1,000 gals., Distributor or Spreader Truck, Field Tireman - Serviceman	6.11	.45	.35	.05	.10	
Group 8 TRANSIT MIX TRUCK - over 6-8 yds., Dumptors	6.17	.45	.35	.05	.10	
Group 9 TRANSIT MIX TRUCK - over 8 - 10 yds.	6.29	.45	.35	.05	.10	

AQ-1,029 P. 8

1-IDA-SIL-TD-1-2-3-R (2-2)

TRUCK DRIVERS (CONT'D)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Group 10 LOW BOY - 96,000 lbs. GVW and over, Bulk Cement Tanker - 96,000 lbs. GVW and over	$6.35	.45	.35	.05	.10	
Group 11 TRANSIT MIX TRUCK - over 10 yds.	6.41	.45	.35	.05	.10	
Group 12 TURNAROCKER and similar equipment	6.47	.45	.35	.05	.10	
Group 13 TRUCK - side, end and bottom dump (6 yds. and under)	5.93	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 6 yds. - including 12 yds.)	6.0	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 12 yds. - including 20 yds.)	6.29	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 20 yds. including 30 yds.)	6.47	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 30 yds. including 40 yds.)	6.60	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 40 yds. including 50 yds.)	6.72	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 50 yds. including 75 yds.)	6.96	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 75 yds. including 100 yds.)	7.20	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 100 yds.)	7.45	.45	.35	.05	.10	
Group 14 TRUCK MECHANIC	6.83	.45	.35	.05	.10	

SUPERSEDEAS DECISION

STATE: Idaho

COUNTIES: Bannock, Bear Lake, Bingham, Bonneville, Caribou, Clark, Franklin, Fremont, Jefferson, Madison, Oneida, Power and Teton.

DECISION NUMBER: AQ-1,030

DATE: Date of Publication

Supersedes Decision No. AP-276 dated March 23, 1973 in 38 FR 7327

DESCRIPTION OF WORK: Building Construction (excluding single family homes and garden type apartments up to and including 4 stories), heavy and highway construction.

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
ASBESTOS WORKERS	$7.46	.50	.72			
BOILERMAKERS	7.45	.60	1.00	.50	.02	
BRICKLAYERS; Stonemasons (Bingham No. 1/2 of County), Bonneville, Clark, Fremont, Jefferson, Madison, and Teton Counties)	5.50					
BRICKLAYERS; Stonemasons (So. 1/2 of Bingham County, Bannock, Bear Lake, Caribou, Franklin, Oneida, and Powers Counties)	6.50	.25	.15			
CARPENTERS:						
Carpenters; Floor Layer; Shingler; Drywall Applicator and installer of metal studs, metal framing, acoustical material, metal partition, porcelain and enamel and metal panels, marlite and rigid or flexible plastic laminates, weatherstripping and insulation	6.65	.32	.30	.30	.10	
Saw Filer; Stationary Machine; Pile-driverman; Bridgeman and Wharf Builder	6.83	.32	.30	.30	.10	
Millwrights; Machine Erector; Pile-driverman's Boom Man	6.95	.32	.30	.30	.10	
CEMENT MASONS:						
Cement Masons	6.20	.22	.20	.10	.10	
Gunnite & Composition Floor; Power Grinder Operator; Power Trowel Operator	6.38	.22	.20	.10	.10	
ELECTRICIANS:						
Electricians	8.00	.30	1%		1%	
Cable Splicers	8.80	.30	1%		1%	
ELEVATOR CONSTRUCTORS	7.23	.345	.23	2½%+a		
ELEVATOR CONSTRUCTORS' HELPERS	70%JR	.345	.23	2½%+a		
ELEVATOR CONSTRUCTORS' HELPERS (PROB.)	50%JR					
IRONWORKERS:						
Ornamental-Reinforcing-Structural	6.94	.40	.65		.01	
PAINTERS:						
Brush, Perfatapers	$5.81	.25	.10			
Structural Steel, Swing Stage, Spray	6.26	.25	.10			
PLASTERERS	5.98	.22	.20	.10		
PLUMBERS; Steamfitters	7.39	.37	.40		.05	
ROOFERS	6.90		.20			
SHEET METAL WORKERS	7.47	.22			.01	
SOFT FLOOR LAYERS	5.70					
SPRINKLER FITTERS	8.70	.30	.50		.05	
TERRAZZO WORKERS (Bonneville, Clark, Fremont, Jefferson, Madison, Teton Counties and No. 1/2 of Bingham Co.)	5.50					
TERRAZZO WORKERS (Remaining Cos. & So. 1/2 of Bingham Co.)	5.40	.25	.15			
TILE SETTERS (Bonneville, Clark, Fremont, Jefferson, Madison, Teton Counties and No. 1/2 of Bingham Co.)	5.50					
TILE SETTERS (Remaining Cos. & So. 1/2 of Bingham Co.)	5.70	.25	.15			

WELDERS: Receive rate prescribed for craft performing operation to which welding is incidental.

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTE:
a. Employer credits 4% basic hourly rate of employee with over 5 years' service, 2% basic hourly rate for 6 months to 5 years' service to Vacation Plan. Six Paid Holidays. A through F.

AO-1.030 P.3

1-IDA-SIDA-LAB-1-2-3-k

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
GROUP I						
GENERAL LABORERS, Sloper, Clearing and Grading, Form Stripper, Concrete Crew, Concrete Curing Crew, Carpenter Tender, Asphalt Laborer, Hopper Tender, Heater Tender, Stake Jumper, Choker Setter, Spreader and Weighman, Power Wheelbarrow, Scouring Concrete, Rip Rap Man (hand placed), Fence Erector and Installer - manual or mechanical (includes the installation and erection of fences, guard rails, median rails, reference posts, guide posts and right-of-way markers), Crusher Helper, Cribbing and Shoring (in open ditches), Machinery and Parts Cleaner, Leverman - Manual or Mechanical, Demolition - Salvage, Landscaper, Tool Room Man	$5.20	.35	.35	.10	.10	
GROUP II						
CHUCK TENDER, Driller Helper, Air Tampers, Gunite Nozzleman Tender, Pipe Wrapper, Tar Pot Tender, Concrete Sawyer, Signalman, Handling Cement, Dumpman, Steam Nozzleman, Air and Water Nozzleman (Green Cutter, concrete) Grade Checker, Vibrator (less than 4"), Pumpcrete and Grout Pump Crew, Hydraulic Monitor	5.30	.35	.35	.10	.10	
GROUP III						
PIPELAYER including sewer, drainage, sprinkler systems and water lines, Free Air Caisson, Jackhammer, Paving Breaker, Powderman Helper, Asphalt Raker, Gasoline Powered Tamper, Electric Ballast Tamper, Sand Blasting, Form Setter - Airport Paving, Gunman (Gunite), Manhole Setter, Hand Guided Machines, such as Rotor Tillers, Trenchers, Post Hole Diggers, Walking Garden Tractors, etc., Form Setter (Highway-Curb and Gutter), Vibrator (4" and over), Timber Faller and Bucker, Metal Pan Installer	5.40	.35	.35	.10	.10	

AO-1.030 P. 4

1-IDA-SIDA-LAB-1-2-3-k

LABORERS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
GROUP IV						
HOD CARRIER, Mason Tender Plaster Tender, Mason Tender (Concrete), Terrazzo-Tile Tender	$5.50	.35	.35	.10	.10	
GROUP V						
HIGHSCALER, Wagon Drill, Gunite Nozzleman, Daimond Drill	5.55	.35	.35	.10	.10	
GROUP VI						
DRILLERS on Drills with manufacturers rating 3" or over, Powderman	5.80	.35	.35	.10	.10	
GROUP VII						
REBOUNDMAN, Chucktender, Nipper, Dumpman, Vibrator(less than 4"), Brakeman, Muckers, Bullgang	5.35	.35	.35	.10	.10	
GROUP VIII						
FORM SETTER and Mover; Vibrator (4" and over)	5.50	.35	.35	.10	.10	
GROUP IX						
MINERS, Machinemen, Timbermen, Steelmen, Drill Doctors, Spaders and Tuggers, Spiling and/or Caisson Workers	5.80	.35	.35	.10	.10	

1-IDA-SIDA-PEO-1-2-3- p____ (1-3)

POWER EQUIPMENT OPERATORS:	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Othe
Group 1 Brakeman, Crusher, Plant Feeder (Mechanical), Deckhand, Drill Helpers, Grade Checkers, Heater Tender, Land Plane, Oilers, Pumpman	5.76	.40	.35		.10	
Group 2 Air Compressor, Assistant Refrigeration Plant Operator, Bell Boy, Bit Grinder Operator, Blower Operator (Cement), Bolt Threader Machine Operator-Broom, Cement Hog, Concrete Mixer, Concrete Saw - Multiple Cut, Discing - Harrowing or mulching (Regardless of Motive Power), Distributor Leverman, Drill Steel Threader Machine Operator, Fireman - All, Heavy Duty Mechanic Helper or Welder Helper, Hoist - Single Drum, Hydraulic Monitor Operator - Skid Mounted, Oiler on Cranes and Shovels, Pugmixer - Box or Screed Operator, Spray Curing Machine, Tractor - Rubber Tired Form Type Using Attachments	5.94	.40	.35		.10	
Group 3 A-Frame Truck (Hydra lift, Swedish Cranes, Ross Carrier, Hyster on Construction jobs), Battery Tunnell Locomotive, Belt Finishing Machine, Cable Tenders (Underground), Chip Spreader Machine (Self-propelled), Front End and Overhead Loaders and Similar Machines under 2 Yds. - Rubber-tired. Hoist - 2 or more Drums or Tower Hoist, Hydralift - Fork Lift and Similar (When Hoisting), Oilers (Underground), Power Loader (Bucket Elevator, Conveyors), Road Roller (Regardless of Motive Power), Service Oiler.	6.12	.40	.35		.10	
Group 4 Boring Machines (Earth or Rock) Quarrymaster - Joy - Tractor Mounted, Drills; Churn - Core - Calyx or Diamond, Front End and Overhead Loaders and Similar Machines - 2 Yds. and including 4 Yds. - Rubber-tired, Grout Pump, Hydra-hammer, Locomotive Engineer, Longitudinal Float Machine, Mixermobile, Spreader Machine, Tractor - Rubber-tired - using						

1-IDA-SIDA-PEO-1-2-3- p____ (2-3)

POWER EQUIPMENT OPERATORS: (Cont'd)	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Oth
Group 4 (Cont'd) Backhoe, Transverse Finishing Machine, Trenching Machines, Waggoner Compactor and Similar, Asphalt Spreaders.	6.45	.40	.35		.10	
Group 5 Concrete Plant Operator, Concrete Road Paver Dual), Elevating Grader Operator, Euclid Elevating Loader, Generator Plant Operator-Mechanic (Diesel Electric), Post Hole Auger or Punch Operator, Power Shovels and Draglines-under 1 Yd., Pumpcrete, Refrigeration Plant Operator, Road Roller (Finishing High Type Pavement), Skidder - Rubber tired, Sub Grader.	6.6	.40	.35		.10	
Group 6 Asphalt Pavers - Self-prop., Asphalt Plant Operator, Blade Operator (Motor Patrol), Concrete Slip Form Paver, Cranes - up to and including 50 ton, Crusher Plant Operator, Derrick Operator, Front End and Overhead Loaders and Similar Machines - over 4 yds. to and including 6 Yds., Koehring Scooper Heavy Duty Mechanic or Welder, Mucking Machine (Underground), Multi-batch Concrete Plant Operator, Piledriver Engineer, Power Shovels and Draglines - 1 Yd. to and including 3-1/2 Yds., Tower Crane Operator, Tractor - Crawler Type - including all attachments, Refrigeration Plant Operator (Over 1,000 Tons), Trimmer Machine Operator, Tournapulls - Euclid and Similar - to and including 40 Yds.	6.81	.40	.35		.10	
Group 7 Cableway Operator, Cranes - Over 50 Ton, Dredges, Fine Grader - CMI or Equivalent, Front End and Overhead Loaders and Similar Machines - Over 6 Yds., Power Shovels and Draglines over 3-1/2 Yds., Quad Type Tractors with all Attachments, Tournapulls - Euclid and Similar - Over 40 Yds. to and including 50 Yds., Multiple Scraper Units.	7.14	.40	.35		.10	

1-IDA-SIDA-PEO-1-2-3-P (3-3)

POWER EQUIPMENT OPERATORS: (Cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
Group 8 Tournapulls - Euclid and Similar - Over 50 Yds. to and including 75 Yds.	7.38	.40	.35		.10	
Group 9 Tournapulls - Euclid and Similar - Over 75 Yds. to and including 100 Yds.	7.63	.40	.35		.10	
Group 10 Tournapulls - Euclid and Similar - Over 100 Yds.	7.87	.40	.35		.10	

1-IDA-SIDA-TD-1-2-3-R (1-2)

TRUCK DRIVERS	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	C
Group 1 LEVERMAN Loading at Bunkers	5.75	.45	.35	.05	.10	
Group 2 FLAT BED - 2 Axle and Pickup hauling material, Water Tank Truck (1800 gals and under), Fork Lift (3,000 and under)	5.81	.45	.35	.05	.10	
Group 3 FLAT BED - 3 Axle, Fuel Truck (1,000 Gals. and under), Greaser, Tireman, Serviceman, Buggymobile, Man Haul (Shuttle Truck or Bus).	5.87	.45	.35	.05	.10	
Group 4 TRANSIT MIX TRUCK - 3 Yds. and under, Warehouseman, Truck Helpers, Slurry or Concrete Pumping Truck	5.93	.45	.35	.05	.10	
Group 5 FLAT BED using Power Takeoff, Water Tank Truck (over 1,800-4,000 gals.) Semi-Trailer - Low Boy - up to 96,000 lbs. GVW, Bulk Cement Tanker - up to 96,000 lbs GVW, Fork Lift - over 3,000 lbs. (Bull Lift, Hydro Lift), Ross, Hyster and similar Straddle Equipment, "A" Frame Truck (Swedish Crane, Iowa 3,000, Hydro-lift).	5.99	.45	.35	.05	.10	
Group 6 TRANSIT MIX TRUCK, over 3 yds. - 6 yds	6.05	.45	.35	.05	.10	
Group 7 WATER TANK TRUCK - over 4,000 gals., Fuel Truck - over 1,000 gals., Distributor or Spreader Truck, Field Tireman - Serviceman	6.11	.45	.35	.05	.10	
Group 8 TRANSIT MIX TRUCK - over 6-8 yds., Dumptors	6.17	.45	.35	.05	.10	
Group 9 TRANSIT MIX TRUCK - over 8 - 10 yds.	6.29	.45	.35	.05	.10	

1-IDA-SIDA-TD-1-2-3-R (2-2)

TRUCK DRIVERS (CONT'D)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	O
Group 10						
LOW BOY - 96,000 lbs. GVW and over, Bulk Cement Tanker - 96,000 lbs. GVW and over	$6.35	.45	.35	.05	.10	
Group 11						
TRANSIT MIX TRUCK - over 10 yds.	6.41	.45	.35	.05	.10	
Group 12						
TURNAROCKER and similar equipment	6.47	.45	.35	.05	.10	
Group 13						
TRUCK - side, end and bottom dump (6 yds. and under)	5.93	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 6 yds. - including 12 yds.)	6.05	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 12 yds. - including 20 yds.)	6.29	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 20 yds. including 30 yds.)	6.47	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 30 yds. including 40 yds.)	6.60	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 40 yds. including 50 yds.)	6.72	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 50 yds. including 75 yds.)	6.96	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 75 yds. including 100 yds.)	7.00	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 100 yds.)	7.45	.45	.35	.05	.10	
Group 14						
TRUCK MECHANIC	6.83	.45	.35	.05	.10	

SOUTHERN IDAHO LINE CONSTRUCTION - S

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
LINE CONSTRUCTION:						
All work over 34.5 KV and all work on steel towers and/or multiple wood structures and all substations of 1000 KVA or greater capacity and all communications, underground work except street and highway lighting and motor traffic controls:						
Groundman	$5.28	.25	1%		3/4%	
Equipment Operators	6.30	.25	1%		3/4%	
Lineman	6.99	.25	1%		3/4%	
Cable Splicer	7.68	.25	1%		3/4%	
All work 34.5 KV and under when performed for an operating utility for work in highway lighting and motor traffic controlling:						
Groundman	5.21	.25	1%		3/4%	
Equipment Operator	6.09	.25	1%		3/4%	
Lineman	6.76	.25	1%		3/4%	

STATE: Idaho

COUNTIES: Benewah, Bonner, Boundary, Clearwater, Idaho, Kootenai, Latah, Lewis, Nez Perce and Shoshone

DECISION NUMBER: AQ-1,031

DATE: Date of Publication

Supersedes Decision No. AP-273 dated March 23, 1973, in 38 FR 7707

DESCRIPTION OF WORK: Building Construction (excluding single family homes and garden type apartments up to and including 4 stories), heavy and highway construction.

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
ASBESTOS WORKERS (That portion of Idaho Co. south of the 46th parallel)	$7.46	.50	.72			
ASBESTOS WORKERS (Remainder of Counties and that portion of Idaho Co. north of the 46th parallel)	8.15	.25	.37			
BOILERMAKERS	7.45	.60	1.00	.50	.02	
BRICKLAYERS; Stonemasons (Idaho, Clearwater, Latah, Lewis and Nez Perce Counties)	7.65	.30				
BRICKLAYERS; Stonemasons (Remainder of counties)	6.46	.15				
CARPENTERS (That portion of Idaho Co. south of the 46th parallel)						
Carpenters; Floor Layer; Shingler; Drywall Applicator and installer of metal studs, metal framing, accoustical material, metal partition, porcelain and enamel and metal panels, marlite and rigid or flexible plastic laminates, weatherstripping and insulation	6.65	.32	.30	.30	.10	
Saw Filer; Stationary Machine; Piledriverman; Bridgeman and Wharf Builder	6.83	.32	.30	.30	.10	
Millwrights; Machine Erector; Piledriverman's Boom Man	6.95	.32	.30	.30	.10	
CARPENTERS (Remainder of Counties and that portion of Idaho County north of the 46th parallel)						
Carpenters	7.39	.50	.50		.035	
Piledriver; Sawfilers; Stationary Power Woodworking Tool Op.; Floor Layer; Floor Finisher; Floor Sander	7.54	.50	.50		.035	
Shingler (wood and composition)	7.59	.50	.50		.035	
Carpenters working burned, charred, creosoted or similarly treated material; Millwrights; Boommen and Machine Erector	7.64	.50	.50		.035	
Piledriver working on creosoted material	7.79	.50	.50		.035	
CEMENT MASONS (That portion of Idaho County south of the 46th parallel)						
Cement Masons	$6.20	.22	.20	.10	.10	
Power Trowel; Power Grinder; Gunnite and composition Floorlayer	6.38	.22	.20	.10	.10	
CEMENT MASONS (Remainder of Counties and that portion of Idaho County north of the 46th parallel)						
Cement Masons	6.90	.40	.40		.02	
Gunnite; Power Machine; Power Tools; Power Troweling Machine; Troweling Magnesite or other material with oxichloride base	7.05	.40	.40		.02	
ELECTRICIANS						
Electricians; Technicians	8.05	.35	1%+.40		.02	
Cable Splicers	8.05	.35	1%+.40		.02	
ELEVATOR CONSTRUCTORS (That portion of Idaho County south of the 46th parallel)						
Elevator Constructors	7.23	.345	.23	2%+a		
Elevator Constructors' Helpers	70%JR	.345	.23	2%+a		
Elevator Constructors' Helpers (Prob.)	50%JR					
ELEVATOR CONSTRUCTORS (Remainder of counties and that portion of Idaho County north of the 46th parallel)						
Elevator Constructors	7.66	.345	.23	2% + a		
Elevator Constructors' Helpers	70%JR	.345	.23	2% + a		
Elevator Constructors' Helpers (Prob.)	50%JR					
GLAZIERS (That portion of Idaho Co. south of the 46th parallel)	5.50	.25	.20	.23		
GLAZIERS (Remainder of Counties and that portion of Idaho County north of the 46th parallel)	6.29	.25	.25	.23		
IRONWORKERS						
Reinforcing	7.56	.48	.65		.05	
Fence Erectors-Ornamental-Structural	7.56	.48	.65		.05	
LATHERS (All Counties except Idaho County south of the 46th parallel)	7.50	.40				
MARBLE SETTERS (Idaho, Clearwater, Latah, Lewis, Nez Perce Counties)	7.65	.30				
MARBLE SETTERS (Remainder of counties)						
Inside	6.06	.15				
Outside	6.46	.15				
MARBLE SETTERS' HELPERS	6.10					

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
PAINTERS (That portion of Idaho County south of the 46th parallel)						
Brush; Paperhangers; Preparatory work Spray Gun; Sandblasting; Pot Tender; Toxic Chemicals but not restricted to such material as bitumastic; Rollers, pressure	$6.11	.25	.10			
Brush, steel; Bridges; Towers; tanks on legs; Steeples incl. pipes and conduit attached	6.58	.25	.10			
Sign Painters	6.21	.25	.10			
PAINTERS (Remainder of Counties and that portion of Idaho County north of the 46th parallel)	6.23	.25	.10			
Brush	6.67	.25	.45		.01	
Spray; Steel; Steam Cleaning; Rollers 9" or 10' handle; Finish Drywall Tapers	6.92	.25	.45		.01	
Swing Stage & over 30' high	7.02	.25	.45		.01	
Bitumastic; Sand Blast.; Bridges; Towers; Stacks; Steeples; Tanks on legs	7.07	.25	.45		.01	
T.V. Radio & Electric Transmission Towers	7.42	.25	.45		.01	
PLASTERERS (Clearwater, Idaho, Latah, Lewis and Nez Perce Counties)	6.49	.20				
PLASTERERS (Remaining Counties)	7.50	.40				
PLASTERERS' TENDERS	5.25	.25	.25		.02	
PLUMBERS; Steamfitters (That portion of Idaho County south of the 46th parallel)	7.39	.37	.40		.05	
PLUMBERS; Steamfitters (Remainder of Counties and that portion of Idaho County north of the 46th parallel)	7.52	.26	.85	.47	.08	
ROOFERS (That portion of Idaho County south of the 46th parallel)	6.40	.25	.15			
ROOFERS (Benewah, Bonner, Boundary, Kootenai, and Shoshone Counties):						
Roofers	6.20	.30	.15	.50		
Roofers working with pitch products	7.20	.30	.15	.50		
ROOFERS (Remaining Counties and that portion of Idaho County north of the 46th parallel):						
Kettlemen; Roofers; Waterproofers	6.65					

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
SHEET METAL WORKERS (Idaho County)	$7.06	.27	.20		.02	
SHEET METAL WORKERS (Remainder of counties)	7.65	.32	.50	.50		
SPRINKLER FITTERS	8.70	.30	.50		.05	
TERRAZZO WORKERS; Tile Setters (Clearwater, Idaho, Latah, Lewis, and Nez Perce Counties)	6.41	.20				
TERRAZZO WORKERS; Tile Setters (Remainder of Counties)	6.33	.15				
TERRAZZO WORKERS' HELPERS	6.10					
TILE SETTERS' HELPERS	6.10					
WELDERS: Receive rate prescribed for craft performing operation to which welding is incidental.						

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:

a. Employer credits 4% basic hourly rate of employee with over 5 years' service, 2% basic hourly rate from 6 months to 5 years' service to Vacation Plan. Six Paid Holidays: A through F.

That portion of Idaho County south of the 46th parallel

I-IDA-SIDA-LAB-1-2-3-k

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
GROUP I						
GENERAL LABORERS, Sloper, Clearing and Grading, Form Stripper, Concrete Crew, Concrete Curing Crew, Carpenter Tender, Asphalt Laborer, Hopper Tender, Heater Tender, Stake Jumper, Choker Setter, Spreader and Weighman, Power Wheelbarrow, Scouring Concrete, Rip Rap Man (hand placed), Fence Erector and Installer - manual or mechanical (includes the installation and erection of fences, guard rails, median rails, reference posts, guide posts and right-of-way markers), Crusher Helper, Cribbing and Shoring (in open ditches), Machinery and Parts Cleaner, Leverman - Manual or Mechanical, Demolition - Salvage, Landscaper, Tool Room Man	$5.20	.35	.35	.10	.10	
GROUP II						
CHUCK TENDER, Driller Helper, Air Tampers, Gunite Nozzleman Tender, Pipe Wrapper, Tar Pot Tender, Concrete Sawyer, Signalman, Handling Cement, Dumpman, Steam Nozzleman, Air and Water Nozzleman (Green Cutter, concrete) Grade Checker, Vibrator (less than 4"), Pumpcrete and Grout Pump Crew, Hydraulic Monitor	5.30	.35	.35	.10	.10	
GROUP III						
PIPELAYER including sewer, drainage, sprinkler systems and water lines, Free Air Caisson, Jackhammer, Paving Breaker, Powderman Helper, Asphalt Raker, Gasoline Powered Tamper, Electric Ballast Tamper, Sand Blasting, Form Setter - Airport Paving, Gunman (Gunite), Manhole Setter, Hand Guided Machines, such as Rotor Tillers, Trenchers, Post Hole Diggers, Walking Garden Tractors, etc., Form Setter (Highway-Curb and Gutter), Vibrator (4" and over), Timber Faller and Bucker, Metal Pan Installer	5.40	.35	.35	.10	.10	

I-IDA-SIDA-LAB-1-2-3-k

LABORERS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
GROUP IV						
HOD CARRIER, Mason Tender Plaster Tender, Mason Tender (Concrete), Terrazzo-Tile Tender	$5.50	.35	.35	.10	.10	
GROUP V						
HIGHSCALER, Wagon Drill, Gunite Nozzleman, Daimond Drill	5.55	.35	.35	.10	.10	
GROUP VI						
DRILLERS on Drills with manufacturers rating 3" or over, Powderman	5.80	.35	.35	.10	.10	
GROUP VII						
REBOUNDMAN, Chucktender, Nipper, Dumpman, Vibrator(less than 4"), Brakeman, Muckers, Bullgang	5.35	.35	.35	.10	.10	
GROUP VIII						
FORM SETTER and Mover; Vibrator (4" and over)	5.50	.35	.35	.10	.10	
GROUP IX						
MINERS, Machinemen, Timbermen, Steelmen, Drill Doctors, Spaders and Tuggers, Spiling and/or Caisson Workers	5.80	.35	.35	.10	.10	

(Remainder of Counties and that portion of Idaho County north of the 46th parallel)

	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	O
LABORERS:						
Group I Carpenters tender; Concrete crewman; Concrete signalman; Crusher feeder; Demolition; Driller helper, Dumpman; Fence erector; General laborer; Grout machine header tender; Nipper; Riprap man; Scaleman; Stake jumper; Structural mover; Tailhoseman (water nozzle); Track laborer (RR); Truck loader; Timber bucker and faller; Window cleaner; Brush Hog Feeder	$5.80	.35	.55		.02	
Group II Cement finisher tender; Cement handler; Demolition torch; Dope pot fireman, nonmechanical; Form cleaning machine; feeder, stacker; Form setter, paving; Grade checker using level, optional; Nozzleman, water & air or steam; Pipe layer, corrugated metal culvert; Pipewrapper; Pot tender; Powderman helper; Power tool op.; gas, electric, pneumatic Railroad equipment, power driven; Rodder & spreader; Sandblast tailhoseman; Scaffold erector, wood or steel; Vibrator up to 4"; Wallpoint man; Wheelbarrow, power driven	5.95	.35	.55		.02	
Group III Asphalt raker; Asphalt roller, walking; Chain saw op., w/attachments; Concrete saw, walking; Creosote material; High scaler; Jackhammer op.; Multisection pipelayer; Nozzleman; Pavement breaker; Tamper; Trencher; shawnee; Vibrator, 4" & over; Wagon drills; Water pipe liner	6.05	.35	.55		.02	
Group IV Chain Saw (faller); Pipelayer (Caulker, collarman, jointer, mortarman, rigger, jacker, shorer & lagger and laser beam but not incl. laying corrugated metal culvert pipe)	6.10	.35	.55		.02	

LABORERS (Cont'd):	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Othe
Group V Concrete stack, Hod carriers; Mortar mixer; Vibrator, 4 inches and over	$6.15	.35	.55		.02	
Group VI Caisson worker, free air; High Scaler	6.20	.35	.55		.02	
Group VII Brush machine; Drills, Gunnite; Monitor op., Air Track or similar mounting; Nozzleman	6.25	.35	.55		.02	
Group VIII Air track drills with dual masts and drills; Powderman	6.45	.35	.55		.02	
TUNNEL & SHAFT, FREE AIR						
Group IX Class A: Bull gang, pump crete crewman incl. distributing pipe, assembling & dismantle and nipper	5.85	.35	.55		.02	
Class B: Brakeman, dumpman	5.90	.35	.55		.02	
Class C: Miner & nozzleman for concrete and laser beam op. on tunnels	6.30	.35	.55		.02	
Class D: Raise & shaft miner and laser beam op. on raises and shafts	6.35	.35	.55		.02	
Group X Sand Hogs (Under compressed air conditions): 1 lb thru 14 lbs - 6 hrs. work	58.80	.35	.55		.02	
Over 14 lbs thru 18 lbs - 6 hrs. work	61.50	.35	.55		.02	
Over 18 lbs thru 22 lbs - 4 hrs. work	61.50	.35	.55		.02	
Over 18 lbs thru 22 lbs - 6 hrs. work	81.75	.35	.55		.02	
Over 22 lbs thru 26 lbs - 4 hrs. work	65.70	.35	.55		.02	
Over 26 lbs thru 32 lbs - 4 hrs. work	68.10	.35	.55		.02	
Over 32 lbs thru 38 lbs - 3 hrs. work	70.80	.35	.55		.02	
Over 38 lbs thru 44 lbs - 2 hrs. work	72.10	.35	.55		.02	
Outside lock & guage tender (per shift)	49.20	.35	.55		.02	

1-IDA-SIDA-PEO-1-2-3- p____ (1-3)

POWER EQUIPMENT OPERATORS:	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Othe
Group 1 Brakeman, Crusher, Plant Feeder (Mechanical), Deckhand, Drill Helpers, Grade Checkers, Heater Tender, Land Plane, Oilers, Pumpman	5.78	.40	.35		.10	
Group 2 Air Compressor, Assistant Refrigeration Plant Operator, Bell Boy, Bit Grinder Operator, Blower Operator (Cement), Bolt Threader Machine Operator-Broom, Cement Hog, Concrete Mixer, Concrete Saw - Multiple Cut, Discing - Harrowing or mulching (Regardless of Motive Power), Distributor Leverman, Drill Steel Threader Machine Operator, Fireman - All, Heavy Duty Mechanic Helper or Welder Helper, Hoist - Single Drum, Hydraulic Monitor Operator - Skid Mounted, Oiler on Cranes and Shovels, Pugmixer - Box or Screed Operator, Spray Curing Machine, Tractor - Rubber Tired Form Type Using Attachments	5.94	.40	.35		.10	
Group 3 A-Frame Truck (Hydra lift, Swedish Cranes, Ross Carrier, Hyster on Construction jobs), Battery Tunnell Locomotive, Belt Finishing Machine, Cable Tenders (Underground), Chip Spreader Machine (Self-propelled), Front End and Overhead Loaders and Similar Machines under 2 Yds. - Rubber-tired, Hoist - 2 or more Drums or Tower Hoist, Hydralift - Fork Lift and Similar (When Hoisting), Oilers (Underground), Power Loader (Bucket Elevator, Conveyors), Road Roller (Regardless of Motive Power), Service Oiler.	6.12	.40	.35		.10	
Group 4 Boring Machines (Earth or Rock) Quarrymaster - Joy - Tractor Mounted, Drills; Churn - Core - Calyx or Diamond, Front End and Overhead Loaders and Similar Machines - 2 Yds. and including 4 Yds. - Rubber-tired, Grout Pump, Hydra-hammer, Locomotive Engineer, Longitudinal Float Machine, Mixermobile, Spreader Machine, Tractor - Rubber-tired - using						

1-IDA-SIDA-PEO-1-2-3- p____ (2-3)

POWER EQUIPMENT OPERATORS: (Cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
Group 4 (Cont'd) Backhoe, Transverse Finishing Machine, Trenching Machines, Waggoner Compactor and Similar, Asphalt Spreaders.	6.45	.40	.35		.10	
Group 5 Concrete Plant Operator, Concrete Road Paver Dual), Elevating Grader Operator, Euclid Elevating Loader, Generator Plant Operator-Mechanic (Diesel Electric), Post Hole Auger or Punch Operator, Power Shovels and Draglines-under 1 Yd., Pumpcrete, Refrigeration Plant Operator, Road Roller (Finishing High Type Pavement), Skidder - Rubber tired, Sub Grader.	6.63	.40	.35		.10	
Group 6 Asphalt Pavers - Self-prop., Asphalt Plant Operator, Blade Operator (Motor Patrol), Concrete Slip Form Paver, Cranes - up to and including 50 ton, Crusher Plant Operator, Derrick Operator, Front End and Overhead Loaders and Similar Machines - over 4 yds. to and including 6 Yds., Koehring Scooper Heavy Duty Mechanic or Welder, Mucking Machine (Underground), Multi-batch Concrete Plant Operator, Piledriver Engineer, Power Shovels and Draglines - 1 Yd. to and including 3-1/2 Yds., Tower Crane Operator, Tractor - Crawler Type - including all attachments, Refrigeration Plant Operator (Over 1,000 Tons), Trimmer Machine Operator, Tournapulls - Euclid and Similar - to and including 40 Yds.	6.81	.40	.35		.10	
Group 7 Cableway Operator, Cranes - Over 50 Ton, Dredges, Fine Grader - CMI or Equivalent, Front End and Overhead Loaders and Similar Machines - Over 6 Yds., Power Shovels and Draglines over 3-1/2 Yds., Quad Type Tractors with all Attachments, Tournapulls - Euclid and Similar - Over 40 Yds. to and including 50 Yds., Multiple Scraper Units.	7.14	.40	.35		.10	

1-IDA-SIDA-FEO-1-2-3-P (3-3)

POWER EQUIPMENT OPERATORS: (Cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth.
Group 8 Tournapulls - Euclid and Similar - Over 50 Yds. to and including 75 Yds.	7.38	.40	.35		.10	
Group 9 Tournapulls - Euclid and Similar - Over 75 Yds. to and including 100 Yds.	7.63	.40	.35		.10	
Group 10 Tournapulls - Euclid and Similar - Over 100 Yds.	7.87	.40	.35		.10	

2-IDA-SIDA-FEO-1-2-3--1 (1-4)

(Remainder of counties and that portion of Idaho County north of the 46th parallel)

POWER EQUIPMENT OPERATORS	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
GROUP I Bit Grinders; Bolt Threading Machine; Brakeman; Compressors, under 1000 cu. ft. per minute gas, diesel or electric power; Crusher Feeder (mechanical); Deck Hand; Drillers' Helper; Fireman & Heater Tender; Grade Checker; Helper (Mechanic or Welder, H.D.); Oiler; Pumpman; Rollers, all types on subgrade (farm type, Case, John Deere and similar - or compacting or vibrator) except when pulled by dozer with operable blade; Welding Machines.	$6.85	.35	.65		.03	
GROUP II A-Frame Truck (single-drum); Assistant Refrigeration Plant (under 1000 tons); Assistant Plant Operator, Fireman or Pugmixer (asphalt); Bagley or Stationary Scraper; Batch Plant & Wet Mix Operator, single unit (concrete); Belt Finishing Machine; Bending Machine (pipeline); Blower Operator (cement); Cement Hog; Compressor (1000 cu. ft. or over, 2 or more - gas, diesel or electric power); Concrete Saw (multiple cut); Distributor Leverman; Dope Pots (power agitated); Equipment Serviceman, Greaser and Oiler; Fork Lift or Lumber Stacker, Hydra Lift & similar; Gin Trucks (pipeline); Hoist, single drum; Loaders (bucket elevators and conveyors); Longitudinal Float; Mixer (portable - concrete); Pavement Breaker, Hydra-Hammer & similar); Postbold Auger or Punch; Power Broom; Railroad Ballast Regulation Operator, (self-propelled); Railroad Power Tamper Operator, (self-propelled);						

AQ-1,031 P. 13

2-IDA-NIDA-PEO-1-2-3--1 (2-6)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
GROUP II (cont'd)						
Railroad Power Tamper Jack Operator, (self-propelled); Spray Curing Machine (concrete); Spreader Box (self-propelled); Straddle Buggy (Ross & similar on construction job site); Tractor (farm type R/T with attachments except backhoe); Tugger Operator.	$7.15	.55	.65		.03	
GROUP III						
A-Frame Truck (2 or more drums); Assistant Refrigeration Plant & Chiller Operator (over 1000 tons); Backfillers (Cleveland & similar); Belt-Crete Conveyors with Power Pack or similar; Belt Loader (Kocal or similar); Blade Operator (Motor Patrol and attachments); Boat Operators; Boom Cats (side); Boring Machine (earth); Boring Machine (rock under 8" bit) (Quarry Master, Joy or similar); Bump Cutter (Wayne, Saginaw or similar); Canal Lining Machine (concrete); Cleaning & Doping Machine (pipeline); Concrete Pumps (squeeze-crete, flow-crete, pump-crete, Whitman & similar); Drills (churn, core, calyx or diamond); Elevating Belt-type Loader (Euclid, Barber Green or similar); Elevating Grader-type Loader (Dumor, Adams, or similar); Generator Plant Engineers (diesel electric); Gunite Combination Mixer & Compressor; Hoist, (2 or more drums or Tower Hoist); Loaders, (overhead & frontend, under 4 yds., R/T); Locomotive Engineer; Mixermobile; Oiler & Cable Tender, Mucking Machine, Paver (asphalt and concrete); Pump (Grout or Jet); Refrigeration Plant Engineer (1000 tons); Rollerman (finishing pavement); Rubber-tired Scrapers (one motor with one scraper, under 40 yds.); Screed Operator; Soil Stabilizer (P & H or similar);						

AQ-1,031 P. 14

2-IDA-NIDA-PEO-1-2-3--1 (3-4)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
GROUP III (cont'd)						
Spreader Machine; Tractor (crawler, incl. Dozer, Scraper, Drills, Booms, Rollers, etc.); Traverse Finishing Machine; Trenching Machines (under 7 ft. depth capacity); Turnhead Operator	$7.40	.55	.65		.03	
GROUP IV						
H. D. Mechanic; H. D. Welder; Refrigeration Plant Engineer (1000 tons & over) Semi-automatic Welding Machine.	7.50	.55	.65		.03	
GROUP V						
Asphalt Plant Operator; Crusher & Screening Plant Operator; Rubber-tired Scrapers Multi-Engine Power with one Scraper (Euclid, TS-24 & similar); Rubber-tired Scraper, One Motor with One Scraper (40 yds. & over); Single Engine with two Scrapers (Letourneau, Tandem B & similar); Surface Heater & Planer Machine.	7.55	.55	.65		.03	
GROUP VI						
Automatic Subgrader (ditches & trimmers) (R.A. Hansen & similar); Backhoes (under 3 yds.); Batch & Wet Mix Operator-Multiple Units (2 and incl. 4); Clamshell Operator (under 3 yds.); Concrete Slip Form Paver; Cranes (under 65 tons); Derricks & Stifflegs (under 65 tons); Draglines (under 3 yds.); Drilling Equipment (8" bit and over) (Robbins & similar); Hydra-Cranes (Austin, Western Hydra-Hoe and similar with attachments); Loader Operator (Front End & Overhead 4 yds. to 8 yds.); Mucking Machines; Piledriving Engineers; Paver (dual drum);						

AQ-1,031 P. 15

2-IDA-SIDA-FED-1-2-3-4-1 (8-4)

	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Other
GROUP VI (cont'd)						
Quad-track or similar Equipment; Railroad Track Liner Operator (self-propelled); Rubber-tired Scrapers, Multiple Engines with two Scrapers; Shovels (under 3 yds.); Signalmen (Whirleys, Highline Hammerheads or similar); Trenching Machines (7 ft. depth and over).	$7.70	.55	.65		.03	
GROUP VII						
Backhoes (3 yds. and over); Batch Plant (over 4 units); Cableway Controller-Dispatcher; Cableway Operators; Clamshell Operator (3 yds. and over); Cranes (65 tons and over); Derricks & Stifflegs (65 tons and over); Draglines (3 yds. and over); Loader - (360 degrees revolving Koehring Scooper or similar); Loaders (overhead and front end over 8 yds.); Rubber-tired Scrapers (multiple engine with three or more scrapers); Shovels (3 yds. and over); Tower Crane; Whirleys and Hammerheads (all).	7.95	.55	.65		.03	

Underground Work - Add 10% to the Classification.

Classification - (Not to include open pits, cuts, ditches, trenches and such work as paving, etc.)

All Crane Booms: 130' to 200' - $.15/hr. Additional to Classification
Over 200' - - $.30/hr. Additional to Classification

Yo-Yo Dozer: 10% Additional

AQ-1,031 P. 16

1-IDA-SIDA-TD-1-2-3-4 (1-2)

(That portion of Idaho County south of the 46th parallel)

TRUCK DRIVERS	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Other
Group 1 LEVERMAN Loading at Bunkers	$5.75	.45	.35	.05	.10	
Group 2 FLAT BED - 2 Axle and Pickup hauling material, Water Tank Truck (1800 gals and under), Fork Lift (3,000 and under)	5.81	.45	.35	.05	.10	
Group 3 FLAT BED - 3 Axle, Fuel Truck (1,000 Gals. and under), Greaser, Tireman, Serviceman, Buggymobile, Man Haul (Shuttle Truck or Bus).	5.87	.45	.35	.05	.10	
Group 4 TRANSIT MIX TRUCK - 3 Yds. and under, Warehouseman, Truck Helpers, Slurry or Concrete Pumping Truck	5.93	.45	.35	.05	.10	
Group 5 FLAT BED using Power Takeoff, Water Tank Truck (over 1,800-4,000 gals.) Semi-Trailer - Low Boy - up to 96,000 lbs. GVW, Bulk Cement Tanker - up to 96,000 lbs GVW, Fork Lift - over 3,000 lbs. (Bull Lift; Hydro Lift), Ross, Hyster and similar Straddle Equipment, "A" Frame Truck (Swedish Crane, Iowa 3,000, Hydro-lift).	6.00	.45	.35	.05	.10	
Group 6 TRANSIT MIX TRUCK, over 3 yds. - 6 yds	6.05	.45	.35	.05	.10	
Group 7 WATER TANK TRUCK - over 4,000 gals., Fuel Truck - over 1,000 gals., Distributor or Spreader Truck, Field Tireman - Serviceman	6.11	.45	.35	.05	.10	
Group 8 TRANSIT MIX TRUCK - over 6-8 yds., Dumptors	6.17	.45	.35	.05	.10	
Group 9 TRANSIT MIX TRUCK - over 8 - 10 yds.	6.29	.45	.35	.05	.10	

TRUCK DRIVERS (CONT'D)	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Ot
Group 10 LOW BOY - 96,000 lbs. GVW and over. Bulk Cement Tanker - 96,000 lbs. GVW and over	$6.35	.45	.35	.05	.10	
Group 11 TRANSIT MIX TRUCK - over 10 yds.	6.41	.45	.35	.05	.10	
Group 12 TURNAROCKER and similar equipment	6.47	.45	.35	.05	.10	
Group 13 TRUCK - side, end and bottom dump (6 yds. and under)	5.93	.45	.36	.05	.10	
TRUCK - side, end and bottom dump (over 6 yds. - including 12 yds.)	6.05	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 12 yds. - including 20 yds.)	6.29	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 20 yds. including 30 yds.)	6.47	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 30 yds. including 40 yds.)	6.60	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 40 yds. including 50 yds.)	6.72	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 50 yds. including 75 yds.)	6.96	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 75 yds. including 100 yds.)	7.20	.45	.35	.05	.10	
TRUCK - side, end and bottom dump (over 100 yds.)	7.45	.45	.35	.05	.10	
Group 14 TRUCK MECHANIC	6.83	.45	.35	.05	.10	

(Remainder of Counties and that portion of Idaho County north of the 46th parallel)

2-IDA-NIDA-TD-1-2-3-d (1-2)

TRUCK DRIVERS	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
Group I FLAT BED TRUCK, single rear axle; Escort Driver; Fish Truck; Fork Lift, 3,000 lbs. & under; Fuel Truck Driver (steam cleaner & washer); Helper & Swamper; Leverman Loading Trucks at Bunkers; Pickup Hauling Material; Stationary Fuel Op.; Team Driver; Tractor (small rubber tired pulling trailer or sim. equip.); Water Tank Truck 1,800 gallons	6.50	.57	.50			
Group II BUS DRIVER OR MANHAUL DRIVER; Flat Bed Truck, dual rear axle; Tireman No. 1; Warehouseman	6.55	.57	.50			
GROUP III BUGGY MOBILE & SIM.; Bulk Cement Tanker; Oil Tank Driver; Power Operated Sweeper; Semi-Trailer, low bed, truck & Trailer; Straddle Carrier (Ross, Hyster & sim.); Transit Mixers & Trucks Hauling Concrete (3 yds. & under); Trucks, side end and bottom dump (under 6 yds.); Water Tank Truck (1,801 - 4,000 gallons) .	6.60	.57	.50			
Group IV AUTO CRANE - 2000 lbs. capacity; Bulk Cement Spreader; Dumptor (6 yds. & under); Flaherty Spreader, box driver; Flat Bed Truck (using power take off); Fork Lift (over 3,000 lbs.) Oil Distributor Driver (road, bootman; leverman, helper); Rubber tired Tunnel Jumbo; Scissors Truck; Slurry Truck Driver; Transit Mixers & Trucks Hauling Concrete (over 3 yds. to 6 yds.) Trucks, side, end and bottom dump (over 6 yds. to 12 yds.); Water Tank Truck (4,001 - 6,000 gals.); Wrecker & Tow Trucks	6.70	.57	.50			
Group V LOW BUY (under 50 tons); Service Greaser; Tireman No. 2	6.75	.57	.50			

TRUCK DRIVERS (CONT'D)	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
Group VI A-FRAME (Swedish Crane, Iowa 3,000, hydrolift); Water Tank Truck (over 6,001 - 8,000 gals.)	6.80	.57	.50			
Group VII DUMPTOR (over 6 yds.); Transit Mixers & Trucks Hauling Concrete (6 yds. to 10 yds.) Trucks, side, end & bottom dump (over 12 yds. incl. 20 yds.)	6.85	.57	.50			
Group VIII LOW BOY (over 50 tons); Water Tank Truck (8,001 - 10,000 gals.); 10c for each add. 2,000 gals.	6.90	.57	.50			
Group IX TRANSIT MIXERS & TRUCKS Hauling Concrete, (10 yds. to 15 yds.); Trucks, side, end & bottom dump (over 20 yds. incl. 30 yds.)	7.00	.57	.50			
Group X TOURNAROCKER, IW'S & sim. w/2 or 4 wheel power tractor w/trailer or yardage scale whichever is greater	7.05	.57	.50			
Group XI TRANSIT MIXERS & TRUCKS Hauling Concrete (15 yds. to 20 yds.); Trucks, side, end & bottom dump (over 30 yds. to 40 yds.)	7.15	.57	.50			
Group XII TRANSIT MIXERS & TRUCKS Hauling Concrete (over 20 yds.); Trucks, side, end & bottom dump (over 40 yds. to 50 yds.)	7.30	.57	.50			
Group XIII TRUCKS, side, end and bottom dumps, (over 50 yds. to 100 yds.)	7.45	.57	.50			
Group XIV TRUCKS, side, end and bottom dump (over 100 yds.)	7.60	.57	.50			

SOUTHERN IDAHO LINE CONSTRUCTION - A

(That portion of Idaho County south of the 46th parallel)

	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
LINE CONSTRUCTION: All work over 34.5 KV and all work on steel towers and/or multiple wood structures and all substations of 1000 KVA or greater capacity and all communications, underground work except street and highway lighting and motor traffic controls:						
Groundman	$5.28	.25	1%		3/4%	
Equipment Operators	6.38	.25	1%		3/4%	
Lineman	6.99	.25	1%		3/4%	
Cable Splicer	7.68	.25	1%		3/4%	
All work 34.5 KV and under when performed for an operating utility for highway lighting and motor traffic controlling:						
Groundman	5.21	.25	1%		3/4%	
Equipment Operator	6.09	.25	1%		3/4%	
Lineman	6.76	.25	1%		3/4%	

NORTHERN IDAHO LINE CONSTRUCTION -

(Remainder of Counties and that portion of Idaho County north of the 46th parallel)

	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
LINE CONSTRUCTION (Remainder of Counties and that portion of Idaho County north of the 46th parallel):						
Cable Splicers; Leadman Pole Sprayer	$8.60	.25	1%		1/2%	
Lineman; Pole Sprayer; Heavy Line Equipment Man; Certified Lineman Welder	7.76	.25	1%		1/2%	
Tree Trimmer	7.00	.25	1%		1/2%	
Line Equipment Man	6.67	.25	1%		1/2%	
Head Groundman (Chipper); Head Groundman; Powderman; Jackhammer Man	5.82	.25	1%		1/2%	
Groundman; Tree Trimmer Helper	5.49	.25	1%		1/2%	
Hole Digger	5.25	.25	1%		1/2%	

SUPERSEDEAS DECISION

AQ-1,022 p. 2

STATE: Oregon
DECISION NUMBER: AQ-1,022
COUNTIES: Statewide
DATE: Date of Publication
Supersedes Decision No. AP-284 dated April 6, 1973, in 38 FR 8927
DESCRIPTION OF WORK: Building Construction (excluding single family homes and garden type apartments up to and including 4 stories), heavy and highway construction and dredging.

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
ASBESTOS WORKERS	7.85	.35	.60		.06	
BOILERMAKERS	6.95	.60	1.00	.50	.02	
BRICKLAYERS; Stonemasons						
Clackamas, Clatsop, Columbia, Gilliam, Hood River, Multnomah, Morrow, Sherman, Tillamook, Wasco (north of the City of Maupin), Washington, N½ Yamhill Cos.	7.90	.35	.35		.02	
North ½ of Lincoln, Marion, Polk, S½ of Yamhill Cos.	7.40	.35	.35		.02	
Baker, North 1/2 of Malheur, Union, Umatilla, Wallowa Cos.	7.85	.30				
Benton, Coos, Crook, Curry, Deschutes, Douglas, Grant, Harney, Jackson, Jefferson, Josephine, Klamath, Lake, Lane, South 1/2 of Lincoln, Linn, South 1/2 of Malheur, Wasco (incl. the City of Maupin & south thereof), Wheeler Cos.	7.00	.45	.45		.02	
CARPENTERS:						
Acoustical & Drywall Applicators; Automatic Nailing Machine; Carpenters; Form Strippers; Manhole Builders	6.78	.55	.40	.35	.03	
Piledrivermen, Bridge, Dock & Wharf Builders	6.88	.55	.40	.35	.03	
Floor Layers & Finishers; Stationary Power Saw Operators	6.91	.55	.40	.35	.03	
Boom Men	6.98	.55	.40	.35	.03	
Millwrights & Machine Erectors	7.03	.55	.40	.35	.03	
CEMENT MASONS:						
Cement Masons	6.91	.35	.35		.01	
Mastic Worker; Composition Workers; Gunnite Man; Power Machinery Operator	7.035	.35	.35		.01	
DRYWALL TAPERS	6.93	.40	.40	.35	.03	
ELECTRICIANS:						
Malheur County						
Electricians	7.95	.30	1%		1%	
Cable Splicers	8.745	.30	1%		1%	
Baker; Gilliam; Grant; Morrow; Umatilla; Union; Wallowa; Wheeler Cos.						
Electricians	8.05	.35	1%+.40		.02	
Cable Splicers	8.855	.35	1%+.40		.02	
Coos; Curry; Lincoln; Those portions of Douglas & Lane Cos. lying west of a line north & south from the NE corner.						
Lincoln Co.						
Electricians	$8.21	.25	1%		.04	
Cable Splicers	9.03	.25	1%		.04	
Benton; Crook; Deschutes; Jefferson; Lane (except coast portion); Linn; Marion; Polk; S 1/2 of Yamhill Cos.						
Electricians	8.50	.25	1%		.04	
Cable Splicers	8.95	.25	1%		.04	
Clackamas; Clatsop; Columbia; Hood River; Multnomah; Sherman; Tillamook; Wasco; Washington; N½ of Yamhill Cos.						
Electricians	8.05	.25	1% +.40		.02	
Cable Splicers	8.70	.25	1% +.40		.02	
Harney; Jackson; Josephine; Klamath; Lake; That portion of Douglas lying east of a line running north & south from the corner of Coos Co. to the southeast corner of Lincoln Co.						
Electricians	8.40	.25	1%		.04	
Cable Splicers	8.95	.25	1%		.04	
ELEVATOR CONSTRUCTORS	8.01	.345	.22	2% + a		
ELEVATOR CONSTRUCTORS' HELPERS	70%JR	.345	.22	2% + a		
ELEVATOR CONSTRUCTORS' HELPERS (PROB.)	50%JR					
GLAZIERS	7.20	.26	.30	6.5%	.01	
IRONWORKERS:						
Reinforcing; Structural; Fence Erectors; Ornamental; Riggers; Signal Men	7.31	.48	.65	.25	.05	
LATHERS						
Clackamas, Clatsop, Columbia, Gilliam, Harney, Hood River, Morrow, Multnomah, Sherman, Tillamook, Wasco, Washington, Yamhill Cos.	6.60	.15			.01	
MARBLE SETTERS						
Clackamas, Clatsop, Columbia, Gilliam, Hood River North 1/2 of Lincoln, Marion, Multnomah, Morrow, Polk, Sherman, Tillamook, Wasco (north of the City of Maupin), Washington, Yamhill Cos.	7.90	.35	.35		.02	
Baker, North 1/2 of Malheur, Union, Umatilla; Wallowa Cos.						
Outside	7.85	.30				
Inside	7.65	.30				
Benton, Coos, Crook, Curry, Deschutes, Douglas, Grant, Harney, Jackson, Jefferson, Josephine, Klamath, Lake,						

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	C
Lane, South 1/2 of Lincoln, Linn, South 1/3 of Malheur, Wasco (incl. the City of Maupin & south thereof), Wheeler Cos.	$7.00	.45	.45		.02	
PAINTERS:						
Brush	7.05	.30	.20		.03	
Spray	7.30	.30	.20		.03	
High Work over 100'	7.55	.30	.20		.03	
High Towers, ground to 100'	7.20	.30	.20		.03	
High Towers, ground to 300'	7.55	.30	.20		.03	
High Towers, ground to over 300'	8.05	.30	.20		.03	
PLASTERERS	7.35	.50	.60		.01	
PLUMBERS; STEAMFITTERS:						
Baker; Harney (except NW portion); Malheur Cos.	6.58	.28	.30		.05	
Grant (except SW corner); Morrow; Umatilla; Wallowa; Union Cos.	7.52	.26	.85	.47	.08	
N. 1/2 of Benton, Lincoln, & Linn Cos.; Marion; Polk; S 1/2 of Tillamook, Yamhill Cos.	6.95	.51	.63	1.00	.08	
Clackamas; Clatsop; Columbia; Gilliam; Hood River; Jefferson; Multnomah; Sherman; N. 1/2 of Tillamook; Wasco; Wheeler; Washington; & N. 1/2 of Yamhill	7.68	.65	.75		.07	
Coos; Curry; West Coast portion of Douglas Co; Lane (City of Florence)	7.74	.41	.52		.0175	
Lane (except for City of Florence); Douglas (except coast portion); Crook; Deschutes; N.W. portion of Harney; Northern portions of Klamath and Lake Cos.; S. 1/2 of Lincoln, Linn, Benton and Jefferson Cos.; & S.W. corner of Grant County	7.73	.41	.62		.02	
Remainder of Klamath & Lake Cos.	7.06	.45	.55	.75	.05	
Jackson; Josephine Cos.	7.05	.40	.50	.43	.02	
ROOFERS						
Clackamas, Clatsop, Columbia, Gilliam, Hood River, Jefferson, Multnomah, Sherman, Tillamook, Wasco Cos.						
Roofers	7.30	.45	.55			
Coal Tar	7.80	.45	.55			
Coal Tar in confined areas	8.05	.45	.55			
Wallowa County	6.65					
Coos, Crook, Curry, Deschutes, Douglas, Harney, Jackson, Josephine, Klamath, Lake, Lane, Malheur Cos.	6.53	.25				
Marion, Yamhill, Polk, Lincoln, Benton, Linn Counties	6.00	.22	.15			

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	D
SHEET METAL WORKERS						
Benton, Clackamas, Clatsop, Columbia, Crook, Deschutes, Gilliam, Grant, Harney, Hood River, Jefferson, Lincoln, Linn, Marion, Morrow, Multnomah, Polk, Sherman, Tillamook, Wasco, Washington, Wheeler, Yamhill Cos.	$6.94	.33	.24	.28	.02	
Malheur County	7.06	.27	.20		.02	
Baker, Umatilla, Union, Wallowa Cos.	6.50	.22	.30			
Coos, Curry, Douglas, Lane Cos.	7.85	.22	.34		1/2%	
Jackson, Josephine	6.73	.22	.30			
SOFT FLOOR LAYERS	7.15	.40	.45	b	.05	
SPRINKLER FITTERS	8.70	.30	.50		.05	
TILE SETTERS & TERRAZZO WORKERS						
Clatsop, Clackamas, Columbia, Gilliam, Harney, Hood River, N. 1/2 of Lincoln, Marion, Morrow, Multnomah, Polk, Sherman, Wasco (north of the City of Maupin), Washington, Tillamook, Yamhill Cos.	7.24	.38	.35			
Baker, North 1/2 of Malheur, Union, Umatilla, Wallowa Cos.	7.18	.30				
Benton, Coos, Crook, Curry, Deschutes, Douglas, Grant, Jackson, Jefferson, Josephine, Klamath, Lake, Lane, South 1/2 of Lincoln, Linn, South 1/2 of Malheur, Wasco (incl. the City of Maupin and south thereof), Wheeler Cos.	6.95	.35	.35			
TILE SETTERS' HELPERS	6.04	.25				
WELDERS; RIGGERS: Receive rate prescribed for craft performing operation to which welding is incidental.						

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:

a. Employer credits 4% basic hourly rate of employee with over 5 years' service, 2% basic hourly rate from 6 months to 5 years' service to Vacation Plan. Six Paid Holidays: A through F.

b. 4% of all gross wages to be placed to the credit of employees with less than one year of service. 6% to employees with more than one year of service

POWER EQUIPMENT OPERATORS

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
GROUP I						
ASSISTANT CONVEYOR; Oiler, including plant and crusher; Crusher Feederman; Deckhand; Self-propelled Scaffolding; Guard Rail Punch Oiler; Pump under 4" Brakeman Switchman; Parts Man (Tool Room)	$6.40	.45	.60	.25		
GROUP II						
BLADE, PULLED TYPE; Truck Crane Oiler-driver, 25 ton capacity or over; Fireman, all equipment; A-Frame Truck, single drum; Tugger or Coffin type Hoist, any power; Drill Helper; Auger Oiler; Boatman; Forklift or Lumber Stacker; Temporary Heating Plant; Grade Oiler, required to check grade; Grade Checker; Tar Pot Fireman; Tar Pot Fireman (power agitated); H. D. Repairman Helper; Welder's Helper; Fireman Helicopter Radio-man (ground); Roller, Rock	6.54	.45	.60	.25		
GROUP III						
PLANT FIREMAN; Pugmill; Truck Mounted Asphalt Spreader, with screed; Compressor, any power, under 1,000 cu. ft. total capacity; Mixer Box Concrete Plant; Concrete Conveyor; Cement Hog; Concrete Saw, self-propelled unit; Wire Mat Machine or Booming Machine; Concrete Curing Machine, self-propelled; Bucket Elevator Loader, Barber Greene and similar type; Hydraulic Pipe Press; Pump any power, 4" and over; Hydrostatic Pump; Motorman; Ballast Jack Tamper; Bell Boy, phones, etc.; Tamping Machine, mechanical self-propelled; Hydrographic Seeder Machine, straw, pump or seed; Broom Operator, self-propelled; Air Filtration Equipment; Welding Machine	6.64	.45	.60	.25		
GROUP IV						
SCREED; Compactor, including vibratory; Compressor, over 1,000 cu. ft. total capacity; Concrete Mixer, single drum, under 5 bag capacity;						

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
GROUP IV (Cont'd)						
Concrete Cooling Machine; Combination Mixer and Compressor, Gunnite work; Helicopter Hoist; Fork Lift, over 5 tons; Lull Hi-Lift or similar type, 20 ft. or over; Service Oiler (Greaser); Hydra Hammer or similar types; Pavement Breaker; Pump, more than 3, any size; Locomotive, under 40 tons; Roller, Oiling, CTB	$6.80	.45	.60	.25		
GROUP V						
CURB MACHINE, MECHANICAL BERM, CURB AND/OR CURB AND GUTTER: Wagner Factor or similar type (without blade); Batch Plant Material Control; Power Jumbo, setting slip forms, etc. in tunnels; Slip Form Pumps, power driven hydraulic lifting device for concrete forms; Hoist, single drum; Elevator, Diesel, Gas, Engineer; Chip Spreading Machine; Lime Spreading Sweeper (Wayne Type) self-propelled; Tractor, rubber-tired 50 H. P. Flywheel and under; Trenching Machine, maximum digging capacity 3 ft. depth	6.82	.45	.60	.25		
GROUP VI						
ASPHALT PLANT; Asphalt Paver; Maginnis, internal full slab vibrator; Concrete finishing Machine, Clary, Johnson, Bidwell, Burgess, bridge deck or similar type; Curb Machine, Mechanical Berm, Curb and/or Curb and Gutter; Concrete Joint Machine; Concrete Planer; Cast in place pipe laying machine; Concrete Paving Machine; Concrete Spreader; Loaders, Rubber-tired type, 2 1/2 cu. yds. and under; Rock Spreader, self-propelled	6.90	.45	.60	.25		
GROUP VII						
ROLLER, ASPHALT; Concrete Mixer, single drum, 5 bag capacity and over; Beltcrete; Pumpcrete; Cement pump, Fuller-Kenyon and similar; Grouting Machine; Concrete Pump;						

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
GROUP VII (Cont'd) Tower Mobile; A-Frame Truck, double drums; Boom Truck; Churn Drill and Earth Boring Machine; Hydraulic Backhoe, wheel type 3/8 cu. yds. and under with or without front end attachments 2 1/2 cu. yds. and under (Ford, John Deere, Case type); Elevating Grader, Tractor and towed requiring operator or grader; Pot Rammer; Ballast Regulator; Ballast Tamper Multi-Purpose; Track Liner; Tie Spacer, Shuttle Car; Locomotive, 40 tons and over	$6.96	.45	.60	.25		
GROUP VIII DIESEL-ELECTRIC ENGINEER, PLANT OR FLOATING; Batch Plant and/or wet mix, one and two drums; Generator; Diesel-Electric Engineer; Belt Loaders, Kolman and Ko Cal types	7.06	.45	.60	.25		
GROUP IX BULLDOZER; Drill Cat; Side-Boom Cat; Compactor, with blade; Chicago Boom and similar types; Lift Slab Machine; Boom Type lifting device, 5 tons capacity or less; Cherry picker or similar type crane-hoist 5 ton capacity or less; Grizzley; Crusher Plant; Boring Machine; Surface Heater & Planer; Hydraulic Backhoe, truck type 3/8 cu. yds. Loader, front end and overhead 2 1/2 cu. yds. and under 4 cu. yds.; Pipe Cleaning Machine; Pipe Doping Machine; Pipe Bending Machine; Pipe Wrapping Machine; Bolt Threading Machine; Drill Doctor; including bit grinder; H.D. Mechanic; H.D. Welder; Machine Tool Operator; Stationary Drag Scraper; Tractor Rubber-tired over 50 H.P. Flywheel; Tractor, Rubber tired with boom attachments; Trenching Machine maximum digging capacity over 3 ft. depth	7.12	.45	.60	.25		
GROUP X BULLDOZER, TWIN-ENGINE (TC 12 and similar type); Cable-Plow; Compactor,						

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
GROUP X (Cont'd) Multi-engine; Driller-Percussion, Diamond, Core, Cable, Rotary and similar types Jack Operator Elevating Barges; Barge Operator, self-unloading; Combination H.D. Mechanic-Welder; Welder-Certified; Rubber tired Dozers & Pushers (Michigan, Cat, Bough type)	$7.18	.45	.60	.25		
GROUP XI MIXER MOBILE: Crane, 25 tons and under; Shovel, Dragline; Clamshell, Hoe, etc., under 1 cu. yd.; Gradeall, under 1 cu. yd.; Mucking Machine	7.20	.45	.60	.25		
GROUP XII BLADE; Batch Plant and/or wet mix, 3 units or more; Hoist, 2 drum; Hoist, 3 or more drums; Elevating Loader, Athey and similar types; Piledriver (not crane type); Rubber-tired Scraper, single engine, single scraper; Scraper-Self-Loading, paddle wheel ladder type; Rubber-tired Scraper, twin engine; Rubber-tired Scraper, with push-pull attachments; Blade Mounted Spreaders, Ulrich and similar types; Shield Operator	7.26	.45	.60	.25		
GROUP XIII BLADE, FINISH (Working with either red or blue tops); Blade, Electronically controlled by wire or laser beams; Blade, Multi-engine; Concrete Paving and Road Mixer; Bridge Crane, Locomotive, Gantry, Overhead; Derrick, under 100 tons; Hoist, Stiff leg, Guy Derrick or similar type 50 tons and over; Cableway, up to 25 tons; Crane, over 25 tons and including 40 tons; Tower Crane; Piledriver (not crane type); Floating Clamshell, etc., under 3 cu. yds.; Floating Crane (Derrick Barge), less than 30 tons; Hydraulic Backhoe, truck type over 3/8 cu. yds., Elevating Grader, operated by tractor, Sierra, Euclid or similar types; Back-Filling Machine; Shovel, etc., 1 cu. yd., but less than 3 cu. yds.; Gradeall, 1 cu. yd., and over; Back Filling Machine	7.34	.45	.60	.25		

1-ORE-PRO-1-2-3-c (5-5)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
GROUP XIV RUBBER-TIRED SCRAPER WITH TANDEM SCRAPER	$7.50	.45	.60	.25		
GROUP XV ROCK HOUND; Loader, 4 cu. yds. but less than 6 cu. yds.	7.66	.45	.60	.25		
GROUP XVI AUTO GRADER (i.e. CMD) or TRIMMER; Tandem Bulldozer, Quad-nine and similar type; Automatic Concrete Slip Form Paver; Concrete Canal Liner; Cableway, 25 tons and over; Crane, over 40 tons and including 100 tons; Whirley, 80 tons and under; Floating Clamshell, etc., 3 cu. yds. and over; Floating Crane (Derrick Barge), 30 tons but less than 80 tons; Loader, 6 cu. yds., but less than 8 cu. yds., Loader 8 cu. yds., but less than 12 cu. yds.; Rubber-tired Scraper, with Tandem Scrapers, Multi-engine; Shovel, etc., 3 cu. yds. but less than 5 cu. yds.; Wheel Excavator, under 750 cu. yds. per hour	7.84	.45	.60	.25		
GROUP XVII CRANE, Over 100 tons and including 200 tons; Whirley over 80 tons and including 150 tons; Floating Crane (Derrick Barge), 80 tons but less than 150 tons; Loader, 12 cu. yds. and over; Shovel, etc., 5 cu. yds. and over; Canal Trimmer	7.98	.45	.60	.25		
GROUP XVIII CRANE, over 200 tons; Whirley, 150 tons and over; Floating Crane 150 tons but less than 250 tons; Wheel Excavator, over 750 cu. yds. per hour; Band Wagons, in conjunction with wheel excavator	8.16	.45	.60	.25		
GROUP XVIV HELICOPTER; When used in erecting work; Floating Crane 250 tons and over; Remote controlled earth moving equipment (no one operator shall operate more than two pieces of moving equipment at one time); Underwater Equipment, remote or otherwise	8.30	.45	.60	.25		

1-ORE-LAB-1-2-3-d (1-2)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
LABORERS GROUP I Asphalt plant laborers; Asphalt spreaders; Batch weighman; Broomers; Brush burner & cutters; Car & truck loaders; Carpenter tender; Change-House man or dry shack men; Choker setters; Cleam up laborers; Concrete laborers; Crusher feeders; Culvert, hand labor; Curing, concrete; Demolition, wrecking, & moving laborers; Driller helpers; Dumpers, Road oiling crew; Dumpmen (for grading crew); Elevator feeders; Fence builder (incl. Guard rail, Median rail, Reference post, Guide post, Right-of-way marker); Fine graders; Form strippers (not swinging stages); General laborers; Landscaping or planting laborers; Leverman on aggregate spreader (Flaherty & similar types); Loading spotters; Material yard man (incl. electrical); Pittsburgh chipper operator or similar types; Powderman helper; Railroad track laborers; Ribbon setters (incl. steel forms); Rip Rap man (hand placed); Road pump tender; Sewer labor; Skipmen; Signalman; Slopers; Spraymen; Stake chaser-Stake setter-Grade checker; Stockpiler; Timber faller & bucker (hand labor); Toolroom man (at job site) Tunnel bull gang (above ground); Weigh man-crusher aggregate (when used)	$5.60	.45	.50	.25	.02	

LABORERS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
GROUP II						
Applicator (incl. pot tender for same), applying protective material by hand or nozzle on utility lines or storage tanks on project; Burners; Choker splicer; Clary power spreader & similar types; Clean-up nozzleman; Greencutter (Concrete rock, etc.); Concrete power buggyman; Demolition & wrecking charred materials; Gunite nozzleman tender; Gunite or sand blasting pot tender; Handlers or mixers of all materials of an irritating nature (incl. cement & lime); Manhole builder; Powertool op., incls. but not limited to: Chipping Guns; Jackhammer, Paving breakers, Post hole digger, Air, Gas, or Electric, Tampers, Vibrating screed, Vibrators (less than 4" in diameter); Ribbon setter, head; Rip rap man (head), Hand placed; Sand blasting (wet); Sewer timbermen; Timber buckers & fallers, Brush cutters (power saw); Tunnel-Muckers, Brakemen, Concrete crew, Bull gang (underground)	$5.75	.45	.50	.25	.02	
GROUP III						
Asphalt rakers; Bid grinder; Concrete saw op.; Drill doctor, Drill operator, Air-tracks, Cat drills, Wagon drills, Rubber-mounted drills, & other similar types: Gunite nozzleman; High scalers, stiprrers & drillers (covers work in swinging stages, chairs or belts, under extreme conditions unusual or normal drilling, blasting, barring-down, or sloping & stripping); Powdermen; Power saw ops.(Bucking & falling merchantable logs); Pumpcrete nozzlemen; Sand blasting (Dry); Sewer pipe layers; Track liners, Anchor machines, Ballast regulators, Multiple tampers, Power jacks; Tugger op.; Tunnel--Chuck tenders, Nipper & Timbermen; Vibrators (4" & larger); Water blaster	5.90	.45	.50	.25	.02	
GROUP IV						
Tunnel miners; Tunnel powderman	6.05	.45	.50	.25	.02	

TRUCK DRIVERS	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Battery rebuilder; Bus or man-haul driver; Concrete buggies (power operated); Dump trucks, side, end & bottom dumps, incl. semi-trucks & trains or combin. thereof: 6 cu. yds. & under; Lift jitneys, fork lifts (all sizes used in loading, unloading & transporting material on job site); Loader and/or leverman on concrete dry batch plant (manually operated); Pilot car; Solo flat bed & misc. body trucks, 0-10 tons; Truck helper; Truck mechanic helper; Warehouseman (warehouse parts, tool men & parts chaser, checker & receivers); Water wagons (rated capacity); up to 1600 gals.	6.23	.40	.45	.25		
"A" frame or hydra-lift truck w/load bearing surface; Lubrication man, fuel truck driver, tireman, wash rack, steam cleaner or combin.; Team drivers	6.28	.40	.45	.25		
Dump trucks, side, end & bottom dumps, incl. semi-trucks & trains or combin. thereof: over 6 cu. yds. incl. 10 cu. yds.; Slurry truck driver or leverman; Transit mix & dry or wet trucks: 5 cu. yds. & under; Tireman (full-tire basis); Water wagons (rated capacity): 1600 to 3000 gals.	6.33	.40	.45	.25		
Flaherty spreader driver or leverman; Low bed equipment, flat bed semi-trailer, truck & trailer or doubles transporting equipment or wet or dry materials; Lumber carrier driver-Straddle carrier (used in loading, unloading and transporting of materials on job site); Oil distributor driver or leverman; Water wagons (rated capacity: 3000 to 5000 gals.	6.38	.40	.45	.25		
Dumpster or similar equipment, all sizes; Transit mix & wet or dry mix trucks; Over 5 cu. yds. & incl. 7 cu. yds.	6.43	.40	.45	.25		
Dump trucks, side, end & bottom dumps, incl. semi trucks & trains or combin. thereof: over 10 cu. yds. & incl. 20 cu. yds.; Transit mix & dry or wet mix trucks: over 7cu. yds. & incl. 9 cu. yds.; Truck mechanic--welder--body repairman; Water wagons (rated capacity): 5000 to 7000 gals.	6.53	.40	.45	.25		

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Dump trucks, side, end & bottom dumps, incl. semi-trucks & trains or combin. thereof: over 20 cu. yds. & incl. 30 cu. yds.; Transit mix & wet or dry mix trucks: over 9 cu. yds. & incl. 11 cu. yds.; Water Wagons (Rated capacity): over 7000 gals to 10,000 gals.	6.63	.40	.45	.25		
Dump trucks, side, end & bottom dumps, incl. semi trucks & trains or combin. thereof: over 30 cu. yds. & incl. 40 cu. yds.; Transit mix & wet or dry mix trucks: over 11 cu. yds. and incl. 13 cu. yds.; Wager Wagons (rated capacity): over 10,000 gals. to 15,000 gals.	6.73	.40	.45	.25		
Dump trucks, side, end & bottom dumps, incl. semi-trucks & trains or combin. thereof: over 40 cu. yds. & incl. 50 cu. yds.; Transit mix and wet or dry mix trucks: over 13 cu. yds. and incl. 15 cu. yds.	6.83	.40	.45	.25		
Dump trucks, side, end & bottom dumps, incl. semi-trucks & trains or combin. thereof: over 50 cu. yds. & incl. 60 cu. yds.	7.00	.40	.45	.25		
Dump trucks, side, end & bottom dumps, incl. semi-trucks & trains or combin. thereof: over 60 cu. yds. & incl. 70 cu. yds.	7.10	.40	.45	.25		
Dump trucks, side, end & bottom dumps; incl. semi truck & trains or combin. thereof: over 70 cu. yds. and incl. 80 cu. yds.	7.20	.40	.45	.25		
Dump trucks, side, end & bottom dump, including semi trucks & trains or combin. thereof: over 80 cu. yds. & incl. 90 cu. yds.	7.30	.40	.45	.25		
Dump trucks, side, end & bottom dump, incl. semi-trucks and trains or combin. thereof: over 90 cu. yds. & incl. 100 cu. yds.	7.40	.40	.45	.25		
Drivers and Helpers (handling sacked cement add $.15 per hour).						
Winch truck - takes classification of truck on which winch is mounted.						

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	O
Dredging:						
Dipper Leverman:						
(a) 5 yards and under	$7.89	.45	.60	.25		
(b) Over 5 yards	8.44	.45	.60	.25		
Leverman, Hydraulic	7.20	.45	.60	.25		
Assistant Engineer (Electric Generator Operator for Primary Pump; Power Barge or Dredge)	7.18	.45	.60	.25		
Assistant Engineer (Electric, Diesel, Steam or Booster Pump); Mates and Boatmen	7.13	.45	.60	.25		
Engineer Welder; Craneman	7.08	.45	.60	.25		
Fireman; Oiler	6.74	.45	.60	.25		
Assistant Mate (Deckhand)	6.64	.45	.60	.25		

LINE CONSTRUCTION - OREGON d (1-1)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	O
Cable Splicers Leadman Pole Sprayer	9.10	.25	1%		1/2%	
Linemen; Pole Sprayer; Heavy Line Equipment Man; Certified Lineman Welder	8.26	.25	1%		1/2%	
Tree Trimmer	7.50	.25	1%		1/2%	
Line Equipment Man	7.17	.25	1%		1/2%	
Head Groundman (Chipper); Head Groundman; Powderman; Jackhammer Man	6.32	.25	1%		1/2%	
Groundman; Tree Trimmer Helper	5.99	.25	1%		1/2%	
Hole Digger	5.75	.25	1%		1/2%	

SUPERSEDEAS DECISION

STATE: Oregon
COUNTY: Multnomah
DECISION NUMBER: AQ-1,023
DATE: Date of Publication
Supersedes Decision No. AP-277 dated March 23, 1973, in 38 FR 7692.
DESCRIPTION OF WORK: Residential Construction consisting of single family homes and garden type apartments up to and including 4 stories.

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
BRICKLAYERS	$7.90	.35	.35		.02	
CARPENTERS	6.78	.55	.40	.35	.03	
ELECTRICIANS	8.05	.25	1%+.40		.02	
LABORERS:						
Laborers	5.60	.45	.50	.25	.02	
Mortar mixers	5.75	.45	.50	.25	.02	
TILE SETTERS	7.24	.35	.35			
PAINTERS:						
Brush	7.05	.30	.20		.03	
DRYWALL TAPERS	6.93	.40	.40	.35	.03	
PLUMBERS	7.68	.65	.75		.07	
ROOFERS	7.30	.45	.55			
SHEET METAL WORKERS	6.94	.33	.24	.28	.02	
SOFT FLOOR LAYERS	7.15	.40	.45	a	.05	
POWER EQUIPMENT OPERATORS:						
Asphalt roller	6.96	.45	.60	.25		
Blade, finish	7.34	.45	.60	.25		
Loader, 4 cu. yds. but less than 6 cu. yds.	7.66	.45	.60	.25		

FOOTNOTE:
a. 4% of all gross wages to be placed to the credit of employees with less than one (1) year of service. 6% to employees with more than one (1) year of service.

SUPERSEDEAS DECISION

AQ-25 P. 2

STATE: Nebraska
DECISION NUMBER: AQ-25
COUNTIES: Douglas and Sarpy
DATE: Date of Publication
Supersedes Decision No. AP-52h dated April 6, 1973 in 38 FR 8661
DESCRIPTION OF WORK: Residential Construction, single family homes and garden type apartments up to and including 4 stories.

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
BRICKLAYERS, Stonemasons	$ 7.50	.20	.20	.225		
CARPENTERS:						
Carpenters	7.31	.25	.25	.20	.02	
Piledrivermen	7.435	.25	.25	.20	.02	
Millwrights	7.56	.25	.25	.20	.02	
CEMENT MASONS	7.09	.25	.20			
ELECTRICIANS	8.68	.40	1% + .40		1/4%	
GLAZIERS	6.75	.35	.20		.01	
IRONWORKERS:						
Structural, Ornamental, Reinforcing	7.00	.25	.20	.20		
LABORERS:						
Common laborers	5.62	.25	.25		.02	
Buggymobile operators; mortar mixers	5.765	.25	.25			
Mason tenders	5.765	.25	.25			
LATHERS	7.15	.25	.25	.40		
PAINTERS:						
Brush	6.95		.15			
Paperhangers	7.20		.15			
PLASTERERS	7.55	.25	.25			
Plasterer tenders	5.935	.25	.25		.02	
PLUMBERS; Steamfitters	8.57	.30	.45	.54	.05	
ROOFERS:						
Composition	6.58	.15	.20	.20	.01	
Slate; tile	6.88	.15	.20	.20	.01	
SHEET METAL WORKERS	7.85	.15				
SOFT FLOOR LAYERS	6.80					
TRUCK DRIVERS, single axle	5.875	.25	.20			
POWER EQUIPMENT OPERATORS:						
Oilers, greasers, mechanics helpers	$ 6.33	.25	.25			
Oiler drivers (motor truck crane)	6.34	.25	.25			
Spread oiler	6.95	.25	.25			
Conveyors and heaters; tractors 35 HP or under air compressors, pumps and welding machine operators	6.68	.25	.25			
Bulldozers and fork lifts	7.27	.25	.25			
Blades, end loaders, self-propelled scrapers	7.37	.25	.25			
Concrete pumps and tractors over 35 HP; one drum hoist; straddle truck	7.27	.25	.25			
Two drum hoist; trenching machines, pile drivers, dredges, heavy duty mechanics; shovels, draglines, clamshells, orange peel; derricks, cranes; backhoe, winch truck and side boom or cat boom; locomotives; firemen used on high pressure boilers in construction work; economobile; and electric hammers and extractors	7.62	.25	.25			

WELDERS - Receive rate prescribed for craft performing operation to which welding is incidental.

STATE: Nebraska
DECISION NO.: AQ-26
COUNTIES: Douglas and Sarpy
DATE: Date of Publication
Supersedes Decision No. AP-526 dated April 20, 1973 in 38 FR 9937
DESCRIPTION OF WORK: Building Construction (excluding single family homes and garden type apartments up to and including 4 stories), Heavy and Highway Construction.

BUILDING CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Othe
ASBESTOS WORKERS	$ 8.045	.25	.25	4-1/2%	.01	
BOILERMAKERS	7.80	.30	.85		.02	
BOILERMAKERS' HELPERS	7.55	.30	.85		.02	
BRICKLAYERS, Stonemasons	7.50	.25	.20	.225		
CARPENTERS:						
Carpenters	7.31	.25	.25	.20	.02	
Piledrivermen	7.435	.25	.25	.20	.02	
Millwrights	7.56	.25	.25	.20	.02	
CEMENT MASONS	7.09	.25	.20			
ELECTRICIANS	8.66	.40	1% + .40		1/4%	
ELEVATOR CONSTRUCTORS	6.93	.185	.20	2% + a		
ELEVATOR CONSTRUCTORS' HELPERS	70%JR	.185	.20	2% + a		
ELEVATOR CONSTRUCTORS' HELPERS (PROB.)	50%JR					
GLAZIERS	6.75	.35	.20			
IRONWORKERS:						
Ornamental, Reinforcing, Structural	7.00	.25	.20	.20		
LABORERS:						
Common laborers	5.62	.25	.25		.02	
Buggymobile operators; mortar mixers	5.765	.25	.25		.02	
Mason tenders	5.765	.25	.25		.02	
LATHERS	7.15	.25	.25	.40		
MARBLE SETTERS	6.05	b	.10			
PAINTERS:						
Brush	6.95		.15			
Structural steel & paperhangers	7.20		.15			
Spray; swing stage; hazardous and sandblasting	7.45		.15			
PLASTERERS	7.55	.25	.25			
Plasterer tenders	5.935	.25	.25		.02	
PLUMBERS; Steamfitters	8.57	.30	.45	.54	.05	
ROOFERS:						
Composition	6.58	.15	.20	.20	.01	
Slate; tile	6.88	.15	.20	.20	.01	
SHEET METAL WORKERS	7.85	.15				
SOFT FLOOR LAYERS	6.80					
SPRINKLER FITTERS	8.00	.25	.40		.05	
TILE SETTERS; Terrazzo workers	6.05	b	.10			
MARBLE, TILE AND TERRAZZO WORKERS' HELPERS	5.20					
TRUCK DRIVERS:						
Single axle	5.875	.25	.20			
Tandem axle	5.95	.25	.20			
Lowboy; trailer	6.075	.25	.20			
Lumber carriers	6.25	.25	.20			
DRYWALL:						
Tapers & finishers	6.60	.35		.40		
Spray	6.85	.35		.40		

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day

FOOTNOTES:

a. Employer contributes 4% basic hourly rate for over 5 years' service and 2% basic hourly rate for 6 months to 5 years' service as Vacation Pay Credit.

b. Employer agrees to provide one-half cost of a Health & Welfare Plan (one-half cost to be paid by employee) which will provide benefits at least equal to the Omaha Construction Industry Health and Welfare Plan shall pay $.20 per hour in cash.

Welders - Receive rate prescribed for craft performing operation to which welding is incidental.

AQ-26 P. 3

BUILDING CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
POWER EQUIPMENT OPERATORS:						
Oilers, greasers, mechanics helpers	6.38	.25	.25			
Oiler drivers (motor truck crane)	6.34	.25	.25			
Spread oiler	6.95	.25	.25			
Conveyors and heaters; tractors 35 HP or under, air compressors, pumps and welding machine operators	6.68	.25	.25			
Bulldozers and fork lifts	7.27	.25	.25			
Blades, end loaders, self-propelled scrapers	7.37	.25	.25			
Concrete pumps and tractors over 35 HP; one drum hoist; straddle truck	7.27	.25	.25			
Two drum hoist; trenching machines, pile drivers, dredges, heavy duty mechanics; shovels, draglines, clamshells, orange peel; derricks, cranes; backhoe, winch truck and side boom or cat boom; locomotives; firemen used on high pressure boilers in construction work; economobile; and electric hammers and extractors	7.62	.25	.25			

AQ-26 P. 4

LINE CONSTRUCTION:	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Linemen	7.00	.25	1% + .25		1/2%	
Cable Splicers	7.40	.25	1% + .25		1/2%	
Truck Driver	5.10	.25	1% + .25		1/2%	
Groundmen:						
(Inexperienced) 1st 6 months	2.43	.25	1% + .25		1/2%	
(Inexperienced) 2nd 6 months	3.53	.25	1% + .25		1/2%	
Thereafter	4.63	.25	1% + .25		1/2%	

HEAVY & HIGHWAY CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
CARPENTERS:						
Carpenters	$ 6.38	.20	.20			
Piledrivermen	6.505	.20	.20			
CEMENT FINISHER	7.03	.25	.25			
IRONWORKERS: Reinforcing and Structural	6.78	.20	.20			
LABORERS:						
Common Laborer	5.25	.25	.20	.10	.02	
Towboat & Dredge Deckhands	5.35	.25	.20	.10	.02	
Form Setter Helpers	5.45	.25	.20	.10	.02	
Rakers & Screedmen on Asphalt Work; Mortar Mixers; Chain Saw Operator	5.43	.25	.20	.10	.02	
Pipelayers; Concrete Saw Operator	5.50	.25	.20	.10	.02	
Form Setters & Precast Manhole Setters Inlet Builders & Manhole Setters	5.88	.25	.20	.10	.02	
POWER EQUIPMENT OPERATORS:						
Oiler; Greaser; Mechanic's Helper; Spread Oiler (less than one year's experience)	5.18	.25	.20			
Oiler Driver	5.23	.25	.20			
Tractor under 35 HP; Welding Machine; Spray Machine; Form Trencher; Belt Machine; Air Compressors; Pumps	5.88	.25	.20			
Spread Oiler (after one year's experience in classification)	5.88	.25	.20			
Concrete Mixer; Concrete Pump; Hydro-Hammer	5.78	.25	.20			
Concrete Spreader; Concrete Finishing Machine; Bulldozer; Roller; Trax-cavator; Fork Lift; Winch Truck; One Drum Hoist; Oil Distributor; Asphalt Roller	6.08	.25	.20			
Blade (Patrol); Scraper over 35 HP; Tournapull over 35 HP; DW-21 over 35 HP; DW-10	6.23	.25	.20			
Two Drum Hoist; Trenching Machine; Paving Mixer; Pile Driver; Heavy Duty Mechanic & Welder; Shovel; Dragline; Clamshell; Orange Peel; Backhoe; Derrick; Crane; Locomotive; Fireman (on boilers); Laydown Machine; Two-Drum Winch Truck; Side Boom Cat; Pug Mill Operator on Asphalt Plant; Leverman on Dredge; Tugboat Operator; Gradall Operator; Rotary Well Drilling Operator; Hydrocrane Operator; Cleveland-type back Filler Operator; Self-propelled Spreader Vibrator Operator; Slip Form Power Operator; Engineer on Dredge	6.38	.25	.20			

HEAVY & HIGHWAY CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
TRUCK DRIVERS:						
Single Axle Trucks	5.43	.25	.20			
Tandem Axle Trucks; Power Lift Form Trucks; Euclid Trucks & Spreader Trucks	5.49	.25	.20			
Lowboys & Tractor-Trailers	5.62	.25	.20			
Lumber Carrier	5.79	.25	.20			

AQ-26 P. 7

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
CHANNEL STABILIZATION WORK INCLUDING DREDGING & ROCKFILLED PILE DIKES AND REVETMENTS:						
LABORERS:						
Laborers & deckhands unloading barge; piledriver towboat	3.55	.125	.10			
Piledriver deckhand and piledriver leadsman	3.75	.125	.10			
POWER EQUIPMENT OPERATORS:						
Boiler (or fireman); oiler	3.80	.125	.10			
Winch or boom truck; winch (power operated)	3.90	.125	.10			
Dozer; front end loader or high lift; scoop or similar equipment	4.15	.125	.10			
Engineer on dredge (12" up to 18"); mechanic or welder	4.20	.125	.10			
Piledriver (or engine man)	4.45	.125	.10			
Derrick; dragline, clam bucket, orange peel, or crane; dredge operator or leverman; engineer on dredge (18" and over); side boom; towboat operator	4.50	.125	.10			

SUPERSEDEAS DECISION

STATE: Rhode Island COUNTY: Washington
DECISION NO.: AQ-2008 DATE: Date of Publication
Supersedes Decision No. AP-485, dated March 9, 1973, in 38 FR 6626
DESCRIPTION OF WORK: Building Construction, (Excluding single family homes and garden type apartments up to and including 4 stories), heavy and highway construction, and marine construction.

5-RI-1-C 1 of 3

BUILDING CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Asbestos workers	8.80	.505	.45		.005	
Boilermakers	8.705	.50	10%		.01	
Bricklayers and stone masons:						
Westerly, Hopkington, So. Kingstown, Charlestown, Richmond, Wakefield, Peace Dale, Kingston	8.02	.25	.35			
Exeter, Johnson, No. Kingstown, Narragansett (Including the Pier of Point Judith)	8.57	.25	.35		.01	
Carpenters and soft floor layers:						
North Kingston:						
Carpenters, soft floor layers & pile-drivermen	8.25	.35	.35		.01	
Millwrights	8.50	.35	.35		.01	
Remainder of County:						
Carpenters, soft floor layers & pile-drivermen	8.25	.35	.35			
Millwrights	8.50	.35	.35			
Cement masons:						
Westerly, Hopkington, So. Kingstown, Charlestown, Richmond, Wakefield, Peace Dale, Kingston	6.075	.15	.20			
Exeter, Narragansett, No. Kingstown Gould	7.95	.50	.35			
Electricians:						
Westerly Township	8.80	.75	1½+.40		½	
Remainder of County	8.40	.38	1½+.25		.02	
Elevator constructors	6.87	.17	.185	½+a	.005	
Elevator constructors' helpers	4.81	.17	.185	2½+a	.005	
Elevator Constructors' helpers (prob)	3.435					
Glaziers	7.74	.42	.30	d	.01	
Ironworkers: Structural, Ornamental, & Reinforcing	7.70	.45	.80+.50		.02	
Laborers, Building:						
Laborers, carpenters' tenders, cement finisher tenders, mason tenders	6.80	.40	.40		.05	
Jackhammer, paving breaker, chain saw, pipelayers, mechanical grinder, all other pneumatic tools, barco type jumping tampers	7.05	.40	.40		.05	
Plasterers' tenders	7.05	.40	.40		.05	
Powdermen blasters	7.55	.40	.40		.05	
Laborers, Wrecking:						
Laborers, signalmen	6.80	.40	.40		.05	
Airman, burner, jackhammer	7.05	.40	.40		.05	

5-RI-1-C 2 of 3

BUILDING CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Lathers	$7.40	.45	.50		.01	
Lead Burners	8.25	.30		c	.01	
Line Construction:						
Linemen	7.14	.20	1%	d		
Driver Groundman	5.58	.20	1%	d		
Groundman	5.07	.20	1%	d		
Equipment Operator	6.31	.20	1%	d		
Marble, Tile and Terrazzo workers: Exeter, N. Kingstown, Narragansett, (Including the Pier of Point Judith)	7.50	.25	.35			
Marble, Tile and Terrazzo helpers	7.23		.50			
Painters:						
Brush & Roller	7.20	.40	.40			
Structural steel & steam cleaning	7.45	.40	.40			
Spray and sand or water blasting	8.20	.40	.40			
Air power brush	7.70	.40	.40			
Plasterers, Exeter, Narragansett, N. Kingston	8.15	.50	.35			
Plasterers(Westerly, Hopkington, S. Kingston, Charlestown, Richmond, Wakefield and Peace Dale)	8.02	.25	.35			
Plumbers	9.17	.35	.35			
Roofers:						
Composition, waterproofers	7.85	.20	.25			
Slate, tile, precast concrete	8.05	.20	.25			
Helpers, Class "A"	7.00	.20	.25			
Helpers, Class "B"	6.45	.20	.25			
Sheet Metal workers	8.73	.56	.55		.05	
Sprinkler fitters	9.07	.30	.50		.01	
Steamfitters	8.82	.35	.80		.03	
Truck Drivers: Building						
Two-axle; dumps	5.31	.30	.50			
Trhee-axle; trailers	5.39	.30	.50			
Low-bed trailers (24 tons & over), Trailers (I-beam), specialized earth moving equipment (Euclid type)	5.64	.30	.50			
Euclid type equipment over 35 ton capacity	5.89	.30	.50			
Welders - receive rate prescribed for craft performing operation to which welding is incidental.						

PAID HOLIDAYS:
A. New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:
a. Holidays: A through F; employer contributes 4% basic hourly rate for 5 years or more of service or 2% basic hourly rate for 6 months to 5 years of service as Vacation Pay Credit.

FOOTNOTES (Cont'd):

b. Holidays: A through F, Washington's Birthday, Good Friday and Christmas Eve providing employee has worked 45 full days during the 120 calendar days prior to the holiday, and the regular scheduled work days immediately preceding and following the holiday.

c. Holidays: A through F; Bunker Hill Day, provided employee has been employed 10 working days prior to the holiday and provided employee works the scheduled work day immediately preceding and following the holiday.

d. Paid Holiday: "D".

HEAVY, HIGHWAY AND MARINE CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Bricklayers, stone masons, catch basin, manhole builders	$8.57	.25	.35		.01	
Carpenters, piledrivermen, N. Kingstown	8.55	.35	.35		.01	
Cement masons - finishers	6.85	.35				
Electricians:						
Westerly	8.80	.75	1%+40		3%	
Remainder of County	8.40	.38	1%+.25		.02	
Ironworkers, struc., orn., reinf.	7.70	.45	.80+.50		.02	
Laborers:						
Laborers	6.80	.40	.40	.50	.05	
Adzemen, asphalt rakers, barcotype jumping tampers, chain saw operators, concrete and power buggy operators, concrete saw operators, demolition burners, fence and guard rail erectors, highway stone spreaders, mechanical grinder operators, mortar mixers, pipelayers, pipe trench bracers, pneumatic tool operators, riprap and dry stonewall builders, setters of metal forms for roadways, stumper operators, tree-toppers, tree trimmers wagon drill operators, wood chipper operators	7.05	.40	.40		.05	
Air track operator	7.30	.40	.40		.05	
Blasterers and powdermen	7.55	.40	.40		.05	
Pavers, rammers and curb setters	7.30	.40	.40		.05	
Line Construction:						
Linemen	7.14	.20	1%	a		
Equipment operator	6.31	.20	1%	a		
Groundman	5.07	.20	1%	a		
Driver groundman	5.58	.20	1%	a		
Painters:						
Brush & roller	7.20	.40	.40			
Structural steel & steam cleaning	7.45	.40	.40			
Spray & sand or water blasting	8.20	.40	.40			
Air Power Brush	7.70	.40	.40			
Plumbers	9.17	.40	.40			
Waterproofers	7.85	.20	.25			
Welders - receive rate prescribed for craft performing operation to which welding is incidental.						

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:

a. Holidays: A through F, Bunker Hill Day provided employee has been employed 10 working days prior to the holiday and provided the employee works the scheduled work day immediately preceding and following the holiday.

BUILDING CONSTRUCTION POWER EQUIPMENT OPERATORS	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
Digging Machines, cranes, pile drivers, lighters, locomotives, derricks, hoists pavers, and front-end loaders 3 yds. and over	$9.35	.40	.40		.05	
Economobile type equipment	9.10	.40	.40		.05	
Fork lift	8.85	.40	.40		.05	
Firemen and Oilers	7.45	.40	.40		.05	
Bulldozers, graders, spreaders, tractors, scrapers, rollers and front-end loaders less than 3 yds.	8.00	.40	.40		.05	
Pippin type backhoes	8.30	.40	.40		.05	
Maintenance Engineers	7.90	.40	.40		.05	
Well-point Installation	8.05	.40	.40		.05	
Gas or electric driven pumps, heater, concrete mixers, stone crushers, air compressors, welding machines and generators for light plants	8.20	.40	.40		.05	

BRIDGE (Incidental to Highway) and HIGHWAY CONSTRUCTION POWER EQUIPMENT OPERATOR	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Dis
Digging machines, cranes, piledrivers, lighters, locomotives, derricks, hoists, pavers and front-end loaders 3 to 4 yds. and economobile & ross carriers	$9.15	.40	.40			
Fork lifts	8.35	.40	.40			
Firemen	7.75	.40	.40			
Oilers and apprentices	6.90	.40	.40			
Bulldozers, spreaders, rollers and front-end loaders, less than 3 yds., tractors	7.65	.40	.40			
Scrapers and graders & dozer operators	7.775	.40	.40			
Pippin type backhoe operator	8.00	.40	.40			
Maintenance engineers	7.50	.40	.40			
Gas and electric driven heaters, pumps, concrete mixers, stone crushers, air compressors, light plants and welding machines and concrete pumps	7.775	.40	.40			
Test boring machine operators	6.625	.40	.40			
Well point installation crews	7.60	.40	.40			
Operators of truck cranes with booms of 130 to 150 feet	9.65	.40	.40			
over 150 feet	9.90	.40	.40			
Operators of cat cranes with booms of 150 to 180 feet	9.65	.40	.40			
over 180 feet	9.90	.40	.40			

RI-1-PBO-2-4- O

BRIDGES, CAISSONS, DOCKS, MARINE, PIERS, SUB-BASEMENTS, SUBTERRANEAN, TUNNELS, & HEAVY CONSTRUCTION POWER EQUIPMENT OPERATORS

	Basic Hourly Rates	FRINGE BENEFITS PAYMENTS H & W	Pensions	Vacation	App. Tr.	Other
Digging Machines, cranes, pile drivers, lighters, locomotives, derricks, hoists, pavers and front end loaders 3 yds. and over	$10.05	.40	.40		.05	
Firemen and Oilers	8.05	.40	.40		.05	
Bulldozers, graders, spreaders, scrapers, rollers and front-end loaders less than 3 yds	8.65	.40	.40		.05	
Maintenance Engineers	8.35	.40	.40		.05	
Well-point Installation Crews	8.85	.40	.40		.05	
Gas or electric driven pumps, heaters, concrete mixers, stone crushers, air compressors, welding machines and generators for light plants	8.65	.40	.40		.05	
Boat and Tug Operators	10.05	.40	.40		.05	
Apprentices (Deckhands)	8.15	.40	.40		.05	

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HEAVY & HIGHWAY CONSTRUCTION

	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS H & W	PENSIONS	VACATION	APP. TR.	OTHER
Truck Drivers:						
2 axle	$3.97	.24	.35	a+b		
3-axle, Ready Mix Equipment	4.02	.24	.35	a+b		
4-5 axle Dump	4.12	.24	.35	a+b		
Low bed trailer equipment-specialized earth moving equipment other than conventional type	4.22	.24	.35	a+b		
Helpers on low bed	3.97	.24	.35	a+b		

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:

a. Holidays: A through F, Columbus Day, Veteran's Day providing employee has worked at least two days in the calendar week in which the holiday falls.

b. Employee who has been on payroll for 1 year or more but less than 5 years and has worked 150 days during the last year of employment shall receive: 1 week's vacation; 5 years or more - 2 weeks vacation.

SUPERSEDEAS DECISION

STATE: Washington COUNTY: Statewide
DECISION No. AQ-1,021 DATE: Date of Publication
Supersedes Decision Number AP-283 dates April 6, 1973, in 38 FR 8900.
DESCRIPTION OF WORK: Building construction (excluding single family homes and garden type apartments, up to and including 4 stories), heavy and highway construction and dredging

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
ASBESTOS WORKERS						
Chelan, Clallam, Douglas, Grays Harbor, Island, Jefferson, King, Kitsap, Kittitas, Lewis, Mason, Okanogan, Pacific (northern part), Pierce, San Juan, Skagit, Snohomish, Thurston, Whatcom and Yakima Counties	8.27	.25	.30			
Clark, Cowlitz, Klickitat, Pacific (southern part), Skamania & Wahkiakum Counties	7.85	.35	.60		.06	
Remaining Counties	7.96	.44	.72			
BOILERMAKERS	7.45	.60	1.00	.50	.02	
BRICKLAYERS						
Chelan, Douglas & Okanogan (Except area of Grand Coulee Dam)	7.05	.35				
Kittitas and Yakima Counties	7.00	.35	.40			
Clallam, Island, Jefferson, King, Kitsap, Snohomish & Skagit (south of the Cities of Burlington, Sedro-Woolley & Concrete) Counties	7.78	.40	.35		.02	
Grays Harbor County	6.50		.35			
Pierce County	7.94	.40	.35		.02	
Lewis, Mason & Thurston Counties	7.15	.40	.30			
San Juan, Skagit (including Cities of Burlington, Sedro-Woolley, Concrete and north thereof), & Whatcom Counties	7.75	.40	.45			
Adams (except City of Othello), Asotin, Columbia, Ferry, Garfield, Lincoln, Pend Oreille, Spokane, Stevens & Whitman Counties, Grand Coulee Dam area in Okanogan County	8.15	.30				
City of Othello in Adams County, Benton, Franklin, Grant & Walla Walla Counties	7.85	.30				
Clark, Cowlitz, Klickitat, Pacific (southern part), Skamania & Wahkiakum Counties	7.40	.35	.35		.02	
CARPENTERS						
All Counties and parts of counties east of the 120th Meridian						
Carpenters	7.39	.50	.50		.035	
Piledriver; Floor Layers; Floor Finishers; Floor Sanders; Saw Filers; Stationary Power Woodworking Tool Operator	7.54	.50	.50		.035	
Shingler (wood or composition)	7.59	.50	.50		.035	
Millwrights; Boom Men; Machine Erector; Carpenters (creosoted material)	7.64	.50	.50		.035	
Piledriver (creosoted material)	7.79	.50	.50		.035	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
CARPENTERS (Cont'd)						
All Counties and parts of Counties west of the 120th Meridian except Clark, Cowlitz, Klickitat, Pacific (southern part), Skamania and Wahkiakum Counties						
Carpenters	$7.30	.50	.60		.01	
Carpenters on creosoted material	7.40	.50	.60		.01	
Sawfilers; Stationary Power Saw; Floor Finisher; Floor Layer; Shingles; Floor Sander; & other Stationary Power Woodworking tools	7.43	.50	.60		.01	
Millwrights and Machine Erectors; Piledrivers; Bridge, Dock & Wharf Builders	7.45	.50	.60		.01	
Acoustical Workers	7.46	.50	.60		.01	
Boommen	7.50	.50	.60		.01	
Clark, Cowlitz, Klickitat, Pacific (southern part), Skamania and Wahkiakum Counties						
Carpenters; Form Stripper; Manhole Builders; Acoustical & Drywall Applicators	6.78	.55	.40	.35	.03	
Piledrivermen, Bridge, Dock & Wharf Builders	6.88	.55	.40	.35	.03	
Floor Layers; Floor Finishers; Stationary Power Saw Operator	6.91	.55	.40	.35	.03	
Boomman	6.98	.55	.40	.35	.03	
Millwrights; Machine Erectors	7.03	.55	.40	.35	.03	
CEMENT MASONS						
Lewis, Pierce, Thurston and the City of Auburn in King County	7.20	.40	.50		.02	
King (except the City of Auburn), portion of Kittitas County lying one mile west of the City of Easton, Clallam, Grays Harbor, Island, Jefferson, Kitsap, Mason, San Juan, Skagit, Snohomish, Whatcom & Pacific (northern part) Counties	6.79	.55	.50			
Adams, Asotin, Benton, Chelan, Columbia, Douglas, Ferry, Franklin, Garfield, Grant, Lincoln, Okanogan, Pend Oreille, Spokane, Stevens, Walla Walla, Whitman, Yakima & Kittitas (except for western portion lying one mile west of City of Easton) Counties	6.90	.40	.40		.02	

AQ-1,021 P. 3

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
CEMENT MASONS (Cont'd)						
Clark, Cowlitz, Klickitat, Pacific (southern part), Skamania and Wahkiakum Counties	$6.91	.35	.35		.01	
ELECTRICIANS						
Clallam, Jefferson, King & Kitsap Counties						
Electricians	8.435	.25	1%		.02	
Cable Splicers	9.28	.25	1%		.02	
Grays Harbor, Lewis, Mason, Pierce, Pacific & Thurston Counties						
Electricians	7.66	.35	1% + .40	4%	.04	
Cable Splicers	8.38	.35	1% + .40	4%	.04	
Island, San Juan, Skagit, Snohomish & Whatcom Counties						
Electricians	8.445	.25	1%		.01	
Cable Splicers	9.29	.25	1%		.01	
Chelan, Douglas, Grant & Okanogan Counties						
Electricians	7.93	.35	1%		.02	
Cable Splicers	8.33	.35	1%		.02	
Asotin, Benton, Columbia, Franklin, Garfield, Kittitas, Walla Walla & Yakima Counties						
Electricians	8.05	.35	1%+.40		.02	
Cable Splicers	8.885	.35	1%+.40		.02	
Clark, Klickitat and Skamania Cos.						
Electricians	8.05	.25	1% +.40		.02	
Cable Splicers	8.70	.25	1% +.40		.02	
Cowlitz and Wahkiakum Counties						
Electricians	8.65	.25	1%		.02	
Cable Splicers	9.515	.25	1%		.02	
Adams, Ferry, Lincoln, Pend Oreille, Spokane, Stevens & Whitman Counties						
Electricians	8.05	.35	1% + .40		.02	
Cable Splicers	8.08	.35	1% + .40		.02	
ELEVATOR CONSTRUCTORS						
Chelan, Clallam, Grays Harbor, Island, Jefferson, King, Kitsap, Kittitas, Lewis, Mason, Pacific (northern part), Pierce, San Juan, Skagit, Snohomish, Thurston, Whatcom, and Yakima Counties						
Elevator Constructors	7.965	.345	.23	2% + a		
Elevator Constructors' Helpers	70%JR	.345	.23	2% + a		
Elevator Constructors' Helpers (Prob.)	50%JR					

AQ-1,021 P. 4

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
ELEVATOR CONSTRUCTORS (cont'd)						
Adams, Asotin, Benton, Columbia, Douglas, Ferry, Franklin, Garfield, Grant, Lincoln, Okanogan, Pend Oreille, Spokane, Stevens, Walla Walla and Whitman Counties						
Elevator Constructors	$7.66	.345	.23	2%+a		
Elevator Constructors' Helpers	70%JR	.345	.23	2%+a		
Elevator Constructors' Helpers (Prob.)	50%JR					
Clark, Cowlitz, Klickitat, Pacific, (southern part), Skamania and Wahkiakum Counties						
Elevator Constructors	7.12	.345	.23	2%+a		
Elevator Constructors' Helpers	70%JR	.345	.23	2%+a		
Elevator Constructors' Helpers (Prob.)	50%JR					
IRONWORKERS						
Statewide except Clark, Cowlitz, Klickitat, Pacific (southern part), Skamania and Wahkiakum Counties						
Reinforcing; Structural; Fence erectors; Ornamental; Riggers and signalmen	7.56	.48	.65		.05	
Clark, Cowlitz, Klickitat, Pacific, (southern part), Skamania and Wahkiakum Counties						
Reinforcing; Structural; Fence erectors; Ornamental; Riggers; Signalmen	7.31	.48	.65	.25	.05	
GLAZIERS						
Island, King, Kitsap, Pacific (northern part), Snohomish, Clallam, Grays Harbor, Jefferson, Lewis, Mason, Pierce, San Juan, Skagit, Thurston and Whatcom Cos.	6.85	.22	.35	b		
Clark, Cowlitz, Klickitat, Pacific, (southern part) Skamania and Wahkiakum Counties	7.20	.26	.30	6.5%	.01	
Walla Walla, Benton, Franklin, Columbia, and Southeastern portion of Adams Cos.	6.20	.25	.10	e+.27		
Spokane, Ferry, Stevens, Pend Oreille, Eastern half of Lincoln, & Northern Eastern ½ of Adams Counties	6.345	.25		f+.28		
Okanogan, Chelan, Douglas, Grant, Western half of Ferry and Lincoln, and the Southwestern Corner of Adams Counties	5.95	.21	.15	.21		
LATHERS						
Clallam, Island, Jefferson, King, Kitsap, Pacific (northern part), San Juan, Skagit, Snohomish and Whatcom Counties	7.50	.40				
Adams, Asotin, Benton, Chelan, Columbia, Ferry, Franklin, Garfield, Grant, Lincoln, Okanogan, Pend Oreille, Spokane, Stevens, Walla Walla and Whitman Counties	7.00	.40				

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
LATHERS (Cont'd)						
Clark, Cowlitz, Klickitat, Pacific (southern part), Skamania and Wahkiakum Counties	6.60	.15			.01	
MARBLE MASONS						
Adams (except city of Othello), Asotin, Columbia, Ferry, Garfield, Lincoln, Pend Oreille, Spokane, Stevens and Whitman Counties	8.15	.30				
City of Othello in Adams County, Benton, Franklin, Grant and Walla Walla Counties	7.85	.30				
MARBLE MASONS						
Chelan, Douglas & Okanogan (except area of Grand Coulee Dam)	7.05	.35				
Clallam, Island, Jefferson, King, Kitsap, Snohomish & Skagit (south of the Cities of Burlington, Sedro-Woolley and Concrete) Counties	7.78	.40	.35		.02	
Grays Harbor, Pierce & Pacific (northern part) Counties	7.63	.40	.30		.02	
Lewis, Mason and Thurston Counties	7.15	.40	.30			
San Juan, Skagit (including the Cities of Burlington, Sedro-Woolley, Concrete & north thereof) & Whatcom Counties	7.50	.35	.25			
Clark, Cowlitz, Klickitat, Pacific (southern part), Skamania and Wahkiakum Counties	7.40	.35	.35		.02	
MARBLE, TILE AND TERRAZZO WORKERS HELPERS						
All Counties east of the Cascade Mountain Range in Washington	6.20					
Remaining Counties west of the Cascade Mountain Range	6.60	.40				
PAINTERS						
Adams, Asotin, Benton, Columbia, Ferry, Franklin, Garfield, Grant, Lincoln, Pend Oreille, Spokane, Stevens, Walla Walla and Whitman Counties						
Brush	6.67	.21	.45		.01	
Drywall Taper	6.92	.21	.45		.01	
Steel; Spray; Sandblasters; Steam Cleaning; Roller over 9" or 10" handle	7.02	.21	.45		.01	
Swing Stage Work or High Rate (over 30')	7.07	.21	.45		.01	
Bitumastics; Bridge; Tanks on legs; Tower; Stacks; Steeples	7.42	.21	.45		.01	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
PAINTERS (Cont'd)						
Chelan, Douglas, Kittitas, Okanogan and Yakima Counties						
Brush	6.29	.21	.35		.01	
Spray; Steel; Roller 9" or 10' handles; Finish Drywall Taper; Steam Cleaning	6.54	.21	.35		.01	
Swing Stage over 30' high	6.64	.21	.35		.01	
Bitumastic; Bridges; Towers; Tanks on legs; Steeples; Stacks; Sand Blasting	6.69	.21	.35		.01	
Clallam County						
Brush	5.68					
Tapers	5.78					
Spray; Structural Steel	5.88					
Grays Harbor, Island, Jefferson, King, Kitsap, Lewis, Mason, Pierce, San Juan, Skagit, Snohomish, Thurston, Pacific (northern part) and Whatcom Counties						
Brush; Tapers	7.37	.40	.27		.02	
Spray; Structural Steel; Bridge; Sandblasting; Stacks; Steam Cleaning; Steeples; Swing Stage; Tanks on legs; Tower; Toxic material	7.62	.40	.27		.02	
Clark, Cowlitz, Klickitat, Pacific (southern part), Skamania and Wahkiakum Counties						
Brush	7.05	.30	.20		.03	
Spray	7.30	.30	.20		.03	
High Work over 100'	7.55	.30	.20		.03	
High Towers, ground to 100'	7.20	.30	.20		.03	
Drywall Tapers	6.93	.40	.40	.35	.03	
PLASTERERS						
Clallam, Island, Jefferson, King (except the City of Kent), Kitsap, Skagit, San Juan, Snohomish, & Pacific (northern part) Counties	7.56	.45	.50		.02	
Chelan, Douglas, Kittitas, Okanogan and Yakima Counties	6.80	.40				
Grays Harbor, King (City of Kent), Lewis, Mason, Pierce and Thurston Counties	6.75	.40	.25		.02	
Clark, Cowlitz, Klickitat, Pacific (southern part), Skamania and Wahkiakum Counties	7.35	.50	.60		.01	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
PLASTERERS (Cont'd)						
Adams, Asotin, Benton, Columbia, Ferry, Franklin, Garfield, Grant, Lincoln, Pend Oreille, Spokane, Stevens, Walla Walla and Whitman Counties	7.50	.40				
PLASTERERS' TENDERS						
Adams, Asotin, Benton, Columbia, Ferry, Franklin, Garfield, Grant, Lincoln, Pend Oreille, Spokane, Stevens, Walla Walla and Whitman Counties	5.25	.25	.25		.02	
PLUMBERS						
Statewide (except Clallam, Clark, Jefferson & King Cos., and Chelan, Douglas and Okanogan Cos. west of the 119°, 30 Min., and Kittitas County north of the 47°, 15 Min. Latitude)	7.52	.26	.85	.47	.08	
Clark County	7.36	.59	.66		.07	
Clallam, Jefferson & King Counties and Chelan, Douglas and Okanogan Counties west of the 119°, 30 min., and Kittitas County north of the 47°, 15 min. latitude	7.59	.47	.85	.60	.06	
ROOFERS						
Kittitas, Franklin, Columbia, Klickitat, Garfield and Yakima Cos.						
Roofers; Kettlemen	6.15	.20				
Irritable Bituminous Material; Spray (hot)	6.80	.20				
Adams, Chelan, Douglas, Ferry, Grant, Lincoln, Okanogan, Pend Oreille, Spokane, Stevens & Whitman Counties	6.20	.30	.15	.50		
Asotin and Garfield Counties	6.65					
Cowlitz, Northern part of Pacific, and Wahkiakum Counties						
Roofers; Kettlemen; Waterproofers	6.68	.20	.20			
Slate and Tile	6.93	.20	.20			
Clark, Southern part of Pacific and Skamania Counties						
Roofers	7.30	.45	.55			
Handling of irritating material (coal tar or expoxy)	7.80	.45	.55			
In confined areas and handling of irritating materials (coal tar or expoxy)	8.05	.45	.55			

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
ROOFERS (Cont'd)						
Callam, Grays Harbor, Island, Jefferson, King, Kitsap, Lewis, Mason, Pierce, San Juan, Skagit, Snohomish, Thurston and Whatcom Counties						
Roofers; Kettlemen; Waterproofers	$ 7.55	.20	.20			
SHEET METAL WORKERS						
King County	8.47	.27	.30		.04	
Island and Snohomish Counties	7.90	.32	.40	.42	.03	
Benton, Franklin, Kittitas, Klickitat and Yakima Counties	7.65	.32	.50	.50		
Adams, Asotin, Chelan, Douglas, Grant, Ferry, Lincoln, Pend Oreille, Okanogan, Spokane, Stevens & Whitman Counties	7.65	.32	.50	.50		
Walla Walla, Columbia & Garfield Counties	7.65	.32	.50	.50		
Cowlitz, Grays Harbor, Lewis, Pacific (northern part), Pierce, Thurston & Wahkiakum Counties	7.79	.32	.45	.47	.02	
San Juan, Skagit and Whatcom Counties	7.92	.32	.40	.40	.02	
Clark, Pacific (southern part) & Skamania Counties	6.94	.33	.24	.28	.02	
Clallam, Jefferson, Kitsap & Mason Counties	7.97	.32	.40	.35	.04	
SOFT FLOOR LAYERS						
Adams, Asotin, Benton, Columbia, Ferry, Franklin, Garfield, Grant, Lincoln, Pend Oreille, Spokane, Stevens, Walla Walla and Whitman Counties	6.42	.21	.25			
Gray Harbor, Mason, Pacific (northern part), Pierce and Thurston Counties	7.59	.36	.45		.03	
King, Kitsap, & Snohomish Counties	7.65	.36	.45		.05	
Clallam, Island, Jefferson, Lewis, San Juan, Skagit and Whatcom Counties	7.03	.30	.45			
Clark, Cowlitz, Klickitat, Pacific (southern part), Skamania and Wahkiakum Counties	7.15	.40	.45	c	.05	
Chelan, Douglas, Kittitas, Okanogan and Yakima Counties	6.42	.16	.25	d		
SPRINKLER FITTERS						
Statewide (except Island, King, Kitsap, Pierce, Skagit, Snohomish and Thurston Counties)	7.95	.25	.40		.04	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
SPRINKLER FITTERS (Cont'd)						
Island, King, Kitsap, Pierce, Skagit, Snohomish & Thurston Counties	$ 8.75	.30	.50		.06	
TERRAZZO WORKERS						
Clallam, Island, Jefferson, King, Kitsap, Skagit (south of the cities of Burlington, Sedro-Woolley and Concrete) & Snohomish Counties	8.00	.40	.35			
San Juan, Skagit (including cities of Burlington, Sedro-Woolley, Concrete and north thereof) & Whatcom Counties	7.50	.35	.25			
Lewis, Mason & Thurston Counties	7.15	.40	.30			
Grays Harbor, Pierce & Pacific (northern part) Counties	7.63	.40	.30		.02	
Adams (except city of Othello), Asotin, Columbia, Ferry, Garfield, Lincoln, Pend Oreille, Spokane, Stevens, Whitman & Grand Coulee Dam Area	8.31	.30				
City of Othello in Adams County, Benton, Franklin, Grant & Walla Walla Counties	7.18	.30				
Chelan, Douglas, Okanogan (except area of Grand Coulee Dam)	7.05	.35				
Clark, Cowlitz, Klickitat, Pacific (southern part), Skamania and Wahkiakum Counties	6.55	.25	.24			
TILE SETTERS						
Clallam, Island, Jefferson, King, Kitsap, Skagit (south of the cities of Burlington, Sedro-Woolley and Concrete) & Snohomish Counties	8.00	.40	.35		.04	
San Juan, Skagit (including cities of Burlington, Sedro-Woolley, Concrete and north thereof) & Whatcom Counties	7.50	.35	.25			
Lewis, Mason & Thurston Counties	7.15	.40	.30			
Grays Harbor, Pierce & Pacific (northern part) Counties	7.63	.40	.30		.02	
Adams (except city of Othello), Asotin, Columbia, Ferry, Garfield, Lincoln, Pend Oreille, Spokane, Stevens, Whitman & Grand Coulee Dam Area	8.21	.30				

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
TILE SETTERS (Cont'd)						
City of Othello in Adams County, Benton, Franklin, Grant & Walla Walla Counties	$ 7.18	.30				
Kittitas and Yakima Counties	6.75	.25	.25			
Chelan, Douglas, Okanogan (except area of Grand Coulee Dam)	7.05	.35				
Clark, Cowlitz, Klickitat, Pacific (southern part), Skamania and Wahkiakum Counties	6.55	.25	.24			

WELDERS: Receive rate prescribed for craft performing operation to which welding is incidental.

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:
a. Employer contributes 4% of basic hourly rate for 5 years' service and 2% of basic hourly rate for 6 months to 5 years' service as Vacation Pay Credit. Six Paid Holidays: A through F.
b. Two weeks' vacation with pay after 1 year of employment. Also seven paid Holidays. A through F plus Washington's Birthday.
c. 4% of all gross wages to be placed to the credit of the employee with less than one year's service - 6% of all gross wages to be placed to the credit of the employee with more than one year of service.
d. All employees who have completed 1800 compensable hours of employment with one employer in a year of employment shall receive one week's vacation with full pay; pro-rata vacation shall accrue in accordance with the ratio of hours worked in one year of employment divided by 1800 hours multiplied by the one week's full pay.
e. Employer contribution of 14 cents per hour for paid holidays.
f. Employer contribution of 17½ cents per hour for paid holidays.

East of the 120th Meridian AQ-1,021 P. 11

DREDGING	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS H & W	PENSIONS	VACATION	APP. TR.	OTHERS
LEVERMAN DIPPER:						
(a) 5 yards and under	$8.29	.45	.45			
(b) Over 5 yards	8.84	.45	.45			
LEVERMAN, HYDRAULIC	7.90	.45	.45			
ASSISTANT ENGINEER (Electric Generator Operator for Primary Pump, Power Barge or Dredge)	7.58	.45	.45			
ENGINEER WELDER; CRANEMAN	7.53	.45	.45			
ASSISTANT ENGINEER (Electric, Diesel, Steam or Booster Pump); Mates and Boatmen	7.48	.45	.45			
FIREMAN; OILER	7.14	.45	.45			
ASSISTANT MATE (Deckhand)	7.04	.45	.45			

West of the 120th Meridian and Pacific County(Northern Part)

DREDGING	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS H & W	PENSIONS	VACATION	APP. TR.	OTHERS
DIPPER LEVERMAN:						
(a) Over 5 yards	$8.64	.45	.65			
(b) 5 yards and under	8.09	.45	.65			
HYDRAULIC LEVERMAN	7.70	.45	.65			
ASSISTANT ENGINEER (Electric, Generator Operator for Primary Pump, Power Barge or Dredge)	7.38	.45	.65			
ENGINEER WELDER; CRANEMAN	7.33	.45	.65			
ASSISTANT ENGINEER (Electric, Diesel, Steam or Booster Pump); Mates and Boatmen	7.28	.45	.65			
FIREMAN; OILER	6.94	.45	.65			
ASSISTANT MATE (Deckhand)	6.84	.45	.65			

AQ-1,021 P. 12

3-WAS-PEO-(DREDGING)-e (1-1)

Clark, Cowlitz, Klickitat, southern half of Pacific, Skamania and Wahkiakum Counties	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Others
DREDGING						
Dipper Leverman:						
(a) 5 yards and under	$7.89	.45	.60	.25		
(b) Over 5 yards	8.44	.45	.60	.25		
Leverman, Hydraulic	7.50	.45	.60	.25		
Assistant Engineer (Electric Generator Operator for Primary Pump; Power Barge or Dredge)	7.18	.45	.60	.25		
Assistant Engineer (Electric, Diesel, Steam or Booster Pump); Mates and Boatmen	7.13	.45	.60	.25		
Engineer Welder; Craneman	7.08	.45	.60	.25		
Fireman; Oiler	6.74	.45	.60	.25		
Assistant Mate (Deckhand)	6.64	.45	.60	.25		

LINE CONSTRUCTION - WASHINGTON - e (1-1)

	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Other
Cable Splicers Leadman Pole Sprayer	$9.10	.25	1%		5%	
Lineman; Pole Sprayer; Heavy Line Equipment Man; Certified Lineman Welder	8.25	.25	1%		5%	
Tree Trimmer	7.50	.25	1%		5%	
Line Equipment Man	7.17	.25	1%		5%	
Head Groundman (Chipper); Head Groundman; Powderman; Jackhammer Man	6.32	.25	1%		5%	
Groundman; Tree Trimmer Helper	5.99	.25	1%		5%	
Hole Digger	5.75	.25	1%		5%	

All Counties and parts of Counties East of the 120th Meridian

LABORERS	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
Group I Carpenters tender; Concrete crewman; Concrete signalman; Crusher feeder; Demolition; Driller helper, Dumpman; Fence erector; General laborer; Grout machine header tender; Nipper; Riprap man; Scaleman; Stake jumper; Structural mover; Tailhoseman (water nozzle); Track laborer (RR); Truck loader; Timber bucker and faller; Window cleaner; Brush Hog Feeder	$5.80	.35	.55		.02	
Group II Cement finisher tender; Cement handler; Demolition torch; Dope pot fireman, nonmechanical; Form cleaning machine, feeder, stacker; Form setter, paving; Grade checker using level, optional; Nozzleman, water & air or steam; Pipe layer, corrugated metal culvert; Pipewrapper; Pot tender; Powderman helper; Power tool op.; gas, electric, pneumatic Railroad equipment, power driven; Rodder & spreader; Sandblast tailhoseman; Scaffold erector, wood or steel; Vibrator up to 4"; Wallpoint man; Wheelbarrow, power driven	5.95	.35	.55		.02	
Group III Asphalt raker; Asphalt roller, walking; Chain saw op. w/attachments; Concrete saw, walking; Creosote material; High scaler; Jackhammer op.; Multi-section pipelayer; Nozzleman; Pavement breaker; Tamper; Trencher; shawnee; Vibrator, 4" & over; Wagon drills; Water pipe liner	6.05	.35	.55		.02	
Group IV Chain Saw (faller); Pipelayer (Caulker, collarman, jointer, mortarman, rigger, jacker, shorer & lagger and laser beam but not incl. laying corrugated metal culvert pipe)	6.10	.35	.55		.02	
Group V Concrete stack, Hod carriers; Mortar mixer; Vibrator, 4 inches and over	6.15	.35	.55		.02	

Laborers (cont'd):	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Other
GROUP VI Caisson worker, free air; High Scaler	$6.20	.35	.55		.02	
GROUP VII Brush machine; Drills, Gunnite; Monitor op., Air Track or similar mounting; Nozzleman	6.25	.35	.55		.02	
GROUP VIII Air track drills with dual masts and drills; Powderman	6.45	.35	.55		.02	
TUNNEL & SHAFT, FREE AIR						
GROUP IX Class A: Bull gang, pump crete crewman incl. distributing pipe, assembling & dismantle and nipper	5.85	.35	.55		.02	
Class B: Brakeman, dumpman	5.90	.35	.55		.02	
Class C: Minor & nozzleman for concrete and laser beam op. on tunnels	6.30	.35	.55		.02	
Class D: Raise & shaft miner and laser beam op. on raises and shafts	6.35	.35	.55		.02	
GROUP X Sand Hogs (Under compressed air conditions): 1 lb thru 14 lbs - 6 hrs. work	58.80	.35	.55		.02	
Over 14 lbs thru 18 lbs - 6 hrs. work	61.50	.35	.55		.02	
Over 18 lbs thru 22 lbs - 4 hrs. work	61.50	.35	.55		.02	
Over 18 lbs thru 22 lbs - 6 hrs. work	81.75	.35	.55		.02	
Over 22 lbs thru 26 lbs - 4 hrs. work	65.70	.35	.55		.02	
Over 26 lbs thru 32 lbs - 4 hrs. work	68.10	.35	.55		.02	
Over 32 lbs thru 38 lbs - 3 hrs. work	70.80	.35	.55		.02	
Over 38 lbs thru 44 lbs - 2 hrs. work	72.10	.35	.55		.02	
Outside lock & guage tender(per shift)	49.20	.35	.55		.02	

AQ-1,021 P. 15

4-WAS-LAB 1-2-3 (1-1)

Chelan, Douglas, Kittitas, Okanogan and Yakima Cos. West of the 120th Meridian LABORERS	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS				
		H & W	PENSIONS	VACATION	APP. TR.	OT
General Labor; Carpenter Tender; Form Stripper; Rip Rap Man; Track Laborer; Stake Hopper; Choke Setter; Fence Laborer	$5.20	.50	.60		.03	
Air Track & Wagon Drill Helper; Crusher Feeder; Dump & Stock Pile Man; Powder Man Helper; Sloper, Over 20 feet	5.30	.50	.60		.03	
Power Buggy; Drill Chipper; Grinder and similar light power tools; Faller and bucker (Hand); Grout Man (Power)	5.35	.50	.60		.03	
Asphalt Raker & Spreader; Cement Handler; Sack of Bulk; Dope Pot Tender; House Wreckers; Jackhammer; Pavement Breaker; Tamper Vibrator; Track Spike Puller; Concrete Saw and similar heavy power tools; Nozzleman (Air & Water)	5.40	.50	.60		.03	
Formsetter; Steel Forms; Grade Checker; Swinging Stage or Bosun Chair over water or over 25 feet in height	5.45	.50	.60		.03	
Air Track & Wagon Drill Operator; Chain Saw Operator; Gunite Man; High Scaler; Pipe Layer & Caulker; Pipe Wrapper; Sand Blaster; Timber Man; Open Ditch; Mortar Man & Hod Carrier	5.50	.50	.60		.03	
Faller & Bucker (Chain Saw); Powder Man	5.55	.50	.60		.03	
Caisson Workers; Free Air	5.60	.50	.60		.03	
TUNNEL SHAFTS, FREE AIR						
Topman & Bull Gang	5.30	.50	.60		.03	
Chuck Tender; Mucker & Laborer; Nipper; Brakeman	5.35	.50	.60		.03	
Powder Man Helper	5.45	.50	.60		.03	
Miner (including Monolithic Worker); Re-Timberman; Maintenance Man; Spader	5.55	.50	.60		.03	
Miner; Shaft & Raise	5.65	.50	.60		.03	
Powder Man	5.70	.50	.60		.03	

AQ-1,021 P. 16

2-WAS-LAB 1-2-3-c (1-2)

Remaining Counties West of the 120th Meridian including northern part of Pacific County. LABORERS:	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
GROUP I General Laborer; Nipper; Truck Spotter; Pitman; Brush Cutter; Choker Setter; Concrete & Monolithic Laborer; Pot Tender; Asphalt Laborer; Ditch Digger; Drierman; Concrete Form Stripper; Carpenter Helper; Track Laborer; Well-Point and Header Laborer	$5.45	.50	.60		.03	
GROUP II Dumpman; Faller & Bucker: Hand, Powderman's Helper; Sloper (over 20'); Wagon Driller & Air Trac Helper	5.55	.50	.60		.03	
GROUP III Groutman (pressure); Power Tools-Light Duty Chippers; Grinders; Tampers; and Similar Electric and Air Operated Tools; Swinging Scaffold or Boatswain Chair over water or over 25' in height	5.60	.50	.60		.03	
GROUP IV Concrete Saw Operator; Pipe Pot Tenderer; Power Wheel Barrow or Buggy; Power Tools Heavy Duty Jackhammer; Pavement Breaker; Vibrators; Tampers (multiple & self-propelled); Rail-road Spike Puller; Rakers - Asphalt	5.65	.50	.60		.03	
GROUP V Form Setter (steel forms); Grademan and Stake Hopper; Nozzleman (concrete pump, green cutter when using combination of high pressure air and water on concrete & rock, sandblast, gunnite shot-crete)	5.70	.50	.60		.03	
GROUP VI Faller and bucker: Chain Saw; High Scaler; Mortarman & Hod Carrier; Pipe Layer and Caulker; Pipe Wrapper; Timberman - Sewer; Wagon Driller and Airtrac	5.75	.50	.60		.03	
GROUP VII Cement Dumper - Paving; Powderman	5.80	.50	.60		.03	

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Othe
LABORERS: (Cont'd)						
GROUP VIII						
Tunnel Work						
Topman and Bull Gang	$5.50	.50	.60		.03	
GROUP IX						
Chuck Tender; Muck and Laborer; Nipper; Brakeman	5.55	.50	.60		.03	
GROUP X						
Powderman' Helper	5.65	.50	.60		.03	
GROUP XI						
Miner (Including monolithic work); Spader; Re-Timberman; Maintenance Man	5.75	.50	.60		.03	
GROUP XII						
Miner, Shaft and raise	5.80	.50	.60		.03	
GROUP XIII						
Powderman	5.90	.50	.60		.03	
GROUP XIV						
1 lb. thru 14 lbs. (6 hrs.)	52.00	.50	.60		.03	
Over 14 lbs. thru 18 lbs. (6 hrs), over 18 lbs. thru 22 lbs. (4 hrs.)	54.70	.50	.60		.03	
Over 18 lbs. thru 22 lbs. (6 hrs.)	74.95	.50	.60		.03	
Over 22 lbs. thru 26 lbs. (4 hrs)	58.90	.50	.60		.03	
Over 26 lbs. thru 32 lbs. (4 hrs.)	61.30	.50	.60		.03	
Over 32 lbs. thru 38 lbs. (3 hrs.)	64.00	.50	.60		.03	
Over 38 lbs. thru 44 lbs. (2 hrs.)	65.30	.50	.60		.03	
Outside lock and gauge tender (per shift)	46.00	.50	.60		.03	

Clark, Cowlitz, Klickitat, Southern part of Pacific, Skamania and Wahkiakum Counties

LABORERS

	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS				
		H & W	PENSIONS	VACATION	APP. TR.	OTHERS
GROUP I Asphalt plant laborers; Asphalt spreaders; Batch weighman; Brooomers; Brush burners & cutters; Car & truck loaders; Carpenter tender; Change-house man or dry shack man; Choker setters; Clean up laborers; Concrete laborers; Crusher feeders; Culvert, hand labor; Curing, concrete; Demolition, wrecking, & moving laborers; Driller helpers; Dumpers, Road oiling crew; Dumpman (for grading crew); Elevator feeders; Fence builder (incl. Guard rail, Median rail, Reference post, Guide post, Right-of-way marker); Fine graders; Form strippers (not swinging stages); General laborers; Landscaping or planting laborers; Leverman on aggregate spreader (Flaherty & similar types); Loading spotters; Material yard man (incl. electrical); Pittsburgh chipper operator or similar types; Powderman helper; Railroad track laborers; Ribbon setters (incl. steel forms); Rip Rap man (hand placed); Road pump tender; Sewer labor; Skipmen; Signalmen; Slopers, sprayman; Stake chaser-Stake setter-Grade checker; Stockpiler; Timber faller & Bucker (hand labor); Toolroom man (at job site); Tunnel bull gang (above ground); Weigh man crusher aggregate (when used)	$5.45	.50	.60	.25	.02	
GROUP II Applicator (incl. pot tender for same), applying protective material by hand or nozzle on utility lines or storage tanks on project; Burners; Choker splicer; Clary power spreader & similar types; Clean-up nozzleman-greencutter (concrete rock, etc.); Concrete power buggyman; Demolition & wrecking charred materials; Gunite nozzleman tender; Gunite or sand blasting pot tender; Handlers or mixers of all materials of an irritating nature (incl. cement & lime); Manhole builder;						

	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS				
		H & W	PENSIONS	VACATION	APP. TR.	OTHER
Powertool op., incls. but not limited to: Chipping guns, Jackhammer, Paving breakers, Post hole digger, Air, Gas, or Electric, Tampers, Vibrating screed, Vibrators (less than 4" in diameter); Ribbon setter, head; Rip Rap man (head), hand placed; Sand blasting (wet); Sewer timbermen; Timber buckers & Fallers, Brush cutters (power saw); Tunnel-muckers, Brakemen, Concrete crew, Bull gang (underground)	$5.60	.50	.60	.25	.02	
GROUP III						
Asphalt rakers; Bid grinder; Concrete saw op.; Drill doctor; Drill oprs., Air tracks, Cat drills, Wagon drills, Rubber-mounted drills, & other similar types; Gunite nozzleman; High scalers, Strippers & Drillers (covers work in swinging stages, chairs or belts, under extreme conditions usual to normal drilling, blasting, barring-down, or sloping & stripping); Powdermen; Power saw ops. (bucking & falling merchantable logs); Pumpcrete nozzlemen; Sand blasting (dry); Sewer pipe layers; Track liners, Anchor machines, Ballast regulators, Multiple tampers, Power jacks; Tugger op.; Tunnel -- Chuck tenders, Nippers, & Timbermen; Vibrators (4" & larger); Water blaster; Welder	5.75	.50	.60	.25	.02	
GROUP IV						
Tunnel miners; Tunnel powderman	5.90	.50	.60	.25	.02	

All Counties & parts of Counties East of the 120th Meridian

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Oth
POWER EQUIPMENT OPERATORS						
GROUP I						
Bit Grinders; Bolt Threading Machine; Brakeman; Compressors, under 1000 cu. ft. per minute gas, diesel or electric power; Crusher Feeder (mechanical); Deck Hand; Drillers' Helper; Fireman & Heater Tender; Grade Checker; Helper (Mechanic or Welder, H.D.); Oiler; Pumpman; Rollers, all types on subgrade (farm type, Case, John Deere and similar - or compacting or vibrator) except when pulled by dozer with operable blade; Welding Machines.	$6.85	.35	.65		.03	
GROUP II						
A-Frame Truck (single-drum); Assistant Refrigeration Plant (under 1000 tons); Assistant Plant Operator, Fireman or Pugmixer (asphalt); Bagley or Stationary Scraper; Batch Plant & Wet Mix Operator, single unit (concrete); Belt Finishing Machine; Bending Machine (pipeline); Blower Operator (cement); Cement Hog; Compressor (1000 cu. ft. or over, 2 or more - gas, diesel or electric power); Concrete Saw (multiple cut); Distributor Leverman; Dope Pots (power agitated); Equipment Serviceman, Greaser & Oiler; Fork Lift or Lumber Stacker, Hydra Lift & similar; Gin trucks (pipeline); Hoist, single drum; Loaders (bucket elevators and conveyors); Longitudinal Float; Mixer (portable - concrete); Pavement Breaker, Hydra-Hammer & similar); Posthold Auger or Punch; Power Broom; Railroad Ballast Regulation Operator, (self-propelled); Railroad Power Tamper Operator, (self-propelled); Railroad Power Tamper Jack Operator, (self-propelled); Spray Curing Machine (concrete); Spreader Box (self-propelled); Straddle Buggy (Ross &.						

POWER EQUIPMENT OPERATORS (CONT'D)	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	O
GROUP II (CONT'D)						
similar on construction job site); Tractor (farm type R/T with attachments except backhoe); Tugger Operator.	$7.15	.55	.65		.03	
GROUP III						
A-Frame Truck (2 or more drums); Assistant Refrigeration Plant & Chiller Operator (over 1000 tons); Backfillers (Cleveland & similar); Belt-Crete Conveyors with Power Pack or similar; Belt Loader (Kocal or similar); Blade Operator (Motor Patrol and attachments); Boat Operators; Boom Cats (side); Boring Machine (earth); Boring Machine (rock under 8" bit) (Quarry Master, Joy or similar); Bump Cutter (Wayne, Sagimaw or similar); Canal Lining Machine (concrete); Cleaning & Doping Machine (pipeline); Concrete Pumps (squeeze-crete, flow-crete, pump-crete, Whitman & similar); Drills Drills (churn, core, calyx or diamond); Elevating Belt-type Loader (Euclid, Barber Green or similar); Elevating Grader-type Loader (Dumor, Adams, or similar); Generator Plant Engineers (diesel electric); Gunite Combination Mixer & Compressor; Hoist, (2 or more drums or Tower Hoist); Loaders, (overhead & front-end, under 4 yds., R/T); Locomotive Engineer; Mixermobile; Oiler & Cable Tender, Mucking Machine, Paver (asphalt and concrete); Pump (Grout or Jet); Refrigeration Plant Engineer (1000 tons); Rollerman (finishing pavement); Rubber-tired Scrapers (one motor with one scraper, under 40 yds.); Screed Operator; Soil Stabilizer (P & H or similar); Spreader Machine; Tractor (crawler, incl. Dozer, Scraper, Drills, Booms, Rollers, etc.); Traverse Finishing						

POWER EQUIPMENT OPERATORS (CONT'D)	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Oth
GROUP III (CONT'D)						
Machine; Trenching Machines (under 7 ft. depth capacity); Turnhead Operator	$7.40	.55	.65		.03	
GROUP IV						
H.D. Mechanic; H.D. Welder; Refrigeration Plant Engineer (1000 tons & over) Semi-automatic Welding Machine.	7.50	.55	.65		.03	
GROUP V						
Asphalt Plant Operator; Crusher & Screening Plant Operator; Rubber-tired Scrapers Multi-Engine Power with one Scraper (Euclid, TS-24 & similar); Rubber-tired Scraper, One Motor with One Scraper (40 yds. & over); Single Engine with two Scrapers (Letourneau, Tandem B & similar); Surface Heater & Planer Machine.	7.55	.55	.65		.03	
GROUP VI						
Automatic Subgrader (ditches & trimmers) (R.A. Hansen & similar); Backhoes (under 3 yds.); Batch & Wet Mix Operator-Multiple Units (2 and incl. 4); Clamshell Operator (under 3 yds.); Concrete Slip Form Paver; Cranes (under 65 tons); Derricks & Stifflegs (under 65 tons); Draglines (under 3 yds.); Drilling Equipment (8" bit and over) (Robbins & similar); Hydra-Cranes (Austin, Western Hydra-Hoe and similar with attachments); Loader Operator (Front End & Overhead 4 yds. to 8 yds.); Mucking Machines; Piledriving Engineers; Paver (dual drum); Quad-track or similar Equipment; Railroad Track Liner Operator (self-propelled); Rubber-tired Scrapers, Multiple						

POWER EQUIPMENT OPERATORS (CONT'D)	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Oth
GROUP VI (CONT'D)						
Engines with two Scrapers; Shovels (under 3 yds.); Signalmen (Whirleys, Highline Hammerheads or similar); Trenching Machines (7 ft. depth and over).	$7.70	.55	.65		.03	
GROUP VII						
Backhoes (3 yds. and over); Batch Plant (over 4 units); Cableway Controller-Dispatcher; Cableway Operators; Clamshell Operator (3 yds. and over); Cranes (65 tons and over); Derricks & Stifflegs (65 tons and over); Draglines (3 yds. and over); Loader - (360 degrees revolving Koehring Scooper or similar); Loaders (overhead and front end over 8 yds.); Rubber-tired Scrapers (multiple engine with three or more scrapers); Shovels (3 yds. and over); Tower Crane; Whirleys and Hammerheads (all).	7.95	.55	.65		.03	
Underground Work - Add 10% to the Classification. Classification. (Not to include open pits, cuts, ditches, trenches and such work as paving, etc.)						
All Crane Booms: 130' to 200' - $.15/hr. Additional to Classification; Over 200' - - $.30/hr. Additional to Classification;						
Yo-Yo Dozer: 10% Additional						

All Counties & parts of Counties West of the 120th Meridian except Clark, Cowlitz, Klickitat, Southern part of Pacific, Skamania, & Wahkiakum Counties

POWER EQUIPMENT OPERATORS	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	App. Tr.	Other
GROUP I						
Mechanics' Helpers (heavy duty)	$6.92	.45	.65		.04	
GROUP II						
Brakemen; Oiler (grader checkers & stakeman)	7.02	.45	.65		.04	
GROUP III						
Fireman; Fireman (drier & hot plant)	7.13	.45	.65		.04	
GROUP IV						
Tractor (farmall type, 60 h.p. & under); Compressor (excavating and general purposes); Rollers, Tampers & Vibrators (other than plant, road mix or multilift materials)	7.18	.45	.65		.04	
GROUP V						
Oiler Driver on Truck Cranes (over 45 tons up to 100)	7.20	.45	.65		.04	
GROUP VI						
Oil Distributors; Blower Distributors and mulch seeding operator	7.25	.45	.65		.04	
GROUP VII						
Locomotives (dinkey air, diesel, electric, gas, steam)	7.26	.45	.65		.04	
GROUP VIII						
Equipment Service Oiler; Oiler Driver on truck cranes (100 tons & over)	7.30	.45	.65		.04	
GROUP IX						
Tractors (farmall type, over 60 h.p.); Pump (water)	7.32	.45	.65		.04	
GROUP X						
Post Hole Diggers (mechanical)	7.45	.45	.65		.04	

POWER EQUIPMENT OPERATORS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Other
GROUP XI Brooms, power (Wayne, Saginaw & similar); Bulldozers (under D9 or similar); Saws (consrete); Loaders (fork lift or lumber stacker (on construction job site), Drott travel lift); Scrapers (carry-all type, single); Roller, tampers and vibrator, twin engine	$7.48	.45	.65		.04	
GROUP XII Mixer (asphalt up to 4 tons per batch) Loaders (elevating Athey, Barber Greene & similar types); Loaders (overhead & front end, under 2½ yds.); Mixers (concrete & batch 200 yd.s. per hour & under); Pumps, Fuller Kenyon; Pumps, concrete and Pump crete; Roller, Tamper & Vibrator (on plant, road mix or multilift materials); Trenching Machines (under 16 inches); Batch Plant & Mixer (200 yds. per hour & under); Conveyors; Crushers (rock), washing and screening plants; Finishing Machine Operator (concrete paving); Hoists, Air Tuggers, Strato Tower Bucket, Elevators and Deck Winches (power); Power Plant Operators; Screedman; Spreaders (Blaw Knox, Cedarapids, Jaeger, Flarrety or similars); Cranes ("A" frame truck, single power drum)	7.51	.45	.65		.04	
GROUP XIII Locomotive, Mechanics or Welder (heavy duty)	7.56	.45	.65		.04	
GROUP XIV Tournapulls, Caterpillar, Euclid Scrapers and similar type equipment (25 yds. and under); Motor Patrol Graders (incl. Model 14 & similar)	7.58	.45	.65		.04	
GROUP XV Hoists on Steel Erection, Air Tuggers and Towermobiles; Compressor (steel erection incl. sandblasting, painting or same); Loaders (fork lifts w/tower)	7.60	.45	.65		.04	

POWER EQUIPMENT OPERATORS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Other
GROUP XVI Loaders (elevating grader type, Dumor & similar); Cement Hogs; Locomotive (geared or rod engine); Paving; Scraper (carryall type, double)	$7.63	.45	.65		.04	
GROUP XVII Tractors (farmall type, used as backhoes, rubber tired, Ford, Ferguson, Case & similar types, 60 h.p. & under)	7.66	.45	.65		.04	
GROUP XVIII Bulldozer (D-9 or similar)	7.70	.45	.65		.04	
GROUP XIX Trenching Machines (16 inches and over)	7.77	.45	.65		.04	
GROUP XX Bump Cutter (Concut, Christianson or similar types)	7.78	.45	.65		.04	
GROUP XXI Conveyors (beltcrete with power pack & similar types); Loaders (elevating belt type, Euclid & similar); Batch Plant, batch & Mixer (over 200 yds. per hour through 400 yds.); Mixer (concrete & batch, over 200 yds. per hour through 400 yds.), Paving (dual); Mixer, asphalt (4 tons & over per batch)	7.83	.45	.65		.04	
GROUP XXII Motor Patrol Graders (over Model 14 & similar); Derricks all-Drilling Machines (core, cable, rotary & exploration); Linked Pusher, Pay Dozer (quad 9 & similar); Mucking Machines (mole or tunnel drill and/or shield); Subgrader (Gurries, CMI and similar); Tournapulls, Caterpillar, Euclid Scrapers & similar type equipment (over 25 yds. through 40 yds.); Tractors (farmall type, used as backhoes, rubber tired, Ford, Ferguson, Case & similar, over 60 h.p.); Piledriver Engineers (L.B. Foster puller or similar paving breaker);						

POWER EQUIPMENT OPERATORS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
GROUP XXII (cont'd)						
Cranes ("A" frame truck, dbl. power drum); Crawler (truck type, floating, locomotive, Whirley, either 3 yds. & under, or 150' of boom, incl. jibs, & under, or 45 tons & under); Hydralifts; Hyster Cat Cranes & attachments; Bulldozers (engaged) in yo yo operation (while clearing and scaling); Shovels (Crawler and truck type, all attachments, 3 yds. & under); Cranes, Chipper, wood w with boom attachment; Mixer, (mobile type with hoist combination); Cableways (3 yds. & under); Loaders (fork lift with power boom & swing attachment); loaders (overhead & front end, 2½ yds. up to 4 yds.)	$7.88	.45	.65		.04	
GROUP XXIV						
Loaders (overhead & front end, 4 yds. up to 8 yds.)	8.10	.45	.65		.04	
GROUP XXV						
Mixer (concrete mixers & batch over 400 yds. per hour through 600 yds. per hour)	8.14	.45	.65		.04	
GROUP XXXI						
Tournapulls, Caterpillar, Euclid Scraper and similar type (over 40 yds. through 55 yds.)	8.19	.45	.65		.04	
GROUP XXVII						
Slip Form Paver (Zimmerman, CMI, and other similar types); Cableway (over 3 yds.); Crane (Crawler, truck type, floating, locomotive, Whirley, either over 3 yds. or over 150' of boom incl. jibs, or over 45 tons up to 100 tons); crane (Tower Cranes, Pecco, Lorraine, Bucyrus & similar types: Remote Control Operator (on rubber tired earth moving equipment); Helicopter Winch Operator; Shovel (Crawler and truck type, all attachments, over 3 yds. up to 6 yds.)	8.27	.45	.65		.04	
GROUP XXVIII						
Tournapulls, Caterpillar, Euclid Scrapers & similar type equipment (over 55 yds. through 70 yds.)	8.49	.45	.65		.04	

POWER EQUIPMENT OPERATORS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
GROUP XXIX						
Loaders (Overhead & front end, 8 yds. and over)	$8.69	.45	.65		.04	
GROUP XXX						
Tournapulls, Caterpillar, Euclid Scrapers & similar type equipment (over 70 yds. through 85 yds.)	8.80	.45	.65		.04	
GROUP XXXI						
Shovel (Crawler and truck type, all attachments, 6 yds. and over); Cranes (Crawler, truck type, floating, locomotive, Whirley, either 6 yds. & over, 200' of boom incl. jibs & over, or 100 tons and over)	8.82	.45	.65		.04	
GROUP XXXII						
Tournapulls, Caterpillar, Euclid Scrapers & similar type equipment (over 85 yds. through 100 yds.)	9.10	.45	.65		.04	

Clark, Cowlitz, Klickitat, Southern part of Pacific, Skamania & Wahkiakum Counties

POWER EQUIPMENT OPERATORS

	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS				
		H & W	PENSIONS	VACATION	APP. TR.	OTHERS
GROUP I ASSISTANT CONVEYOR; Oiler, including plant and crusher; Crusher Feederman; Deckhand; Self-propelled Scaffolding; Guard Rail Punch Oiler; Pump under 4" Brakeman Switchman; Parts Man (Tool Room)	$6.40	.45	.60	.25		
GROUP II BLASE, PULLED TYPE; Truck Crane Oiler-driver, 25 ton capacity or Fireman, all equipment; A-Frame Truck, single drum; Tugger or Coffin type Hoist, any power; Drill Helper; Auger Oiler; Boatman; Forklift or Lumber Stacker; Temporary Heating Plant; Grade Oiler, required to check grade; Grade Checker; Tar Pot Fireman; Tar Pot Fireman (power agitated); H.D. Repairman Helper; Welder's Helper; Fireman Helicopter Radio-man (ground); Roller, Rock	6.54	.45	.60	.25		
GROUP III PLANT FIREMAN; Pugmill; Truck Mounted Asphalt Spreader, with screed; Compressor, any power, under 1,000 cu. ft. total capacity; Mixer Box Concrete Plant; Concrete Conveyor; Cement Hog; Concrete Saw, self-propelled unit; Wire Mat Machine or Booming Machine; Concrete Curing Machine, self-propelled; Bucket Elevator Loader, Barber Greene and similar type; Hydraulic Pipe Press; Pump any power, 4" and over; Hydrostatic Pump; Motorman; Ballast Jack Tamper; Bell Boy, phones, etc; Tamping Machine, mechanical self-propelled; Hydrographic Seeder Machine, straw, pump or seed; Broom Operator, self-propelled; Air Filtration Equipment; Welding Machine	6.64	.45	.60	.25		

	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS				
		H & W	PENSIONS	VACATION	APP. TR.	OTHERS
GROUP IV SCREED; Compactor, including vibratory; Compressor, over 1,000 cu. ft. total capacity, Concrete Mixer, single drum, under 5 bag capacity; Concrete Cooling Machine; Combination Mixer and Compressor, Gunite work; Helicopter Hoist; Fork Lift, over 5 tons; Lull Hi-Lift or similar types; Pavement Breaker; Pump, more than 3, any size; Locomotive, under 40 tons; Roller, Oiling, CTB	$6.80	.45	.60	.25		
GROUP V CURB MACHINE, MECHANICAL BERM, CURB AND/OR CURB AND GUTTER; Wagner Pactor or similar type (without blade); Batch Plant Material Control; Power Jumbo, setting slip forms, etc. in tunnels; Slip Form Pumps, power driven hydraulic lifting device for concrete forms; Hoist, single drum; Elevator, Diesel, Gas, Engineer; Chip Spreading Machine; Lime Spreading; Sweeper (Wayne Type); self-propelled; Tractor, rubber-tired 50 H.P. Flywheel and under; Trenching Machine, maximum digging capacity 3 ft. depth	6.82	.45	.60	.25		
GROUP VI ASPHALT PLANT; Asphalt Paver; Maginnis, internal full slab vibrator; Concrete finishing Machine, Clary, Johnson, Bidwell, Burgess, bridge deck or similar type; Curb Machine, Mechanical Berm, Curb and/or Curb and Gutter; Concrete Joint Machine; Concrete Planer; Cast in place pipe laying machine; Concrete Paving Machine; Concrete Spreader; Loaders, Rubber-tired type, 2½ cu. yds. and under; Rock Spreader, self-propelled	6.90	.45	.60	.25		

	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS				
		H & W	PENSIONS	VACATION	APP. TR.	OTHERS
GROUP VII ROLLER, ASPHALT; Concrete Mixer, single drum, 5 bag capacity and over; Beltcrete; Pumpcrete; Cement Pump, Fuller-Kenyon and similar; Grouting Machine; Concrete Pump; Tower Mobile; A-Frame Truck, double drums; Boom Truck; Churn Drill and Earth Boring Machine; Hydraulic Backhoe, wheel type 3/4 cu. yds. & under with or without front end attachments 2½ cu. yds. and under (Ford, John Deere, Case type); Elevating Grader, Tractor and towed requiring operator or grader; Pot Rammer; Ballast Regulator; Ballast Tamper Multi-Purpose; Track Liner; Tie Spacer; Shuttle Car; Locomotive-40 tons and over	$6.96	.45	.60	.25		
GROUP VIII DIESEL-ELECTRIC ENGINEER, PLANT OR FLOATING; Batch Plant and/or wet mix, one and two drums; Generator; Diesel-Electric Engineer; Belt Loaders, Kolman and Ko Cal types	7.06	.45	.60	.25		
GROUP IX BULLDOZER; Drill Cat; Side-Boom Cat; Compactor, with blade; Chicago Boom and similar types; Lift Slab Machine; Boom Type lifting device, 5 tons capacity or less; Cherry picker or similar type crane-hoist; 5 ton capacity or less; Grizzley; Crusher Plant; Boring Machine; Surface Heater & Planer; Hydraulic Backhoe, truck type 3/8 cu. yds. Loader, front end and overhead 2½ cu. yds. and under 4 cu. yds.; Pipe Cleaning Machine; Pipe Doping Machine; Pipe Bending Machine; Pipe Wrapping Machine; Bolt Treading Machine; Drill Doctor; including bit grinder; H.D. Mechanic; H.D. Welder; Machine Tool Operator; Stationary Drag Scraper; Tractor Rubber-tired over 50 H.P. Flywheel;						

	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS				
		H & W	PENSIONS	VACATION	APP. TR.	OTHERS
Tractor, Rubber-tired with boom attachments; Trenching Machine maximum digging capacity over 3 ft. depth	$7.12	.45	.60	.25		
GROUP X BULLDOZER, TWIN-ENGINE (TC 12 and similar type); Cable-Plow; Compactor, Multi-engine; Driller-Percussion, Diamond, Core, Cable, Rotary and similar types; Jack Operator Elevating Barges; Barge Operator, self-unloading Combination H.D. Mechanic-Welder; Welder-Certified; Rubber-tired Dozers and Pushers (Michigan, Cat, Hough, type	7.18	.45	.60	.25		
GROUP XI MIXER MOBILE; Crane, 25 tons and under; Shovel, Dragline; Clamshell, Hoe, etc., under 1 cu. yd.; Grade-all, under 1 cu. yd.; Mucking Machine	7.20	.45	.60	.25		
GROUP XII BLADE; Batch Plant and/or wet mix, 3 units or more; Hoist, 2 drums; Hoist, 3 or more drums; Elevating Loader, Athey and similar types; Piledriver (not crane type); Rubber-tired Scraper, single engine, single scraper; Scraper-Self-Loading, paddle wheel ladder type; Rubber-tried Scraper, twin engine; Rubber-tired Scraper, with push-pull attachments; Blade Mounted Spreaders, Ulrich and similar types; Shield Operator	7.26	.45	.60	.25		
GROUP XIII BLADE, FINISH (working with either red or blue tops); Blade, Electronically controlled by wite or laser beams; Blade, Multi-engine; Concrete Paving and Road Mixer; Bridge Crane, Locomotive, Gantry Overhead; Derrick, under 100 tons; Hoist Stiffleg, Guy Derrick or similar type 50 tons and over; Cableway, up to 25 tons; Crane, over 25 tons and including 40 tons; Tower Crane; Piledriver (not crane type); Floating Clamshell, etc., under 3 cu. yds.;						

	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS				
		H & W	PENSIONS	VACATION	APP. TR.	OTHERS
Floating Crane (Derrick Barge); less than 30 tons; Hydraulic Backhoe, truck type over 3/8 cu. yds.; Elevating Grader, operated by tractor, Sierra, Euclid or similar types; Back-Filling Machine; Shovel, etc., 1 cu. yd. but less than 3 cu. yds.; Gradeall, 1 cu. yd. and over	$7.34	.45	.60	.25		
GROUP XIV RUBBER-TIRED SCRAPER WITH TANDEM SCRAPER	7.50	.45	.60	.25		
GROUP XV ROCK HOUND; Loader, 4 cu. yds. but less than 6 cu. yds.	7.66	.45	.60	.25		
GROUP XVI AUTO GRADER (i.e. CMB) or TRIMMER; Tandem Bulldozer, Quad-nine and similar type; Automatic Concrete Slip Form Paver; Concrete Canal Liner; Cableway, 25 tons and over; Crane, over 40 tons and including 100 tons; Whirley, 80 tons and under; Floating Clamshell, etc., 3 cu. yds. and over; Floating Crane (Derrick Barge), 30 tons but less than 80 tons; Loader, 6 cu. yds., but less than 8 cu. yds.; Loader 8 cu. yds. but less than 12 cu. yds.; Rubber-tired Scraper, with Tandem Scraper, Multi-engine; Shovel, etc., 3 cu. yds. but less than 5 cu. yds.; Wheel Excavator, under 750 cu. yds. per hour	7.84	.45	.60	.25		
GROUP XVII CRANE, Over 100 tons and including 200 tons; Whirley over 80 tons and including 150 tons; Floating Crane (Derrick Barge); 80 tons but less than 150 tons; Loader, 12 cu. yds. and over; Shovel, etc., 5 cu. yds. and over; Canal Trimmer	7.98	.45	.60	.25		
GROUP XVIII CRANE, over 200 tons; Whirley, 150 tons and over; Floating Crane 150 tons but less than 250 tons; Wheel Excavator, over 750 cu. yds. per hour; Band Wagons, in conjuction with wheel excavator	$8.16	.45	.60	.25		
GROUP XVIV HELICOPTER; When used in erecting work; Floating Crane 250 tons and over; Remote controlled earth moving equipment (no one operator shall operate more than two pieces of moving equipment at one time); Underwater Equipment, remote or otherwise	8.30	.45	.60	.25		

All Counties and parts of Counties East of the 120th Meridian

TRUCK DRIVERS	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
Group I FLAT BED TRUCK, single rear axle; Escort Driver; Fish Truck; Fork Lift, 3,000 lbs. & under; Fuel Truck Driver (steam cleaner & washer); Helper & Swamper; Leverman Loading Trucks at Bunkers; Pickup Hauling Material; Stationary Fuel Op.; Team Driver; Tractor (small rubber tired pulling trailer or sim. equip.); Water Tank Truck 1,800 gallons	$6.70	.62	.50			
Group II BUS DRIVER OR MANHAUL DRIVER; Flat Bed Truck, dual rear axle; Fireman No. 1; Warehouseman	6.75	.62	.50			
Group III [illegible] & SIM.; Bulk Cement Tanker; Oil Tank Driver; Power Operated Sweeper; Semi-Trailer, low bed, Truck & Trailer; Straddle Carrier [illegible] Water & sim.); Transit Mixers & Trucks Hauling Concrete (3 yds. & [illegible]; Trucks, side end and bottom dump [illegible] yds.); Water Tank Truck [illegible] gallons)	6.80	.62	.50			
Group IV [illegible] - 2000 lbs. capacity; Bulk Cement Spreader, Dumpster (6 yds. & [illegible], Fiberglass Spreader, box driver; Flat Bed Truck having power take off); [illegible] over 2,000 lbs.) [illegible] Driver (road, bootman; [illegible], Rubber tired Tunnel [illegible] Slurry Truck Driver, Transit Mixers & Trucks Hauling [illegible] to 6 yds.) Trucks, side, end and bottom dump [illegible]; Water Tank [illegible] gals.); [illegible]	6.90	.62	.50			

TRUCK DRIVERS (CONT'D)	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
Group V LOW BOY (under 50 tons); Service Greaser; Fireman No. 2	$6.95	.62	.50			
Group VI A-FRAME (Swedish Crane, Iowa 3,000, hydrolift); Water Tank Truck (over 6,001 - 8,000 gals.)	7.00	.62	.50			
Group VII DUMPTOR (over 6 yds.); Transit Mixers & Trucks Hauling Concrete (6 yds. to 10 yds.) Trucks, side, end & bottom dump (over 12 yds. incl. 20 yds.)	7.05	.62	.50			
Group VIII LOW BOY (over 50 tons); Water Tank Truck (8,001 - 10,000 gals.); 10c for each add. 2,000 gals.	7.10	.62	.50			
Group IX TRANSIT MIXERS & TRUCKS Hauling Concrete, (10 yds. to 15 yds.); Trucks, side, end & bottom dump (over 20 yds. incl. 30 yds.)	7.20	.62	.50			
Group X TOURNAROCKER, DW'S & sim. w/2 or 4 wheel power tractor w/trailer or yardage scale whichever is greater	7.25	.62	.50			
Group XI TRANSIT MIXERS & TRUCKS Hauling Concrete (15 yds. to 20 yds.); Trucks, side, end & bottom dump (over 30 yds. to 40 yds.)	7.35	.62	.50			
Group XII TRANSIT MIXERS & TRUCKS Hauling Concrete (over 20 yds.); Trucks, side, end & bottom dump (over 40 yds. to 50 yds.)	7.50	.62	.50			
Group XIII TRUCKS, side, end and bottom dumps, (over 50 yds. to 100 yds.)	7.65	.62	.50			
Group XIV TRUCKS, side, end and bottom dump (over 100 yds.)	7.80	.62	.50			

All Counties and parts of Counties West of the 120th Meridian except Clark, Cowlitz, Klickitat, Southern part of Pacific, Skamania, and Wahkiakum Counties

2-WAS -TD-1-2-3-a (1-2)

TRUCK DRIVERS	Basic Hourly Rates	FRINGE BENEFITS PAYMENTS H & W	Pensions	Vacation	App. Tr.	Other
Leverman & Loaders at bunkers & batch plants; Pickup truck, Escort or Pilot car; Swampers; Warehouseman & Checkers	7.00	.54	.50		.01	
Team driver	7.05	.54	.50		.01	
Bull lifts or similar equipment used in loading or unloading trucks, warehousing; Bus or Manhaul; Dumpsters and similar equipment; Tournorockers; Tournowagon; Turnatrailer, Cat DW Series, Terra Cobra, Le Tournesu, Westinghouse, Athey wagon; Euclid; Two & four wheeled power tractor with trailer & similar top loaded equipment transporting material; Dump trucks, side, end & bottom dump, including semi-trucks & trains; Dump trucks, up to & including 5 yds.; Flatbed, single rear axle; Grease truck, fuel truck; Greaser; Battery service man; Tire service man; Scissor truck; Spreader, flaherty; Tractor, small rubber-tired; Vacuum truck; Water wagon & Tank truck, up to 1600 gals.; Winch truck, single rear axle; Wrecker, tow truck & similar equipment	7.10	.54	.50		.01	
Flatbed, dual rear axle	7.21	.54	.50		.01	
Buggymobile; Hyster operators; Straddle carrier (Ross, Hyster) and similar equipment; Water wagon & tank truck, 1600 gals. to 3000 gals.	7.27	.54	.50		.01	
Transit-mix, 0 to and including 4-1/2 yds.	7.31	.54	.50		.01	
Dump trucks, over 5 yds. to and including 12 yds.; Explosive truck (Field mix) and similar equipment; Lowbed & heavy duty trailer, under 50 tons gross; Road oil distributor driver; Slurry truck; Sno-go & similar equipment; Winch truck, dual rear axle	7.32	.54	.50		.01	
Dump trucks, over 12 yds. to & including 16 yds.	7.38	.54	.50		.01	
Bulk cement tankers; Dump trucks, over 16 yds. to & including 20 yds.; Water wagon & Tank truck, over 3000 gals.	7.43	.54	.50		.01	
Bull lifts or similar equipment used in loading or unloading trucks other than warehousing	7.45	.54	.50		.01	
Transit-mix, over 4-1/2 yds. to & including 6 yds.	7.48	.54	.50		.01	
"A"- Frame or Hydralift" trucks or similar equipment	7.58	.54	.50		.01	
Dump trucks, over 20 yds. to & including 30 yds.; Lowbed & heavy duty trailer, over 50 tons gross to & including 100 tons gross	7.60	.54	.50		.01	

2-WAS-TD-1-2-3-a (2-2)

TRUCK DRIVERS (CONT'D)	Basic Hourly Rates	FRINGE BENEFITS PAYMENTS H & W	Pensions	Vacation	App. Tr.	Other
Transit-mix, over 6 yds. to & including 8 yds.	7.64	.54	.50		.01	
Dump trucks, over 30 yds. to & including 40 yds.; Lowbed & heavy duty trailer, over 100 tons gross	7.76	.54	.50		.01	
Transit-mix, over 8 yds. to & including 10 yds.	7.80	.54	.50		.01	
Dump trucks, over 40 yds. to & including 55 yds.	7.92	.54	.50		.01	
Transit-mix, over 10 yds. to & including 12 yds.	7.97	.54	.50		.01	
Transit-mix, over 12 yds. to & including 16 yds.	8.13	.54	.50		.01	
Transit-mix, over 16 yds. to & including 20 yds.	8.29	.54	.50		.01	
Transit-mix over 20 yds.	8.45					
Mechanic	7.44	.54	.50		.01	
Mechanic Helper	6.85	.54	.50		.01	

AQ-1,021 P. 39

3-WAS-TL 2-3-c (1-3)

Clark, Cowlitz, Klickitat, Southern part of Pacific, Skamania, and Wahkiakum Counties

TRUCK DRIVERS	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS H & W	PENSIONS	VACATION	APP. TR.	OTHERS
Battery rebuilders; Bus or man-haul driver; Concrete buggies (power operated); Dump trucks, side, end & bottom dumps, incl. semi-trucks & trains or combin. thereof: 6 cu. yds. & under; Lift jitneys, fork lifts (all sizes used in loading, unloading & transporting material on job site); Loader and/or leverman on concrete dry batch plant (manually operated); Pilot car; Solo flat bed & misc. body trucks, 0-10 tons; Truck helper; Truck mechanic helper; Warehouseman (warehouse parts, tool men & parts chaser, checkers & receivers); Water wagons (rated capacity); up to 1600 gals	$6.23	.40	.45	.25		
"A" frame or hydra-lift truck w/load bearing surfaces; Lubrication man, fuel truck driver, tireman, wash rack, steam cleaner or combin.; Team drivers	6.28	.40	.45	.25		
Dump trucks, side, end & bottom dumps, incl. semi-trucks & trains or combin. thereof: over 6 cu. yds. & incl. 10 cu. yds.; Slurry truck driver or leverman; Transit mix & wet or dry mix trucks: 5 cu. yds. & under; Tireman (full-time basis); Water wagons (rated capacity); 1600 to 3000 gals.	6.33	.40	.45	.25		
Flaherty spreader driver or leverman; Low bed equipment, flat bed semi-trailer, truck & trailer or doubles transporting equipment or wet or dry materials; Lumber carrier driver-Straddle carrier (used in loading, unloading and transporting of materials on job site); Oil distributor driver or leverman; Water wagons (rated capacity); 3000 to 5000 gals.	6.38	.40	.45	.25		
Dumpsters or similar equipment, all sizes; Transit mix & wet or dry mix trucks, over 5 cu. yds. & incl. 7 cu. yds.	6.43	.40	.45	.25		

AQ-1,021 P. 40

3-WAS-TD-1-2-3 c (2-3)

	BASIC HOURLY RATES	FRINGE BENEFITS PAYMENTS H & W	PENSIONS	VACATION	APP. TR.	OTHERS
Dump trucks, side, end & bottom dumps, incl. semi trucks & trains or combin. thereof: over 10 cu. yds. & incl. 20 cu. yds.; Transit mix & wet or dry mix trucks; over 7 cu. yds. & incl. 9 cu. yds.; Truck Mechanic--welder--body repairman: Water wagons (rated capacity) 5000 to 7000 gals.	$6.53	.40	.45	.25		
Dump trucks, side, end & bottom dumps, incl. semi trucks & trains of combin. thereof: over 20 cu. yds. & incl. 30 cu. yds.; Transit mix & wet or dry mix trucks: over 9 cu. yds. & incl. 11 cu. yds.; Water Wagons (rated capacity); over 7000 gals. to 10,000 gals.	6.63	.40	.45	.25		
Dump trucks, side, end & bottom dumps, incl. semi trucks & trains or combin. 40 cu. yds.; Transit mix & wet or dry mix trucks: over 11 cu. yds. and incl. 13 cu. yds.; Water Wagons (rated capacity): over 10,000 gals. to 15,000 gals.	6.73	.40	.45	.25		
Dump trucks, side end & bottom dumps, incl. semi-trucks & trains or combin. thereof: over 40 cu. yds. & incl. 50 cu. yds.; Transit mix & wet or dry mix trucks: over 13 cu. yds. and incl. 15 cu. yds.	6.83	.40	.45	.25		
Dump trucks, side, end & bottom dumps, incl. semi trucks & trains or combin. thereof: over 50 cu. yds. & incl. 60 cu. yds.	7.00	.40	.45	.25		
Dump trucks, side, end & bottom dumps, incl. semi trucks & trains or combin. thereof: over 60 cu. yds. & incl. 70 cu. yds.	7.10	.40	.45	.25		
Dump trucks, side, end & bottom dumps, incl. semi truck & trains or combin. thereof: 70 cu. yds. and incl. 80 cu. yds.	7.20	.40	.45	.25		

D c 1-2-3 (3-3)

	FRINGE BENEFITS PAYMENTS			
	PENSIONS	VACATION	APP. TR.	OTHERS
	.45	.25		
	.45	.25		

$.15 per hour).

which winch is mounted

SUPERSEDEAS DECISION

AQ-1,024 P.2

STATE: Washington

COUNTIES: King, Island, Pierce, and Snohomish

DECISION NUMBER: AQ-1,024

DATE: Date of Publication

Supersedes Decision No. AP-906 dated May 25, 1973, in 38 FR 13907.

DESCRIPTION OF WORK: Residential Construction consisting of single family homes and garden type apartments up to and including 4 stories.

2-WAS-LA[a] 1-2-3-c (1-2)

	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
BRICKLAYERS:						
Pierce County	$7.94	.40	.35		.02	
King, Island, Snohomish Counties	7.78	.40	.35		.02	
CARPENTERS	7.30	.50	.60		.01	
CEMENT MASONS:						
Pierce, King and the City of Auburn	7.20	.40	.50		.02	
King (except City of Auburn), Island and Snohomish Counties	6.79	.55	.50			
ELECTRICIANS:						
King County	8.435	.25	1%		.02	
Pierce County	7.66	.35	1%+.40	4%	.04	
Snohomish and Island Counties	8.445	.25	1%		.01	
GLAZIERS	6.85	.22	.35	a		
IRONWORKERS:						
Structural; Ornamental; Reinforcing	7.56	.48	.65		.05	
PAINTERS:						
Brush; Tapers	7.37	.40	.27		.02	
PLUMBERS	7.59	.47	.85	.60	.06	
ROOFERS	7.55	.20	.20			
SHEET METAL WORKERS:						
Island and Snohomish Counties	7.90	.32	.40	.42	.03	
King County	8.47	.27	.30		.04	
Pierce County	7.79	.32	.45	.47	.02	
SOFT FLOOR LAYERS:						
Pierce County	7.59	.36	.45		.03	
King, Snohomish Counties	7.65	.36	.45		.05	
Island County	7.03	.30	.45			
TRUCK DRIVERS	7.00	.34	.50		.01	

FOOTNOTE:

a. Two weeks vacation with pay after one year of employment, also seven paid holidays; A through F plus Washington's Birthday.

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

LABORERS:	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Other
GROUP I						
General Laborer; Nipper; Truck Spotter; Pitman; Brush Cutter; Choker Setter; Concrete & Monolithic Laborer; Pot Tender; Asphalt Laborer; Ditch Digger; Drierman; Concrete Form Stripper; Carpenter Helper; Track Laborer; Well-Point and Header Laborer	$5.45	.50	.60		.03	
GROUP II						
Dumpman; Faller & Bucker: Hand, Powderman's Helper; Sloper (over 20°); Wagon Driller & Air Trac Helper	5.55	.50	.60		.03	
GROUP III						
Groutman (pressure); Power Tools-Light Duty Chippers; Grinders; Tampers; and Similar Electric and Air Operated Tools; Swinging Scaffold or Boatswain Chair over water or over 25' in height	5.60	.50	.60		.03	
GROUP IV						
Concrete Saw Operator; Pipe Pot Tenderer; Power Wheel Barrow or Buggy; Power Tools Heavy Duty Jackhammer; Pavement Breaker; Vibrators; Tampers (multiple & self-propelled); Rail-road Spike Puller; Rakers - Asphalt	5.65	.50	.60		.03	
GROUP V						
Form Setter (steel forms); Grademan and Stake Hopper; Nozzleman (concrete pump, green cutter when using combination of high pressure air and water on concrete & rock, sandblast, gunnite shot-crete)	5.70	.50	.60		.03	
GROUP VI						
Faller and bucker: Chain Saw; High Scaler; Mortarman & Hod Carrier; Pipe Layer and Caulker; Pipe Wrapper; Timberman - Sewer; Wagon Driller and Airtrac	5.75	.50	.60		.03	
GROUP VII						
Cement Dumper - Paving; Powderman	5.80	.50	.60		.03	

POWER EQUIPMENT OPERATORS	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
GROUP I Mechanics' Helpers (heavy duty)	$6.92	.45	.65		.04	
GROUP II Brakemen; Oiler (grader checkers & stakeman)	7.02	.45	.65		.04	
GROUP III Fireman; Fireman (drier & hot plant)	7.13	.45	.65		.04	
GROUP IV Tractor (farmall type, 60 h.p. & under); Compressor (excavating and general purposes); Rollers, Tampers & Vibrators (other than plant, road mix or multilift materials)	7.18	.45	.65		.04	
GROUP V Oiler Driver on Truck Cranes (over 45 tons up to 100)	7.20	.45	.65		.04	
GROUP VI Oil Distributors; Blower Distriburors and mulch seeding operator	7.25	.45	.65		.04	
GROUP VII Locomotives (dinkey air, diesel, electric, gas, steam)	7.26	.45	.65		.04	
GROUP VIII Equipment Service Oiler; Oiler Driver on truck cranes (100 tons & over)	7.30	.45	.65		.04	
GROUP IX Tractors (farmall type, over 60 h.p.); Pump (water)	7.32	.45	.65		.04	
GROUP X Post Hole Diggers (mechanical)	7.45	.45	.65		.04	

POWER EQUIPMENT OPERATORS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	App. Tr.	Others
GROUP XI Brooms, power (Wayne, Saginaw & similar); Bulldozers (under D9 or similar); Saws (consrete); Loaders (fork lift or lumber stacker (on construction job site), Drott travel lift); Scrapers (carry-all type, single); Roller, tampers and vibrator, twin engine	$7.48	.45	.65		.04	
GROUP XII Mixer (asphalt up to 4 tons per batch) Loaders (elevating Athey, Barber Greene & similar types); Loaders (overhead & front end, under 2½ yds.); Mixers (concrete & batch 200 yd.s. per hour & under); Pumps, Fuller Kenyon; Pumps, concrete and Pump crete; Roller, Tamper & Vibrator (on plant, road mix or multilift materials); Trenching Machines (under 16 inches); Batch Plant & Mixer (200 yds. per hour & under); Conveyors; Crushers (rock), washing and screening plants; Finishing Machine Operator (concrete paving); Hoists, Air Tuggers, Strato Tower Bucket, Elevators and Deck Winches (power); Power Plant Operators; Screedman; Spreaders (Blaw Knox, Cedarapids, Jaeger, Flarrety or similars); Cranes ("A" frame truck, single power drum)	7.51	.45	.65		.04	
GROUP XIII Locomotive, Mechanics or Welder (heavy duty)	7.56	.45	.65		.04	
GROUP XIV Tournapulls, Caterpillar, Euclid Scrapers and similar type equipment (25 yds. and under); Motor Patrol Graders (incl. Model 14 & similar)	7.58	.45	.65		.04	
GROUP XV Hoists on Steel Erection, Air Tuggers and Towermobilcs; Compressor (steel erection incl. sandblasting, painting or same); Loaders (fork lifts w/tower)	7.60	.45	.65		.04	

AQ-1,024 P.5

2-WAS-PED-1-2-3-d (3-5)

POWER EQUIPMENT OPERATORS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	Appr.Tr.	Others
GROUP XVI						
Loaders (elevating grader type, Dumor & similar); Cement Hogs; Locomotive (geared or rod engine); Paving; Scraper (carryall type, double)	$7.63	.45	.65		.04	
GROUP XVII						
Tractors (farmall type, used as backhoes, rubber tired, Ford, Ferguson, Case & similar types, 60 h.p. & under)	7.66	.45	.65		.04	
GROUP XVIII						
Bulldozer (D-9 or similar)	7.70	.45	.65		.04	
GROUP XIX						
Trenching Machines (16 inches and over)	7.77	.45	.65		.04	
GROUP XX						
Bump Cutter (Concut, Christianson or similar types)	7.78	.45	.65		.04	
GROUP XXI						
Conveyors (beltcrete with power pack & similar types); Loaders (elevating belt type, Euclid & similar); Batch Plant, batch & Mixer (over 200 yds. per hour through 400 yds.); Mixer (concrete & batch, over 200 yds. per hour through 400 yds.), Paving (dual); Mixer, asphalt (4 tons & over per batch)	7.83	.45	.65		.04	
GROUP XXII						
Motor Patrol Graders (over Model 14 & similar); Derricks all-Drilling Machines (core, cable, rotary & exploration); Linked Pusher, Pay Dozer (quad 9 & similar); Mucking Machines (mole or tunnel drill and/or shield); Subgrader (Curries, CMI and similar); Tournapulls, Caterpillar, Euclid Scrapers & similar type equipment (over 25 yds. through 40 yds.); Tractors (farmall type, used as backhoes, rubber tired, Ford, Ferguson, Case & similar, over 60 h.p.); Piledriver Engineers (L.B. Foster puller or similar paving breaker);						

AQ-1,024 P.6

2-WAS-PED-1-2-3-d (4-5)

POWER EQUIPMENT OPERATORS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	Apg. Tr.	Others
GROUP XXII (cont'd)						
Cranes ("A" frame truck, dbl. power drum); Crawler (truck type, floating, locomotive, Whirley, either 3 yds. & under, or 150' of boom, incl. jibs, & under, or 45 tons & under); Hydralifts; Hyster Cat Cranes & attachments; Bulldozers (engaged) in yo yo operation (while clearing and scaling); Shovels (Crawler and truck type, all attachments, 3 yds. & under); Cranes, Chipper, wood w with boom attachment; Mixer, (mobile type with hoist combination); Cableways (3 yds. & under); Loaders (fork lift with power boom & swing attachment); loaders (overhead & front end, 2½ yds. up to 4 yds.)	$7.88	.45	.65		.04	
GROUP XXIV						
Loaders (overhead & front end, 4 yds. up to 8 yds.)	8.10	.45	.65		.04	
GROUP XXV						
Mixer (concrete mixers & batch over 400 yds. per hour through 600 yds. per hour)	8.14	.45	.65		.04	
GROUP XXVI						
Tournapulls, Caterpillar, Euclid Scraper and similar type (over 40 yds. through 55 yds.)	8.19	.45	.65		.04	
GROUP XXVII						
Slip Form Paver (Zimerman, CMI, and other similar types); Cableway (over 3 yds.); Crane (Crawler, truck type, floating, locomotive, Whirley, either over 3 yds. or over 150' of boom incl. jibs, or over 45 tons up to 100 tons); crane (Tower Cranes, Pecco, Lorraine, Bucyrus & similar types: Remote Control Operator (on rubber tired earth moving equipment) Helicopter Winch Operator; Shovel (Crawler and truck type, all attachments, over 3 yds. up to 6 yds.)	8.27	.45	.65		.04	
GROUP XXVIII						
Tournapulls, Caterpillar, Euclid Scrapers & similar type equipment (over 55 yds. through 70 yds.)	8.49	.45	.65		.04	

POWER EQUIPMENT OPERATORS (cont'd)	Basic Hourly Rates	Fringe Benefits Payments				
		H & W	Pensions	Vacation	App. Tr.	Others
GROUP XXIX						
Loaders (Overhead & front end, 8 yds. and over)	$8.69	.45	.65		.04	
GROUP XXX						
Tournapulls, Caterpillar, Euclid Scrapers & similar type equipment (over 70 yds. through 85 yds.)	8.80	.45	.65		.04	
GROUP XXXI						
Shovel (Crawler and truck type, all attachments, 6 yds. and over); Cranes (Crawler, truck type, floating, locomotive, Whirley, either 6 yds. & over, 200' of boom incl. jibs & over, or 100 tons and over)	8.82	.45	.65		.04	
GROUP XXXII						
Tournapulls, Caterpillar, Euclid Scrapers & similar type equipment (over 85 yds. through 100 yds.)	9.10	.45	.65		.04	

[FR Doc.73-18661 Filed 9-6-73;8:45 am]

INDEX TO GENERAL WAGE DETERMINATION DECISIONS AND MODIFICATIONS AS OF AUGUST 3, 1973

There is set forth below an index to general wage determination decisions and modifications as published in the FEDERAL REGISTER pursuant to the Davis-Bacon and related Acts. The index lists general wage determination decisions and modifications by State and county. An updated index is published on the first Friday of each month.

The index is published for the convenience of the public and the Department of Labor will endeavor to keep it accurate and up to date. In the event the data in the index and published general decisions do not coincide, the published general decisions shall control.

Abbreviations:
(B)—Building Construction.
(D)—Dredging Construction.
(F)—Flood Control Construction.
(H)—Heavy Construction.
(Hw)—Highway Construction.
(R)—Residential Construction.
Mod.—Modification.

Signed at Washington, D.C., this 31st day of August 1973.

WARREN D. LANDIS,
Assistant Administrator,
Wage and Hour Division.

ALABAMA

STATEWIDE
Decision #AP-4002 (D)
38 FR 21037 - 8/3/73
AUTAUGA COUNTY
Decision #AP-119 (Hw)
37 FR 16733 - 8/18/72
Mod. #1 - 37 FR 24507 - 11/17/72
(D) - See Statewide
BALDWIN COUNTY
Decision #AM-554 (R)
36 FR 16363 - 8/20/71
Decision #AP-118 (Hw)
37 FR 18836 - 9/15/72
Mod. #1 - 37 FR 24507 - 11/17/72
(D) - See Statewide
BARBOUR COUNTY
(D) - See Statewide
(Hw) - See Autauga County
BIBB COUNTY
(D) - See Statewide
(Hw) - See Autauga County
BLOUNT COUNTY
Decision #AM-448 (R)
36 FR 16359 - 8-20-71
(D) - See Statewide
(Hw) - See Autauga County
BULLOCK COUNTY
(D)- See Statewide
(Hw)- See Autauga County
BUTLER COUNTY
(D)- See Statewide
(Hw)- See Autauga County
CALHOUN COUNTY
Decision #AP-117 (Hw)
37 FR 16732 - 8/18/72
Mod. #1 - 37 FR 24507 - 11/17/72
(D)-See Statewide
CHAMBERS COUNTY
(D)-See Statewide
(Hw)-See Autauga County
CHEROKEE COUNTY
(D)-See Statewide
(Hw)- See Autauga County
CHILTON COUNTY
(D)-See Statewide
(Hw)-See Autauga County
CHOCTAW COUNTY
(D)-See Statewide
(Hw)-See Autauga County

ALABAMA (Cont'd)

CLARKE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
CLAY COUNTY
(D) - See Statewide
(Hw) - See Autauga County
CLEBURNE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
COFFEE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
COLBERT COUNTY
Decision #AP-116 (Hw)
37 FR 18835 - 9/15/72
Mod. #1 - 37 FR 24507 - 11/17/72
(D) - See Statewide
CONECUH COUNTY
(D) - See Statewide
(Hw) - See Autauga County
(R) - See Baldwin County
COOSA COUNTY
(D) - See Statewide
(Hw) - See Autauga County
COVINGTON COUNTY
(D) - See Statewide
(Hw) - See Autauga County
CRENSHAW COUNTY
(D) - See Statewide
(Hw) - See Autauga County
CULLMAN COUNTY
(D) - See Statewide
(Hw) - See Autauga County
DALE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
DALLAS COUNTY
(D) - See Statewide
(Hw) - See Autauga County
DE KALB COUNTY
(D) - See Statewide
(Hw) - See Autauga County
ELMORE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
ESCAMBIA COUNTY
(D) - See Statewide
(Hw) - See Autauga County

ALABAMA (Cont'd)

ETOWAH COUNTY
(D) - See Statewide
(Hw) - See Calhoun County
FAYETTE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
FRANKLIN COUNTY
(D) - See Statewide
(Hw) - See Autauga County
GENEVA COUNTY
(D) - See Statewide
(Hw) - See Autauga County
GREENE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
HALE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
HENRY COUNTY
(D) - See Statewide
(Hw) - See Autauga County
HOUSTON COUNTY
(D) - See Statewide
(Hw) - See Autauga County
JACKSON COUNTY
(D) - See Statewide
(Hw) - See Autauga County
JEFFERSON COUNTY
Decision #AP-1105 (B,Hw)
38 FR 16597 - 6/22/73
Mod. #1 - 38 FR 18810 - 7/13/73
(D) - See Statewide
(Hw) - See Autauga County
LAMAR COUNTY
(D) - See Statewide
(Hw) - See Autauga County
LAUDERDALE COUNTY
(D) - See Statewide

ALABAMA (cont'd)

LIMESTONE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
LOWNDES COUNTY
(D) - See Statewide
(Hw) - See Autauga County
MACON COUNTY
(D) - See Statewide
(Hw) - See Autauga County
MADISON COUNTY
(D) - See Statewide
(Hw) - See Colbert County
MARENGO COUNTY
(D) - See Statewide
(Hw) - See Autauga County
MARION COUNTY
(D) - See Statewide
(Hw) - See Autauga County
MARSHALL COUNTY
(D) - See Statewide
(Hw) - See Autauga County
MOBILE COUNTY
Decision #AP-1106 (B, Hw)
38 FR 16600 - 6/22/73
Mod. #1 - 38 FR 21004 - 8/3/73
(D) - See Statewide
(R) - See Baldwin County
MONROE COUNTY
(D) - See Statewide
(Hw) - See Autauga County
MONTGOMERY COUNTY
Decision #AP-184 (B)
38 FR 11244 - 5/4/73
Mod. # 1 - 38 FR 13103 - 5/18/73
(D) - See Statewide
(Hw) - See Baldwin County
MORGAN COUNTY
(D) - See Statewide
(Hw) - See Colbert County
PERRY COUNTY
(D) - See Statewide
(Hw) - See Autauga County
PICKENS COUNTY
(D) - See Statewide
(Hw) - See Autauga County

ALABAMA (Cont'd)

PIKE COUNTY
(D)-See Statewide
(Hw)-See Autauga County
RANDOLPH COUNTY
(D)-See Statewide
(Hw)-See Autauga County
RUSSELL COUNTY
(D)-See Statewide
(Hw)-See Autauga County
SAINT CLAIR COUNTY
(D)-See Statewide
(Hw)-See Calhoun County
(R)-See Blount County
SHELBY COUNTY
(D)-See Statewide
(Hw)-See Calhoun County
(R)-See Blount County
SUMTER COUNTY
(D)-See Statewide
(Hw)-See Autauga County
TALLADEGA COUNTY
(D)-See Statewide
(Hw)-See Calhoun County
(R)-See Blount County
TALLAPOOSA COUNTY
(D)-See Statewide
(Hw)-See Autauga County
TUSCALOOSA COUNTY
(D)-See Statewide
(Hw)-See Calhoun County
WALKER COUNTY
(D)-See Statewide
(Hw)-See Calhoun County
WASHINGTON COUNTY
(D)-See Statewide
(Hw)-See Autauga County
(R) - See Baldwin County
WILCOX COUNTY
(D) - See Statewide
(Hw) - See Autauga County
WINSTON COUNTY
(D) - See Statewide
(Hw) - See Autauga County

ALASKA

STATEWIDE
Decision #AP-902 (B, Hw, H, D)
38 FR 13127 - 5/18/73
Decision #AP-903 (R)
38 FR 13133 - 5/18/73

ARIZONA

STATEWIDE
Decision #AQ-1004 (H,Hw)
38 FR 20187 - 7/27/73
APACHE COUNTY
(H,Hw) - See Statewide
COCHISE COUNTY
(H,Hw) - See Statewide.
Decision #AP-901
38 FR 12526 - 5/11/73
Mod. #1 - 38 FR 13911 - 5/25/73
Mod. #2 - 38 FR 15785 - 6/15/73
Mod. #3 - 38 FR 21005 - 8/3/73
COCONINO COUNTY
Decision #AP-297 (B)
38 FR 10557 - 4/27/73
Mod. #1 - 38 FR 12506 - 5/11/73
Mod. #2 - 38 FR 13911 - 5/25/73
Mod. #3 - 38 FR 21004 - 8/3/73
(H,Hw) - See Statewide
GILA COUNTY
(H,Hw) - See Statewide
GRAHAM COUNTY
(H,Hw) - See Statewide
GREENLEE COUNTY
Decision #AQ-1006 (B)
38 FR 19623 - 7/20/73
Mod. #1 - 38 FR 21006 - 8/3/73
MARICOPA COUNTY
(H,Hw) - See Statewide
(B) - See Greenlee County
Decision #AQ-1005 (R)
38 FR 19617 (R)
Mod. #1 - 38 FR 21005 - 8/3/73
MOHAVE COUNTY
(H,Hw) - See Statewide
NAVAJO COUNTY
(H,Hw) - See Statewide
PIMA COUNTY
(H,Hw) - See Statewide
(B) - See Cochise County
Decision #AP-260 (R)
38 FR 2027 - 1/19/73
Mod. #1 - 38 FR 9918 - 4/20/73
Mod. #2 - 38 FR 13911 - 5/25/73
Mod. #3 - 38 FR 15785 - 6/15/73
Mod. #4 - 38 FR 21004 - 8/3/73
PINAL COUNTY
(H,Hw) - See Statewide
SANTA CRUZ COUNTY
(H,Hw) - See Statewide
(B) - See Cochise County

YAVAPAI COUNTY
(H,Hw) - See Statewide
YUMA COUNTY
(H,Hw) - See Statewide

ARKANSAS

STATEWIDE
Decision #AP-701 (Hw)
38 FR 4087 - 2/9/73
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
ARKANSAS COUNTY
(Hw) - See Statewide
(D) - See Statewide
Decision #AP-1107 (F)
38 FR 17358 - 6/29/73
ASHLEY COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
BAXTER COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
BENTON COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
BOONE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
BRADLEY COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CALHOUN COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CARROLL COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CHICOT COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

ARKANSAS (Cont'd)

CLARK COUNTY
(Hw) (D) - See Statewide
(F) - See Arkansas County
CLAY COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CLEBURNE COUNTY
(Hw) - See Statewide
(D)- See Statewide
(F) - See Arkansas County
CLEVELAND COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
COLUMBIA COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CONWAY COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CRAIGHEAD COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CRAWFORD COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CRITTENDEN COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
CROSS COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
DALLAS COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
DESHA COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

ARKANSAS (Cont'd)

DREW COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
FAULKNER COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
FRANKLIN COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
FULTON COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
GARLAND COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
GRANT COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
GREENE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
HEMPSTEAD COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F(- See Arkansas County
HOT SPRING COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
HOWARD COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
INDEPENDENCE COUNTY
(Hw) (D) - See Statewide
(F) - See Arkansas County
IZARD COUNTY
(Hw) (D) - See Statewide
(F) - See Arkansas County

ARKANSAS (Cont'd)

JACKSON COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
JEFFERSON COUNTY
(Hw) - See Statewide
(D) - See Statewide
JOHNSON COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LAFAYETTE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LAWRENCE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LEE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LINCOLN COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LITTLE RIVER COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LOGAN COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
LONOKE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
MADISON COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
MARION COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

ARKANSAS (Cont'd)

MILLER COUNTY
(Hw) - See Statewide
(D) - see Statewide
(F) - See Arkansas County
MISSISSIPPI COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
MONROE COUNTY
(hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
MONTGOMERY COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
NEVADA COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
NEWTON COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - Arkansas County
OUACHITA COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
PERRY COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
PHILLIPS COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
PIKE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
POINSETT COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
POLK COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

ARKANSAS (CONT'D)

POPE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
PRAIRIE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
PULASKI COUNTY
(Hw) - See Statewide
(D) - See Statewide
Decision #AQ-7 (R)
38 FR 19631 - 7/20/73
Decision #AP-356 (R)
37 FR 23489 - 11/3/72
RANDOLPH COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
ST. FRANCIS COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
SALINE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
SCOTT COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
SEARCY COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
SEBASTIAN COUNTY
(Hw) - See Statewide
(D) - See Statewide
SEVIER COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

ARKANSAS (CONT'D)

SHARP COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
STONE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
UNION COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
Decision #AQ-2 (R)
38 FR 18831 - 7/13/73
VAN BUREN COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
WASHINGTON COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
WHITE COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
WOODRUFF COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County
YELL COUNTY
(Hw) - See Statewide
(D) - See Statewide
(F) - See Arkansas County

CALIFORNIA

ALAMEDA COUNTY
Decision #AP-287 (B,H,Hw,D)
38 FR 8874 - 4/6/73
Mod. #1 - 38 FR 10572 - 4/27/73
Mod. #2 - 38 FR 13105 - 5/18/73
Mod. #3 - 38 FR 13912 - 5/25/73
Mod. #4 - 38 FR 15786 - 6/15/73
Mod. #5 - 38 FR 16578 - 6/22/73
Decision #AP-905 (R)
38 FR 13139 - 5/18/73
Mod. #1 - 38 FR 14507 - 6/1/73
Mod. #2 - 38 FR 15786 - 6/15/73
Mod. #3 - 38 FR 16579 - 6/22/73
ALPINE COUNTY
(B,H,Hw,D) - See Alameda County
AMADOR COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
BUTTE COUNTY
(B,H,Hw,D) - See Alameda County
CALVARAS COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
COLUSA COUNTY
(B,H,Hw,D) - See Alameda County
CONTRA COSTA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
DELNORTE COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
ELDORADO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
FRESNO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

CALIFORNIA (Cont'd)

GLENN COUNTY
(B,H,Hw,D) - See Alameda County
HUMBOLDT COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
IMPERIAL COUNTY
Decision #AQ-1007 (B,H,Hw,D)
38 FR 21038 - 8/3/73
Decision #AQ-1008 (R)
38 FR 21047 - 8/3/73
INYO COUNTY
(B,H,Hw,D) - See Imperial County
KERN COUNTY
(B,H,Hw,D) - See Imperial County
(R) - See Imperial County
KING COUNTY
(B,H,Hw,D) - See Alameda County
LAKE COUNTY
(B,H,Hw,D) - See Alameda County
LASSEN COUNTY
(B,H,Hw,D) - See Alameda County
LOS ANGELES COUNTY
(B,H,Hw,D) - See Imperial County
(R) - See Imperial County
MADERA COUNTY
(B,H,Hw,D) - See Alameda County
MARIN COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

CALIFORNIA (Cont'd)

MARIPOSA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
MENDOCINO COUNTY
(B,H,Hw, D) - See Alameda County
MERCED COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
MODOC COUNTY
(B,H,Hw,D) - See Alameda County
MONO COUNTY
(B,H,Hw,D) - See Imperial County
MONTEREY COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
NAPA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
NEVADA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
ORANGE COUNTY
(B,H,Hw,D) - See Imperial County
(R) - See Imperial County
PLACER COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
PLUMAS COUNTY
(B,H,Hw,D) - See Alameda County
RIVERSIDE COUNTY
(B,H,Hw,D) - See Imperial County
(R) - See Imperial County
SACRAMENTO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SAN BENITO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SAN BERNARDINO COUNTY
(B,H,Hw,D) - See Imperial County
(R) - See Imperial County
SAN DIEGO COUNTY
Decision #AQ-1002 - (B,H,Hw,D)
38 FR 18832 - 7/13/73
Mod. #1 - 38 FR 21006 - 8/3/73

CALIFORNIA (Cont'd)

SAN DIEGO COUNTY (Cont'd)
Decision #AQ-1003 (R)
38 FR 18839 - 7/13/73
Mod. #1 - 38 FR 21005 - 8/3/73
SAN FRANCISCO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SAN JOAQUIN COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SAN LUIS OBISPO COUNTY
(B,H,Hw,D) - See Imperial County
SAN MATEO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SANTA BARBARA COUNTY
(B,H,Hw,D) - See Imperial County
(R) - See Imperial County
SANTA CLARA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SANTA CRUZ COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SHASTA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SIERRA COUNTY
(B,H,Hw,D) - See Alameda County
SISKIYOU COUNTY
(B,H,Hw,D) - See Alameda County
SOLANO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
SONOMA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
STANISLAUS COUNTY
(B,H,Hw,D) - See Alameda County
SUTTER COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
TEHAMA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
TRINITY COUNTY
(B,H,Hw,D) - See Alameda County

CALIFORNIA (Cont'd)

TULARE COUNTY
(B,H,Hw,D) - See Alamada County
TUOLUMNE COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
VENTURA COUNTY
(B,H,Hw,D) - See Imperial County
(R) - See Imperial County
YOLO COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County
YUBA COUNTY
(B,H,Hw,D) - See Alameda County
(R) - See Alameda County

COLORADO

STATEWIDE
Decision #AP-299 (Hw)
38 FR 11252 - 5/4/73
Mod. #1 - 38 FR 13113 - 5/18/73
Mod. # 2- 38 FR 18110 - 7/6/73
Mod. #3 - 38 FR 20161 - 7/27/73
ADAMS COUNTY
(Hw) - See Statewide
Decision #AP-911 (B,H,Hw)
38 FR 16604 - 6/22/73
Mod. #1 - 38 FR 18113 - 7/6/73
Mod. #2 - 38 FR 21009 - 8/3/73
Decision #AM-6,723 (R)
37 FR 7921 - 4-21-72
ALAMOSA COUNTY
(Hw) - See Statewide
ARAPAHOE COUNTY
(Hw) - See Statewide
(B-H-Hw) - See Adams County
(R) - See Adams County
ARCHULETA COUNTY
(Hw) - See Statewide
BACA COUNTY
(Hw) - See Statewide
BENT COUNTY
(Hw) - See Statewide
BOULDER COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams Co.
(R) - See Adams County
CHAFFEE COUNTY
(Hw) - See Statewide
CHEYENNE COUNTY
(Hw) - See Statewide

COLORADO (cont'd)

CLEAR CREEK
(B,H,Hw) - See Adams County
(Hw) - See Statewide
(R) - See Adams County
CONEJOS COUNTY
(Hw) - See Statewide
COSTILLA COUNTY
(Hw) - See Statewide
CROWLEY COUNTY
(Hw) - See Statewide
CUSTER COUNTY
(Hw) - See Statewide
DELTA COUNTY
(Hw) - See Statewide
DENVER COUNTY
(Hw) - See Statewide
(B-H-Hw) - See Adams County
(R) - See Adams County
DOLORES COUNTY
(Hw) - See Statewide
DOUGLAS COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
(R) - See Adams County
EAGLE COUNTY
(Hw) - See Statewide

ELBERT COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
(R) - See Adams County
EL PASO COUNTY
(Hw) - See Statewide
Decision #AP-918 (B,H,Hw)
38 FR 18133 - 7/6/73
Mod. #1 - 38 FR 20162 - 7/27/73
FREMONT COUNTY
(Hw) - See Statewide
GARFIELD COUNTY
Decision #AP-904 (B, H, Hw)
38 FR 13159 - 5/11/73
Mod. #1 - 38 FR 18111 - 7/6/73
(Hw) - See Statewide
GILPIN COUNTY
(B,H,Hw) - See Adams County
(Hw) - See Statewide
(R) - See Adams County
GRAND COUNTY
(Hw) - See Statewide
GUNNISON COUNTY
(B,H,Hw) - See Garfield County
(Hw) - See Statewide
HINSDALE COUNTY
(Hw) - See Statewide
HUERFANO COUNTY
(Hw) - See Statewide

COLORADO (Cont'd)

JACKSON COUNTY
(Hw) - See Statewide
JEFFERSON COUNTY
(Hw) - See Statewide
(B-H-Hw) - See Adams County
(R) - See Adams County
KIOWA COUNTY
(Hw) - See Statewide
CARSON COUNTY
(Hw) - See Statewide
LAKE COUNTY
(Hw) - See Statewide
LAPLATA COUNTY
(Hw) - See Statewide
LARIMER COUNTY
(B,H,Hw) - See Adams County
(Hw) - See Statewide
LAS ANIMAS COUNTY
(Hw) - See Statewide
LINCOLN COUNTY
(Hw) - See Statewide
LOGAN COUNTY
(Hw) - See Statewide
MESA COUNTY
(B,H,Hw) - See Garfield County
(Hw) - See Statewide
MINERAL COUNTY
(Hw) - See Statewide
MOFFAT COUNTY
(Hw) - See Statewide
MONTEZUMA COUNTY
(Hw) - See Statewide
MONTROSE COUNTY
(B,H,Hw) - See Garfield County
(Hw) - See Statewide
MORGAN COUNTY
(Hw) - See Statewide
OTERO COUNTY
(Hw) - See Statewide
OURAY COUNTY
(Hw) - See Statewide

COLORADO (Cont'd)

PARK COUNTY
(Hw) - See Statewide
PHILLIPS COUNTY
(Hw) - See Statewide
PITKIN COUNTY
(B,H,Hw) - See Garfield
(Hw) - See Statewide
PROWERS COUNTY
(Hw) - See Statewide
PUEBLO COUNTY
(Hw) - See Statewide
Decision #AP-296 (B,H,Hw)
38 FR 10567 - 4/27/73
Mod. #1 - 38 FR 13107 - 5/18/73
Mod. #2 - 38 FR 15206 - 6/8/73
Mod. #3 - 38 FR 18108 - 7/6/73
Mod. #4 - 38 FR 20161 - 7/27/73
RIO BLANCO COUNTY
(Hw) - See Statewide
RIO GRANDE COUNTY
(Hw) - See Statewide
ROUTT COUNTY
(Hw) - See Statewide
SAGUACHE COUNTY
(Hw) - See Statewide
SAN JUAN COUNTY
(Hw) - See Statewide
SAN MIGUEL COUNTY
(Hw) - See Statewide
SEDGWICK COUNTY
(Hw) - See Statewide
SUMMIT COUNTY
(B,H,HW) - See Adams County
(Hw) - See Statewide
TELLER COUNTY
(Hw) - See Statewide
WASHINGTON COUNTY
(Hw) - See Statewide
WELD COUNTY
(Hw) - See Statewide
(B,H,Hw) - See Adams County
YUMA COUNTY
(Hw) - See Statewide

CONNECTICUT

FAIRFIELD COUNTY
Decision #AP-848 (B,H,Hw)
38 FR 17359 - 6/29/73
Decision #AP-803 (D)
38 FR 10580 - 4/27/73
HARTFORD COUNTY
Decision #AP-849 (B,H,Hw)
38 FR 17363 - 6/29/73
(D) - See Fairfield County
LITCHFIELD COUNTY
Decision #AP-850 (B,H,Hw)
38 FR 17367 - 6/29/73
MIDDLESEX COUNTY
Decision #AP-851 (B,H,Hw)
38 FR 17371 - 6/29/73
(D) - See Fairfield County
NEW HAVEN COUNTY
Decision #AP-852 (B,H,Hw)
38 FR 17375 - 6/29/73
(D) - See Fairfield County
NEW LONDON COUNTY
Decision #AP-853 (B,H,Hw)
38 FR 17379 - 6/29/73
(D) - See Fairfield County
TOLLAND COUNTY
Decision #AP-854 (B,H,Hw)
38 FR 17383 - 6/29/73
WINDHAM COUNTY
Decision #AP-855 (B,H,Hw)
38 FR 17386 - 6/29/73

DELAWARE

STATEWIDE
Decision #AP-803 (D)
38 FR 10580 - 4/27/73
Decision #AQ-2002 (B,H,Hw)
38 FR 20200 - 7/27/73
Mod. #1 - 38 FR 21010 - 8/3/73
KENT COUNTY
(B,H,Hw,D) - See Statewide
NEW CASTLE COUNTY
(D) - See Statewide
(B,H,Hw) - See Statewide
SUSSEX COUNTY
(D) - See Statewide
(B,H,Hw) - See Statewide

FLORIDA

ALACHUA COUNTY
Decision #AP-195 (B)
38 FR 15227 - 6/8/73
Mod. #1 - 38 FR 18810 - 7/13/73
BAKER COUNTY
None
BAY COUNTY
Decision #AP-196 (B)
38 FR 15229 - 6/8/73
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
BRADFORD COUNTY
None
BREVARD COUNTY (Cape Kennedy Kennedy Space Flight Center & Patrick AFB only)
Decision #AP-197 (B)
38 FR 15231 - 6/8/73
Mod. #1 - 38 FR 18810 - 7/13/73
Decision #AM-8590 (D)
37 FR 5655 - 3/17/72
Mod. #1-37 FR 24506 - 11/17/72
BROWARD COUNTY
(D) - See Brevard County
CALHOUN COUNTY
None
CHARLOTTE COUNTY
(D) - See Brevard County
CITRUS COUNTY
(D) - See Brevard County
CLAY COUNTY
None
COLLIER COUNTY
(D) - See Brevard County
COLUMBIA COUNTY
None
DADE COUNTY
Decision #AP-198 (B)
38 FR 15233 - 6/8/73
Mod. #1 - 38 FR 18810 - 7/13/73
(D) - See Brevard County
DESOTO COUNTY
None
DIXIE COUNTY
(D) - See Brevard County

FLORIDA (cont'd)

DUVAL COUNTY
Decision #AP-199 (B)
38 FR 15235 - 6/8/73
Mod. #1 - 38 FR 18114 - 7/6/73
Mod. #2 - 38 FR 18811 - 7/13/73
(D) - See Brevard County
ESCAMBIA COUNTY
Decision #AP-1100 (B)
38 FR 15237 - 6/8/73
Mod. #1 - 38 FR 16579 - 6/22/73
Mod. #2 - 38 FR 18114 - 7/6/73
Decision #AP-178 (R)
38 FR 11259 - 5/4/73
(D) - See Bay County
FLAGLER COUNTY
(D) - See Brevard County
FRANKLIN COUNTY
(D) - See Bay County
GADSDEN COUNTY
Decision #AP-179 (R)
38 FR 11260 - 5/4/73
GILCHRIST COUNTY
None
GLADES COUNTY
None
GULF COUNTY
(D) - See Bay County
HAMILTON COUNTY
None
HARDEE COUNTY
None
HENDRY COUNTY
None
HERNANDO COUNTY
(D)-See Brevard County
HIGHLANDS COUNTY
None
HILLSBOROUGH COUNTY
Decision #AP-1101 (B)
38 FR 15239 - 6/8/73
Mod. #1 - 38 FR 18811 - 7/13/73
(D) - See Brevard County
HOLMES COUNTY
None
INDIAN RIVER COUNTY
(D) - See Brevard County
JACKSON COUNTY
None
JEFFERSON COUNTY
(D) - See Bay County
(R) - See Gadsden County

FLORIDA (cont'd)

LAFAYETTE COUNTY
None
LAKE COUNTY
Decision #AP-181 (R)
38 FR 11261 - 5/4/73
LEE COUNTY
(D) - See Brevard County
LEON COUNTY
Decision #AP-1102 (B)
38 FR 15241 - 6/8/73
Mod. #1 - 38 FR 18811 - 7/13/73
(R) - See Gadsden County
LEVY COUNTY
(D) - See Brevard County
LIBERTY COUNTY
None
MADISON COUNTY
(R) - See Gadsden County
MANATEE COUNTY
(D) - See Brevard County
MARION COUNTY
None
MARTIN COUNTY
(D) - See Brevard County
MONROE COUNTY
(D) - See Brevard County
NASSAU COUNTY
(D) - See Brevard County
OKALOOSA COUNTY
(B) - See Escambia County
(D) - See Bay County
Decision #AP-180 (R)
38 FR 11260 - 5/4/73
OKEECHOBEE COUNTY
None
ORANGE COUNTY
Decision #AP-1103 (B)
38 FR 15243 - 6/8/73
(R) - See Lake County
OSCEOLA COUNTY
(R) - See Lake County
PALM BEACH COUNTY
(D) - See Brevard County
PASCO COUNTY
(D) - See Brevard County
PINELLAS COUNTY
Decision #AP-1104 (B)
38 FR 15245 - 6/8/73
Decision #AP-182 (R)
38 FR 11261 - 5/4/73
(D) - See Brevard County

FLORIDA (cont'd)

POLK COUNTY
None
PUTNAM COUNTY
None
ST. JOHNS COUNTY
(D) - See Brevard County
ST. LUCIE COUNTY
(D) - See Brevard County
SANTA ROSA COUNTY
(B) - See Escambia County;
(D) - See Bay County
(R) - See Okaloosa County
SARASOTA COUNTY
(D) - See Brevard County
SEMINOLE COUNTY
(R) - See Lake County
SUMTER COUNTY
None
SUWANNEE COUNTY
None
TAYLOR COUNTY
(D) - See Brevard County
(R) - See Gadsden County
UNION COUNTY
None
VOLUSIA COUNTY (Cape Kennedy, Kennedy Space Flight Center & Patrick Air Force Base only)
(B) - See Brevard County
(D) - See Brevard County
WAKULLA COUNTY
(D) - See Bay County
WALTON COUNTY
(B) - See Escambia County
(D) - See Bay County
(R) - See Okaloosa County
WASHINGTON COUNTY
None

GEORGIA

APPLING COUNTY
Decision #AM-473 (Hw)
36 FR 16421 - 8/20/71
ATKINSON COUNTY
(Hw) - See Appling County
BACON COUNTY
(Hw) - See Appling County
BAKER COUNTY
(Hw) - See Appling County
BALDWIN COUNTY
Decision #AM-472 (Hw)
36 FR 16420 - 8/20/71
BANKS COUNTY
Decision AM-471 (Hw)
36 FR 16419 - 8/20 71
BARROW COUNTY
(Hw) - See Banks County
BARTOW COUNTY
(Hw) - See Banks County
BEN HILL COUNTY
(Hw) - See Appling County
BERRIEN COUNTY
(Hw) - See Appling County
BIBB COUNTY
(hw) - See Baldwin County
BLECKLEY COUNTY
(Hw) - See Appling County
BRANTLEY COUNTY
(Hw) - See Appling County

GEORGIA (Cont'd)

BROOKS COUNTY
(Hw) - See Appling County
BRYAN COUNTY
Decision #AM-475 (Hw)
36 FR 16424 - 8/20/71
Decision #AP-847 (D)
38 FR 15797 - 6/15/73
BULLOCH COUNTY
(Hw) - See Appling County
BURKE COUNTY
(Hw) - See Baldwin County
BUTTS COUNTY
(Hw) - See Baldwin County
CALHOUN COUNTY
(Hw) - See Appling County
CAMDEN COUNTY
(D) - See Bryan County
(Hw) - See Appling County
CANDLER COUNTY
(Hw) - See Appling County
CARROLL COUNTY
(Hw) - See Baldwin County
CATOOSA COUNTY
(Hw) - See Banks County
CHARLTON COUNTY
(Hw) - See Appling County
CHATHAM COUNTY
Decision #AQ-4001 (B,H,Hw)
38 FR 19634 - 7/20/73

GEORGIA (Cont'd)

CHATHAM COUNTY
Decision #AP-151 (R)
38 FR 4088 - 2/9/73
(D) - See Bryan County
CHATTAHOOCHEE COUNTY
(Hw) - See Baldwin County
CHATTOOGA COUNTY
(Hw) - See Banks County
CHEROKEE COUNTY
(Hw) - See Banks County
CLARKE COUNTY
(Hw) - See Baldwin County
CLAY COUNTY
(Hw) - See Appling County
CLAYTON COUNTY
Decision #AM-474 (Hw)
36 FR 16423 - 8-20-71
CLINCH COUNTY
(Hw) - See Appling County
COBB COUNTY
(B,H,Hw) - See Fulton County
(R) - See Fulton County
COFFEE COUNTY
(Hw) - See Appling County
COLQUITT COUNTY
(Hw) - See Appling County
COLUMBIA COUNTY
(Hw) - See Baldwin County
COOK COUNTY
(Hw) - See Appling County
COWETA COUNTY
(Hw) - See Baldwin County
CRAWFORD COUNTY
(Hw) - See Baldwin County
CRISP COUNTY
(Hw) - See Baldwin County
DADE COUNTY
(Hw) - See Banks County
DAWSON COUNTY
(Hw) - See Banks County
DECATUR COUNTY
(Hw) - See Appling County
DeKALB COUNTY
(B,H,Hw) - See Fulton County
(R) - See Fulton County

GEORGIA (Cont'd)

DODGE COUNTY
(Hw) - See Appling County
DOOLY COUNTY
(Hw) - See Baldwin County
DOUGHERTY COUNTY
(Hw) - See Appling County
DOUGLAS COUNTY
(Hw) - See Banks County
EARLY COUNTY
(Hw) - See Appling County
ECHOLS COUNTY
(Hw) - See Appling County
EFFINGHAM COUNTY
(Hw) - See Appling County
ELBERT COUNTY
(Hw) - See Banks County
EMANUEL COUNTY
(Hw) - See Baldwin County
EVANS COUNTY
(Hw) - See Appling County
FANNIN COUNTY
(Hw) - See Banks County
FAYETTE COUNTY
(Hw) - See Baldwin County
FLOYD COUNTY
(Hw) - See Banks County
FORSYTH COUNTY
(Hw) - See Banks County
FRANKLIN COUNTY
(Hw) - See Banks County
FULTON COUNTY
Decision #AQ-4000 (B,H,Hw)
38 FR 19637 - 7/20/73
Decision #AP-150 (R)
38 FR 3254 - 2/2/73
Mod. #1 - 38 FR 5088 - 2/23/73
GILMER COUNTY
(Hw) - See Banks County
GLASCOCK COUNTY
(Hw) - See Baldwin County
GLYNN COUNTY
(D) - See Bryan County
(Hw) - See Appling County
GORDON COUNTY
(Hw) - See Banks County
GRADY COUNTY
(Hw) - See Appling County
GREENE COUNTY
(Hw) - See Appling County

GEORGIA (Cont'd)

GWINNETT COUNTY
(Hw) - See Banks County
HABERSHAM COUNTY
(Hw) - See Banks County
HALL COUNTY
(Hw) - See Banks County
HANCOCK COUNTY
(Hw) - See Baldwin County
HARALSON COUNTY
(Hw) - See Banks County
HARRIS COUNTY
(Hw) - See Baldwin County
HART COUNTY
(Hw) - See Banks County
HEARD COUNTY
(Hw) - See Baldwin County
HENRY COUNTY
(Hw) - See Clayton County
HOUSTON COUNTY
(Hw) - See Baldwin County
IRWIN COUNTY
(Hw) - See Appling County
JACKSON COUNTY
(Hw) - See Banks County
JASPER COUNTY
(Hw) - See Baldwin County
JEFF DAVIS COUNTY
(Hw) - See Appling County
JEFFERSON COUNTY
(Hw) - See Baldwin County
JENKINS COUNTY
(Hw) - See Baldwin County
JOHNSON COUNTY
(Hw) - See Baldwin County
JONES COUNTY
(Hw) - See Baldwin County
LAMAR COUNTY
(Hw) - See Baldwin County
LANIER COUNTY
(Hw) - See Appling County
LAURENS COUNTY
(Hw) - See Appling County
LEE COUNTY
(Hw) - See Appling County
LIBERTY COUNTY
(D) - See Bryan County
(Hw) - See Bryan County
LINCOLN COUNTY
(Hw) - See Baldwin County

GEORGIA (CONT'D)

LONG COUNTY
(Hw) - See Appling County
LOWNDES COUNTY
(Hw) - See Appling County
LUMPKIN COUNTY
(Hw) - See Banks County
McDUFFIE COUNTY
(Hw) - See Baldwin County
McINTOSH COUNTY
(D) - See Bryan County
(Hw) - See Appling County
MACON COUNTY
(Hw) - See Baldwin County
MADISON COUNTY
(Hw) - See Banks County
MARION COUNTY
(Hw) - See Baldwin County
MERIWETHER COUNTY
(Hw) - See Baldwin County
MILLER COUNTY
(Hw) - See Appling County
MITCHELL COUNTY
(Hw) - See Appling County
MONROE COUNTY
(Hw) - See Baldwin County
MONTGOMERY COUNTY
(Hw) - See Appling County
MORGAN COUNTY
(Hw) - See Baldwin County
MURRAY COUNTY
(Hw) - See Banks County
MUSCOGEE COUNTY
(Hw) - See Baldwin County
NEWTON COUNTY
(Hw) - See Baldwin County
OCONEE COUNTY
(Hw) - See Baldwin County
OGLETHORPE COUNTY
(Hw) - See Baldwin County
PAULDING COUNTY
(Hw) - See Banks County
PEACH COUNTY
(Hw) - See Baldwin County
PICKENS COUNTY
(Hw) - See Banks County
PIERCE COUNTY
(Hw) - See Appling County
PIKE COUNTY
(Hw) - See Baldwin County

GEORGIA (Cont'd)

POLK COUNTY
(Hw) - See Banks County
PULASKI COUNTY
(Hw) - See Baldwin County
PUTNAM COUNTY
(Hw) - See Baldwin County
QUITMAN COUNTY
(Hw) - See Appling County
RABUN COUNTY
(Hw) - See Banks County
RANDOLPH COUNTY
(Hw) - See Appling County
RICHMOND COUNTY
(Hw) - See Baldwin County
ROCKDALE COUNTY
(Hw) - See Baldwin County
SCHLEY COUNTY
(Hw) - See Baldwin County
SCREVEN COUNTY
(Hw) - See Baldwin County
SEMINOLE COUNTY
(Hw) - See Appling County
SPALDING COUNTY
(Hw) - See Baldwin County
STEPHENS COUNTY
(Hw) - See Banks County
STEWART COUNTY
(Hw) - See Baldwin County
SUMTER COUNTY
(Hw) - See Baldwin County
TALBOT COUNTY
(Hw) - See Baldwin County
TALIAFERRO COUNTY
(Hw) - See Baldwin County
TATTNALL COUNTY
(Hw) - See Appling County
TAYLOR COUNTY
(Hw) - See Baldwin County
TELFAIR COUNTY
(Hw) - See Appling County
TERRELL COUNTY
(Hw) - See Appling County
THOMAS COUNTY
(Hw) - See Appling County
TIFT COUNTY
(Hw) - See Appling County
TOOMBS COUNTY
(Hw) - See Appling County

GEORGIA (Cont'd)

TOWNS COUNTY
(Hw) - See Banks County
TREUTLEN COUNTY
(Hw) - See Appling County
TROUP COUNTY
(Hw) - See Baldwin County
TURNER COUNTY
(Hw) - See Appling County
TWIGGS COUNTY
(Hw) - See Baldwin County
UNION COUNTY
(Hw) - See Banks County
UPSON COUNTY
(Hw) - See Baldwin County
WALKER COUNTY
(Hw) - See Banks County
WALTON COUNTY
(Hw) - See Baldwin County
WARE COUNTY
Decision #AP-155 (B)
38 FR 4073 - 2/9/73
Mod. #1 - 38 FR 5088 - 2/23/73
Decision #AP-160 (B)
38 FR 5083 - 2/23/73
Mod. #1 - 38 FR 10573 4/27/73
(Hw) - See Appling County
WARREN COUNTY
(Hw) - See Baldwin County
WASHINGTON COUNTY
(Hw) - See Baldwin COunty
WAYNE COUNTY
(Hw) - See Appling County
WEBSTER COUNTY
(Hw) - See Baldwin County
WHEELER COUNTY
(Hw) - See Appling County
WHITE COUNTY
(Hw) - See Banks County
WHITFIELD COUNTY
(Hw) - See Banks County
WILCOX COUNTY
(Hw) - See Baldwin County
WILKES COUNTY
(Hw) - See Baldwin County
WILKINSON COUNTY
(Hw) - See Baldwin County
WORTH COUNTY
(Hw) - See Appling County

HAWAII

STATEWIDE
Decision #AP-292 (R)
38 FR 9409 - 4/13/73
Decision #AP-291 (B,Hw,H)
38 FR 9404 - 4/13/73
HAWAII COUNTY
(B-H-Hw) - See Statewide
(R) - See Statewide
HONOLULU COUNTY
(B-H-Hw) - See Statewide
(R) - See Statewide
KAUAI COUNTY
(B-H-Hw) - See Statewide
(R)-See Statewide
MAUI COUNTY
(B-H-Hw) - See Statewide
(R)-See Statewide

IDAHO

Ada County
Decision #AP-274 (B,H,Hw)
38 FR 7717 - 3/23/73
Mod. #1 - 38 FR 9919 - 4/20/73
Mod. #2 - 38 FR 11212 - 5/4/73
Decision #AP-275 (R)
38 FR 7723 - 3/23/73
Mod. #1 - 38 FR 11212 - 5/4/73
ADAMS COUNTY
(B,H,Hw) - See Ada County
BANNOCK COUNTY
Decision #AP-276 (B,H,Hw)
38 FR 7727 - 3/23/73
Mod. #1 - 38 FR 9920 - 4/20/73
Mod. #2 - 38 FR 11212 - 5/4/73
BEAR LAKE COUNTY
(B,H,Hw) - See Bannock County
BENEWAH COUNTY
Decision #AP-273 (B,H,Hw)
38 FR 7707 - 3/23/73
Mod. #1 - 38 FR 17327 - 6/27/73
BINGHAM COUNTY
(B,H,Hw) - See Bannock County
BLAINE COUNTY
(B,H,Hw) - See Ada County
BOISE COUNTY
(B,H,Hw) - See Ada County
BONNER COUNTY
(B,H,Hw) - See Benewah County
BONNEVILLE COUNTY
(B,H,Hw) - See Bannock County
BOUNDARY COUNTY
(B,H,Hw) - See Benewah County
BUTTE COUNTY
(B,H,Hw) - See Ada County
CAMAS COUNTY
(B,H,Hw) - See Ada County
CANYON COUNTY
(B,H,Hw) - See Ada County
CARIBOU COUNTY
(B,H,Hw) - See Bannock County
CASSIA COUNTY
(B,H,Hw) - See Ada County
CLARK COUNTY
(B,H,Hw) - See Bannock County
CLEARWATER COUNTY
(B,H,Hw) - See Benewah County
CUSTER COUNTY
(B, H, Hw) - See Ada County
ELMORE COUNTY
(B,H,Hw) - See Ada County
FRANKLIN COUNTY
(B,H,Hw) - See Bannock County

IDAHO (cont'd)

FREMONT COUNTY
(B,H,Hw,) - See Bannock County
GEM COUNTY
(B,H,Hw) - See Ada County
GOODLING COUNTY
(B,H,Hw) - See Ada County
IDAHO COUNTY
(B,H,Hw) - See Benewah County
JEFFERSON COUNTY
(B,H,Hw) - See Bannock County
JEROME COUNTY
(B,H,Hw) - See Ada County
KOOTENAI COUNTY
(B,H,Hw) - See Benewah County
LATAH COUNTY
(B,H,Hw) - See Benewah County
LEMHI COUNTY
(B,H,Hw) - See Ada County
LEWIS COUNTY
(B,H,Hw) - See Benewah County
LINCOLN COUNTY
(B,H,Hw) - See Ada County
MADISON COUNTY
(B,H,Hw) - See Bannock County
MINIDOKA COUNTY
(B,H,Hw) - See Ada County
NEZ PERCE COUNTY
(B,H,Hw) - See Benewah County
ONEIDA COUNTY
(B,H,Hw) - See Bannock County
OWYHEE COUNTY
(B,H,Hw) - See Ada County
PAYETTE COUNTY
(B,H,Hw) - See Ada County
POWER COUNTY
(B,H,Hw) - See Bannock County
SHOSHONE COUNTY
(B,H,Hw) - See Benewah County
TETON COUNTY
(B,H,Hw) - See Bannock County
TWIN FALLS COUNTY
(B,H,Hw) - See Ada County
VALLEY COUNTY
(B,H,Hw) - See Ada County
WASHINGTON COUNTY
(B,H,Hw) - See Ada County

ILLINOIS

ADAMS COUNTY
Decision #AP-1016 (Hw)(H)
38 FR 14573 - 6/1/73
Mod. #1 - 38 FR 18813 - 7/13/73
ALEXANDER COUNTY
Decision #AP-1019 (H)(Hw)
38 FR 14589 - 6/1/73
Decision #AP-602 (D)
38 FR 1433 - 1/12/73
BOND COUNTY
Decision #AP-1018 (Hw)(H)
38 FR 14583 - 6/1/73
BOONE COUNTY
Decision #AP-1012 (H)(Hw)
38 FR 14542 - 6/1/73
Mod. #1 - 38 FR 18812 - 7/13/73
BROWN COUNTY
(H)(Hw) - See Adams County
(D) - See Alexander County
BUREAU COUNTY
Decision #AP-1013 (Hw)(H)
38 FR 14552 - 6/1/73
Mod. #1 - 38 FR 17330 - 6/29/73
Mod. #2 - 38 FR 18812 - 7/13/73
CALHOUN COUNTY
(H)(Hw) - See Bond County
(D) - See Alexander County
CARROLL COUNTY
(H)(Hw) - See Bureau County
CASS COUNTY
(H)(Hw) - See Adams County
(D) - See Alexander County
CHAMPAIGN COUNTY
Decision #AP-689 (B)
38 FR 15247 - 6/8/73
Mod. #1 - 38 FR 18811 - 7/13/73
Decision #AP-1015 (H)(Hw)
38 FR 14569 - 6/1/73
CHRISTIAN COUNTY
(H)(Hw) - See Adams County
CLARK COUNTY
(H) (Hw) - See Champaign County
CLAY COUNTY
Decision #AP-1017 (H)(Hw)
38 FR 14578 - 6/1/73
Mod. #1 - 38 FR 21011 - 8/3/73
CLINTON COUNTY
(H)(Hw) - See Bond County
COLES COUNTY
(H)(Hw) - See Champaign County.
COOK COUNTY
Decision #AP-690 (B)(H)(Hw)
38 FR 15250 - 6/8/73
Mod. #1 - 38 FR 20162 - 7/27/73

ILLINOIS

COOK COUNTY
Decision #AP-1003 (R)
38 FR 15302 - 6/8/73
Mod. #1 - 38 FR 20162 - 7/27/73
Decision #AP-4 (D)
37 FR 14570 - 7/21/72
CRAWFORD COUNTY
(H)(Hw) - See Clay County
CUMBERLAND COUNTY
(H)(Hw) - See Champaign County
DEKALB COUNTY
(H)(Hw) - See Boone County
DEWITT COUNTY
(H)(Hw) - See Champaign County
DOUGLAS COUNTY
(H) (Hw) - See Champaign County
DU PAGE COUNTY
Decision #AP-691 (B)
38 FR 15256 - 6/8/73
Mod. #1 - 38 FR 20162 - 7/27/73
Decision #AP-1004 (R)
38 FR 15305 - 6/8/73
Mod. #1 - 38 FR 20162 - 7/27/73
(B) (Hw) - See Boone County
EDGAR COUNTY
(H)(Hw) - See Champaign County
EDWARDS COUNTY
(H)(Hw) - See Clay County
EFFINGHAM COUNTY
(H)(Hw) - See Clay County
FAYETTE COUNTY
(H)(Hw) - See Clay County
FORD COUNTY
None
FRANKLIN COUNTY
(H)(Hw) - See Alexander County
FULTON COUNTY
Decision #AP-104 (H,Hw)
38 FR 14563 - 6/1/73
GALLATIN COUNTY
(H)(Hw) - See Alexander County
(D) - See Alexander County
GREENE COUNTY
(H)(Hw) - See Bond County
(D) - See Alexander County
GRUNDY COUNTY
None
HAMILTON COUNTY
(H)(Hw) - See Clay County
HANCOCK COUNTY
(H)(Hw) - See Fulton County
HARDIN COUNTY
(H)(Hw) - See Alexander County
(D) - See Alexander County
HENDERSON COUNTY
(H)(Hw) - See Fulton County

ILLINOIS (Cont'd)

HENRY COUNTY
(H)(Hw) - See Bureau County
IROQUOIS COUNTY
None
JACKSON COUNTY
(H)(Hw) - See Alexander County
(D) - See Alexander
JASPER COUNTY
(H,Hw) - See Clay County
JEFFERSON COUNTY
(H,Hw) - See Clay County
JERSEY COUNTY
(H,Hw) - See Bond County
(D) - See Alexander
JO DAVIESS COUNTY
(H)(Hw) - See Bureau County
JOHNSON COUNTY
(H,Hw) - See Alexander County
KANE COUNTY
Decision #AP-692 (B)
38 FR 15260 - 6/8/73
Mod. #1 - 38 FR 18811 - 7/13/73
Decision #AP-1005 (R)
38 FR 15309 - 6/8/73
Mod. #1 - 38 FR 18812 - 7/13/73
(H,Hw) - See Boone County
KANKAKEE COUNTY
None
KENDALL COUNTY
(H,Hw) - See Boone County
KNOX COUNTY
(H,Hw) - See Fulton County
LAKE COUNTY
Decision #AP-693 (B)
38 FR 15263 - 6/8/73
Decision #AP-1006 - (R)
38 FR 15263 - 6/18/73
(D) - See Cook County
(H,Hw) - See Boone County
LA SALLE COUNTY
None
LAWRENCE COUNTY
(H,Hw) - See Clay County
LEE COUNTY
(H,Hw) - See Bureau County
LIVINGSTON COUNTY
None
LOGAN COUNTY
(H,Hw) - See Adams County
MCDONOUGH COUNTY
(Hw) - See Boone County
McHENRY COUNTY
(H,Hw) - See Boone County
McLEAN COUNTY
None

ILLINOIS (Cont'd)

MACON COUNTY
(Hw) - See Champaign County
MACOUPIN COUNTY
(H,Hw) - See Bond County
MADISON COUNTY
Decision #AP-694 (B)
38 FR 15266 - 6/18/73
Decision #AP-1007 (R)
38 FR 15315 - 6/8/73
(H,Hw) - See Bond County
MARION COUNTY
(H,Hw) - See Clay County
MARSHALL COUNTY
None
MASON COUNTY
(H,Hw) - See Adams County
MASSAC COUNTY
(H,Hw) - See Alexander County
MENARD COUNTY
(H,Hw) - See Adams County
MERCER COUNTY
(H,Hw) - See Fulton County
MONROE COUNTY
(H,Hw) - See Bond County
(D) - See Alexander County
MONTGOMERY COUNTY
(H,Hw) - See Bond County
MORGAN COUNTY
(H,Hw) - See Adams County
(D) - See Alexander County
MOULTRIE COUNTY
(H,Hw) - See Champaign County
OGLE COUNTY
(H,Hw) - See Bureau County
PEORIA COUNTY
Decision #AP-695 (B,D)
38 FR 15270 - 6/8/73
Mod. #1 - 38 FR 18811 - 7/13/73
Decision #AP-1008 (R)
38 FR 15319 - 6/8/73
Mod. #1 - 38 FR 18812 - 7/13/73
(H,Hw) - See Fulton County
PERRY COUNTY
(H,Hw) - See Alexander County
PIATT COUNTY
(H,Hw) - See Champaign County
PIKE COUNTY
(H,Hw) - See Adams County
(D) - See Alexander County
POPE COUNTY
(H,Hw,D) - See Alexander County

ILLINOIS (Cont'd)

PULASKI COUNTY
(H,Hw,D) - See Alexander County
PUTNAM COUNTY
None
RANDOLPH COUNTY
(H,Hw,D) - See Alexander County
RICHLAND COUNTY
(H,Hw) - See Clay County
ROCK ISLAND COUNTY
Decision #AP-696 (B)
38 FR 17276 - 6/8/73
(H,Hw) - See Bureau County
SAINT CLAIR COUNTY
Decision #AP-697 (B,H)
38 FR 15279 - 6/8/73
Mod. #1 - 38 FR 21011 - 8/3/73
Decision #AP-1009 (R)
38 FR 15324 - 6/8/73
(H,Hw) - See Bond County
(D) - See Alexander County
SALINE COUNTY
(H,Hw) - See Alexander County
SANGAMON COUNTY
Decision #AP-1010 (B,H)
38 FR 15284 - 6/8/73
Mod. #1 - 38 FR 18812 - 7/13/73
Decision #AP-1010 (R)
38 FR 15203 - 6/18/73
Mod. #1 - 38 FR 18812 - 7/13/73
(H,Hw) - See Adams County
SCHUYLER COUNTY
(H,Hw) - See Adams County
SCOTT COUNTY
(H,Hw) - See Adams County
(D) - See Alexander County
SHELBY COUNTY
(H,Hw) - See Champaign County
STARK COUNTY
(H,Hw) - See Fulton County
STEPHENSON COUNTY
(H,Hw) - See Bureau County
TAZEWELL COUNTY
(B)(R) - See Peoria County
(H,Hw) - See Fulton County
UNION COUNTY
(H,Hw) - See Alexander County
VERMILLION COUNTY
Decision #AP-699 (B,H)
38 FR 15287 - 6/18/73
(H,Hw) - See Champaign County
WABASH COUNTY
(H,Hw) - See Clay County

INDIANA (cont'd)

CRAWFORD COUNTY
Decision #AP-667 (H,Hw)
38 FR 13244 - 5/18/73
Mod. #1 - 38 FR 17333 - 6/29/73
Mod. #2 - 38 FR 18817 - 7/13/73
(D) - See Clark County
DAVIESS COUNTY
(H,HW) - See Boone County
DEARBORN COUNTY
Decision #AP-651 (B)
38 FR 13174 - 6/18/73
Mod. #1 - 38 FR 18814 - 7/13/73
(D) - See Clark County
(H,Hw) - See Bartholomew County
DECATUR COUNTY
(H,Hw) - See Bartholomew County
DEKALB COUNTY
(H,Hw) - See Adams County
DELAWARE COUNTY
Decision #AP-652 (B)
38 FR 13177 - 5/18/73
Mod. #1 - 38 FR 15787 - 6/15/73
Mod. #2 - 38 FR 18814 - 7/13/73
(H,Hw) - See Blackford County
DUBOIS COUNTY
(H,Hw) - See Crawford County
ELKHART COUNTY
(H,Hw) - See Adams County
FAYETTE COUNTY
(H,Hw) - See Blackford County
FLOYD COUNTY
(D) - See Clark County
(H,Hw) - See Bartholomew County
FOUNTAIN COUNTY
(H,Hw) - See Boone County
FRANKLIN COUNTY
(H,Hw) - See Bartholomew County
FULTON COUNTY
(H,Hw) - See Benton County
GIBSON COUNTY
(H,Hw) - See Crawford County

INDIANA (Cont'd)

GRANT COUNTY
Decision #AP-653 (B)
38 FR 13180 - 5/18/73
Mod. #1 - 38 FR 15787 - 6/15/7
Mod. #2 - 38 FR 18814 - 7/13/7
(H,Hw) - See Blackford County
GREENE COUNTY
(H,Hw) - See Boone County
HAMILTON COUNTY
(H,Hw) - See Blackford County
(R) - See Boone County
HANCOCK COUNTY
(H,Hw) - See Blackford County
(R) - See Boone County
HARRISON COUNTY
(D) - See Clark County
(H,Hw) - See Bartholomew County
HENDRICKS COUNTY
(H,Hw,) - See Boone County
(R) - See Boone County
HENRY COUNTY
(H,Hw) - See Blackford County
HOWARD COUNTY
(H,Hw) - See Benton County
HUNTINGTON COUNTY
(H,Hw) - See Adams County
JACKSON COUNTY
(H,Hw) - See Bartholomew County
JASPER COUNTY
(H,Hw) - See Benton County
JAY COUNTY
(H,Hw) - See Blackford County
JEFFERSON COUNTY
(D) - See Clark County
(H,Hw) - See Bartholomew County
JENNINGS COUNTY
(H,Hw) - See Bartholomew County
JOHNSON COUNTY
(H,Hw) - See Blackford County
(R) - See Boone County
KNOX COUNTY
(H,Hw) - See Boone County
KOSCIUSKO COUNTY
(H,Hw) - See Adams County

INDIANA (Cont'd)

LAGRANGE COUNTY
(H,Hw) - See Adams County
LAKE COUNTY
Decision #AP-654 (B,H,Hw)
38 FR 13182 - 5/18/73
Mod. #1 - 38 FR 18815 - 7/13/73
Decision #AP-4 (D)
37 FR 14670 - 7/21/72
LAPORTE COUNTY
Decision #AP-655 (B,H,Hw)
38 FR 13188 - 5/18/73
Mod. #1 - 38 FR 18815 - 7/13/73
(D) - See Lake County
LAWRENCE COUNTY
(H,Hw) - See Bartholomew County
MADISON COUNTY
(H,Hw) - See Blackford County
MARION COUNTY
Decision #AP-656 (B)
38 FR 13193 - 5/18/73
Mod. #1 - 38 FR 15787 - 6/15/73
Mod. #2 - 38 FR 18815 - 7/13/73
(R) - See Boone County
(H,Hw) - See Blackford County
MARSHALL COUNTY
(H,Hw) - See Adams County
MARTIN COUNTY
(H,Hw) - See Bartholomew County
MIAMI COUNTY
(H,Hw) - See Benton County
MONROE COUNTY
Decision #AP-657 (B)
38 FR 13196 - 5/18/73
Mod. #1 - 38 FR 18815 - 7/13/73
(H,Hw) - See Bartholomew County
MONTGOMERY COUNTY
(H,Hw) - See Boone County
MORGAN COUNTY
(R) - See Boone County
(H,Hw) - See Boone County
NEWTON COUNTY
(H,Hw) - See Benton County
NOBLE COUNTY
(H,Hw) - See Adams County

INDIANA (Cont'd)

OHIO COUNTY
(D) - See Clark County
(H,Hw) - See Bartholomew County
ORANGE COUNTY
(H,Hw) - See Bartholomew County
OWEN COUNTY
(H,Hw) - See Boone County
PARKE COUNTY
(H,Hw) - See Boone County
PERRY COUNTY
(D) - See Clark County
(H,Hw) - See Crawford County
PIKE COUNTY
(H,Hw) - See Crawford County
PORTER COUNTY
Decision #AP-658 (B,H,Hw)
38 FR 13199 - 5/18/73
Mod. #1 - 38 FR 18815 - 7/13/73
(D) - See Lake County
POSEY COUNTY
(D) - See Clark County
(H,Hw) - See Crawford County
PULASKI COUNTY
(H,Hw) - See Benton County
PUTNAM COUNTY
(H,Hw) - See Boone County
RANDOLPH COUNTY
(H,Hw) - See Blackford County
RIPLEY COUNTY
(H,Hw) - See Bartholomew County
RUSH COUNTY
(H,Hw) - See Blackford County
SAINT JOSEPH COUNTY
Decision #AP-659 (B,H,Hw)
38 FR 13203 - 5/18/73
Mod. #1 - 38 FR 18816 - 7/13/73
SCOTT COUNTY
(H,Hw) - See Bartholomew County
SHELBY COUNTY
(R) - See Boone County
(H,Hw) - See Blackford County
SPENCER COUNTY
(D) - See Clark County
(H,Hw) See Crawford County

INDIANA (Cont'd)

STARKE COUNTY
(H,Hw) - See Adams County
STEUBEN COUNTY
(H,Hw) - See Adams County
SULLIVAN COUNTY
(H,Hw) - See Boone County
SWITZERLAND COUNTY
(D) - See Clark County
(H,Hw) - See Bartholomew County
TIPPECANOE COUNTY
(B,H,Hw) - See Benton County
TIPTON COUNTY
(H,Hw) - See Benton County
UNION COUNTY
(H,Hw) - See Blackford County
VANDERBURGH COUNTY
Decision #AP-660 (B)
38 FR 13208 - 5/18/73
Mod. #1 - 38 FR 18816 - 7/13/73
(D) - See Clark County
(H,Hw) - See Crawford County
VERMILLION COUNTY
(H,Hw) - See Boone County
VIGO COUNTY
Decision #AP-661 (B)
38 FR 13211 - 5/18/73
Mod. #1 - 38 FR 15787 - 6/15/73
Mod. #2 - 38 FR 17332 - 6/29/73
Mod. #3 - 38 FR 18816 - 7/13/73
(H,Hw) - See Boone County
WABASH COUNTY
(H,Hw) - See Benton County
WARREN COUNTY
(H,Hw) - See Boone County
WARRICK COUNTY
(D) - See Clark County
(H,Hw) - See Crawford County
WASHINGTON COUNTY
(H,Hw) - See Bartholomew County
WAYNE COUNTY
(H,Hw) - See Blackford County
WELLS COUNTY
(H,Hw) - See Adams County
WHITE COUNTY
(H,Hw) - See Benton County
WHITLEY COUNTY
(H,Hw) - See Adams County

IOWA

ADAIR COUNTY
None
ADAMS COUNTY
None
ALLAMAKEE COUNTY
None
APPANOOSE COUNTY
None
AUDUBON COUNTY
None
BENTON COUNTY
None
BLACK HAWK COUNTY
Decision #AQ-17 (B,H,Hw) (City of Waterloo & abutting Municipalities
38 FR 21078 - 8/3/73
BOONE COUNTY
None
BREMER COUNTY
None
BUCHANAN COUNTY
None
BUENA VISTA COUNTY
None
BUTLER COUNTY
None
CALHOUN COUNTY
None
CARROLL COUNTY
Decision #AM-6,712 (H-Hw)
37 FR 7429 - 4-14-72
CASS COUNTY
(H-Hw) - See Carroll County
CEDAR COUNTY
None
CERRO GORDO COUNTY (MASON CITY)
Decision #AM-2,448 (B-H-Hw)
36 FR 16796 - 8-25-71
Mod. #1-36 FR 18985 - 9-24-71
Mod. #2-37 FR 4465 - 3-3-72
Mod. #3-38 FR 16579 - 6/22/73
Mod. #4-38 FR 18115 - 7/6/73
Mod. #5 - 38 FR 20163 - 7/13/73
CHEROKEE COUNTY
None
CHICKASAW COUNTY
None
CLARKE COUNTY
None

IOWA (Cont'd)

CLAY COUNTY
(H-Hw) - See Carroll County
CLAYTON COUNTY
None
CLINTON COUNTY (City of Clinton and abutting municipalities)
Decision #AQ-12 (B,H,Hw)
38 FR 21059 - 8/3/73
CRAWFORD COUNTY
(H-Hw) - See Carroll County
DALLAS COUNTY
None
DAVIS COUNTY
None
DECATUR COUNTY
None
DELAWARE COUNTY
None
DES MOINES COUNTY (City of Burlington and Abutting Municipalities; and Burlington Ordnance Plant)
Decision #AQ-16 (B,H,Hw)
38 FR 21074 - 8/3/73
DICKINSON COUNTY
None
DUBUQUE COUNTY (City of Dubuque and abutting municipalities)
Decision #AQ-13 (B,H,Hw)
38 FR 21062 - 8/3/73
EMMET COUNTY
None
FAYETTE COUNTY
None
FLOYD COUNTY
None
FRANKLIN COUNTY
None
FREMONT COUNTY
None
GREENE COUNTY
None
GRUNDY COUNTY
None

IOWA (Cont'd)

GUTHRIE COUNTY
None
HAMILTON COUNTY
None
HANCOCK COUNTY
None
HARDIN COUNTY
None
HARRISON COUNTY
None
HENRY COUNTY
None
HOWARD COUNTY
(H-Hw) - See Carroll County
HUMBOLDT COUNTY
None
IDA COUNTY
None
IOWA COUNTY
None
JACKSON COUNTY
None
JASPER COUNTY
None
JEFFERSON COUNTY
None
JOHNSON COUNTY (Iowa City)
Decision #AM-2,452 (B-H-Hw)
36 FR 16809 - 8-25-71
Mod. #1-37 FR 640 - 1-14-72
Mod. #2-38 FR 17334 - 6/29/73
Mod. #3 - 38 FR 18115 - 7/6/73
JONES COUNTY
None
KEOKUK COUNTY
None
KOSSUTH COUNTY
None
LEE COUNTY
None
LINN COUNTY (City of Cedar Rapids and Abutting Municipalities)
Decision #AP-529 (B,H,Hw)
38 FR 11271 - 5/4/73
Mod. #1-38 FR 17333 - 6/29/73
Mod. #2 38 FR 18115 - 7/6/73
LINN COUNTY (Except City of Cedar Rapids and Abutting Municipalities)
Decision #AP-536 (H,Hw)
38 FR 18139 - 7/6/73

IOWA (Cont'd)

LOUISA COUNTY
None
LUCAS COUNTY
None
LYON COUNTY
None
MADISON COUNTY
None
MAHASKA COUNTY
None
MARION COUNTY
None
MARSHALL COUNTY
None
MILLS COUNTY
None
MITCHELL COUNTY
None
MONONA COUNTY
(H-Hw) - See Carroll County
MONROE COUNTY
None
MONTGOMERY COUNTY
None
MUSCATINE COUNTY
None
O'BRIEN COUNTY
(H-Hw) - See Carroll County
OSCEOLA COUNTY
(H-Hw) - See Carroll County
PAGE COUNTY
None
PALO ALTO COUNTY
None
PLYMOUTH COUNTY
None
POCAHONTAS COUNTY
None
POLK COUNTY (City of Des Moines and Abutting Municipalities)
Decision #AQ-15 (B,H,Hw)
38 FR 21070 - 8/3/73
POLK COUNTY (Except City of Des Moines and Abutting Municipalities)
Decision #AP-215 (H-Hw)
37 FR 16266 - 8-11-72

IOWA (Cont'd)

POTTAWATTAMIE COUNTY (City of Council Bluffs and the area within 3 miles from the City limits)
Decision #AM-2,455 (B-H-Hw)
36 FR 16820 - 8-25-71
Mod. #1-37 FR 4466 - 3-3-72
POWESHIEK COUNTY
None
RINGGOLD COUNTY
(H-Hw) - See Carroll County
SAC COUNTY
None
SCOTT COUNTY
Decision #AQ-3 (B,H,Hw)
38 FR 19641 - 7/20/73
SHELBY COUNTY
None
SIOUX COUNTY
None
STORY COUNTY (City of Ames and abutting municipalities)
Decision #AQ-14 (B,H,Lw)
38 FR 21066 - 8/3/73
TAMA COUNTY
None
TAYLOR COUNTY
(H-Hw) - See Carroll County
UNION COUNTY
None
VAN BUREN COUNTY
(H-Hw) - See Carroll County
WAPELLO COUNTY
None
WARREN COUNTY
None
WASHINGTON COUNTY
None
WAYNE COUNTY
None
WEBSTER COUNTY (FORT DODGE)
Decision #AM-2,458 (B,H,Hw)
36 FR 16830 - 8-25-71
Mod. #1-37 FR 4466 - 3-3-72
Mod. #2-37 FR 11117 - 6/2/72
Mod. #3 - 38 FR 15787 - 6/15/73
Mod. #4 - 38 FR 17337 - 6/29/73
Mod. #5 - 38 FR 18115 - 7/6/73
Mod. #6 - 38 FR 18817 - 7/13/73

IOWA (Cont'd)

WINNEBAGO COUNTY
None
WINNESHIEK COUNTY
None
WOODBURY COUNTY (City of Sioux City and abutting municipalities)
Decision #AQ-11 (B,H,Hw)
38 FR 21055 - 8/3/73
WORTH COUNTY
None
WRIGHT COUNTY
None

KANSAS

ALLEN COUNTY
Decision #AP-519 (Hw)
38 FR 7732 - 3/23/73
ANDERSON COUNTY
(Hw) - See Allen County
ATCHISON COUNTY
(Hw) - See Allen County
BARBER COUNTY
Decision #AP-521 (Hw)
38 FR 7734 - 3/23/73
BARTON COUNTY
(Hw) - See Barber County
BOURBON COUNTY
(Hw) - See Allen County
BROWN COUNTY
(Hw) - See Allen County
BUTLER COUNTY
(Hw) - See Allen County
CHASE COUNTY
(Hw) - See Allen County
CHAUTAUQUA COUNTY
(Hw) - See Allen County
CHEROKEE COUNTY
(Hw) - See Allen County
CHEYENNE COUNTY
(Hw) - See Barber County
CLARK COUNTY
(Hw) - See Barber County

KANSAS (Cont'd)

CLAY COUNTY
(Hw) - See Allen County
CLOUD COUNTY
(Hw) - See Allen County
COFFEY COUNTY
(Hw) - See Allen County
COMANCHE COUNTY
(Hw) - See Barber County
COWLEY COUNTY
(Hw) - See Allen County
CRAWFORD COUNTY
(Hw) - See Allen County
DECATUR COUNTY
(Hw) - See Barber County
DICKINSON COUNTY
(Hw) - See Allen County
DONIPHAN COUNTY
(Hw) - See Allen County
DOUGLAS COUNTY
Decision #AP-503 (Hw)
37 FR 17349 - 8-25-72
Mod. #1-37 FR 20389 - 9-29-72
Mod. #2-38 FR 6523 - 3/9/73
Mod. #3-38 FR 9389 - 4/13/73
Mod. #4-38 FR 20164 - 7/27/73
EDWARDS COUNTY
(Hw) - See Barber County
ELK COUNTY
(Hw) - See Allen County
ELLIS COUNTY
(Hw) - See Barber County
ELLSWORTH COUNTY
(Hw) - See Barber County
FINNEY COUNTY
(Hw) - See Barber County
FORD COUNTY
(Hw) - See Barber County
FRANKLIN COUNTY
(Hw) - See Allen County
GEARY COUNTY
(Hw) - See Allen County
GOVE COUNTY
(Hw) - See Barber County
GRAHAM COUNTY
(Hw) - See Barber County
GRANT COUNTY
(Hw) - See Barber County

KANSAS (Cont'd)

GRAY COUNTY
(Hw) - See Barber County
GREELEY COUNTY
(Hw) - See Barber County
GREENWOOD COUNTY
(Hw) - See Allen County
HAMILTON COUNTY
(Hw) - See Barber County
HARPER COUNTY
(Hw) - See Allen County
HARVEY COUNTY
(Hw) - See Allen County
HASKELL COUNTY
(Hw) - See Barber County
HODGEMAN COUNTY
(Hw) - See Barber County
JACKSON COUNTY
(Hw) - See Allen County
JEFFERSON COUNTY
(Hw)- See Douglas County
JEWELL COUNTY
(Hw) - See Barber County
JOHNSON COUNTY
Decision #AP-531 (H,H,Hw)
38 FR 13929 - 5/25/73
Mod. #1 - 38 FR 15210 - 6/8/73
Mod. #2 - 38 FR 16584 - 6/22/73
Mod. #3 - 38 FR 18117 - 7/6/73
Mod. #4 - 38 FR 20165 - 7/27/73
Decision #AP-516 (R)
37 FR 26206 - 12/8/72
Mod. #1 - 38 FR 1435 - 1/12/73
Mod. #2 - 38 FR 4078 - 2/9/73
Mod. #3 - 38 FR 12511 - 5/11/73
Mod. #4 - 38 FR 15210 - 6/8/73
KEARNY COUNTY
(Hw) - See Barber County
KINGMAN COUNTY
(Hw) - See Allen County
KIOWA COUNTY
(Hw) - See Barber County
LABETTE COUNTY
(Hw) - See Allen County
LANE COUNTY
(Hw) - See Barber County
LEAVENWORTH COUNTY
Decision #AM-6,708 (B)
37 FR 7031 - 4/7/72
Mod. #1-37 FR 18833 - 9/15/72
Mod. #2-37 FR 20388 - 9/29/72
Mod. #3-38 FR 6522 - 3/9/73
Mod. #4-38 FR 17340 - 6/29/73
Mod. #5-38 FR 20167 - 7/27/73
(Hw) - See Douglas County
LINCOLN COUNTY
(Hw) - See Barber County
LINN COUNTY
(Hw) - See Allen County

KANSAS (Cont'd)

LOGAN COUNTY
(Hw) - See Barber County
LYON COUNTY
(Hw) - See Allen County
McPHERSON COUNTY
(Hw) See Allen County
MARION COUNTY
(Hw) - See Allen County
MARSHALL COUNTY
(Hw) - See Allen County
MEADE COUNTY
(Hw) - See Barber County
MIAMI COUNTY
(Hw) - See Douglas County
MITCHELL COUNTY
(Hw) - See Barber County
MONTGOMERY COUNTY
(Hw) - See Allen County
MORRIS COUNTY
(Hw) - See Allen County
MORTON COUNTY
(Hw) - See Barber County
NEMAHA COUNTY
(Hw) - See Allen County
NEOSHO COUNTY
(Hw) - See Allen County
NESS COUNTY
(Hw)- See Barber County
NORTON COUNTY
(Hw) - See Barber County
OSAGE COUNTY
(Hw) - See Allen County
OSBORNE COUNTY
(Hw) - See Barber County
OTTAWA COUNTY
(Hw) - See Allen County
PAWNEE COUNTY
(Hw) See Barber County
PHILLIPS COUNTY
(Hw) - See Barber County
POTTAWATOMIE COUNTY
(Hw) - See Allen County
PRATT COUNTY
(Hw) - See Barber County
RAWLINS COUNTY
(Hw) - See Barber County

KANSAS (Cont'd)

RENO COUNTY
(Hw) - See Allen County
REPUBLIC COUNTY
(Hw) - See Allen County
RICE COUNTY
(Hw) - See Barber County
RILEY COUNTY
(Hw) - See Allen County
ROOKS COUNTY
(Hw) - See Barber County
RUSH COUNTY
(Hw) - See Barber County
RUSSELL COUNTY
(Hw) - See Barber County
SALINE COUNTY
(Hw) - See Allen County
SCOTT COUNTY
(Hw) - See Barber County
SEDGWICK COUNTY
Decision #AP-533 (R)
38 FR 16573 - 6/22/73
Decision #AP-532 (B)
38 FR 13922 - 5/25/73
Mod. #1 - 38 FR 20166 - 7/27/73
Decision #AP-520 (Hw)
38 FR 7733 - 3/23/73
SEWARD COUNTY
(Hw) - See Barber County
SHAWNEE COUNTY
Decision #AM-6,717 (B)
37 FR 7458-4/14/72
Mod.#1-37 FR 18833-9/15/72
Mod.#2-37 FR 20388-9/29/72
Mod.#3-38 FR 4077 - 2/9/73
Mod. #4-38 FR 6523 - 3/9/73
Mod. #5-38 FR 20168 - 7/27/73
(Hw) - See Douglas County
Decision #AP-501 (R)
37 FR 16312-8/11/72
Mod.#1-37 FR 18834-9/15/72
Mod.#2-37 FR 20388-9/29/72
Mod.#3-38 FR 4077 - 2/9/73
Mod. #4-38 FR 6523 - 3/9/73
Mod. #5-38 FR 20163 - 7/27/73

KANSAS (Cont'd)

SHERIDAN COUNTY
(Hw) - See Barber County
SHERMAN COUNTY
(Hw) - See Barber County
SMITH COUNTY
(Hw) - See Barber County
STAFFORD COUNTY
(Hw) - See Barber County
STANTON COUNTY
(Hw) - See Barber County
STEVENS COUNTY
(Hw) - See Barber County
SUMNER COUNTY
(Hw) - See Allen County
THOMAS COUNTY
(Hw) - See Barber County
TREGO COUNTY
(Hw) - See Barber County
WABAUNSEE COUNTY
(Hw) - See Allen County
WALLACE COUNTY
(Hw) - See Barber County
WASHINGTON COUNTY
(Hw) - See Allen County
WICHITA COUNTY
(Hw) - See Barber County
WILSON COUNTY
(Hw) - See Allen County
WOODSON COUNTY
(Hw) - See Allen County
WYANDOTTE COUNTY
(B,H,Hw) - See Johnson County
(B) - See Johnson County

KENTUCKY

ADAIR COUNTY
Decision #AP-143 (H, Hw)
38 FR 2033 - 1/19/73
Mod. #1-38 FR 14511 - 6/1/73
ALLEN COUNTY
Decision #AP-145 (H, Hw)
38 FR 2040 - 1/19/73
Mod. #1-38 FR 14513 - 6/1/73
ANDERSON COUNTY
Decision #AP-146 (H, Hw)
38 FR 2044 - 1/19/73
Mod. #1-38 FR 14514 - 6/1/73

BALLARD COUNTY
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
(H,Hw) - See Allen County
BARREN COUNTY
(H,Hw) - See Adair County
BATH COUNTY
(H,Hw) - See Anderson County
Decision #AM-487 (R)
36 FR 16459 - 8/20/71
BELL COUNTY
(H,Hw) - See Adair County
BOONE COUNTY
Decision #AP-168 (B)
38 FR 6513 3/9/73
Decision #AP-141 (H,Hw)
37 FR 25690 - 12/1/72
Mod. #1-37 FR 26778 - 12/15/72
Mod. #2-38 FR 2008 - 1/19/73
Mod. #3-38 FR 20169 - 7/27/73
Decision #AP-602 (D)
38 FR 1433 - 1/12/73
BOURBON COUNTY
(Hw, H) - See Anderson County
(R) - See Bath County
BOYD COUNTY
Decision #AP-170 (B)
38 FR 7735 - 3/23/73
Mod. #1-38 FR 12512 - 5/11/73
Mod. #2-38 FR 18817 - 7/13/73
(H,Hw) - See Anderson County
(D) - See Boone County
BOYLE COUNTY
(H,Hw) - See Anderson County
BRACKEN COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County
BREATHITT COUNTY
Decision #AP-144 (H, Hw)
38 FR 2037 - 1/19/73
Mod. #1-38 FR 14512 - 6/1/73

KENTUCKY (Cont'd)

BRECKINRIDGE COUNTY
Decision #AP-183 (R)
38 FR 11278 - 5/4/73
(H,Hw) - See Anderson County
(D) - See Boone County
BULLITT COUNTY
(D) - See Boone County
(H, Hw) - See Anderson County
(R) - See Breckinridge County
BUTLER COUNTY
(H,Hw) - See Allen County
CALDWELL COUNTY
(H,Hw) - See Allen County
CALLOWAY COUNTY
(H,Hw) - See Allen County
CAMPBELL COUNTY
(B,H,D,Hw) - See Boone County
CARLISLE COUNTY
(D) - See Ballard County
(H,Hw) - See Allen County
CARROLL COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County
CARTER COUNTY
(H,Hw) - See Anderson County
CASEY COUNTY
(H,Hw) - See Adair County
CHRISTIAN COUNTY
(H,Hw) - See Allen County
CLARK COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County
CLAY COUNTY
(H,Hw) - See Adair County
CLINTON COUNTY
(H,Hw) - See Adair County
CRITTENDEN COUNTY
(H,Hw) - See Allen County
(D) - See Boone County
CUMBERLAND COUNTY
(H,Hw) - See Adair County
DAVIESS COUNTY
(H,Hw) - See Allen County
(D) - See Boone County
EDMONSON COUNTY
(H,Hw) - See Allen County

KENTUCKY (cont'd)

ELLIOTT COUNTY
(H,Hw) - See Anderson County
ESTILL COUNTY
(H,Hw) - See Adair County
FAYETTE COUNTY
Decision #AP-194 (B)
38 FR 13926 - 5/25/73
(R) - See Bath County
FLEMING COUNTY
(H,Hw) - See Anderson County
FLOYD COUNTY
(H,Hw) - See Breathitt County
FRANKLIN COUNTY
(H,Hw) - See Anderson County
FULTON COUNTY
(D) - See Ballard County
(H,Hw) - See Allen County
GALLATIN COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County
GARRARD COUNTY
(H,Hw) - See Adair County
GRANT COUNTY
(H,Hw) - See Anderson County
GRAVES COUNTY
(H,Hw) - See Allen County
GRAYSON COUNTY
(H,Hw) - See Anderson County
GREEN COUNTY
(H,Hw) - See Adair County
GREENUP COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County

KENTUCKY (Cont'd)

HANCOCK COUNTY
(H,Hw) - See Allen County
(D) - See Boone County
HARDIN COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
(D) - See Boone County
HARLAN COUNTY
(H,Hw) - See Adair County
HARRISON COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County
HART COUNTY
(H,Hw) - See Adair County
HENDERSON COUNTY
(H,Hw) - See Allen County
(D) - See Boone County
HENRY COUNTY
(H,Hw) - See Anderson County
HICKMAN COUNTY
(D) - See Ballard County
(H,Hw) - See Allen County
HOPKINS COUNTY
(H,Hw) - See Allen County
JACKSON COUNTY
(H,Hw) - See Adair County
JEFFERSON COUNTY
Decision #AP-171 (B)
38 FR 7738 - 3/23/73
Mod. #1-38 FR 13916 - 5/25/73
(D) - See Boone County
(R) - See Breckinridge County
(H,Hw) - See Anderson County

KENTUCKY (Cont'd)

JESSAMINE COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County
JOHNSON COUNTY
Decision #AP-147 (H, Hw)
38 FR 2048 - 1/19/73
Mod. #1-38 FR 14515 - 6/1/73
KENTON COUNTY
(B,H,Hw,D) - See Boone County
KNOTT COUNTY
(H,Hw) - See Breathitt County
KNOX COUNTY
(H,Hw) - See Adair County
LARUE COUNTY
(H,Hw) - See Anderson COunty
LAUREL COUNTY
(H,Hw) - See Adair County
LAWRENCE COUNTY
(H,Hw) - See Johnson County
LEE COUNTY
(H,Hw) - See Adair County
LESLIE COUNTY
(H,Hw) - See Adair County
LETCHER COUNTY
(H,Hw) - See Breathitt County
LEWIS COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County
LINCOLN COUNTY
(H,Hw) - See Adair County
LIVINGSTON COUNTY
(H,Hw) - See Allen County
(D) - See Boone County
LOGAN COUNTY
(H,Hw) - See Allen County
LYON COUNTY
(H,Hw) - See Allen County

KENTUCKY (Cont'd)

McCRACKEN COUNTY
Decision #AP-188 (B)
38 FR 9935 - 4/20/73
Mod. #1-38 FR 13916 - 5/25/73
Mod. #2-38 FR 18117 - 7/6/73
(D) - See Boone County
(H,Hw) - See Allen County
McCREARY COUNTY
(H,Hw) - See Adair County
McLEAN COUNTY
(H,Hw) - See Allen County
MADISON COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County
MAGAFFIN COUNTY
(H,Hw) - See Breathitt County
MARION COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
MARSHALL COUNTY
(H,Hw) - See Allen County
MARTIN COUNTY
(H,Hw) - See Breathitt County
MASON COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County
MEADE COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
(D) - See Boone County
MENIFEE COUNTY
(H,Hw) - See Adair County

KENTUCKY (Cont'd)

MERCER COUNTY
(H,Hw) - See Anderson County
METCALFE COUNTY
(H,Hw) - See Adair County
MONROE COUNTY
(H,Hw) - See Adair County
MONTGOMERY COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County
MORGAN COUNTY
(H,Hw) - See Anderson County
MUHLENBERG COUNTY
(H,Hw) - See Allen County
NELSON COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
NICHOLAS COUNTY
(H,Hw) - See Anderson County
OHIO COUNTY
(H,Hw) - See Allen County
OLDHAM COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
(D) - See Boone County
OWEN COUNTY
(H,Hw) - See Anderson County
OWSLEY COUNTY
(H,Hw) - See Adair County
PENDLETON COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County
PERRY COUNTY
(H,Hw) - See Breathitt County
PIKE COUNTY
(H,Hw) - See Breathitt County
POWELL COUNTY
(H,Hw) - See Adair County
PULASKI COUNTY
(H,Hw) - See Adair County
ROBERTSON COUNTY
(H,Hw) - See Anderson County
ROCKCASTLE COUNTY
(H,Hw) - See Adair County
ROWAN COUNTY
(H,Hw) - See Anderson County

KENTUCKY (Cont'd)

RUSSELL COUNTY
(H,Hw) - See Adair County
SCOTT COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County
SHELBY COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
SIMPSON COUNTY
(H,Hw) - See Allen County
SPENCER COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
TAYLOR COUNTY
(H,Hw) - See Adair County
TODD COUNTY
(H,Hw) - See Allen County
TRIGG COUNTY
(H,Hw) - See Allen County
TRIMBLE COUNTY
(H,Hw) - See Anderson County
(D) - See Boone County
UNION COUNTY
(H,Hw) - See Allen County
(D) - See Boone County
WARREN COUNTY
Decision #AP-189 (B,H,Hw)
38 FR 13248 - 5/18/73
WASHINGTON COUNTY
(H,Hw) - See Anderson County
(R) - See Breckinridge County
WAYNE COUNTY
(H,Hw) - See Adair County
WEBSTER COUNTY
(H,Hw) - See Allen County
WHITLEY COUNTY
(H,Hw) - See Adair County
WOLFE COUNTY
(H,Hw) - See Adair County
WOODFORD COUNTY
(H,Hw) - See Anderson County
(R) - See Bath County

LOUISIANA

STATEWIDE
Decision #AQ-4002 (D)
36 FR 21037 - 8/3/73

ACADIA PARISH
(D) - See Statewide
Decision #AP-1107 (F)
38 FR 17358 - 6/29/73
Decision #AQ-8 (B)
38 FR 20204 - 7/27/73

ALLEN PARISH
(D) - See Statewide
(B,F) - See Acadia Parish

ASCENSION PARISH
(D) - See Statewide
(B,F) - See Acadia Parish

ASSUMPTION PARISH
(D) - See Statewide
(B,F) - See Acadia Parish

AVOYELLES PARISH
(D) - See Statewide
(F) - See Acadia Parish

BEAUREGARD PARISH
(D) - See Statewide
(B,F) - See Acadia Parish

BIENVILLE PARISH
(D) - See Statewide
(F) - See Acadia Parish

BOSSIER PARISH
(D) - See Statewide
(F) - See Acadia Parish
Decision #AQ-5 (B)
38 FR 19647 - 7/20/73
Decision #AQ-6 (R)
38 FR 19649 - 7/20/73

CADDO PARISH
(D) - See Statewide
(B,R) - See Bossier Parish

CALCASIEU PARISH
(D) - See Statewide
(B) - See Acadia Parish
(F) - See Acadia Parish

LOUISIANA (Cont'd)

CALCASIEU PARISH (cont'd)
Decision #AQ-4 (R)
38 FR 19645 - 7/20/73

CALDWELL PARISH
(D)-See Statewide
(F)-See Acadia Parish

CAMERON PARISH
(D) - See Statewide
(B,F) - See Acadia Parish

CATAHOULA PARISH
(D) - See Statewide
(F) - See Acadia Parish

CLAIBORNE PARISH
(D) - See Statewide
(F) - See Acadia Parish

CONCORDIA PARISH
(D) - See Statewide
(F) - See Acadia Parish

DE SOTO PARISH
(D) - See Statewide
(F) - See Acadia Parish

EAST BATON ROUGE PARISH
(D) - See Statewide
(B) - See Acadia Parish

EAST CARROLL PARISH
(D) - See Statewide
(F) - See Acadia Parish

EAST FELICIANA PARISH
(D) - See Statewide
(B,F) - See Acadia Parish

EVANGELINE PARISH
(D) - See Statewide
(B,F) - See Acadia Parish

FRANKLIN PARISH
(D) - See Statewide
(F) - See Acadia Parish

LOUISIANA (Cont'd)

GRANT PARISH
(D) - See Statewide
(F) - See Acadia Parish

IBERIA PARISH
(D) - See Statewide
(B,F) - See Acadia Parish

IBERVILLE PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

JACKSON PARISH
(D)-See Statewide
(F)-See Acadia Parish

JEFFERSON PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

JEFFERSON DAVIS PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

LAFAYETTE PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

LAFOURCHE PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

LA SALLE PARISH
(D)-See Statewide
(F)-See Acadia Parish

LINCOLN PARISH
(D)-See Statewide
(F)-See Acadia Parish

LIVINGSTON PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

MADISON PARISH
(D)-See Statewide
(F)-See Acadia Parish

MOREHOUSE PARISH
(D)-See Statewide
(F)-See Acadia Parish

NATCHITOCHES PARISH
(D)-See Statewide
(F)-See Acadia Parish

ORLEANS PARISH
(D) - See Statewide
(B) - See Acadia Parish

LOUISIANA (Cont'd)

OUACHITA PARISH
(D)-See Statewide
Decision #AP-317 (B)
37 FR 17305-8/25/72

PLAQUEMINES PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

POINT COUPEE PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

RAPIDES PARISH
(D)-See Statewide
Decision #AP-736 (B)
38 FR 14609 - 6/1/73
Mod. #1-38 FR 15788 - 6/15/73
Mod. #2-38 FR 17341 - 6/29/73
Mod. #3-38 FR 19605 - 7/20/73

RED RIVER PARISH
(D)-See Statewide
(F)-See Acadia Parish

RICHLAND PARISH
(D)-See Statewide
(F)-See Acadia Parish

SABINE PARISH
(D)-See Statewide
(F)-See Acadia Parish

ST. BERNARD PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

ST. CHARLES PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

ST. HELENA PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

ST. JAMES PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

ST. JOHN THE BAPTIST PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

ST. LANDRY PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

ST. MARTIN PARISH
(D)-See Statewide
(B,F) - See Acadia Parish

LOUISIANA (Cont'd)

ST. MARY PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
ST. TAMMANY PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
TANGIPAHOA PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
TENSAS PARISH
(D) See Statewide
(F)-See Acadia Parish
TERREBONNE PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
UNION PARISH
(D)-See Statewide
(F)-See Acadia Parish
VERMILION PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
VERNON PARISH
(D)-See Statewide
(F)-See Acadia Parish
WASHINGTON PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
WEBSTER PARISH
(D)-See Statewide
(F)-See Acadia Parish
WEST BATON ROUGE PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
WEST CARROLL PARISH
(D)-See Statewide
(F)-See Acadia Parish
WEST FELICIANA PARISH
(D)-See Statewide
(B,F) - See Acadia Parish
WINN PARISH
(D)-See Statewide
(F)-See Acadia Parish

MAINE

ANDROSCOGGIN COUNTY
None
AROOSTOOK COUNTY
None
CUMBERLAND COUNTY
Decision #AP-803 (D)
38 FR 10580 - 4/27/73
FRANKLIN COUNTY
None
HANCOCK COUNTY
(D) - See Cumberland County
KENNEBEC COUNTY
None
KNOX COUNTY
(D) - See Cumberland County
LINCOLN COUNTY
(D) - See Cumberland County
OXFORD COUNTY
None
PENOBSCOT COUNTY
None
PISCATAQUIS COUNTY
None
SAGADAHOC COUNTY
(D) - See Cumberland County
SOMERSET COUNTY
None
WALDO COUNTY
(D) - See Cumberland County
WASHINGTON COUNTY
(D) - See Cumberland County
YORK COUNTY
(D) - See Cumberland County

MARYLAND

ALLEGANY COUNTY
None
ANNE ARUNDEL COUNTY
Decision #AP-847 (D)
38 FR 15797 - 6/15/73
Decision #AP-842 (B,Hw)
38 FR 14503 - 6/1/73
Mod. #1 - 38 FR 15789 - 6/15/73
Mod. #2 - 38 FR 16585 - 6/22/73
BALTIMORE CITY & BALTIMORE COUNTY
Decision #AP-856 (B,H,Hw)
38 FR 16612 - 6/22/73
Mod. #1 - 38 FR 18118 - 7/6/73
Mod. #2 - 38 FR 21011 - 8/3/73
Decision #AM-1,846 (R)
36 FR 16249 - 8/20/71
Decision #AP-803 (D)
38 FR 10580 - 4/27/73
CALVERT COUNTY
(D)-See Anne Arundel County
CAROLINE COUNTY
None
CARROLL COUNTY
None
CECIL COUNTY
(R)-See Baltimore County
CHARLES COUNTY
(D)-See Anne Arundel County
DORCHESTER COUNTY
(D)-See Anne Arundel County
FREDERICK COUNTY
None
GARRETT COUNTY
None
HARFORD COUNTY
(R)-See Baltimore County
(D)-See Anne Arundel County
HOWARD COUNTY
(R)-See Baltimore County
KENT COUNTY
(D)-See Anne Arundel County

MARYLAND (Cont'd)

MONTGOMERY COUNTY
Decision #AP-858 (B)
38 FR 17390 - 6/29/73
Mod. #1 - 38 FR 17390 - 6/29/73
Decision #AP-450 (R)
37 FR 25117 - 11/25/72
PRINCE GEORGES COUNTY
(B)-See Montgomery County
(R)-See Montgomery County
(D)-See Anne Arundel County
QUEEN ANNES COUNTY
(D) - See Anne Arundel County
ST. MARYS COUNTY
(D) - See Anne Arundel County
SOMERSET COUNTY
(D)-See Anne Arundel County
TALBOT COUNTY
(D)-See Anne Arundel County
WASHINGTON COUNTY
None
WICOMICO COUNTY
(D)-See Anne Arundel County
WORCESTER COUNTY
(D)-See Baltimore County

MASSACHUSETTS

BARNSTABLE COUNTY
Decision #AP-811 - (B,H,Hw, & Marine)
38 FR 12539 - 5/11/73
Mod. #1-38 FR 14516 - 6/1/73
Mod. #2-38 FR 17342 - 6/29/73
Mod. #3-38 FR 18118 - 7/6/73
Mod. #4-38 FR 21012 - 8/3/73
Decision #AP-803 - (D)
38 FR 10580 - 4/27/73
BERKSHIRE COUNTY
None
BRISTOL COUNTY
(D) - See Barnstable County
DUKES COUNTY
(D) - See Barnstable County
ESSEX COUNTY
Decision #AP-812 (B,H,Hw & Marine)
38 FR 12542 - 5/11/73
Mod. #1-38 FR 17344 - 6/29/73
Mod. #2-38 FR 18119 - 7/6/73
Mod. #3-38 FR 21012 - 8/3/73
(D) - See Barnstable County
FRANKLIN COUNTY
None
HAMPDEN COUNTY
Decision #AP-813 (B,H,Hw)
38 FR 12546 - 5/11/73
Mod. #1 - 38 FR 15211 - 6/8/73
Mod. #2 - 38 FR 18119 - 7/6/73
Decision #AP-470 (R)
38 FR 4617 - 2/16/73
Mod. #1 - 38 FR 6523 - 3/9/73
Mod. #2 - 38 FR 9394 - 4/13/73
Mod. #3-38 FR 18818 - 7/13/73

MASSACHUSETTS (cont'd)

HAMPSHIRE COUNTY
None
MIDDLESEX COUNTY
Decision #AP-814 (B,H,Hw & Marine)
38 FR 12550 - 5/11/73
Mod. #1 - 38 FR 14516 - 6/1/73
Mod. #2 - 38 FR 17346 - 6/29/73
Mod. #3 - 38 FR 18122 - 7/6/73
Mod. #4 - 38 FR 18818 - 7/13/73
Mod. #5 - 38 FR 21012 - 8/3/73
(D) - See Barnstable County
Decision #AQ-2003 (R)
38 FR 21001 - 8/3/73
NANTUCKET COUNTY
(D) - See Barnstable County
NORFOLK COUNTY
(D) - See Barnstable County
PLYMOUTH COUNTY
(D) - See Barnstable County
SUFFOLK COUNTY
Decision #AP-815 (B,H,Hw, Marine & D
38 FR 12554 - 5/11/73
Mod. #1 - 38 FR 17348 - 6/29/73
Mod. #2 - 38 FR 18122 - 7/6/73
Mod. #3 - 38 FR 18818 - 7/13/73
Mod. #4 - 38 FR 21012 - 8/3/73
WORCESTER COUNTY
Decision #AP-816 (B,H,Hw)
38 FR 12558 - 5/11/73
Mod. #1 - 38 FR 14516 - 6/1/73
Mod. #2 - 38 FR 17350 - 6/29/73
Mod. #3 - 38 FR 18123 - 7/6/73
Mod. #4 - 38 FR 21012 - 8/3/73

MICHIGAN

ALCONA COUNTY
Decision #AP-4 (D)
37 FR 14670 - 7/21/72
Decision #AP-79 (Highway, Bridge, Airport & Sewer Cons, excl. of Bldgs.)
37 FR 28377 - 12/22/72
Mod. #1 - 38 FR 936 - 1/5/73
Mod. #2 - 38 FR 4629 - 2/16/73
ALGER COUNTY
(Hw) (D) - See Alcona County
ALLEGAN COUNTY
Decision #AP-80 (B,H)
37 FR 28822 - 12/29/72
Mod. #1 - 38 FR 5089 - 2/23/73
Mod. #2 - 38 FR 20169 - 7/27/73
Decision #AM-398 (R)
36 FR 15891 - 8/18/71
Decision #AP-77 (Highway, Bridge, Airport & Sewer Cons, excl. of Bldg.)
37 FR 28374 - 12/22/72
Mod. #1 - 38 FR 4629 - 2/16/73
Mod. #2 - 38 FR 21012 - 8/3/73
(D) - See Alcona County
ALPENA COUNTY
Decision #AP-81 (B,H)
37 FR 28825 - 12/29/72
Mod. #1 - 38 FR 5089 - 2/23/73
Mod. #2 - 38 FR 20169 - 7/27/73
(Hw,D) - See Alcona County
ANTRIM COUNTY
(Hw,D) - See Alcona County
ARENAC COUNTY
(Hw,D) - See Alcona County
BARAGA COUNTY
Decision #AP-82 (B,H)
37 FR 28850 - 12/29/72
Mod. #1 - 38 FR 5090 - 2/23/73
Mod. #2 - 38 FR 20169 - 7/27/73
(Hw,D) - See Alcona County
BARRY COUNTY
(Hw) - See Allegan County
BAY COUNTY
(D) - See Alcona County
(Hw) - See Allegan County

MICHIGAN (Cont'd)

BENZIE COUNTY
(D) - See Alcona County
(Hw) - See Alcona County
BERRIEN COUNTY
Decision # AP-83 (B,H)
37 FR 28828 - 12/12/72
Mod. #1 - 38 FR 5090 - 2/23/73
Mod. #2 - 38 FR 20170 - 7/27/73
Decision #AM-399 (R)
36 FR 15892 - 8/18/71
(D) - See Alcona County
(Hw) - See Allegan County
BRANCH COUNTY
Decision #AM-401 (R)
36 FR 15894 - 8/18/71
(Hw) - See Allegan County
CALHOUN COUNTY
Decision #AP-84 (B,H)
37 FR 28831 - 12/29/72
Mod. #1 - 38 FR 5090 - 2/23/73
Mod. #2 - 38 FR 20170 - 7/27/73
Decision #AM-400 (R)
36 FR 15892 - 8/18/71
(Hw) - See Allegan County
CASS COUNTY
(Hw) - See Allegan County
(R) - See Branch County
CHARLEVOIX COUNTY
Decision #AP-85 (B,H)
37 FR 28834 - 12/29/72
Mod. #1 - 38 FR 5091 - 2/23/73
Mod. #2 - 38 FR 20170 - 7/27/73
(Hw,D) - See Alcona County
CHEBOYGAN COUNTY
(Hw,D) - See Alcona County
CHIPPEWA COUNTY
Decision #AP-86 (B,H)
37 FR 28837 - 12/29/72
Mod. #1 - 38 FR 5091 - 2/23/73
Mod. #2 - 38 FR 20170 - 7/27/73
(Hw,D) - See Alcona County
CLARE COUNTY
(Hw) - See Alcona County
CLINTON COUNTY
(Hw) - See Allegan County

MICHIGAN (cont'd)

CRAWFORD COUNTY
(Hw) - See Alcona County
DELTA COUNTY
(Hw, D) - See Alcona County
DICKINSON COUNTY
(Hw) - See Alcona County
EATON COUNTY
Decision #AM-8041 (R)
36 FR 24027 - 12/17/71
(Hw) - See Allegan County
EMMET COUNTY
Decision #AP-87 (B, H)
37 FR 28839 - 12/29/72
Mod. #1 - 38 FR 5091 - 2/23/73
Mod. #2 - 38 FR 20170 - 7/27/73
(Hw, D) - See Alcona County
GENESEE COUNTY
Decision #AP-88 (B, H)
37 FR 28870 - 12/29/72
Mod. #1 - 38 FR 5092 - 2/23/73
Mod. #2 - 38 FR 20171 - 7/27/73
Decision AP-76 (Highway, Bridge, Airport & Sewer Cons, excl. of Bldgs.)
37 FR 28372 - 12/22/72
Mod. #1 - 38 FR 4628 - 2/16/73
GLADWIN COUNTY
(Hw) - See Alcona County
GOGEBIC COUNTY
Decision #AP-89 (B, H)
37 FR 28844 - 12/29/72
Mod. #1 - 38 FR 5092 - 2/23/73
Mod. #2 - 38 FR 20171 - 7/27/73
(Hw, D) - See Alcona County
GRAND TRAVERSE COUNTY
Decision #AP-90 (B,H)
37 FR 28873 - 12/29/72
Mod. #1 - 38 FR 5092 - 2/23/73
Mod. #2 - 38 FR 20171 - 7/27/73
(Hw, D) - See Alcona County
GRATIOT COUNTY
(Hw) - See Allegan County
HILLSDALE COUNTY
(Hw) - See Allegan County
HOUGHTON COUNTY
(B, H) - See Baraga County
(Hw, D) - See Alcona County
HURON COUNTY
Decision #AP-91 (B, H)
37 FR 28879 - 12/29/72
Mod. #1 - 38 FR 5093 - 2/23/73
Mod. #2 - 38 FR 20171 - 7/27/73
(D) - See Alcona County
(Hw) - See Allegan County
INGHAM COUNTY
Decision #AP-92 (B, H)
37 FR 28844 - 12/29/72
Mod. #1 - 38 FR 5093 - 2/23/73
Mod. #2 - 38 FR 20171 - 7/27/73
(Hw) - See Allegan County
(R) - See Eaton County

MICHIGAN (Cont'd)

IONIA COUNTY
(Hw) - See Allegan County
IOSCO COUNTY
(D) (Hw) - See Alcona County
IRON COUNTY
(Hw) - See Alcona County
ISABELLA COUNTY
(Hw) - See Alcona County
JACKSON COUNTY
(Hw) - See Allegan County
KALMAZOO COUNTY
Decision #AP-93 (B,H)
37 FR 28847 - 12/29/72
Mod. #1 - 38 FR 5093 - 2/23/73
Mod. #2 - 38 FR 20171 - 7/27/73
(Hw) - See Allegan County
(R) - See Branch County
KALKASKA COUNTY
(Hw) - See Alcona County
KENT COUNTY
Decision #AP-23 (B,H)
37 FR 20443 - 9/29/72
Mod. #1 - 37 FR 22704 - 10/20/72
Decision #AM-402 (R)
36 FR 15895 - 8/18/71
KEWEENAW COUNTY
(B,H) - See Baraga County
(Hw) - See Alcona County
LAKE COUNTY
(Hw) - See Alcona County
LAPEER COUNTY
(Hw) - See Allegan County
LEELANAU COUNTY
(B,H) - See Grand Traverse County
(Hw) - See Alcona County
LENAWEE COUNTY
(Hw) - See Allegan County
LIVINGSTON COUNTY
(Hw) - See Allegan County
LUCE COUNTY
(Hw,D) - See Alcona County
MACKINAC COUNTY
(B,H) - See Chippewa County
(Hw) - See Alcona County
MACOMB COUNTY
Decision #AP-600 (B,H)
37 FR 28866 - 12/29/72
Mod. #1 - 38 FR 5096 - 2/23/73
Mod. #2 - 38 FR 20172 - 7/27/73
(D) - See Alcona County
(Hw) - See Genessee County
Decision #AP-601 (H)
37 FR 28797 - 12/29/72
Mod. #1 - 38 FR 5096 - 12/23/73
Mod. #2 - 38 FR 20173 - 7/27/73

MICHIGAN (cont'd)

MANISTEE COUNTY
(Hw, D) - See Alcona County
MARQUETTE COUNTY
Decision #AP-94 (B, H)
37 FR 28852 - 12/29/72
Mod. #1 - 38 FR 5094 - 2/23/73
Mod. #2 - 38 FR 20171 - 7/27/73
(Hw, D) - See Alcona County
MASON COUNTY
Decision #AP-95 (B, H)
37 FR 28854 - 12/29/72
Mod. #1 - 38 FR 5094 - 2/23/73
Mod. #2 - 38 FR 20172 - 7/27/73
(Hw, D) - See Alcona County
MECOSTA COUNTY
(Hw) - See Alcona County
MENOMINEE COUNTY
(D) - See Alcona County
(Hw) - See Alcona County
MIDLAND COUNTY
(Hw) - See Allegan County
MISSAUKEE COUNTY
(Hw) - See Alcona County
MONROE COUNTY
(D) - See Alcona County
(Hw) - See Genessee County
MONTCALM COUNTY
(Hw) - See Allegan County
(R) - See Kent County
MONTMORENCY COUNTY
(Hw) - See Alcona County
MUSKEGON COUNTY
Decision #AP-97 (B, H)
37 FR 28857 - 12/29/72
Mod. #1 - 38 FR 5094 - 2/23/73
Mod. #2 - 38 FR 20172 - 7/27/73
Decision #AM-403 (R)
36 FR 15896 - 8/18/71
(D) - See Alcona County
(Hw) - See Allegan County
NEWAYGO COUNTY
(Hw) - See Alcona County
OAKLAND COUNTY
(B, H, R) - See Macomb County
(D) - See Alcona County
(Hw) - See Genessee County
OCEANA COUNTY
(B, H, R) - See Muskegon County
(D) - See Alcona County
(Hw) - See Allegan County
OGEMAW COUNTY
(Hw) - See Alcona County
ONTONAGON COUNTY
(B, H) - See Baraga County
(Hw, D) - See Alcona County
OSCEOLA COUNTY
(Hw) - See Alcona County

MICHIGAN (cont'd)

OSCODA COUNTY
(Hw) - See Alcona County
OTSEGO COUNTY
(Hw) - See Alcona County
OTTAWA COUNTY
(D) - See Alcona County
(Hw) - See Allegan County
(R) - See Allegan County
PRESQUE ISLE COUNTY
(D) - See Alcona County
(Hw) - See Alcona County
ROSCOMMON COUNTY
(Hw) - See Alcona County
SAGINAW COUNTY
Decision #AP-96 (B,H)
37 FR 28876 - 12/29/72
Mod. #1 - 38 FR 5095 - 2/23/73
Mod. #2 - 38 FR 20172 - 7/27/73
(Hw) - See Allegan County
SAINT CLAIR COUNTY
Decision #AP-98 (B, H)
37 FR 28860 - 12/29/72
Mod. #1 - 38 FR 5095 - 2/23/73
Mod. #2 - 38 FR 20172 - 7/27/73
(D) - See Alcona County
(Hw) - See Allegan County
SAINT JOSEPH COUNTY
(Hw) - See Allegan County
(R) - See Branch County
SANILAC COUNTY
(D) - See Alcona County
(Hw) - See Allegan County
SCHOOLCRAFT COUNTY
(D) - See Alcona County
(Hw) - See Alcona County
SHIAWASSEE COUNTY
(Hw) - See Allegan County
TUSCOLA COUNTY
(D) - See Alcona County
(Hw) - See Allegan County
VAN BUREN COUNTY
(D) - See Alcona County
(Hw) - See Allegan County
WASHTENAW COUNTY
Decision #AP-99 (B, H)
37 FR 28863 - 12/29/72
Mod. #1 - 38 FR 5095 - 2/23/73
Mod. #2 - 38 FR 20172 - 7/27/73
(Hw) - See Genessee County
WAYNE COUNTY
(B, H, R) - See Macomb County
(D) - See Alcona County
(Hw) - See Genessee County
WEXFORD COUNTY
(Hw) - See Alcona County

MINNESOTA

AITKIN COUNTY
None
ANOKA COUNTY
Decision #AP-638 (B)
38 FR 6540 - 3/9/73
Mod. #1 - 38 FR 11213 - 5/4/73
Decision #AP-642 (H,Hw)
38 FR 6556 - 3/9/73
Mod. #1 - 38 FR 11225 - 5/4/73
Decision #AP-644 (R)
38 FR 6562 - 3/9/73
Mod. #1 - 38 FR 11227 - 5-4-73
BECKER COUNTY
Decision #AP-49 (Hw)
37 FR 25097 - 11/25/72
BELTRAMI COUNTY
None
BENTON COUNTY
None
BIG STONE COUNTY
Decision #AP-50 (Hw)
37 FR 25098 - 11/25/72
BLUE EARTH COUNTY
None
BROWN COUNTY
None
CARLTON COUNTY
None
CARVER COUNTY
Decision #AP-639 (B)
38 FR 6544 - 3/9/73
Mod. #1 - 38 FR 11216 - 5/4/73
Decision #AP-645 (R)
38 FR 6566 - 3/9/73
Mod. #1 - 38 FR 11230 - 5/4/73
(H,Hw) - See Anoka County

MINNESOTA (cont'd)

CASS COUNTY
(Hw) - See Becker County
CHIPPEWA COUNTY
(Hw) - See Big Stone County
CHISAGO COUNTY
None
CLAY COUNTY
(Hw) - See Becker County
CLEAR WATER COUNTY
None
COOK COUNTY
Decision #AP-643 (H,Hw)
38 FR 6559 - 3/9/73
Mod. #1 - 38 FR 11226 - 5/4/73
Decision #AP-4 - (D)
37 FR 14670 - 7/21/72
COTTONWOOD COUNTY
None
CROW WING COUNTY
None
DAKOTA COUNTY
Decision #AP-640 (B)
38 FR 6548 - 3/9/73
Mod. #1 - 38 FR 11219 - 5/4/73
Decision #AP-646 (R)
38 FR 6570 - 3/9/73
Mod. #1 - 38 FR 11233 - 5/4/73
(H,Hw) - See Anoka County

MINNESOTA (Cont'd)

DODGE COUNTY
None
DOUGLAS COUNTY
(Hw) - See Big Stone County
FAIRBAULT COUNTY
None
FILLMORE COUNTY
None
FREEBORN COUNTY
None
GOODHUE COUNTY
None
GRANT COUNTY
(Hw) - See Big Stone County
HENNEPIN COUNTY
(B, R) - See Carver County
(H, Hw) - See Anoka County
HOUSTON COUNTY
None
HUBBARD COUNTY
(Hw) - See Becker County
ISANTI COUNTY
None
ITASKA COUNTY
None
JACKSON COUNTY
None
KANABEC COUNTY
None
KANDIYOHI COUNTY
(Hw) - See Big Stone County
KITTSON COUNTY
None
KOOCHICHING COUNTY
None
LAC QUI PARLE COUNTY
(Hw) - See Big Stone County
LAKE COUNTY
(H)(Hw)-See Cook County
(D)-See Cook County
LAKE OF THE WOODS COUNTY
None
LE SUEUR COUNTY
None
LINCOLN COUNTY
None

MINNESOTA (cont'd)

LYON COUNTY
None
MCLEOD COUNTY
None
MAHNOMEN COUNTY
None
MARSHALL COUNTY
None
MARTIN COUNTY
None
MEEKER COUNTY
None
MILLE LACS COUNTY
None
MORRISON COUNTY
None
MOWER COUNTY
None
MURRAY COUNTY
None
NICOLLET COUNTY
None
NOBLES COUNTY
None
NORMAN COUNTY
None
OLMSTEAD COUNTY
None
OTTER TAIL COUNTY
(Hw) - See Becker County
PENNINGTON COUNTY
None
PINE COUNTY
None
PIPESTONE COUNTY
None
POLK COUNTY
None
POPE COUNTY
(Hw) - See Big Stone County
RAMSEY COUNTY
(R, B) - See Dakota County
(H, Hw) - See Anoka County

MINNESOTA (Cont'd)

RED LAKE COUNTY
None
REDWOOD COUNTY
None
RENVILLE COUNTY
None
RICE COUNTY
None
ROCK COUNTY
None
ROSEAU COUNTY
None
SAINT LOUIS COUNTY
(D)-See Cook County
(H)(Hw)-See Cook County
CITY OF DULUTH
Decision #AP-641 (B)
38 FR 6552 - 3/9/73
Mod. #1-38 FR 11222 - 5/4/73
Mod. #2-38 FR 13916 - 5/25/73
Mod. #3-38 FR 14516 - 6/1/73
Mod. #4-38 FR 15790 - 6/15/73
Decision #AP-647 (R)
38 FR 6574 - 3/9/73
Mod. #1-38 FR 11236 - 5/4/73
Mod. #2-38 FR 13916 - 5/25/73
Mod. #3-38 FR 14516 - 6/1/73
Mod. #4-38 FR 15790 - 6/15/73
SCOTT COUNTY
(H)(Hw)-See Anoka County
(B) - See Carver County
SHERBURNE COUNTY
None
SIBLEY COUNTY
None

MINNESOTA (cont'd)

STEARNS COUNTY
None
STEELE COUNTY
None
STEVENS COUNTY
(Hw) - See Big Stone County
SWIFT COUNTY
(Hw) - See Big Stone County
TODD COUNTY
(Hw) - See Becker County
TRAVERSE COUNTY
(Hw) - See Big Stone County
WABASHA COUNTY
None
WADENA COUNTY
(Hw) - See Becker County
WASECA COUNTY
None
WASHINGTON COUNTY
(b) - See Dakota County
(H, Hw) - See Anoka County
WATONWAN COUNTY
None
WILKIN COUNTY
(Hw) - See Becker County
WINONA COUNTY
None
WRIGHT COUNTY
None
YELLOW MEDICINE COUNTY
None

MISSISSIPPI

STATEWIDE
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
Decision #AP-1107 (F)
38 FR 17358 - 6/29/73
ADAMS COUNTY
Decision #AP-166 (Hw)
38 FR 6582 - 3/9/73
(D) - See Statewide
(F) - See Statewide
ALCORN COUNTY
Decision #AP-162 (Hw)
38 FR 6578 - 3/9/73
(D) - See Statewide
(F) - See Statewide
AMITE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
ATTALA COUNTY
Decision #AP-165 (Hw)
38 FR 6581 - 3/9/73
Mod. #1 - 38 FR 16586 - 6/22/73
(D) - See Statewide
(F) - See Statewide
BENTON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
BOLIVAR COUNTY
Decision #AP-163 (Hw)
38 FR 6579 - 3/9/73
(D) - See Statewide
(F) - See Statewide
CALHOUN COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
CARROLL COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County
CHICKASAW COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
CHOCTAW COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County

MISSISSIPPI (cont'd)

CLAIBORNE COUNTY
Decision #AP-164 (Hw)
38 FR 6580 - 3/9/73
(D) - See Statewide
(F) - See Statewide
CLARKE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County
CLAY COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
COAHOMA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County
COPIAH COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County
(R) - See Hinds County
COVINGTON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
DE SOTO COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County
FORREST COUNTY
Decision #AM-8264 (R)
37 FR 13017 - 6/30/72
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
FRANKLIN COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
GEORGE COUNTY
Decision #AP-167 (Hw)
38 FR 6583 - 3/9/73
(D) - See Statewide
(F) - See Statewide
(R) - See Harrison County
GREENE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

MISSISSIPPI (cont'd)

GRENADA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County
HANCOCK COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See George County
(R) - See Harrison County
HARRISON COUNTY
Decision #AP-159 (B,H,Water & Sewer)
38 FR 4638 - 2/16/73
Mod. #1 - 38 FR 7196 - 3/16/73
Mod. #2 - 38 FR 16586 - 6/22/73
Decision #AP-174 (R)
38 FR 10584 - 4/27/73
(D,F) - See Statewide
(Hw) - See George County
Decision #AP-498 (R)
36 FR 16473 - 8/20/71
(D,F) - See Statewide
(Hw) - See Claiborne
HINDS COUNTY
Decision #AP-158 (B, H,)
38 FR 4636 - 2/16/73
Mod. #1 - 38 FR 7169 - 3/16/73
Mod. #2 - 38 FR 18818 - 7/13/73
HOLMES COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County
HUMPHREYS COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County
ISSAQUENA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County
ITAWAMBA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
JACKSON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See George County
(R) - See Harrison County
JASPER COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County
JEFFERSON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

MISSISSIPPI (cont'd)

JEFFERSON DAVIS COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
JONES COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
(R) - See Forest County
KEMPER COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County
LAFAYETTE COUNTY
(D) - See Statewide
(R) - See Statewide
(Hw) - See Alcorn County
LAMAR COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
LAUDERDALE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County
LAWRENCE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
LEAKE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attalo County
LEE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
LEFLORE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County
LINCOLN COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
LOWNDES COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
MADISON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County
(R) - See Hinds County

MISSISSIPPI (Cont'd)

MARION COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
MARSHALL COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
MONROE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
MONTGOMERY COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County
NESHOBA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County
NEWTON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County
NOXUBEE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County
OKTIBBEHA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn County
PANOLA COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County
PEARL RIVER COUNTY
(B, H) - See Harrison County
(D) - See Statewide
(F) - See Statewide
(Hw) - See Statewide
(R) - See Harrison County
PERRY COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County
PIKE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Adams County

MISSISSIPPI (Cont'd)

PONTOTOC COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Alcorn COunty
PRENTISS COUNTY
(D) - See Statewide
(F) - See Statewise
(Hw) - See Alcorn County
QUITMAN COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County
RANKIN COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County
(R) - See Hinds County
SCOTT COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County
SHARKEY COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County
SIMPSON COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Claiborne County
(R) - See Hinds County
SMITH COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Attala County
STONE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Georgia County
(R) - See Harrison County
SUNFLOWER COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County
TALLAHATCHIE COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Bolivar County

MISSISSIPPI (Cont'd)

TATE COUNTY
(D,F)-See Statewide
(Hw)-See Bolivar County
TIPPAH COUNTY
(D,F)-See Statewide
(Hw)-See Alcorn County
TISHOMINGO COUNTY
(D,F)-See Statewide
(Hw)-See Alcorn County
TUNICA COUNTY
(D,F)-See Statewide
(Hw)-See Bolivar County
UNION COUNTY
(D,F,)-See Statewide
(Hw)-See Alcorn County
WALTHALL COUNTY
(D,F)-See Statewide
(Hw)-See Adams County
WARREN COUNTY
(D,F)-See Statewide
(Hw)-See Claiborne County
WASHINGTON COUNTY
(D,F)-See Statewide
(Hw)-See Bolivar County
WAYNE COUNTY
(D,F)-See Statewide
(Hw)-See Adams
WEBSTER COUNTY
(D,F)-See Statewide
(Hw)-See Alcorn County
WILKINSON COUNTY
(D,F)-See Statewide
(Hw)-See Adams County
WINSTON COUNTY
(D,F)-See Statewide
(Hw)-See Attalo County
YALOBUSHA COUNTY
(D,F)-See Statewide
(Hw)-See Bolivar County
YAZOO COUNTY
(D,F)-See Statewide
(Hw)-See Claiborne County
(R)-See Hinds County

MISSOURI

ADAIR COUNTY
None
ANDREW COUNTY
None
ATCHISON COUNTY
None
AUDRAIN COUNTY
None
BARRY COUNTY
None
BARTON COUNTY
Decision #AP-509 (H-Hw)
37 FR 21783 - 10/13/72
Mod. #1 - 38 FR 20177 - 7/27/73
BATES COUNTY
None
BENTON COUNTY
None
BOLLINGER COUNTY
None
BOONE COUNTY
None
BUCHANAN COUNTY
None
BUTLER COUNTY
None
CALDWELL COUNTY
None
CALLAWAY COUNTY
None
CAMDEN COUNTY
None
CAPE GIRARDEAU COUNTY
Decision #AP-602 (D)
38 FR 1433-1/12/73
CARROLL COUNTY
None
CARTER COUNTY
None

MISSOURI (Cont'd)

CASS COUNTY
Decision #AP-531 (B,H,Hw)
38 FR 13929 - 5/25/73
Mod. #1 - 38 FR 15210 - 6/8/73
Mod. #2 - 38 FR 16584 - 6/22/73
Mod. #3 - 38 FR 18117 - 7/6/73
Mod. #4 - 38 FR 20165 - 7/27/73
Decision #AP-516 (R)
37 FR 26206 - 12/8/72
Mod. #1 - 38 FR 1435 - 1/12/73
Mod. #2- 38 FR 4078 - 2/9/73
Mod. #3 - 38 FR 12511 - 5/11/73
Mod. #4 - 38 FR 15210 - 6/8/73
CEDAR COUNTY
None
CHARITON COUNTY
None
CHRISTIAN COUNTY
None
CLARK COUNTY
None
CLAY COUNTY
(B,H,Hw) - See Cass County
(R) - See Cass County
CLINTON COUNTY
None
COLE COUNTY
None
COOPER COUNTY
None
CRAWFORD COUNTY
None
DADE COUNTY
None
DALLAS COUNTY
None
DAVIESS COUNTY
None
DE KALB COUNTY
None
DENT COUNTY
None
DOUGLAS COUNTY
None
DUNKLIN COUNTY
None
FRANKLIN COUNTY
None
GASCONADE COUNTY
None
GENTRY COUNTY
None
GREENE COUNTY
None
GRUNDY COUNTY
None
HARRISON COUNTY
None
HENRY COUNTY
None

MISSOURI (Cont'd)

HICKORY COUNTY
None
HOLT COUNTY
Decision #AP-506 (H-Hw)
37 FR 21774 - 10/13/72
Mod. #1 - 38 FR 20176 - 7/27/73
HOWARD COUNTY
None
HOWELL COUNTY
None
IRON COUNTY
None
JACKSON COUNTY
(B-H-Hw) - See Cass County
(R) - See Cass County
JASPER COUNTY
None
JEFFERSON COUNTY
(D)-See Cape Girardeau County
JOHNSON COUNTY
None
KNOX COUNTY
None
LACLEDE COUNTY
(H-Hw) - See Barton County
LAFAYETTE COUNTY
None
LAWRENCE COUNTY
(H-Hw) - See Barton County
LEWIS COUNTY
None
LINCOLN COUNTY
None
LINN COUNTY
Decision #AP-508 (H-Hw)
37 FR 21779 - 10/13/72
Mod. #1-37 FR 23057 - 10/27/72
Mod. #2-38 FR 20177 - 7/27/73
LIVINGSTON COUNTY
None
MC DONALD COUNTY
None
MACON COUNTY
None
MADISON COUNTY
None
MARIES COUNTY
None
MARION COUNTY
None
MERCER COUNTY
None
MILLER COUNTY
None

MISSOURI (Cont'd)

MISSISSIPPI COUNTY
(D)-See Cape Girardeau County
MONITEAU COUNTY
None
MONROE COUNTY
None
MONTGOMERY COUNTY
None
MORGAN COUNTY
None
NEW MADRID COUNTY
None
NEWTON COUNTY
None
NODAWAY COUNTY
None
OREGON COUNTY
None
OSAGE COUNTY
None
OZARK COUNTY
None
PEMISCOT COUNTY
None
PERRY COUNTY
(D)-See Cape Girardeau County
PETTIS COUNTY
(H-Hw) - See Linn County
PHELPS COUNTY
None
PIKE COUNTY
None
PLATTE COUNTY
(B-H-Hw) - See Cass County
(R) - See Cass County
POLK COUNTY
None
PULASKI COUNTY
None
PUTNAM COUNTY
None
RALLS COUNTY
None
RANDOLPH COUNTY
None
RAY COUNTY
(B, H, Hw, R) - See Cass County
REYNOLDS COUNTY
None
RIPLEY COUNTY
None

MISSOURI (Cont'd)

ST. CHARLES COUNTY
Decision #AP-534 (B,H,Hw)
38 FR 18141 - 7/6/73
Mod. #1 - 38 FR 20177 - 7/27/73
Decision #AP-504 (R)
37 FR 17881 - 9/1/72
Mod. #1-38 FR 4078-2/9/73
Mod. #2 - 38 FR 6524 - 3/9/73
Mod. #3 - 38 FR 13917 - 5/25/73
Mod. #4 - 38 FR 18124 - 7/6/73
Mod. #5 - 38 FR 20173 - 7/27/73
(D)-See Cape Girardeau County
ST. CLAIR COUNTY
None
ST. FRANCOIS COUNTY
None
ST. LOUIS COUNTY
(B-H-Hw-R) - See St. Charles County
(D) - See Cape Girardeau County
ST. LOUIS CITY
(B-H-Hw-R) - See St. Charles County
STE. GENEVIEVE COUNTY
(D)-See Cape Girardeau County
SALINE COUNTY
None
SCHUYLER COUNTY
None
SCOTLAND COUNTY
None
SCOTT COUNTY
Decision #AP-507 (H-Hw)
37 FR 21776 - 10/13/72
Mod. #1-37 FR 25109 - 11/25/72
Mod. #2-38 FR 20176 - 7/27/73
(D)-See Cape Girardeau County
SHANNON COUNTY
None
SHELBY COUNTY
None
STODDARD COUNTY
None
STONE COUNTY
None
SULLIVAN COUNTY
None
TANEY COUNTY
None

MISSOURI (cont'd)

TEXAS COUNTY
None
VERNON COUNTY
None
WARREN COUNTY
None
WASHINGTON COUNTY
None
WAYNE COUNTY
None
WEBSTER COUNTY
None
WORTH COUNTY
None
WRIGHT COUNTY
None

MONTANA

STATEWIDE
Decision #AP-914 (H,Hw)
38 FR 17396 - 6/29/73
Mod. #1 - 38 FR 19607 - 7/20/73
Mod. #2 - 38 FR 21013 - 8/3/73
BEAVERHEAD COUNTY
Decision #AP-916 (B)
38 FR 17407 - 6/29/73
Mod. #1 - 38 FR 19609 - 7/20/73
(H,Hw) - See Statewide
BIG HORN COUNTY
Decision #AP-917 (B)
38 FR 17415 - 6/29/73
Mod. #1 - 38 FR 19610 - 7/20/73
(H,Hw) - See Statewide
BLAINE COUNTY
Decision #AP-910 (B)
38 FR 16615 - 6/22/73
Mod. #1 - 38 FR 18124 - 7/6/73
Mod. #2 - 38 FR 19606 - 7/20/73
(H,Hw) - See Statewide
BROADWATER COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
CARBON COUNTY
(H,Hw) - See Statewide
CARTER COUNTY
(H,Hw) - See Statewide
CASCADE COUNTY
(B) - See Blaine County
(H,Hw) - See Statewide
CHOUTEAU COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
CUSTER COUNTY
(H,Hw) - See Statewide
(B) - See Big Horn County
DANIELS COUNTY
(H,Hw) - See Statewide
DAWSON COUNTY
(H,Hw) - See Statewide
(B) - See Big Horn County
DEERLODGE COUNTY
(B) - See Beaverhead County
(H,Hw) - See Statewide
FALLON COUNTY
(H,Hw) - See Statewide
FERGUS COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
FLATHEAD COUNTY
(H,Hw) - See Statewide
Decision #AP-913 (B)
38 FR 17392 - 6/29/73

MONTANA CONT'D

GALLATIN COUNTY
(B) - See Beaverhead County
(H,Hw) - See Statewide
GARFIELD COUNTY
(H,Hw) - See Blaine County
GLACIER COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
GOLDEN VALLEY COUNTY
(H,Hw) - See Statewide
GRANITE COUNTY
(H,Hw) - See Statewide
HILL COUNTY
(H,Hw) - See Statewide
(B,) - See Blaine County
JEFFERSON COUNTY
(H,Hw) - See Statewide
JUDITH BASIN COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
LAKE COUNTY
(H,Hw) - See Statewide
(B) - See Flathead County
LEWIS & CLARK COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
LIBERTY COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
LINCOLN COUNTY
(H,Hw) - See Statewide
(B) - See Flathead County
MC CONE COUNTY
(H,Hw) - See Statewide
MADISON COUNTY
(H,Hw) - See Statewide
MEAGHER COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
MINERAL COUNTY
(H,Hw) - See Statewide
MISSOULA COUNTY
(H,Hw) - See Statewide
(B) - See Flathead County
MUSSELSHELL COUNTY
(H,Hw) - See Beaverhead County
PARK COUNTY
(H,Hw) - See Statewide
PETROLEUM COUNTY
(H,Hw) - See Statewide
PHILLIPS COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County

MONTANA (Cont'd)

PONDERA COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
POWDER RIVER COUNTY
(H,Hw) - See Statewide
POWELL COUNTY
(H,Hw) - See Statewide
PRAIRIE COUNTY
(H,Hw) - See Statewide
RAVALLI COUNTY
(H,Hw) - See Statewide
RICHLAND COUNTY
(H,Hw) - See Statewide
(B) - See Big Horn County
ROOSEVELT COUNTY
(H,Hw) - See Statewide
(B) - See Big Horn County
ROSEBUD COUNTY
(H,Hw) - See Statewide
(B) - See Big Horn County
SANDERS COUNTY
(H,Hw) - See Statewide
SHERIDAN COUNTY
(H,Hw) - See Blaine County
SILVERBOW COUNTY
(B) - See Beaverhead County
Decision #AP-915 (R)
38 FR 17403 - 6/29/73
Mod. #1 - 38 FR 19608 - 7/20/73
(H,Hw) - See Statewide
STILLWATER COUNTY
(H,Hw) - See Statewide
SWEETGRASS COUNTY
(H,Hw) - See Statewide
TETON COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
TOOLE COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
TREASURE COUNTY
(H,Hw) - See Statewide
VALLEY COUNTY
(B) - See Blaine County
(Hw, H) - See Statewide
WHEATLAND COUNTY
(H,Hw) - See Statewide
(B) - See Blaine County
WIBAUX COUNTY
(H,Hw) - See Statewide
YELLOW STONE COUNTY
(H,Hw) - See Statewide
(B) - See Big Horn County

NEBRASKA

ADAMS COUNTY
Decision #AP-525 (Hw)
38 FR 9413 - 4/13/73
Mod. #1 - 38 FR 13116 - 5/18/73
Mod. #2 - 38 FR 13917 - 5/25/73
Mod. #3 - 38 FR 18126 - 7/6/73
ANTELOPE COUNTY
(Hw) - See Adams County
ARTHUR COUNTY
(Hw) - See Adams County
BANNER COUNTY
(Hw) - See Adams County
BLAINE COUNTY
(Hw) - See Adams County
BOONE COUNTY
(Hw) - See Adams County
BOX BUTTE COUNTY
(Hw) - See Adams County
BOYD COUNTY
(Hw) - See Adams County
BROWN COUNTY
(Hw) - See Adams County
BUFFALO COUNTY
(Hw) - See Adams County
BURT COUNTY
(Hw) - See Adams County
BUTLER COUNTY
(Hw) - See Adams County
CASS COUNTY
(Hw) - See Adams County
CEDAR COUNTY
(Hw) - See Adams County
CHASE COUNTY
(Hw) - See Adams County
CHERRY COUNTY
(Hw) - See Adams County
CHEYENNE COUNTY
(Hw) - See Adams County
CLAY COUNTY
(Hw) - See Adams County
COLFAX COUNTY
(Hw) - See Adams County
CUMING COUNTY
(Hw) - See Adams County
CUSTER COUNTY
(Hw) - See Adams County
DAKOTA COUNTY
(Hw) - See Adams County

NEBRASKA (Cont'd)

DAWES COUNTY
(Hw) - See Adams County
DAWSON COUNTY
(Hw) - See Adams County
DEUEL COUNTY
(Hw) - See Adams County
DIXON COUNTY
(Hw) - See Adams County
DODGE COUNTY
(Hw) - See Adams County
DOUGLAS COUNTY
Decision #AP-526 (B,H,Hw)
38 FR 9937 - 4/20/73
Mod. #1 - 38 FR 11240 - 5/4/73
Mod. #2 - 38 FR 13116 - 5/18/73
Mod. #3 - 38 FR 13917 - 5/25/73
Mod. #4 - 38 FR 14534 - 6/1/73
Mod. #5 - 38 FR 16586 - 6/22/73
Decision #AP-524 (R)
38 FR 8861 - 4/6/73
Mod. #1 - 38 FR 11240 - 5/4/73
Mod. #2 - 38 FR 13116 - 5/18/73
Mod. #3 - 38 FR 16588 - 6/22/73
DUNDY COUNTY
(Hw) - See Adams County
FILLMORE COUNTY
(Hw) - See Adams County
FRANKLIN COUNTY
(Hw) - See Adams County
FRONTIER COUNTY
(Hw) - See Adams County
FURNAS COUNTY
(Hw) - See Adams County
GAGE COUNTY
(Hw) - See Adams County
GARDEN COUNTY
(Hw) - See Adams County
GARFIELD COUNTY
(Hw) - See Adams County
GOSPER COUNTY
(Hw) - See Adams County
GRANT COUNTY
(Hw) - See Adams County

NEBRASKA (Cont'd)

GREELEY COUNTY
(Hw) - See Adams County
HALL COUNTY
(Hw) - See Adams County
HAMILTON COUNTY
(Hw) - See Adams County
HARLAN COUNTY
(Hw) - See Adams County
HAYES COUNTY
(Hw) - See Adams County
HITCHCOCK COUNTY
(Hw) - See Adams County
HOLT COUNTY
(Hw) - See Adams County
HOOKER COUNTY
(Hw) - See Adams County
HOWARD COUNTY
(Hw) - See Adams County
JEFFERSON COUNTY
(Hw) - See Adams County
JOHNSON COUNTY
(Hw) - See Adams County
KEARNEY COUNTY
(Hw) - See Adams County
KEITH COUNTY
(Hw) - See Adams County
KEYAPAHA COUNTY
(Hw) - See Adams County
KIMBALL COUNTY
(Hw) - See Adams County
KNOX COUNTY
(Hw) - See Adams County
LANCASTER COUNTY
Decision #AP-522 (B)
38 FR 8391 - 3/30/73
Mod. #1 - 38 FR 14534 - 6/1/73
Mod. #2 - 38 FR 16588 - 6/22/73
Decision #AM-6,140 (R)
36 FR 21736 - 11/12/71
LINCOLN COUNTY
(Hw) - See Adams County
LOGAN COUNTY
(Hw) - See Adams County
LOUP COUNTY
(Hw) - See Adams County
MC PHERSON COUNTY
(Hw) - See Adams County
MADISON COUNTY
(Hw) - See Adams County

NEBRASKA (Cont'd)

MERRICK COUNTY
(Hw) - See Adams County
MORRILL COUNTY
(Hw) - See Adams County
NANCE COUNTY
(Hw) - See Adams County
NEMAHA COUNTY
(Hw) - See Adams County
NUCKOLLS COUNTY
(Hw) - See Adams County
OTOE COUNTY
(Hw) - See Adams County
PAWNEE COUNTY
(Hw) - See Adams County
PERKINS COUNTY
(Hw) - See Adams County
PHELPS COUNTY
(Hw) - See Adams County
PIERCE COUNTY
(Hw) - See Adams County
PLATTE COUNTY
(Hw) - See Adams County
POLK COUNTY
(Hw) - See Adams County
RED WILLOW COUNTY
(Hw) - See Adams County
RICHARDSON COUNTY
(Hw) - See Adams County
ROCK COUNTY
(Hw) - See Adams County
SALINE COUNTY
(Hw) - See Adams County
SARPY COUNTY
(B-H-Hw) - See Douglas County
SAUNDERS COUNTY
(Hw) - See Adams County
SCOTTS BLUFF COUNTY
(Hw) - See Adams County
SEWARD COUNTY
(Hw) - See Adams County
SHERIDAN COUNTY
(Hw) - See Adams County
SHERMAN COUNTY
(Hw) - See Adams County
SIOUX COUNTY
(Hw) - See Adams County

NEBRASKA (Cont'd)

STANTON COUNTY
(Hw) - See Adams County
THAYER COUNTY
(Hw) - See Adams County
THOMAS COUNTY
(Hw) - See Adams County
THURSTON COUNTY
(Hw) - See Adams County
VALLEY COUNTY
(Hw) - See Adams County
WASHINGTON COUNTY
(Hw) - See Adams County
WAYNE COUNTY
(Hw) - See Adams County
WEBSTER COUNTY
(Hw) - See Adams County
WHEELER COUNTY
(Hw) - See Adams County
YORK COUNTY
(Hw) - See Adams County

NEVADA

STATEWIDE (Excluding the Nevada Test Site & Tonopah Test Range)
Decision #AP-264 (H,Hw)
38 FR 6584 - 3/9/73
Mod. #1 - 38 FR 15212 - 6/8/73
Mod. #2- 38 FR 17351 - 6/29/73
CHURCHILL COUNTY
(H,Hw) - See Statewide
Decision #AP-907 (B)
38 FR 13941 - 5/25/73
Mod. #1 - 38 FR 15220 - 6/8/73
Mod. #2 - 38 FR 17352 - 6/29/73
CLARK COUNTY
Decision #AP-290 (B) (Excluding the Nevada Test Site)
38 FR 8914 - 4/6/73
Mod. #1 - 38 FR 17352 - 6/29/73
Decision #AP-266 (B) Excluding the Nevada Test Site)
38 FR 8395 - 3/30/73
Mod. #1 - 38 FR 17351 - 6/29/73
(H,Hw) - See Statewide
Decision #AP-912 (B,H,Hw) (Nevada Test Site including the Tonopah Test Range
38 FR 17421 - 6/29/73
Mod. #1 - 38 FR 20181 - 7/27/73
DOUGLAS COUNTY
(H,Hw) - See Statewide
(B) - See Churchill County
ELKO COUNTY
(H,Hw) - See Statewide
(B) - See Churchill County
ESMERALDA COUNTY
(H,Hw) - See Statewide
EUREKA COUNTY
(H,Hw) - See Statewide

NEVADA (Cont'd)

HUMBOLDT COUNTY
(H-Hw) - See Statewide
LANDER COUNTY
(H-Hw) - See Statewide
LINCOLN COUNTY
(B) - See Clark County (AP-266)
(H-Hw) - See Statewide
LYON COUNTY
(H-Hw) - See Statewide
(B) - See Churchill County
MINERAL COUNTY
(H-Hw) - See Statewide
(B) - See Churchill County
NYE COUNTY
(B) - See Clark County (#AP-266)
(B,H,Hw) - See Clark County (#AP-282)
(H-Hw) - See Statewide
ORMSBY COUNTY
(B) - See Churchill County
(H,Hw) - See Statewide
PERSHING COUNTY
(H-Hw) - See Statewide
STOREY COUNTY
(H-Hw) - See Statewide
WASHOE COUNTY
Decision #AP-269 (R)
38 FR 7190 - 3/16/73
Mod. #1 - 38 FR 15216 - 6/8/73
Mod. #2 - 38 FR 17351 - 6/29/73
(H,Hw) - See Statewide
(B) - See Churchill County
WHITE PINE COUNTY
(H-Hw) - See Statewide

NEW HAMPSHIRE

BELKNAP COUNTY
None
CARROLL COUNTY
None
CHESHIRE COUNTY
None
COOS COUNTY
None
GRAFTON COUNTY
None
HILLSBORO COUNTY
Decision #AP-420 (B)
38 FR 7689 - 3/23/73
Mod. #1 - 38 FR 12513 - 5/11/73
Mod. #2 - 38 FR 16589 - 6/22/73
Decision #AP-498 (R)
38 FR 8853 - 4/6/73
Mod. #1 - 38 FR 12513 - 5/11/73
Mod. #2 - 38 FR 16590 - 6/22/73
MERRIMACK COUNTY
None
ROCKINGHAM COUNTY
Decision #AP-803 (D)
38 FR 10580 - 4/27/73
Decision #AP-806 (B)
38 FR 12503 - 5/11/73
Mod. #1 - 38 FR 16591 - 6/22/73
STRAFFORD COUNTY
None
SULLIVAN COUNTY
None

NEW JERSEY

ATLANTIC COUNTY
Decision #AP-809 (B,H,Hw)
38 FR 12561 - 5/11/73
Decision #AP-803 (D)
38 FR 10580 - 4/27/73
BERGEN COUNTY
Decision #AP-810 (B,H,Hw)
38 FR 12567 - 5/11/73
(D) - See Atlantic County
BURLINGTON COUNTY
Decision #AP-829 (B,H,Hw)
38 FR 13272 - 5/18/73
(D) - See Atlantic County
CAMDEN COUNTY
Decision #AP-836 (B,H,Hw)
38 FR 13951 - 5/25/73
Mod. #1 - 38 FR 21014 - 8/3/73
(D) - See Atlantic County
CAPE MAY COUNTY
(B,H,Hw,D) - See Atlantic County
CUMBERLAND COUNTY
Decision #AP-837 (B,H,Hw)
38 FR 13957 - 5/25/73
(D) - See Atlantic County
ESSEX COUNTY
Decision #AP-826 (B,H,Hw)
38 FR 13252 - 5/18/73
GLOUCESTER COUNTY
(B,H,Hw) - See Camden County
(D) - See Atlantic County
HUDSON COUNTY
Decision #AP-828 (B,H,Hw)
38 FR 13265 - 5/18/73
Mod. #1 - 38 FR 18126 - 7/6/73
(D) - See Atlantic County
HUNTERDON COUNTY
None
MERCER COUNTY
Decision #AP-827 (B,H,Hw)
38 FR 13258 - 5/18/73
(D)-See Atlantic County

NEW JERSEY (Cont'd)

MIDDLESEX COUNTY
Decision #AP-838 (B,H,Hw)
38 FR 13963 - 5/25/73
(D) - See Atlantic County
MONMOUTH COUNTY
Decision #AP-839 (B,H,Hw)
38 FR 13971 - 5/25/73
(D) - See Atlantic County
MORRIS COUNTY
Decision #AP-840 (B,H,Hw)
38 FR 13978 - 5/25/73
(D) - See Atlantic County
OCEAN COUNTY
Decision #AP-841 (B,H,Hw)
38 FR 13985 - 5/25/73
(D) - See Atlantic County
PASSAIC COUNTY
Decision #AM-1,718 (B,H,Hw)
36 FR 14885 - 8/11/71
Mod. #1-36 FR 20080 - 10/15/71
Mod. #2-37 FR 971 - 1/21/72
Mod. #3 - 37 FR 5662 - 3/17/72
Mod. #4 - 37 FR 6137 - 3/24/72
(D) - See Atlantic County

SALEM COUNTY
(D) - See Atlantic County
SOMERSET COUNTY
Decision #AM-1,719 (B,H,Hw)
36 FR 14892 - 8/11/71
Mod. #1-36 FR 19285 - 10/1/71
Mod. #2-36 FR 20080 - 10/15/71
Mod. #3-37 FR 972 - 1/21/72
Mod. #4-37 FR 6137 - 3/24/72
(D) - See Atlantic County
SUSSEX COUNTY
None
UNION COUNTY
Decision #AP-846 (B,H,Hw)
38 FR 15333 - 6/8/73
(D) - See Atlantic County
WARREN COUNTY
None

NEW MEXICO

STATEWIDE
Decision #AQ-9 (Streets, Highways, Utilities and Light Engineering Construction)
38 FR 20219 - 7/27/73
Decision #AP-740 (Building & Heavy Engineering Construction
38 FR 18148 - 7/6/73
Mod. #1 - 38 FR 20181 - 7/27/73
BERNALILLO COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
CATRON COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
CHAVES COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
COLFAX COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
CURRY COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
DE BACA COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
DONA ANA COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
Decision #AP-340 (R)
37 FR 19869-9/22/72
EDDY COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
GRANT COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
GUADALUPE COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
HARDING COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
HIDALGO COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
LEA COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
LINCOLN COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
LOS ALAMOS COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
LUNA COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
McKINLEY COUNTY
(B,HE,S,Hw,U,LE)-See Statewide

NEW MEXICO (Cont'd)

MORAN COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
OTERO COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
QUAY COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
RIO ARRIBA COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
ROOSEVELT COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
SANDOVAL COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
SAN JUAN COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
SAN MIGUEL COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
SANTA FE COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
SIERRA COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
SOCORRO COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
TAOS COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
TORRANCE COUNTY
(B,HE,S,Hw,U,LE)-See Statewide
UNION COUNTY
(B,HE,S,Hw,U,LE) - See Statewide
VALENCIA COUNTY
(B,HE,S,Hw,U,LE) - See Statewide

NEW YORK

ALBANY COUNTY
Decision #AP-452 (H,S,Hw)
37 FR 26782 - 12/15/72
Mod. #1 - 38 FR 9397 - 4/13/73
Mod. #2 - 38 FR 18819 - 7/13/73
Mod. #3 - 38 FR 21016 - 8/3/73
ALLEGANY COUNTY
None
BRONX COUNTY
Decision #AP-487 (B,H,Hw)
38 FR 6608 - 3/9/73
Mod. #1 - 38 FR 8872 - 4/6/73
Mod. #2 - 38 FR 12514 - 5/11/73
Decision #AP-400 (R)
37 FR 13913 - 7/14/72
Mod. #1 - 37 FR 23510 - 11/3/72
Mod. #2 - 38 FR 5097 - 2/23/73
Mod. #3 - 38 FR 12514 - 5/11/73
Decision #AP-803 (D)
38 FR 10580 - 4/27/73
BROOME COUNTY
Decision #AP-469 (B,H,Hw)
38 FR 4169 - 2/9/73
Mod. #1 - 38 FR 9397 - 4/13/73
Mod. #2 - 38 FR 18126 - 7/6/73
Mod. #3 - 38 FR 21022 - 8/3/73
CATTARAUGUS COUNTY
None
CAYUGA COUNTY
Decision #AP-4 (D)
37 FR 14670 - 7/21/72
CHAUTAUQUA COUNTY
(D) - See Cayuga County
CHEMUNG COUNTY
None
CHENANGO COUNTY
None

NEW YORK (Cont'd)

CLINTON COUNTY
None
COLUMBIA COUNTY
None
CORTLAND COUNTY
None
DELAWARE COUNTY
None
DUTCHESS COUNTY
Decision #AM-1,724 (B,H,Hw)
36 FR 14921 - 8/11/71
Mod. #1-36 FR 19650 - 10/8/71
Mod. #2-37 FR 973 - 1/21/72
Mod. #3-37 FR 7029 - 4/7/72
(D) - See Bronx County
ERIE COUNTY
Decision #AP-800 (B,H,Hw)
38 FR 8404 - 3/30/73
Mod. #1 - 38 FR 9398 - 4/13/73
Mod. #2 - 38 FR 18820 - 7/13/73
(D) - See Cayuga County
ESSEX COUNTY
None
FRANKLIN COUNTY
(D) - See Cayuga County
FULTON COUNTY
None
GENESEE COUNTY
None
GREENE COUNTY
None
HAMILTON COUNTY
None
HERKIMER COUNTY
None
JEFFERSON COUNTY
Decision #AP-807 (B,H,Hw)
38 FR 12582 - 5/11/73
Mod. #1 - 38 FR 18820 - 7/13/73
Mod. #2 - 38 FR 21023 - 8/3/73
(D) - See Cayuga County

NEW YORK (Cont'd)

KINGS COUNTY
(B,H,Hw,R,D) - See Bronx County
LEWIS COUNTY
None
LIVINGSTON COUNTY
None
MADISON COUNTY
None
MONROE COUNTY
Decision #AP-453 (B,H,Hw)
37 FR 28380-12/22/72
Mod. #1 - 38 FR 18820 - 7/13/73
Mod. #2 - 38 FR 21018 - 8/3/73
(D) - See Cayuga County
MONTGOMERY COUNTY
None
NASSAU COUNTY
Decision #AQ-2001 (B,H,Hw)
38 FR 18845 - 7/13/73
(D) - See Bronx County
NEW YORK COUNTY
(B,H,Hw,R,D) - See Bronx County
NIAGARA COUNTY
Decision #AM-1,729 (B,H,Hw)
36 FR 14950 - 8/11/71
Mod. #1-36 FR 19651 - 10/8/71
Mod. #2-36 FR 20462 - 10/22/71
Mod. #3-37 FR 973 - 1/21/72
Mod. #4-37 FR 6612 - 3/31/72
(D) - See Cayuga County

NEW YORK (Cont'd)

ONEIDA COUNTY
Decision #AP-844 (B,H,Hw) (Cont'd)
38 FR 15341 - 6/8/73
Mod. #1 - 38 FR 18822 - 7/13/73
Mod. #2 - 38 FR 21026 - 8/3/73
ONONDAGA COUNTY
Decision #AP-806 (B,H,Hw)
38 FR 12587 - 5/11/73
Mod. #1 - 38 FR 18821 - 7/13/73
Mod. #2 - 38 FR 21025 - 8/3/73
ONTARIO COUNTY
None
ORANGE COUNTY
Decision #AP-845 (B,H,Hw)
38 FR 15346 - 6/8/73
Mod. #1 - 38 FR 18820 - 7/13/73
(D) - See Bronx County
ORLEANS COUNTY
(D) - See Cayuga County
OSWEGO COUNTY
(D) - See Cayuga County
OTSEGA COUNTY
None
PUTNAM COUNTY
None
QUEENS COUNTY
(B,H,Hw,R,D) - See Bronx County
RENSSELAER COUNTY
Decision #AP-860 (B,H,Hw)
38 FR 18160 - 7/6/73
Mod. #1 - 38 FR 21030 - 8/3/73
RICHMOND COUNTY
(B,H,Hw,R,D) - See Bronx County
ROCKLAND COUNTY
(D) - See Albany County

NEW YORK (cont'd)

ST LAWRENCE COUNTY
(D)-See Cayuga County
SARATOGA COUNTY
Decision #AP-451 (B,H,Hw)
37 FR 25099 - 11/25/72
Mod. #1 - 38 FR 21014 - 8/3/73
SCHENECTADY COUNTY
Decision #AP-859 (B,H,Hw)
38 FR 18156 - 7/6/73
Mod. #1 - 38 FR 21028 - 8/3/73
SCHOHARIE COUNTY
None
SCHUYLER COUNTY
None
SENECA COUNTY
None
STEUBEN COUNTY
Decision #AP-486 (B,H,Hw)
38 FR 6516 - 3/9/73
Mod. #1 - 38 FR 20184 - 7/27/73
SUFFOLK COUNTY
Decision #AM-1735 (B,H,Hw)
36 FR 14890 - 8/11/71
Mod. #1 - 36 FR 18963 - 9/24/71
Mod. #2 - 37 FR 4021 - 2/2 /72
Mod. #3 - 37 FR 22706 - 10/20/72
Mod. #4 - 37 FR 23973 - 11/10/72
(D)-See Bronx County
SULLIVAN COUNTY
None
TIOGA COUNTY
None
TOMPKINS COUNTY
None
ULSTER COUNTY
None
WARREN COUNTY
None
WASHINGTON COUNTY
None
WAYNE COUNTY
(D) - See Cayuga County
WESTCHESTER COUNTY
Decision #AM-1,736 (B,H,Hw)
36 FR 14985 - 8/11/71
Mod. #1-36 FR 19652 - 8/11/71
Mod. #2-36 FR 20463 - 10/22/71
Mod. #3-37 FR 974 - 1/21/72
Mod. #4-37 FR 6613 - 3/31/72
(D) - See Bronx County
WYOMING COUNTY
None
YATES COUNTY
None

NORTH CAROLINA

STATEWIDE
Decision #AM-1847 (Hw)
36 FR 16474 - 8/20/71
Decision #AP-156 (Sewer & Water)
38 FR 4618 - 2/16/73
ALAMANCE COUNTY
(Sewer & Water, Hw) - See Statewide
ALEXANDER COUNTY
(Sewer & Wager, Hw) - See Statewide
ALLEGHANY COUNTY
(Sewer & Water,Hw) - See Statewide
ANSON COUNTY
(Sewer & Water,Hw) - See Statewide
ASHE COUNTY
(Sewer & Water,Hw) - See Statewide
AVERY COUNTY
(Sewer & Water,Hw) - See Statewide
BEAUFORT COUNTY
Decision #AP-847 (D)
38 FR 15797 - 6/15/73
(Sewer & Water,Hw) - See Statewide
BERTIE COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
BLADEN COUNTY
(Sewer & Water,Hw) - See Statewide
BRUNSWICK COUNTY
(Sewer & Water,Hw) - See Statewide
(D) - See Beaufort County
BUNCOMBE COUNTY
(Sewer & Water,Hw) - See Statewide
BURKE COUNTY
(Sewer & Water,Hw) - See Statewide
CABARRUS COUNTY
(Sewer & Water,Hw) - See Statewide
CALDWELL COUNTY
(Sewer & Water,Hw) - See Statewide
CAMDEN COUNTY
(Sewer & Water,Hw) - See Statewide
CARTERET COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
CASWELL COUNTY
(Sewer & Water,Hw) - See Statewide
CATAWBA COUNTY
(Sewer & Water,Hw) - See Statewide
CHATHAM COUNTY
(Sewer & Water,Hw) - See Statewide

NORTH CAROLINA (Cont'd)

CHEROKEE COUNTY
(Sewer & Water,Hw) - See Statewide
CHOWAN COUNTY
(Sewer & Water) - See Statewide
(D) - See Beaufort County
(Hw) - See Statewide
CLAY COUNTY
(Sewer & Water,Hw) - See Statewide
CLEVELAND COUNTY
(Sewer & Water,Hw) - See Statewide
COLUMBUS COUNTY
(Sewer & Water,Hw) - See Statewide
CRAVEN COUNTY
(Sewer & Water,Hw) - See Statewide
(D) - See Beaufort County
CUMBERLAND COUNTY
(Sewer & Water,Hw) - See Statewide
CURRITUCK COUNTY
(Sewer & Water,Hw) - See Statewide
(D) - See Beaufort County
DARE COUNTY
(Sewer & Water,Hw) - See Statewide
(D) - See Beaufort County
DAVIDSON COUNTY
(Sewer & Water,Hw) - See Statewide
DAVIE COUNTY
(Sewer & Water,Hw) - See Statewide
DUPLIN COUNTY
(Sewer & Water,Hw) - See Statewide
DURHAM COUNTY
(Sewer & Water,Hw) - See Statewide
EDGECOMBE COUNTY
(Sewer & Water,Hw) - See Statewide
FORSUTY COUNTY
(Sewer & Water,Hw) - See Statewide
FRANKLIN COUNTY
(Sewer & Water,Hw) - See Statewide
GASTON COUNTY
(Sewer & Water,Hw) - See Statewide
GATES COUNTY
(Sewer & Water,Hw) - See Statewide
(D) - See Beaufort County
GRAHAM COUNTY
(Sewer & Water,Hw) - See Statewide
GRANVILLE COUNTY
(Sewer & Water,Hw) - See Statewide
GREENE COUNTY
(Sewer & Water,Hw) - See Statewide
GUILFORD COUNTY
(Sewer & Water,Hw) - See Statewide

NORTH CAROLINA (Cont'd)

HALIFAX COUNTY
(Sewer & Water,Hw) - See Statewide
HARNETT COUNTY
(Sewer & Water,Hw) - See Statewide
HAYWOOD COUNTY
(Sewer & Water,Hw) - See Statewide
HENDERSON COUNTY
(Sewer & Water,Hw) - See Statewide
HERTFORD COUNTY
(Sewer & Water,Hw) - See Statewide
(D) - See Beaufort County
HOKE COUNTY
(Sewer & Water,Hw) - See Statewide
HYDE COUNTY
(Sewer & Water,Hw) - See Statewide
(D) - See Beaufort County
IREDELL COUNTY
(Sewer & Water,Hw) - See Statewide
JACKSON COUNTY
(Sewer & Water,Hw) - See Statewide
JOHNSTON COUNTY
(Sewer & Water,Hw) - See Statewide
JONES COUNTY
(Sewer & Water,Hw) - See Statewide
LEE COUNTY
(Sewer & Water,Hw) - See Statewide
LENOIR COUNTY
(Sewer & Water,Hw) - See Statewide
LINCOLN COUNTY
(Sewer & Water,Hw) - See Statewide
MCDOWELL COUNTY
(Sewer & Water,Hw) - See Statewide
MACON COUNTY
(Sewer & Water,Hw) - See Statewide
MADISON COUNTY
(Sewer & Water,Hw) - See Statewide
MARTIN COUNTY
(Sewer & Water,Hw) - See Statewide
MECKLENBURG COUNTY
Decision #AP-161 (B)
38 FR 5753 - 3/2/73
Mod. #1 - 38 FR 7166 - 3/16/73
(Sewer & Water,Hw) - See Statewide
MITCHELL COUNTY
(Sewer & Water,Hw) - See Statewide
MONTGOMERY COUNTY
(Sewer & Water,Hw) - See Statewide
MOORE COUNTY
(Sewer & Water,Hw) - See Statewide
NASH COUNTY
(Sewer & Water,Hw) - See Statewide

NORTH CAROLINA (CONT'D)

NEW HANOVER COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
NORTHAMPTON COUNTY
(Sewer & Water,Hw) - See Statewide
ONSLOW COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
ORANGE COUNTY
(Sewer & Water,Hw) - See Statewide
PAMLICO COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
PASQUOTANK COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
PENDER COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
PERQUIMANS COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
PERSON COUNTY
(Sewer & Water,Hw) - See Statewide
PITT COUNTY
(Sewer & Water,Hw) - See Statewide)
POLK COUNTY
(Sewer & Water,Hw) - See Statewide
RANDOLPH COUNTY
(Sewer & Water,Hw) - See Statewide
RICHMOND COUNTY
(Sewer & Water,Hw) - See Statewide
ROBESON COUNTY
(Sewer & Water,Hw) - See Statewide
ROCKINGHAM COUNTY
(Sewer & Water,Hw) - See Statewide
ROWAN COUNTY
(Sewer & Water,Hw) - See Statewide
RUTHERFORD COUNTY
(Sewer & Water,Hw) - See Statewide
SAMPSON COUNTY
(Sewer & Water,Hw) - See Statewide
SCOTLAND COUNTY
(Sewer & Water,Hw) - See Statewide
STANLEY COUNTY
(Sewer & Water,Hw) - See Statewide

NORTH CAROLINA (Cont'd)

STOKES COUNTY
(Sewer & Water,Hw) - See Statewide
SURRY COUNTY
(Sewer & Water,Hw) - See Statewide
SWAIN COUNTY
(Sewer & Water,Hw) - See Statewide
TRANSYLVANIA COUNTY
(Sewer & Water,Hw) - See Statewide
TYRRELL COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
UNION COUNTY
(Sewer & Water,Hw) - See Statewide
VANCE COUNTY
(Sewer & Water,Hw) - See Statewide
WAKE COUNTY
(Sewer & Water,Hw) - See Statewide
WARREN COUNTY
(Sewer & Water,Hw) - See Statewide
WASHINGTON COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
WATAUGA COUNTY
(Sewer & Water,Hw) - See Statewide
WAYNE COUNTY
(Sewer & Water,Hw) - See Statewide
WILKS COUNTY
(Sewer & Water,Hw) - See Statewide
WILSON COUNTY
(Sewer & Water,Hw) - See Statewide
YADKIN COUNTY
(Sewer & Water,Hw) - See Statewide
YANCEY COUNTY
(Sewer & Water,Hw) - See Statewide

NORTH DAKOTA

STATEWIDE
Decision #AQ-1000 (Hw)
38 FR 18849 - 7/13/73
ADAMS COUNTY
(Hw) - See Statewide
BARNES COUNTY
(Hw) - See Statewide
BENSON COUNTY
(Hw) - See Statewide
BILLINGS COUNTY
(Hw) - See Statewide
BOTTINEAU COUNTY
(Hw) - See Statewide
BOWMAN COUNTY
(Hw) - See Statewide
BURKE COUNTY
(Hw) - See Statewide
BURLEIGH COUNTY
(Hw) - See Statewide
Decision #AQ-1001 (B)
38 FR 19650 - 7/20/73
CASS COUNTY
(Hw) - See Statewide
(B) - See Burleigh County
CAVALIER COUNTY
(Hw) - See Statewide
DICKEY COUNTY
(Hw) - See Statewide
DIVIDE COUNTY
(Hw) - See Statewide
DUNN COUNTY
(Hw) - See Statewide
EDDY COUNTY
(Hw) - See Statewide
EMMONS COUNTY
(Hw) - See Statewide
FOSTER COUNTY
(Hw) - See Statewide
GOLDEN VALLEY COUNTY
(Hw) - See Statewide

NORTH DAKOTA (Cont'd)

GRAND FORKS COUNTY
(Hw) - See Statewide
(B) - See Burleigh County
GRANT COUNTY
(Hw) - See Statewide
GRIGGS COUNTY
(Hw) - See Statewide
HETTINGER COUNTY
(Hw) - See Statewide
KIDDER COUNTY
(Hw) - See Statewide
LAMOURE COUNTY
(Hw) - See Statewide
LOGAN COUNTY
(Hw) - See Statewide
McHENRY COUNTY
(Hw) - See Statewide
McINTOSH COUNTY
(Hw) - See Statewide
McKENZIE COUNTY
(Hw) - See Statewide
McLEAN COUNTY
(Hw) - See Statewide
MERCER COUNTY
(Hw) - See Statewide
MORTON COUNTY
(Hw) - See Statewide
(B) - See Burleigh County
MOUNTRAIL COUNTY
(Hw) - See Statewide
NELSON COUNTY
(Hw) - See Statewide
OLIVER COUNTY
(Hw) - See Statewide
PEMBINA COUNTY
(Hw) - See Statewide

NORTH DAKOTA (Cont'd)

RANSOM COUNTY
(Hw) - See Statewide
RENVILLE COUNTY
(Hw) - See Statewide
RICHLAND COUNTY
(Hw) - See Statewide
(B) - See Burleigh County
ROLETTE COUNTY
(Hw) - See Statewide
SARGENT COUNTY
(Hw) - See Statewide
SHERIDAN COUNTY
(Hw) - See Statewide
SIOUX COUNTY
(Hw) - See Statewide
SLOPE COUNTY
(Hw) - See Statewide
STARK COUNTY
(Hw) - See Statewide
STEELE COUNTY
(Hw) - See Statewide
(B) - See Burleigh County
STUTSMAN COUNTY
(Hw) - See Statewide
TOWNER COUNTY
(Hw) - See Statewide
TRAILL COUNTY
(Hw) - See Statewide
WALSH COUNTY
(Hw) - See Statewide
(B) - See Burleigh County
WARD COUNTY
(Hw) - See Statewide
(B) - See Burleigh County
WELLS COUNTY
(Hw) - See Statewide
WILLIAMS COUNTY
(Hw) - See Statewide

OHIO

ADAMS COUNTY
Decision #AP-602 (D)
38 FR 1433-1/12/73
ALLEN COUNTY
None
ASHLAND COUNTY
None
ASHTABULA COUNTY
Decision #AP-4 (D)
37 FR 14670 - 7/21/72
ATHENS COUNTY
(D) - See Adams County
AUGLAIZE COUNTY
None
BELMONT COUNTY
None
BROWN COUNTY
(D) - See Adams County
BUTLER COUNTY
Decision #AP-669 (B)(H,Hw)
38 FR 13991 - 5/25/73
Mod. #1 - 38 FR 14535 - 6/1/73
Decision #AP-683 (R)
38 FR 14049 - 5/25/73
CARROLL COUNTY
None
CHAMPAIGN COUNTY
None
CLARK COUNTY
Decision #AP-670 (B,H,Hw)
38 FR 13996 - 5/25/73
Mod. #1 - 38 FR 14535 - 6/1/73
Decision #AP-684 (R)
38 FR 14049 - 5/25/73
CLERMONT COUNTY
Decision #AM-685 (R)
38 FR 14050 - 5/25/73
(D) - See Adams County
CLINTON COUNTY
None
COLUMBIANA COUNTY
None
COSHOCTON COUNTY
None
CRAWFORD COUNTY
None
CUYAHOGA COUNTY
Decision #AP-671 (B,H,Hw)
38 FR 14000 - 5/25/73
Mod. #1 - 38 FR 14535 - 6/1/73
Decision #AP-686 (R)
38 FR 14050 - 5/25/73
Mod. #1 - 38 FR 14537 - 6/1/73

OHIO (Cont'd)

DARKE COUNTY
None
DEFIANCE COUNTY
None
DELAWARE COUNTY
Decision #AM-420 (R)
36 FR 15963 - 8/18/71
Mod. #1 - 38 FR 4630 - 2/16/73
ERIE COUNTY
(D) - See Ashtabula County
FAIRFIELD COUNTY
(R) - See Delaware County
FAYETTE COUNTY
None
FRANKLIN COUNTY
Decision #AP-672 (B,H,Hw)
38 FR 14004 - 5/25/73
Mod. #1 - 38 FR 14535 - 6/1/73
(R) - See Delaware County
FULTON COUNTY
None
GALLIA COUNTY
(D)-See Adams County
GEAUGA COUNTY
None
GREENE COUNTY
Decision #AP-673 (B,H,Hw)
38 FR 14008 - 5/25/73
Mod. #1 - 38 FR 14535 - 6/1/73
Decision #AM-422 (R)
36 FR 15965 - 8/18/71
Mod. #1-37 FR 8619 - 4/28/72
GUERNSEY COUNTY
None
HAMILTON COUNTY
Decision #AP-674 (B,H,Hw)
38 FR 14012 - 5/25/73
Mod. #1 - 38 FR 14535 - 6/1/73
(D)-See Adams County
(R) - See Clermont County
HANCOCK COUNTY
None
HARDIN COUNTY
None
HARRISON COUNTY
None
HENRY COUNTY
None

OHIO (Cont'd)

HIGHLAND COUNTY
None
HOCKING COUNTY
None
HOLMES COUNTY
None
HURON COUNTY
None
JACKSON COUNTY
None
JEFFERSON COUNTY
None
KNOX COUNTY
None
LAKE COUNTY
(D) - See Ashtabula County
LAWRENCE COUNTY
(D)-See Adams County
LICKING COUNTY
Decision #AP-675 (B,H,Hw)
38 FR 14017 - 5/25/73
Mod. #1-38 FR 14536 - 6/1/73
(R) - See Delaware County
LOGAN COUNTY
None
LORAIN COUNTY
(D) - See Ashtabula County
LUCAS COUNTY
Decision #AP-676 - (B,H,Hw)
38 FR 14021 - 5/25/73
Mod. #1 - 38 FR 14536 - 6/1/73
(D) - See Ashtabula County
MADISON COUNTY
(R) - See Delaware County
MAHONING COUNTY
Decision #AP-687 (R)
38 FR 13903 - 5/25/73
Decision #AP-677 (B,H,Hw)
38 FR 14026 - 5/25/73
Mod. #1 - 38 FR 15792 - 6/15/73
MARION COUNTY
None
MEDINA COUNTY
None
MEIGS COUNTY
(D) - See Adams County
MERCER COUNTY
None

OHIO (Cont'd)

MIAMI COUNTY
(R) - See Greene County
MONROE COUNTY
(D)-See Adams County
MONTGOMERY COUNTY
(B)(H)(Hw) - See Greene County
(R) - See Greene County
MORGAN COUNTY
None
MORROW COUNTY
None
MUSKINGUM COUNTY
Decision #AP-678 (B,H,Hw)
38 FR 14029 - 5/25/73
Mod. #1 - 38 FR 14536 - 6/1/73
NOBLE COUNTY
None
OTTAWA COUNTY
(D) - See Ashtabula County
PAULDING COUNTY
None
PERRY COUNTY
None
PICKAWAY COUNTY
(B)(H)(Hw) - See Franklin County
(R) - See Delaware County
PIKE COUNTY
None
PORTAGE COUNTY
Decision #AP-679 (B,H,Hw)
38 FR 14033 - 5/25/73
Mod. #1 - 38 FR 14536 - 6/1/73
PREBLE COUNTY
(R) - See Greene County
PUTNAM COUNTY
None

OHIO (Cont'd)

RICHLAND COUNTY
None
ROSS COUNTY
None
SANDUSKY COUNTY
(D) - See Ashtabula County
SCIOTO COUNTY
(D)-See Adams County
SENECA COUNTY
None
SHELBY COUNTY
None
STARKE COUNTY
Decision #AP-680 (B,H,Hw)
38 FR 14038 - 5/25/73
Mod. #1-38 FR 14536 - 6/1/73
SUMMIT COUNTY
Decision #AP-681 (B,H,Hw)
38 FR 14042 - 5/25/73
Mod. #1-38 FR 14536 - 6/1/73
TRUMBULL COUNTY
Decision #AP-688 (R)
38 FR 13905 - 5/25/73
Decision #AP-682 (B,H,Hw)
38 FR 14047 - 5/25/73
Mod. #1 - 38 FR 15792 - 6/15/73
TUSCARAWAS COUNTY
None
UNION COUNTY
None
VAN WERT COUNTY
None
VINTON COUNTY
None
WARREN COUNTY
(R) - See Butler County
WASHINGTON COUNTY
(D)-See Adams County
WAYNE COUNTY
None
WILLIAMS COUNTY
None
WOOD COUNTY
None
WYANDOT COUNTY
None

OKLAHOMA

ADAIR COUNTY
Decision #AM-3603 (Hw)
36 FR 16761 - 8/25/71
ALFALFA COUNTY
DEcision #AM-3608 (Hw)
36 FR 16766 - 8/25/71
ATOKA COUNTY
Decision #AM-3604 (Hw)
36 FR 16763 - 8/25/71
BEAVER COUNTY
(Hw)-See Alfalfa County
BECKHAM COUNTY
DECISION #AM-3606 (Hw)
36 FR 16764 - 8/25/71
BLAINE COUNTY
(Hw)-See Beckham County
BRYAN COUNTY
(Hw)-See Atoka County
Decision #AP-341 (R)
37 FR 19870 - 9/22/72
CADDO COUNTY
Decision #AM- 3609 (Hw)
36 FR 16767 - 8/25/71
CANADIAN COUNTY
Decision #AM-3607 (Hw)
36 FR 16765 - 8/25/71
(B) - See Oklahoma County
(R)-See Oklahoma County
CARTER COUNTY
(Hw)-See Caddo County
CHEROKEE COUNTY
(Hw)-See Adair County
CHOCTAW COUNTY
(hw)-See Atoka County
CIMARRON COUNTY
(Hw)-See Alfalfa County
CLEVELAND COUNTY
Decision #AM-3605 (Hw)
36 FR 16762 - 8/25/71
(R)-See Oklahoma County
(B) - See Oklahoma County
COAL COUNTY
(Hw)-See Cleveland County
COMANCHE COUNTY
(Hw)-See Caddo County
Decision #AP-741 (R)
COTTON COUNTY
(Hw)-See Caddo County
CRAIG COUNTY
Decision #AM-3610 (Hw)
36 FR 16768 - 8/25/72
CREEK COUNTY
(Hw)-See Canadian County
CUSTER COUNTY
(Hw)-See Beckham County

OKLAHOMA (cont'd)

DELAWARE COUNTY
(Hw) - See Craig County
DEWEY COUNTY
(Hw)-See Beckham County
ELLIS COUNTY
(Hw)-See Alfalfa County
GARFIELD COUNTY
(Hw)-See Canadian County
GARVIN COUNTY
(Hw)-See Cleveland County
GRADY COUNTY
(Hw)-See Caddo County
GRANT COUNTY
(Hw)-See Canadian County
GREER COUNTY
(Hw)-See Beckham County
HARMON COUNTY
(Hw)-See Beckham County
HARPER COUNTY
(Hw)-See Alfalfa County
HASKELL COUNTY
(Hw)-See Adair County
HUGHES COUNTY
(Hw)-See Cleveland County
JACKSON COUNTY
(Hw)-See Beckham County
JEFFERSON COUNTY
(Hw)-See Caddo County
JOHNSTON COUNTY
(Hw)-See Cleveland County
KAY COUNTY
(Hw)-See Canadian County
KINGFISHER COUNTY
(Hw)-See Canadian County
KIOWA COUNTY
(Hw)-See Beckham County
LATIMER COUNTY
(Hw)-See Atoka County
LEFLORE COUNTY
(Hw)-See Atoka County
LINCOLN COUNTY
(Hw)-See Canadian County)
(R)-See Oklahoma County
(B) - See Oklahoma County
LOGAN COUNTY
(Hw)-See Canadian County
LOVE COUNTY
(hw)-See Caddo County
MCCLAIN COUNTY
(Hw)-See Cleveland County
MCCURTAIN COUNTY
(Hw)-See Atoka County

OKLAHOMA (cont'd)

MCINTOSH COUNTY
(Hw)-See Adair County
MAJOR COUNTY
(Hw)-See Alfalfa County
MARSHALL COUNTY
(Hw)-See Atoka County
MAYES COUNTY
(Hw)- See Craig County
MURRAY COUNTY
(Hw)-See Cleveland County
MUSKOGEE COUNTY
(Hw)-See Adair County
NOBLE COUNTY
(Hw)-See Canadian County
NOWATA COUNTY
(Hw)-See Craig County
OKFUSKEE COUNTY
(Hw)-See Cleveland County
OKLAHOMA COUNTY
Decision #AP-731 (B)
38 FR 12592 - 5/11/73
Mod. #1 - 38 FR 15792 - 6/15/73
Mod. #2 - 38 FR 19611 - 7/20/73
Mod. #3 - 38 FR 20185 - 7/27/73
Decision #AM-3612 (Hw)
36 FR 16770 - 8/25/71
Mod. #1 - 37 FR 1435 - 1/28/72
Decision #AP-304 (R)
37 FR 15789 - 8/4/72
Mod. #1-37 FR 28799-12/29/72
Mod. #2-38 FR 4078-2/9/73
OKMULGEE COUNTY
(Hw)-See Adair County
OSAGE COUNTY
(Hw) - See Craig County
(R) - See Tulsa County
OTTAWA COUNTY
(Hw) - See Craig County
PAWNEE COUNTY
(Hw) - See Craig County
PAYNE COUNTY
(Hw) - See Canadian County
PITTSBURG COUNTY
(Hw) - See Adair County

OKLAHOMA (Cont'd)

PONTOTOC COUNTY
(Hw) - See Cleveland County
POTTAWATOMIE COUNTY
(Hw) - See Cleveland County
(R) - See Oklahoma County
(B) - See Oklahoma County
PUSHMATAHA COUNTY
(Hw) - See Atoka County
ROGER MILLS COUNTY
(Hw) - See Beckham County
ROGERS COUNTY
(Hw) - See Craig County
SEMINOLE COUNTY
(Hw) - See Cleveland County
SEQUOYAH COUNTY
(Hw) - See Adair County
STEPHENS COUNTY
(Hw) - See Caddo County
TEXAS COUNTY
(Hw) - See Alfalfa County
TILLMAN COUNTY
(Hw) - See Beckham County
TULSA COUNTY
Decision #AP-364 (B)
37 FR 26249 - 12/8/72
Mod. #1-37 FR 28356-12/22/72
Mod. #2-38 FR 2010-1/19/73
Mod. #3-38 FR 13116 - 5/18/73
Mod. #4-38 FR 19611 - 7/20/73
Mod. #5-38 FR 20185 - 7/27/73
Decision #AM-3611 (Hw)
36 FR 16769 - 8/25/71
Mod. #1-37 FR 1435 - 1/28/72
Decision #AP-320 (R)
37 FR 17899 - 9/1/72
Mod. #1 - 38 FR 5099 - 2/23/73
WAGONER COUNTY
(Hw) - See Adair County
WASHINGTON COUNTY
(Hw) - See Craig County
WASHITA COUNTY
(Hw) - See Beckham County
WOODS COUNTY
(Hw) - See Alfalfa County
WOODWARD COUNTY
(Hw) - See Alfalfa County

OREGON

STATEWIDE
Decision #AP-284 (B,H,Hw,D)
38 FR 8920 - 4/6/73
Mod. #1 - 38 FR 11241 - 5/4/73
Mod. #2- 38 FR 17353 - 6/29/73
BAKER COUNTY
(B,H,Hw,D) - See Statewide
BENTON COUNTY
(B,H,Hw,D) - See Statewide
CLACKAMAS COUNTY
(B,H,Hw,D) - See Statewide
CLATSOP COUNTY
(B,H,Hw,D) - See Statewide
COLUMBIA COUNTY
(B,H,Hw,D) - See Statewide
COOS COUNTY
(B,H,Hw,D) - See Statewide
CROOK COUNTY
(B,H,Hw,D) - See Statewide
CURRY COUNTY
(B,H,Hw,D) - See Statewide
DESCHUTES COUNTY
(B-H-Hw-D) - See Statewide
DOUGLAS COUNTY
(B-H-Hw-D) - See Statewide
GILLIAM COUNTY
(B-H-Hw-D) - See Statewide
GRANT COUNTY
(B-H-Hw-D) - See Statewide
HARNEY COUNTY
(B-H-Hw-D) - See Statewide
HOOD COUNTY
(B-H-Hw-D) - See Statewide
JACKSON COUNTY
(B-H-Hw-D) - See Statewide
JEFFERSON COUNTY
(B-H-Hw-D) - See Statewide
JOSEPHINE COUNTY
(B-H-Hw-D) - See Statewide
KLAMATH COUNTY
(B-H-Hw-D) - See Statewide
LAKE COUNTY
(B-H-Hw-D) - See Statewide
LANE COUNTY
(B-H-Hw-D) - See Statewide
LINCOLN COUNTY
(B-H-Hw-D) - See Statewide
LINN COUNTY
(B-H-Hw-D) - See Statewide

OREGON (cont'd)

MALHEUR COUNTY
(B-H-Hw-D) - See Statewide
MARION COUNTY
(B-H-Hw-D) - See Statewide
MORROW COUNTY
(B-H-Hw-D) - See Statewide
MULTNOMAH COUNTY
Decision #AP-277 (R)
38 FR 7692 - 3/23/73
Mod. #1 - 38 FR 8872 - 4/6/73
Mod. #2 - 38 FR 11241 - 5/4/73
Mod. #3 - 38 FR 16593 - 6/22/73
(B-H-Hw-D) - See Statewide
POLK COUNTY
(B-H-Hw-D) - See Statewide
SHERMAN COUNTY
(B-H-Hw-D) - See Statewide
TILLAMOOK COUNTY
(B-H-Hw-D) - See Statewide
UMATILLA COUNTY
(B-H-Hw-D) - See Statewide
UNION COUNTY
(B-H-Hw-D) - See Statewide
WALLOWA COUNTY
(B,H,Hw,D) - See Statewide
WASCO COUNTY
(B,H,Hw,D) - See Statewide
WASHINGTON COUNTY
(B,H,Hw,D) - See Statewide
WHEELER COUNTY
(B,H,Hw,D) - See Statewide
YAMHILL COUNTY
(B,H,Hw,D) - See Statewide

PENNSYLVANIA (Cont'd)

ADAMS COUNTY
Decision #AP-489 (H,Hw)
38 FR 6622 - 3/9/73
Mod. #1 - 38 FR 18826 - 7/13/73
ALLEGHENY COUNTY
Decision #AP-495 (B,H,Hw)
38 FR 7771 - 3/23/73
Mod. #1 38 FR 10578 - 4/27/73
Mod. #2 - 38 FR 13117 - 5/18/73
Mod. #3 - 38 FR 15794 - 6/15/73
ARMSTRONG COUNTY
Decision #AP-831 (H,Hw)
38 FR 14055 - 5/25/73
Mod. #1 - 38 FR 15793 - 6/15/73
BEAVER COUNTY
Decision #AP-467 (H,Hw)
38 FR 2618 - 1/26/73
Mod. #1 - 38 FR 7172 - 3/16/73
Mod. #2 - 38 FR 9399 - 4/13/73
Mod. #3 - 38 FR 10578 - 4/27/73
Mod. #4 - 38 FR 12515 - 5/11/73
Mod. #5 - 38 FR 15793 - 6/15/73
BEDFORD COUNTY
Decision #AP-832 (H,Hw)
38 FR 14058 - 5/25/73
BERKS COUNTY
Decision #AQ-2000 (B,H,Hw)
38 FR 18852 - 7/13/73
Mod. #1 - 38 FR 21035 - 8/3/73
BLAIR COUNTY
(H,Hw) - See Armstrong County
BRADFORD COUNTY
(H,Hw) - See Adams County
BUCKS COUNTY
Decision #AP-404 (R)
37 fR 15229 - 7/28/72
Mod. #1 - 38 FR 2012 - 1/19/73
Mod. #2 - 38 FR 4630 - 2/16/73
Mod. #3 - 38 FR 6526 - 3/9/73
Mod. #4 - 38 FR 15224 - 6/8/73
Mod. #5 - 38 FR 18823 - 7/13/73
Mod. #6 - 38 FR 21032 - 8/3/73
Decision #AP-817 (H,Hw)
38 FR 13279 - 5/18/73
Mod. #1 - 38 FR 16594 - 6/22/73
Mod. #2 - 38 FR 18827 - 7/13/73
Mod. #3 - 38 FR 21033 - 8/3/73
BUTLER COUNTY
Decision #AP-830 (H,Hw)
38 FR 14053 - 5/25/73
Mod. #1 - 38 FR 15793 - 6/15/73
CAMBRIA COUNTY
(H,Hw) - See Butler County
CAMERON COUNTY
(H,Hw) - See Bedford County
CARBON COUNTY
(H,Hw) - See Adams County
CENTRE COUNTY
Decision #AP-466 (H,Hw)
38 FR 2615 - 1/26/73
Mod. #1 - 38 FR 7172 - 3/16/73

PENNSYLVANIA (Cont'd)

CENTRE COUNTY (Cont'd)
Decision #AP-466 (H,Hw) (Cont'd)
Mod. #2 - 38 FR 9399 - 4/13/73
Mod. #3 - 38 FR 10578 - 4/27/73
Mod. #4 - 38 FR 12515 - 5/11/73
Mod. #5 - 38 FR 15793 - 6/15/73
CHESTER COUNTY
(H,Hw) - See Bucks County
CLARION COUNTY
(H,Hw) - See Bedford County
CLEARFIELD COUNTY
(H,Hw) - See Centre County
CLINTON COUNTY
(H,Hw) - See Bedford County
COLUMBIA COUNTY
(H,Hw) - See Adams County
CRAWFORD COUNTY
(H,Hw) - See Armstrong County
CUMBERLAND COUNTY
Decision #AP-825 (B)
38 FR 13301 - 5/18/73
Mod. #1 - 38 FR 18825 - 7/13/73
(Hw) - See Adams County
DAUPHIN COUNTY
Decision #AP-824 (B)
38 FR 13299 - 5/18/73
Mod. #1 - 38 FR 18825 - 7/13/73
(Hw) - See Adams County
DELAWARE COUNTY
Decision #AP-821 (B,H,Hw)
38 FR 13292 - 5/18/73
Mod. #1 - 38 FR 15225 - 6/8/73
Mod. #2 - 38 FR 18823 - 7/13/73
Mod. #3 - 38 FR 21035 - 8/3/73
(B,H,Hw) - See Bucks County
ELK COUNTY
(H,Hw) - See Bedford County
ERIE COUNTY
Decision #AP-834 (H,Hw)
38 FR 14060 - 5/25/73
Mod. #1 - 38 FR 15794 - 6/15/73
FAYETTE COUNTY
(H,Hw) - See Butler County
FOREST COUNTY
(H,Hw) - See Bedford County
FRANKLIN COUNTY
Decision #AP-843 (B,H,Hw)
38 FR 15352 - 6/8/73
FULTON COUNTY
(H,Hw) - See Bedford County
GREENE COUNTY
(H,Hw) - See Centre County
HUNTINGDON COUNTY
(H,Hw) - See Bedford County

PENNSYLVANIA (Cont'd)

INDIANA COUNTY
(H,Hw) - See Armstrong County
JEFFERSON COUNTY
(H,Hw) - See Centre County
JUNIATA COUNTY
(H,Hw) - See Adams County
LACKAWANNA COUNTY
Decision #AP-488 (B)
38 FR 6620 - 3/9/73
Mod. #1 - 38 FR 18825 - 7/13/73
Mod. #2 - 38 FR 21032 - 8/3/73
LANCASTER COUNTY
(Hw) - See Adams County
LAWRENCE COUNTY
Decision #AP-822 (B,H,Hw)
38 FR 13295 - 5/18/73
Mod. #1 - 38 FR 14537 - 6/1/73
Mod. #2 - 38 FR 15225 - 6/8/73
Mod. #3 - 38 FR 15794 - 6/15/73
LEBANON COUNTY
(Hw) - See Adams County
LEHIGH COUNTY
Decision #AP-835 (B)
38 FR 14066 - 5/25/73
Mod. #1 - 38 FR 18128 - 7/6/73
Mod. #2 - 38 FR 19611 - 7/20/73
(H,Hw) - See Adams County
LUZERNE COUNTY
Decision #AP-818 (B)
38 FR 13283 - 5/18/73
Mod. #1 - 38 FR 18127 - 7/6/73
Mod. #2 - 38 FR 19611 - 7/20/73
Mod. #3 - 38 FR 21034 - 8/3/73
(H,Hw) - See Adams County
LYCOMING COUNTY
(Hw) - See Adams County
MC KEAN COUNTY
(Hw) - See Adams County
MERCER COUNTY
Decision #AP-479 (B,H,Hw)
38 FR 5765 - 3/2/73
Mod. #1 - 38 FR 7172 - 3/16/73
Mod. #2 - 38 FR 8872 - 4/6/73
Mod. #3 - 38 FR 13117 - 5/18/73
Mod. #4 - 38 FR 15794 - 6/15/73
MIFFLIN COUNTY
(H,Hw) - See Adams County
MONROE COUNTY
(Hw, H) - See Adams County
MONTGOMERY COUNTY
Decision #AP-819 (B)
38 FR 13286 - 5/18/73
Mod. #1 - 38 FR 15225 - 6/8/73
Mod. #2 - 38 FR 18823 - 7/13/73
Mod. #3 - 38 FR 21034 - 8/3/73
(H,Hw) - See Bucks County
MONTOUR COUNTY
(H,Hw) - See Adams County

PENNSYLVANIA (Cont'd)

NORTHAMPTON COUNTY
Decision #AP-490 (B)
38 FR 6624 - 3/9/73
Mod. #1 - 38 FR 9399 - 4/13/73
Mod. #2 - 38 FR 10578 - 4/27/73
Mod. #3 - 38 FR 14537 - 6/1/73
Mod. #4 - 38 FR 18127 - 7/6/73
Mod. #5 - 38 FR 19611 - 7/20/73
(H,Hw) - See Adams County
NORTHUMBERLAND COUNTY
(H,Hw) - See Adams County
PERRY COUNTY
(Hw) - See Adams County
PHILADELPHIA COUNTY
Decision #AP-820 (B)
38 FR 13289 - 5/18/73
Mod. #1 - 38 FR 15225 - 6/8/73
Mod. #2 - 38 FR 18823 - 7/13/73
Mod. #3 - 38 FR 21034 - 8/3/73
Decision #AP-803 (D)
38 FR 10580 - 4/27/72
(H,Hw) - See Bucks County
PIKE COUNTY
(H,Hw) - See Adams County
POTTER COUNTY
(H,Hw) - See Bedford County
SCHUYKILL COUNTY
(H,Hw) - See Adams County
SNYDER COUNTY
(H,Hw) - See Adams County
SOMERSET COUNTY
(H,Hw) - See Butler County
SULLIVAN COUNTY
(H,Hw) - See Adams County
SUSQUEHANNA COUNTY
(H,Hw) - See Adams County
TIOGA COUNTY
(H,Hw) - See Adams County
UNION COUNTY
(H,Hw) - See Adams County
VENANGO COUNTY
(H,Hw) - See Armstrong County
WARREN COUNTY
(H,Hw) - See Armstrong County
WASHINGTON COUNTY
Decision #AP-481 (B,H,Hw)
38 FR 7757 - 3/23/73
Mod. #1 - 38 FR 10578 - 4/27/73
Mod. #2 - 38 FR 12518 - 5/11/73
Mod. #3 - 38 FR 13117 - 5/18/73
Mod. #4 - 38 FR 15794 - 6/15/73
WAYNE COUNTY
(H,Hw) - See Adams County

PENNSYLVANIA (Cont'd)

WESTMORELAND COUNTY
Decision #AP-482 (B,H,Hw)
38 FR 7764 - 3/23/73
Mod. #1 - 38 FR 10578 - 4/27/73
Mod. #2 - 38 FR 12518 - 5/11/73
Mod. #3 - 38 FR 13117 - 5/18/73
Mod. #4 - 38 FR 15794 - 6/15/73
WYOMING COUNTY
(H,Hw) - See Adams County
YORK COUNTY
(H,Hw) - See Adams County

PUERTO RICO

PUERTO RICO
Decision #AP-412 (B, H, Hw)
37 FR 15778 - 8/18/72

RHODE ISLAND

STATEWIDE
Decision #AP-803 (D)
38 FR 10580 - 4/23/73
BRISTOL COUNTY
(D) - See Statewide
Decision #AP-483 (B,H,Hw,Marine)
38 FR 7778 - 3/23/73
Mod. #1-38 FR 9921 - 4/20/73
Mod. #2-38 FR 12518 - 5/11/73
KENT COUNTY
(B,H,Hw,Marine) - See Bristol Co.
(D) - See Statewide
NEWPORT COUNTY
Decision #AP-484 (B,H,Hw, Marine)
38 FR 7199 - 3/16/73
Mod. #1-38 FR 9922 - 4/20/73
Mod. #2-38 FR 12518 - 5/11/73
Mod. #3-38 FR 18829 - 7/13/73
(D) - See Statewide
PROVIDENCE COUNTY
Decision #AP-496 (R)
38 FR 8862 - 4/6/73
Mod. #1-38 FR 12519 - 5/11/73
(B,H,Hw,Marine) - See Bristol Cty.
(D) - See Statewide
WASHINGTON COUNTY
Decision #AP-497 (R)
38 FR 8864 - 4/6/73
Mod. #1-38 FR 12519 - 5/11/73
Decision #AP-485 (B,H,Hw,Marine)
38 FR 6626 - 3/9/73
Mod. #1 - 38 FR 9922 - 4/20/73
Mod. #2 - 38 FR 12519 - 5/11/73
(D) - See Statewide

SOUTH CAROLINA

STATEWIDE
Decision #AM-1867 (Hw)
36 FR 16475 - 8/20/71
Decision #AP-157 (Sewer & Water)
38 FR 4619 - 2/16/73
ABBEVILLE COUNTY
(Sewer & Water,Hw) - See Statewide
AIKEN COUNTY
(Sewer & Water,Hw) - See Statewide
ALLENDALE COUNTY
(Sewer & Water,Hw) - See Statewide
ANDERSON COUNTY
(Sewer & Water,Hw) - See Statewide
BAMBERG COUNTY
(Sewer & Water,Hw) - See Statewide
BARNWELL COUNTY
(Sewer & Water,Hw) - See Statewide
BEAUFORT COUNTY
Decision #AP-847 (D)
38 FR 15797 - 6/15/73
(Sewer & Water,Hw) - See Statewide
BERKELEY COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
Decision #AP-114 (R)
37 FR 15794 - 8/4/72
CALHOUN COUNTY
(Sewer & Water,Hw) - See Statewide
CHARLESTON COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
(R) - See Berkeley county
CHEROKEE COUNTY
(Sewer & Water,Hw) - See Statewide
CHESTER COUNTY
(Sewer & Water,Hw) - See Statewide
CHESTERFIELD COUNTY
(Sewer & Water,Hw) - See Statewide
CLARENDON COUNTY
(Sewer & Water,Hw) - See Statewide
COLLETON COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
DARLINGTON COUNTY
(Sewer & Water,Hw) - See Statewide
DILLON COUNTY
(Sewer & Water,Hw) - See Statewide
DORECHESTER COUNTY
(Sewer & Water,Hw) - See Statewide
EDGEFIELD COUNTY
(Hw) - See Statewide
FAIRFIELD COUNTY
(Sewer & Water,Hw) - See Statewide
FLORENCE COUNTY
(Sewer & Water,Hw) - See Statewide

SOUTH CAROLINA (Cont'd)

GEORGETOWN COUNTY
(D) - See Beaufort
(Sewer & Water,Hw) - See Statewide
GREENVILLE COUNTY
(Sewer & Water,Hw) - See Statewide
GREENWOOD COUNTY
(Sewer & Water,Hw) - See Statewide
HAMPTON COUNTY
(Sewer & Water,Hw) - See Statewide
HORRY COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
JASPER COUNTY
(D) - See Beaufort County
(Sewer & Water,Hw) - See Statewide
KERSHAW COUNTY
(Sewer & Water,Hw) - See Statewide
LANCASTER COUNTY
(Sewer & Water,Hw) - See Statewide
LAURENS COUNTY
(Sewer & Water,Hw) - See Statewide
LEE COUNTY
(Sewer & Water,Hw) - See statewide
LEXINGTON COUNTY
(Sewer & Water,Hw) - See Statewide
McCORMICK COUNTY
(Sewer & Water,Hw) - See Statewide
MARION COUNTY
(Sewer & Water,Hw) - See Statewide
MARLBORO COUNTY
(Sewer & Water,Hw) - See Statewide
NEWBERRY COUNTY
(Sewer & Water,Hw) - See Statewide
OCONEE COUNTY
(Sewer & Water,Hw) - See Statewide
ORANGEBURG COUNTY
(Sewer & Water,Hw) - See Statewide
PICKENS COUNTY
(Sewer & Water,Hw) - See Statewide
RICHLAND COUNTY
(Sewer & Water,Hw) - See Statewide
SALUDA COUNTY
(Sewer & Water,Hw) - See Statewide
SPARTANBURG COUNTY
(Sewer & Water,Hw) - See Statewide
SUMTER COUNTY
(Sewer & Water,Hw) - See Statewide
UNION COUNTY
(Sewer & Water,Hw) - See Statewide
WILLIAMSBURG COUNTY
(Sewer & Water,Hw) - See Statewide
YORK COUNTY
(Sewer & Water,Hw) - See Statewide

SOUTH DAKOTA

STATEWIDE
Decision #AP-908 (Hw)
38 FR 15807 - 6/15/73
AURORA COUNTY
(Hw) - See Statewide
BEADLE COUNTY
(Hw) - See Statewide
BENNETT COUNTY
(Hw) - See Statewide
BON HOMME COUNTY
(Hw) - See Statewide
BROOKINGS COUNTY
(Hw) - See Statewide
BROWN COUNTY
(Hw) - See Statewide
BRULE COUNTY
(Hw) - See Statewide
BUFFALO COUNTY
(Hw) - See Statewide
BUTTE COUNTY
(Hw) - See Statewide
CAMPBELL COUNTY
(Hw) - See Statewide
CHARLES COUNTY
(Hw) - See Statewide
CLARK COUNTY
(Hw) - See Statewide
CODINGTON COUNTY
(Hw) - See Statewide
CORSON COUNTY
(Hw) - See Statewide
CUSTER COUNTY
(Hw) - See Statewide
DAVISON COUNTY
(Hw) - See Statewide
DAY COUNTY
(Hw) - See Statewide
DEUEL COUNTY
(Hw) - See Statewide
DEWEY COUNTY
(Hw) - See Statewide
DOUGLAS COUNTY
(Hw) - See Statewide

SOUTH DAKOTA (Cont'd)

EDMUNDS COUNTY
(Hw) - See Statewide
FALL RIVER COUNTY
(Hw) - See Statewide
FAULK COUNTY
(Hw) - See Statewide
GRANT COUNTY
(Hw) - See Statewide
GREGORY COUNTY
(Hw) - See Statewide
HAAKON COUNTY
(Hw) - See Statewide
HAMLIN COUNTY
(Hw) - See Statewide
HAND COUNTY
(Hw) - See Statewide
HANSON COUNTY
(Hw) - See Statewide
HARDING COUNTY
(Hw) - See Statewide
HUGHES COUNTY
(Hw) - See Statewide
HUTCHINSON COUNTY
(Hw) - See Statewide
HYDE COUNTY
(Hw) - See Statewide
JACKSON COUNTY
(Hw) - See Statewide
JERAULD COUNTY
(Hw) - See Statewide
JONES COUNTY
(Hw) - See Statewide
KINGSBURY COUNTY
(Hw) - See Statewide
LAKE COUNTY
(Hw) - See Statewide
LAWRENCE COUNTY
(Hw) - See Statewide
LINCOLN COUNTY
(Hw) - See Statewide
LYMAN COUNTY
(Hw) - See Statewide
MC COOK COUNTY
(Hw) - See Statewide

SOUTH DAKOTA (Cont'd)

MC PHERSON COUNTY
(Hw) - See Statewide
MARSHALL COUNTY
(Hw) - See Statewide
MEADE COUNTY
Decision #AP-262 (B)
38 FR 4641 - 2/16/73
Mod. #1-38 FR 9401 - 4/13/73
MELLETTE COUNTY
(Hw) - See Statewide
MINER COUNTY
(Hw) - See Statewide
MINNEHAHA COUNTY
Decision #AM-6141 (R)
36 FR 21736 - 11/12/71
Decision #AP-253 (B)
37 FR 25147 - 11/25/72
(Hw) - See Statewide
MOODY COUNTY
(Hw) - See Statewide
PENNINGTON COUNTY
(B) - See Meade County
(Hw) - See Statewide
PERKINS COUNTY
(Hw) - See Statewide
POTTER COUNTY
(Hw) - See Statewide
ROBERTS COUNTY
(Hw) - See Statewide

SOUTH DAKOTA (Cont'd)

SANBORN COUNTY
(Hw) - See Statewide
SHANNON COUNTY
(Hw) - See Statewide
SPINK COUNTY
(Hw) - See Statewide
STANLEY COUNTY
(Hw) - See Statewide
SULLY COUNTY
(Hw) - See Statewide
TODD COUNTY
(Hw) - See Statewide
TRIPP COUNTY
(Hw) - See Statewide
TURNER COUNTY
(Hw) - See Statewide
UNION COUNTY
(Hw) - See Statewide
WALWORTH COUNTY
(Hw) - See Statewide
WASHABOUGH COUNTY
(Hw) - See Statewide
YANKTON COUNTY
(Hw) - See Statewide
ZIEBACH COUNTY
(Hw) - See Statewide

TENNESSEE

STATEWIDE
Decision #AP-1107 (F)
38 FR 17358 - 6/29/73
Decision #AM-504 (Hw)
36 FR 16493 - 8/20/71
Mod. #1-37 FR 246 - 1/7/72
Mod. #2-38 FR 939-1/5/73
ANDERSON COUNTY
Decision #AP-190 (B)
38 FR 14068 - 5/25/73
Mod. #1 - 38 FR 16595 - 6/22/73
Mod. #2 - 38 FR 18128 - 7/6/73
Mod. #3 - 38 FR 20185 - 7/27/73
(Hw) - See Statewide
(F)-See Statewide
BEDFORD COUNTY
(F) - See Statewide
(Hw) - See Statewide
BENTON COUNTY
(F) - See Statewide
(Hw) - See Statewide
BLEDSOE COUNTY
(F) - See Statewide
(Hw) - See Statewide
BLOUNT COUNTY
(F) - See Statewide
BRADLEY COUNTY
(F)-See Statewide
(Hw)-See Statewide
CAMPBELL COUNTY
(F)-See Statewide
(Hw)-See Statewide
CANNON COUNTY
(F)-See Statewide
(Hw)-See Statewide
CARROLL COUNTY
Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
(F)-See Statewide
(Hw)-See Statewide
CARTER COUNTY
Decision #AP-104 (B)
37 FR 13915 - 7/14/72
(F)-See Statewide
(Hw)-See Statewide
CHEATHAM COUNTY
(F)-See Statewide
(Hw)-See Statewide
CHESTER COUNTY
(F)-See Statewide
(Hw)-See Statewide
CLAIBORNE COUNTY
(F)-See Statewide
(Hw)-See Statewide
CLAY COUNTY
(F)-See Statewide
(Hw)-See Statewide

TENNESSEE (Cont'd)

COCKE COUNTY
(F)-See Statewide
(Hw)-See Statewide
COFFEE COUNTY
(F)-See Statewide
(Hw)-See Statewide
CROCKETT COUNTY
(D)-See Carroll County
(F)-See Statewide
(Hw)-See Statewide
CUMBERLAND COUNTY
(F)-See Statewide
(Hw)-See Statewide
DAVIDSON COUNTY
Decision #AP-169 (B)
38 FR 7782 - 3/23/73
Decision #AM-505 (R)
36 FR 16494 - 8/20/72
Mod. #1-37 FR 21714 - 10/13/72
(F) - See Statewide
(Hw) - See Statewide
DECATUR COUNTY
(F) - See Statewide
(Hw) - See Statewide
DEKALB COUNTY
(F) - See Statewide
(Hw) - See Statewide
DICKSON COUNTY
(F) - See Statewide
(Hw) - See Statewide
(R) - See Davidson County
DYER COUNTY
(D) - See Carroll County
(F) - See Statewide
(Hw) - See Statewide
FAYETTE COUNTY
(D) - See Carroll County
(F) - See Statewide
(Hw) - See Statewide
FENTRESS COUNTY
(F) - See Statewide
(Hw) - See Statewide
FRANKLIN COUNTY
(F) - See Statewide
(Hw) - See Statewide
GIBSON COUNTY
(D) - See Carroll County
(F) - See Statewide
(Hw) - See Statewide
GILES COUNTY
(F) - See Statewide
(Hw) - See Statewide
GRAINGER COUNTY
(F) - See Statewide
(Hw) - See Statewide

TENNESSEE (Cont'd)

GREENE COUNTY
(F) - See Statewide
(Hw) - See Statewide
GRUNDY COUNTY
(F) - See Statewide
(Hw) - See Statewide
HAMBLEN COUNTY
(F) - See Statewide
(Hw) - See Statewide
HAMILTON COUNTY
Decision #AP-191 (B,H)
38 FR 14070 - 5/25/73
Mod. #1 - 38 FR 17353 - 6/29/73
Mod. #2 - 38 FR 20185 - 7/27/73
(F) - See Statewide
(Hw) - See Statewide
HANCOCK COUNTY
(F)-See Statewide
(Hw)-See Statewide
HARDEMAN COUNTY
(D)-See Carroll County
(Hw)-See Statewide
(F)-See Statewide
HARDIN COUNTY
(F)-See Statewide
(Hw)-See Statewide
HAWKINS COUNTY
(F)-See Statewide
(Hw)-See Statewide
HAYWOOD COUNTY
(D)-See Carroll County
(F)-See Statewide
(Hw)-See Statewide
HENDERSON COUNTY
(F)-See Statewide
(Hw)-See Statewide
HENRY COUNTY
(D)-See Carroll County
(F)-See Statewide
(Hw)-See Statewide
HICKMAN COUNTY
(F)-See Statewide
(Hw)-See Statewide
HOUSTON COUNTY
(F)-See Statewide
(Hw)-See Statewide
HUMPHREYS COUNTY
(F)-See Statewide
(Hw)-See Statewide
JACKSON COUNTY
(F)-See Statewide
(Hw)-See Statewide

TENNESSEE (cont'd)

JEFFERSON COUNTY
(F)-See Statewide
(Hw)-See Statewide
JOHNSON COUNTY
(F)-See Statewide
(Hw)-See Statewide
KNOX COUNTY
Decision #AP-192 (B)
38 FR 14073 - 5/25/73
Mod. #1 - 38 FR 17353 - 6/29/73
Mod. #2 - 38 FR 20185 - 7/27/73
(F)-See Statewide
(Hw)-See Statewide
LAKE COUNTY
(F)-See Statewide
(Hw)-See Statewide
LAUDERDALE COUNTY
(D)-See Carroll County
(F)-See Statewide
(Hw)-See Statewide
LAWRENCE COUNTY
(F)-See Statewide
(Hw)-See Statewide
(R)-See Davidson County
LEWIS COUNTY
(F)-See Statewide
(Hw)-See Statewide
LINCOLN COUNTY
(F)-See Statewide
(Hw)-See Statewide
LOUDON COUNTY
(F)-See Statewide
(Hw)-See Statewide
MC MINN COUNTY
(F)-See Statewide
(Hw)-See Statewide
MC NAIRY COUNTY
(F)-See Statewide
(Hw)-See Statewide
MACON COUNTY
(F)-See Statewide
(Hw)-See Statewide
MADISON COUNTY
(D)-See Carroll county
(F)-See Statewide
(Hw)-See Statewide
MARION COUNTY
(D) - See Statewide
(F) - See Statewide
(Hw) - See Statewide
MARSHALL COUNTY
(F)-See Statewide
(Hw)-See Statewide
(R)-See Davidson County

TENNESSEE (cont'd)

MAURY COUNTY
(F)-See Statewide
(Hw)-See Statewide
(R)-See Davidson County
MEIGS COUNTY
(F)-See Statewide
(Hw)-See Statewide
MONROE COUNTY
(F)-See Statewide
(Hw)-See Statewide
MONTGOMERY COUNTY
(F)-See Statewide
(Hw)-See Statewide
MOORE COUNTY
(F)-See Statewide
(hw)-See Statewide
MORGAN COUNTY
(F)-See Statewide
(Hw)-See Statewide
OBION COUNTY
(D)-See Carroll County
(F)-See Statewide
(Hw)-See Statewide
OVERTON COUNTY
(F)-See Statewide
(Hw)-See Statewide
PERRY COUNTY
(F)-See Statewide
(Hw)-See Statewide
PICKETT COUNTY
(F)-See Statewide
(Hw)-See Statewide
POLK COUNTY
(F)-See Statewide
(Hw)-See Statewide
PUTNAM COUNTY
(F)-See Statewide
(Hw)-See Statewide
RHEA COUNTY
(F)-See Statewide
(Hw)-See Statewide
ROANE COUNTY
(B)-See Anderson County
(F)-See Statewide
(Hw)-See Statewide

TENNESSEE (Cont'd)

ROBERTSON COUNTY
(F) - See Statewide
(Hw) - See Statewide
(R) - See Davidson County
RUTHERFORD COUNTY
(F) - See Statewide
(Hw) - See Statewide
(R) - See Davidson County
SCOTT COUNTY
(F) - See Statewide
(Hw) - See Statewide
SEQUATCHIE COUNTY
(F) - See Statewide
(Hw) - See Statewide
SEVIER COUNTY
(F) - See Statewide
(Hw) - See Statewide
SHELBY COUNTY
Decision #AP-193 (B,H,Utility)
38 FR 14075 - 5/25/73
Mod. #1 - 38 FR 18128 - 7/6/73
Mod. #2 - 38 FR 19612 - 7/20/73 - 7/20/
Decision #AP-152 (R)
38 FR 4176 - 2/9/73
(D) - See Carroll County
(Hw) - See Statewide
SMITH COUNTY
(F) - See Statewide
(Hw) - See Statewide
STEWART COUNTY
(F) - See Statewide
(Hw) - See Statewide
SULLIVAN COUNTY
Decision #AM-8623 (B)
37 FR 12013 - 6/16/72
Mod. # - 37 FR 23065 - 10/27/72
Decision #AP-137 (R)
37 FR 23051 - 10/27/72
(F) - See Statewide
(Hw) - See Statewide
SUMNER COUNTY
(F) - See Statewide
(Hw) - See Statewide
(R) - See Davidson County

TENNESSEE (cont'd)

TIPTON COUNTY
(D)-See Carroll County
(F)-See Statewide
(Hw)-See Statewide
TROUSDALE COUNTY
(F)-See Statewide
(Hw)-See Statewide
(R)-See Davidson County
UNICOI COUNTY
(F)-See Statewide
(Hw)-See Statewide
UNION COUNTY
(F)-See Statewide
(Hw)-See Statewide
VAN BUREN COUNTY
(F)-See Statewide
(Hw)-See Statewide
WARREN COUNTY
(F)-See Statewide
(Hw)-See Statewide
WASHINGTON COUNTY
Decision #AP-100 (B)
37 FR 13419 - 7/7/72
Mod. #1 - 37 FR 17316 - 8/25/72
Mod. #2 - 37 FR 22708 - 10/20/72
Decision #AP-136 (B)
37 FR 22702 - 10/20/72
(F)-See Statewide
(hw)-See Statewide
WAYNE COUNTY
(F)-See Statewide
(Hw)-See Statewide
WEAKLEY COUNTY
(D)-See Carroll County
(F)-See Statewide
WHITE COUNTY
(F)-See Statewide
(Hw)-See Statewide
WILLIAMSON COUNTY
(F)-See Statewide
(Hw)-See Statewide
(R)-See Davidson County
WILSON COUNTY
(F)-See Statewide
(Hw)-See Statewide
(R)-See Davidson County

TEXAS

ANDERSON COUNTY
Decision #AP-717 (Streets, Highways, Runways & Incidental Constr.)
38 FR 9952 - 4/20/73
ANDREWS COUNTY
Decision #AP-707 (Streets, Highways, Runways, & Incidental Constr.)
38 FR 9942 - 4/20/73
ANGELINA COUNTY
(S,Hw,R,I) - See Anderson County
ARANSAS COUNTY
Decision #AP-711 (Streets, Highways, Runways & Incidental Constr.)
38 FR 9946 - 4/20/73

Decision #AQ-4002 (D)
38 FR 21037 - 8/3/73
ARCHER COUNTY
Decision #AP-705 (Streets, Highways, Runways & Incidental Cons.)
38 FR 9940 - 4/20/73
ARMSTRONG COUNTY
Decision #AP-725 (B)
38 FR 10597 - 4/27/73
Mod. #1 - 38 FR 15795 - 6/15/73
Mod. #2 - 38 FR 18129 - 7/6/73
Mod. #3 - 38 FR 19613 - 7/20/73
Mod. #4 - 38 FR 20186 - 7/27/73
(S,Hw,R,I) - See Archer County
Decision #AP-346 (R)
37 FR 20497 - 9/29/72
Mod. #1 - 38 FR 4080 - 2/9/73
Mod. #2 - 38 FR 17354 - 6/29/73
Mod. #3 - 38 FR 18129 - 7/6/73
Mod. #4 - 38 FR 19612 - 7/20/73
ATASCOSA COUNTY
Decision #AP-709 (Streets, Highways, Runways, Water, Sewer, & Incidental Construction)
38 FR 9944 - 4/20/73
AUSTIN COUNTY
Decision #AP-712 (Streets, Highways, Runways, Water, Sewer & Incidental Construction)
38 FR 9947 - 4/20/73
BAILEY COUNTY
Decision #AP-706 (Streets, Highways, Runways & Incidental Cons.)
38 FR 9941 - 4/20/73
Decision #AP-352 (R)
37 FR 21786 - 10/13/72
BANDERA COUNTY
(S,Hw,R,W,S,I) - See Atascosa County
BASTROP COUNTY
(S,Hw,R,W,S,I) - See Austin County
Decision #AM-7705 (R)
36 FR 22117 - 11/19/71
BAYLOR COUNTY
(S,Hw,R,I) - See Archer County

TEXAS (Cont'd)

BEE COUNTY
(S,Hw,R,I) - See Aransas County
BELL COUNTY
Decision #AP-713 (Streets, Highways, Runways & Incidental Cons.)
38 FR 9948 - 4/20/73
Mod. #1 - 38 FR 11242 - 5/4/73
BEXAR COUNTY
Decision #AP-721 (B)
38 FR 10585 - 4/27/73
Mod. #1 - 38 FR 14539 - 6/1/73
Mod. #2 - 38 FR 16595 - 6/22/73
Mod. #3 - 38 FR 19612 - 7/20/73
Mod. #4 - 38 FR 20186 - 7/27/73
Mod. #5 - 38 FR 21036 - 8/3/73
(S,Hw,R,I,W,S) - See Atascosa County
Decision #AP-732 (R)
38 FR 13302 - 5/18/73
BLANCO COUNTY
(S,Hw,R,I,W,S) - See Austin County
(R) - See Bastrop County
BORDEN COUNTY
(S,Hw,R,I) - See Bailey County
BOSQUE COUNTY
(S,Hw,R,I) - See Bell County
BOWIE COUNTY
Decision #AP-716 (Streets, Highways, Runways, & Incidental Cons.)
38 FR 9951 - 4/20/73
BRAZORIA COUNTY
Decision #AP-719 (Streets, Highways, Runways, Water, Sewer & Incidental Construction)
38 FR 9954 - 4/20/73
Decision #AM-7488 (R)
36 FR 21737 - 11/12/71
Mod. #1 - 37 FR 10695 - 5/26/72
(D) - See Aransas County
BRAZOS COUNTY
Decision #AP-718 (Streets, Highways, Runways & Incidental Cons.)
38 FR 9953 - 4/20/73
BREWSTER COUNTY
Decision #AP-708 (Streets, Highways, Runways, & Incidental Cons.)
38 FR 9943 - 4/20/73
BRISCOE COUNTY
(S,Hw,R,I) - See Archer County
BROOKS COUNTY
Decision #AP-710 (Streets, Highways, Runways & Incidental Cons.)
38 FR 9945 - 4/20/73
BROWN COUNTY
(S,Hw,R,I) - See Andrews County
BURLESON COUNTY
(S,Hw,R,I) - See Brazos County
BURNETT COUNTY
(S,Hw,R,I,W,S) - See Austin County

TEXAS (Cont'd)

CALDWELL COUNTY
(S,Hw,R,I,W,S) - See Austin County
(R) - See Bastrop County
CALHOUN COUNTY
(S,Hw,R,I) - See Aransas County
(D) - See Aransas County
CALLAHAN COUNTY
(S,Hw,R,I) - See Andrews County
CAMERON COUNTY
Decision #AP-396 (S)
38 FR 2646 - 1/26/73
Mod. #1 - 38 FR 16595 - 6/22/73
Mod. #2 - 38 FR 21036 - 8/3/73
(D) - See Aransas County
(S,Hw,R,I) - See Brooks County
Decision #AP-369 (R)
37 FR 26775 - 12/15/72
CAMP COUNTY
(S,Hw,R,I) - See Bowie County
CARSON COUNTY
(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
(R) - See Armstrong County
CASS COUNTY
(S,Hw,R,I) - See Bowie County
CASTRO COUNTY
(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
(R) - See Armstrong County
CHAMBERS COUNTY
Decision #AP-720 (Streets, Highways, Runways & Incidental Cons.)
38 FR 9955 - 4/20/73
(D) - See Aransas County
CHEROKEE COUNTY
(S, Hw, R, I) - See Anderson County
CHILDRESS COUNTY
(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
(R) - See Armstrong County
CLAY COUNTY
(S,Hw,R,I) - See Archer County
COCHRAN COUNTY
(S,Hw,R,I) - See Bailey County
(R) - See Bailey County

TEXAS (Cont'd)

COKE COUNTY
(S,Hw,R,I) - See Andrews County
COLEMAN COUNTY
(S,Hw,R,I) - See Andrews County
COLLIN COUNTY
Decision #AP-729 (B-excluding Dallas-Fort Worth Regional Airport)
38 FR 10609 - 4/27/73
Mod. #1 - 38 FR 18129 - 7/6/73
Mod. #2 - 38 FR 20186 - 7/27/73
Mod. #3 - 38 FR 21036 - 8/3/73
Decision #AP-715 (Streets, Highways, Runways, Water, Sewer, & Incidental Cons.) (excl. the Dallas-Fort Worth Regional Airport)
38 FR 9950 - 4/20/73
Mod. #1 - 38 FR 13918 - 5/25/73
Mod. #2 - 38 FR 18129 - 7/6/73
Decision #AM-7,487 (R)
36 FR 21736 - 11/12/71
COLLINGSWORTH COUNTY
(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
(R) - See Armstrong County
COLORADO COUNTY
(S,Hw,R,W,S,I) - See Austin County
COMAL COUNTY
(S,Hw,R,W.S,I) - See Atascosa County
COMANCHE COUNTY
(S,Hw,R,I) - See Andrews County
CONCHO COUNTY
(S,Hw,R,I) - See Andrews County
COOKE COUNTY
Decision #AP-714 (Streets, Highways, Runways, & Incidental Construction) (excl. the Dallas-Fort Worth Regional Airport)
38 FR 9949 - 4/20/73
CORYELL COUNTY
(S,Hw,R,I) - See Bell County
COTTLE COUNTY
(S,Hw,R,I) - See Bailey County
CRANE COUNTY
(S,Hw,R,I) - See Andrews County
Decision #AP-347 (R)
37 FR 20489 - 9/29/72
CROCKETT COUNTY
(S,Hw,R,I) - See Andrews County

TEXAS (Cont'd)

CROSBY COUNTY
(R) (S,Hw,R,I) - See Bailey County
CULBERSON COUNTY
(S,Hw,R,I) - See Brewster County
DALLAM COUNTY
(R)(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
DALLAS COUNTY
(B&R) (S,Hw,R,I,W&S) - See Collin County
DAWSON COUNTY
(S,Hw,R,I) - See Bailey County
DEAF SMITH COUNTY
(R) (B) - See Armstrong County
(S,Hw,R,I) - See Archer County
DELTA COUNTY
(S,Hw,R,I) - See Bowie County
DENTON COUNTY
(R) (B) - See Collin County
(S,Hw,R,I) - See Cooke County
DE WITT COUNTY
(S,Hw,R,I) - See Aransas County
DICKENS COUNTY
(S,Hw,R,I) - See Bailey County
DIMMIT COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
DONLEY COUNTY
(R) (B) - See Armstrong County
(S,Hw,R,I) - See Archer County
DUVAL COUNTY
(S,Hw,R,I) - See Brooks County
EASTLAND COUNTY
(S,Hw,R,I)- See Andrews County
ECTOR COUNTY
(S,Hw,R,I) - See Andrews County
(R) - See Crane County

TEXAS (Cont'd)

EDWARDS COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
ELLIS COUNTY
(B&R) (S,Hw,R,I,W,S) - See Collin County
EL PASO COUNTY
Decision #AP-727 (B)
38 FR 10603 - 4/27/73
Mod. #1 - 38 FR 13126 - 5/18/73
Mod. #2 - 38 FR 16595 - 6/22/73
(S,Hw,R,I) - See Brewster County
ERATH COUNTY
(S,Hw,R,I) - See Andrews County
FALLS COUNTY
(S,Hw,R,I) - See Bell County
FANNIN COUNTY
(S,Hw,R,I) - See Bowie County
FAYETTE COUNTY
(S,Hw,R,I,W,S) - See Austin County
(D) - See Bastrop County
FISHER COUNTY
(S,Hw,R,I) - See Bailey County
FLOYD COUNTY
(r) (S,Hw,R,I) - See Bailey County
FOARD COUNTY
(S,Hw,R,I) - See Bailey County
FORT BEND COUNTY
(R) (S,Hw,R,I,W,S) - See Brazoria County
FRANKLIN COUNTY
(S,Hw,R,I) - See Bowie County
FREESTONE COUNTY
(S,Hw,R,I) - See Bell County
FRIO COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
GAINES COUNTY
(S,Hw,R,I) - See Bailey County

TEXAS (Cont'd)

GALVESTON COUNTY
Decision #AP-724 (B)
38 FR 10594 - 4/27/73
Mod. #1 - 38 FR 14540 - 6/1/73
Mod. #2 - 38 FR 21036 - 8/3/73
(S,Hw,R,I,W,S) - See Brazoria County
Decision #AP-348 (R)
37 FR 20501 - 9/29/72
(D) - See Aransas County
GARZA COUNTY
(R) (S,Hw,R,I) - See Bailey County
GILLESPIE COUNTY
(S,Hw,R,I,W,S) - See Austin County
GLASSOCK COUNTY
(S,Hw,R,I) - See Andrews County
GOLIAD COUNTY
(S,Hw,R,I) - See Aransas County
GONZALES COUNTY
(S,Hw,R,I,W,S) - See Austin County
GRAY COUNTY
(R) (B) - See Armstrong County
(S,Hw,R,I) - See Archer County
GRAYSON COUNTY
(B)(S,Hw,R,I,W,S) - See Collin County
GREGG COUNTY
(S,Hw,R,I) - See Bowie County
GRIMES COUNTY
(S,Hw,R,I) - See Brazos County
GUADALUPE COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
HALE COUNTY
(R)(S,Hw,R,I) - See Bailey County
HALL COUNTY
(S,Hw,R,I) - See Archer County
HAMILTON COUNTY
(S,Hw,R,I) - See Bell County
HANSFORD COUNTY
(R)(B) - See Armstrong County
(S,Hw,R,I) - See Archer County

TEXAS (Cont'd)

HARDEMAN COUNTY
(S,Hw,R,I) - See Archer County
HARDIN COUNTY
(S,Hw,R,I) - See Chambers County
HARRIS COUNTY
Decision #AP-722 (B)
38 FR 10588 - 4/27/73
Mod. #1 - 38 FR 14540 - 6/1/73
Mod. #2 - 38 FR 21036 - 8/3/73
(R)(S,Hw,R,I,W,S) - See Brazoria County
(D) - See Aransas County
HARRISON COUNTY
(S,Hw,R,I) - See Bowie County
HARTLEY COUNTY
(R)(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
HASKELL COUNTY
(S,Hw,R,I) - See Bailey County
HAYS COUNTY
(S,Hw,R,I,W,S) - See Austin County
(R) - See Bastrop County
HEMPHILL COUNTY
(R) (B) - See Armstrong County
(S,Hw,R,I,W,S) See Archer county
HENDERSON COUNTY
(S,Hw,R,I) - See Anderson County
HIDALGO COUNTY
(R)(B) - See Cameron County
(S,Hw,R,I) - See Brooks County
HILL COUNTY
(S,Hw,R,I) - See Bell County
HOCKLEY COUNTY
(R)(S,Hw,R,I) - See Bailey County
HOOD COUNTY
(B) - See Collin County
(S,Hw,R,I) - See Cooke County
Decision #AP-301 (R)
37 FR 15232 - 7/28/72
Mod. #1-37 FR 20395 - 9/29/72

TEXAS (Cont'd)

HOPKINS COUNTY
(S,Hw,R,I) - See Bowie County
HOUSTON COUNTY
(S,Hw,R,I) - See Anderson County
HOWARD COUNTY
(S,Hw,R,I) - See Andrews County
HUDSPETH COUNTY
(S,Hw,R,I) - See Brewster County
HUNT COUNTY
(R)(B) - See Collin County
(S,Hw,R,I) - See Bowie County
HUTCHINSON COUNTY
(R)(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
IRION COUNTY
(S,Hw,R,I) - See Andrews County
JACK COUNTY
(S,Hw,R,I) - See Cooke County
JACKSON COUNTY
(D) (S,Hw,R,I) - See Aransas County
JASPER COUNTY
(S,Hw,R,I) - See Anderson County
JEFF DAVIS COUNTY
(S,Hw,R,I) - See Brewster County
JEFFERSON COUNTY
Decision #AP-738 (B)
38 FR 18164 - 7/6/73
(S,Hw,R,I) - See Chambers County
Decision #AP-739 (R)
38 FR 18167 - 7/6/73
(D) - See Aransas County
JIM HOGG COUNTY
(S,Hw,R,I) - See Brooks County
JIM WELLS COUNTY
(S,Hw,R,I) - See Aransas County
JOHNSON COUNTY
(B) - See Collin County
(S,Hw,R,I) - See Cooke County
(R) - See Hood County

TEXAS (Cont'd)

JONES COUNTY
(S,Hw,R,I) - See Bailey County
KARNES COUNTY
(S,Hw,R,I) - See Aransas County
KAUFMAN COUNTY
(R)(B) - See Collin County
(S,Hw,R,I) - See Bowie County
KENDALL COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
KENEDY COUNTY
(S,Hw,R,I) - See Brooks County
(D) - See Aransas County
KENT COUNTY
(S,Hw,R,I) - See Bailey County
KERR COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
KIMBLE COUNTY
(S,Hw,R,I) - See Andrews County
KING COUNTY
(S,Hw,R,I) - See Bailey County
KINNEY COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
KLEBERG COUNTY
(D) (S,Hw,R,I) - See Aransas County
KNOX COUNTY
(S,Hw,R,I) - See Bailey County
LAMAR COUNTY
(S,Hw,R,I) - See Bowie County
LAMB COUNTY
(R) (S,Hw,R,I) - See Bailey County
LAMPASAS COUNTY
(S,Hw,R,I) - See Bell County
LA SALLE COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
LAVACA COUNTY
(S,Hw,R,I) - See Aransas County

TEXAS (Cont'd)

LEE COUNTY
(S,Hw,R,I,W,S) - See Austin County
(R) - See Bastrop County
LEON COUNTY
(S,Hw,R,I) - See Brazos County
LIBERTY COUNTY
(S,Hw,R,I) - See Chambers County
LIMESTONE COUNTY
(S,Hw,R,I) - See Bell County
LIPSCOMB COUNTY
(S,Hw,R,I) - See Archer County
(B)(R) - See Armstrong County
LIVE OAK COUNTY
(S,Hw,R,I) - See Aransas County
LLANO COUNTY
(S,Hw,R,I,W,S) - See Austin County
LOVING COUNTY
(S,Hw,R,I) - See Andrews County
(R) - See Crane County
LUBBOCK COUNTY
Decision #AP-726 (B)
38 FR 10600 - 4/27/73
Mod. #1 - 38 FR 13126 - 5/18/73
Mod. #2 - 38 FR 13918 - 5/25/73
Mod. #3 - 38 FR 16595 - 6/22/73
Mod. #4 - 38 FR 19613 - 7/20/73
Mod. #5 - 38 FR 20186 - 7/27/73
(R)(S,Hw,R,I) - See Bailey County
LYNN COUNTY
(R)(S,Hw,R,I) - See Bailey County
MCCULLOCH COUNTY
(S,Hw,R,I) - See Andrews County
MCLENNAN COUNTY
(S,Hw,R,I) - See Bell County
MCMULLEN COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
MADISON COUNTY
(S,Hw,R,I) - See Brazos County
MARION COUNTY
(S,Hw,R,I) - See Bowie County
MARTIN COUNTY
(S,Hw,R,I) - See Andrews County

TEXAS (Cont'd)

MASON COUNTY
(S,Hw,R,I,W,S) - See Austin County
MATAGORDA COUNTY
(R) (S,Hw,R,I,W,S) - See Brazoria County
(R,S,Hw,R,I,W,S) - See Brazoria County
(D) - See Arnasas County
MAVERICK COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
MEDINA COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
MENARD COUNTY
(S,Hw,R,I) - See Andrews County
MIDLAND COUNTY
(S,Hw,R,I) - See Andrews County
(R) - See Crane County
MILAM COUNTY
(S,Hw,R,I) - See Brazos County
MILLS COUNTY
(S,Hw,R,I) - See Andrews County
MITCHELL COUNTY
(S,Hw,R,I) - See Andrews County
MONTAGUE COUNTY
(S,Hw,R,I) - See Archer County
MONTGOMERY COUNTY
(R) (S,Hw,R,I,W,S) - See Brazoria County
MOORE COUNTY
(R) (B) - See Armstrong County
(S,Hw,R,I) - See Archer County
MORRIS COUNTY
(S,Hw,R,I) - See Bowie County
MOTLEY COUNTY
(S,Hw,R,I) - See Bailey County
NACOGDOCHES COUNTY
(S,Hw,R,I) - See Anderson County
NAVARRO COUNTY
(S,Hw,R,I) - See Bell County
NEWTON COUNTY
(S,Hw,R,I) - See Anderson County
NOLAN COUNTY
(S,Hw,R,I) - See Andrews County

TEXAS (Cont'd)

NUECES COUNTY
Decision #AP-728 (B)
38 FR 10606 - 4/27/73
Mod. #1 - 38 FR 13126 - 5/18/73
Mod. #2 - 38 FR 13918 - 5/25/73
Mod. #3 - 38 FR 15795 - 6/15/73
Mod. #4 - 38 FR 17354 - 6/29/73
Mod. #5 - 38 FR 21036 - 8/3/73
(D) (S,Hw,R,I) - See Aransas County
OCHILTREE COUNTY
(R) (B) - See Armstrong County
(S,Hw,R,I) - See Archer County
OLDHAM COUNTY
(R)(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
ORANGE COUNTY
(R)(B) - See Jefferson County
(S,Hw,R,I) - See Chambers County
(D) - See Aransas County
PALO COUNTY
(B) - See Collin County
(S,Hw,R,I) - See Cooke County
(R) - See Hood County
PANOLA COUNTY
(S,Hw,R,I) - See Anderson County
PARKER COUNTY
(B) - See Collin County
(S,Hw,R,I) - See Cooke County
(R) - See Hood County
PARMER COUNTY
(S,Hw,R,I) - See Archer County
PECOS COUNTY
(S,Hw,R,I) - See Brewster County
(R) - See Crane County
POLK COUNTY
(S,Hw,R,I) - See Anderson County
POTTER COUNTY
(S,Hw,R,I) - See Archer County
(B) (R) - See Armstrong County

TEXAS (Cont'd)

PRESIDIO COUNTY
(S,Hw,R,I) - See Brewster County
RAINS COUNTY
(S,Hw,R,I) - See Bowie County
RANDALL COUNTY
(S,Hw,R,I) - See Archer County
(B) (R) - See Armstrong County
REAGAN COUNTY
(S,Hw,R,I) - See Andrews County
REAL COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
RED RIVER COUNTY
(S,Hw,R,I) - See Bowie County
REEVES COUNTY
(S,Hw,R,I) - See Brewster County
(R) - See Crane County
REFUGIO COUNTY
(D) (S,Hw,R,I) - See Aransas County
ROBERTS COUNTY
(S,Hw,R,I) - See Archer County
(B) (R) - See Armstrong County
ROBERTSON COUNTY
(S,Hw,R,I) - See Brazos county
ROCKWALL COUNTY
(S,Hw,R,I,W,S) (B) (R) - See Collin Count
RUNNELS COUNTY
(S,Hw,R,I) - See Andrews County
RUSK COUNTY
(S,Hw,R,I) - See Bowie County
SABINE COUNTY
(S,Hw,R,I) - See Anderson County
SAN AUGUSTINE COUNTY
(S,Hw,R,I) - See Anderson County
SAN JACINTO COUNTY
(S,Hw,R,I) - See Anderson County
SAN PATRICIO COUNTY
(S,Hw,R,I) (D) - See Aransas County
SAN SABA COUNTY
(S,Hw,R,I) - See Andrews County
SCHLEICHER COUNTY
(S,Hw,R,I) - See Andrews County

TEXAS (Cont'd)

SCURRY COUNTY
(S,Hw,R,I) - See Bailey County
SHACKELFORD COUNTY
(S,Hw,R,I) - See Bailey County
SHELBY COUNTY
(S,Hw,R,I) - See Anderson county
SHERMAN COUNTY
(S,Hw,R,I) - See Archer County
(B)(R) - See Armstrong County
SMITH COUNTY
(S,Hw,R,I) - See Bowie County
SOMERVELL COUNTY
(S,Hw,R,I) - See Cooke County
STARR COUNTY
(S,Hw,R,I) - See Brooks County
(B) (R) - See Cameron County
STEPHENS COUNTY
(S,Hw,R,I) - See Bailey County
STERLING COUNTY
(S,Hw,R,I) - See Andrews County
STONEWALL COUNTY
(S,Hw,R,I) - See Bailey County
SUTTON COUNTY
(S,Hw,R,I) - See Andrews County
SWISHER COUNTY
(S,Hw,R,I) - See Archer County
(B)(R) - See Armstrong County
TARRANT COUNTY
(B) - See Collin County
(S,Hw,R,I) - See Cooke County
Decision #AM-11423 (R)
37 FR 11617 - 6/9/72
Mod. #1 - 37 FR 20394 - 9/29/72
TAYLOR COUNTY
(S,Hw,R,I) - See Andrews County
TERRELL COUNTY
(S,Hw,R,1) - See Brewster County
TERRY COUNTY
(S,Hw,R,I) - See Bailey County
(R) - See Bailey County
THROCKMORTON COUNTY
(S,Hw,R,I) - See Bailey County
TITUS COUNTY
(S,Hw,R,I) - See Bowie County
TOM GREEN COUNTY
(S,Hw,R,I) - See Andrews County

TEXAS (Cont'd)

TRAVIS COUNTY
Decision #AQ-10 (B)
38 FR 21082 - 8/3/73
(R) - See Bastrop County
(S,Hw,R,I,W,S) - See Austin County
TRINITY COUNTY
(S,Hw,R,I) - See Anderson County
TYLER COUNTY
(S,Hw,R,I) - See Anderson County
UPSHUR COUNTY
(S,Hw,R,I) - See Bowie County
UPTON COUNTY
(S,Hw,R,I) - See Andrews County
(R) - See Crane County
UVALDE COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
VAL VERDE COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
VAN ZANDT COUNTY
(S,Hw,R,I) - See Bowie County
VICTORIA COUNTY
(S,Hw,R,I) - See Aransas County
(D) - See Aransas County
WALKER COUNTY
(S,Hw,R,I) - See Brazos County
(R) - See Brazoria County
WALLER COUNTY
(S,Hw,R,I,W,S) - See Brazoria County
WARD COUNTY
(S,Hw,R,I) - See Andrews County
(R) - See Crane County
WASHINGTON COUNTY
(S,Hw,R,I) - See Brazos County
WEBB COUNTY
(S,Hw,R,I) - See Brooks County
WHARTON COUNTY
(S,Hw,R,I,W,S) - See Brazoria County

TEXAS (Cont'd)

WHEELER COUNTY
(R)(B) - See Armstrong County
(S,Hw,R,I) - See Archer County
WICHITA COUNTY
(S,Hw,R,I) - See Archer County
WILBARGER COUNTY
(S,Hw,R,I) - See Archer County
WILLACY COUNTY
(R)(B) - See Cameron County
(S,Hw,R,I) - See Brooks County
(D) - See Aransas County
WILLIAMSON COUNTY
(S,Hw,R,I,W,S) - See Austin County
(R) - See Bastrop County
WILSON COUNTY
(S,Hw,R,I,W,S) - See Atascosa County
WINKLER COUNTY
(S,Hw,R,I) - See Andrews County
(R) - See Crane County
WISE COUNTY
(B) - See Collin County
(S,Hw,R,I) - See Cooke County
(R) - See Hood County
WOOD COUNTY
(S,Hw,R,I) - See Bowie County
YOAKUM COUNTY
(S,Hw,R,I)(R) - See Bailey County
YOUNG COUNTY
(S,Hw,R,I) - See Bailey County
ZAPATA COUNTY
(S,Hw,R,I) - See Brooks County
ZAVALA COUNTY
(S,Hw,R,I,W,S) - See Atascosa County

UTAH

STATEWIDE
Decision #AP-254 (B-H-Hw)
37 FR 26255 - 12/8/72
Mod. #1-38 FR 939-1/5/73
Mod. #2-38 FR 5763 - 3/2/73
Mod. #3-38 FR 11242 - 5/4/73
Mod. #4-38 FR 19613 - 7/20/73
BEAVER COUNTY
(B, H, Hw) - See Statewide
BOX ELDER COUNTY
(B, H, Hw) - See Statewide
CACHE COUNTY
(B, H, Hw) - See Statewide
CARBON COUNTY
(B, H, Hw) - See Statewide
DAGGETT COUNTY
(B, H, Hw) - See Statewide
DAVIS COUNTY
(B, H, Hw) - See Statewide
DUCHESNE COUNTY
(B, H, Hw) - See Statewide
EMERY COUNTY
(B, H, Hw) - See Statewide
GARFIELD COUNTY
(B, H, Hw) - See Statewide
GRAND COUNTY
(B, H, Hw) - See Statewide
IRON COUNTY
(B, H, Hw) - See Statewide
JUAB COUNTY
(B, H, Hw) - See Statewide
KANE COUNTY
(B, H, Hw) - See Statewide
MILLARD COUNTY
(B, H, Hw) - See Statewide
MORGAN COUNTY
(B, H, Hw) - See Statewide
PIUTE COUNTY
(B, H, Hw) - See Statewide
RICH COUNTY
(B, H, Hw) - See Statewide
SALT LAKE COUNTY
(B, H, Hw) - See Statewide
SAN JUAN COUNTY
(B, H, Hw) - See Statewide
SANPETE COUNTY
(B, H, Hw) - See Statewide
SEVIER COUNTY
(B, H, Hw) - See Statewide
SUMMIT COUNTY
(B, H, Hw) - See Statewide
TOOELE COUNTY
(B, H, Hw) - See Statewide

UTAH- (Cont'd)

UNITAH COUNTY
(B, H, Hw) - See Statewide
UTAH COUNTY
(B, H, Hw) - See Statewide
WASATCH COUNTY
(B, H, Hw) - See Statewide
WASHINGTON COUNTY
(B, H, Hw) - See Statewide
WAYNE COUNTY
(B, H, Hw) - See Statewide
WEBER COUNTY
(B, H, Hw) - See Statewide

VERMONT

STATEWIDE (Except Rutland Co.)
Decision #AP-857 (Hw)
38 FR 16623 - 6/22/73
ADDISON COUNTY
(Hw) - See Statewide
BENNINGTON COUNTY
(Hw) - See Statewide
CALEDONIA COUNTY
(Hw) - See Statewide
CHITTENDEN COUNTY
(Hw) - See Statewide
ESSEX COUNTY
(Hw) - See Statewide
FRANKLIN COUNTY
(Hw) - See Statewide
GRAND ISLE COUNTY
(Hw) - See Statewide
LAMOILLE COUNTY
(Hw) - See Statewide
ORANGE COUNTY
(Hw) - See Statewide
ORLEANS COUNTY
(Hw) - See Statewide
RUTLAND COUNTY
None
WASHINGTON COUNTY
(Hw) - See Statewide
WINDHAM COUNTY
(Hw) - See Statewide
WINDSOR COUNTY
(Hw) - See Statewide

VIRGINIA

ACCOMACK COUNTY
Decision #AP-805 (Hw)
38 FR 11279 - 5/4/73
Mod. #1 - 38 FR 13127 - 5/18/73
Decision #AP-847 (D)
38 FR 15797 - 6/15/73
ALBERMARLE COUNTY
Decision #AM-1874 (Hw)
36 FR 16342 - 8/20/71
ALEXANDRIA CITY
Decision #AP-858 (B)
38 FR 17390 - 6/29/73
Mod. #1 - 38 FR 20187 - 7/27/73
Decision #AP-450 (R)
37 FR 25117 - 11/25/72
(D) - See Accomack County
ALLEGHENY COUNTY
Decision #AM-1875 (Hw)
36 FR 16343 - 8/20/71
Mod. #1 - 37 FR 5169 - 3/10/72
AMELIA COUNTY
Decision #AM-1871 (Hw)
36 FR 16339 - 8/20/71
AMHERST COUNTY
Decision #AM-1870 (Hw)
36 FR 16338 - 8/20/71
APPOMATTOX COUNTY
(Hw) - See Amherst County
ARLINGTON COUNTY
(B) - See Alexandria City
(R) - See Alexandria City
(D) - See Accomack County
AUGUSTA COUNTY
Decision #AM-9320 (E)
37 FR 10267 - 5/19/72
(Hw) - See Allegheny County
BATH COUNTY
(Hw) - See Allegheny County
BEDFORD COUNTY
Decision #AM-1869 (Hw)
36 FR 16337 8/20/71
Mod. #1 - 36 FR 18274 - 9/10/71
BLAND COUNTY
Decision #AM-1868 (Hw)
36 FR 16336 - 8/20/71

VIRGINIA (Cont'd)

BOTETOURT COUNTY
(Hw) - See Bedford County
BRISTOL COUNTY
(Hw) - See Bland County
BRUNSWICK COUNTY
(Hw) - See Amelia County
BUCHANAN COUNTY
(Hw) - See Bland County
BUCKINGHAM COUNTY
(Hw) - See Amherst County
BUENA VISTA CITY
(Hw) - See Allegheny County
CAMPBELL COUNTY
(Hw) - See Amherst County
CAROLINE COUNTY
Decision #AM-1873 (Hw)
36 FR 16341 - 8/20/71
Mod. #1 - 37 FR 15238 - 7/28/72
CARROLL COUNTY
(Hw) - See Bedford County
CHARLES CITY COUNTY
(Hw) - See Amelia County
CHARLOTTE COUNTY
(Hw) - See Amherst County
CHARLOTTESVILLE CITY
(Hw) - See Albermarle County
CHESAPEAKE CITY
Decision #AP-833 (B)
38 FR 14078 - 5/25/73
Mod. #1 - 38 FR 17355 - 6/29/73
Decision #AP-494 (Hw)
38 FR 7693 - 3/23/73
(D) - See Accomack County
CHESTERFIELD COUNTY
(Hw) - See Amelia County
CLARKE COUNTY
Decision #AP-406 (R)
37 FR 15234 - 7/28/72
(Hw) - See Allegheny County
CLIFTON FORGE CITY
(Hw) - See Allegheny County
COLONIAL HEIGHTS CITY
(Hw) - See Amelia County
COVINGTON CITY
(Hw) - See Allegheny County
CRAIG COUNTY
(Hw) - See Bedford County

VIRGINIA (cont'd)

CULPEPER COUNTY
(Hw) - See Albemarle County
CUMBERLAND COUNTY
(Hw) - See Amherst County
DANVILLE CITY
(Hw) - See Amherst County
DICKENSON COUNTY
(Hw) - See Bland County
DINWIDDIE COUNTY
(Hw) - See Amelia County
ESSEX COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
FAIRFAX COUNTY
(B) - See Alexandria City
(R) - See Alexandria City
(D) - See Accomack County
FAIRFAX CITY
(B) - See Alexandria City
(R) - See Alexandria City
FALLS CHURCH CITY
(B) - See Alexandria City
(R) - See Alexandria City
FAUQUIER COUNTY
(Hw) - See Albemarle County
FLOYD COUNTY
(Hw) - See Bedford County
FLUVANNA COUNTY
(Hw) - See Albemarle County
FORT MONROE CITY
(Hw) - See Accomack County
FRANKLIN CITY
(Hw) - See Accomack County
FRANKLIN COUNTY
(Hw) - See Bedford County

VIRGINIA (cont'd)

FREDERICK COUNTY
(R) - See Clarke County
(Hw) - See Allegheny County
FREDERICKSBURG CITY
(Hw) - See Caroline County
GALAX CITY
(Hw) - See Bland County
GILES COUNTY
(Hw) - See Bedford County
GLOUCESTER COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
GOOCHLAND COUNTY
(Hw) - See Amelia County
GRAYSON COUNTY
(Hw) - See Bland County
GREENE COUNTY
(Hw) - See Albemarle County
GREENSVILLE COUNTY
(Hw) - See Accomack County
HALIFAX COUNTY
(Hw) - See Amherst County
HAMPTON CITY
(Hw) - See Chesapeake City
(D) - See Accomack County
HANOVER COUNTY
(Hw) - See Amelia County
HARRISONBURG CITY
(Hw) - See Alleghany County
HENRICO COUNTY
Decision #AP-499 (B)
38 FR 8410 - 3/30/73
Mod. #1-38 FR 11243 - 5/4/73
Mod. #2 - 38 FR 13919 - 5/25/73
Mod. #2 - 38 FR 15795 - 6/15/73
Mod. #4 - 38 FR 17355 - 6/29/73
(Hw) - See Amelia County

VIRGINIA (cont'd)

HENRY COUNTY
(Hw) - See Bedford County
HIGHLAND COUNTY
(Hw) - See Alleghany County
HOPEWELL CITY
(Hw) - See Amelia County
ISLE OF WIGHT COUNTY
(Hw) - See Accomack County
(D) - See Accomack County
JAMES CITY COUNTY
Decision #AP-407 (R)
37 FR 15235 - 7/28/72
(Hw) - See Accomack County
(D) - See Accomack County
KING AND QUEEN COUNTY
(Hw) - See Caroline County
KING GEORGE COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
KING WILLIAM COUNTY
(Hw) - See Caroline County
LANCASTER COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
LEE COUNTY
(Hw) - See Bland County
LOUDOUN COUNTY
(Hw) - See Albemarle County
LOUISA COUNTY
(Hw) - See Albemarle County
LUNENBURG COUNTY
(Hw) - See Amelia County
LYNCHBURG CITY
(Hw) - See Amherst County

VIRGINIA (cont'd)

MADISON COUNTY
(Hw) - See Albemarle County
MARTINSVILLE CITY
(Hw) - See Bedford County
MATHEWS COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
MECKLENBURG COUNTY
(Hw) - See Amelia County
MIDDLESEX COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
MONTGOMERY COUNTY
(Hw) - See Bedford County
NANSEMOND COUNTY
(Hw) - See Accomack County
(D) - See Accomack County
NELSON COUNTY
(Hw) - See Amherst County
NEW KENT COUNTY
(Hw) - See Amelia County
NEWPORT NEWS CITY
(Hw) - See Chesapeake City
(D) - See Accomack County
NORFOLK CITY
(Hw,B) - See Chesapeake City
(D) - See Accomack County
NORTHAMPTON COUNTY
(Hw) - See Accomack County
(D) - See Accomack County
NORTON CITY
(Hw) - See Bland County

VIRGINIA (cont'd)

NORTHUMBERLAND COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
NOTTOWAY COUNTY
(Hw) - See Amelia County
ORANGE COUNTY
(Hw) - See Albemarle County
PAGE COUNTY
(Hw) - See Allegheny County
PATRICK COUNTY
(Hw) - See Bedford County
PETERSBURG COUNTY
(Hw) - See Amelia County
PITTSYLVANIA COUNTY
(Hw) - See Amherst County
PORTSMOUTH CITY
(Hw,B) - See Chesapeake City
(D) - See Accomack County
POWHATAN COUNTY
(Hw) - See Amelia County
PRINCE EDWARD COUNTY
(Hw) - See Amherst County
PRINCE GEORGE COUNTY
(Hw) - See Amelia County
PRINCE WILLIAM COUNTY
(Hw) - See Albemarle County
(D) - See Accomack County
PULASKI COUNTY
(Hw) - See Bedford County
RADFORD CITY
(Hw) - See Bedford County
RAPAHANNOCK COUNTY
(Hw) - See Albemarle County
RICHMOND CITY
(B) - See Henrico County
(Hw) - See Amelia County
RICHMOND COUNTY
(Hw) - See Caroline County
ROANOKE CITY
(Hw) - See Bedford County
ROANOKE COUNTY
(Hw) - See Bedford County
ROCKBRIDGE COUNTY
(Hw) - See Allegheny County

VIRGINIA (Cont'd)

ROCKINGHAM COUNTY
(R) - See Clarke County
(Hw) - See Allegheny County
RUSSELL COUNTY
(Hw) - See Bland County
SCOTT COUNTY
(Hw) - See Bland County
SHENANDOAH COUNTY
(Hw) - See Allegheny County
(R) - See Clarke County
SMYTH COUNTY
(Hw) - See Bland County
SOUTHAMPTON COUNTY
(Hw) - See Accomack County
SOUTH BOSTON CITY
(Hw) - See Amherst County
SPOTSYLVANIA COUNTY
(Hw) - See Caroline County
STAUNTON CITY
(Hw) - See Allegheny County
STAFFORD COUNTY
(Hw) - See Caroline County
(D) - See Accomack County
SUFFOLK CITY
(Hw) - See Accomack County
SURRY COUNTY
(Hw) - See Accomack County
(D) - See Accomack County
SUSSEX COUNTY
(Hw) - See Accomack County
TAZEWELL COUNTY
(Hw) - See Bland County
VIRGINIA BEACH CITY
Decision #AM-9321 (R)
37 FR 10266 - 5/19/72
(Hw) - See Chesapeake City
(D) - See Accomack County
WARREN COUNTY
(R) - See Clarke County
(Hw) - See Allegheny County
WASHINGTON COUNTY
(Hw) - See Bland County
WAYNESBORO CITY
(Hw) - See Allegheny County
WESTMORELAND COUNTY
(Hw) - See Caroline County
(D) - See Accomack County

VIRGINIA (Cont'd)

WILLIAMSBURG CITY
(Hw) - See Accomack County
WINCHESTER CITY
(Hw) - See Allegheny County
WISE COUNTY
(Hw) - See Bland County
WYTHE COUNTY
(Hw) - See Bland County
YORK COUNTY
(R) - See James City County
(Hw) - See Accomack County
(D) - See Accomack County

WASHINGTON

STATEWIDE
Decision #AP-283 (B,H,Hw,D)
38 FR 8920 - 4/6/73
Mod. #1 - 38 FR 9922 - 4/20/73
Mod. #2 - 38 FR 11243 - 5/4/73
Mod. #3 - 38 FR 13127 - 5/18/73
Mod. #4 - 38 FR 15795 - 6/15/73
Mod. #5 - 38 FR 17355 - 6/29/73
ADAMS COUNTY
(B,H,Hw,D) - See Statewide
ASOTIN COUNTY
(B,H,Hw,D) - See Statewide
BENTON COUNTY
(B,H,Hw,D) - See Statewide
CHELAN COUNTY
(B,H,Hw,D) - See Statewide
CLALLAM COUNTY
(B,H,Hw,D) - See Statewide
CLARK COUNTY
(B,H,Hw,D) - See Statewide
COLUMBIA COUNTY
(B,H,Hw,D) - See Statewide
COWLITZ COUNTY
(B,H,Hw,D) - See Statewide
DOUGLAS COUNTY
(B,H,Hw,D) - See Statewide
FERRY COUNTY
(B,H,Hw,D) - See Statewide
FRANKLIN COUNTY
(B,H,Hw,D) - See Statewide
GARFIELD COUNTY
(B,H,Hw,D) - See Statewide
GRANT COUNTY
(B,H,Hw,D) - See Statewide
GRAYS HARBOR COUNTY
(B,H,Hw,D) - See Statewide
ISLAND COUNTY
Decision #AP-906 (R)
38 FR 13907 - 5/25/73
Mod. #1 - 38 FR 15225 - 6/8/73
(B,H,Hw,D) - See Statewide
JEFFERSON COUNTY
(B,H,Hw,D) - See Statewide

WASHINGTON (Cont'd)

KING COUNTY
(R) - See Island County
(B,H,Hw,D)-See Statewide
KITSAP COUNTY
(B,H,Hw,D)-See Statewide
KITTITAS COUNTY
(B,H,Hw,D)-See Statewide
KLICKITAT COUNTY
(B,H,Hw,D)-See Statewide
LEWIS COUNTY
(B,H,Hw,D)-See Statewide
LINCOLN COUNTY
(B,H,Hw,D)-See Statewide
MASON COUNTY
(B,H,Hw,D)-See Statewide
OKANOGAN COUNTY
(B,H,Hw,D)-See Statewide
PACIFIC COUNTY
(B,H,Hw,D)-See Statewide
PEND OREILLE COUNTY
(B,H,Hw,D)-See Statewide
PIERCE COUNTY
(R) - See Island County
(B,H,Hw,D)-See Statewide
SAN JUAN COUNTY
(B,H,Hw,D)-See Statewide
SKAGIT COUTNY
(B,H,Hw,D)-See Statewide
SKAMANIA COUNTY
(B,H,Hw,D)-See Statewide
SNOHOMISH COUNTY
(R) - See Island County
(B,H,Hw,D)-See Statewide
SPOKANE COUNTY
(B,H,Hw,D)-See Statewide
STEVENS COUNTY
(B,H,Hw,D)-See Statewide
THURSTON COUNTY
(B,H,Hw,D)-See Statewide
WAHKIAKUM COUNTY
(B,H,Hw,D)-See Statewide
WALLA WALLA COUNTY
(B,H,Hw,D)-See Statewide
WHATCOM COUNTY
(B,H,Hw,D)-See Statewide
WHITMAN COUNTY
(B,H,Hw,D)-See Statewide
YAKIMA COUNTY
(B,H,Hw,D)-See Statewide

WASHINGTON, D. C.

WASHINGTON, D. C.
Decision #AP-823 (B,Hw,Sewer & Water)
38 FR 13304 - 5/18/73
Mod. #1 - 38 FR 15796 - 6/15/73
Mod. #2 - 38 FR 16595 - 6/22/73
Mod. #3 - 38 FR 17357 - 6/29/73
Mod. #4 - 38 FR 18131 - 7/6/73
Mod. #5 - 38 FR 20187 - 7/27/73
Decision #AP-450 (R)
37 FR 25117 - 11/25/72
Decision #AP-847 (D)
38 FR 15797 - 6/15/73

WEST VIRGINIA

STATEWIDE
Decision #AP-801 (H,Hw)
38 FR 9415 - 4/13/73
BARBOUR COUNTY
(H,Hw) - See Statewide
BERKELEY COUNTY
(H,Hw) - See Statewide
BOONE COUNTY
(H,Hw) - See Statewide
BRAXTON COUNTY
(H,Hw) - See Statewide
BROOKE COUNTY
(H,Hw) - See Statewide
CABELL COUNTY
Decision #AP-403 (B)
37 FR 14661 - 7/21/72
Mod. #1-37 FR 16722 - 8/18/72
Mod. #2-37 FR 21720 - 10/13/72
Mod. #3 - 38 FR 15226 - 6/8/73
Decision #AP-602 (D)
38 FR 1433 - 1/12/73
(H,Hw) - See Statewide
CALHOUN COUNTY
(H,Hw) - See Statewide
CLAY COUNTY
(H,Hw) - See Statewide
DODDRIDGE COUNTY
(H,Hw) - See Statewide
FAYETTE COUNTY
(H,Hw) - See Statewide
GILMER COUNTY
(H,Hw) - See Statewide
GRANT COUNTY
(H,Hw) - See Statewide
GREENBRIER COUNTY
(H,Hw) - See Statewide

WEST VIRGINIA (Cont'd)

HAMPSHIRE COUNTY
(H,Hw) - See Statewide
HANCOCK COUNTY
(H,Hw) - See Statewide
HARDY COUNTY
(H,Hw) - See Statewide
HARRISON COUNTY
(H,Hw) - See Statewide
JACKSON COUNTY
(D) - See Cabell County
(H,Hw) - See Statewide
JEFFERSON COUNTY
(H,Hw) - See Statewide
KANAWHA COUNTY
Decision #AP-402 (B)
37 FR 14659 - 7/21/72
Mod. #1 - 37 FR 20401 - 9/29/72
Mod. #2 - 37 FR 21720 - 10/13/72
Mod. #3 - 38 FR 4082 - 2/9/73
Mod. #4 - 38 FR 15226 - 6/8/73
Decision #AP-405 (R)
37 FR 15236 - 7/28/72
Mod. #1 - 37 FR 20401 - 9/29/72
Mod. #2 - 37 FR 21720 - 10/13/72
Mod. #3 - 38 FR 4082 - 2/9/73
Mod. #4 - 38 FR 15226 - 6/8/73

WEST VIRGINIA (Cont'd)

LEWIS COUNTY
(H,Hw) - See Statewide
LINCOLN COUNTY
(H,Hw) - See Statewide
LOGAN COUNTY
(H,Hw) - See Statewide
MC DOWELL COUNTY
(H,Hw) - See Statewide
MARION COUNTY
(H,Hw) - See Statewide
MARSHALL COUNTY
(H,Hw) - See Statewide
MASON COUNTY
(D) - See Cabell County
(H,Hw) - See Statewide
MERCER COUNTY
(H,Hw) - See Statewide
MINERAL COUNTY
(H,Hw) - See Statewide
MINGO COUNTY
(H,Hw) - See Statewide
MONONGALIA COUNTY
(H,Hw) - See Statewide
MONROE COUNTY
(H,Hw) - See Statewide
MORGAN COUNTY
(H,Hw) - See Statewide
NICHOLAS COUNTY
(H,Hw) - See Statewide
OHIO COUNTY
(H,Hw) - See Statewide
PENDLETON COUNTY
(H,Hw) - See Statewide
PLEASANT COUNTY
(D) - See Cabell County
(H,Hw) - See Statewide
PRESTON COUNTY
(H,Hw) - See Statewide

WEST VIRGINIA (Cont'd)

PUTNAM COUNTY
(H,Hw) - See Statewide
RALEIGH COUNTY
(H,Hw) - See Statewide
RANDOLPH COUNTY
(H,Hw) - See Statewide
RITCHIE COUNTY
(H,Hw) - See Statewide
ROANE COUNTY
(H,Hw) - See Statewide
SUMMERS COUNTY
(H,Hw) - See Statewide
TAYLOR COUNTY
(H,Hw) - See Statewide
TUCKER COUNTY
(H,Hw) - See Statewide
TYLER COUNTY
(H,Hw) - See Statewide
UPSHUR COUNTY
(H,Hw) - See Statewide
WAYNE COUNTY
(H,Hw) - See Statewide
WEBSTER COUNTY
(H,Hw) - See Statewide
WETZEL COUNTY
(D) - See Cabell County
(H,Hw) - See Statewide
WIRT COUNTY
(H,Hw) - See Statewide
WOOD COUNTY
(D) - See Cabell County
(H,Hw) - See Statewide
WYOMING COUNTY
(H,Hw) - See Statewide

WISCONSIN

ADAMS COUNTY
Decision #AP-72 (Hw)
37 FR 26273 - 12/8/72
Mod. #1-38 FR 2019 - 1/9/73
Mod. #2-38 FR 12524 - 5/11/73
ASHLAND COUNTY
Decision #AP-4 (D)
37 FR 14670 - 7/21/72
Decision #AP-70 (Hw)
37 FR 26269 - 12/8/72
Mod. #1-38 FR 2018 - 1/19/73
Mod. #2-38 FR 12523 - 5/11/73
BARRON COUNTY
Decision #AP-71 (Hw)
37 FR 26271 - 12/8/72
Mod. #1-38 FR 2018-1/19/73
Mod. #2-38 FR 12524 - 5/11/73
BAYFIELD COUNTY
(D) - See Ashland County
(Hw) - See Ashland County
BROWN COUNTY
Decision #AP-53 (B)(H)(Hw)
37 FR 25643 - 12/1/72
Mod. #1-37 FR 28357-12/22/72
Mod. #2-38 FR 2015-1/19/73
Mod. #3-38 FR 5111-2/23/72
Mod. #4-38 FR 12520 - 5/11/73
(D) - See Ashland County
BUFFALO COUNTY
(Hw) - See Barron County
BURNETT COUNTY
(Hw) - See Ashland County
CALUMET COUNTY
Decision #AP-74 (Hw)
37 FR 26277 - 12/8/72
Mod. #1-38 FR 2019-1/19/73
Mod. #2-38 FR 12524 - 5/11/73
CHIPPEWA COUNTY
(Hw) - See Barron County
CLARK COUNTY
(Hw) - See Barron County
COLUMBIA COUNTY
Decision #AP-73 (Hw)
37 FR 26275 - 12/8/72
Mod. #1-38 FR 2019-1/19/73
Mod. #2-38 FR 12524 - 5/11/73
CRAWFORD COUNTY
(Hw) - See Columbia County
DANE COUNTY
Decision #AP-54 (B)(H)(Hw)
37 FR 25647 - 12/1/72
Mod. #1-37 FR 28357-12/22/72
Mod. #2-38 FR 2015-1/19/73
Mod. #3-38 FR 5111-2/23/73
Mod. #4-38 FR 12521 - 5/11/73

WISCONSIN (Cont'd)

DANE COUNTY (cont'd)
Decision #AP-65 (R)
37 FR 25606 - 12/1/72
Mod. #1 - 38 FR 28358 - 12/22/72
Mod. #2 - 38 FR 2018 - 1/19/73
Mod. #3 - 38 FR 5112 - 2/23/73
DODGE COUNTY
(Hw) - See Columbia County
DOOR COUNTY
(D) - See Ashland County
(Hw) - See Calumet County
DOUGLAS COUNTY
(D) - See Ashland County
(Hw) - See Ashland County
DUNN COUNTY
(Hw) - See Barron County
EAU CLAIRE COUNTY
Decision #AP-55 (B)(H)(Hw)
37 FR 25650 - 12/1/72
Mod. #1-38 FR 2016-1/19/73
Mod. #2-38 FR 5111-2/23/73
Mod. #3-38 FR 12521 - 5/11/73
FLORENCE COUNTY
(Hw) - See Calumet County
FOND DU LAC COUNTY
Decision #AP-75 (Hw)
37 FR 26279 - 12/8/72
Mod. #1-38 FR 2019-1/19/73
Mod. #2-38 FR 12524 - 5/11/73
FOREST COUNTY
(Hw) - See Ashland County
GRANT COUNTY
(Hw) - See Columbia County
GREEN COUNTY
(Hw) - See Columbia County
GREEN LAKE COUNTY
(Hw) - See Adams County
IOWA COUNTY
(Hw) - See Columbia County
IRON COUNTY
(D) - See Ashland County
(Hw) - See Ashland County
JACKSON COUNTY
(Hw) - See Columbia County
JEFFERSON COUNTY
(Hw) - See Columbia County
JUNEAU COUNTY
Decision #AP-56 (B)(H)(Hw)
37 FR 25654 - 12/1/72
Mod. #1-37 FR 28357-12/22/72
Mod. #2-38 FR 2016-1/19/73
Mod. #3-38 FR 5111-2/23/73
Mod. #4-38 FR 12521 - 5/11/73

WISCONSIN (Cont'd)

KENOSHA COUNTY
Decision #AP-57 (B,H,Hw)
37 FR 25658 - 12/1/72
Mod. #1-37 FR 28357 - 12/22/72
Mod. #2-38 FR 2016 - 1/19/73
Mod. #3-38 FR 12521 - 5/11/73
KEWAUNEE COUNTY
(D) - See Ashland County
(Hw) - See Calumet County
LA CROSSE COUNTY
Decision #AP-58 (B,H,Hw)
37 FR 25662 - 12/1/72
Mod. #1-37 FR 28357 - 12/22/72
Mod. #2-38 FR 2016 - 1/19/73
Mod. #3-38 FR 5112 - 2/23/73
Mod. #4-38 FR 12521 - 5/11/73
Decision #AP-66 (R)
37 FR 25609 - 12/1/72
Mod. #1 - 37 FR 28358 - 12/22/72
Mod. #2 - 38 FR 2018 - 1/19/73
Mod. #3 - 38 FR 5112 - 2/23/73
Mod. #4 - 38 FR 12523 - 5/11/73
LAFAYETTE COUNTY
(Hw) - See Columbia County
LANGLADE COUNTY
(Hw) - See Adams County
LINCOLN COUNTY
(Hw) - See Ashland County
MANITOWOC COUNTY
(D) - See Ashland County
(Hw) - See Calumet County
MARATHON COUNTY
Decision #AP-59 (B)(H)(Hw)
37 FR 25666 - 12/1/72
Mod. #1-38 FR 2017-1/19/73
Mod. #2-38 FR 5111-2/23/73
Mod. #3-38 FR 12522 - 5/11/73
MARINETTE COUNTY
(D) - See Ashland County
(Hw) - See Calumet County
MARQUETTE COUNTY
(Hw) - See Adams County
MENOMINEE COUNTY
(Hw) - See Adams County
MILWAUKEE COUNTY
Decision #AP-60 (B)(H)(Hw)
37 FR 25669 - 12/1/72
Mod. #1-37 FR 28357-12/22/72
Mod. #2-38 FR 2017-1/19/73
Mod. #3-38 FR 5111-2/23/73
Mod. #4-38 FR 12522 - 5/11/73
(D) - See Ashland County
Decision #AP-67 (R)
37 FR 25612 - 12/1/72
Mod. #1 - 37 FR 28358 - 12/22/72
Mod. #2 - 38 FR 5112 - 2/23/73

WISCONSIN (Cont'd)

MONROE COUNTY
(Hw) - See Columbia County
OCONTO COUNTY
(D) - See Ashland County
(Hw) - See Calumet County
ONEIDA COUNTY
(Hw) - See Ashland County
OUTAGAMIE COUNTY
(Hw) - See Calumet County
OZAUKEE COUNTY
(B,H,Hw) - See Milwaukee County
(D) - See Ashland County
(Hw) - See Fond du Lac County
(R) - See Milwaukee County
PEPIN COUNTY
(Hw) - See Barron County
PIERCE COUNTY
(Hw) - See Barron County
POLK COUNTY
Decision #AP-61 (B) (H) (Hw)
37 FR 25674 - 12/1/72
Mod. #1-38 FR 2017 - 1/9/72
Mod. #2- 38 FR 12522 - 5/11/73
PORTAGE COUNTY
(Hw) - See Adams County
PRICE COUNTY
(Hw) - See Ashland County
RACINE COUNTY
Decision #AP-62 (B,H,Hw)
37 FR 25678 - 12/1/72
Mod. #1-37 FR 28357 - 12/22/72
Mod. #2-38 FR 2017 - 1/19/73
Mod. #3-38 FR 12522 - 5/11/73
(D) - See Ashland County
RICHLAND COUNTY
(Hw) - See Columbia County
ROCK COUNTY
Decision #AP-63 (B,H,Hw)
37 FR 25682 - 12/1/72
Mod. #1-37 FR 28358 - 12/22/72
Mod. #2-38 FR 2018 - 1/19/73
Mod. #3-38 FR 5111 - 2/23/73
Mod. #4-38 FR 12523 - 5/11/73
RUSK COUNTY
(Hw) - See Ashland County
SAINT CROIX COUNTY
(Hw) - See Barron County
SAUK COUNTY
(Hw) - See Columbia County
SAWYER COUNTY
(Hw) - See Ashland County

WISCONSIN (Cont'd)

SHAWANO COUNTY
(Hw) - See Adams County
SHEBOYGAN COUNTY
(D) - See Ashland County
(Hw) - See Fond du Lac County
TAYLOR COUNTY
(Hw) - See Ashland County
TREMPEALEAU COUNTY
(Hw) - See Barron County
VERNON COUNTY
(Hw) - See Columbia County
VILAS COUNTY
(Hw) - See Ashland County
WALWORTH COUNTY
(Hw) - See Fond du Lac County
WASHBURN COUNTY
(Hw) - See Ashland County
WASHINGTON COUNTY
(B,H,Hw) - See Milwaukee County
(Hw) - See Fond du Lac County
(R) - See Milwaukee County
WAUKESHA COUNTY
(B,H,Hw) - See Milwaukee County
(R) - See Milwaukee County
WAUPACA COUNTY
(Hw) - See Adams County
WAUSHARA COUNTY
(Hw) - See Adams County
WINNEBAGO COUNTY
Decision #AP-64 (B,H,Hw)
37 FR 25686 - 12/1/72
Mod. #1-37 FR 28358 - 12/22/72
Mod. #2 - 38 FR 2018 - 1/19/73
Mod. #3 - 38 FR 5112 - 2/23/73
Mod. #4 - 38 FR 12523 - 5/11/73
WOOD COUNTY
(Hw) - See Adams County

WYOMING

STATEWIDE
Decision #AM-2,476 (Hw)
36 FR 17159 - 8/27/71
Mod. #1-37 FR 4470 - 3/3/72
Mod. #2-37 FR 28805 - 12/29/72
Mod. #3-38 FR 2020 - 1/19/73
ALBANY COUNTY
(Hw) - See Statewide
BIG HORN COUNTY
(Hw) - See Statewide
CAMPBELL COUNTY
(Hw) - See Statewide
CARBON COUNTY
(Hw) - See Statewide
CONVERSE COUNTY
(Hw) - See Statewide
CROOK COUNTY
(Hw) - See Statewide
FREMONT COUNTY
(Hw) - See Statewide
GOSHEN COUNTY
(Hw) - See Statewide
HOT SPRINGS COUNTY
(Hw) - See Statewide
JOHNSON COUNTY
(Hw) - See Statewide
LARAMIE COUNTY
Decision #AP-250 (B,H,Hw)
37 FR 24011 - 11/10/72
Mod. #1 - 38 FR 940 - 1/5/73
Mod. #2 - 38 FR 2021 - 1/19/73
LINCOLN COUNTY
(Hw) - See Statewide
NATRONA COUNTY
(Hw) - See Statewide
NIOBRARA COUNTY
(Hw) - See Statewide
PARK COUNTY
(Hw) - See Statewide
PLATTE COUNTY
(Hw) - See Statewide
SHERIDAN COUNTY
(Hw) - See Statewide
SUBLETTE COUNTY
(Hw) - See Statewide

WYOMING (Cont'd)

SWEETWATER COUNTY
(Hw) - See Statewide
TETON COUNTY
(Hw) - See Statewide
UINTA COUNTY
(Hw) - See Statewide
WASHAKIE COUNTY
(Hw) - See Statewide
WESTON COUNTY
(Hw) - See Statewide
YELLOWSTONE NATIONAL PARK COUNTY
(Hw) - See Statewide

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