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Agencies in this issue—

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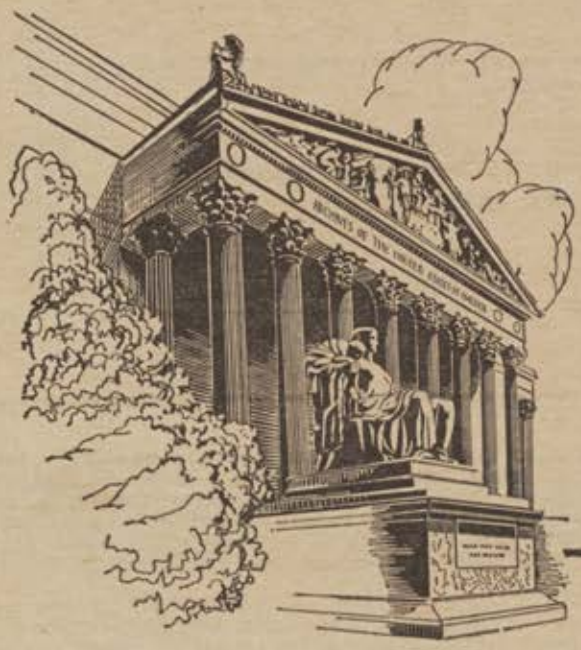

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List of CFR Parts Affected

The following numerical guide is a list of the parts of each title of the Code of Federal Regulations affected by documents published in today's issue. A cumulative list of parts affected, covering the current month to date, appears at the end of each issue beginning with the second issue of the month.

A cumulative guide is published separately at the end of each month. The guide lists the parts and sections affected by documents published since January 1, 1969, and specifies how they are affected.

Presidential Documents

Title 3—THE PRESIDENT

Proclamation 3947

WRIGHT BROTHERS DAY, 1969

By the President of the United States of America

A Proclamation

Over the centuries, man dreamed a great dream—to break his bondage to the earth and fly through the sky. The Greeks told of Icarus who almost succeeded, but who paid for failure with his life. The dream took shape in the mind of the Renaissance Man, da Vinci, who drew designs for a flying machine, but who never flew. But the dream was always there, and always man worked to make the dream a reality.

On December 17, 1903, Orville and Wilbur Wright made the dream a hard scientific fact. Orville stepped from a homemade contraption onto an ocean beach in the State of North Carolina, after completing the first successful airplane flight.

Almost sixty-six years later, another man stepped from another craft onto another plain. This plain was the waterless Sea of Tranquility on the Moon. Man had not only removed his bondage to the earth, but had expanded his horizons to outer space.

During these sixty-six years since the Wright brothers made man's first powered flight, aviation has revolutionized our way of life. Today, aviation is the servant of man, bringing the world closer together and making its parts more accessible. Tomorrow, aviation promises greater service, greater contributions, and new vistas for each of us.

The names of Orville Wright and Wilbur Wright symbolize America's pioneering leadership in aviation. With countless other men of all nations, they represent mankind's ceaseless effort to make dreams reality.

It is fitting that we should commemorate the achievements of the Wright brothers. The Congress, by Public Law 88-209 (77 Stat. 402), has designated the seventeenth day of December of each year as Wright Brothers Day and has requested the President to issue annually a proclamation inviting the people of the United States to observe that day with appropriate ceremonies and activities.

NOW, THEREFORE, I, RICHARD NIXON, President of the United States of America, do hereby call upon the people of this nation, and their local and national government officials, to observe Wright Brothers Day, December 17, 1969, with appropriate ceremonies and activities, both to recall the accomplishments of the Wright brothers, and to provide a stimulus to aviation in this country and throughout the world.

IN WITNESS WHEREOF, I have hereunto set my hand this eleventh day of December, in the year of our Lord nineteen hundred sixty-nine, and of the Independence of the United States of America the one hundred ninety-fourth.

Richard Nixon

[F.R. Doc. 69-14855; Filed, Dec. 11, 1969; 2:53 p.m.]

Executive Order 11499

AMENDING EXECUTIVE ORDER NO. 11248, PLACING CERTAIN POSITIONS IN LEVELS IV AND V OF THE FEDERAL EXECUTIVE SALARY SCHEDULE

By virtue of the authority vested in me by section 5317 of title 5 of the United States Code, as amended, section 2 of Executive Order No. 11248 [1] of October 10, 1965, as amended, placing certain positions in level V of the Federal Executive Salary Schedule, is further amended by deleting "(21) Assistant Archivist, Office of Presidential Libraries, General Services Administration", and inserting in lieu thereof the following:

(21) Commissioner, Transportation and Communications Service, General Services Administration.

Richard Nixon

THE WHITE HOUSE,
December 11, 1969.

[F.R. Doc. 69-14912; Filed, Dec. 12, 1969; 10:13 a.m.]

[1] 30 F.R. 12999; 3 CFR, 1964-1965 Comp., p. 349.

Rules and Regulations

Title 7—AGRICULTURE

Chapter IX—Consumer and Marketing Service (Marketing Agreements and Orders; Fruits, Vegetables, Nuts), Department of Agriculture

[Lemon Reg. 405]

PART 910—LEMONS GROWN IN CALIFORNIA AND ARIZONA

Limitation of Handling

§ 910.705 Lemon Regulation 405.

(a) *Findings.* (1) Pursuant to the marketing agreement, as amended, and Order No. 910, as amended (7 CFR Part 910), regulating the handling of lemons grown in California and Arizona, effective under the applicable provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674), and upon the basis of the recommendations and information submitted by the Lemon Administrative Committee, established under the said amended marketing agreement and order, and upon other available information, it is hereby found that the limitation of handling of such lemons, as hereinafter provided, will tend to effectuate the declared policy of the act.

(2) It is hereby further found that it is impracticable and contrary to the public interest to give preliminary notice engage in public rule-making procedure, and postpone the effective date of this section until 30 days after publication hereof in the FEDERAL REGISTER (5 U.S.C. 553) because the time intervening between the date when information upon which this section is based became available and the time when this section must become effective in order to effectuate the declared policy of the act is insufficient, and a reasonable time is permitted, under the circumstances, for preparation for such effective time; and good cause exists for making the provisions hereof effective as hereinafter set forth. The committee held an open meeting during the current week, after giving due notice thereof, to consider supply and market conditions for lemons and the need for regulation; interested persons were afforded an opportunity to submit information and views at this meeting; the recommendation and supporting information for regulation during the period specified herein were promptly submitted to the Department after such meeting was held; the provisions of this section, including its effective time, are identical with the aforesaid recommendation of the committee, and information concerning such provisions and effective time has been disseminated among handlers of such lemons; it is necessary, in order to effectuate the declared policy of the act, to make this section effective during the period herein specified; and compliance with this section will not require any special preparation on the part of persons subject hereto which cannot be completed on or before the effective date hereof. Such committee meeting was held on December 9, 1969.

(b) *Order.* (1) The respective quantities of lemons grown in California and Arizona which may be handled during the period December 14, 1969, through December 20, 1969, are hereby fixed as follows:

(i) District 1: 32,550 cartons;
(ii) District 2: 79,050 cartons;
(iii) District 3: 120,900 cartons.

(2) As used in this section, "handled," "District 1," "District 2," "District 3," and "carton" have the same meaning as when used in the said amended marketing agreement and order.

(Secs. 1–19, 48 Stat. 31, as amended; 7 U.S.C. 601–674)

Dated: December 11, 1969.

PAUL A. NICHOLSON,
Deputy Director, Fruit and Vegetable Division, Consumer and Marketing Service.

[F.R. Doc. 69-14844; Filed, Dec. 12, 1969; 8:49 a.m.]

Chapter XIV—Commodity Credit Corporation, Department of Agriculture

SUBCHAPTER B—LOANS, PURCHASES, AND OTHER OPERATIONS

[Amdt. 1]

PART 1430—DAIRY PRODUCTS

Subpart—Milk and Butterfat Price Support Program

The program heretofore announced to support prices to producers for milk and butterfat during the marketing year April 1, 1969, through March 31, 1970 (34 F.R. 6471), is amended below to increase by one-fourth cent per pound the announced prices at which CCC offers to purchase butter when the butter is offered in "freezer" space in CCC-approved warehouses.

Section 1430.282(b) is amended by adding the following subparagraph:

§ 1430.282 Price support program for milk and butterfat.

* * * * *

(b) * * *

(3) The foregoing prices for butter shall be one-fourth cent per pound higher with respect to butter offered in "freezer" space in CCC-approved warehouses with in-and-out handling charges paid, and storage charges paid through the date of delivery to CCC.

* * * * *

This amendment shall be effective as of December 5, 1969.

Signed at Washington, D.C., on December 10, 1969.

CARROLL G. BRUNTHAVER,
Acting Executive Vice President, Commodity Credit Corporation.

[F.R. Doc. 69-14829; Filed, Dec. 12, 1969; 8:49 a.m.]

Title 9—ANIMALS AND ANIMAL PRODUCTS

Chapter I—Agricultural Research Service, Department of Agriculture

SUBCHAPTER C—INTERSTATE TRANSPORTATION OF ANIMALS AND POULTRY

PART 76—HOG CHOLERA AND OTHER COMMUNICABLE SWINE DISEASES

Areas Quarantined

Pursuant to the provisions of the Act of May 29, 1884, as amended, the Act of February 2, 1903, as amended, the Act of March 3, 1905, as amended, the Act of September 6, 1961, and the Act of July 2, 1962 (21 U.S.C. 111–113, 114g, 115, 117, 120, 121, 123–126, 134–134h), Part 76, Title 9, Code of Federal Regulations, restricting the interstate movement of swine and certain products because of hog cholera and other communicable swine diseases, is hereby amended in the following respects:

1. In § 76.2, the introductory portion in paragraph (e) is amended by adding thereto the names of the States of Kentucky and Tennessee, and subparagraphs (10) and (11) are added to paragraph (e) to read:

(10) *Kentucky.* Simpson County.
(11) *Tennessee.* Dyer County.

2. In § 76.2 paragraph (e)(8) relating to Missouri is amended by adding thereto the name of Clinton County.

3. In § 76.2, paragraph (e)(6) relating to Texas is amended by adding thereto the names of Dallas and Harris Counties.

4. In § 76.2, paragraph (f) is amended by deleting the reference to "Tennessee."

(Secs. 4–7, 23 Stat. 32, as amended, secs. 1, 2, 32 Stat. 791–792, as amended, sec. 3, 33 Stat. 1265, as amended, sec. 1, 75 Stat. 481, secs. 3 and 11, 76 Stat. 130, 132; 21 U.S.C. 111, 112, 113, 114g, 115, 117, 120, 121, 123–126, 134b, 134f; 29 F.R. 16210, as amended)

Effective date. The foregoing amendments shall become effective upon issuance.

The amendments quarantine certain counties in the States of Kentucky, Missouri, Tennessee, and Texas because of the existence of hog chlorea. The amendments also delete the State of Tennessee from the hog cholera eradication States.

These actions are deemed necessary to prevent further spread of the disease. The restrictions pertaining to the interstate movement of swine and swine products from or through quarantined areas as contained in 9 CFR Part 76, as amended, will apply to the quarantined areas designated herein.

The amendments impose certain further restrictions necessary to prevent the interstate spread of hog cholera and must be made effective immediately to accomplish their purpose in the public interest. Accordingly, under the administrative procedure provisions in 5 U.S.C. 553, it is found upon good cause that notice and other public procedure with respect to the amendments are impracticable and contrary to the public interest, and good cause is found for making them effective less than 30 days after publication in the FEDERAL REGISTER.

Done at Washington, D.C., this 10th day of December 1969.

GEORGE W. IRVING, Jr.,
Administrator,
Agricultural Research Service.

[F.R. Doc. 69-14828; Filed, Dec. 12, 1969; 8:48 a.m.]

Title 14—AERONAUTICS AND SPACE

Chapter I—Federal Aviation Administration, Department of Transportation

[Docket No. 10011; Amdt. 39-894]

PART 39—AIRWORTHINESS DIRECTIVES

Hawker Siddeley Heron Model D.H. 114 Airplanes

There has been a report of fatigue cracks occurring on the engine mounting pickup wing straps located at the top outboard position of the inboard engine mount-to-wing attachment structure on Hawker Siddeley Model D.H. 114 Heron airplanes. This condition could impair the structural integrity of the inboard engine mount attachment structure. In view of the serious consequences of such a failure, and since this condition is likely to exist or develop in other airplanes of the same type design, an airworthiness directive (AD) is being issued to require repetitive inspections of the wing strap for fatigue cracks, replacement of two of the wing strap-to-engine mount attachment fitting bolts and replacement of cracked straps on Hawker Siddeley Heron Model D.H. 114 airplanes.

Since a situation exists that requires immediate adoption of this regulation, it is found that notice and public procedure hereon are impracticable and good cause exists for making this amendment effective in less than 30 days.

In consideration of the foregoing, and pursuant to the authority delegated to me by the Administrator (14 CFR 11.89), § 39.13 of the Federal Aviation Regulations is amended by adding the following new airworthiness directive:

HAWKER SIDDELEY AVIATION, LTD. Applies to Heron Model D.H. 114 Airplanes.

Compliance is required as indicated.

To reduce the possibility of fatigue cracks developing in the engine mount pickup wing straps located at the top outboard position of the left and right inboard engine-to-wing attachment structure, accomplish the following:

(a) Within 50 hours' time in service after the effective date of this AD, unless already accomplished within the last 250 hours' time in service, remove the top cowling panel over the oil tank on the right and left inboard engine installations and visually inspect the upper outboard engine mounting pickup wing straps for fatigue cracks using a dye penetrant method and in accordance with Hawker Siddeley Technical News Sheet, Series Heron 114, No. W.15, Issue 1, dated October 27, 1969, or an FAA-approved equivalent.

(b) Within the next 300 hours' time in service after accomplishing the inspection required by paragraph (a), accomplish the following:

(1) Remove and discard the two aft bolts and nuts which attach the upper outboard engine mount pickup straps of the left and right inboard engine installation structure to the engine mounting pickup fitting.

(2) Accomplish the inspection required in paragraph (a).

(3) Replace the bolts and nuts removed in accordance with subparagraph (1) with new bolts, P/N A.25/4E, and new nuts, P/N A.16Y/ET in accordance with Hawker Siddeley Technical News Sheet, Series Heron (114), No. W.15, Issue 1, dated October 27, 1969, or an FAA-approved equivalent.

(c) Within the next 600 hours' time in service after compliance with paragraph (b) and thereafter at intervals not to exceed 600 hours' time in service since the last inspection, accomplish the inspection required by paragraph (a).

(d) If cracks are found during any of the inspections required by paragraphs (a), (b), and (c) replace the cracked wing strap with a new strap in accordance with Hawker Siddeley Technical News Sheet, Series Heron (114), No. W.15, Issue 1, dated October 27, 1969, or an FAA-approved equivalent.

This amendment becomes effective December 18, 1969.

(Secs. 313(a), 601, 603, Federal Aviation Act of 1958, 49 U.S.C. 1354(a), 1421, 1423, sec. 6(c), Department of Transportation Act, 49 U.S.C. 1655(c))

Issued in Washington, D.C., on December 8, 1969.

R. S. SLIFF,
Acting Director,
Flight Standards Service.

[F.R. Doc. 69-14806; Filed, Dec. 12, 1969; 8:47 a.m.]

[Docket No. 69-EA-148; Amdt. 39-892]

PART 39—AIRWORTHINESS DIRECTIVES

Lycoming Aircraft Engines

The Federal Aviation Administration is amending § 39.13 of Part 39 so as to issue an airworthiness directive which will require an inspection of the reduction gearing pinion cage attaching nut and eventual replacement of the thrust bearing oil slinger.

A few incidents have been reported where the reduction gearing pinion cage attaching nut had backed off. The nut is used to secure the propeller-shaft in the reduction gearing assembly. The AD requires a one time inspection to replace the spline nut with a hexagonal nut, increase the required torque from 200 ft.-lbs. to 400 ft.-lbs. and at overhaul replacement of oil slinger P/N 68319 with P/N 77454.

Since the foregoing requires expeditious adoption of the airworthiness directive, notice and public procedure are deemed impractical and the amendment may be made effective in less than 30 days.

In consideration of the foregoing and pursuant to the authority delegated to me by the Administrator, 14 CFR 11.85 (31 F.R. 13697), § 39.13 of Part 39 of the Federal Aviation Regulations is amended by adding the following new Airworthiness Directive:

LYCOMING ENGINES. Applies to Lycoming GO-435-C2A, GO-480, GSO-480, and IGSO-480 type engines using reduction gear assemblies P/N's 72875 and 72879 and all IGO-540 and IGSO-540 type engines. Engines with the serial numbers listed below and engines remanufactured after October 15, 1969, need not comply with this AD:

GO-435 S/N 3340-11, 3342-11 and up.
GO-480-B S/N 1289-28 and up.
GO-480-D S/N 411-32 and up.
GO-480-G2D6 S/N 1602-34 and up.
GO-480-G1B6 S/N 1359-35 and up.
GO-480-G1D6 S/N 562-37 and up.
GO-480-G1A6 S/N 218-42 and up.
GSO-480 S/N 3322-33 and up.
IGSO-480 S/N 1784-44 and up.
IGO-540 S/N 303-49 and up.
IGSO-540 S/N 2516-50 and up.

Compliance required prior to the accumulation of six hundred (600) hours in service for the GO-435, IGO-540, and IGSO-540 type engines and prior to the accumulation of seven hundred (700) hours in service for GO-480, GSO-480, and IGSO-480 type engines. If the engine has passed the foregoing times compliance is required within the next one hundred (100) hours in service. To prevent failure of the reduction gear assembly a one time inspection is to be accomplished as follows:

a. Check torque on reduction gearing pinion cage attaching nut.

1. If found to be in excess of 50 ft.-lbs. remove, inspect for damage and replace the oil retaining housing if necessary. During assembly comply with part (b) using a new lockplate and a pinion cage attaching nut torque of 400 ft.-lbs. When the assembly is disassembled replace thrust bearing oil slinger P/N 68319 with P/N 77454.

2. If found to be less than 50 ft.-lbs. disassemble the assembly and insure that all components meet approved specifications and replace the thrust bearing oil slinger P/N 68319 with P/N 77454 and the oil retaining housing. During assembly comply with part (b) using a new lockplate and a pinion cage attaching nut torque of 400 ft.-lbs.

b. If the pinion cage is secured with a spline nut it must be replaced with an approved hexagonal nut.

c. If the assembly has been rebuilt using thrust bearing oil slinger P/N 77454, stamp the suffix (-1) to the part number on the reduction gear housing.

Lycoming Service Bulletin No. 319 and Lycoming Service Instruction No. 1210A pertain to this subject.

This amendment is effective December 17, 1969.

(Secs. 313(a), 601, 603, Federal Aviation Act of 1958, 49 U.S.C. 1354(a), 1421, 1423; sec. 6(c), Department of Transportation Act, 49 U.S.C. 1655(c))

Issued in Jamaica, N.Y., on December 4, 1969.

WAYNE HENDERSHOT,
Acting Director, Eastern Region.

[F.R. Doc. 69-14807; Filed, Dec. 12, 1969; 8:47 a.m.]

[Airspace Docket No. 69-WA-41]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, CONTROLLED AIRSPACE, AND REPORTING POINTS

Alteration and Designation of Federal Airways and Reporting Points; Correction

On October 30, 1969, F.R. Doc. 69-12958 was published in the FEDERAL REGISTER (34 F.R. 17510) and amended Part 71 of the Federal Aviation Regulations. The amendments will become effective January 8, 1970. In items No. 2 and No. 3 the Anvil INT was redescribed by use of the Kirilof Wharf radio beacon. Subsequent to the publication of the amendments, it has been determined that the Adak, Alaska, radio beacon bearing utilized in the description of the Anvil INT should be altered 1° so as to position the intersection at the proper location. Accordingly, action is taken herein to reflect this minor bearing change.

Since this amendment is minor in nature and no substantive change in the regulation is effected, notice and public procedure thereon are unnecessary, and good cause exists for making this amendment effective on less than 30 days notice.

In consideration of the foregoing, effective upon publication in the FEDERAL REGISTER, F.R. Doc. 69-12958 (34 F.R. 17510) is amended as follows:

a. Item 2.a. Anvil INT is amended to read:

Anvil INT: INT 006° bearing Kirilof Wharf, Alaska, RBN, 282° bearing Adak, Alaska, RBN.

b. Item 3.a. Anvil INT is amended to read:

Anvil INT: INT 006° bearing Kirilof Wharf, Alaska, RBN, 282° bearing Adak, Alaska, RBN.

(Sec. 307(a), Federal Aviation Act of 1958, 49 U.S.C. 1348; sec. 6(c), Department of Transportation Act, 49 U.S.C. 1655(c))

Issued in Washington, D.C., on December 9, 1969.

H. B. HELSTROM,
Chief, Airspace and Air Traffic Rules Division.

[F.R. Doc. 69-14808; Filed, Dec. 12, 1969; 8:47 a.m.]

[Airspace Docket No. 69-SO-100]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, CONTROLLED AIRSPACE, AND REPORTING POINTS

Designation of Transition Area and Alteration of Control Zone and Transition Area

Correction

In F.R. Doc. 69-13894, appearing at page 18751 in the issue of Saturday, November 22, 1969, in the third column under the Hickory, N.C., control zone, the latitude designation in the second line reading "34°44'30" N." should read "35°44'30" N.".

[Airspace Docket No. 69-WA-58]

PART 73—SPECIAL USE AIRSPACE

Alteration of Restricted Area

The purpose of this amendment to Part 73 of the Federal Aviation Regulations is to amend the description of the designated altitudes associated with Restricted Area R-3120.

In an amendment to Part 73 of the Federal Aviation Regulations published in the FEDERAL REGISTER on September 17, 1969 (34 F.R. 14463), Restricted Area R-3120 was altered by revoking the portion of the area encompassed by land. However, the amendment failed to amend the designated altitudes for the portion being revoked. Accordingly, action is taken herein to amend the description of R-3120 to reflect the current designated altitudes.

Since this amendment restores airspace to the public use and relieves a restriction, notice and public precedure thereon are unnecessary, and good cause exists for making this amendment effective on less than 30 days notice.

In consideration of the foregoing, Part 73 of the Federal Aviation Regulations is amended, effective upon publication in the FEDERAL REGISTER, as hereinafter set forth.

Section 73.31 (34 F.R. 4824, 14463) is amended as follows:

In R-3120 PMRFAC Five, Hawaii, "Designated Altitudes." is amended to read:

Designated altitudes: Surface to 5,000 feet MSL.

(Sec. 307(a), Federal Aviation Act of 1958, 49 U.S.C. 1348; sec. 6(c), Department of Transportation Act, 49 U.S.C. 1655(c))

Issued in Washington, D.C., on December 8, 1969.

H. B. HELSTROM,
Chief, Airspace and Air Traffic Rules Division.

[F.R. Doc. 69-14809; Filed, Dec. 12, 1969; 8:47 a.m.]

Title 16—COMMERCIAL PRACTICES

Chapter I—Federal Trade Commission

[Docket No. C-1620]

PART 13—PROHIBITED TRADE PRACTICES

Arjay Batting Corp. and Jacob Lowinger

Subpart—Invoicing products falsely: § 13.1108 *Invoicing products falsely:* 13.1108-40 Federal Trade Commission Act. Subpart—Misbranding or mislabeling: § 13.1185 *Composition:* 13.1185-90 Wool Products Labeling Act; § 13.1212 *Formal regulatory and statutory requirements:* 13.1212-90 Wool Products Labeling Act. Subpart—Neglecting, unfairly or deceptively, to make material disclosure: § 13.1852 *Formal regulatory and statutory requirements:* 13.1852-80 Wool Products Labeling Act.

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46. Interpret or apply sec. 5, 38 Stat. 719, as amended, secs. 2-5, 54 Stat. 1128-1130; 15 U.S.C. 45, 68)

[Cease and desist order, Arjay Batting Corp. et al., Brooklyn, N.Y., Docket C-1620, Nov. 6, 1969]

In the Matter of Arjay Batting Corp., a Corporation, and Jacob Lowinger, Individually and as an Officer of Said Corporation

Consent order requiring a Brooklyn, N.Y., manufacturer of batting for quilting to cease misbranding and falsely invoicing its wool products.

The order to cease and desist, including further order requiring report of compliance therewith, is as follows:

It is ordered, That respondents Arjay Batting Corp., a corporation, and its officers, and Jacob Lowinger, individually and as an officer of said corporation, and respondents' representatives, agents, and employees, directly or through any corporate or other device, in connection with the introduction, or manufacture for introduction, into commerce, or offering for sale, sale, transportation, distribution, delivery for shipment or shipment, in commerce of wool products as "commerce" and "wool product" are defined in the Wool Products Labeling Act of 1939, do forthwith cease and desist from misbranding wool products by:

1. Falsely or deceptively stamping, tagging, labeling, invoicing, advertising, or otherwise identifying such products as to the character or amount of the constituent fibers contained therein.

2. Failing to clearly affix to, or place on each such product a stamp, tag, label, or other means of identification showing in a clear and conspicuous manner each element of information required to be disclosed by section 4(a)(2) of the Wool Products Labeling Act of 1939.

It is further ordered, That respondents Arjay Batting Corp., a corporation, and its officers, and Jacob Lowinger, individually and as an officer of said corporation, and respondents' representatives, agents, and employees, directly or through any corporate or other device, in connection with the advertising, offering for sale, sale or distribution of wool batting material or other products in commerce, as "commerce" is defined in the Federal Trade Commission Act, do forthwith cease and desist from misrepresenting the character or amount of constituent fibers contained in such products on invoices or shipping memoranda applicable thereto or in any other manner.

It is further ordered, That the respondent corporation shall forthwith distribute a copy of this order to each of its operating divisions.

It is further ordered, That the respondents herein shall, within sixty (60) days after service upon them of this order, file with the Commission a report in writing setting forth in detail the manner and form in which they have complied with this order.

Issued: November 6, 1969.

By the Commission.

[SEAL] JOSEPH W. SHEA, *Secretary*.

[F.R. Doc. 69-14775; Filed, Dec. 12, 1969; 8:45 a.m.]

[Docket No. C-1619]

PART 13—PROHIBITED TRADE PRACTICES

DNB, Inc., et al.

Subpart—Misbranding or mislabeling: § 13.1185 *Composition:* 13.1185-80 Textile Fiber Products Identification Act; 13.1185-90 Wool Products Labeling Act; § 13.1212 *Formal regulatory and statutory requirements:* 13.1212-80 Textile Fiber Products Identification Act; 13.1212-90 Wool Products Labeling Act. Subpart—Neglecting, unfairly or deceptively, to make material disclosure: § 13.1845 *Composition:* 13.1845-70 Textile Fiber Products Identification Act; 13.1845-80 Wool Products Labeling Act; § 13.1852 *Formal regulatory and statutory requirements:* 13.1852-70 Textile Fiber Products Identification Act; 13.1852-80 Wool Products Labeling Act.

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46. Interpret or apply sec. 5, 38 Stat. 719, as amended, 72 Stat. 1717, secs. 2-5, 54 Stat. 1128-1130; 15 U.S.C. 45, 70, 68) [Cease and desist order, DNB, Inc., et al., New York, N.Y., Docket C-1619, Nov. 6, 1969]

In the Matter of DNB, Inc., a Corporation, Trading as Women's Haberdashers, and Beth Lee Liss, Individually and as an Officer of Said Corporation

Consent order requiring a New York City manufacturer of ladies' custom-made and ready-to-wear garments to cease misbranding its wool and textile fiber products and failing to maintain required records on its textile fiber products.

The order to cease and desist, including further order requiring report of compliance therewith, is as follows:

It is ordered, That respondents DNB, Inc., a corporation, trading as Women's Haberdashers, or under any other name or names, and its officers, and Beth Lee Liss, individually and as an officer of said corporation, and respondents' representatives, agents, and employees, directly or through any corporate or other device, in connection with the introduction, or manufacture for introduction into commerce, or the offering for sale, sale, transportation, distribution, delivery for shipment or shipment, in commerce, of wool products, as "commerce" and "wool product" are defined in the Wool Products Labeling Act of 1939, do forthwith cease and desist from misbranding wool products by:

1. Failing to securely affix to or place on, each such product a stamp, tag, label, or other means of identification showing in a clear and conspicuous manner, each element of information required to be disclosed by section 4(a)(2) of the Wool Products Labeling Act of 1939.

2. Failing to affix labels to samples, swatches or specimens of wool products used to promote or effect the sale of such wool products showing in words and figures plainly legible all the information required to be disclosed by section 4(a)(2) of the Wool Products Labeling Act of 1939.

It is further ordered, That respondents DNB, Inc., a corporation, trading as Women's Haberdashers, or under any other name or names, and its officers, and Beth Lee Liss, individually and as an officer of said corporation, and respondents' representatives, agents, and employees, directly or through any corporate or other device, in connection with the introduction, delivery for introduction, manufacture for introduction, sale, advertising or offering for sale, in commerce, or the transportation or causing to be transported in commerce, or the importation into the United States, of any textile fiber product; or in connection with the sale, offering for sale, advertising, delivery, transportation or causing to be transported, of any textile fiber product which has been advertised or offered for sale in commerce; or in connection with the sale, offering for sale, advertising, delivery, transportation, or causing to be transported, after shipment in commerce, of any textile fiber product, whether in its original state or contained in other textile fiber products, as the terms "commerce" and "textile fiber product" are defined in the Textile Fiber Products Identification Act, do forthwith cease and desist from:

A. Misbranding such textile fiber products by:

1. Failing to affix a stamp, tag, label, or other means of identification to each such textile fiber product showing in a clear, legible and conspicuous manner each element of information required to be disclosed by section 4(b) of the Textile Fiber Products Identification Act.

2. Failing to affix labels to samples, swatches or specimens of textile fiber products used to promote or effect the sale of such textile fiber products showing in words and figures plainly legible all the information required to be disclosed by section 4(b) of the Textile Fiber Products Identification Act.

B. Failing to maintain proper records of fiber content of textile fiber products manufactured by respondents, as required by section 6(a) of the Textile Fiber Products Identification Act and Rule 39 of the Regulations promulgated thereunder.

It is further ordered, That the respondent corporation shall forthwith distribute a copy of this order to each of its operating divisions.

It is further ordered, That respondents herein shall, within sixty (60) days after service upon them of this order, file with the Commission a report in writing setting forth in detail the manner and form in which they have complied with this order.

Issued: November 6, 1969.

By the Commission.

[SEAL] JOSEPH W. SHEA, *Secretary*.

[F.R. Doc. 69-14776; Filed, Dec. 12, 1969; 8:45 a.m.]

[Docket No. C-1623]

PART 13—PROHIBITED TRADE PRACTICES

Geon Intercontinental Corp. et al.

Subpart—Coercing and intimidating: § 13.375 *Suppliers of competitors*. Subpart—Combining or conspiring: § 13.385 *To boycott seller-suppliers;* § 13.397 *To cut off competitor's suppliers;* § 13.410 *To eliminate competition in conspirators' goods*. Subpart—Cutting off access to customers or market: § 13.600 *Withholding patronage from recalcitrant suppliers*. Subpart—Cutting off supplies or service: § 13.617 *Inducing suppliers to refuse to sell to competitors;* § 13.660 *Threatening withdrawal of patronage*.

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46. Interprets or applies sec. 5, 38 Stat. 719, as amended; 15 U.S.C. 45) [Cease and desist order, Geon Intercontinental Corp. et al., Woodbury, N.Y., Docket C-1623, Nov. 12, 1969]

In the Matter of Geon Intercontinental Corp., a Corporation, and Beck/Arnley Corp. (Formerly Beck Distributing Corp.), a Corporation

Consent order requiring two importers and distributors of replacement parts for foreign made automobiles located in Melville and Woodbury, N.Y., to cease restricting competition in the foreign automotive parts business by threatening or coercing suppliers of such parts not to sell to potential new entrants into the field.

The order to cease and desist, including further order requiring report of compliance therewith, is as follows:

I. *It is ordered*, That respondents, Geon Intercontinental Corp., a corporation, and Beck/Arnley Corp., a corporation, their subsidiaries, successors, assigns, officers, directors, agents, representatives, and employees, directly or through any corporate or other device, in connection with the importation, sale, or distribution of imported automotive parts in commerce as "commerce" is defined in the Federal Trade Commission Act, forthwith cease and desist from entering into, maintaining, effectuating, carrying out, cooperating in or continuing any agreement, understanding, combination, conspiracy, or planned course of action or course of dealing, between or among any of said respondents or between any one or more of the said respondents and one or more of respondents' competitors not parties hereto, to do or perform any of the following:

1. Refusing to buy or threatening to refuse to buy automotive parts from any manufacturer.

2. Inducing, persuading, compelling, or coercing any manufacturer from selling automotive parts to any particular person or group or class of persons.

3. Purchasing or offering to purchase automotive parts from any manufacturer under the condition or understanding that such manufacturer will not sell to any particular person or to any group or class of persons.

4. Communicating directly or indirectly with any manufacturer for the purpose of inducing such manufacturer not to sell automotive parts to any particular person or to any group or class of persons.

5. Suppressing, hindering, restricting, or limiting competition in the importation or distribution of automotive parts.

II. *It is further ordered*, That each of the individual corporate respondents herein, their subsidiaries, successors, assigns, officers, directors, agents, representatives, and employees, directly or through any corporate or other device, individually cease and desist from performing any of the following:

1. Inducing, persuading, threatening, compelling, coercing or attempting to induce, persuade, threaten, compel, or coerce any manufacturer not to sell imported automotive parts to any competitor or potential competitor: *Provided, however*, Nothing contained herein shall prevent any respondent from unilaterally and independently exercising its legal right to maintain, select, or terminate any supplier.

2. Seeking, negotiating, or entering into, directly or indirectly, any exclusive distributorship arrangement with any manufacturer listed on Attachments A or B of this order for five (5) years: *Provided, however*, Nothing contained herein shall prevent any respondent from continuing any exclusive distributorship arrangement in effect on March 1, 1968.

III. *It is further ordered*, That respondent Beck/Arnley Corp. shall within sixty (60) days after service upon it of this order, serve by mail on each company listed in Attachment A, a copy of this order and a copy of attached Letter C; and that respondent Geon Intercontinental Corp. shall within sixty (60) days after service upon it of this order, serve by mail on each company listed in Attachment B, a copy of this order and a copy of Letter C attached to this order. For respondent Beck/Arnley Corp. it is ordered that attached Letter C be signed by Franklin B. Beck, William M. Arnowitz and Randolph C. St. John. For respondent Geon Intercontinental Corp. it is ordered that attached Letter C be signed by Peter H. Neuwirth and Biarne Qvale.

IV. *It is further ordered*, That respondent corporation herein shall forthwith forward a copy of this order to all of their operating divisions.

V. *It is further ordered*, That respondents herein within sixty (60) days after service upon them of this order, file with the Commission a report in writing setting forth in detail the manner and form in which they have complied with this order.

VI. *It is further ordered*, That respondents notify the Commission at least 30 days prior to any proposed change in the corporate respondent such as dissolution, assignment or sale resulting in the emergence of a successor corporation, the creation or dissolution of subsidiaries or any other change in the corporation which may affect compliance obligations arising out of the order.

Issued: November 12, 1969.

By direction of the Commission.

[SEAL] JOSEPH W. SHEA, *Secretary*.

[F.R. Doc. 69-14777; Filed, Dec. 12, 1969; 8:45 a.m.]

[Docket No. C-1622]

PART 13—PROHIBITED TRADE PRACTICES

Laconia Shoe Co. et al.

Subpart—Misbranding or mislabeling: § 13.1185 *Composition:* 13.1185-40 In general. Subpart—Misrepresenting oneself and goods—GOODS: § 13.1590 *Composition*. Subpart—Neglecting, unfairly or deceptively, to make material disclosure: § 13.1845 *Composition:* 13.-1845-15 Federal Trade Commission Act. Subpart—Simulating another or product thereof: § 13.2230 *Product*.

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46. Interprets or applies sec. 5, 38 Stat. 719, as amended; 15 U.S.C. 45) [Cease and desist order, Laconia Shoe Co. et al., Laconia, N.H., Docket C-1622, Nov. 12, 1969]

In the Matter of Laconia Shoe Co., a Corporation, and Eugene Brindis and Robert J. Selig, Individually and as Officers of Said Corporation

Consent order requiring a Laconia, N.H., manufacturer and distributor of shoes to cease selling shoes made of simulated leather material without conspicuously disclosing by stamp, tag, or label affixed to the shoes the true nature of the material.

The order to cease and desist, including further order requiring report of compliance therewith, is as follows:

It is ordered, That respondents Laconia Shoe Co., a corporation and its officers, and Eugene Brindis and Robert J. Selig, individually and as officers of said corporation, and respondents' agents, representatives, and employees, directly or through any corporate or other device, in connection with the manufacturing, offering for sale, sale or distribution of shoes or other footwear, in commerce, as "commerce" is defined in the Federal Trade Commission Act, do forthwith cease and desist from:

1. Offering for sale, selling, distributing or placing in the hands of others for distribution or sale purposes, footwear products containing one or more visible or partly visible parts, other than heels, which are composed of nonleather material having the appearence of leather or split leather, without clearly and conspicuously disclosing (1) the identity of the part or parts of such products so composed and (2) either that the material is simulated or imitation leather or the general nature of the material in such manner as will show it is not leather or split leather; such disclosures to appear on a stamp, tag, or label embedded in or attached to such products, of such degree of permanency as to remain thereon until consummation of consumer sale of the products, and of such conspicuousness as to be likely observed and read by purchasers and prospective purchasers making casual inspection of the products.

2. Misrepresenting, in any manner, or by any means, directly or indirectly, the kind or type of leather or other materials used in the manufacture of respondents' products or any part thereof.

It is further ordered, That the respondent corporation shall forthwith distribute a copy of this order to each of its operating divisions.

It is further ordered, That the respondents herein shall, within sixty (60) days after service upon them of this order, file with the Commission a report in writing setting forth in detail the manner and form in which they have complied with this order.

Issued: November 12, 1969.

By the Commission.

[SEAL] JOSEPH W. SHEA, *Secretary*.

[F.R. Doc. 69-14778; Filed, Dec. 12, 1969; 8:45 a.m.]

[Docket No. C-1621]

PART 13—PROHIBITED TRADE PRACTICES

Angel Orestes Rigoli and American Cultural Interchange, Inc.

Subpart—Advertising falsely or misleadingly: § 13.15 *Business status, advantages, or connections:* 13.15-125 Individual or private business being: 13.15-125(u) Nonprofit organization; 13.15-237 professional or scientific

status; § 13.75 *Free goods or services;* § 13.85 *Government approval, action, connection or standards;* 13.85–5 Accreditation of correspondence courses, etc. Subpart—using misleading name—VENDOR: § 13.2410 *Individual or private business being educational, religious or research institution or organization.*

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46. Interprets or applies sec. 5, 38 Stat. 719, as amended; 15 U.S.C. 45) [Cease and desist order, Angel Orestes Rigoli et al., Miami, Fla., Docket C-1621, Nov. 12, 1969]

In the Matter of Angel Orestes Rigoli, Individually and as a Former Officer of American Cultural Interchange, Inc., a Dissolved Corporation

Consent order requiring a Miami, Fla., individual engaged in distributing correspondence courses to cease doing business under any name which implies that the enterprise is other than a private commercial venture, misrepresenting that his school is accredited, that it provides scholarships, and that any of its materials are free.

The order to cease and desist, including further order requiring report of compliance therewith, is as follows:

It is ordered, That respondent Angel Orestes Rigoli, individually and as a former officer of American Cultural Interchange, Inc., a dissolved corporation, and respondent's agents, representatives, and employees, directly or through any corporate or other device, in connection with the advertising, offering for sale, sale or distribution of courses of study and instruction in journalism, English, photography, sewing, beauty culture or any other subject, in commerce, as "commerce" is defined in the Federal Trade Commission Act, do forthwith cease and desist from:

1. Using the name "American Cultural Interchange, Inc." or any other name or names of similar import or meaning to describe or designate his business; or representing, in any manner, that respondent's business is other than that of a private commerical venture engaged in the sale of correspondence courses for a profit.

2. Representing, directly or by implication, that respondent's school or his courses have been accredited, approved or recognized by any educational authority in the United States.

3. Misrepresenting in any manner the status, accreditation or approval of respondent's business, his school or his courses.

4. Representing, directly or by implication, that respondent provides scholarships.

5. Representing, directly or by implication, that the instructional material and equipment provided as a part of respondent's courses are free, or misrepresenting, in any manner, the cost or nature of respondent's courses.

It is further ordered, That the respondent herein shall, within sixty (60) days after service upon him of this order, file with the Commission a report, in writing, setting forth in detail the manner and form in which he has complied with this order.

Issued: November 12, 1969.

By the Commission.

[SEAL] JOSEPH W. SHEA, *Secretary.*

[F.R. Doc. 69-14774; Filed, Dec. 12, 1969; 8:45 a.m.]

Title 17—COMMODITY AND SECURITIES EXCHANGES

Chapter II—Securities and Exchange Commission

[Release Nos. 33-5025, 34-8758, 35-16528, 39-266, IC-5893, IAA-251]

PART 200—ORGANIZATION; CONDUCT AND ETHICS; AND INFORMATION AND REQUESTS

Delegation of Certain Functions to Certain Staff Officials

The Securities and Exchange Commission has amended its rules under which certain functions of the Commission have been delegated to the directors of divisions and certain other staff officials.

The amendment delegates to the Director of the Division of Corporation Finance authority under the Securities Act of 1933 to accelerate the effective date of registration statements, to consent to the filing of amendments prior to the effective date so as to be treated as a part of the registration statement, to determine that amendments filed prior to the effective date have been filed pursuant to an order of the Commission, and to make effective applications for qualification for trust indentures filed with registration statements. The director of the Division previously had authority to take such action with respect to registration statements filed on certain forms, registration statements involving competitive bidding and registration statements filed by companies reporting pursuant to section 13 or 15(d) of the Securities Exchange Act of 1934. The enlarged authority delegated to the director of the Division relates primarily to action with respect to registration statements filed by companies which have not previously registered securities under the Act.

Commission action. Subparagraph (5) of paragraph (a) of § 200.30-1 of Chapter II of Title 17 of the Code of Federal Regulations is hereby amended to read as follows:

§ 200.30-1 Delegation of authority to Director of Division of Corporation Finance.

* * * * *

(a) * * *

(5) To take the following action pursuant to section 8(a) of the Act:

(i) To determine registration statements to be effective within shorter periods of time than twenty days after the filing thereof;

(ii) To consent to the filing of amendments prior to the effective dates of registration statements as parts thereof, or to determine that amendments filed prior to the effective dates of registration statements have been filed pursuant to orders of the Commission, so as to be treated as parts of the registration statements for the purpose of section 8(a) of the Act;

(iii) To determine to be effective applications for qualification of trust indentures filed with registration statements.

* * * * *

The Commission finds that the foregoing amendment involves matters of agency organization or procedure and that notice and procedure pursuant to subsections 4 (a) and (b) of the Administrative Procedure Act are not required. The Commission also finds that the provisions of subsection 4(c) of the Administrative Procedure Act regarding postponement of the effective date are inapplicable inasmuch as the foregoing amendments are not of a substantive nature.

Accordingly, the foregoing action, which is taken pursuant to Public Law No. 87-592, 76 Stat. 394, shall become effective November 24, 1969.

(Sec. 1, 76 Stat. 394, 15 U.S.C. 78d-1)

By the Commission, November 21, 1969.

[SEAL] ORVAL L. DUBOIS, *Secretary.*

[F.R. Doc. 69-14783; Filed, Dec. 12, 1969; 8:45 a.m.]

Title 19—CUSTOMS DUTIES

Chapter I—Bureau of Customs, Department of the Treasury

[T.D. 69-257]

PART 8—LIABILITY FOR DUTIES; ENTRY OF IMPORTED MERCHANDISE

Powers of Attorney

The purpose of the following regulation is to allow an individual who is not a regular importer to appoint by power of attorney another individual as his unpaid agent to enter merchandise constituting a single noncommercial shipment. Section 8.19(j) now provides that only a relative of the importer may be authorized by power of attorney to make an entry under such circumstances.

Section 8.19(j), Customs Regulations, is accordingly amended to read as follows:

§ 8.19 Powers of attorney.

* * * * *

(j) An individual (but not a partnership, association, or corporation) who is not a regular importer may appoint another individual as his unpaid agent for customs purposes by executing a power of attorney applicable to a single noncommercial shipment by writing, printing, or stamping and subscribing on the

invoice, or on a separate paper attached thereto, the following statement:

---------- of ---------- is hereby
Name Address
authorized to execute, as an unpaid agent who has knowledge of the facts, pursuant to the provisions of section 485(f), Tariff Act of 1930, as amended, the consignee's and owner's declarations provided for in section 485 (a) and (d), Tariff Act of 1930, and to enter on my behalf or for my account the goods described in the attached invoice which contains a true and complete statement of the facts concerning this shipment.
Date ---------- 19--
Signature of importer ----------
Address ----------

* * * * *

(R.S. 251, sec. 624, 46 Stat. 759; 19 U.S.C. 66, 1624)

Notice of proposed rule making was published in the FEDERAL REGISTER for August 29, 1967 (32 F.R. 12481). Interested persons were given an opportunity to submit relevant data, views, or arguments in writing regarding the proposed amendments. All comments received have been carefully considered.

Effective date. This amendment shall become effective 30 days after publication in the FEDERAL REGISTER.

[SEAL] MYLES J. AMBROSE,
Commissioner of Customs.

Approved: December 5, 1969.

EUGENE T. ROSSIDES,
Assistant Secretary of the Treasury.

[F.R. Doc. 69-14832; Filed, Dec. 12, 1969; 8:49 a.m.]

Title 21—FOOD AND DRUGS

Chapter I—Food and Drug Administration, Department of Health, Education, and Welfare

SUBCHAPTER B—FOOD AND FOOD PRODUCTS

PART 19—CHEESES, PROCESSED CHEESES, CHEESE FOODS, CHEESE SPREADS, AND RELATED FOODS

Certain Cheeses, Identity Standards; Confirmation of Effective Date of Order Regarding Use of Additional Safe, Suitable Milk-Clotting Enzymes

In the matter of amending the standards of identity for cream cheese, neufchatel cheese, cottage cheese, creamed cottage cheese, gruyere cheese, samsoe cheese, blue cheese, gorgonzola cheese, nuworld cheese, roquefort cheese, and cook cheese (21 CFR 19.515, 19.520, 19.525, 19.530, 19.543, 19.544, 19.565, 19.567, 19.569, 19.570, and 19.635) to permit use of other safe and suitable milk-clotting enzymes in addition to, or in lieu of, rennet for cheesemaking:

Pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (secs. 401, 701, 52 Stat. 1046, 1055, as amended 70 Stat. 919, 72 Stat. 948; 21 U.S.C. 341, 371) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 2.120), notice is given that no objections were filed to the order in the above-identified matter published in the FEDERAL REGISTER of October 15, 1969 (34 F.R. 15841). Accordingly, the amendments promulgated thereby will become effective December 14, 1969.

Dated: December 8, 1969.

R. E. DUGGAN,
Acting Associate Commissioner for Compliance.

[F.R. Doc. 69-14812; Filed, Dec. 12, 1969; 8:47 a.m.]

PART 121—FOOD ADDITIVES

Subpart F—Food Additives Resulting From Contact With Containers or Equipment and Food Additives Otherwise Affecting Food

n-ALKYL (C_{12}-C_{18}) BENZYLDIMETHYLAMMONIUM CHLORIDES

The Commissioner of Food and Drugs, having evaluated the data submitted in a petition (FAP OH2449) filed by Sterling Drug, Inc., 90 Park Avenue, New York, N.Y. 10016, and other relevant material, concludes that the food additive regulations should be amended to provide for the safe use of a sanitizing solution as described in § 121.2547(b)(9) but with an average molecular weight of 351-380. Therefore, pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(c)(1), 72 Stat. 1786; 21 U.S.C. 348(c)(1)) and under authority delegated to the Commissioner (21 CFR 2.120), § 121.2547(b)(9) is revised to read as follows:

§ 121.2547 Sanitizing solutions.

* * * * *

(b) * * *

(9) An aqueous solution containing *n*-alkyl (C_{12}-C_{18}) benzyldimethylammonium chloride compounds having average molecular weights of 351-380 and consisting principally of alkyl groups with 12-16 carbon atoms with or without not over 1 percent each of groups with 8 and 10 carbon atoms.

* * * * *

Any person who will be adversely affected by the foregoing order may at any time within 30 days from the date of its publication in the FEDERAL REGISTER file with the Hearing Clerk, Department of Health, Education, and Welfare, Room 5440, 330 Independence Avenue SW., Washington, D.C. 20201, written objections thereto, preferably in quintuplicate. Objections shall show wherein the person filing will be adversely affected by the order and specify with particularity the provisions of the order deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought. Objections may be accompanied by a memorandum or brief in support thereof.

Effective date. This order shall become effective on the date of its publication in the FEDERAL REGISTER.

(Sec. 409(c)(1), 72 Stat. 1786; 21 U.S.C. 348(c)(1))

Dated: December 8, 1969.

R. E. DUGGAN,
Acting Associate Commissioner for Compliance.

[F.R. Doc. 69-14813; Filed, Dec. 12, 1969; 8:48 a.m.]

PART 121—FOOD ADDITIVES

Subpart F—Food Additives Resulting From Contact With Containers or Equipment and Food Additives Otherwise Affecting Food

ANTIOXIDANTS AND/OR STABILIZERS FOR POLYMERS

The Commissioner of Food and Drugs, having evaluated the data in a petition (FAP 0B2435) filed by the B. F. Goodrich Co., 500 South Main Street, Akron, Ohio 44318, and other relevant material, concludes that the food additive regulations should be amended to provide for the safe use of 1,3-butanediol as an antioxidant and/or stabilizer in polymers used in the manufacture of articles for food-contact use. Therefore, pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(c)(1), 72 Stat. 1786; 21 U.S.C. 348(c)(1)) and under authority delegated to the Commissioner (21 CFR 2.120), § 121.2566(b) is amended by alphabetically inserting in the list of substances a new item, as follows:

§ 121.2566 Antioxidants and/or stabilizers for polymers.

* * * * *

(b) * * *

	Limitations
* * *	* * *
1,3-Butanediol ----------	* * *
* * *	* * *

* * * * *

Any person who will be adversely affected by the foregoing order may at any time within 30 days from the date of its publication in the FEDERAL REGISTER file with the Hearing Clerk, Department of Health, Education, and Welfare, Room 5440, 330 Independence Avenue SW., Washington, D.C. 20201, written objections thereto, preferably in quintuplicate. Objections shall show wherein the person filing will be adversely affected by the order and specify with particularity the provisions of the order deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought. Objections may be accompanied by a memorandum or brief in support thereof.

Effective date. This order shall become effective on the date of its publication in the FEDERAL REGISTER.

(Sec. 409(c)(1), 72 Stat. 1786; 21 U.S.C. 348(c)(1))

Dated: December 2, 1969.

R. E. DUGGAN,
Acting Associate Commissioner for Compliance.

[F.R. Doc. 69-14803; Filed, Dec. 12, 1969; 8:47 a.m.]

PART 121—FOOD ADDITIVES

Subpart F—Food Additives Resulting From Contact With Containers or Equipment and Food Additives Otherwise Affecting Food

COMPONENTS OF PAPER AND PAPERBOARD IN CONTACT WITH DRY FOOD

The Commissioner of Food and Drugs, having evaluated the data in a petition (FAP 9B2411) filed by Humble Oil & Refining Co., Houston, Tex. 77001, and other relevant material, concludes that the food additive regulations should be amended to provide for the safe use of additional substances (described below) as components of paper and paperboard for use in contact with dry food. Therefore, pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(c)(1), 72 Stat. 1786; 21 U.S.C. 348(c)(1)) and under authority delegated to the Commissioner (21 CFR 2.120, § 121.2571(b)(2) is amended by alphabetically inserting in the list of substances a new item, as follows:

§ 121.2571 Components of paper and paperboard in contact with dry food.

* * * * *

(b) * * *

(2) * * *

List of substances	*Limitations*
* * *	* * *
Petroleum alicyclic hydrocarbon resins, or the hydrogenated product thereof, complying with the identity prescribed in § 121.2526(b)(2).	For use as modifiers at levels up to 30 weight-percent of the solids content of wax-polymer blend coatings.
* * *	* * *

* * * * *

Any person who will be adversely affected by the foregoing order may at any time within 30 days from the date of its publication in the FEDERAL REGISTER file with the Hearing Clerk, Department of Health, Education, and Welfare, Room 5440, 330 Independence Avenue SW., Washington, D.C. 20201, written objections thereto, preferably in quintuplicate. Objections shall show wherein the person filing will be adversely affected by the order and specify with particularity the provisions of the order deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought. Objections may be accompanied by a memorandum or brief in support thereof.

Effective date. This order shall become effective on the date of its publication in the FEDERAL REGISTER.

(Sec. 409(c)(1), 72 Stat. 1786; 21 U.S.C. 348(c)(1))

Dated: December 8, 1969.

R. E. DUGGAN,
Acting Associate Commissioner for Compliance.

[F.R. Doc. 69-14804; Filed, Dec. 12, 1969; 8:47 a.m.]

Chapter II—Bureau of Narcotics and Dangerous Drugs, Department of Justice

PART 320—DEPRESSANT AND STIMULANT DRUGS; DEFINITIONS, PROCEDURAL AND INTERPRETATIVE REGULATIONS

Requirements for Exportation of Controlled Substances

On November 7, 1969, a notice was published in the FEDERAL REGISTER (34 F.R. 18042) stating that the Director, Bureau of Narcotics and Dangerous Drugs, pursuant to the provisions of section 701 of the Food, Drug, and Cosmetic Act, 52 Stat. 1055, as amended (21 U.S.C. 371); and under the authority vested in the Attorney General by Reorganization Plan No. 1 of 1968 (33 F.R. 5611) and redelegated to the Director, Bureau of Narcotics and Dangerous Drugs by § 0.200 of Title 28 of the Code of Federal Regulations, proposed to establish definite procedures for the exportation of controlled dangerous substances to allow the efficient enforcement of the provisions of section 801(d) of the Act (21 U.S.C. 381).

After reviewing the comments received on the proposed regulations it is concluded that the regulations should be adopted in the form set forth below. Therefore, pursuant to the authority cited in the preceding paragraph, Part 320 of Title 21 of the Code of Federal Regulations is amended by adding to the existing sections the following new section:

§ 320.20 Exportation.

(a) The provisions of section 801(d) of the act (21 U.S.C. 381 (d)), provide that a drug intended for export shall not be deemed to be adulterated or misbranded but that if such an article is sold or offered for sale in domestic commerce, it is not exempt from control. The provisions of Part 370 of Title 15 of the Code of Federal Regulations (15 CFR 370.2), contain the following definition: "*U.S. Exporter.* That person who, as the principal party in interest in the export transaction, has the power and responsibility for determining and controlling the sending of the commodities and technical data out of the United States." Therefore, such exporter, who may be the manufacturer, compounder, processor, wholesaler, or distributor of the controlled substances will be deemed the "U.S. Exporter" under 15 CFR 370.2, and must comply with one of the following alternative procedures in order to insure that controlled substances "intended for export" are in fact exported:

(1) The "U.S. Exporter" will execute the Shipper's Export Declaration, Form 7525-V, if required by 15 CFR 379.1-379.13, and have the controlled substances delivered to a bonded carrier for delivery to the port or border for shipment directly to the consignee in the foreign country without shipping the substances to a "forwarding agent." A copy of the invoice describing the controlled substance must be attached to each copy of the Shipper's Export Declaration and these documents must accompany the shipment. Form 7525-V may be obtained at a cost of $1 per 100 from any local Customs or Department of Commerce Field Office, and assistance in the execution of such Forms is also available at such offices. A "U.S. Exporter" may not, under any circumstances, physically release a shipment of controlled substances to anyone, including the consignee, at his agent, within the United States.

(2) The "U.S. Exporter" may ship the controlled substances to a "forwarding agent" as defined in 15 CFR 379.4(f), who will execute the required Shipper's Export Declaration and further act as an exporting agent for the principal. When a "forwarding agent" is utilized, a copy of the invoice describing the controlled substance must be attached to each copy of the Shipper's Export Declaration and these documents must accompany the shipment. A "forwarding agent" may not, under any circumstances, release a shipment of controlled substances to anyone, including the consignee, or his agent, within the United States. The "forwarding agent" must either deliver the controlled substances to the port or border, or deliver the controlled substances to a bonded carrier approved by the principal for delivery to the port or border.

(b) In the event that controlled substances intended for export by a "U.S. Exporter" or a "forwarding agent" are introduced or delivered into domestic commerce before they are exported, such introduction or delivery shall be considered a domestic sale, delivery, or other disposition of a controlled substance under 21 U.S.C. 360a, and a prohibited act under 21 U.S.C. 331(q)(2).

Any person who will be adversely affected by the regulations may at any time within 30 days from the date of its publication in the FEDERAL REGISTER file with the Chief Counsel, Bureau of Narcotics and Dangerous Drugs, Department of Justice, Room 613, 1405 I Street NW., Washington, D.C. 20537, written objections thereto. Objections shall show wherein the person filing will be adversely affected by the regulations and specify with particularity the provisions deemed objectionable and the grounds for objections. If a hearing is requested, the objections must state the issues for the hearing, and such objections must be supported by grounds legally sufficient to justify the relief sought. Objections may be accompanied by a memorandum or

brief in support thereof. All documents shall be filed in six copies.

Effective date. The regulations shall become effective 31 days from the date of publication in the FEDERAL REGISTER, except as to any provision that may be stayed by the filing of proper objections. Notice of the filing of objections or lack thereof will be announced by publication in the FEDERAL REGISTER.

Dated: December 8, 1969.

JOHN E. INGERSOLL,
Director, Bureau of Narcotics and Dangerous Drugs.

[F.R. Doc. 69-14780; Filed, Dec. 12, 1969; 8:45 a.m.]

Title 29—LABOR

Chapter V—Wage and Hour Division, Department of Labor

PART 673—FOOD AND RELATED PRODUCTS INDUSTRY IN PUERTO RICO

Wage Order

Pursuant to sections 5, 6, and 8 of the Fair Labor Standards Act of 1938 (52 Stat. 1062, 1064, as amended; 29 U.S.C. 205, 206, 208) and Reorganization Plan No. 6 of the 1950 (3 CFR 1949-53 Comp., p. 1004), and by means of Administrative Order No. 607 (34 F.R. 9346), the Secretary of Labor appointed and convened Industry Committee No. 88 for the food and related products industry in Puerto Rico, referred to the Committee the question of the minimum wage rate or rates to be paid under section 6(c) of the Act to employees in the industry, and gave notice of a hearing to be held by the Committee.

Subsequent to an investigation and a hearing conducted pursuant to the notice, the Committee has filed with the Administrator of the Wage and Hour and Public Contracts Division of the Department of Labor a report containing its findings of fact and recommendation with respect to the matters referred to it.

Accordingly, as authorized and required by section 8 of the Fair Labor Standards Act of 1938, Reorganization Plan No. 6 of 1950, and 29 CFR 511.18, the recommendations of Industry Committee No. 88 are hereby published, to be effective December 29, 1969, in this order amending § 673.2 of Title 29, Code of Federal Regulations.

In § 673.2, as revised hereby, the following classifications within the industry, as defined in § 673.1, were not subject to review by Industry Committee No. 88: The pre-1961 classifications included in subparagraphs (2) and (5) of paragraph (a) and the 1961 classifications included in subparagraphs (2) and (3) of paragraph (b).

As revised, § 673.2 reads as follows:

§ 673.2 Wage rates.

Wages at rates not less than those prescribed in this section shall be paid under section 6(c) of the Fair Labor Standards Act of 1938 by every employer to each of his employees in each of the classifications in the industry who in any workweek is engaged in commerce or in the production of goods for commerce or is employed in an enterprise engaged in commerce or the production of goods for commerce as those terms are defined in section 3 of the Act.

(a) *Pre-1961 coverage classifications.* (1) The classifications in this paragraph (a) apply to all activities of employees in the industry to which section 6 of the Act applies without reference to the Fair Labor Standards Amendments of 1961.

(2) *Yeast and canned tuna fish classification.* (i) The minimum wage for this classification is $1.60 an hour.

(ii) This classification is defined as the manufacture of yeast, and the cooking and canning of tuna fish and of tunalike fish and the manufacture of byproducts therefrom.

(3) *Canning and preseving classification.* (i) The minimum wage for this classification is $1.45 an hour.

(ii) This classification is defined as the canning and preserving (including drying, dehydrating, pickling, freezing, and similar processes) of fruits, vegetables, and other food products.

(4) *Citron brining and fruit, vegetable, nut and green coffee packing classification.* (i) The minimum wage for this classification is $1.20 an hour.

(ii) This classification is defined as the brining or other processing of citron; the grading and packing of fresh fruits, vegetables, and nuts; and the grading, drying, and packing of green coffee.

(5) *Biscuit, cracker and bread, rice and lard, and animal feeds.* (i) The minimum wage for this classification is $1.60 an hour.

(ii) This classification is defined as the manufacture of biscuits, crackers, such as saltines, crackers known as rosites, or vanilla crackers, and like products, pastry and cakes, bread and rolls, processing and packaging of rice and lard, and the manufacture of mixed feeds for poultry and cattle.

(6) *Soft drink, and ice cream, ices and similar frozen products classification.* (i) The minimum wage for this classification is $1.60 an hour.

(ii) This classification is defined as the manufacture and distribution of soft drinks, and ice cream, ices and similar frozen products.

(7) *General classification.* (i) The minimum wage for this classification is $1.50 an hour.

(ii) This classification is defined as all products and activities that are not specifically included in any other pre-1961 coverage classification for the industry.

(b) *1961 coverage classifications.* (1) The classifications in this paragraph (b) apply to all activities of employees in the industry to which section 6 of the Act applies only by reason of the Fair Labor Standards Amendments of 1961.

(2) *Biscuit, cracker and bread, rice and lard, and animal feeds.* (i) The minimum wage for this classification is $1.60 an hour.

(ii) This classification is defined as the manufacture of any of the above products. This includes master bakers, dough mixers, dough-brake-machine operators, and bench hands in the manufacture of bread, crackers with shortening and similar products, and all other occupations in the manufacture of bread and similar products.

(3) *Ice cream, ices and similar frozen products chauffeurs 1961 coverage classification.* (i) The minimum wage for this classification is $1.60 an hour.

(ii) This classification is defined as the occupation of chauffeur in the manufacture of ice cream, ices, and similar frozen products.

(4) *Soft drink classification.* (i) The minimum wage for this classification is $1.60 an hour.

(ii) This classification is defined as the manufacture and distribution of soft drinks.

(5) *Canning and preserving of food products; packing of frozen fish; the bottling or canning of olives, capers, and oils; pressmen and pressmen helpers in the manufacture of alimentary pastes; and workers other than chauffeurs in the manufacture of ice cream, ices, and similar frozen products classification.* (i) The minimum wage for this classification is $1.45 an hour.

(ii) This classification is defined as the canning and preserving of food products; packing of frozen fish; the bottling or canning of olives, capers, and oils; pressmen and pressmen helpers in the manufacture of alimentary pastes; and workers other than chauffeurs in the manufacture of ice cream, ices, and similar frozen products.

(6) *Roasting of coffee, the processing, manufacture, and distribution of milk and milk products and the manufacture of alimentary pastes (except pressmen and pressmen helpers classification.)* (i) The minimum wage for this classification is $1.25 an hour.

(ii) This classification is defined as the roasting of coffee, the processing, manufacture, and distribution of milk and milk products and the manufacture of alimentary pastes (except pressmen and pressmen helpers).

(7) *General classification.* (i) The minimum wage for this classification is $1.20 an hour.

(ii) This classification is defined as all products and activities that are not specifically included in any other 1961 coverage classification in the industry.

(c) *1966 coverage classification.* (1) The minimum wage for this classification is $1.15 per hour for the period ending January 31, 1970; $1.40 per hour for the period beginning February 1, 1970, and ending January 31, 1971; and $1.50 per hour thereafter.

(2) This classification is defined as all activities in the industry which were brought within the purview of section 6 of the Act solely by reason of the Fair Labor Standards Amendments of 1966.

(Secs. 5, 6, 8, 52 Stat. 1062, 1064, as amended; 29 U.S.C. 205, 206, 208)

Signed at Washington, D.C., this 9th day of December 1969.

ROBERT D. MORAN,
Administrator, Wage and Hour and Public Contracts Divisions, Department of Labor.

[F.R. Doc. 69-14830; Filed, Dec. 12, 1969; 8:49 a.m.]

Title 24—HOUSING AND HOUSING CREDIT

Subtitle A—Office of the Secretary, Department of Housing and Urban Development

PART 81—REGULATIONS GOVERNING REGULATIONS OF THE FEDERAL NATIONAL MORTGAGE ASSOCIATION

Debt to Capital Ratio

Paragraph (a) of § 81.4 is amended to read as follows:

§ 81.4 Debt to capital ratio.

(a) The aggregate amount of obligations of the corporation issued under section 304(b) of the Charter Act and outstanding at any one time shall not exceed 25 times the sum of its capital, capital surplus, general surplus, reserves and undistributed earnings. For the purposes of this section, the outstanding aggregate principal amount of any obligations of the corporation issued under section 304(e) of the Charter Act which are entirely subordinated to the obligations of the corporation issued or to be issued under section 304(b) of the Charter Act shall be deemed to be capital of the corporation.

* * * * *

Effective date. Because this amendment relates to the granting of benefits, the amendment is excepted from the rule making requirements of 5 U.S.C. 553. This amendment shall be effective December 8, 1969.

(Sec. 304(b), Federal National Mortgage Association Charter Act; 12 U.S.C. 1719(b))

Issued at Washington, D.C., December 5, 1969.

GEORGE ROMNEY,
Secretary of Housing and Urban Development.

[F.R. Doc. 69-14850; Filed, Dec. 12, 1969; 8:49 a.m.]

Title 28—JUDICIAL ADMINISTRATION

Chapter I—Department of Justice

[Memo No. 398, Supp. No. 2]

PART 0—ORGANIZATION OF THE DEPARTMENT OF JUSTICE

Subpart O—Administrative Division

DELEGATING AUTHORITY FOR SETTLING EMPLOYEES' CLAIMS UNDER MILITARY PERSONNEL AND CIVILIAN EMPLOYEES CLAIMS ACT OF 1964 (78 STAT. 767 AND 31 U.S.C. 241)

DECEMBER 1, 1969.

Under and by virtue of the authority vested in me by §§ 0.78a and 0.84 of Title 28 of the Code of Federal Regulations, the authority to settle claims of $200 or less filed by employees of their respective offices in accordance with Memo No. 398 is hereby delegated to the Director of the Federal Bureau of Investigation, the Director of the Bureau of Prisons, the Commissioner of Federal Prison Industries, the Commissioner of the Immigration and Naturalization Service, and the Director of the Bureau of Narcotics and Dangerous Drugs.

Each Office, Division, or Bureau in which claims are settled pursuant to the authority delegated herein shall submit to the Office of Budget and Accounts, Administrative Division, by September 30th a report showing for each claim settled during the year ended August 31st: (1) The name of the claimant, (2) the amount claimed, and (3) the amount paid.

The provisions of this memorandum shall be effective on the date of the publication of this memorandum in the FEDERAL REGISTER.

L. M. PELLERZI,
Assistant Attorney General for Administration.

[F.R. Doc. 69-14818; Filed, Dec. 12, 1969; 8:48 a.m.]

Title 20—EMPLOYEES' BENEFITS

Chapter V—Manpower Administration, Department of Labor

PART 625—DISASTER UNEMPLOYMENT ASSISTANCE

Title 20 of the Code of Federal Regulations is hereby amended by adding thereto a new Part 625 dealing with disaster unemployment assistance under section 12 of the Disaster Relief Act of 1969.

The provisions of 5 U.S.C. 553 which require notice of proposed rule making, public participation in their adoption, and delay in effective date are not applicable becuase the regulations relate solely to public benefits, and further, notice, public participation, and delay is found not to be in the public interest which in this instance makes desirable the prompt payment of the assistance.

The regulations shall become effective on the date of their publication in the FEDERAL REGISTER.

As added, Part 625 reads as follows:

AUTHORITY: The provisions of this Part 625 issued under sec. 12 of the Disaster Relief Act of 1969 (Public Law 91-79, 83 Stat. 125); E.O. 11495, 34 F.R. 18847; and the delegation of authority from the Director of the Office of Emergency Preparedness to the Secretary of Labor, Dec. 11, 1969.

§ 625.1 Purpose.

The regulations in this part are promulgated to effectuate the purpose of section 12 of the Disaster Relief Act of 1969, to pay disaster unemployment assistance, as promptly as possible, in order to mitigate the hardships of individuals unemployed as the result of a major disaster in the State, where the Governor of the State has entered into an agreement with the Secretary of Labor for the purpose. The regulations in this part are to be liberally construed to accomplish their objective.

§ 625.2 Definitions.

(a) "Act" means the Disaster Relief Act of 1969, Public Law 91-79, 83 Stat. 125.

(b) "Major disaster" means a major disaster as determined by the President pursuant to the Act entitled "An Act to Authorize Federal Assistance to States and local governments in Major Disasters, and for Other Purposes", approved September 30, 1950, as amended (42 U.S.C. 1855-1855g), which disaster occurred after June 30, 1967, and on or before December 31, 1970.

(c) "Major disaster area" means the area identified as eligible for Federal assistance by the Director, Office of Emergency Preparedness, pursuant to Presidential Declaration of a major disaster.

(d) "Disaster assistance period" means the 1-year period beginning with the effective date of an initial application.

(e) "Subsequent disaster assistance period" means a second or subsequent disaster assistance period initiated by another major disaster before an applicant's prior disaster assistance period has expired.

(f) "Effective date of an initial application" is the first day of an applicant's first week of unemployment which results from a major disaster and which starts no earlier than the date specified in the Notification as the date the major disaster began.

(g) "Notification" means the written communication in which the President notifies the Governor that a major disaster has been declared in his State and specifies the date the major disaster began.

(h) "Announcement date" means the first date on which the Governor announces the availability of disaster unemployment assistance in the State, pursuant to § 625.3.

(i) "Initial application" means the first application filed by an individual for disaster unemployment assistance subsequent to the most recent announcement date.

(j) "Secretary" means the Secretary of Labor of the United States.

(k) "State agency" means, in all States except Guam, American Samoa, and the Trust Territory of the Pacific Islands, the agency administering the State law, and in Guam, American Samoa and the Trust Territory of the Pacific Islands means the agency designated by the Governor in his agreement with the Secretary to carry out such provisions.

(l) "State law" means the unemployment compensation law of one of the 50 States, the District of Columbia, the Commonwealth of Puerto Rico and the Virgin Islands.

(m) "State" includes the District of Columbia, the Commonwealth of Puerto Rico, the Virgin Islands, the Territory of Guam, American Samoa, and the Trust Territory of the Pacific Islands.

(n) "Governor" means the chief executive of any State.

(o) "Wages" means earnings for services for another or in self-employment.

(p) "Week" means a week as defined in the State law and where there is no State law, it means a calendar week.

(q) "Suitable work" means the same as it does under the State law, and where there is no State law, it means the same as it does under the Hawaii Employment Security Law.

(r) "Unemployment compensation" means the unemployment compensation payable to an individual under any State law or Federal unemployment compensation law, including 5 U.S.C. chapter 85 and the Railroad Unemployment Insurance Act.

§ 625.3 Announcement of major disaster.

(a) After the Governor of a State who has signed an agreement with the Secretary for the payment of disaster unemployment assistance receives a Notification, he shall promptly announce through all available news media in the State, including newspapers, radio and television, that individuals who are unemployed as the result of the major disaster may be entitled to disaster unemployment assistance and where they should go for further information.

(b) After the Governor of a State has signed an agreement with the Secretary for the payment of disaster unemployment assistance, he shall promptly announce through all available news media in the State, including newspapers, radio and television, that individuals, who were unemployed as the result of a major disaster which occurred after June 30, 1967 and before the publication of the regulations in this part in the FEDERAL REGISTER with respect to which the Governor received a Notification, may be entitled to disaster unemployment assistance and where they should go for further information.

§ 625.4 Applications and employment services.

(a) Except as provided in paragraph (b) of this section, an initial application for disaster unemployment assistance shall be filed within 60 days after the first date on which the Governor makes the announcement provided for in § 625.3(a), but for good cause found by the State agency may be later filed.

(b) An initial application for disaster unemployment assistance for any weeks of unemployment beginning before publication of the regulations in this part in the FEDERAL REGISTER shall be filed within 60 days after the first date on which the Governor makes the announcement provided for in § 625.3(b), but for good cause found by the State agency may be later filed.

(c) Applications for disaster unemployment assistance for weeks of unemployment after the initial application shall be filed at such times and in such manner as directed by the State agency.

(d) (1) Except as provided in subparagraph (2) of this paragraph, applications (including initial applications) shall be filed in person at a local employment office but in American Samoa and in the Trust Territory of the Pacific Islands such applications shall be filed in person at the office designated by the Governor.

(2) In an emergency as found by the State agency applications (including initial applications) may be filed in a manner other than as provided in subparagraph (1) of this paragraph and, further, individuals who are disabled or ill must be permitted to file such applications by mail.

(e) Applicants for disaster unemployment assistance shall be afforded employment services (including counseling and referrals to suitable work opportunities and suitable training) to assist them in returning to work as soon as possible.

§ 625.5 Interstate applications.

The interstate benefit payment plan shall apply, to the extent that it is appropriate, to individuals filing applications for disaster unemployment assistance whose unemployment is the result of a major disaster in a State but who because of the disaster are not in the State.

§ 625.6 Eligibility.

(a) Disaster unemployment assistance shall be payable to an individual for a week of unemployment in his disaster assistance period if—

(1) He has applied therefor as provided in § 625.4;

(2) His unemployment has been found by the State agency to be the result of the major disaster in the major disaster area as provided in § 625.7; and

(3) He is able to work and available for work, unless his inability to work or unavailability for work is the result of the major disaster.

(b) No disaster unemployment assistance shall be payable for a week of unemployment which begins earlier than the applicant's effective date of initial application as defined in § 625.6 or which is the result of a major disaster that occurs after December 31, 1970.

§ 625.7 Unemployment result of major disaster.

(a) An applicant's unemployment shall be deemed to be the result of the major disaster in the major disaster area if—

(1) He worked for another or was self-employed in the major disaster area at the time of the major disaster and he no longer has a job or a place to work in the major disaster area or he cannot get to his place of work as the result of the damage caused by the disaster;

(2) He lived in the major disaster area at the time of the major disaster and he cannot get to his place of work as the result of the damage caused by the disaster;

(3) He was to begin working for another or in self-employment in the major disaster area when or after the major disaster began and cannot do so as the result of the disaster;

(4) He cannot work (for another or in self-employment) after the major disaster in the major disaster area began because of an injury, illness, or any other circumstances caused by the disaster;

(5) His unemployment was the result of the major disaster in the major disaster area, and while so unemployed he becomes ill or disabled, unless or until he is offered work, which but for his illness or disability would be suitable for him;

(6) He had been unemployed at the time of the major disaster for a period of less than 10 weeks and is prevented from obtaining work in the major disaster area as the result of the disaster;

(7) He had completed his schooling or training for work no earlier than 10 weeks prior to the major disaster and is prevented from obtaining work in the major disaster area as the result of the disaster;

(8) He has become the head of a household because the head of the household died as the result of the major disaster in the major disaster area; or

(9) He, on the other basis, is found by the State agency to be unemployed as the result of the major disaster in the major disaster area, in which case the State agency shall notify the Associate Manpower Administrator for Unemployment Insurance, Room 5102, Main Labor Building, Washington, D.C. 20210, of the basis for its finding.

(b) If the unemployment of an applicant has been found by the State agency to be the result of the major disaster in the major disaster area, it shall be deemed to continue to be the result of such disaster for each week of unemployment in his disaster assistance period, unless the State agency finds on the basis of new facts that the individual's unemployment for a week is not the result of the disaster in the major disaster area, in which case he shall be denied disaster unemployment assistance for each such week.

(c) In connection with applications for disaster unemployment assistance for past weeks of unemployment, the criteria in paragraphs (a) and (b) of this section for determining whether the applicants' unemployment was the result of a major disaster in the major disaster area shall be deemed to be written as to apply to such past weeks.

§ 625.8 Amount.

(a) *Weekly amount.* In all the States except Guam, American Samoa, and the Trust Territory of the Pacific Islands the disaster unemployment assistance payable to an applicant for a week of total unemployment shall be whichever of the following is the greater:

(1) The basic training allowance payable in the State under the Manpower Development and Training Act of 1962, as amended, for the week in which the major disaster started, or

(2) The weekly amount he would have been entitled to under the State law had his work and wages been included as employment and wages under such State law.

In Guam the disaster unemployment assistance payable to an applicant for a week of total unemployment shall be the amount of the basic training allowance payable in Guam under the Manpower Development and Training Act of 1962, as amended, for the week in which the major disaster started, and in American Samoa and the Trust Territory of the Pacific Islands the disaster unemployment assistance payable to an applicant for a week of total unemployment shall be $10 (the basic training allowance payable in the Island of Panape under the Manpower Development and Training Act of 1962, as amended).

(b) *Total amount.* Except as provided in paragraph (d) of this section, total amount of disaster unemployment assistance payable to an applicant with respect to his disaster unemployment period shall be the weekly amount provided pursuant to paragraph (a) of this section multiplied by the maximum number of weeks of total unemployment payable to any claimant for unemployment compensation under the State law, except that in Guam, American Samoa, and the Trust Territory of the Pacific Islands the total amount of such disaster unemployment allowances payable with respect to a disaster unemployment period shall be the weekly amount provided pursuant to paragraph (a) of this section multiplied by 26.

(c) *Deductions.* The disaster unemployment assistance payable to an applicant for a week shall be reduced by:

(1) The amount of unemployment compensation which the individual has received or is seeking with respect to such week; but if the appropriate State agency finally determines that the applicant was not entitled to unemployment compensation with respect to such week, the reduction shall not apply with respect to such week;

(2) The amount of any income protection insurance payable to the applicant for the week;

(3) The amount of any compensation or insurance with respect to illness or disability payable from any source for the week; and

(4) One-half of any wages paid in the week for services performed in excess of 20 hours.

(d) *Subsequent disaster assistance period.* If, when an individual establishes a subsequent disaster assistance period, he has not exhausted the disaster unemployment assistance payable to him with respect to his disaster assistance period, any remaining entitlement shall be cancelled and any payment for weeks of unemployment thereafter shall be with respect to the subsequent disaster assistance period and in accordance with the weekly and total amounts of disaster unemployment assistance payable with respect to such subsequent period.

§ 625.9 Determinations.

(a) Upon the filing of an initial application the State agency shall determine an applicant's eligibility for disaster unemployment assistance, his disaster unemployment period, the amount payable to him for each week of his unemployment and the total amount payable to him during such period.

(b) The State agency shall give notice in writing to the applicant of any determination under paragraph (a) of this section and any subsequent determination denying or reducing the disaster unemployment assistance payable to him for a week. Such notice shall include a statement of his right to reconsideration or review, and the manner in which such reconsideration or review may be obtained, and if there has been a denial or reduction, the statement shall include the reasons for such denial or reduction. Notice of a determination shall be given to the applicant by delivering the notice to him personally or by mailing it to his last known address.

§ 625.10 Reconsideration and review.

(a) *States, except Virgin Islands, Guam, American Samoa and the Trust Territory of the Pacific Islands.* Any determination by a State agency, other than that of the Virgin Islands, Guam, American Samoa, and the Trust Territory of the Pacific Islands, made pursuant to § 625.9 may be reconsidered by the State agency and may be appealed by the applicant under the State law to the first stage State administrative appellate authority under the State's regular appellate procedures. Notice of the reconsidered determination or the decision on appeal, and the reasons therefor, shall be given to the applicant by delivering the notice to him personally or by mailing it to his last known address. Such notice shall contain information as to the applicant's right to review by the appropriate Regional Manpower Administrator and the manner of obtaining such review, including the name and address of such Administrator.

(b) *The Virgin Islands.* In the case of an appeal by an applicant from a determination by the State agency of the Virgin Islands, the applicant shall be entitled to a hearing and decision in accordance with the procedures set forth in §§ 609.34–609.45 of this chapter by a referee appointed by the Secretary. Notice of the referee's decision, and the reasons therefor, shall be given to the applicant by delivering the notice to him personally or by mailing it to his last known address. Such notice shall contain information as to the applicant's right to review by the Regional Manpower Administrator for Region II (New York) and the manner of obtaining such review, including the address of such Administrator.

(c) *Guam, American Samoa, and the Trust Territory of the Pacific Islands.* In the case of an appeal by an applicant from a determination by the State agency of Guam, American Samoa, or the Trust Territory of the Pacific Islands, the applicant shall be entitled to a hearing and decision in accordance with the procedures set forth in §§ 609.34–609.45 of this chapter by a referee appointed by the Secretary. Notice of the referee's decision, and the reasons therefor, shall be given to the applicant by delivering the notice to him personally or by mailing it to his last known address. Such notice shall contain information as to the applicant's right to review by the Regional Manpower Administrator for Region IX (San Francisco) and the manner of obtaining such review, including the address of such Administrator.

(d) *Review by the Regional Manpower Administrator.* The appropriate Regional

Manpower Administrator, upon request of an applicant, shall review a decision rendered pursuant to paragraph (a), (b), or (c) of this section. Such a request to the Regional Manpower Administrator shall be filed with the State agency within 15 days after notice of the decision rendered pursuant to paragraph (a), (b), or (c) of this section has been given to the applicant, and upon receipt of the request of an applicant the State agency shall forward the entire record to the Regional Manpower Administrator for the region in which the State is located. Upon review the Regional Manpower Administrator may affirm, modify, or reverse the decision or may remand it with directions for a further hearing. The decision of the Regional Manpower Administrator shall be rendered within 15 days after his receipt of the record from the State agency and notice of such decision shall be mailed promptly to the last known address of the applicant and to the State agency. The decision of the Regional Manpower Administrator shall be final and conclusive.

§ 625.11 **Overpayments.**

(a) *Fraud.* If a State agency, after an opportunity for a fair hearing, or a court of competent jurisdiction finds that any applicant—

(1) Has made, or has caused to be made by another, a false statement or representation of a material fact knowing it to be false, or has knowingly failed or caused another to fail to disclose a material fact; and

(2) As a result of such action has received any disaster unemployment assistance under section 12 of the Act and the regulations in this part to which he was not entitled, such applicant shall be liable to repay such amount to the State agency or the State agency may recover such amount by deductions from any disaster unemployment assistance payable to such applicant.

(b) *Absence of fraud.* Where there has been an overpayment to any applicant but no finding by a State agency or a court of competent jurisdiction that there has been an intent to defraud, the State agency shall recover the amount of the overpayment by deductions from any disaster unemployment assistance payable to such applicant, except where the overpayment is due to the inadvertence or error of the State agency, in which case the State agency shall waive any such overpayment.

(c) *Criminal prosecutions for fraud.* The provisions of 18 U.S.C. 1001 are applicable to the disaster unemployment assistance program.

Signed at Washington, D.C., this 11th day of December 1969.

GEORGE P. SHULTZ,
Secretary of Labor.

[F.R. Doc. 69-14913; Filed, Dec. 12, 1969; 10:47 a.m.]

Proposed Rule Making

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Food and Drug Administration

[21 CFR Part 3]

TETRAHYDROCANNABINOLS

Investigational-Use Conditions for Hallucinogenic Drugs; Statements of General Policy or Interpretation

Section 3.47 of the regulations under the Federal Food, Drug, and Cosmetic Act provides that no person may sell, deliver, or otherwise dispose of certain named hallucinogenic drugs for clinical testing in man, for tests in vitro or in laboratory research animals, or for clinical investigations in animals until a proposal for such studies has had advance approval by the Commissioner of Food and Drugs. The named hallucinogenic drugs are not generally recognized as safe and effective for any medical purpose but are limited to investigational use. They have been extensively distributed through illegal channels for misuse that has been associated with very serious adverse effects including serious mental changes and psychotic manifestations.

The Director of the Bureau of Narcotics and Dangerous Drugs has requested the Commissioner of Food and Drugs to amend § 3.47 to add to the listing of drugs therein certain tetrahydrocannabinols. Under section 201(v) of the act, these tetrahydrocannabinols were listed previously in § 320.3(c)(3) as having a potential for abuse because of their hallucinogenic effect.

To justify the proposed additional control, the Director, Bureau of Narcotics and Dangerous Drugs, advised that "as the tetrahydrocannabinols are the main active ingredients in marihuana, we rely upon the universal acceptance that there is extensive illicit distribution of marihuana for misuse and that this misuse has been associated with serious adverse effects."

A policy of the Food and Drug Administration is to cooperate fully with the Bureau of Narcotics and Dangerous Drugs in its efforts to control drug abuse. Therefore, pursuant to the provisions of the act (secs. 505, 511(b), 701(a), 52 Stat. 1052, as amended, 1055; 70 Stat. 229; 21 U.S.C. 355, 360a(b), 371(a)) and under authority delegated to the Commissioner (21 CFR 2.120), it is proposed that § 3.47 be amended to add the tetrahydrocannabinols by revising the introductory text of paragraph (a) to read as follows:

§ 3.47 Investigational-use conditions for certain hallucinogenic drugs.

(a) No person may sell, deliver, or otherwise dispose of bufotenine (5-hydroxy-*N*-dimethyltryptamine) and its salts, DET (*N,N*-diethyltryptamine) and its salts, DMT (dimethyltryptamine), DOM (4-methyl-2,5-dimethoxyamphetamine; 4-methyl-2,5-dimethoxy-α-methylphenethylamine; and "STP"), ibogaine (7-ethyl-6,6α,7,8,9,10,12,13-octahydro-2-methoxy-6,9-methano-5H-pyrido [1',2':1,2] azepino [4,5-b] indole) and its salts, LSD (LSD-25; *d*-lysergic acid diethylamide), mescaline and its salts, psilocybin (psilocibin), psilocyn (psilocin), and tetrahydrocannabinols (that is, the synthetic equivalents of the substances contained in, or in the resinous extractives of, Cannabis species plants and/or synthetic substances, derivatives, and their isomers with similar chemical structure and pharmacological activity; such as Δ^1 *cis*- or *trans*-tetrahydrocannabinol and their optical isomers, Δ^6 *cis*- or *trans*-tetrahydrocannabinol and their optical isomers, and $\Delta^{6,8}$ tetrahydrocannabinol and its optical isomers (since nomenclature of these substances is not internationally standardized, compounds of these structures, regardless of numerical designation of atomic positions, are covered)):

* * * * *

Any interested person may, within 30 days from the date of publication of this notice in the FEDERAL REGISTER, file with the Hearing Clerk, Department of Health, Education, and Welfare, Room 5440, 330 Independence Avenue SW., Washington, D.C. 20201, written comments (preferably in quintuplicate) regarding this proposal. Comments may be accompanied by a memorandum or brief in support thereof.

Dated: November 10, 1969.

HERBERT L. LEY, Jr.,
Commissioner of Food and Drugs.

[F.R. Doc. 69-14805; Filed, Dec. 12, 1969; 8:47 a.m.]

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

[14 CFR Part 71]

[Airspace Docket No. 69-SW-73]

TRANSITION AREA

Proposed Alteration

The Federal Aviation Administration is considering amending Part 71 of the Federal Aviation Regulations to alter the Fort Stockton, Tex., transition area.

Interested persons may submit such written data, views or arguments as they may desire. Communications should be submitted in triplicate to the Chief, Air Traffic Division, Southwest Region, Federal Aviation Administration, Post Office Box 1689, Fort Worth, Tex. 76101. All communications received within 30 days after publication of this notice in the FEDERAL REGISTER will be considered before action is taken on the proposed amendment. No public hearing is contemplated at this time, but arrangements for informal conferences with Federal Aviation Administration Officials may be made by contacting the Chief, Air Traffic Division. Any data, views, or arguments presented during such conferences must also be submitted in writing in accordance with this notice in order to become part of the record for consideration. The proposal contained in this notice may be changed in the light of comments received.

The official docket will be available for examination by interested persons at the Office of the Regional Counsel, Southwest Region, Federal Aviation Administration, Fort Worth, Tex. An informal docket will also be available for examination at the Office of the Chief, Air Traffic Division.

It is proposed to amend Part 71 of the Federal Aviation Regulations as hereinafter set forth.

In § 71.181 (34 F.R. 4687), the Fort Stockton, Tex., transition area is amended to read:

FORT STOCKTON, TEX.

That airspace extending upward from 700 feet above the surface within a 6-mile radius of Pecos County Airport (lat. 30°55'00" N., long. 102°54'30" W.), within 6 miles each side of the Fort Stockton VORTAC 308° and 128° radials extending from the 6-mile radius area to 8 miles northwest of the VORTAC, and within 7 miles each side of the Fort Stockton VORTAC 128° radial extending from 9 miles southeast to 21 miles southeast of the VORTAC.

Alteration of the transition area as proposed will provide controlled airspace for aircraft executing a proposed new VOR/DME RWY 29L instrument approach procedure to the Pecos County Airport, Fort Stockton, Tex. An additional purpose of the alteration is for conformance with current criteria.

Additional controlled airspace extending upward from 1,200 feet above the surface will be required; however, it will be included in a separate proposal to conconsidate all 1,200-foot transition areas within the State of Texas into one 1,200-foot transition area.

This amendment is proposed under the authority of section 307(a) of the Federal Aviation Act of 1958 (49 U.S.C. 1348) and of section 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)).

Issued in Fort Worth, Tex., on December 3, 1969.

HENRY L. NEWMAN,
Director, Southwest Region.

[F.R. Doc. 69-14810; Filed, Dec. 12, 1969; 8:47 a.m.]

[14 CFR Part 71]

[Airspace Docket No. 69-CE-111]

VOR FEDERAL AIRWAY

Proposed Designation

The Federal Aviation Administration is considering an amendment to Part 71 of the Federal Aviation Regulations that would designate VOR Federal airway No. 255 from Garden City, Kans., direct to Hays, Kans.

The designation of this airway would provide a route with controlled airspace for aircraft operating between these terminals.

Interested persons may participate in the proposed rule making by submitting such written data, views, or arguments as they may desire. Communications should identify the airspace docket number and be submitted in triplicate to the Director, Central Region, Attention: Chief, Air Traffic Division, Federal Aviation Administration, Federal Building, 601 East 12th Street, Kansas City, Mo. 64106. All communications received within 30 days after publication of this notice in the FEDERAL REGISTER will be considered before action is taken on the proposed amendment. The proposal contained in this notice may be changed in the light of comments received.

An official docket will be available for examination by interested persons at the Federal Aviation Administration, Office of the General Counsel, Attention: Rules Docket, 800 Independence Avenue SW., Washington, D.C. 20590. An informal docket also will be available for examination at the office of the Regional Air Traffic Division Chief.

This amendment is proposed under the authority of section 307(a) of the Federal Aviation Act of 1958 (49 U.S.C. 1348) and section 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)).

Issued in Washington, D.C., on December 5, 1969.

H. B. HELSTROM,
Chief, Airspace and Air Traffic Rules Division.

[F.R. Doc. 69-14811; Filed, Dec. 12, 1969; 8:47 a.m.]

Notices

DEPARTMENT OF STATE

Agency for International Development

[Delegation of Authority 27, Amdt. 7]

ASSISTANT ADMINISTRATOR FOR NEAR EAST AND SOUTH ASIA ET AL.

Delegation of Authority

Pursuant to the authority delegated to me by Delegation of Authority No. 104, as amended, from the Secretary of State dated November 13, 1961 (26 F.R. 10608), I hereby direct that Delegation of Authority No. 27 be, and it is hereby further amended as follows:

SECTION 1. Delete section II in its entirety, and substitute therefor, the following:

SEC. II. The Assistant Administrator for Near East and South Asia, the Assistant Administrator for Africa, the Assistant Administrator for East Asia, the Assistant Administrator for Vietnam, the U.S. Coordinator for the Alliance for Progress, the Deputy U.S. Coordinator for the Alliance for Progress, and the Director, Office of Public Safety, each for the countries or areas within their responsibility are hereby authorized to exercise the following authorities:

1. To administer the oath of office to all employees, except those appointed by the President with the advice and consent of the Senate;

2. To approve consultation in A.I.D./W for foreign service personnel, including Mission Directors, Deputy Mission Directors and A.I.D. Representatives;

3. To authorize and approve leaves of absence without pay for foreign service personnel;

4. To approve leaves of absence for Mission Directors, including Chiefs of Mission Class 3 and Class 4, and A.I.D. Representatives;

5. To authorize salary step increases for persons serving pursuant to section 631 of the Foreign Assistance Act of 1961, as amended.

SEC. 2. Delete the subparagraph numbered "4" from section III.

This amendment to Delegation of Authority No. 27 is effective December 1, 1969.

Dated: November 26, 1969.

RUTHERFORD M. POATS,
Acting Administrator.

[F.R. Doc. 69-14791; Filed, Dec. 12, 1969; 8:46 a.m.]

DIRECTOR, OFFICE OF PERSONNEL AND MANPOWER

Redelegation of Authority Regarding Personnel

Pursuant to the authority delegated to me by Delegation of Authority No. 27, as amended, from the Administrator, I hereby redelegate to the Director, Office of Personnel and Manpower:

1. The authority to exercise all the authorities set forth in section I of that Delegation with respect to all personnel of the Agency for International Development, whether assigned to the United States or overseas, to the extent such provisions are applicable to such categories of personnel; and

2. The authority set forth in paragraph 2 of section IV of that Delegation, to the extent consistent with law, or by regulation of competent authority, to exercise the authority vested in the Administrator as head of an agency by statute or regulation, including those of other agencies, relating to any aspect of personnel authority or administration, and to establish policy and procedures relating thereto. There is hereby reserved for action by me the authority in paragraph 2 of section IV to prescribe regulations pertaining to personnel.

This Delegation of Authority is effective December 1, 1969.

The redelegations of authority, dated May 19, 1964, and February 17, 1968 (33 F.R. 3441), relating to personnel, are hereby superseded.

Dated: November 26, 1969.

LANE DWINELL,
Assistant Administrator for Administration.

[F.R. Doc. 69-14792; Filed, Dec. 12, 1969; 8:46 a.m.]

DEPARTMENT OF THE TREASURY

Office of the Secretary

TRANSFORMERS FROM JAPAN

Notice of Tentative Negative Determination

DECEMBER 9, 1969.

Information was received on March 22, 1968, that transformers (of the type used in consumer electronic products) from Japan were being sold at less than fair value within the meaning of the Antidumping Act, 1921, as amended (19 U.S.C. 160 et seq.) (referred to in this notice as "the Act"). This information was the subject of an "Antidumping Proceeding Notice" which was published in the FEDERAL REGISTER of September 12, 1968, on page 12920.

I hereby make a tentative determination that transformers (of the type used in consumer electronic products) from Japan are not being, nor likely to be, sold at less than fair value within the meaning of section 201(a) of the Act (19 U.S.C. 160(a)).

Statement of reasons on which this tentative determination is based. Sales to U.S. purchasers were made to both related and unrelated parties within the meaning of section 207 of the Act (19 U.S.C. 166).

Such or similar merchandise was found to be sold in sufficient quantities in the home market to furnish a basis of comparison.

Accordingly, purchase price or exporter's sales price was compared with the adjusted home market price of similar merchandise.

Purchase price was computed by deducting from the f.o.b., c.i.f., or C&F price for exportation to the United States the included inland and ocean freight charges, inspection and brokers fees, and insurance, as applicable.

Exporter's sales price was calculated by deducting from the resale price to U.S. purchasers by a related firm, ocean freight and insurance, U.S. duty, brokers fees, the applicable U.S. selling expenses, and the inland shipping charges incurred in Japan.

Adjusted home market price of similar merchandise was computed on the basis of either the delivered price or the weighted average of delivered prices, as appropriate. From such prices were deducted, as applicable, inland freight charges, differences in credit terms and advertising costs, technical services, bad debts, warranties, and a production cost differential. Adjustments were also made for any differences in packing costs.

The comparisons made revealed some instances where purchase price was lower than adjusted home market price of similar merchandise. Most of the margins found to exist were the result of low prices charged U.S. purchasers early in the period under consideration. In the latter period of the investigation, the earlier margins were significantly reduced, where they were not completely eliminated.

Subsequently, formal assurances were received from all the manufacturers investigated that they would make no future sales at less than fair value within the meaning of the Act.

In accordance with § 53.33(b), Customs Regulations (19 CFR 53.33(b)), interested parties may present written views or arguments, or request in writing, that the Secretary of the Treasury afford an opportunity to present oral views.

Any such written views, arguments, or requests should be addressed to the Commissioner of Customs, 2100 K Street NW., Washington, D.C. 20226, in time to be received by his office not later than 30 days from the date of publication of this notice in the FEDERAL REGISTER.

The tentative determination and the statement of reasons therefor are published pursuant to § 53.33 of the Customs Regulations (19 CFR 53.33).

[SEAL] EUGENE T. ROSSIDES,
Assistant Secretary of the Treasury.

[F.R. Doc. 69-14833; Filed, Dec. 12, 1969; 8:49 a.m.]

DEPARTMENT OF JUSTICE

Bureau of Narcotics and Dangerous Drugs

STATEMENT OF ORGANIZATION, FUNCTIONS, AND PROCEDURES

In compliance with 5 U.S.C. 552, this notice provides a statement for the guidance of the public of the central and field organization of the Bureau of Narcotics and Dangerous Drugs; the established places at which, and methods whereby, the public may obtain information or make submittals or requests; and the general course and method by which the Bureau's functions are channeled and determined, including the nature and requirements of all formal and informal procedures available. Any revision or amendment of this statement will be published in the FEDERAL REGISTER. A current synopsis of the statement will be published annually by the Office of the Federal Register in the U.S. Government Organization Manual. The previous statements of organization, functions and procedures of the Bureau of Narcotics and Dangerous Drugs are hereby revoked and the following statement is published:

SECTION 1. *Central organization and functions*—(a) *Official addresses and business hours.* The headquarters office of the Bureau of Narcotics and Dangerous Drugs is at 1405 I Street NW., Washington, D.C. 20537. Headquarters and field offices are open each business day from 9 a.m. to 5:30 p.m., unless otherwise posted.

(b) *Office of the Bureau Director.* Under the general direction and supervision of the Attorney General of the United States, the Director of the Bureau of Narcotics and Dangerous Drugs is responsible for administering the narcotics and dangerous drugs laws as set forth by the following legislation: Harrison Narcotic Act; Tax on Smoking-Opium Act; Narcotic Drugs Import and Export Act; Marihuana Tax Act of 1937; Opium Poppy Control Act of 1942; Narcotic Control Act of 1956; Narcotics Manufacturing Act of 1960; and Drug Abuse Control Amendments of 1965. Responsible for executive direction of the Bureau and for developing and maintaining high management objectives assuring that:

(1) The Bureau of Narcotics and Dangerous Drugs will hold a position of leadership in the area of law enforcement;

(2) Scientific and educational matters are given appropriate weight in the making of top management decisions;

(3) State and local law enforcement agencies will be given maximum assistance in accomplishing their objectives.

(c) *Office of the Deputy Director.* (1) The Deputy Director supervises and participates in the day-to-day operations of the Bureau and serves as the prime adviser to the Director in Enforcement and all other phases of Bureau management.

(2) Initiates and directs special criminal investigations and projects which are of the highest level of significance and sensitivity requiring top executive decisions and direction.

(3) Recommends changes in program emphasis or alternate courses of action to insure maximum utilization of the Bureau's resources.

(4) Directs the Planning and Evaluation Staff in the performance of the following activities:

a. Establishment of the Bureau's objectives and goals as agreed upon by the management team.

b. Development of short and long range plans to achieve the Bureau's objectives.

c. Preparation of the Bureau's program justification and other planning needs of a PPBS system in coordination with the Financial Management Division.

d. Conduct of continuing evaluation of the results of the Bureau resources utilization. This includes program progress evaluation and analysis of utilization of manpower in terms of program emphasis or geographic distribution.

e. Assistance in developing the Bureau's needs for management information systems.

f. Serves as the focal point for all statistics gathered by the individual program areas.

(5) Serves as Acting Director in the absence of the Director.

(d) *Office of Inspection.* Plans and directs a continuing program of field office inspections to determine adherence to established policies, procedures and regulations. Conducts investigative programs in all matters affecting Bureau security and integrity and performs special investigations or inquiries when requested by the Office of the Director or the Department of Justice.

(e) *Field Inspection Division.* (1) Conducts programs of routine and unannounced management and internal security inspections of field offices to insure their efficient operation in accordance with Bureau policies and guidelines.

(2) Analyzes deficiencies found during the inspections and makes corrective recommendations to the Bureau Director concerning the operations of individual programs and/or organizational units.

(f) *Bureau Security Division.* (1) Conducts a program of investigation of complaints or information indicating possible criminal acts or violations of Bureau rules of conduct or other improprieties on the part of employees.

(2) Investigates persons outside the Bureau who attempt to improperly influence Bureau employees or whose actions, such as agent impersonation, otherwise affect the integrity of the Bureau. Formulates agency-wide security measures to prevent disclosure of privileged information to unauthorized sources. Investigates and recommends action concerning problems associated with plant security and classified materials.

(g) *Office of Chief Counsel.* (1) Functions as the chief legal officer of the Bureau of Narcotics and Dangerous Drugs and in this capacity participates fully with the Director and other officials in the formulation of policies and procedures. Advises on proposed programs as they might relate to the laws and regulations.

(2) Advises on legal problems involved in the application of international conventions and protocols relating to the illicit drug traffic. In cooperation with the State Department and the Office of the Legal Counsel of the Department of Justice, reviews and drafts proposals for new conventions and protocols.

(3) Works with the Department of Justice legal staffs and performs liaison functions with legal officers in other departments, agencies and bureaus. When requested by the Legislative and Legal Section, Office of the Deputy Attorney General, prepares reports in connection with legislation in which the Bureau has an interest.

(4) Represents the Director in all adversary proceedings under the Administrative Procedures Act, all hearings required by the narcotic drug and dangerous drug laws and in all formal Departmental or Civil Service Commission employee adverse action hearings where the employee is represented by an attorney.

(5) Prepares proposed legislation and regulations as required to carry out the Bureau's functions.

(6) Reviews for the Bureau Director all material related to petitions for remission of penalties and forfeitures arising from violations of the narcotic and dangerous drug laws.

(7) Advises and assists in the formulation of legal curriculum, prepares legal text material and instructs legal courses at the Bureau's training school.

(8) Reviews questions of negligence in tort claims and makes determinations for submission to the Bureau Director in the adjustment of claims against the United States.

(9) Rules on the probable cause for the seizure of all vehicles, vessels, and aircraft under 49 U.S.C. 782 and rules on petitions for remission or mitigation of vehicle forfeitures in accordance with Departmental and Bureau policy.

(10) Executes under seal any certification required to authenticate any books, records, papers, or other documents as true copies.

(11) Reviews State legislation and assists State officials in establishing adequate and uniform controls.

(h) *Office of Enforcement.* (1) Provides program direction and coordination of the Bureau's criminal and compliance investigation activities and establishes the framework within which uniform operating policies, plans and operational procedures are developed in support of these enforcement programs.

(2) Develops working agreements with national and international companion enforcement agencies and provides guidelines to field offices within which working

agreements can be made and maintained at the State, local, or foreign country level.

(3) Plans and directs the activities of the investigational and regulatory programs conducted by the Bureau and assures that these programs are responsive to the Bureau's needs and adheres to requirements of the law.

(4) Identifies the need and makes recommendations for additional legislation and/or implementing regulations necessary to effectively curtail illegal production, diversion, and traffic of narcotic and dangerous drugs. Coordinates these recommendations with the Chief Counsel.

(5) Directs and coordinates programs to gather, evaluate and disseminate general intelligence associated with drug trafficking by organized crime. Analyzes the indices for organized crime trends and participates in the Department of Justice organized crime Task Force program.

(i) *Organized Crime and Intelligence Staff.* (1) Directs and cordinates programs to gather, evaluate, and disseminate intelligence information on drug trafficking and organized crime.

(2) Studies investigative reports and other intelligence for evidence of organized crime participation, determining patterns and trends relative to the organized distribution of drugs.

(3) Evaluates intelligence information to identify relationships existing between organized crime groups in this country and their foreign counterparts.

(4) Directs the Bureau's participation in Department of Justice Strike Forces and coordinates those investigations with Bureau regional offices toward a unified effort against organized crime.

(5) Identifies extremist and other groups which promote the use of drugs as a part of their doctrine and provides direction to the field in the investigation of drug trafficking by such groups.

(6) Disseminates information developed by intelligence sources of this Bureau to other law enforcement agencies, particular emphasis being placed on matters relating to organized crime and national security.

(j) *Division of Criminal Investigations.* (1) Participates fully with the Assistant Director for Enforcement in the formulation of plans, policies, and procedures necessary for the accomplishment of domestic criminal investigations.

(2) Provides program direction of the Bureau's domestic investigational activities and establishes the framework within which uniform operating policies and plans are developed.

(3) Monitors and directs domestic field investigations relating to the illicit sale, possession, diversion, and production of narcotic, stimulant, depressant, and hallucinogenic drugs.

(4) Evaluates the effectiveness of investigational programs conducted by the Bureau and assures that these programs are responsive to the Bureau's needs, policies, and objectives.

(5) In conjunction with the Chief Counsel, identifies the need and makes recommendations for additional legislation and/or regulations necessary to effectively curtail the illegal distribution of narcotic, stimulant, depressant, and hallucinogenic drugs, and the production and trafficking of counterfeit drugs.

(6) Maintains liaison with law enforcement agencies for exchange of information and cooperation in suppression of the traffic in narcotics and dangerous drugs and other matters of mutual interest.

(7) Studies and reports to interested Bureau offices trends in domestic traffic in narcotics and dangerous drugs.

(8) Prepares pertinent reports and papers relative to all facets of the domestic enforcement program.

(9) Formulates and develops plans, operating policies, and procedures necessary for uniform, effective, and economical accomplishment of the criminal investigative functions involving illegal sale and/or possession of controlled drugs and illicit drug manufacturers and counterfeiters.

(10) Monitors and coordinates field investigations relating to the illegal sale or possession of controlled drugs. Develops and conducts special programs to combat the illegal manufacturing of drugs. Reviews and evaluates investigative reports and proposed criminal enforcement actions of the field for compliance with established policies and procedures and enforcement objectives. Coordinates arrests and other legal actions with the Chief Counsel.

(11) Evaluates the effectiveness of the investigational programs conducted by the division and assures that these programs are responsive to the Bureau's needs and the requirements of the laws. Coordinates the Division's activities with counterpart Divisions in the Bureau.

(12) Maintains liaison with Federal agencies as well as State and local authorities, for the exchange of information relative to criminal investigations.

(k) *Compliance Investigations Division.* (1) Directs all industry regulatory programs, including illegal sales, drug accountability, registration and Federal-State relations.

(2) Participates fully with the Assistant Director for Enforcement and other officials in the formulation of Bureau policies, procedures and standards relating to industry regulatory programs.

(3) Serves as Bureau representative in industry regulatory program activities. Maintains liaison on these regulatory activities with other Federal agencies, with State enforcement agencies and with all segments of the drug industry.

(4) Provides leadership in all drug industry regulatory activities and provides expertise upon request to State and local officials on industry regulatory problems.

(5) Directs the accountability investigation of registrants and nonregistrants required to maintain records on narcotics and dangerous drugs.

(6) Directs a multifaceted program controlling production, importation, distribution and exportation of narcotics for the United States to include the issuance of permits and auditing of returns.

(7) Examines and disposes of narcotic drugs seized or purchased as evidence, surrendered as excess stocks by registrants or otherwise coming into the custody of the Bureau.

(8) Provides support and direction to regional office liaison with participating State agencies and works with regional offices in adding additional states to the program.

(l) *Foreign Operations Division.* (1) Participates fully with the Assistant Director for Enforcement and other officials in the formulation of Bureau policies, procedures and standards relating to foreign operations.

(2) Directs the Bureau's foreign investigative activities concerned with international drug traffic and maintains relations with appropriate individuals and agencies in foreign countries.

(3) Advises the Bureau Director and key officials on all Bureau matters having international implications.

(4) Provides program direction for foreign investigations and intelligence-gathering operations and participates in the direction of smuggling investigations with appropriate Bureau offices.

(5) Maintains a working relationship with other U.S. Government organizations that are concerned with international affairs, such as the Department of State, Department of Defense, Agency for International Development, etc.; upon request from the Bureau Director, represents the Bureau at meetings concerning international affairs.

(6) Serves as focal point for Bureau contacts and liaison with foreign counterpart agencies as well as appropriate international entities, such as INTER POL, RCMP, etc.

(7) Studies the extent of Bureau involvement in international matters; develops and recommends enforcement programs; assumes leadership in the fostering of multilateral interests, support and action by other countries in administering narcotic and dangerous drugs enforcement programs.

(m) *Office of Administration.* (1) Functions as the principal management adviser to the Director and Deputy Director and participates fully with the Director and Deputy Director in the formulation of policies and procedures in all program areas designed to achieve maximum efficiency and economies.

(2) Directs the Bureau's financial management program, including budget formulation and preparation of necessary justifications as requested by the Department; allocation of the appropriation and development and operation of a comprehensive accounting and fiscal system.

(3) Responsible for the development and approval of organization structure and functional statements to provide an efficient Bureau operation. Approves organization below division level.

(4) Plans, develops and directs the development and implementation of the Bureau's automatic data processing systems. Directs the development of management systems, including issuance

systems, management reporting systems, and other operating systems both at headquarters and the field.

(5) Plans and directs the Bureau's personnel management program, embracing recruitment, selection, classification, employee relations, special employment and career development programs.

(6) Plans and directs the Bureau's administrative services program, including acquisition, management and disposal of the Bureau's motor vehicle fleet, acquisition, selection and management of the Bureau's physical plant, and all other services designed to render full and effective support to the operating programs of the Bureau.

(n) *Financial Management Division.* (1) Collaborates with the Planning Officer during all phases of planning, policy formulation and decision making to insure the financial feasibility and soundness of the plans.

(2) Translates immediate and long range plans into a budget format and operating program.

(3) Responsible for the formulation and justification of the budget to the executive and congressional echelons maintaining liaison with the Department of Justice's Budget and Accounts Office and Bureau of the Budget.

(4) Develops apportionment plans and issues allowances in line with budget appropriations. Provides financial reporting and analysis to management.

(5) Maintains a constant evaluation process of the Bureau's financial status and pertinent external influences which might affect the Bureau. Advises management on reprograming of resources to meet current problem situations and the effect of alternatives in the decision-making process.

(6) Designs, implements and directs a comprehensive fiscal accounting system to meet all the requirements of the Bureau's financial management program. Develops new systems and procedures to meet current and changing needs of cost accounting, fund control, accrued cost accounting and voucher auditing.

(7) Exercises central control over the distribution of personnel ceilings.

(o) *Personnel Management Division.* (1) Develops and issues Bureau policies, procedures and standards relating to the personnel program. Continually evaluates and appraises the program, ascertaining its effectiveness and accomplishments.

(2) Plans, develops and administers the Bureau's position classification and pay administration programs as required by the Classification Act of 1949, Department policy and other applicable laws. This responsibility covers all Bureau positions at both field office and headquarters levels.

(3) Conducts special studies and occupational surveys in problem areas and conducts comprehensive position classification surveys to analyze employees' skills utilization and position management practices as well as propriety of position classifications.

(4) Plans, develops and administers progressive and effective employment and employee relations programs for the entire Bureau. Coordinates and guides the efforts of other Bureau personnel in the field and headquarters who are engaged in execution of these programs. Assures that all Departmental and other regulatory personnel program requirements are being met by the Bureau.

(5) Conducts recruitment and placement programs for Bureau at headquarters level and plans the program for the field.

(6) Directs and manages the Bureau's promotion plan, including responsibility for periodic review and evaluation of its effectiveness, making necessary recommendations for revision to such plan.

(7) Maintains and controls official personnel records for all Bureau personnel, including processing of related documents, assuring that procedural requirements have been met in personnel actions.

(8) Directs and manages the Bureau's career development program.

(p) *Administrative Services Division.* (1) Responsible for planning, developing, implementing, and appraising an effective administrative services program for the Bureau.

(2) Plans and develops programs, policies and procedures to acquire and manage the world-wide space and facilities requirements of the Bureau, including design and approval of plans to alter existing space; negotiation for new space and telecommunications requirements; and final recommendation on selection of actual site locations.

(3) Develops and manages Bureau-wide communications systems, including teletype, telephone, data and facsimile transmission, and mobile networks. Operates the Washington message center.

(4) Develops and implements Bureau standards, policies, regulations and procedures covering procurement and supply management; develops and manages the Bureau's motor fleet including acquisition (other than seizure), assignment, utilizations, cost accounting system, maintenance and disposals; provides specialized purchasing and contracting services for Headquarters (e.g. research, technical equipment, training) and for items not authorized for field procurement.

(5) Develops and operates the office service programs for the administrative operations of the Bureau; mail and messenger service; administrative issuances; printing management; publication and forms storage and distribution; safety programs; badge and credential issuance; parking space assignments; driver licensing; stocking of office supplies, and other general office service matters.

(6) Operates the Bureau's visual and graphic arts program, planning and developing all graphic work for the various programs. Operates the Bureau's photographic library.

(7) Directs operation of the Bureau library which is a reference and research facility with a collection of scientific, technical, and general works and publications on pharmacy, medicine, psychology, sociology, police administration, enforcement, and law as they relate to the history, study and control of narcotics and dangerous drugs.

(8) Acts as liaison with Administrative Division of the Department, utilizing the central services available to fulfill the needs of the Bureau whenever available.

(q) *Management and Data Systems Division.* The Management and Data Systems Division is responsible for the following activities:

(1) Development of the program needs of the Bureau through the conduct of preliminary evaluations, feasibility studies, systems analysis, and subsequent implementation of required manual or automated systems. Continually evaluates Bureau systems and recommends changes for improvement or redesign.

(2) Conduct of resource analysis, evaluation of program manager recommendations, and development of functional statements.

(3) Forms analysis and central control of all Bureau forms.

(4) Management and coordination of the Bureau issuance system, management reporting and operating systems at both headquarters and field locations.

(5) Acquisition and administration of ADP contractural services and procurement of ADP and related hardware and software for effective application in coordination with Department of Justice ADP officials.

(r) *Office of Training.* (1) Determines the need, establishes the objectives, designs curriculum, and provides instruction for each specific program of agent training within the Bureau. This includes a detailed determination of subject area, methods of instruction, quality of instruction for each program, and management of the National Training Center.

(2) Provides meaningful training at the National Training Center on a continuing basis to State and local law enforcement officers, college security officers and deans, and pharmaceutical industry personnel. Develops additional training programs for other select groups and cooperating agencies where a need for such training has been established.

(3) Plans and develops a program for training State and local officers at the field locations and provides overall guidance in the operation of these field training programs.

(4) Provides for the systematic appraisal of existing programs; liaison with law enforcement, academic, and industry groups, identification of those areas which are not responsive to program needs, and initiation of corrective action.

(5) Maintains records, including a training profile of each agent to insure their individual career development. Cooperates with and supports the Division of Personnel Management as needed in the career development of all Bureau employees.

(s) *Special Agent Training Division.* (1) Plans and conducts programs of agent training including: Agent Basic,

Agent Supervisory Development, and Agent Retraining.

(2) Provides instruction in the area of investigative techniques, identifies and provides for instruction by Bureau personnel or non-government personnel in the areas of technical subjects, i.e., social science, law, pharmacology, etc.

(3) Maintains close liaison with key Bureau personnel, both in the headquarters and the field, to provide the continual identification of needs of the criminal investigator.

(t) *State and Local Officers Training Division.* (1) Plans and conducts instruction to insure a meaningful continuing program for State, local, and foreign officers in the area of narcotics and dangerous drugs. This includes guidance, coordination and systematic reporting of the programs conducted in the field.

(2) Negotiates with top level enforcement officials to arrange for selecting guest instructors from among recognized experts in the enforcement community.

(3) Maintains liaison with law enforcement groups and associations to insure the continual identification of training needs of this group.

(u) *Special Programs Division.* (1) Plans and conducts a continuing program of specialized training in the area of narcotics and dangerous drugs for pharmaceutical industry personnel; college deans and college security personnel; forensic chemists; military investigative personnel; and other groups as they are identified.

(2) Provides quality instruction in the areas of special investigative techniques, drug identification; techniques in the qualitative and quantitative analysis of drugs; and other subjects specific to the relationship of the group and drugs.

(3) Maintains liaison with academic, industry, and other groups to insure the effective training of representatives within each group.

(v) *Office of Science and Drug Abuse Prevention.* (1) Determines optimum methods and program content necessary to accomplish Bureau objectives in the scientific and abuse prevention areas.

(2) Directs the development and execution of scientific research programs on the social, psychological, physiological, statistical, and other scientific aspects of drug abuse, addiction, enforcement, and deterrents.

(3) Directs the development of educational programs for the regulated industry, professional groups and associations, and the lay public to prevent illegal distribution and abuse of narcotics and dangerous drugs.

(4) Provides laboratory analysis of evidence through a system of regional laboratories and provides expert testimony in support of enforcement missions of the Bureau. Establishes a National Center for methodology of analysis, reference standards and ballistics. Directs research for development of improved methods of analysis and basic identification.

(5) Establishes working relations with governmental, State, and private institutions and agencies (whose activities can reinforce or supplement Bureau activities), and prescribes a basis for the regional offices to perform counterpart operations at the local and State level.

(6) Provides the Bureau with advice on scientific and educational approaches to curtail drug abuse, and better understand its causes.

(7) Coordinates the activities of the Bureau in regard to the control of drugs with a potential for abuse.

(8) Keeps the Bureau aware of the state of scientific affairs in regard to abuse problems.

(w) *Drug Sciences Division.* (1) Plans, develops, and administers a program of scientific research to determine the causes of, extent of, and methods to prevent drug abuse. Coordinates scientific and research efforts with other units of the Bureau and also with other governmental agencies to avoid overlap and maintains close liaison with the scientific community.

(2) Advises the Bureau on all aspects of science and research within its mission and scope; provides consultation to the Bureau and other units on social, psychological, statistical, physiological, and other scientific aspects of drug abuse, addiction, enforcement, and deterrents.

(3) Provides staff support and the secretariat to the Bureau's Scientific Advisory Committee on Drugs.

(4) Collects and reviews information and designs studies to obtain information needed to determine control of drugs with a potential for abuse; evaluates and recommends control, noncontrol or exemption of drugs under laws or regulations.

(5) Reviews the scientific literature involving abuse drugs and keeps the Bureau aware of significant developments.

(x) *Drug Abuse Prevention Division.* (1) Directs varied target audience education programs to prevent drug abuse and to create an attitude of respect for narcotics and dangerous drugs, utilizing all types of media.

(2) Promotes voluntary compliance through education and close cooperation with national, State, and area associations of manufacturers, distributors and retailers of narcotics and dangerous drugs.

(3) Initiates and carries out special cooperative projects with professional and social service associations, educational systems and other Federal, State, and local government agencies concerned with narcotics and drug abuse control.

(4) Directs and prepares replies for the Bureau on inquiries from the public and professional groups seeking general information regarding the Bureau and/or its various programs.

(5) Publishes a bulletin for dissemination to law enforcement officials to keep them informed on Bureau activities and drug abuse activity in general.

(6) Evaluates existing educational approaches. Suggests new drug abuse prevention programs to interested groups seeking to establish educational and deterrent programs.

(7) Recommends to other Government agencies, State and local communities suitable nonpunitive means of carrying out educational and informational drug abuse control programs.

(y) *Laboratory Operations Division.* (1) Advises the Assistant Director for Science and Drug Abuse Prevention on all phases of drug analysis and identification.

(2) Plans, develops, and administers a laboratory system in support of enforcement.

(3) Maintains liaison with international, Federal, State, local, academic research, and industrial organizations to exchange information on the forensic sciences.

(4) Plans, develops, and administers a program of scientific and laboratory assistance to State, local, and municipal law enforcement agencies.

(5) Plans, develops, and administers research programs for development of improved methods of analysis and basic identification of drugs.

(6) Publishes Microgram for dissemination to forensic chemists to keep them informed of the latest analytical and intelligence information on abuse drugs.

SEC. 2. *Field organization and functions*—(a) *Regional office functions.* (1) Carries out assigned programs designed to eliminate the abuse of narcotic and dangerous drugs.

(2) Conducts and participates in educational and voluntary compliance activities designed to prevent and forestall the necessity for punitive action to be taken by Federal and State authorities in their efforts to control drug abuse.

(3) Conducts overt and covert investigations to prevent illegal traffic in narcotic and dangerous drugs and counterfeit drugs; takes appropriate civil and/or criminal action when violations of the Drug Abuse Control Amendments and narcotic laws are encountered.

(4) Audits inventory records of manufacturers and distributors of narcotic and dangerous drugs to determine whether there is diversion of such drugs from legitimate channels of distribution; initiates remedial action.

(5) Advises manufacturers and distributors of stimulant and depressant drugs as requested in developing and maintaining such records and controls that will discourage and detect illegal diversions and will facilitate inventory audits by the Bureau.

(6) Holds hearings for violators of the Drug Abuse Control Amendments and narcotic laws when violations occur and recommends appropriate regulatory action.

(7) Maintains working relationships with State and local (in the foreign regions, relationships would include foreign agencies) police and narcotic enforcement officials, and with Federal law enforcement officials.

(8) Conducts regional training sessions and seminars for the benefit of State and local law enforcement officials.

(9) Accumulates intelligence data on all criminal group activities for Bureau use and dissemination to the appropriate Federal agencies.

(b) *Regional office organization.* There are 17 regional and two independent offices of the Bureau of Narcotics and Dangerous Drugs. The following is a listing of these offices; their location; and the States or areas covered by each:

Region 1—Boston, Mass. Maine, Connecticut, Massachusetts, New Hampshire, Rhode Island, Vermont.
Region 2—New York, N.Y. New York, Northern New Jersey.
Region 3—Philadelphia, Pa. Delaware, Southern New Jersey, Pennsylvania.
Region 4—Baltimore, Md. District of Columbia, Maryland, North Carolina, Virginia, West Virginia.
Region 5—Miami, Fla. Florida, Georgia, South Carolina and Puerto Rico.
Region 6—Detroit, Mich. Kentucky, Michigan, Ohio.
Region 7—Chicago, Ill. Illinois, Indiana.
Region 8—New Orleans, La. Alabama, Arkansas, Louisiana, Mississippi, Tennessee.
Region 9—Minneapolis, Minn. Minnesota, North Dakota, South Dakota, Wisconsin.
Region 10—Kansas City, Mo. Iowa, Kansas, Missouri, Nebraska.
Region 11—Dallas, Tex. Oklahoma, Texas.
Region 12—Denver, Colo. Arizona, Colorado, New Mexico, Utah, Wyoming.
Region 13—Seattle, Wash. Alaska, Idaho, Montana, Oregon, Washington.
Region 14—Los Angeles, Calif. California, Hawaii, Nevada.
Region 15—Mexico City, Mexico. Central and South America.
Region 16—Bangkok, Thailand. Far East.
Region 17—Paris, France. Italy, Europe, and Middle East.
Independent Offices—
Montreal, Canada. Canada
Saigon, South Vietnam. South Vietnam.

(c) *Regional laboratory functions.* (1) Provides complete laboratory support to the Bureau of Narcotics and Dangerous Drugs personnel.

(2) Responsible for the examination of narcotic, marihuana, and dangerous drug evidence acquired by Special Agents.

(3) Provides accurate, clear, objective, and understandable court presentation of results of the examination of evidence.

(4) Develops new, and improves existing methods of chemical analysis, and carries out research projects, when projects are in keeping with the overall functions of the Bureau.

(5) Provides scientific and technical services for the Bureau and other Federal agencies seeking assistance in problem areas in which the laboratory chemists have a high degree of training, experience and proficiency.

(6) Assists State and local governmental agencies in technical and scientific matters, provided such assistance does not conflict or interfere with laboratory service to the Bureau.

(7) Collaborates with learned societies and institutions of learning in furthering knowledge in specialized areas of interest to the Bureau.

(8) Provides information regarding technical matters within the area of laboratory functions to representatives of industry, if the request is in the interest of the Bureau.

(9) Participates in Bureau sponsored training programs.

(d) *Regional laboratory organization.* There are five regional laboratories of the Bureau of Narcotics and Dangerous Drugs. The following is a listing of the regional laboratories and the States or areas covered by each regional laboratory:

New York, N.Y. Maine, New Hampshire, Vermont, Massachusetts, Connecticut, Rhode Island, New York, Pennsylvania, New Jersey, Delaware.
Washington, D.C. Maryland, Virginia, West Virginia, North Carolina, South Carolina, Georgia, Florida, Puerto Rico.
Chicago, Ill. Illinois, Indiana, Ohio, Kentucky, Missouri, Kansas, Nebraska, Iowa, Wisconsin, Michigan, Minnesota, North Dakota, South Dakota.
Dallas, Tex. Texas, Oklahoma, Arkansas, Louisiana, Tennessee, Mississippi, Alabama.
San Francisco, Calif. California, Oregon, Washington, Idaho, Montana, Utah, Wyoming, Nevada, Colorado, Arizona, New Mexico, Alaska, Hawaii.

(e) A Special Testing and Research Laboratory, located in Washington, D.C., has the following functions:

(1) Examines new and esoteric drugs and plant materials.

(2) Conducts research on and develops methods for improved analytical procedures of drugs and narcotics.

(3) Maintains an authentic file of drugs and narcotics and identifies manufacturing source of tablets and capsules purchased or seized in furtherance of the Bureau's Compliance Program.

(4) Obtains and distributes analytic drug standards to laboratories supporting Federal, State or local enforcement agencies.

SEC. 3. *Public information, requests, and decisions*—(a) *Public Information.* Requests for final opinions and all orders made in the adjudication of cases, those statements of policy and interpretations which have been adopted and not published in the FEDERAL REGISTER, administrative staff manuals and instructions to staff that affect a member of the public and other Bureau of Narcotics and Dangerous Drugs records or information may be made in person or by correspondence as provided in Part 16 of Title 28 of the Code of Federal Regulations.

(b) *Requests and decisions.* Submittals, requests for decisions, or other requests concerning any of the provisions listed in section 4 below, may be made in person or by correspondence to the Director, Bureau of Narcotics and Dangerous Drugs, at the office as outlined in the above section 1, or with the appropriate Regional Director in the above section 2.

SEC. 4. *Formal and informal procedures.* The formal and informal provisions relating to functions of the Bureau of Narcotics and Dangerous Drugs may be found in the Code of Federal Regulations. The provisions relating to importation and exportation of narcotic drugs are in 21 CFR Part 302; the provisions relating to the growing of opium poppies are in 21 CFR Part 303; the provisions relating to the determination of substances as "opiates" are in 21 CFR Part 305; the provisions relating to the surrender of heroin are in 21 CFR Part 306; the provisions relating to the manufacture of narcotic drugs are in 21 CFR Part 307; the provisions relating to the regulatory taxes on smoking-opium are in 26 CFR Part 150; the provisions relating to the regulatory taxes on narcotic drugs are in 26 CFR Part 151; the provisions relating to the regulatory taxes on marihuana are in 26 CFR Part 152; the provisions relating to seizures of vehicles, vessels, and aircraft under the Act of August 9, 1939, are in 21 CFR Part 330; pursuant to the Drug Abuse Control Amendments of 1965, provisions for informal hearings are in 21 CFR Part 315 and the provisions for public hearings are in 21 CFR Part 316; the provisions relating to registration of "depressant or stimulant" drug handlers are in 21 CFR 320.6; the provisions relating to the investigational use of certain hallucinogenic drugs are in 21 CFR 3.47; the list of drugs that have been officially designated as habit-forming is in 21 CFR Part 319; and, the provisions relative to the control of "depressant or stimulant" drugs are in 21 CFR Part 320.

Additionally, provisions relating to Government employment and the purchase, sale, and disposition of Government property, are found in the respective procedures prescribed in the Federal Personnel Manual and the General Services Administration regulations. For specific instructions in connection with these procedures interested persons may request conferences with the officials listed in this notice and assistance will be provided.

Effective date. This notice shall be effective when published in the FEDERAL REGISTER.

JOHN E. INGERSOLL,
Director, Bureau of Narcotics and Dangerous Drugs.

[F.R. Doc. 69-14781; Filed, Dec. 12, 1969; 8:45 a.m.]

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Food and Drug Administration

[Docket No. FDC-D-145; NDA No. 4-229]

SCHOLL MANUFACTURING CO., INC.

Onixol; Notice of Opportunity for Hearing

In an announcement published in the FEDERAL REGISTER of June 7, 1969 (34 F.R. 9095), Scholl Manufacturing Co., Inc., 213 West Schiller Street, Chicago, Ill. 60610, holder of the new-drug application No. 4-229 for Onixol (contains per milliliter 0.0091 gram of sodium sulfide, 0.0907 gram of urea, and 0.0907 gram of triethanolamine), and any interested person who may be adversely affected by removal of the drug from the market, were invited to submit any pertinent data bearing on the announced intention to initiate proceedings to withdraw approval of the new-drug application. The information received, considered with other available information, does not provide substantial evidence of effectiveness of the drug for (1) treatment of

ingrown toenails, which was the use provided for in labeling submitted for review by the National Academy of Sciences—National Research Council, or (2) for use as a toenail and calloused nail-groove softener, which was the use provided for in labeling contained in the application when it was filed in December 1941.

Therefore, notice is hereby given to the Scholl Manufacturing Co., Inc., and to any interested person who may be adversely affected, that the Commissioner of Food and Drugs proposes to issue an order under the provisions of section 505(e) of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 355(e)) withdrawing approval of new-drug application No. 4-229, and all amendments and supplements hereto, on the grounds that new information before the Commissioner with respect to this drug, evaluated with the evidence available to him when the application was approved, shows there is a lack of substantial evidence that Onixol has the effects it purports or is represented to have under the conditions of use prescribed, recommended, or suggested in its labeling.

In accordance with provisions of section 505 of the act (21 U.S.C. 355) and the regulations promulgated thereunder (21 CFR Part 130), the Commissioner will give the applicant, and any interested person who would be adversely affected by an order withdrawing such approval, an opportunity for a hearing to show why approval of the new-drug application should not be withdrawn. Promulgation of the proposed order will cause any drug for human use containing the same components and offered for such effects to be a new drug for which an approved new-drug application is not in effect. Any such drug then on the market would be subject to regulatory proceedings.

Within 30 days after publication hereof in the FEDERAL REGISTER, such persons are required to file with the Hearing Clerk, Department of Health, Education, and Welfare, Office of the General Counsel, Food, Drug, and Environmental Health Division, Room 5440, 330 Independence Avenue SW., Washington, D.C. 20201, a written appearance electing whether:

1. To avail themselves of the opportunity for a hearing; or

2. Not to avail themselves of the opportunity for a hearing.

If such persons elect not to avail themselves of the opportunity for a hearing, the Commissioner without further notice will enter a final order withdrawing approval of the new-drug application.

Failure of such persons to file such a written appearance of election within 30 days after publication hereof in the FEDERAL REGISTER will be construed as an election by such persons not to avail themselves of the opportunity for a hearing.

The hearing contemplated by this notice will be open to the public except that any portion concerning a method or process that the Commissioner finds is entitled to protection as a trade secret will not be open to the public, unless the respondent specifies otherwise in his appearance.

If such persons elect to avail themselves of the opportunity for a hearing, they are required to file a written appearance requesting the hearing, giving the reasons why approval of the new-drug application should not be withdrawn, together with a well-organized and full factual analysis of the clinical and other investigational data they are prepared to prove in support of their opposition to this notice of opportunity for a hearing. The request must set forth specific facts showing there is a genuine and substantial issue of fact that requires a hearing. If a hearing is requested and is justified by the response to this notice, the issues will be defined, a hearing examiner will be appointed, and he shall issue a written notice of the time and place at which the hearing will commence (34 F.R. 14596, Sept. 19, 1969).

This notice is issued pursuant to provisions of the Federal Food, Drug, and Cosmetic Act (Sec. 505, 52 Stat. 1052-53, as amended; 21 U.S.C. 355) and under authority delegated to the Commissioner (21 CFR 2.120).

Dated: December 8, 1969.

HERBERT L. LEY, Jr.,
Commissioner of Food and Drugs.

[F.R. Doc. 69-14814; Filed, Dec. 12, 1969; 8:48 a.m.]

DEPARTMENT OF TRANSPORTATION

Coast Guard

[CGFR 69-129]

EQUIPMENT, CONSTRUCTION, AND MATERIALS

Approval Notice

1. Certain laws and regulations (46 CFR Ch. I) require that various items of lifesaving, firefighting and miscellaneous equipment, construction, and materials used on board vessels subject to Coast Guard inspection, on certain motorboats and other recreational vessels, and on the artificial islands and fixed structures on the outer Continental Shelf be of types approved by the Commandant, U.S. Coast Guard. The purpose of this document is to notify all interested persons that certain approvals have been granted as herein described during the period from October 16, 1969, to October 23, 1969 (List No. 29-69). These actions were taken in accordance with the procedures set forth in 46 CFR 2.75-1 to 2.75-50.

2. The statutory authority for equipment, construction, and material approvals is generally set forth in sections 367, 375, 390b, 416, 481, 489, 526p, and 1333 of title 46, United States Code, section 1333 of title 43, United States Code, and section 198 of title 50, United States Code. The Secretary of Transportation has delegated authority to the Commandant, U.S. Coast Guard with respect to these approvals (49 CFR 1.4 (a)(2) and (g)). The specifications prescribed by the Commandant, U.S. Coast Guard for certain types of equipment, construction and materials are set forth in 46 CFR Parts 160 to 164.

3. The approvals listed in this document shall be in effect for a period of 5 years from the date of issuance, unless sooner cancelled or suspended by proper authority.

LIFE PRESERVERS, KAPOK, ADULT AND CHILD (JACKET TYPE), MODELS 3 AND 5

NOTE: Approved for use on all vessels and motorboats.

Approval No. 160.002/88/0, Model 3, adult kapok life preserver, U.S.C.G. specification Subpart 160.002, manufactured by Noble Products Co., Box 327, Caldwell, Ohio 43724, effective October 23, 1969. (It is an extension of Approval No. 160.002/88/0, dated Dec. 17, 1964.)

Approval No. 160.002/89/0, Model 5, child kapok life preserver, U.S.C.G. Specification Subpart 160.002, manufactured by Noble Products Co., Box 327, Caldwell, Ohio 43724, effective October 23, 1969. (It is an extension of Approval No. 160.002/89/0, dated Dec. 17, 1964.)

LIGHTS (WATER): ELECTRIC, FLOATING, AUTOMATIC (WITH BRACKET FOR MOUNTING) FOR MERCHANT VESSELS

Approval No. 161.001/7/0, Automatic floating electric water light (with bracket for mounting), dwg. No. S-1161-CG, Alt. D, manufactured by Soderberg Manufacturing Co., Inc., 628 South Palm Avenue, Alhambra, Calif. 91803, effective October 22, 1969. (It is an extension of Approval No. 161.001/7/0, dated Dec. 17, 1964.)

TELEPHONE SYSTEMS, SOUND-POWERED

Approval No. 161.005/5/4, sound-powered telephone station relay for operating with hand generator, locking, splashproof, dwg. No. 60-164-1, Alt. 2, dated December 9, 1964, for connecting in parallel with hand generator bell on machinery space sound-powered telephone stations to operate separate powered audible signal, manufactured by Henschel Corp., Amesbury, Mass. 01913, effective October 22, 1969. (It is an extension of Approval No. 161.005/4, dated Dec. 28, 1964.)

BACKFIRE FLAME CONTROL, GASOLINE ENGINES; FLAME ARRESTERS; FOR MERCHANT VESSELS AND MOTORBOATS

Approval No. 162.041/109/0, Bendix Model B175-54 backfire flame arrester, testing waived because of similarities to previously approved Bendix Model C175-11 backfire flame arrester, manufactured by Bendix Corp., Fuel Devices Division, 696 Hart Avenue, Detroit, Mich. 48214, effective October 16, 1969.

Approval No. 162.041/110/0, Bendix Model B175-52 backfire flame arrester, testing waived because of similarities to previously approved Bendix Model B175-18 backfire flame arrester, manufactured by Bendix Corp., Fuel Devices Division, 696 Hart Avenue, Detroit, Mich. 48214, effective October 16, 1969.

Approval No. 162.041/111/0, Bendix Model B175-53 backfire flame arrester,

testing waived because of similarities to previously approved Bendix Model B175-43 backfire flame arrester, manufactured by Bendix Corp., Fuel Devices Division, 696 Hart Avenue, Detroit, Mich. 48214, effective October 16, 1969.

Approval No. 162.041/112/0, Bendix Model B175-51 backfire flame arrester, testing waived because of similarities to previously approved Bendix Model B175-43 backfire flame arrester, manufactured by Bendix Corp., Fuel Devices Division, 696 Hart Avenue, Detroit, Mich. 48214, effective October 16, 1969.

DECK COVERINGS FOR MERCHANT VESSELS

Approval No. 164.006/51/0, "Fact-O-Crete" magnesite type deck covering, identical to that described in E. H. O'Neill Floors Co. letter dated August 13, 1964, approved for use without other insulating material as meeting Class A-60 requirements in a 1½-inch thickness, manufactured by E. H. O'Neill Co., Inc., 5515 Belair Road, Baltimore, Md. 21206, formerly E. H. O'Neill Floors Co., effective October 21, 1969. (It is an extension of Approval No. 164.006/51/0, dated Dec. 10, 1964, and change of name and address of manufacturer.)

INCOMBUSTIBLE MATERIALS FOR MERCHANT VESSELS

Approval No. 164.009/131/0, "PYROCAL 1500", asbestos-hydrous calcium silicate type approved in densities from 11.5 to 12.5 pounds per cubic foot, manufactured by Fibreboard Corp., 1710 59th Street, Emeryville, Calif. 94623, for PPG Industries, Inc., 1 Gateway Center, Pittsburgh, Pa. 15222, effective October 21, 1969.

Dated: December 8, 1969.

W. J. SMITH,
Admiral, U.S. Coast Guard,
Commandant.

[F.R. Doc. 69-14793; Filed, Dec. 12, 1969; 8:46 a.m.]

[CGFR 69-130]

EQUIPMENT, CONSTRUCTION, AND MATERIALS

Termination of Approval Notice

1. Certain laws and regulations (46 CFR Ch. I) require that various items of lifesaving, firefighting and miscellaneous equipment, construction, and materials used on board vessels subject to Coast Guard inspection, on certain motorboats and other recreational vessels, and on the artificial islands and fixed structures on the outer Continental Shelf be of types approved by the Commandant, U.S. Coast Guard. The purpose of this document is to notify all interested persons that certain approvals have been terminated as herein described during the period from March 6, 1969, to October 16, 1969 (List No. 28-69). These actions were taken in accordance with the procedures set forth in 46 CFR 2.75-1 to 2.75-50.

2. The statutory authority for equipment, construction, and material approvals is generally set forth in sections 367, 375, 390b, 416, 481, 489, 526p, and 1333 of title 46, United States Code, section 1333 of title 43, United States Code, and section 198 of title 50, United States Code. The Secretary of Transportation has delegated authority to the Commandant, U.S. Coast Guard with respect to these approvals (49 CFR 1.4 (a)(2) and (g)). The specifications prescribed by the Commandant, U.S. Coast Guard for certain types of equipment, construction and materials are set forth in 46 CFR Parts 160 to 164.

3. Notwithstanding the termination of approval listed in this document, the equipment affected may be used as long as it remains in good and serviceable condition.

GAS MASKS, SELF-CONTAINED BREATHING APPARATUS, AND SUPPLIED-AIR RESPIRATORS, FOR MERCHANT VESSELS

The Mine Safety Appliances Co., 201 North Braddock Avenue, Pittsburgh 8, Pa., Approval Nos. 160.011/35/0 and 160.011/36/0 expired and were terminated effective October 16, 1969.

LAMPS, SAFETY, FLAME, FOR MERCHANT VESSELS

The Mine Safety Appliances Co., 201 North Braddock Avenue, Pittsburgh 8, Pa., no longer manufactures certain flame safety lamps and Approval No. 160.016/3/1 was therefore terminated effective September 11, 1969.

BUOYANT VESTS, KAPOK OR FIBROUS GLASS, ADULT AND CHILD

NOTE: Approved for use on motorboats of Classes A, 1, or 2 not carrying passengers for hire.

The Cossitt & Co., 308 West Chestnut Street, Burlington, Wis. 53105, no longer manufactures certain kapok bouyant vests and Approvals Nos. 160.047/598/0, 160.047/599/0, and 160.047/600/0 were therefore terminated effective October 14, 1969.

BUOYANT CUSHIONS, KAPOK OR FIBROUS GLASS

NOTE: Approved for use on motorboats of Classes A, 1 or 2 not carrying passengers for hire.

The Comfort Cushion Co., 5062-84 Loraine, Detroit, Mich. 48208, no longer manufactures certain kapok buoyant cushions and Approval No. 160.048/72/1 was therefore terminated effective September 12, 1969.

The Cossitt & Co., 308 West Chestnut Street, Burlington, Wis. 53105, no longer manufactures certain kapok buoyant cushions and Approval No. 160.048/443/0 was therefore terminated effective October 14, 1969.

INDICATORS, BOILER WATER LEVEL, SECONDARY TYPE

The Clark-Reliance Corp., 15901 Industrial Parkway, Cleveland, Ohio 44135, Approvals Nos. 162.025/64/0 and 162.025/65/0 expired and were terminated effective March 6, 1969.

Dated: December 9, 1969.

W. J. SMITH,
Admiral, U.S. Coast Guard,
Commandant.

[F.R. Doc. 69-14820; Filed, Dec. 12, 1969; 8:48 a.m.]

[CGFR 69-133]

EQUIPMENT, CONSTRUCTION, AND MATERIALS

Termination of Approval Notice

1. Certain laws and regulations (46 CFR Ch. I) require that various items of lifesaving, firefighting and miscellaneous equipment, construction, and materials used on board vessels subject to Coast Guard inspection, on certain motorboats and other recreational vessels, and on the artificial islands and fixed structures on the outer Continental Shelf be of types approved by the Commandant, U.S. Coast Guard. The purpose of this document is to notify all interested persons that certain approvals have been terminated as herein described during the period from October 6, 1969, to October 31, 1969 (List No. 30-69). These actions were taken in accordance with the procedures set forth in 46 CFR 2.75-1 to 2.75-50.

2. The statutory authority for equipment, construction, and material approvals is generally set forth in sections 367, 375, 390b, 416, 481, 489, 526p, and 1333 of title 46, United States Code, section 1333 of title 43, United States Code, and section 198 of title 50, United States Code. The Secretary of Transportation has delegated authority to the Commandant, U.S. Coast Guard, with respect to these approvals (49 CFR 1.4 (a)(2) and (g)). The specifications prescribed by the Commandant, U.S. Coast Guard, for certain types of equipment, construction and materials are set forth in 46 CFR Parts 160 to 164.

3. Notwithstanding the termination of approval listed in this document, the equipment affected may be used as long as it remains in good and serviceable condition.

HATCHETS (LIFEBOAT AND LIFE RAFT) FOR MERCHANT VESSELS

The Bridgeport Hardware Manufacturing Corp., Bridgeport, Conn. 06605, no longer manufactures certain hatchets and Approval No. 160.013/3/2 was therefore terminated effective October 22, 1969.

The Revere Supply Co., Inc., 603-607 West 29th Street, New York, N.Y. 10001, no longer manufactures certain hatchets and Approval No. 160.013/4/0 was therefore terminated effective October 31, 1969.

SAFETY VALVES (POWER BOILERS)

The J. E. Lonergan Co., Second and Race Streets, Philadelphia 6, Pa. Approvals Nos. 162.001/112/1 and 162.001/113/1 expired and were terminated effective October 6, 1969.

Dated: December 9, 1969.

W. J. SMITH,
Admiral, U.S. Coast Guard,
Commandant.

[F.R. Doc. 69-14821; Filed, Dec. 12, 1969; 8:48 a.m.]

ATOMIC ENERGY COMMISSION

HEAVY WATER

Increase in Price

1. The U.S. Atomic Energy Commission (AEC) hereby announces an increase in the sale price and in the base charge for heavy water from $28.50 to $30 per pound f.o.b. Savannah River Plant, Aiken, S.C. The base charge is the figure used in leasing arrangements by the AEC in applying its annual use charge rate to the value of the material.

2. In view of the limited U.S. production capacity, the AEC has not attempted to meet worldwide long-term requirements for this material as it has for enriched uranium. However, to the extent heavy water is available in excess of the needs of AEC-sponsored programs, the AEC will contract to supply heavy water for peaceful purposes to domestic and overseas customers on a first-come first-served basis.

This notice is effective upon publication in the FEDERAL REGISTER.

Dated at Germantown, Md., this 8th day of December 1969.

For the U.S. Atomic Energy Commission.

W. B. McCOOL,
Secretary.

[F.R. Doc. 69-14772; Filed, Dec. 12, 1969; 8:45 a.m.]

CIVIL AERONAUTICS BOARD

[Dockets Nos. 19973, 18078; Order 69-12-28]

CONTINENTAL AIR LINES, INC.

Order Regarding Mail Rates

Issued under delegated authority December 5, 1969.

Establishment of mail rates for Continental Air Lines, Inc., Docket No. 19973; service mail rates for Transatlantic and Transpacific priority mail, Docket No. 18078; military ordinary mail, Docket No. 18078.

By Order 69-11-68, dated November 17, 1969, the Board proposed to establish standard mileages for the computation of mail payments to Continental Air Lines, Inc., for service between points within the Trust Territory of the Pacific Islands and between points in the Trust Territory and Honolulu, Johnston Island, Guam, and Okinawa. All interested parties were directed to show cause why the Board should not adopt the proposed findings and conclusions, and fix the standard mileages specified therein.

The time allowed for filing notices of objection has expired without objection being filed. All parties, therefore, have waived their right to a hearing and all other procedural steps short of a final decision.

For the reasons stated in the order to show cause, the findings and conclusions proposed therein will be adopted.

Accordingly, pursuant to the Federal Aviation Act of 1958, and particularly sections 204(a) and 406 thereof, the Board's regulations, 14 CFR 302, and the authority duly delegated by the Board in its Organization Regulations, 14 CFR 385.14(g):

It is ordered, That:

(1) Order 69-10-40, October 9, 1969, is amended by adding the Appendix A set forth below which provides standard mileages applicable to the carriage of U.S. mail by air by Continental Air Lines, Inc., on and after May 16, 1968.

(2) Order 68-9-9, September 4, 1968, as amended by Order 69-7-11, July 2, 1969, and as further amended by Orders 69-8-110, August 19, 1969, and 69-10-23, October 6, 1969, is further amended by adding to page 18 of Appendix A of Order 69-7-11, standard mileages applicable to Continental Air Lines, Inc., on and after May 16, 1968, as follows:

CONTINENTAL AIR LINES, INC.

Between	*Miles*
GUM-HNL	4305
GUM-OKA	1518
HNL-OKA	5823

(3) This order shall be served on the Postmaster General, Continental Air Lines, Inc., Northwest Airlines, Inc., The Flying Tiger Line Inc., Pan American World Airways, Inc., and Trans World Airlines, Inc.

Persons entitled to petition the Board for review of this order pursuant to the Board's regulations, 14 CFR 385.50, may file such petitions within 10 days after the date of service of this order.

This order shall be effective and become the action of the Civil Aeronautics Board upon expiration of the above period unless within such period a petition for review thereof is filed, or the Board gives notice that it will review this order on its own motion.

This order will be published in the FEDERAL REGISTER.

[SEAL] MABEL MCCART,
Acting Secretary.

APPENDIX A

CONTINENTAL AIR LINES, INC.

Between	*Miles*	*Between*	*Miles*
GUM-JON	3483	KWA-MAJ	274
-KWA	1724	-OKA	3242
-MAJ	1998	-PNI	1526
-PNI	1072	-ROP	1779
-ROP	55	-ROR	2541
-ROR	817	-SPN	1852
-SPN	128	-TKK	1089
-TKK	635	-YAP	2255
-YAP	531	MAJ-OKA	3516
HNL-JON	822	-PNI	1800
-KWA	2581	-ROP	2053
-MAJ	2307	-ROR	2815
-PNI	4107	-SPN	2126
-ROP	4360	-TKK	1363
-ROR	5122	-YAP	2529
-SPN	4433	OKA-PNI	2590
-TKK	3670	-ROP	1463
-YAP	4836	-ROR	2335
JON-KWA	1759	-SPN	1390
-MAJ	1485	-TKK	2153
-OKA	5001	-YAP	2049
-PNI	3285	PNI-ROP	1127
-ROP	3538	-ROR	1889
-ROR	4300	-SPN	1200
-SPN	3611	-TKK	437
-TKK	2848	-YAP	1603
-YAP	4014		

APPENDIX A—Continued

CONTINENTAL AIR LINES, INC.—continued

Between	*Miles*	*Between*	*Miles*
ROP-ROR	872	ROR-SPN	945
-SPN	73	-TKK	1452
-TKK	690	-YAP	286
-YAP	586	SPN-TKK	763
		-YAP	659
		TKK-YAP	1166

[F.R. Doc. 69-14822; Filed, Dec. 12, 1969; 8:48 a.m.]

[Docket No. 20993; Order 69-12-30]

INTERNATIONAL AIR TRANSPORT ASSOCIATION

Order Regarding Specific Commodity Rates

Issued under delegated authority December 5, 1969.

Agreement adopted by the Joint Conferences of the International Air Transport Association relating to specific commodity rates, Docket No. 20993, Agreement CAB 21380, R-2 through R-8.

An agreement has been filed with the Board pursuant to section 412(a) of the Federal Aviation Act of 1958 (the Act) and Part 261 of the Board's economic regulations, between various air carriers, foreign air carriers, and other carriers, embodied in the resolutions of the Joint Conferences of the International Air Transport Association (IATA), and adopted pursuant to the provisions of Resolution 590 dealing with specific commodity rates.

The agreement, adopted pursuant to unprotested notices to the carriers and promulgated in an IATA letter dated November 20, 1969, in addition to canceling certain specific commodity rates, names additional rates, as set forth in the attachment hereto,[1] which reflect significant reductions from the general cargo rates.

Pursuant to authority duly delegated by the Board in the Board's regulations, 14 CFR 385.14, it is not found, on a tentative basis, that the subject agreement is adverse to the public interest or in violation of the Act, provided that tentative approval thereof is conditioned as hereinafter ordered.

Accordingly, it is ordered, That:

Action on Agreement CAB 21380, R-2 through R-8, be and hereby is deferred with a view toward eventual approval: *Provided*, That approval shall not constitute approval of the specific commodity descriptions contained therein for purposes of tariff publication.

Persons entitled to petition the Board for review of this order, pursuant to the Board's regulations, 14 CFR 385.50, may, within 10 days after the date of service of this order, file such petitions in support of or in opposition to our proposed action herein.

This order will be published in the FEDERAL REGISTER.

[SEAL] MABEL MCCART,
Acting Secretary.

[F.R. Doc. 69-14823; Filed, Dec. 12, 1969; 8:48 a.m.]

[1] Filed as part of the original document.

[Docket No. 21320]

SERVICE TO GREENBRIER INVESTIGATION

Notice of Hearing

Notice is hereby given, pursuant to the provisions of the Federal Aviation Act of 1958, as amended, that a hearing in the above-entitled proceeding is assigned to be held on January 13, 1970, at 9:30 a.m., e.s.t., at the Greenbrier Hotel, White Sulphur Springs, W. Va. Upon completion of the session of the hearing at the Greenbrier, the hearing will reconvene in Washington, D.C., at 10 a.m. on January 19, 1970, in Room 726, Universal Building, 1825 Connecticut Avenue NW., Washington, D.C., before the undersigned examiner.

For information concerning the issues involved and other details in this proceeding, interested persons are referred to Board Order 69-8-100, dated August 19, 1969, the prehearing conference report, served October 17, 1969, and other documents which are in the docket of this proceeding on file in the Docket Section of the Civil Aeronautics Board.

Dated at Washington, D.C., December 9, 1969.

[SEAL] ROBERT L. PARK, *Hearing Examiner.*

[F.R. Doc. 69-14824; Filed, Dec. 12, 1969; 8:48 a.m.]

COMMISSION ON CIVIL RIGHTS

MISSOURI

Notice of Hearing

Notice is hereby given, pursuant to the provisions of the Civil Rights Act of 1957, 71 Stat. 634, as amended, that a public hearing of the U.S. Commission on Civil Rights will commence on January 14, 1970, and that an executive session, if appropriate, will be convened on January 14, 1970, to be held at the National Personnel Records Center, 9700 Page Boulevard, St. Louis, Mo. The purpose of the hearing is to collect information concerning legal developments constituting a denial of equal protection of the laws under the Constitution because of race, color, religion, or national origin which affect the housing opportunities, or employment opportunities, or economic security of persons residing in St. Louis County and in the State of Missouri; to appraise the laws and policies of the Federal Government with respect to denials of equal protection of the laws under the Constitution because of race, color, religion, or national origin as these affect the housing opportunities, or employment opportunities or economic security of persons in the above areas, and to disseminate information with respect to denials of equal protection of the laws because of race, color, religion, or national origin in the fields of housing, employment, and related areas.

Dated at Washington, D.C., December 13, 1969.

THEODORE M. HESBURGH, *C.S.C., Chairman.*

[F.R. Doc. 69-14760; Filed, Dec. 12, 1969; 8:45 a.m.]

FEDERAL COMMUNICATIONS COMMISSION

[File No. BRCT-326; FCC 69-1336]

LAMAR LIFE BROADCASTING CO.

Order Accepting Additional Applications for Filing

1. On June 20, 1969, the U.S. Court of Appeals for the District of Columbia Circuit overturned the Commission's grant of the application (BRCT-326) of Lamar Life Broadcasting Co. (Lamar) for renewal of license of television broadcast Station WLBT, Channel 3, Jackson, Miss.[1] In so doing the court ordered the Commission to invite new applications to be filed for the license. The court also gave the Commission wide latitude with respect to interim operation of the station pending completion of the probable comparative hearing.

2. In accordance with the court's directive, we are now inviting new applications for a regular authorization to operate on Channel 3 in Jackson. Such applications must be tendered for filing within 60 days of the release date of this order. One such application, that of Civic Communications Corp., has already been tendered and will be accepted for filing.[2] Although the court ordered the renewal grant of Lamar vacated, and we now do so, it expressly did not hold that Lamar was disqualified from filing a new application (slip op. p. 13, rehearing p. 2). We will therefore permit Lamar to file a new application. We stress that while there had been no "* * * denial of the license renewal application because the licensee is not qualified under any circumstances, in terms of the public interest, to have the channel", we shall of course scrupulously adhere to the court's clear directive that this "* * * licensee * * * is, at best, a licensee in name only, and it is presumably in such light that the licensee here involved will take its place among competing applicants." (order denying rehearing, pp. 2-3). Thus, while Lamar's past broadcast record, both favorable and unfavorable, will be relevant, the general principle pertinent to the renewal-new applicant situation [see, e.g., WBAL, Inc., 15 FCC 1149 (1951)] will not be applicable. Moreover, to place Lamar "* * * on even terms as nearly may be, with any other applicant," (order denying rehearing, p. 2), we will require Lamar to file a Form 301 application.

3. As to interim operation, our action is again, of course, based upon the court's remand order. See section 402(h), 47 U.S.C. 402(h). The court gave the Commission considerable latitude (slip op. p. 13):

> The Commission is directed to consider a plan for interim operations pending completion of its hearings; if it finds it in the public interest to permit the present licensee to carry on interim operations that alternative is available. The Commission is free to consider whether net earnings of the licensee should be impounded by the Commission pending final disposition of this license application.

We believe that it is best to reserve judgment on the question of establishing an interim operation and the disposition of net earnings until such time as all applicants for Channel 3, Jackson, are before us. Therefore, we will permit Lamar to continue operation of the station on a temporary basis, until after the cutoff date for new applications.[4] At that time, we will establish an interim operation for the duration of the proceedings. By so doing, we provide continued service to Jackson, for which we find there is a definite need, while at the same time, we have more flexibility in choosing the best possible interim operator. We do not preclude the possibility that a nonapplicant for the regular license will come forward to provide another alternative for an interim operation. See Oak Knoll Broadcasting Corp., FCC. 64-665, 2 Pike and Fischer, R.R. 2d 1011 (1964).

4. *Accordingly, it is ordered,* That the prior grant of the renewal application (BRCT-326) of Lamar Life Broadcasting Co. for Channel 3, Jackson, Miss., is vacated.

5. *It is further ordered,* That the application tendered March 12, 1969, by Civic Communications Corp. for Channel 3, Jackson, Miss., is accepted for filing.

6. *It is further ordered,* That the petition for waiver of §§ 1.227(b)(1) and 1.591(b) of the rules, for acceptance of its application and other relief, filed

[1] Rehearing was denied on Sept. 5, 1969.

[2] In view of the court's mandate, Civic Communication Corp.'s petition for waiver of the Commission's rules and acceptance of its application have become moot. The petition, along with the related oppositions of Lamar and the comments of the United Church of Christ, will therefore be dismissed. This dismissal does not preclude the reassertion of any allegations in those pleadings directed towards the qualifications of any party to be a licensee of the Commission.

[4] Since the court's mandate would have permitted Lamar to be the interim operator, we believe that this temporary authorization is well within that mandate. We also believe that any prejudice resulting from this temporary authorization will be minimal. Lamar need make no new investment since the station is in operation, and no positive feature of Lamar's continued operation will be taken into account in the comparative proceeding. This operation will be under the terms, conditions and specifications presently outstanding. However, since Lamar is required to file a new Form 301, it will not be required to amend the pending renewal application, Form 302.

March 12, 1969, by Civic Communications Corp., and related pleadings, are dismissed as moot.

7. *It is further ordered*, That additional applications for authority to operate on Channel 3, Jackson, Miss., may be tendered for filing within 60 days of the release date of this order.

8. *It is further ordered*, That Lamar Life Broadcasting Co. is authorized to continue operation temporarily on Channel 3, Jackson, Miss., until the Commission establishes and interim operation.

Adopted: December 3, 1969.

Released: December 5, 1969.

FEDERAL COMMUNICATIONS COMMISSION,[3]
[SEAL] BEN F. WAPLE,
Secretary.

[F.R. Doc. 69-14825; Filed, Dec. 12, 1969; 8:48 a.m.]

FEDERAL POWER COMMISSION

[Docket No. G-4483 etc.]

AMERADA HESS CORP.

Order Amending Orders Issuing Certificates of Public Convenience and Necessity, Redesignating Proceedings, and Redesignating FPC Gas Rate Schedules

DECEMBER 5, 1969.

On September 2, 1969, Amerada Hess Corp. filed in Docket No. G-4483 et al., a petition to amend the orders issuing certificates of public convenience and necessity pursuant to section 7(c) of the Natural Gas Act to reflect a change in corporate name from Amerada Petroleum Corp. effective June 20, 1969, all as more fully set forth in the petition to amend. Therefore, the orders issuing certificates will be amended; the related FPC gas rate schedules will be redesignated; and pending certificate and rate proceedings will be redesignated accordingly.

The Commission orders:

(A) The orders issuing certificates of public convenience and necessity to Amerada Petroleum Corp. in the dockets listed in the appendix hereto are amended by changing the name of the certificate holder to Amerada Hess Corp., and in all other respects said orders shall remain in full force and effect.

(B) The Amerada Petroleum Corp. FPC gas rate schedules listed in the appendix hereto are redesignated as Amerada Hess Corp. FPC gas rate schedules and shall retain the same numerical designations.

(C) The proceedings listed in the appendix hereto in which Amerada Petroleum Corp. is applicant or respondent are redesignated to reflect the change in corporate name to Amerada Hess Corp.

By the Commission.

[SEAL] GORDON M. GRANT,
Secretary.

[3] Commissioner Johnson concurring in the result.

FPC gas rate schedule No.	Certificate Docket No.	Rate suspension Docket No.
1	G-4483, G-4485, G-4486, G-4487, G-8473, G-8509, G-9614, G-9615, G-12042 G-15302.	RI64-31, RI65-20, RI69-208, RI70-82.
2	G-4484, G-10117.	RI64-58, RI65-332, RI69-358.
3	G-4770	
4	G-4771, G-11679.	RI64-31, RI65-20, RI69-208, RI70-82.
6	G-4773	RI64-23, RI65-364, RI68-377.
7	G-4774	RI65-566.
8 [1]	G-4774	RI65-567, RI69-117.
9	G-4776	RI65-552.
10	G-4777	
11 [1]	G-4776	
12	G-4776	
13	G-4776	RI65-553, RI67-297.
14	G-4778	G-15561, RI65-552.
23	G-6312, G-8497.	RI65-334, RI69-338.
25 [1]	G-6319, G-10243.	RI65-334, RI69-390.
26	G-6320	RI65-334, RI69-384.
27	G-6322	RI64-31, RI65-20, RI69-208, RI70-82.
30 [1]	G-6311, G-11524, G-11649, G-12890.	RI64-340.
31	G-6315	RI64-31, RI65-20, RI69-208, RI70-82.
32	G-6317	
33	G-6317	
34	G-6323	
35	G-6324	
36	G-6324	
37	G-6314, G-9990.	
38	G-6316	
39	G-6318	
40 [1]	G-6321	
41	G-9190, G-14890.	
42	G-9314	RI65-334, RI69-338.
43	G-9488	RI65-394.
46	G-9728	
47	G-9757	
48	G-9901	RI65-364.
49	G-9917, G-10432.	RI64-58, RI65-332, RI69-358.
50	G-10006, G-10433.	RI64-58, RI64-492, RI68-395, RI69-384.
51	G-10244	RI64-58, RI64-340.
52	G-10428	RI65-334, RI69-338.
53	G-10505	
54	G-11178	RI65-334, RI69-384.
55	G-11470	RI64-31, RI65-20, RI69-208, RI70-82.
56	G-11471	RI64-31, RI65-20, RI69-208, RI70-82.
57	G-11680	RI64-31, RI65-19, RI69-209, RI70-82.
60	G-11804	RI65-364, RI66-402.
62	G-12133, G-13284.	RI64-31, RI65-20, RI69-208, RI70-82.
63	G-13356	RI68-119.
64 [1]	G-14116	RI65-553.
65	G-14421	RI68-235.
67	G-14406	RI63-253, RI69-208.
68	G-15917	
71 [1]	G-16029	RI65-336, RI68-126, RI69-523.
72	G-16300	RI64-31, RI65-20.

See footnotes at end of table.

FPC gas rate schedule No.	Certificate Docket No.	Rate suspension Docket No.
75	G-19008	RI65-334, RI70-234.
76	G-19388	RI64-58, RI65-332.
81	G-18504	
82	G-18346	RI68-602.
84	G-17407	RI68-119.
85	G-17393	RI68-119.
88 [1]	CI60-688	RI68-120.
89	CI60-810	
90	CI61-727	RI68-602.
91	CI62-525	RI68-602.
92 [1]	CI61-1091	RI68-119.
93	CI61-1289	RI65-334, RI67-390.
94	CI61-1650	RI65-334.
95 [1]	CI61-1133	RI66-212.
96	CI62-216	RI68-602.
97	CI62-593	RI65-334, RI68-661.
99	CI62-1107	RI65-332, RI69-358.
100 [1]	CI62-1544	RI68-291.
101	CI63-675	RI65-228, RI70-82.
102	CI63-1369	RI68-628.
103	CI63-1401	RI68-507.
105 [1]	CI64-392	RI68-120, RI69-233.
106	CI64-440	RI69-303.
107	G-14864	G-20552, RI65-530.
108	CI60-704	RI65-650, RI66-298, RI68-127.
111	CI61-1525	RI67-205.
112	CI61-1531	RI66-40, RI66-298.
113	CI61-1526	RI66-40, RI66-298.
114	CI61-1527	RI66-40, RI66-298.
115	CI61-1528	RI66-40, RI66-298.
116	CI61-1533	RI66-40, RI66-298.
117	CI63-1042	RI68-132.
118	CI64-134	RI68-64.
119	CI64-960	RI69-698.
120	CI63-1426	RI69-208.
121	CI65-99	RI69-403.
122	CI65-111	G-20580.
123	CI65-124	RI65-519.
124	CI65-235	RI69-208, RI70-82.
125	CI65-600	RI70-82.
126	CI65-916	
127	CI65-958	RI68-119, RI69-115.
128	CI65-959	
129	CI65-1001	RI68-120.
130	CI65-1213	
131	CI65-1258	
132	CI66-669	RI69-208, RI70-82.
133	CI66-669	RI69-208, RI70-82.
134	CI66-1316	RI68-292.
135	CI66-984	
136	CI66-984	
137	CI66-984	
138	CI67-66	RI68-320, RI69-603.
139	CI67-351	RI68-120.
140	CI67-637 [2]	
141	CI67-971	RI63-476.
142	CI67-972	RI63-476.
143 [4]	CI67-1375	
144	CI67-1649 [2]	
145	CI68-253	
146	CI68-577 [2]	
147	CI68-252 [2]	
148	CI67-1275 [2]	RI69-93.
149	G-5083	RI69-208, RI70-82.
150	CI69-534 [2]	
152	CI69-258	
153	CI69-842 [2]	
154	CI69-786 [2]	
155	CI69-1162 [2]	
156	CI69-1010 [2]	

[1] (Operator) et al.
[2] et al.
[3] Pending application.
[4] Tentative designation.

Pending rate proceedings for which the related rate schedule has been canceled or redesignated:

RI63-89, RI62-505, and RI65-334.

AREA RATE PROCEEDINGS

AR61-1	AR64-2
AR61-2	AR67-1
AR64-1	AR69-1

OTHER PROCEEDINGS

William Harvey Denman, Trustee, et al., RI67-113, et al.

Pipeline Production Area Rate Proceeding, RP66-24.

George Despot, Agent (Operator), et al., CI65-974, et al.

[F.R. Doc. 69-14743; Filed, Dec. 12, 1969; 8:45 a.m.]

[Docket No. RI70-773 etc.]

GENERAL AMERICAN OIL COMPANY OF TEXAS ET AL.

Order Providing for Hearings on and Suspension of Proposed Changes in Rates [1]

DECEMBER 5, 1969.

The respondents named herein have filed proposed increased rates and charges of currently effective rate schedules for sales of natural gas under Commission jurisdiction, as set forth in Appendix A hereof.

The proposed changed rates and charges may be unjust, unreasonable, unduly discriminatory, or preferential, or otherwise unlawful.

The Commission finds: It is in the public interest and consistent with the Natural Gas Act that the Commission enter upon hearings regarding the lawfulness of the proposed changes, and that the supplements herein be suspended and their use be deferred as ordered below.

The Commission orders:

(A) Under the Natural Gas Act, particularly sections 4 and 15, the Regulations pertaining thereto (18 CFR Ch. I), and the Commissions rules of practice and procedure, public hearings shall be held concerning the lawfulness of the proposed changes.

(B) Pending hearings and decisions thereon, the rate supplements herein are suspended and their use deferred until date shown in the "Date Suspended Until" column, and thereafter until made effective as prescribed by the Natural Gas Act.

(C) Until otherwise ordered by the Commission, neither the suspended supplements, nor the rate schedules sought to be altered, shall be changed until disposition of these proceedings or expiration of the suspension period.

(D) Notices of intervention or petitions to intervene may be filed with the Federal Power Commission, Washington, D.C. 20426, in accordance with the rules of practice and procedure (18 CFR 1.8 and 1.37(f)) on or before January 21, 1970.

By the Commission.

[SEAL] GORDON M. GRANT, *Secretary.*

[1] Does not consolidate for hearing or dispose of the several matters herein.

APPENDIX A

Docket No.	Respondent	Rate schedule No.	Supplement No.	Purchaser and producing area	Amount of annual increase	Date filing tendered	Effective date unless suspended	Date suspended until—	Cents per Mcf: Rate in effect	Cents per Mcf: Proposed increased rate	Rate in effect subject to refund in dockets Nos.
RI70-773	General American Oil Co. of Texas, Meadows Bldg., Dallas, Tex. 75206.	32	9	El Paso Natural Gas Co., (Sweetie Peck Field, Midland County, Tex.) (RR. District No. 8) (Permian Basin Area).	$115	11-7-69	[2] 12-8-69	5-8-70	[3] 14.9028	[3 4 5] 15.92	
RI70-774	A. H. Meadows, c/o General American Oil Co. of Texas, Meadows, Bldg., Dallas, Tex. 75206.	1	7	do	320	11-7-69	[2] 12-8-69	5-8-70	[3] 14.9028	[3 4 5] 15.92	
RI70-775	Perry R. Bass (Operator) Agent, 1200 Fort Worth National Bank Bldg., Fort Worth, Tex. 76102.	16	3	El Paso Natural Gas Co. (Toro Field, Reeves County, Tex.) (RR. District No. 8) (Permian Basin Area).	19,416	11-10-69	[6] 12-11-69	5-11-70	15.9697	[3 4] 17.5656	RI70-516.
RI70-776	Perry R. Bass (Operator) et al.	18	3	El Paso Natural Gas Co. (Gomez Field, Pecos County, Tex.) (RR. District No. 8) (Permian Basin Area).	2,853	11-10-69	[6] 12-11-69	5-11-70	15.9697	[3 4] 17.5656	RI70-517.
RI70-777	Sunset International Petroleum Corp., 2400 Fidelity Union Tower, Dallas, Tex., 75201.	21	4	El Paso Natural Gas Co. (Huerfano Unit No. 106, Dakota and Gallup Formations, San Juan County, N. Mex.) (San Juan Basin Area).	500 200	11-7-69 11-7-69	[2] 12-8-69 [2] 12-8-69	5-8-70 Accepted	[8 9] 14.0 [10] 12.0	[3 7 8 9] 15.0 [3 7 10] 13.0	RI66-368.
	do	24	21	El Paso Natural Gas Co. (San Juan and Rio Arriba Counties, N. Mex.) (San Juan Basin Area).	12,000	11-7-69	[2] 12-8-69	5-8-70	[8] 14.0	[3 7 8] 15.0	RI66-368.
	do	27	8	El Paso Natural Gas Co. (Maddox No. 1 Unit, San Juan County, N. Mex.) (San Juan Basin Area).	2,000	11-7-69	[2] 12-8-69	5-8-70	[8] 14.0	[3 7 8] 15.0	RI66-368.
	do	45	15	El Paso Natural Gas Co. (Blanco Field, San Juan County, N. Mex.) (San Juan Basin Area).	15	11-7-69	[2] 12-8-69	5-8-70	[8] 14.0	[3 7 8] 15.0	RI67-52.
RI70-778	Sun Oil Co., DX Division, 907 South Detroit Ave., Tulsa, Okla.	62	13	El Paso Natural Gas Co. (Jal Field, Lea County, N. Mex.) (Permian Basin Area).	62	11-6-69	[2] 12-7-69	5-7-70	14.53	[4 11] 17.9023	
	do	142	12	El Paso Natural Gas Co. (Blinebry et al., Fields, Lea County, N. Mex.) (Permian Basin Area).	5,768	11-6-69	[2] 12-7-69	5-7-70	16.8793	[3 4] 17.9023	
	do	231	4	El Paso Natural Gas Co. (West Jal Strawn Field, Lea County, N. Mex.) (Permian Basin Area).	197	11-6-69	[2] 12-7-69	5-7-70	16.586	[4 11] 17.6398	
RI70-779	Forest Oil Corp., 1300 National Bank of Commerce Bldg., San Antonio, Tex. 78205.	5	[11] 7	El Paso Natural Gas Co. (Denton Plant, Lea County, N. Mex.) (Permian Basin Area).	561	[12] 11-10-69	[6] 12-11-69	5-11-70	14.51	[4 11] 19.5009	
	do	51	2	Transwestern Pipeline Co. (Adobe-Barstow Unit, Ward County, Tex.) (RR. District No. 8) (Permian Basin Area).	7,533	11-14-69	[2] 1-1-70	6-1-70	[13] 16.5722	[4 11] 19.0831	
RI70-780	Pan American Petroleum Corp. (Operator) et al., Post Office Box 1410, Fort Worth, Tex. 76101	220	6	West Texas Gathering Co. (Emperor Field, Winkler County, Tex.) (RR. District No. 8).	86,459	11-10-69	[3] 12-11-69	5-11-70	16.45	[3 4] 18.07	RI69-207.
	do	463	5	do	31,201	11-10-69	[3] 12-11-69	5-11-70	16.45	[3 4] 18.07	RI69-206.
	do	438	3	El Paso Natural Gas Co. (Three Bar Field, Andrews County, Tex.) (RR. District No. 8).	35,002	11-10-69	[3] 12-11-69	5-11-70	17.35	[4 14] 19.07	RI69-207.
	do	136	[14] 25	El Paso Natural Gas Co. (Various Fields, Lea County, N. Mex.).	23,935 530	11-10-69	[3] 12-11-69	5-11-70	[8] 16.40 [17] 16.40	[3 4 8 16] 17.91 [3 16 4 17] 17.46	RI69-207. RI69-207.

See footnote at end of table.

APPENDIX A—Continued

Docket No.	Respondent	Rate schedule No.	Supplement No.	Purchaser and producing area	Amount of annual increase	Date filing tendered	Effective date unless suspended	Date suspended until—	Cents per Mcf: Rate in effect	Cents per Mcf: Proposed increased rate	Rate in effect subject to refund in dockets Nos
RI70-781	Pan American Petroleum Corp.	20	15	El Paso Natural Gas Co. (Payton Field, Pecos and Ward Counties, Tex.) (RR. District No. 8).	0 $528	11-12-69	[2] 12-13-69	5-13-70	[3] 15.78 [10] 15.78	[3 4 9] 17.80 [3 4 10] 17.29	RI69-244. RI69-244.
	do	101	11	El Paso Natural Gas Co. (Justis Field, Lea County, N. Mex.).	40	11-12-69	[2] 12-13-69	5-13-70	16.5	[3 4] 17.5	RI69-244.
	do	218	8	El Paso Natural Gas Co. (South Andrews Devonian Field, Andrews County, Tex.) (RR. District No. 8).	731	11-12-69	[2] 12-13-69	5-13-70	15.02	[3 4] 16.28	RI69-244.
	do	'494	5	El Paso Natural Gas Co. (Gomez Field, Pecos County, Tex.) (RR. District No. 8).	48,258	11-10-69	[2] 12-11-69	5-11-70	16.94	[4 14] 17.57	RI69-206.
	do	234	9	El Paso Natural Gas Co. (Jalmat and Eumont Fields, Lea County, N. Mex.	747	11-10-69	[2] 12-11-69	5-11-70	[3] 15.42 [17] 15.42	[3 4 5 16] 17.91 [3 4 16 17] 17.46	RI69-213. RI69-213.
	do	423	3	El Paso Natural Gas Co. (Coyanosa Field, Pecos County, Tex.) (RR. District No. 8).	25,344	11-10-69	[2] 12-11-69	5-11-70	17.57	[3 4] 19.33	RI69-206.
	do	279	10	Transwestern Pipeline Co. (Crawar Field, Crane County, Tex.) (RR. District No. 8).	441 9,086	11-10-69	[2] 12-11-69	5-11-70	[19] 17.51 16.5	[4 14] 18.08 [4 14] 18.08	 RI69-531. RI69-206.
	do	329	5	Transwestern Pipeline Co. (South Kermit Field, Winkler County, Tex.) (RR. District No. 8).	6,474	11-10-69	[2] 12-11-69	5-11-70	18.03	[4 20] 19.59	RI69-213.
	do	493	4	Transwestern Pipeline Co. (Halley Field, Winkler County, Tex.) (RR. District No. 8).	187 1,517	11-10-69	[2] 12-11-69	5-11-70	[21] 16.49 [22] 17.50	[4 20] 19.64 [4 20] 19.64	RI69-230. RI69-230.
	do	271	10	El Paso Natural Gas Co. (Bilnebry Field, Lea County, N. Mex.).	155 31	11-12-69	[2] 12-13-69	5-13-70	[3 16] 16.88 [3 16] 16.43	[3 4 9 16] 17.91 [3 4 16 17] 17.46	RI69-244. RI69-244.
	do	316	11	El Paso Natural Gas Co. (Spraberry Trend Area, Reagan County, Tex.) (RR. District No. 7-C).	305	11-12-69	[2] 12-13-69	5-13-70	16.56	[3 4] 19.33	RI69-244.
	do	317	9	El Paso Natural Gas Co. (Bakke Field, Andrews County, Tex.) (RR. District No. 8).	919	11-12-69	[2] 12-13-69	5-13-70	15.02	[3 4] 16.28	RI69-206.
	do	512	3	Northern Natural Gas Co. (Ozona Field, Crockett County, Tex.) (RR. District No. 7-C).	250	11-12-69	[5] 2-1-70	7-1-70	16.06	[3 4] 17.06	
	do	450	4	Transwestern Pipeline Co. (Kermit Field, Winkler County, Tex.) (RR. District No. 8).	232 260	11-12-69	[2] 12-13-69	5-13-70	[23] 17.00 [24] 18.03	[4 14 23] 18.16 [4 14 24] 18.16	RI69-213. RI69-213.
	do	496	3	Transwestern Pipeline Co. (West Rojo Caballos Field, Pecos County, Tex.) (RR. District No. 8).	936	11-12-69	[2] 12-13-69	5-13-70	16.80	[4 14] 17.58	RI69-213.
	do	110	28	El Paso Natural Gas Co. (Various Fields, Lea County, N. Mex.).	55,505 1,521 2,833	11-10-69	[2] 12-11-69	5-11-70	[3 15] 16.35 [17] 16.35 [26] 15.17	[3 4 9 16] 17.91 [3 4 17] 17.46 [3 4 26] 16.5	RI69-206. RI69-206. RI69-206.
	do	129	39	El Paso Natural Gas Co. (Spraberry Field, Reagan and Upton Counties, Tex.) (RR. District No. 7-C).	2,715	11-10-69	[2] 12-11-69	5-11-70	16.5	[3 4] 19.33	RI69-213.
	do	133	11	El Paso Natural Gas Co. (Cogdell Field, Scurry County, Tex.) (RR. District No. 8).	2,500	11-10-69	[2] 12-11-69	5-11-70	17.0	[3 4] 18.0	RI69-243.
	do	518	3	Natural Gas Pipeline Co. of America (Lochridge Field, Ward County, Tex.) (RR. District No. 8).	32,021	11-10-69	[2] 12-11-69	5-11-70	16.46	[4 25] 18.1453	
	do	513	6	Natural Gas Pipeline Co. of America (Indian Basin Field, Eddy County, N. Mex.).	53,106	11-10-69	[2] 12-11-69	5-11-70	16.66	[4 25] 17.646	
RI70-782	Pan American Petroleum Corp. (Operator).	23	17	El Paso Natural Gas Co. (South Fullerton Gasoline Plant, Andrews County, Tex.) (RR. District No. 8).	1,183	11-12-69	[2] 12-13-69	5-13-70	17.32	[3 4] 19.14	RI69-205.
	do	348	14	El Paso Natural Gas Co. (Levelland Gasoline Plant, Hockley County, Tex.) (RR. District No. 8).	679	11-12-69	[2] 12-13-69	5-13-70	16.20	[3 4] 19.15	RI69-205.
	do	18	14	El Paso Natural Gas Co. (Slaughter Gasoline Plant, Hockley County, Tex.) (RR. District No. 8).	6,042	11-10-69	[2] 12-11-69	5-11-70	16.53	[3 4] 19.14	RI69-205.
	do	21	15	El Paso Natural Gas Co. (Levelland Gasoline Plant, Hockley County, Tex.) (RR. District No. 8).	185,407	11-10-69	[2] 12-11-69	5-11-70	16.20	[3 4] 19.15	RI69-205.
	do	313	12	El Paso Natural Gas Co. (Slaughter Gasoline Plant, Hockley County, Tex.) (RR. District No. 8).	54,680	11-10-69	[2] 12-11-69	5-11-70	16.53	[3 4] 19.14	RI69-205.
RI70-783	Pan American Petroleum Corporation et al.	68	12	El Paso Natural Gas Co. (Snyder Gasoline Plant, Scurry County, Tex.) (RR. District No. 8).	1,111	11-12-69	[2] 12-13-69	5-13-70	17.14	[3 4] 18.15	RI69-242.

[2] The stated effective date is the effective date requested by Respondent.
[3] Periodic rate increase.
[4] Pressure base is 14.65 p.s.i.a.
[5] Includes deduction of 3.3429 cents per Mcf for gathering, treating and compressing the gas.
[6] The stated effective date is the first day after expiration of the statutory notice.
[7] Pressure base is 15.025 p.s.i.a.
[8] Includes 1 cent per Mcf minimum guarantee for liquids.
[9] High pressure gas.
[10] Low pressure gas.
[11] Increase from applicable area ceiling to contract rate.
[12] Corrected by filing of Nov. 17, 1969.
[13] Texas production tax increase has been filed.
[14] Respondent is filing for remaining portion of fractured rate.
[15] Not applicable to gas sold under Supplement No. 23.
[16] Includes partial reimbursement for full 2.55 percent New Mexico Emergency School Tax.
[17] Low pressure gas—includes 0.4467-cent compression charge.
[18] Low pressure gas requiring compression.
[19] Applicable to new gas-well gas produced from the Fusselman formation of J. B. Tubb A Lease.
[20] "Fractured" rate increase.
[21] Applicable to casinghead gas and residue therefrom.
[22] Applicable to new gas-well gas and residue therefrom.
[23] Residue gas not derived from new gas well gas.
[24] Residue gas derived from new gas well gas.
[25] Spent gas-lift gas.
[26] Increase to contract rate.

Forest Oil Corp. (Forest) requests a retroactive effective date of August 1, 1969, for its proposed rate increase contained in Supplement No. 7 to Forest's FPC Gas Rate Schedule No. 5. Good cause has not been shown for waiving the 30-day notice requirement provided in section 4(d) of the Natural Gas Act to permit an earlier effective date for Forest's rate filing and such request is denied.

Sunset International Petroleum Corp.'s (Sunset) 13 cents per Mcf under its FPC Gas Rate Schedule No. 21 does not exceed the area increased rate ceiling of 13 cents per Mcf for the San Juan Basin Area as announced in the Commission's statement of general policy No. 61-1, as amended, and is accepted for filing to become effective as of December 8, 1969, the proposed effective date.

Five of Pan American Petroleum Corp.'s rate filings reflect partial reimbursement for the full 2.55 percent New Mexico Emergency School Tax. The buyer, El Paso Natural Gas Co. El Paso), in accordance with its policy of protesting tax filings proposing reimbursement for the New Mexico Emergency School Tax in excess of 0.55 percent, is expected to file a protest to these rate increases. El Paso questions the right of the producer under the tax reimbursement clause to file a rate increase reflecting tax reimbursement computed on the basis of an increase in tax rate by the New Mexico Legislature in excess of 0.55 percent. While El Paso concedes that the New Mexico legislation effected a higher rate of at least 0.55 percent, they claim there is controversy as to whether or not the new legislation effected an increased rate in excess of 0.55 percent. In view of the contractual problem presented, the hearings provided herein for Pan American (and Pan American (Operator) et al.) shall concern themselves with the contractual basis for such rate filings, as well as the statutory lawfulness of the proposed increased rates and charges.

All of the producers' proposed increased rates and charges exceed the applicable area price levels for increased rates as set forth in the Commission's statement of general policy No. 61-1, as amended (18 CFR 2.56) with the exception of Sunset's proposed 13-cent rate, mentioned above, which is accepted for filing and permitted to become effective, and the rate increases filed by the producers' in the Permian Basin Area which exceed the just and reasonable rates established by the Commission in Opinion No. 468, as amended, and should be suspended for 5 months as ordered herein.

[F.R. Doc. 69-14744; Filed, Dec. 12, 1969; 8:45 a.m.]

[Docket No. G-7004 etc.]

PENNZOIL UNITED, INC., ET AL.

Findings and Order

DECEMBER 8, 1969.

Findings and order after statutory hearing issuing certificates of public convenience and necessity, amending orders issuing certificates, permitting and approving abandonment of service, terminating certificates, terminating proceedings, making successors co-respondents, substituting respondents, redesignating proceedings, making rate change effective, requiring filing of agreements and undertakings, accepting agreements and undertakings for filing, and accepting related rate schedules and supplements for filing.

Each of the applicants listed herein has filed an application pursuant to section 7 of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale and delivery of natural gas in interstate commerce or for permission and approval to abandon service or a petition to amend an order issuing a certificate, all as more fully set forth in the applications and petitions, as supplemented and amended.

Applicants have filed related FPC gas rate schedules or supplements thereto and propose to initiate, abandon, add to, or discontinue in part natural gas service in interstate commerce as indicated in the tabulation herein. All sales certificated herein are at rates either equal to or below the ceiling prices established by the Commission's statement of general policy No. 61-1, as amended, or involve sales for which permanent certificates have been previously issued; except that sales from areas for which area rates have been determined are authorized to be made at or below the applicable area base rates adjusted for quality of the gas, and under the conditions prescribed in the orders determining said rates.

Ladd Petroleum Corp. (Operator), et al., applicant in Docket No. G-9239, proposes to continue the sale of natural gas heretofore authorized in said docket to be made pursuant to Alco Oil & Gas Corp. (Operator), et al., FPC Gas Rate Schedule No. 3. Said rate schedule will be redesignated as that of applicant. Alco's predecessor in interest, The Vickers Petroleum Co., Inc., filed a change in rate under its FPC Gas Rate Schedule No. 5, subsequently redesignated as Alco's rate schedule. The change is suspended in Docket No. G-17437. Therefore, applicant will be substituted in lieu of Vickers as respondent in said proceeding, the proceeding will be redesignated accordingly. Alco is respondent in the proceedings pending in Dockets Nos. AR64-1, et al., and AR64-2 et al. Since applicant has succeeded to all rights and obligations of Alco with respect to sales which are the subject of these proceedings, applicant will be substituted in lieu of Alco as respondent.

A. G. Hill, applicant in Docket No. G-10132, proposes to continue the sales of natural gas heretofore authorized in said docket to be made pursuant to Hidalgo Gas Production Corp. FPC Gas Rate Schedule No. 2. Said rate schedule will be redesignated as that of applicant. The presently effective rate under said rate schedule is in effect subject to refund in Docket No. RI69-153. Hidalgo had collected prior increased rates for locked-in periods subject to refund in Dockets Nos. G-16674, G-19746, RI61-144, RI62-138, RI63-100, RI64-206, RI65-252, RI66-126, RI67-86, and RI68-179. Applicant has filed a motion to be substituted in lieu of Hidalgo as respondent in said proceedings with respect to sales made pursuant to Hidalgo's FPC Gas Rate Schedule No. 2 and indicates his intention to assume the entire refund obligation for such sales from the time that the increased rates were made effective subject to refund. Therefore, applicant will be substituted in lieu of Hidalgo with respect to these sales and made a co-respondent in these proceedings; and the proceedings will be redesignated accordingly. Applicant has heretofore filed a general agreement and undertaking to assure the refund of amounts collected in excess of amounts determined to be just and reasonable in proceedings under section 4(e) of the Natural Gas Act.

MAPCO Production Co. (Operator) et al, applicant in Docket No. G-19480, proposes to continue the sale of natural gas heretofore authorized in said docket to be made pursuant to The Bradley Producing Corp. (Operator) et al., FPC Gas Rate Schedule No. 5. Said rate schedule will be redesignated as that of applicant. The presently effective rate under said rate schedule is in effect subject to refund in Docket No. G-18690. Applicant has filed a motion to be made a co-respondent in said proceeding. Therefore, applicant will be made a co-respondent; the proceeding will be redesignated accordingly; and applicant will be required to file an agreement and undertaking to assure the refund of any amounts collected by it in excess of the amount determined to be just and reasonable in said proceeding.

Robert F. White (Operator) et al., applicant in Docket No. CI60-695, proposes to continue the sale of natural gas heretofore authorized in said docket to be made pursuant to Edwin G. Bradley et al., FPC Gas Rate Schedule No. 5. Said rate schedule will be redesignated as that of applicant. The presently effective rate under said rate schedule is in effect subject to refund in Docket No. RI65-368. Therefore, applicant will be made a co-respondent in said proceeding; the proceeding will be redesignated accordingly; and applicant will be required to file an agreement and undertaking to assure the refund of any amounts collected by him in excess of the amount determined to be just and reasonable in said proceeding.

Signal Oil & Gas Co. (Operator), applicant in Dockets Nos. CI64-1082, CI66-20, and CI66-979, proposes to continue the sales of natural gas heretofore authorized in said dockets to be made pursuant to Twin Gas Co. (Operator) FPC Gas Rate Schedule No. 5, Criner Processing (Operator) FPC Gas Rate Schedule No. 1, and Twin Gas Co. (Operator) FPC Gas Rate Schedule No. 7, respectively. Said rate schedules will be redesignated as those of applicant. The presently effective rates under Twin's FPC Gas Rate Schedule No. 5 and Criner's FPC Gas Rate Schedule No. 1 are in effect subject to refund in Dockets Nos. RI68-646 and RI68-33, respectively. On May 13, 1968, Twin filed with the Commission a notice of change in rate under its FPC Gas Rate Schedule No. 5. By order issued June 6, 1968, in Docket No. RI68-655, et al., the Commission suspended the proposed change in Docket No. RI68-657 until

July 2, 1968, and provided that the increased rate might become effective subject to refund as of the latter date provided that Twin file an agreement and undertaking to comply with the refunding and reporting procedure required by the Natural Gas Act and § 154.102 of the regulations thereunder. No agreement and undertaking was filed. On August 6, 1969, Signal filed motions to be made respondent in the proceedings pending in Dockets Nos. RI68-33, RI68-646, and RI68-657 and to make the change in rate suspended in Docket No. RI68-657 effective subject to refund as of that date. Therefore, Signal will be made co-respondent in the proceedings pending in Dockets Nos. RI68-33 and RI68-646 and will be substituted in lieu of Twin as respondent in the proceeding pending in Docket No. RI68-657; the proceedings will be redesignated accordingly; and the change in rate will be made effective subject to refund.

Joseph B. Gould, applicant in Docket No. CI69-605, proposes, inter alia, to continue in part the sale of natural gas heretofore authorized in Docket No. CI66-278 to be made pursuant to Skelly Oil Co. FPC Gas Rate Schedule No. 211. The contract comprising said rate schedule will also be accepted for filing as a rate schedule of applicant. The presently effective rate under Skelly's rate schedule is in effect subject to refund in Docket No. RI69-389, but applicant does not propose to collect the increased rate. He will, however, be made a co-respondent in the proceeding pending in Docket No. RI69-389; and the proceeding will be redesignated accordingly.

Ladd Petroleum Corp., applicant in Dockets Nos. CI69-1206, CI69-1207, and CI69-1208, proposes to continue in part sales of natural gas heretofore authorized, respectively, in Docket No. CI65-289 to be made pursuant to McCulloch Oil Corp., FPC Gas Rate Schedule No. 15; in Docket No. CI61-564 to be made pursuant to McCulloch Oil Corp. (Operator) et al., FPC Gas Rate Schedule No. 7; and in Dockets Nos. CI61-564 and G-18119 to be made pursuant to McCulloch Oil Corp. (Operator) et al., FPC Gas Rate Schedule Nos. 7 and 4, respectively. The contracts comprising said rate schedules will also be accepted for filing as rate schedules of applicant. The presently effective rate under McCulloch's FPC Gas Rate Schedule No. 4 is in effect subject to refund in Docket No. RI69-672, and a prior increased rate under said rate schedule was collected for a locked-in period subject to refund in Docket No. RI64-475. The presently effective rate under McCulloch's FPC Gas Rate Schedule No. 7 is in effect subject to refund in Docket No. RI69-652, and a prior increased rate under said rate schedule was collected for a locked-in period subject to refund in Docket No. RI69-475. The presently effective rate under McCulloch's FPC Gas Rate Schedule No. 15 is in effect subject to refund in Docket No. RI69-671. Applicant has submitted an agreement and undertaking to assure the refund of any amounts collected by it subject to refund for sales heretofore authorized in Dockets Nos. G-18119 and CI61-564. Applicant will be made a co-respondent in the proceedings pending in Dockets Nos. RI64-475, RI69-652, RI69-671, and RI69-672; the proceedings will be redesignated accordingly; the agreement and undertaking will be accepted for filing in Dockets Nos. RI64-475, RI69-652, and RI69-672; and applicant will be required to file an agreement and undertaking in Docket No. RI69-671.

Neil H Hanson et al., applicants in Docket No. CI69-1244, propose to continue in part the sale of natural gas heretofore authorized in Docket No. G-3894 to be made pursuant to Atlantic Richfield Co. FPC Gas Rate Schedule No. 34. Applicants have submitted an instrument of ratification of the contract comprising said rate schedule, which instrument will be accepted for filing as applicants' rate schedule. The presently effective rate under Atlantic Richfield's rate schedule is in effect subject to refund in Docket No. RI68-309. A prior increased rate under said rate schedule was collected for a locked-in period subject to refund in Docket No. RI63-272. Applicants have filed a motion to be made co-respondents in said proceedings, together with an agreement and undertaking to assure the refund of amounts collected by them from November 1, 1967, in excess of the amounts determined to be just and reasonable in said proceedings. Therefore, applicants will be made corespondents in the proceedings pending in Dockets Nos. RI63-272 and RI68-309; the proceedings will be redesignated accordingly; and the agreement and undertaking will be accepted for filing.

Logue and Patterson, applicant in Docket No. CI70-51, proposes to continue in part the sale of natural gas heretofore authorized in Docket No. G-10209 to be made pursuant to Shell Oil Co. FPC Gas Rate Schedule No. 195. The contract comprising said rate schedule will also be accepted for filing as a rate schedule of applicant. The presently effective rate under Shell's rate schedule is in effect subject to refund in Docket No. RI67-419. Therefore, applicant will be made a correspondent in said proceeding; the proceeding will be redesignated accordingly; and applicant will be required to file an agreement and undertaking to assure the refund of any amounts collected by it in excess of the amount determined to be just and reasonable in said proceeding.

Arthur J. Wessely, applicant in Docket No. CI70-224, proposes to continue in part sales of natural gas heretofore authorized in Dockets Nos. G-13004 and G-12336 to be made pursuant to Gulf Oil Corp., FPC Gas Rate Schedule No. 96 and Shell Oil Co. FPC Gas Rate Schedule No. 157, respectively. The contracts comprising said rate schedules will also be accepted for filing as rate schedules of applicant. The presently effective rates under Gulf's and Shell's rate schedules are in effect subject to refund in Dockets Nos. RI68-68 and RI67-405, respectively. Therefore, applicant will be made a co-respondent in each of said proceedings; the proceedings will be redesignated accordingly; and applicant will be required to file agreements and undertakings to assure the refunds of any amounts collected by him in excess of the amounts determined to be just and reasonable in said proceedings.

The Commission's staff has reviewed each application and recommends each action ordered as consistent with all substantive Commission policies and required by the public convenience and necessity.

After due notice by publication in the FEDERAL REGISTER, no petitions to intervene, notices of intervention or protests to the granting of the applications have been filed.

At a hearing held on November 26, 1969, the Commission on its own motion received and made a part of the record in this proceeding all evidence, including the applications and petitions, as supplemented and amended, and exhibits thereto submitted in support of the authorizations sought herein, and upon consideration of the record:

The Commission finds:

(1) Each applicant herein is a "natural-gas company" within the meaning of the Natural Gas Act as heretofore found by the Commission or will be engaged in the sale of natural gas in interstate commerce for resale for ultimate public consumption, subject to the jurisdiction of the Commission, and will, therefore, be a "natural-gas company" within the meaning of the Natural Gas Act upon the commencement of service under the authorizations hereinafter granted.

(2) The sales of natural gas hereinbefore described, as more fully described in the applications in this proceeding, will be made in interstate commerce subject to the jurisdiction of the Commission; and such sales by applicants, together with the construction and operation of any facilities subject to the jurisdiction of the Commission necessary therefor, are subject to the requirements of subsections (c) and (e) of section 7 of the Natural Gas Act.

(3) Applicants are able and willing properly to do the acts and to perform the service proposed and to conform to the provisions of the Natural Gas Act and the requirements, rules, and regulations of the Commission thereunder.

(4) The sales of natural gas by applicants, together with the construction and operation of any facilities subject to the jurisdiction of the Commission necessary therefor, are required by the public convenience and necessity and certificates therefor should be issued as hereinafter ordered and conditioned.

(5) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act and the public convenience and necessity require that the orders issuing certificates of public convenience and necessity in various dockets involved herein should be amended as hereinafter ordered and conditioned.

(6) The sales of natural gas proposed to be abandoned as hereinbefore described and as more fully described in the applications and in the tabulation herein are subject to the requirements of subsection (b) of section 7 of the Natural Gas Act.

(7) The abandonments proposed by applicants herein are permitted by the public convenience and necessity and should be approved as hereinafter ordered.

(8) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that the certificates heretofore issued to applicants relating to the abandonments hereinafter permitted and approved should be terminated or that the orders issuing said certificates should be amended by deleting therefrom authorization to sell natural gas from the subject acreage.

(9) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that the rate suspension proceedings pending in Dockets Nos. RI69-149 and RI70-37 should be terminated only with respect to Union Oil Company of California FPC Gas Rate Schedule No. 128.

(10) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that Ladd Petroleum Corp. (Operator) et al., should be substituted in lieu of The Vickers Petroleum Co., Inc., as respondent in the proceeding pending in Docket No. G-17437; that said proceeding should be redesignated accordingly; and that Ladd should be substituted in lieu of Alco Oil and Gas Corp. as respondent in the proceedings pending in Dockets Nos. AR64-1 et al., and AR64-2 et al.

(11) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that A. G. Hill should be made a co-respondent in the proceedings pending in Dockets Nos. G-16674, G-19746, RI61-144, RI62-138, RI63-100, RI64-206, RI65-252, RI66-126, RI67-86, RI68-179, and RI69-153; and that said proceedings should be redesignated accordingly.

(12) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that MAPCO Production Co. (Operator) et al., should be made a co-respondent in the proceeding pending in Docket No. G-18690; that said proceeding should be redesignated accordingly; and that MAPCO should be required to file an agreement and undertaking.

(13) It is necessary and appropriate in carrying out the provisions of the Natural gas Act that Robert F. White (Operator) et al., should be made a co-respondent in the proceeding pending in Docket No. RI65-368; that said proceeding should be redesignated accordingly; and that he should be required to file an agreement and undertaking.

(14) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that Signal Oil and Gas Co. (Operator) should be made a co-respondent in the proceedings pending in Dockets Nos. RI68-33 and RI68-646, that it should be substituted in lieu of Twin Gas Co. (Operator) as respondent in the proceeding pending in Docket No. RI68-657, that said proceedings should be redesignated accordingly, and that the change in rate suspended in Docket No. RI68-657 should be made effective subject to refund.

(15) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that Joseph B. Gould should be made a co-respondent in the proceeding pending in Docket No. RI69-389 and that said proceeding should be redesignated accordingly.

(16) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that Ladd Petroleum Corp. should be made a co-respondent in the proceedings pending in Dockets Nos. RI64-475, RI69-652, RI69-671, and RI69-672; that said proceedings should be redesignated accordingly; that the agreement and undertaking submitted by Ladd in Dockets Nos. RI64-475, RI69-652, and RI69-672 should be accepted for filing; and that Ladd should be required to file an agreement and undertaking in Docket No. RI69-671.

(17) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that Neil E. Hanson et al., should be made co-respondents in the proceedings pending in Dockets Nos. RI63-272 and RI68-309; that said proceedings should be redesignated accordingly; and that the agreement and undertaking submitted by them should be accepted for filing.

(18) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that Logue and Patterson should be made co-respondent in the proceeding pending in Docket No. RI67-419, that said proceeding should be redesignated accordingly, and that Logue and Patterson should be required to file an agreement and undertaking.

(19) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that Arthur J. Wessely should be made a co-respondent in the proceedings pending in Dockets Nos. RI67-405 and RI68-68, that said proceedings should be redesignated accordingly, and that he should be required to file agreements and undertakings.

(20) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that the FPC gas rate schedules and supplements related to the authorizations hereinafter granted should be accepted for filing.

The Commission orders:

(A) Certificates of public convenience and necessity are issued upon the terms and conditions of this order authorizing sales by applicants of natural gas in interstate commerce for resale, together with the construction and operation of any facilities subject to the jurisdiction of the Commission necessary therefor, all as hereinbefore described and as more fully described in the applications and in the tabulation herein.

(B) The certificates granted in paragraph (A) above are not transferable and shall be effective only so long as applicants continue the acts or operations hereby authorized in accordance with the provisions of the Natural Gas Act and the applicable rules, regulations, and orders of the Commission.

(C) The grant of the certificates issued in paragraph (A) above shall not be construed as a waiver of the requirements of section 4 of the Natural Gas Act or of Part 154 or Part 157 of the Commission's regulations thereunder and is without prejudice to any findings or orders which have been or which may hereafter be made by the Commission in any proceedings now pending or hereafter instituted by or against applicants. Further, our action in this proceeding shall not foreclose nor prejudice any future proceedings or objections relating to the operation of any price or related provisions in the gas purchase contracts herein involved. Nor shall the grant of the certificates aforesaid for service to the particular customers involved imply approval of all of the terms of the contracts, particularly as to the cessation of service upon termination of said contracts as provided by section 7(b) of the Natural Gas Act. The grant of the certificates aforesaid shall not be construed to preclude the imposition of any sanctions pursuant to the provisions of the Natural Gas Act for the unauthorized commencement of any sales of natural gas subject to said certificates.

(D) The grant of the certificates issued herein on certain applications filed after July 1, 1967, is upon the condition that no increase in rate which would exceed the ceiling prescribed for the given area by paragraph (d)(3) of the Commission's statement of general policy No. 61-1, as amended, shall be filed prior to the applicable date indicated in the tabulation herein.

(E) The certificates issued herein and the amended certificates are subject to the following conditions:

(a) The initial rate for the sale authorized in Docket No. CI70-266 shall be the applicable area base rate prescribed in Opinion No. 468, as modified by Opinion No. 468-A, as adjusted for quality of gas, or the contract rate, whichever is lower. If the quality of the gas delivered by applicant deviates at any time from the quality standards set forth in Opinion No. 468, as modified by Opinion No. 468-A, so as to require a downward adjustment of the existing rate, a notice of change in rate shall be filed pursuant to section 4 of the Natural Gas Act: *Provided, however*, That adjustments reflecting changes in B.t.u. content of the gas shall be computed by the applicable formula and charged without the filing of a notice of change in rate. Within 90 days from the date of initial delivery applicant shall file a rate schedule quality statement in the form prescribed in Opinion No. 468-A.

(b) The initial rate for the sale authorized in Docket No. CI65-851 shall be 15 cents per Mcf at 14.65 p.s.i.a. including tax reimbursement and subject to B.t.u. adjustment. In the event that the Commission amends its statement of general policy No. 61-1, by adjusting the boundary between the Oklahoma Panhandle area and the Oklahoma "Other"

area, so as to increase the initial wellhead price for new gas, applicant thereupon may substitute the new rate reflecting the amount of such increase and thereafter collect the new rate prospectively in lieu of the initial rate herein authorized in said docket.

(c) The initial rate for the sale authorized in Docket No. CI66-1077 shall be 15 cents per Mcf at 14.65 p.s.i.a. including tax reimbursement. Applicant's agreement that the pricing provision contained in the supplemental agreement dated September 3, 1969, dedicating the subject additional acreage shall only be applicable with respect to just and reasonable rates or settlement rates approved by the Commission in an applicable area rate proceeding.

(d) The initial rate for sales authorized in Dockets Nos. CI67-193 and CI70-65 shall be 17 cents per Mcf at 14.65 p.s.i.a. including tax reimbursement and subject to upward and downward B.t.u. adjustment. Within 30 days from the date of this order applicant in Docket No. CI67-193 shall file an estimated billing statement and applicant in Docket No. CI70-65 shall file a revised billing statement reflecting the 17 cents rate as required by the regulations under the Natural Gas Act.

(F) Within 30 days from the date of this order applicants in Dockets Nos. CI67-988 and CI70-151 shall file estimated billing statements for the first month's service as required by the regulations under the Natural Gas Act.

(G) The authorization granted in Docket No. CI70-299 involving the sale of gas by Arkla Exploration Co. to its affiliate, Arkansas Louisiana Gas Co., determines the rate which legally may be paid by the buyer to the seller, but is without prejudice to any action which the Commission may take in any rate proceeding involving either company.

(H) The orders issuing certificates in Dockets Nos. G-7004, G-7663, G-10706, G-18651, CI60-836, CI61-56, CI61-691, CI65-525, CI65-603, CI65-678, CI65-1071, CI66-653, CI66-1077, CI67-193, CI67-988, CI68-1305, CI68-1380, and CI70-65 are amended by adding thereto or deleting therefrom authorization to sell natural gas as described in the tabulation herein.

(I) The orders issuing certificates in Dockets Nos. G-9103, G-9239, G-9985, G-10132, G-14811, G-19480, G-20148, CI60-695, CI62-706, CI64-1082, CI65-275, CI65-1022, CI66-20, CI66-979, CI66-1243,[1] CI67-624, CI67-836, and CI67-165[1] are amended by substituting the successors in interest as certificate holders.

(J) The orders issuing certificates in the following dockets are amended to reflect the deletion of acreage where new certificates are issued herein to authorize service from the subject acreage:

Amend to delete acreage	*New certificate*
G-3894	CI69-1244
G-7014	CI70-297
G-10209	CI70-51
G-12336	CI70-224
G-13004	CI70-224
G-18119	CI69-1208
CI61-564	CI69-1207
CI61-564	CI69-1208
CI62-984	CI70-318
CI65-289	CI69-1206
CI66-278	CI69-605
CI66-653	CI70-236

(K) Permission for and approval of the abandonment of service by applicants, as hereinbefore described, all as more fully described in the applications and in the tabulation herein are granted.

(L) Permission for and approval of the abandonment in Docket No. CI70-296 shall not be construed to relieve Applicant of any refund obligations in the rate suspension proceedings pending in Dockets Nos. RI64-28 and RI65-17.

(M) The rate suspension proceedings pending in Dockets Nos. RI69-149 and RI70-37 are terminated only with respect to Union Oil Company of California FPC Gas Rate Schedule No. 128.

(N) The certificates heretofore issued in Dockets Nos. G-9987, G-19694, CI62-554, CI64-1241, CI65-643, CI65-681, CI65-714, CI65-1305, CI65-1321, CI66-658, CI67-1401, and CI67-1414 are terminated.

(O) Ladd Petroleum Corp. (Operator) et al., is substituted in lieu of The Vickers Petroleum Co., Inc., as respondent in the proceeding pending in Docket No. G-17437 and said proceeding is redesignated accordingly. Ladd is substituted in lieu of Alco Oil and Gas Corp. as respondent in the proceedings pending in Dockets Nos. AR64-1 et al., and AR64-2 et al.

(P) A. G. Hill is made a co-respondent in the proceedings pending in Dockets Nos. G-16674, G-19746, RI61-144, RI62-138, RI63-100, RI64-206, RI65-252, RI66-126, RI67-86, RI68-179, and RI69-153; and said proceedings are redesignated accordingly. A. G. Hill shall comply with the refunding and reporting procedure required by the Natural Gas Act and § 154.102 of the regulations thereunder.

(Q) MAPCO Production Co. (Operator) et al., is made a co-respondent in the proceeding pending in Docket No. G-18690 and said proceeding is redesignated accordingly. MAPCO shall comply with the refunding and reporting procedure required by the Natural Gas Act and § 154.102 of the regulations thereunder.

(R) Within 30 days from the issuance of this order, MAPCO Production Co. (Operator) et al., shall execute, in the form set out below, and shall file with the Secretary of the Commission an acceptable agreement and undertaking to assure the refund of any amounts collected by it, together with interest at the rate of 7 percent per annum, in excess of the amount determined to be just and reasonable in Docket No. G-18690. Unless notified to the contrary by the Secretary of the Commission within 30 days from the date of submission, such agreement and undertaking shall be deemed to have been accepted for filing. The agreement and undertaking shall remain in full force and effect until discharged by the Commission.

(S) Robert F. White (Operator) et al., is made a co-respondent in the proceeding pending in Docket No. RI65-368 and said proceeding is redesignated accordingly. Robert F. White (Operator) et al., shall comply with the refunding and reporting procedure required by the Natural Gas Act and § 54.02 of the regulations thereunder.

(T) Within 30 days from the issuance of this order, Robert F. White (Operator) et al., shall execute, in the form set out below, and shall file with the Secretary of the Commission an acceptable agreement and undertaking in Docket No. RI65-368 to assure the refund of any amounts collected by him, together with interest at the rate of 7 percent per annum, in excess of the amount determined to be just and reasonable in said proceeding. Unless notified to the contrary by the Secretary of the Commission within 30 days from the date of submission, such agreement and undertaking shall be deemed to have been accepted for filing. The agreement and undertaking shall remain in full force and effect until discharged by the Commission.

(U) Signal Oil and Gas Co. (Operator) is made a co-respondent in the proceedings pending in Dockets Nos. RI68-33 and RI68-646 and is substituted in lieu of Twin Gas Co. (Operator) as respondent in the proceeding pending in Docket No. RI68-657. The rates, charges, and classifications set forth in Supplement No. 2 to Signal Oil and Gas Co. (Operator) FPC Gas Rate Schedule No. 23 shall be effective subject to refund as of August 6, 1969. For sales made pursuant to its FPC Gas Rate Schedule No. 23 Signal shall charge and collect 14 cents per Mcf at 14.65 p.s.i.a. from June 24, 1969, through August 5, 1969, and 14.5 cents per Mcf from August 6, 1969. Signal shall comply with the refunding and reporting procedure required by the Natural Gas Act and § 154.102 of the regulations thereunder.

(V) Joseph B. Gould is made a co-respondent in the proceeding pending in Docket No. RI69-389, and said proceeding is redesignated accordingly.

(W) Neil E. Hanson et al., are made co-respondents in the proceedings pending in Dockets Nos. RI63-272 and RI68-309; said proceedings are redesignated accordingly; and the agreement and undertaking submitted by them in said proceedings is accepted for filing. Neil E. Hanson et al., shall comply with the refunding and reporting procedure required by the Natural Gas Act and § 154.102 of the regulations thereunder. The agreement and undertaking shall remain in full force and effect until discharged by the Commission.

[1] Temporary certificate.

(X) Ladd Petroleum Corp. is made a co-respondent in the proceedings pending in Dockets Nos. RI64-475, RI69-652, RI69-671, and RI69-672; said proceedings are redesignated accordingly; and the agreement and undertaking submitted by Ladd in Dockets Nos. RI64-475, RI69-652, and RI69-672 is accepted for filing. Ladd shall comply with the refunding and reporting procedure required by the Natural Gas Act and § 154.102 of the regulations thereunder. The agreement and undertaking shall remain in full force and effect until discharged by the Commission. For sales made pursuant to its FPC Gas Rate Schedule No. 1 Ladd shall charge and collect 13 cents per Mcf at 15.025 p.s.i.a. from March 1, 1968, through September 4, 1969, and 14 cents per Mcf at 15.025 p.s.i.a., subject to refund in Docket No. RI69-671 from September 5, 1969. For sales made pursuant to its FPC Gas Rate Schedule Nos. 2 and 3 Ladd shall charge and collect 14 cents per Mcf at 15.025 p.s.i.a., subject to refund in Docket No. RI64-475, from March 1, 1968, through September 4, 1969, and 15 cents per Mcf at 15.025 p.s.i.a., subject to refund in Docket No. RI69-652 from September 5, 1969. For sales made pursuant to its FPC Gas Rate Schedule No. 4 Ladd shall charge and collect 14.0075 cents per Mcf at 15.025 p.s.i.a., subject to refund in Docket No. RI64-475, from March 1, 1968, through September 5, 1969, and 15.0081 cents per Mcf at 15.025 p.s.i.a., subject to refund in Docket No. RI69-672, from September 5, 1969.

(Y) Within 30 days from the issuance of this order, Ladd Petroleum Corp. shall execute, in the form set out below, and shall file with the Secretary of the Commission an acceptable agreement and undertaking in Docket No. RI69-671 to assure the refund of any amounts collected by it, together with interest at the rate of 7 percent per annum, in excess of the amount determined to be just and reasonable in said proceeding. Unless notified to the contrary by the Secretary of the Commission within 30 days from the date of submission, such agreement and undertaking shall be deemed to have been accepted for filing. The agreement and undertaking shall remain in full force and effect until discharged by the Commission.

(Z) Logue and Patterson is made a co-respondent in the proceeding pending in Docket No. RI67-419 and said proceeding is redesignated accordingly. Logue and Patterson shall comply with the refunding and reporting procedure required by the Natural Gas Act and § 154.102 of the regulations thereunder.

(AA) Within 30 days from the issuance of this order, Logue and Patterson shall execute, in the form set out below, and shall file with the Secretary of the Commission an acceptable agreement and undertaking in Docket No. RI67-419 to assure the refund of any amounts collected by it, together with interest at the rate of 7 percent per annum, in excess of the amount determined to be just and reasonable in said proceeding. Unless notified to the contrary by the Secretary of the Commission within 30 days from the date of submission, such agreement and undertaking shall be deemed to have been accepted for filing. The agreement and undertaking shall remain in full force and effect until discharged by the Commission.

(BB) Arthur J. Wessely is made a co-respondent in the proceedings pending in Dockets Nos. RI67-405 and RI68-68 and said proceedings are redesignated accordingly. Mr. Wessely shall comply with the refunding and reporting procedure required by the Natural Gas Act and § 154.102 of the regulations thereunder.

(CC) Within 30 days from the issuance of this order, Arthur J. Wessely shall execute, in the form set out below, and shall file with the Secretary of the Commission acceptable agreements and undertakings in Dockets Nos. RI67-405 and RI68-68 to assure the refunds of any amounts collected by him, together with interest at the rate of 7 percent per annum, in excess of the amount determined to be just and reasonable in said proceedings. Unless notified to the contrary within 30 days from the date of submission, such agreements and undertakings shall be deemed to have been accepted for filing. The agreements and undertakings shall remain in full force and effect until discharged by the Commission.

(DD) The rate schedules and rate schedule supplements related to the authorizations granted herein are accepted for filing or are redesignated, all as described in the tabulation herein.

By the Commission.

[SEAL] GORDON M. GRANT, *Secretary.*

Docket No. and date filed	Applicant	Purchaser, field, and location	FPC rate schedule to be accepted		
			Description and date of document	No.	Supp.
G-7004 D 9-23-69	Pennzoil United, Inc.	Consolidated Gas Supply Corp., Poca District, Kanawha County, W. Va.	Supplemental agreement 11-11-68.[1]	10	11
			Supplemental agreement 11-18-68.[1]	10	12
			Supplemental agreement 1-30-69.[1]	10	13
			Supplemental agreement 3-20-69.[1 2]	10	14
G-7663 D 9-22-69	Ashland Oil & Refining Co. et al. (partial abandonment).	Lone Star Gas Co., Golden Trend Area, Garvin County, Okla.	Notice of partial cancellation 9-18-69.[2 3]	70	7
G-9103 G-9985 E 9-24-69	Ladd Petroleum Corp. (Operator & Agent) et al. (successor to Alco Oil & Gas Corp. (Operator & Agent) et al.).	Tennessee Gas Pipeline Co., a division of Tenneco Inc., Zim Field, Starr County, Tex.	Alco Oil & Gas Corp. (Operator and Agent) et al., FPC GRS No. 2.	6	
			Supplement Nos. 1-7	6	1-7
			Notice of succession 9-24-69.		
			Merger agreement 5-5-69 [4]	6	8
			Effective date: 7-11-69		
G-9239 E 9-24-69	Ladd Petroleum Corp. (Operator) et al. (successor to Alco Oil & Gas Corp. (Operator) et al.).	Colorado Interstate Gas Co., a division of Colorado Interstate Corp., Greenwood Field, Morton County, Kans.	Alco Oil & Gas Corp. (Operator) et al., FPC GRS No. 3.	7	
			Supplement Nos. 1-6	7	1-6
			Notice of succession 9-24-69.		
			Merger agreement 5-5-69 [4]	7	7
			Effective date: 7-11-69		
G-10132 E 8-8-69	A. G. Hill (successor to Hidalgo Gas Production Corp.).	Texas Eastern Transmission Corp., Agua Dulce Field, Nueces County, Tex.	Hidalgo Gas Production Corp., FPC GRS No. 2.	8	
			Supplement Nos. 1-12	8	1-12
			Notice of succession 8-7-69.		
			Assignment 7-11-69 [5]	8	13
			Effective date: 7-1-69		
G-10706 D 9-26-69	Sun Oil Co. (DX Division) (partial abandonment).	Cities Service Gas Co., Eureka District, Alfalfa County, Okla.	Notice of partial cancellation 9-22-69.[2 3]	134	9
G-14811 E 9-19-69	John B. Rich, Trustee, Agent for Trusts U/D, Donaldson Brown (Operator) et al. (successor to Penrose Production Co., Agent for Neville G. Penrose and J. M. Zachery).	Transcontinental Gas Pipe Line Corp., Orcones Field, Duval County, Tex.	Penrose Production Co., Agent for Neville G. Penrose and J. M. Zachery, FPC GRS No. 2.	1	
			Supplement No. 1	1	1
			Notice of succession 9-17-69.		
			Assignment 10-31-60 [6]	1	2
			Operating agreement 10-31-60.[7]	1	3
			Conveyance 9-30-66 [8]	1	4
			Agreement 10-30-68 [9]	1	5
			Assignment 7-3-69 [10]	1	6
			Letter agreement 7-31-69.[11]	1	7
			Effective date: 8-1-69		
G-18651 D 9-30-69	James A. Rehler (Operator) et al. (partial abandonment).	United Gas Pipe Line Co., Cabeza Creek Area, Goliad County, Tex.	Notice of partial cancellation 9-3-69.[2 3]	1	8

Filing code: A—Initial service.
B—Abandonment.
C—Amendment to add acreage.
D—Amendment to delete acreage.
E—Succession.
F—Partial succession.

See footnotes at end of table.

Docket No. and date filed	Applicant	Purchaser, field, and location	FPC rate schedule to be accepted: Description and date of document	No.	Supp.
G-19480 E 8-11-69	MAPCO Production Co. (Operator) et al. (successor to The Bradley Producing Corp. (Operator), et al.).	Colorado Interstate Gas Co., a division of Colorado Interstate Corp., Greenwood Field, Morton County, Kans.	The Bradley Producing Corp. (Operator) et al., FPC GRS No. 5.	16	
			Supplements Nos. 1-9	16	1-9
			Notice of succession (undated).		
			Assignment 6-1-69 [12]	16	10
			Effective date: 6-1-69		
G-20148 E 8-11-69	MAPCO Production Co. (successor to The Bradley Production Corp.).	do	The Bradley Producing Corp., FPC GRS No. 7.	17	
			Supplements Nos. 1-7	17	1-7
			Notice of succession (undated).		
			Assignment 6-1-69 [12]	17	8
			Effective date: 6-1-69		
C160-695 E 8-6-69	Robert F. White (Operator), et al. (successor to Edwin G. Bradley, et al.).	Cities Service Gas Co., Hardtner Gas Field, Barber County, Kans.	Edwin G. Bradley et al., FPC GRS No. 5.	12	
			Supplements Nos. 1-3	12	1-3
			Notice of succession 7-17-69.		
			Assignment 5-13-69 [13]	12	4
			Assignment 6-11-69 [14]	12	5
			Assignment 6-23-69 [14]	12	6
			Effective date: 5-1-69		
C160-836 C 9-11-69 [15]	Thomas J. Quigley et al.	El Paso Natural Gas Co., Blanco Pictured Cliffs Field, San Juan County, N. Mex.	Supplemental agreement 8-14-69. [16]	2	2
C161-86 D 9-25-69	A. L. Abercrombie (Operator) et al. (partial abandonment).	Northern Natural Gas Co., Harper Ranch Field, Clark County, Kans.	Notice of Cancellation 10-22-69. [2 3]	9	9
C161-691 D 9-22-69	Atlantic Richfield Co. (Operator) et al.	Michigan Wisconsin Pipe Line Co., Woodward Area, Dewey County, Okla.	Assignment 6-7-68 [2 17]	443	46
C162-706 E 9-24-69	Ladd Petroleum Corp. (Operator) et al. (successor to Alco Oil & Gas Corp. (Operator) et al.).	El Paso Natural Gas Co., Recapture Creek Field, San Juan County, Utah.	Alco Oil & Gas Corp. (Operator) et al., FPC GRS No. 1.	5	
			Supplements Nos. 1-17	5	1-17
			Notice of succession 9-24-69.		
			Merger agreement 5-5-69 [4]	5	18
			Effective date: 7-11-69		
C164-1082 E 8-6-69	Signal Oil & Gas Co. (Operator) (successor to Twin Gas Co. (Operator)).	Lone Star Gas Co., Velma Processing Plant, Stephens County, Okla.	Twin Gas Co. (Operator), FPC GRS No. 5.	22	
			Supplement No. 1	22	1
			Notice of succession 8-6-69.		
			Agreement 6-24-69 [18]	22	2
			Effective date: 6-24-69		
C165-278 E 9-24-69	Ladd Petroleum Corp. (successor to Alco Oil & Gas Corp.).	Panhandle Eastern Pipe Line Co., Wil Field, Edwards County, Kans.	Alco Oil & Gas Corp., FPC GRS No. 4.	8	
			Supplements Nos. 1-4	8	1-4
			Notice of succession 9-24-69.		
			Merger agreement 5-5-69 [4]	8	5
			Effective date: 7-11-69		
C165-825 D [19]	Monsanto Co.	Natural Gas Pipeline Co. of America, North Indian Basin Field, Eddy County, N. Mex.			
C165-603 D [19a]	Marathon Oil Co. (Operator) et al.	do	Assignment 6-1-68 [20]	95	16
			Amendment 1-1-69 [20a]	95	17
			Effective date: 10-9-68		
C165-678 D [20]	Marion E. Spitler	do			
C165-851 A 3-1-65	Sun Oil Co. (DX Division). [21]	Panhandle Eastern Pipe Line Co., Oakdale Field, Woods County, Okla.	Contract 2-2-65	251	
			Contract 12-28-64	251	1

See footnote at end of table.

Docket No. and date filed	Applicant	Purchaser, field, and location	FPC rate schedule to be accepted: Description and date of document	No.	Supp.
C165-1022 E 9-22-69	Melvin McGee, d.b.a. Mel Ray Oil Co. (successor to Thomas N. Berry & Co. (Operator) et al.	Cities Service Gas Co., Wakita Trend Field, Grant County, Okla.	Thomas N. Berry & Co. (Operator). et al., FPC GRS No.6.	1	
			Supplement No. 1	1	1
			Notice of succession (undated).		
			Assignment 6-23-69 [22]	1	2
			Effective date: 6-1-69		
C165-1071 [23a] D	Husky Oil Co. of Delaware.	Natural Gas Pipeline Co. of America, North Indian Basin Field, Eddy County, N. Mex.	Amendment 1-1-69 [23a]	28	4
			Effective date: 10-30-69		
C166-30 E 8-6-69	Signal Oil & Gas Co. (Operator) (successor to Criner Processing (Operator)).	Lone Star Gas Co., Criner Processing Plant, Southwest Ardmore Field, Carter and Love Counties, Okla.	Criner Processing (Operator), FPC GRS No. 1.	24	
			Supplement Nos. 1-2	24	1-2
			Notice of succession 8-6-69.		
			Agreement 6-24-69 [18]	24	3
			Effective date: 6-24-69		
C166-553 D 9-17-69	Austral Oil Co., Inc., et al.	Arkansas Louisiana Gas Co., acreage in Le Flore County, Okla.	Notice of partial cancellation (Undated). [3 24]	27	12
C166-679 5-13-68 [25] E 8-6-69	Signal Oil & Gas Co. (Operator) (successor to Twin Gas Co. (Operator)).	Lone Star Gas Co., Dixie Processing Plant, Stephens County, Okla.	Twin Gas Co. (Operator), FPC GRS No. 7.	23	
			Supplement Nos. 1-2	23	1-2
			Notice of succession 8-6-69.		
			Agreement 6-24-69 [18]	23	3
			Effective date: 6-24-69		
C166-1077 C 9-26-69 [26]	John C. Oxley et al. [26]	Arkansas Louisiana Gas Co., acreage in Pittsburg and Latimer Counties, Okla.	Amendment 9-3-69	1	12
C166-1243 [27] E 9-24-69	Ladd Petroleum Corp. (successor to Alco Oil & Gas Corp.).	Tennessee Gas Pipeline Co., a division of Tenneco Inc., South Crowley Field, Acadia Parish, La.	Alco Oil & Gas Corp., FPC GRS No. 5.	9	
			Supplement Nos. 1-10	9	1-10
			Notice of succession 9-24-69.		
			Merger agreement 5-5-69 [4]	9	11
			Effective date: 7-11-69		
C167-193 C 9-26-69 [28]	Esson Oil Co. (Operator) et al.	Northern Natural Gas Co., West Sharon Field, Woodward County, Okla.	Amendatory agreement 10-10-68. [28]	22	5
C167-624 E 9-9-69	Mesa Petroleum Co. (successor to Hugoton Production Co.).	Panhandle Eastern Pipe Line Co., Hugoton Field, Stevens and Grant Counties, Kans.	Letter agreement 5-1-56 [29]	39	
			Merger agreement 1-20-69. [29]	39	1
			Supplement (Undated) [30]	39	2
C167-836 E 9-24-69	Ladd Petroleum Corp. (successor to Alco Oil & Gas Corp.).	Panhandle Eastern Pipe Line Co., Richfield Field, Morton County, Kans.	Alco Oil & Gas Corp., FPC GRS No. 6.	10	
			Notice of succession 9-24-69.		
			Merger agreement 5-5-69 [4]	10	1
			Effective date: 7-11-69		
C167-968 C 9-22-69 [31]	Ralph L. Warner	Equitable Gas Co., Salt Lick District, Braxton County, W. Va.	Letter agreement 3-26-68. [31]	7	1
C167-1651 [32] E 9-24-69	Ladd Petroleum Corp. (Operator) et al. (successor to Alco Oil & Gas Corp. (Operator) et al.).	Trunkline Gas Co., Lake Arthur Field, Jefferson Davis Parish, La.	Alco Oil & Gas Corp. (Operator) et al., FPC GRS No. 7.	11	
			Notice of succession 9-24-69.		
			Merger agreement 5-5-69 [4]	11	1
			Effective date: 7-11-69		
C168-1305 C 9-29-69 [33]	Mobil Oil Corp.	Arkansas Louisiana Gas Co., Ames Area, Major County, Okla.	Letter agreement 8-27-69 [3]	433	4
C168-1380 (CS86-127) D [34]	Marathon Oil Co.	Natural Gas Pipeline Co. of America, Lochridge-South Pyote Area, Ward County, Tex.	Assignment 8-19-69. [35a]	102	2
			Effective date: 8-19-69		
C169-605 (C166-278) F 12-18-69	Joseph B. Gould (successor to Skelly Oil Co.).	El Paso Natural Gas Co., Ignacio-Blanco Field, La Plata County, Colo.	Contract 6-15-56 [36]	4	
			Assignment 12-27-67 [36]	4	1
			Effective date: 12-29-67		

Docket No. and date filed	Applicant	Purchaser, field, and location	FPC rate schedule to be accepted: Description and date of document	No.	Supp.
CI69-606 A 12-18-68 [11]	Joseph B. Gould	El Paso Natural Gas Co., Ignacio-Blanco (Mesaverde) Field, La Plata County, Colo.	Contract 9-7-65	5	
			Supplemental agreement 2-20-68.[11 12]	5	1
CI69-1296 (CI65-289) F 6-18-69	Ladd Petroleum Corp. (successor to McCulloch Oil Corp. (formerly McCulloch Oil Corp. of California)).	El Paso Natural Gas Co., Ignacio Blanco Field, La Plata County, Colo.	Contract 8-20-64 [13]	1	
			Supplemental agreement 11-9-64.[13]	1	1
			Assignment 12-31-68 [17]	1	2
			Assignment 12-31-68 [18]	1	3
			Assignment 12-31-68 [19]	1	4
			Assignment 12-31-68 [20]	1	5
			Effective date: 3-1-68		
CI69-1207 (CI63-564) F 6-18-69	Ladd Petroleum Corp. (successor to Richard Chamberlain, et al.).[14]	El Paso Natural Gas Co., Ignacio Blanco Field, La Plata County, Colo.	Contract 9-26-60 [21a]	2	
			Supplemental agreement 5-25-64 [21b]	2	1
			Assignment 10-15-68 [21c]	2	2
			Assignment 10-15-68 [21e]	2	3
			Assignment 10-15-68 [21d]	2	4
			Effective date: 3-1-68		
CI69-1208 (CI63-564) F 6-18-69 8-5-69 [15]	Ladd Petroleum Corp. (successor to McCulloch Oil Corp. (Operator) et al., (formerly McCulloch Oil Corp. of California (Operator), et al.)).	El Paso Natural Gas Co., Ignacio Blanco Field, La Plata County, Colo.	Contract 9-26-60 [21a]	3	
			Supplemental agreement 4-6-64.[21a]	3	1
			Assignment 7-25-69 [22]	3	2
			Effective date: 3-1-68		
CI69-1208 (G-18119) F 6-18-69 8-5-69 [15]	do	do	Contract 1-18-56 [6]	4	
			Supplemental agreement 10-1-56.[6]	4	1
			Assignment 7-25-64 [45]	4	2
			Effective date: 3-1-68		
CI69-1244 (G-3894) F 6-20-69	Nell E. Hanson et al. (successors to Atlantic Richfield Co.).	Texas Eastern Transmission Corp., Sierra Vista Area, Live Oak County, Tex.	Ratified 3-6-68 [42]	2	
			Contract 3-25-52 [43]	2	1
			Agreement 3-25-52	2	2
			Letter agreement 3-25-52	2	3
			Letter agreement 5-20-53	2	4
			Letter agreement 6-13-53	2	5
			Letter agreement 8-17-53	2	6
			Letter agreement 2-17-54	2	7
			Letter agreement 2-26-54	2	8
			Letter agreement 7-25-56	2	9
			Letter agreement 6-17-57	2	10
			Letter agreement 2-22-60	2	11
			Amendment 3-1-62	2	12
			Notice of change 12-6-62	2	13
			Letter agreement 12-15-64	2	14
			Letter agreement 12-16-64	2	15
			Letter agreement 12-23-64	2	16
			Notice of change 12-6-67	2	17
			Assignment 4-2-68 [44]	2	18
			Effective date: 11-1-67		
			Assignment 4-22-68 [45]	2	19
			Effective date: 3-6-68		
(G-3894) [46]	Atlantic Richfield Co.	do	Assignment 4-2-68 [44]	34	30
			Effective date: 11-1-67		
			Assignment 4-22-68 [45]	34	31
			Effective date: 3-6-68		
CI70-51 (G-10209) F 7-11-69	Logue and Patterson (successor to Shell Oil Co.).	Florida Gas Transmission Co., Kain Field, Matagorda County, Tex.	Contract 11-1-55 [47]	14	
			Notice of change 12-31-64	14	1
			Notice of change 5-12-67	14	2
			Assignment 5-22-69 [48]	14	3
			Assignment 5-22-69 [49]	14	4
			Effective date: 4-1-69		
(G-10209) [46]	Shell Oil Co.	do	Assignment 5-22-69 [48]	195	8
			Assignment 5-22-69 [49]	195	9
			Effective date: 4-1-69		
CI70-65 C 9-12-69 [16]	Investors Royalty Co., Inc.[50]	Michigan Wisconsin Pipe Line Co., Woodward Area, Woodward County, Okla.	Amendatory agreement 7-30-69 [51]	4	1
CI70-151 A 8-12-69 [11]	Jet Oil Co., et al.	Cabot Corp., Burning Springs District, Wirt County, W. Va.	Contract 6-30-69	1	
			Letter agreement 8-21-69.[52]	1	1
			Letter agreement 9-24-69.[53]	1	2
CI70-224 (G-12336) F 8-28-69	Arthur J. Wessely (successor to Shell Oil Co.).	Colorado Interstate Gas Co., a division of Colorado Interstate Corp., Northwest Ridgeway Field, Beaver County, Okla.	Contract 3-22-57 [54]	1	
			Amendment 4-29-67	1	1
			Assignment 7-1-69 [55]	1	2
CI70-224 (G-13004) F 8-28-69	Arthur J. Wessely (successor to Gulf Oil Corp.).	do	Contract 6 3-57 [56]	2	
			Supplement 9-30-57	2	1
			Assignment 6-18-69 [57]	2	2
A CI70-236 (CI66-653) F 9-8-69 [11]	Leben Drilling, Inc. (Operator) et al. (successor to Austral Oil Co. Inc., et al.).	Arkansas Louisiana Gas Co., Arkoma Basin, Latimer and Pittsburgh Counties, Okla.	Ratified 5-15-69	3	
			Contract 3-30-64	3	1
			Ratified 5-16-69	3	2
			Supplemental agreement 4-15-64.	3	3
			Supplemental agreement 11-15-65.[58]	3	4
			Assignment 12-13-68 [59]	3	5
			Assignment 3-10-69 [60]	3	6
CI70-247 A 9-11-69 [11]	Western Oil Fields, Inc. (Operator) et al.	Transwestern Pipeline Co., Acreage in Roberts County, Tex.	Contract 8-22-69	13	
CI70-266 A 9-16-69	Sun Oil Co.[61]	El Paso Natural Gas Co., acreage in Sutton County, Tex.	Contract 8-18-69 [62]	252	
CI70-269 A 9-18-69 [11]	Westrans Petroleum, Inc.	Consolidated Gas Supply Corp., Jefferson District, Pleasants County, W. Va.	Contract 3-27-69 [63]	7	
CI70-270 A 9-18-69 [11]	Pethtel Oil & Gas Co.	Consolidated Gas Supply Corp., McKim District, Pleasants County, W. Va.	Contract 2-6-69 [64]	1	
CI70-277 A 9-19-69 [11]	Dorothy Myers	United Fuel Gas Co. Corp., Laurel Hill District, Lincoln County, W. Va.	Contract 8-7-69 [65]	1	
CI70-280 (G-19694) B 9-19-69	W. H. Mossor et al.	Consolidated Gas Supply Corp., Union District, Ritchie County, W. Va.	Notice of cancellation 9-17-69.[3 66a]	20	1
CI70-281 (CI66-658) B 9-19-69	Sydney Spofforth	Consolidated Gas Supply Corp., Grant District, Ritchie County, W. Va.	Notice of cancellation 9-17-69.[3 66a]	7	1
CI70-282 (CI65-1305) B 9-19-69	A. A. Pursley	Consolidated Gas Supply Corp., De Kalb District, Gilmer County, W. Va.	Notice of cancellation 9-17-69.[3 66a]	6	2
CI70-283 (CI67-1401) B 9-19-69	Winnie Fae Morris, Agent for Russell G. Beall, et al.	Consolidated Gas Supply Corp., Troy District, Gilmer County, W. Va.	Notice of cancellation 9-17-69.[3 66a]	8	1
CI70-284 (CI64-1241) B 9-19-69	James Drilling Corp. et al.	Consolidated Gas Supply Corp., Skin Creek District, Lewis County, W. Va.	Notice of cancellation 9-17-69.[3 66a]	5	1
CI70-285 (CI67-1414) B 9-19-69	Sydney Spofforth, Agent for A & A Drilling Co.	Consolidated Gas Supply Corp., Grant District, Ritchie County, W. Va.	Notice of cancellation 9-17-69.[3 66a]	9	1
CI70-286 CI65-1321) B 9-19-69	Hugh K. Spencer	Consolidated Gas Supply Corp., Grant District, Doddridge County, W. Va.	Notice of cancellation 9-16-69.[3 66a]	11	4
CI70-287 (CI65-681) B 9-19-69	Creslenn Oil Co., Inc., et al.	Consolidated Gas Supply Corp., Grant District, Ritchie County, W. Va.	Notice of cancellation 9-16-69.[3 66a]	9	1
CI70-288 (CI65-714) B 9-19-69	Creslenn Oil Co., Inc.	Consolidated Gas Supply Corp., Geary District, Roane County, W. Va.	Notice of cancellation 9-16-69. [3 66a]	10	1
CI70-289 (CI65-643) B 9-19-69	do	Consolidated Gas Supply Corp., Grant District, Ritchie County, W. Va.	Notice of cancellation 9-16-69.[3 66a]	5	1
CI70-294 A 9-22-69 [11]	American Minerals Fund, Inc.	Cascade Natural Gas Corp., Ryans Creek Area, Rio Blanco County, Colo.	Contract 7-29-69 [67]	1	
CI70-296 (G-9987) B 9-19-69	Union Oil Co. of California.	El Paso Natural Gas Co., Crosby Devonian Field, Lea County, N. Mex.	Notice of cancellation 9-16-69.[3 68]	128	11

See footnotes at end of table.

Docket No. and date filed	Applicant	Purchaser, field, and location	FPC rate schedule to be accepted		
			Description and date of document	No.	Supp.
C170-297 (G-7014) F 9-22-69	Cabot Corp. (SW) (successor to Cities Service Oil Co.).	Northern Natural Gas Co., Hugoton Field, Texas County, Okla.	Contract 4-10-53 [10]	97	
			Contract 2-17-53	97	1
			Assignment 4-1-69 [41]	97	2
			Effective date: 4-1-69		
C170-298 A 9-23-69 [13]	Arkla Exploration Co.	Arkansas Louisiana Gas Co., Southeast Carlton Field, Blaine County, Okla.	Contract 7-28-69 [11]	26	
C170-303 A 9-25-69 [13]	Hughes Seewald	Natural Gas Pipeline Co. of America, Camrick Field, Texas County, Okla.	Contract 8-1-69 [11]	6	
C170-306 A 9-26-69 [13]	Apollo Petroleum Corp. (Operator) et al.	United Fuel Gas Co., Elk Distric, Kanawha County, W. Va.	Contract 8-27-69 [11]	1	
C170-309 A 9-29-69 [13]	James F. Scott, d.b.a. Ball, Frasure & Stutler Gas Co.	Consolidated Gas Supply Corp., Grant District, Doddridge County, W. Va.	Contract 11-5-68 [11]	16	
C170-313 A 9-29-69 [13]	Imperial-American Management Co.	Michigan Wisconsin Pipe Co., Laverne Field, Harper and Ellis Counties, Okla.	Contract 6-12-69 [11]	4	
C170-315 (CI63-554) B 9-25-69	A. L. Abercrombie (Operator) et al.	Panhandle Eastern Pipe Line Co., acreage in Meade County, Kans.	Notice of cancellation 10-22-69 [11]	6	1
C170-318 (CI63-984) F 9-29-69	L. L. Wilkins E & O Co. et al (successor to Gulf Oil Corp. (Operator) et al.).	Lone Star Gas Co., Doyle Field, Stephens County, Okla.	Contract 9-15-61 [42]	2	
			Assignment 7-14-69 [43]	2	1
			Assignment 8-11-69 [44]	2	2
			Assignment 8-18-69 [45]	2	3
			Assignment 8-28-69 [46]	2	4
			Effective date: 8-1-69		
C170-319 A 9-30-69 [47]	Neal Rudder, d.b.a. Rudder Oil & Gas Co.	United Fuel Gas Co., Ravenswood District, Jackson County, W. Va.	Contract 8-1-69	17	
			Supplemental agreement 9-23-69. [48] [49]	17	1

[1] Deletes acreage from the Newburg Formation.
[2] Effective date: Date of this order.
[3] Source of gas depleted.
[4] Instrument whereby Alco Oil & Gas Corp. was merged by applicant.
[5] Transfers acreage from Hidalgo Gas Production Corp. to A. G. Hill.
[6] Assigns 90 percent of Neville G. Penrose, Inc., interests in acreage to Broseco Corp.
[7] Appoints Neville G. Penrose, Inc., as operator and establishes right of nonoperators to choose new operator if Penrose assigns its interest.
[8] Conveys acreage from Broseco Corp. to Trusts U/D Donaldson Brown.
[9] Delegates authority to John B. Rich to act as agent for Trusts U/D Donaldson Brown.
[10] Assigns acreage from Neville G. Penrose and J. M. Zoebery to E. A. Taegel.
[11] Appoints Trusts U/D Donaldson Brown operator in lieu of Neville G. Penrose who no longer has an interest in the subject acreage.
[12] Conveys acreage from The Bradley Production Corp. et al., to MAPCO Production Co. (Operator) et al.
[13] From Louise W. Bradley and George R. Shaw, Executors of the Estate of Edwin G. Bradley, deceased, to Robert F. White, Guardian of Estates of Karen F. White and Robert Parker White.
[14] From William J. Froelich, Jr., to Robert F. White.
[15] Jan. 1, 1970, moratorium pursuant to the Commission's statement of general policy No. 61-1, as amended.
[16] Effective date: Date of initial delivery (applicant shall advise the Commission as to such date).
[17] Deletes acreage assigned to Sarkeys, Inc.
[18] Assigns acreage from James W. Williams, G. W. Dobbins, Jr., and Jack Conroy (successors to Twin Gas Co.) to Signal Oil & Gas Co.
[19] No certificate or rate filings made. Deletes acreage assigned to David Fasken (Operator) et al., who received certificate authorization under its FPC GRS No. 3 in Docket No. CI68-728.
[20] No certificate filing made, only rate filing made.
[21] From owners of leases in North Indian Basin Field, one of which was Marathon to David Fasken.
[22] Deletes acreage assigned to David Fasken (Operator) et al., who received certificate authorization under its FPC GRS No. 3 in Docket No. CI68-728.
[23] By letter dated Apr. 5, 1965 (filed Nov. 5, 1969), applicant advised willingness to accept a permanent certificate at 15 cents per Mcf at 14.65 p.s.i.a. including tax reimbursement and subject to B.t.u. adjustment.
[24] Assigns acreage from Thomas N. Berry & Co. et al., to applicant.
[25] Assigns acreage from C. M. Fleming, John L. Hoard, Edwin L. Cox, James W. Williams, C. W. Dobbins, r. and Jack Conroy (successors to Criner Processing) to Signal Oil & Gas Co.
[26] Uneconomical for buyer to connect the well to its system.
[27] On May 13, 1968, Twin Gas Co. filed a related rate filing which was erroneously noticed as a petition to amend the order issuing a certificate in Docket No. CI66-979. No certificate action is required on the May 13, 1968 filing
[28] Applicant has stated willingness to accept authorization for the additional acreage at a rate of 15 cents per Mcf at 14.65 p.s.i.a.
[29] Pending—temporary authorization granted only.
[30] Letter agreement between Hugoton Production Co. and Panhandle Eastern Pipe Line Co. (Hugoton never filed a rate schedule).
[31] Hugoton Production Co. has merged with Mesa Petroleum Co., the surviving corporation (effective Apr. 30, 1969).
[32] Statement establishes 13 cents per Mcf rate under the rate schedule (complies with paragraph (O) of Opinion No. 546).
[33] Mobil is filing as nonoperator to cover its own interest in additional acreage previously covered by Harry L. Blackstock, Jr. (Operator) et al., FPC GRS No. 1.
[34] No certificate filing made or necessary; however, the order issuing a certificate in Docket No. CI68-1380 will be amended to reflect the transfer of the subject acreage.
[35] Acreage assigned to Southwestern Natural Gas, Inc., which has a small producer certificate in Docket No. CS66-127.
[36] On file as Skelly Oil Co. FPC GRS No. 211.
[37] Partial assignment from Skelly Oil Co. to Joseph B. Goubl.
[38] Covers Mesa Verde Production only.
[39] Between Compass Exploration, Inc., and El Paso Natural Gas Co.; on file as McCulloch Oil Corp. (formerly McCulloch Oil Corp. of California) FPC GRS No. 15.
[40] From McCulloch to Ladd: Trail Canyon No. 1-3 Well (Supp. No. 2); Trail Canyon No. 2-3 Well (Supp. No. 3); Trail Canyon No. 1-9 Well (Supp. No. 4); and Trail Canyon No. 1-10 Well (Supp. No. 5), respectively.
[41] "Et al." parties under certificate issued to McCulloch in Docket No. CI62-564.
[42] Between Compass Exploration, Inc., and El Paso Natural Gas Co.; on file as McCulloch Oil Corp. (Operator) et al. (formerly McCulloch Oil Corp. of California (Operator) et al.) FPC GRS No. 7.
[43] From Richard Chamberlain to Ladd (East Tiffany No. 1-17 Well).
[44] From Alexandria Cassetto to Ladd (East Tiffany No. 1-17 Well).
[45] From Paul Nathan to Ladd (East Tiffany No. 1-17 Well).
[46] Application filed Sept. 5, 1969 supersedes filing of June 18, 1969.
[47] From McCulloch to Ladd (Long Mountain No. 1-27 Well).
[48] Between United States Smelting Refining & Mining Co. and El Paso; on file as McCulloch Oil Corp. (Operator) et al. (formerly McCulloch Oil Corp. of California (Operator) et al.) FPC GRS No. 4.
[49] Ratifies contract dated Mar. 25, 1952 between Atlantic Richfield Co. and Texas Eastern Transmission Corp.
[50] Currently on file as Atlantic Richfield Co. FPC GRS No. 34.
[51] Assigns acreage from Atlantic Richfield Co. to Neil E. Hanson to a depth of 8,670 feet.
[52] Assigns acreage from Atlantic Richfield Co. to Neil E. Hanson to a depth of 7,615 feet.
[53] No certificate filing made or necessary; only the related rate filing is being accepted.
[54] Between Shell Oil Co. and Coastal Transmission Corp.; on file as Shell Oil Co. FPC GRS No. 195.
[55] Assigns acreage from Shell Oil Co. to Logue and Patterson.
[56] Contract provides for a rate of 19.5 cents per Mcf plus tax reimbursement and subject to B.t.u. adjustment; however, applicant states willingness to accept permanent authorization at 17 cents per Mcf including tax reimbursement and subject to B.t.u. adjustment.
[57] Modifies take-or-pay provisions of the contract and provides for 5-year makeup for gas paid for but not taken.
[58] Currently on file as Shell Oil Co. FPC GRS No. 157.
[59] From Shell Oil Co. to Arthur J. Wessely.
[60] Currently on file as Gulf Oil Corp. FPC GRS No. 96.
[61] From Gulf Oil Corp. to Arthur J. Wessely.
[62] Jan. 1, 1970, moratorium applicable to newly dedicated acreage only.
[63] Currently on file as Austral Oil Co., Inc., et al., FPC GRS No. 27.
[64] From Austral Arkoma Co. to Leben Drilling, Inc. (Operator) et al.
[65] By letter filed Oct. 2, 1969, applicant agreed to accept a permanent certificate conditioned as Opinion No. 468, as modified by Opinion No. 468-A.
[66] Production of gas no longer economically feasible.
[67] Currently on file as Cities Service Oil Co. FPC GRS No. 238.
[68] From Cities Service Oil Co. to applicant.
[69] Between The British-American Oil Producing Co. and Lone Star Gas Co.; also on file as Gulf Oil Corp. FPC GRS No. 354.
[70] From Gulf Oil Corp. to C & Y Casing Pulling Co.
[71] From Continental Oil Co. to C & Y Casing Pulling Co.
[72] From Gordon P. Street and North American Royalties, Inc., to C & Y Casing Pulling Co.
[73] From C & Y Casing Pulling Co. to L. L. Wilkins E & O Co.
[74] Revises acreage dedication of basic contract.

For applicants in Dockets Nos. CI60-695, CI69-1206, CI69-1207, CI69-1208, and CI70-51.

Suggested agreement and undertaking:

BEFORE THE FEDERAL POWER COMMISSION

(Name of Respondent _____)

Docket No. _____

AGREEMENT AND UNDERTAKING OF (NAME OF RESPONDENT) TO COMPLY WITH REFUNDING AND REPORTING PROVISIONS OF SECTION 154.102 OF THE COMMISSION'S REGULATIONS UNDER THE NATURAL GAS ACT

(Name of respondent) hereby agrees and undertakes to comply with the refunding and reporting provisions of section 154.102 of the Commission's regulations under the Natural Gas Act insofar as they are applicable to the proceeding in Docket No. _____ and has caused this agreement and undertaking to be executed and sealed in its name by a duly authorized officer this _____ day of _____ 196__.

(Name of Respondent)

By _____

Attest:

_____

Suggested general undertaking in accordance with Order No. 377:

For Applicant in Docket No. G-19480.

BEFORE THE FEDERAL POWER COMMISSION

(Name of Respondent_____)

GENERAL UNDERTAKING OF (NAME OF RESPONDENT) TO COMPLY WITH REFUNDING AND REPORTING PROVISIONS OF SECTION 154.102 OF THE COMMISSION'S REGULATIONS UNDER THE NATURAL GAS ACT

(Name of Respondent) hereby agrees to comply with the refunding and reporting provisions of section 154.102 of the Commission's regulations under the Natural Gas Act insofar as they are applicable to any present and future rate increases suspended under section 4(e) of the Natural Gas Act and collected subject to refund thereunder and has caused this undertaking to be executed and sealed in its name by a duly authorized officer this_____day of_____, 196__.

(Name of Respondent)

By _____

Attest:

_____

[F.R. Doc. 69-14756; Filed, Dec. 12, 1969; 8:45 a.m.]

[Dockets Nos. CP69-257, CP67-77]

EAST TENNESSEE NATURAL GAS CO. AND VOLUNTEER NATURAL GAS CO.

Notice of Petition To Amend

DECEMBER 9, 1969.

East Tennessee Natural Gas Co. and Volunteer Natural Gas Co., applicant, Docket No. CP69-257; East Tennessee Natural Gas Co., respondent, Docket No. CP67-77.

Take notice that on November 24, 1969, East Tennessee Natural Gas Co. (applicant), Post Office Box 10245, Knoxville, Tenn. 37919, filed in Dockets Nos. CP69-257 and CP67-77 a petition to amend the orders of the Commission to authorize changes in the maximum daily delivery obligations, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

By order issued on August 13, 1969, in Docket No. CP69-257 applicant was authorized, inter alia, to increase its maximum daily delivery obligation to United Cities Gas Co. (United Cities) from its Columbia Service Area from 7,000 Mcf to 9,198 Mcf and to increase its maximum daily delivery obligation to Volunteer Natural Gas Co. (Volunteer) for its Greenville Service Area from 3,688 Mcf to 3,864 Mcf. Applicant states that it has been advised of certain market conditions which have reduced United Cities need for volumes of firm gas in its Columbia Service Area and certain other market developments in its Shelbyville Service Area which have increased its need for daily volumes of firm gas. Accordingly, United Cities has requested Applicant to reduce the maximum daily delivery obligation for the Columbia Service Area by 700 Mcf from 9,198 Mcf to 8,498 Mcf, and to increase its maximum daily delivery obligation for the Shelbyville Service Area by 700 Mcf from 4,046 Mcf to 4|746 Mcf.

Applicant states Volunteer has similarly advised that certain market developments in its Greenville and Gray[1] Station Service Areas as to necessitate the request that applicant reduce the maximum daily delivery obligation for the Gray Station by 300 Mcf from 506 Mcf to 206 Mcf and to increase the maximum daily delivery obligation for its Greenville Service Area by 300 Mcf to 4,164 Mcf.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 29, 1969, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules.

GORDON M. GRANT,
Secretary.

[F.R. Doc. 69-14799; Filed, Dec. 12, 1969; 8:46 a.m.]

[1] Pursuant to an order issued Oct. 28, 1966, at Docket No. CP67-77 Applicant was directed to sell and deliver to Gray a maximum daily volume of 506 Mcf.

[Dockets Nos. CP70-137, CP70-138]

EL PASO NATURAL GAS CO.

Notice of Application; Correction

DECEMBER 9, 1969.

In the notice of application, issued December 2, 1969, and published in the FEDERAL REGISTER December 6, 1969 (34 F.R. 19385), in line 12, paragraph 2 in the center column, change "currently authorized 650,000 Mcf per day" to read "currently authorized 500,000 Mcf per day and 150,000 Mcf per day pending authorization in Docket No. CP69-345."

GORDON M. GRANT,
Secretary.

[F.R. Doc. 69-14800; Filed, Dec. 12, 1969; 8:47 a.m.]

[Docket No. CP69-222]

TENNESSEE GAS PIPELINE CO.

Notice of Petition To Amend

DECEMBER 9, 1969.

Take notice that on November 26, 1969, Tennessee Gas Pipeline Co., a division of Tenneco Inc. (applicant), Post Office Box 2511, Houston, Tex. 77001, filed in Docket No. CP69-222 a petition to amend the order of the Commission issued on August 27, 1969, as amended on October 20, 1969, to authorize long-term storage service to Connecticut Natural Gas Corp. (Connecticut) in lieu of the interim contracted demand service previously authorized, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

Applicant states that it has been informed by Connecticut of its desire to convert the 1-year contracted demand service of 1,428 Mcf authorized by the Commission's order of August 27, 1969, to long-term storage service effective November 1, 1969. Applicant further states that Connecticut has requested a winter storage quantity of 128,520 Mcf, effective as of November 1, 1969.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 29, 1969, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules.

GORDON M. GRANT,
Secretary.

[F.R. Doc. 69-14801; Filed, Dec. 12, 1969; 8:47 a.m.]

[Docket No. E-7516]

IOWA POWER AND LIGHT CO.

Notice of Application

DECEMBER 11, 1969.

Take notice that on December 10, 1969, Iowa Power and Light Co. (Applicant) of Des Moines, Iowa, filed an application seeking an order pursuant to section 204 of the Federal Power Act authorizing the issuance of $15 million principal amount of First Mortgage Bonds due 2000.

Applicant is incorporated under the laws of the State of Iowa with its principal business office in Des Moines, Iowa, and is engaged in the electric and natural gas utility business in 27 counties within the State of Iowa.

The Bonds are to be issued under the Applicant's indenture, dated August 1, 1943, to Harris Trust and Savings Bank, and R. H. Long, Trustees, such indenture to be supplemented by a 10th supplemental indenture to be dated as of January 1, 1970. The interest rate of the Bonds will be determined by competitive bidding pursuant to the Commission's regulations under the Federal Power Act. The Bonds will not be redeemable prior to January 1, 1975, at the option of the of the company through a refunding which has an interest cost to the company less than the interest cost of the bonds.

The purpose for which the bonds are to be issued is the refunding of certain obligations consisting of a portion of short-term borrowings from commercial banking institutions and from the sale of commercial paper aggregating $29,700,000 at November 30, 1969, and expected to aggregate approximately $30,500,000 at the time of the sale of the bonds.

Any person desiring to be heard or to make any protest with reference to said

application should on or before December 23, 1969, file with the Federal Power Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules. The application is on file with the Commission and available for public inspection.

GORDON M. GRANT,
Secretary.

[F.R. Doc. 69-14863; Filed, Dec. 12, 1969; 8:49 a.m.]

FEDERAL HOME LOAN BANK BOARD

[H.C. No. 53]

GIBRALTAR FINANCIAL CORPORATION OF CALIFORNIA

Notice of Receipt of Application for Permission To Acquire Control of Frontier Savings and Loan Association

DECEMBER 10, 1969.

Notice is hereby given that the Federal Savings and Loan Insurance Corporation has received an application from the Gibraltar Financial Corporation of California, Beverly Hills, Calif., for approval of acquisition of control of the Frontier Savings and Loan Association, Lodi, Calif., an insured institution, under the provisions of section 408(e) of the National Housing Act, as amended (12 U.S.C. 1730(a)), and § 584.4 of the regulations for Savings and Loan Holding Companies, said acquisition to be effected by the exchange of guarantee stock of Frontier Savings and Loan Association for stock of Gibraltar Financial Corporation of California. Comments on the proposed acquisition should be submitted to the Director, Office of Examinations and Supervision, Federal Home Loan Bank Board, Washington, D.C. 20552, within 30 days of the date this notice appears in the FEDERAL REGISTER.

[SEAL] JACK CARTER,
Secretary,
Federal Home Loan Bank Board.

[F.R. Doc. 69-14802; Filed, Dec. 12, 1969; 8:47 a.m.]

FEDERAL RESERVE SYSTEM

FIRST WISCONSIN BANKSHARES CORP.

Notice of Application for Approval of Acquisition of Shares of Bank

Notice is hereby given that application has been made, pursuant to section 3(a) of the Bank Holding Company Act of 1956 (12 U.S.C. 1842(a)), by First Wisconsin Bankshares Corp., which is a bank holding company located in Milwaukee, Wisc., for prior approval by the Board of Governors of the acquisition by Applicant of 80 percent or more of the voting shares of First West Towne National Bank of Madison, Madison, Wisc., a proposed new bank.

Section 3(c) of the Act provides that the Board shall not approve:

(1) Any acquisition or merger or consolidation under section 3 which would result in a monopoly, or which would be in furtherance of any combination or conspiracy to monopolize or to attempt to monopolize the business of banking in any part of the United States, or

(2) Any other proposed acquisition or merger or consolidation under section 3 whose effect in any section of the country may be substantially to lessen competition, or to tend to create a monopoly, or which in any other manner would be in restraint of trade, unless the Board finds that the anticompetitive effects of the proposed transaction are clearly outweighed in the public interest by the probable effect of the transaction in meeting the convenience and needs of the community to be served.

Section 3(c) further provides that, in every case, the Board shall take into consideration the financial and managerial resources and future prospects of the company or companies and the banks concerned, and the convenience and needs of the community to be served.

Not later than thirty (30) days after the publication of this notice in the FEDERAL REGISTER, comments and views regarding the proposed acquisition may be filed with the Board. Communications should be addressed to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551. The application may be inspected at the office of the Board of Governors or the Federal Reserve Bank of Chicago.

Dated at Washington, D.C., this 5th day of December 1969.

By order of the Board of Governors.

[SEAL] ROBERT P. FORRESTAL,
Assistant Secretary.

[F.R. Doc. 69-14773; Filed, Dec. 12, 1969; 8:45 a.m.]

NATIONAL COMMISSION ON PRODUCT SAFETY

PUBLIC INDEX FILE

Notice of Availability

Notice is hereby given the Public Index File of the National Commission on Product Safety, which was described in a preliminary notice of its availability (FEDERAL REGISTER, 34 F.R. 18148, Nov. 11, 1969), may now be purchased by the public in microfiche form. Microfiche sheets are 4" x 6" photographic transparencies which can be read only by 18X magnification with a microfiche reader. The microfiche sheets, numbered PB-187 662, may be ordered from the Clearinghouse for Federal Scientific and Technical Information of the U.S. Department of Commerce, Springfield, Va. 22151. (Telephone (703) 321-8543.) The interim file of 800 pages is photographically reproduced on 12 microfiche sheets for a total price of 65 cents, to be enclosed with the order. Printed copies of the interim file will be available in late January 1970 for approximately $10, and may be ordered at that time using the same number.

The Public Index File is an interim index to information on consumer product safety matters assembled by the Commission. The information indexed includes: Medical notes and injury statistics; Commission activities; products studied; public complaint letters and manufacturers' replies; addresses of organizations and individuals associated with the Commission's study; newspaper reports, articles and books; Commission documents; product standards; and a cross-reference file which relates other data to particular products.

The National Commission on Product Safety plans to make final copies of the Public Index File available after the Commission's final report is submitted in June 1970.

Dated: December 8, 1969.

ARNOLD B. ELKIND,
Chairman.

[F.R. Doc. 69-14782; Filed, Dec. 12, 1969; 8:45 a.m.]

OFFICE OF EMERGENCY PREPAREDNESS

SECRETARY OF LABOR

Delegation of Authority

Pursuant to the authority vested in me by the President under Executive Order 11495, November 18, 1969 (34 F.R. 18447, Nov. 20, 1969), to administer the Disaster Relief Act of 1969 (Public Law 91-79, 83 Stat. 125), I hereby delegate to the Secretary of Labor the authority, functions and powers granted by section 12 of that Act to provide assistance to individuals unemployed as a result of a major disaster and to issue such rules and regulations as may be necessary and appropriate.

Dated: December 11, 1969.

G. A. LINCOLN,
Director,
Office of Emergency Preparedness.

I consent:

GEORGE P. SHULTZ,
Secretary of Labor.

DECEMBER 11, 1969.

[F.R. Doc. 69-14860; Filed, Dec. 12, 1969; 9:22 a.m.]

APPLICATIONS FOR DISASTER ASSISTANCE UNDER DISASTER RELIEF ACT OF 1969

Authority to provide assistance to individuals unemployed as a result of a major disaster, pursuant to section 12 of the Disaster Relief Act of 1969, has been delegated to the Secretary of Labor by the Director of the Office of Emergency Preparedness. The Secretary will provide such assistance through agreements with the affected States or the appropriate agencies thereof, or in the absence of such agreement through such other arrangements as he shall make. Applications for assistance shall be filed in accordance with such rules and regulations as the Secretary shall provide.

Anything in the Director's notice of November 28, 1969 (34 F.R. 19047), inconsistent with the foregoing is superseded by the foregoing.

Dated: December 11, 1969.

G. A. LINCOLN,
Director,
Office of Emergency Preparedness.

[F.R. Doc. 69-14861; Filed, Dec. 12, 1969; 9:22 a.m.]

SECURITIES AND EXCHANGE COMMISSION

[70-4816]

COLUMBIA GAS SYSTEM, INC., ET AL.

Notice of Proposed Open Account Advances to Subsidiary Companies and Intrasystem Issuance and Acquisition of Promissory Notes and Reinstatement of Open Account Construction Loans

DECEMBER 5, 1969.

In the matter of The Columbia Gas System, Inc., 120 East 41st Street, New York, N.Y. 10017; United Fuel Gas Co., Atlantic Seaboard Corp., Columbia Gas of Kentucky, Inc., Virginia Gas Distribution Corp., Kentucky Gas Transmission Corp., Columbia Gas of Ohio, Inc., The Ohio Fuel Gas Co., The Ohio Valley Gas Co., Columbia Gas of Pennsylvania, Inc., The Manufacturers Light and Heat Co., Home Gas Co., Columbia Gas of New York, Inc., Columbia Gas of Maryland, Inc., Cumberland and Allegheny Gas Co., Columbia Gulf Transmission Co., Columbia Hydrocarbon Corp., The Inland Gas Co., Inc.

Notice is hereby given that The Columbia Gas System, Inc. ("Columbia"), a registered holding company, and its wholly owned subsidiary companies listed above have filed an application-declaration and an amendment thereto with this Commission pursuant to the Public Utility Holding Company Act of 1935 ("Act"), designating sections 6(a), 6(b), 9, 10, and 12(b) of the Act and Rule 45 promulgated thereunder as applicable to the proposed transactions. All interested persons are referred to the application-declaration, which is summarized below, for a complete statement of the proposed transactions.

During the winter heating season, certain of Columbia's operating subsidiary companies, particularly the distribution companies, generate substantial cash in excess of current requirements. Formerly, such excess funds were generally invested by these operating subsidiary companies in U.S. Government Treasury Bills until such time as the cash was required for construction and other corporate purposes. Since the transmission subsidiary companies generate smaller amounts of excess cash during such months than the distribution subsidiaries and their construction expenditures are generally larger, Columbia had been advancing such subsidiary companies funds under Commission authorization while other subsidiary companies had cash considerably in excess of current requirements. For the past 7 years, however, the Commission has authorized open account advances by Columbia to subsidiary companies and certain related transactions which are designed to alleviate this situation. The present filing requests authorization to continue these transactions during the calendar year 1970, as follows.

It is proposed that the subsidiary companies listed below will, in accordance with the exemptive provisions of Rule 42(b)(2) under the Act, prepay with excess cash, from time to time prior to the end of 1970, a portion of their outstanding promissory notes and open account construction loans held by Columbia (hereinafter referred to as "indebtedness"). The indebtedness prepaid will not exceed the following amounts, which represent the maximum excess funds that such companies are expected to accumulate at any one time during the year 1970:

Columbia Gas of Pennsylvania, Inc	$15,000,000
The Manufacturers Light and Heat Co	15,000,000
Columbia Gas of New York, Inc	2,500,000
Columbia Gas of Maryland, Inc	1,500,000
Cumberland and Allegheny Gas Co	1,500,000
Home Gas Co	1,500,000
Atlantic Seaboard Corp	9,000,000
Columbia Gas of Kentucky, Inc	4,000,000
United Fuel Gas Co	50,000,000
Virginia Gas Distribution Corp	2,000,000
The Ohio Fuel Gas Co	30,000,000
Columbia Gas of Ohio, Inc	40,000,000
The Ohio Valley Gas Co	4,000,000
Columbia Gulf Transmission Co	10,000,000
Kentucky Gas Transmission Corp	5,000,000
Columbia Hydrocarbon Corp	1,258,000
The Inland Gas Co., Inc	1,000,000
Total	193,258,000

The indebtedness prepaid by the individual companies will be that bearing the highest interest rate or rates outstanding at the time of each prepayment. As any of such companies require funds for construction and other corporate purposes after prepayment, it is proposed that advances be made to them on open account by Columbia: *Provided*, That at no time will the amount of such advances to any subsidiary exceed the amount of indebtedness theretofore prepaid by it, less any current maturities applicable to prepaid notes which would have matured subsequent to the date of prepayment.

Open account advances to any subsidiary company will bear interest at the same rate or rates as borne by the equivalent principal amounts of indebtedness previously prepaid by it during 1970, but in reverse order to that of the prepayments, i.e., working up from the lowest rate payable on the indebtedness previously prepaid to the highest rate. The proposed advances on open account to individual subsidiary companies will be increased or decreased from time to time in accordance with variations in the cash flow of the individual subsidiary companies. At such time as the advances to any subsidiary company equal the aggregate amount of the indebtedness prepaid by it, or in any event, not later than December 31, 1970, such prepaid indebtedness will be reinstated in repayment of the outstanding open account advances.

No financing of any operating subsidiary company which may be presently or subsequently authorized by the Commission in connection with the construction or gas storage programs of any such subsidiary company will be consummated until such time as advances have been made equal to the amount of indebtedness prepaid. Any subsidiary company not requiring financing during 1970 and which has borrowed on open account from Columbia an amount smaller than the amount of indebtedness theretofore prepaid by it, will, on December 31, 1970, reinstate its indebtedness to Columbia in an amount sufficient to discharge its open account borrowings, and the balance of its prepaid indebtedness will be considered to have been permanently prepaid. Such permanent prepayment would be applied against indebtedness bearing the highest interest rates and would be consummated only with respect to indebtedness bearing interest at a rate equal to or in excess of the rate applicable to borrowings by subsidiary companies from Columbia as at December 31, 1970. In the event that a permanent prepayment by any subsidiary company would be indicated with respect to indebtedness bearing an interest rate less than said rate at December 31, 1970, such indebtedness will be reinstated by the subsidiary company at or before the end of 1970, in order to preserve the lower interest rate of the indebtedness scheduled for permanent prepayment.

It is stated that the proposed transactions are designed to utilize effectively aggregate system funds and to achieve the following: (1) Prepayment of inventory loans with commercial banks and other short-term borrowings at the earliest date, (2) deferment of outside financing until aggregate system funds approach a minimum balance, and (3) facilitation of the internal financing of emergency requirements. In addition, operating subsidiaries having excess funds will be able, through the prepayment of

indebtedness, to decrease their own net corporate interest expense during the period such funds are not required.

The application-declaration states that expenses to be incurred by Columbia and its subsidiary companies in connection with the proposed transactions are estimated at $75 and $750, respectively, and that $550 of these aggregate expenses are for services, at cost, to be provided by Columbia Gas System Service Corp.

It is further stated that Cumberland and Allegheny Gas Co. and United Fuel Gas Co. are required to obtain authorization from the Public Service Commission of West Virginia for certain of the transactions proposed herein; that the Public Service Commission of New York has authorized the reissue of prepaid notes by Columbia Gas of New York, Inc., and Home Gas Co.; and that the Public Service Commission of Kentucky and the State Corporation Commission of Virginia previously authorized the issuance of prepaid notes by Columbia Gas of Kentucky, Inc., and Virginia Gas Distribution Corp., respectively, and that amendments to the original applications of these two companies are being filed with the respective commissions.

Notice is further given that any interested person may, not later than December 24, 1969, request in writing that a hearing be held on such matter, stating the nature of his interest, the reasons for such request, and the issues of fact or law raised by the filing which he desires to controvert; or he may request that he be notified if the Commission should order a hearing thereon. Any such request should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request should be served personally or by mail (airmail if the person being served is located more than 500 miles from the point of mailing) upon the applicants-declarants at the above-stated address, and proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. At any time after said date, the application-declaration, as amended or as it may be further amended, may be granted and permitted to become effective as provided in Rule 23 of the general rules and regulations promulgated under the Act, or the Commission may grant exemption from such rules as provided in Rules 20(a) and 100 thereof or take such other action as it may deem appropriate. Persons who request a hearing or advice as to whether a hearing is ordered will receive notice of further developments in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission (pursuant to delegated authority).

[SEAL] ORVAL L. DUBOIS, *Secretary.*

[F.R. Doc. 69-14785; Filed, Dec. 12, 1969; 8:46 a.m.]

[70-4817]

CONNECTICUT LIGHT AND POWER CO.

Notice of Proposed Issue and Sale of First and Refunding Mortgage Bonds and Preferred Stock at Competitive Bidding

DECEMBER 4, 1969.

Notice is hereby given that The Connecticut Light and Power Co. ("CL&P"), Selden Street, Berlin, Conn. 06037, a public-utility subsidiary company of Northeast Utilities, a registered holding company, has filed an application with this Commission pursuant to the Public Utility Holding Company Act of 1935 ("Act"), designating section 6(b) of the Act and Rule 50 promulgated thereunder as applicable to the proposed transactions. All interested persons are referred to the application, which is summarized below, for a complete statement of the proposed transactions.

CL&P proposes to issue and sell, subject to the competitive bidding requirements of Rule 50 under the Act, $40 million principal amount of First and Refunding Mortgage ____ percent Bonds, Series V, due January 1, 2000. The interest rate of the bonds (which will be a multiple of one-eighth of 1 percent) and the price, exclusive of accrued interest, to be paid to CL&P (which will be not less than 99 percent nor more than 102¾ percent of the principal amount thereof) will be determined by the competitive bidding. The bonds will be issued under the Indenture of Mortgage and Deed of Trust dated May 1, 1921, between CL&P and Bankers Trust Co., Trustee, as heretofore supplemented and amended and as to be further supplemented by a Supplemental Indenture to be dated as of January 1, 1970, and which contains a prohibition until January 1, 1975 against refunding the issue with the proceeds of funds borrowed at a lower cost of money.

CL&P also proposes to issue and sell, subject to the competitive bidding requirements of Rule 50 under the Act, 300,000 shares of its $_____ Preferred Stock—Series H, $50 par value. The dividend rate of the preferred stock (which will be a multiple of $0.04) and the price, exclusive of accrued dividends, to be paid to CL&P (which will be not less than $50 nor more than $51.375 per share) will be determined by the competitive bidding.

The application states that CL&P intends to use the proceeds from the sale of the bonds and preferred stock to repay short-term borrowings, consisting of bank and commercial paper notes, estimated to be outstanding in the aggregate amount of $55,600,000 at the time of such sales. Such borrowings have been or will be incurred to finance, in part, CL&P's construction program and to supply funds in 1969 for its investments in regional nuclear generating companies. CL&P estimates that no additional financing will be required for construction, investments in regional nuclear generating companies, and other corporate purposes during 1970 except for short-term borrowings which are expected to be outstanding as of September 30, 1970, in the aggregate principal amount of approximately $61 million. CL&P's construction program contemplates construction expenditures of approximately $123 million for 1970.

The application further states that the issue of the bonds and preferred stock is subject to the jurisdiction of the Connecticut Public Utilities Commission. A statement of fees and expenses incident to the issue and sale of the bonds and preferred stock will be filed by amendment.

Notice is further given that any interested person may, not later than December 24, 1969, request in writing that a hearing be held in respect of such matter, stating the nature of his interest, the reasons for such request, and the issues of fact or law raised by said application which he desires to controvert; or he may request that he be notified should the Commission order a hearing in respect thereof. Any such request should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request should be served personally or by mail (airmail if the person being served is located more than 500 miles from the point of mailing) upon the applicant at the above-stated address, and proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. At any time after said date, the application, as filed or as amended, may be granted as provided in Rule 23 of the general rules and regulations promulgated under the Act, or the Commission may grant exemption from such rules as provided in Rules 20(a) and 100 thereof or take such other action as it may deem appropriate. Persons who request a hearing or advice as to whether a hearing is ordered will receive notice of further developments in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission (pursuant to delegated authority).

[SEAL] ORVAL L. DUBOIS, *Secretary.*

[F.R. Doc. 69-14786; Filed, Dec. 12, 1969; 8:46 a.m.]

[File No. 1-3421]

CONTINENTAL VENDING MACHINE CORP.

Order Suspending Trading

DECEMBER 5, 1969.

It appearing to the Securities and Exchange Commission that the summary suspension of trading in the common stock, 10 cents par value of Continental Vending Machine Corp., and the 6 percent convertible subordinated debentures

due September 1, 1976, being traded otherwise than on a national securities exchange is required in the public interest and for the protection of investors:

It is ordered, Pursuant to section 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period December 8, 1969, through December 17, 1969, both dates inclusive.

By the Commission.

[SEAL] ORVAL L. DUBOIS, *Secretary*.

[F.R. Doc. 69-14787; Filed, Dec. 12, 1969; 8:46 a.m.]

[811-1642]

DAVIS ISLAND CO.

Notice of Filing of Application Declaring Company Has Ceased To Be Investment Company

DECEMBER 5, 1969.

Notice is hereby given that Pittsburgh Coke and Chemical Co. ("Pittsburgh Coke"), 2000 Grant Building, Pittsburgh, Pa. 15219, a closed-end, nondiversified management investment company registered under the Investment Company Act of 1940 ("Act"), has filed an application on behalf of its former fully owned subsidiary The Davis Island Co. ("Davis Island"), which was also registered under the Act as a closed-end, nondiversified management investment company, pursuant to section 8(f) of the Act for an order declaring that Davis Island has ceased to be an investment company as defined in the Act. All interested persons are referred to the application on file with the Commission for a statement of the representations therein which are summarized below.

Davis Island has been liquidated and all of its assets, consisting primarily of cash and 1,026,976 shares of Merck & Co., Inc. have been distributed to Pittsburgh Coke pursuant to appropriate corporate authorization.

Section 8(f) of the Act provides, in pertinent part, that when the Commission, upon application, finds that a registered investment company has ceased to be an investment company, it shall so declare by order, and upon the taking effect of such order the registration of such company shall cease to be in effect.

Notice is further given that any interested person may, not later than December 22, 1969, at 5:30 p.m., submit to the Commission in writing a request for a hearing on the matter accompanied by a statement as to the nature of his interest, the reason for such request and the issues, if any, of fact or law proposed to be controverted, or he may request that he be notified if the Commission should order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail (airmail if the person being served is located more than 500 miles from the point of mailing) upon Davis Island at the address stated above. Proof of such service (by affidavit or in case of an attorney at law by certificate) shall be filed contemporaneously with the request. At any time after said date as provided by Rule 0-5 of the rules and regulations promulgated under the Act, an order disposing of the application herein may be issued by the Commission upon the basis of the information stated in said application, unless an order for hearing upon said application shall be issued upon request or upon the Commission's own motion. Persons who request a hearing or advice as to whether a hearing is ordered will receive notice of further developments in this matter, including the date of the hearing (if ordered) and any postponments thereof.

For the Commission (pursuant to delegated authority).

[SEAL] ORVAL L. DUBOIS, *Secretary*.

[F.R. Doc. 69-14784; Filed, Dec. 12, 1969; 8:46 a.m.]

[70-4810]

GREAT LAKES GAS TRANSMISSION CO. AND AMERICAN NATURAL GAS CO.

Notice of Proposed Issue and Sale by Subsidiary Company of Common Stock and of Notes to Banks

DECEMBER 5, 1969.

Notice is hereby given that American Natural Gas Co. ("American Natural"), 30 Rockefeller Plaza, New York, N.Y. 10020, a registered holding company, and its subsidiary company, Great Lakes Gas Transmission Co. ("Great Lakes"), have filed an application and amendments thereto with this Commission pursuant to the Public Utility Holding Company Act of 1935 ("Act"), designating sections 6(b), 9, 10, and 12(f) of the Act and Rule 43 promulgated thereunder as applicable to the proposed transactions. The application relates to the issue and sale by Great Lakes of additional common stock and notes to banks. All interested persons are referred to the application, which is summarized below, for a complete statement of the proposed transactions.

Great Lakes proposes to issue and sell to American Natural, and American Natural proposes to acquire, an additional 25,000 shares of Great Lakes' common stock, par value $100 per share, at the aggregate par value thereof of $2,500,000. Great Lakes also proposes to issue and sell a like amount of shares, at the par value thereof, to Trans-Canada Pipe Lines, Ltd. ("Trans-Canada"). Trans-Canada and American Natural each purchased 50 percent of Great Lakes' outstanding 400,000 shares of common stock for a total consideration of $40 million (Holding Company Act Release No. 15422 (Mar. 7, 1966); Holding Company Act Release No. 15775 (June 29, 1967); Holding Company Act Release No. 15906 (Nov. 27, 1967); and Holding Company Act Release No. 16283 (Feb. 6, 1969)). The proposed sale will increase their common stock investment to $45 million.

Great Lakes also proposes to issue notes to banks pursuant to a Bank Loan Agreement dated October 8, 1969, with the five banks which hold its outstanding notes. Under the agreement, the participating banks have agreed to lend Great Lakes $230 million, of which $210 million will be used to refinance the existing loans from these banks due March 25, 1970 (Holding Company Act Release No. 16283 (Feb. 6, 1969)), as follows:

	Total commitment	Increase in commitment
First National City Bank, New York, N.Y.	$61,800,000	$6,600,000
Canadian Imperial Bank of Commerce, New York, N.Y.	50,200,000	6,700,000
The Royal Bank of Canada, New York, N.Y.	50,200,000	6,700,000
Morgan Guaranty Trust Company of New York, N.Y.	29,800,000	
National Bank of Detroit, Mich.	20,000,000	
Total	230,000,000	20,000,000

The new notes will mature on December 31, 1971, and will bear interest at the rate of 1 percent above the prime rate prevailing at First National City Bank. The promissory notes may be prepaid at any time upon 5 days notice without penalty except from borrowings having less than 5 years' maturity from banks not parties to the agreement. Great Lakes will pay a commitment fee of three-fourths of 1 percent per annum on the average daily unused balance of the $20 million of additional notes, which may be issued from time to time prior to December 31, 1971. The presently outstanding notes to banks in the amount of $210 million bear interest at one-half percent above the prime rate as adjusted on the first day of each suceeding calendar quarter year. Under the agreement presently proposed, these notes will in effect be prepaid about three (3) months prior to their maturity on March 25, 1970, and thus for such period the interest rate to Great Lakes will be increased to 1 percent above the prime rate. It is stated that this is not a disadvantage to Great Lakes and that the present agreement is at least as good as an arrangement for a refunding effective at maturity on March 25, 1970, subject to a commitment fee until such date.

It is stated that the sale of additional common stock for a total of $5 million and $20 million of additional notes are required to enable Great Lakes to finance its 1970 capital expenditures in the amount of $21,500,000 and to provide necessary working capital. Great Lakes' 1970 construction program primarily involves the construction of five new compressor stations and additions of compressor units at three existing stations. It is further stated that in view of the

pending proceeding as to its basic certificate of public convenience and necessity before the Federal Power Commission ("FPC"), Great Lakes is unable to sell long-term debt securities to refund its presently outstanding notes to banks. Great Lakes presently contemplates, pursuant to an appropriate application to this Commission, to refinance its new bank loans on or prior to December 31, 1971, by the issue of $180 million principal amount of 10-year sinking fund debentures, $30 million principal amount of serial bank loans, and the balance by payment in cash generated from operations and other sources. Under the FPC order granting Great Lakes its certificate, Great Lakes may not pay any dividend on its common stock so long as long-term debt exceeds 75 percent of its total capitalization.

By Order of June 20, 1967, the FPC issued a certificate to Great Lakes to construct and operate a 989-mile, 36-inch, natural gas pipeline extending from Emerson, Manitoba, through northern Wisconsin and Upper Michigan, to the Lower Michigan Peninsula and the Canadian border in the east. On review sought by Northern Natural Gas Co. and others, the court of appeals for the District of Columbia Circuit, without affirming, modifying, or setting aside the FPC order remanded the case to the FPC for further consideration, among other things, in the light of certain antitrust factors set forth in the court's decision of June 21, 1968 (Northern Natural Gas Co. v. FPC, 399 F.2d 953). Subsequently, on motion for the issuance of a formal mandate or clarification of mandate, the court of appeals determined that, pending final disposition on remand, the FPC was to answer the question of stay. By order issued on October 1, 1968, the FPC denied a request to vacate its prior authorizations and to stay construction of facilities. The FPC hearing has been concluded and the Department of Justice and FPC staff counsel have filed briefs with the Examiner urging divestiture by American Natural of its interest in Great Lakes.

Construction of the pipeline has been completed and under existing contracts Great Lakes transmits 435,000 Mcf of natural gas per day for the account of Trans-Canada and transmits and sells 30,000 Mcf of natural gas per day, purchased from Trans-Canada at Emerson, to Michigan Consolidated Gas Co. ("Michigan Consolidated"), a subsidiary company of American Natural. Effective November 1, 1969, the daily amount transported for Trans-Canada will be increased to 560,000 Mcf per day and the amount sold to Michigan Consolidated will total 57,000 Mcf per day.

Great Lakes has applied to the FPC for a certificate under which it would be authorized to increase its purchases of natural gas from Trans-Canada and to commence, on November 1, 1970, sale of gas for resale to new customers in the United States. The proposed contracts with new customers, all for a period of 25 years, provide for sale of 155,000 Mcf per day to Natural Gas Pipe Line Company of America ("Natural"), 13,000 Mcf per day to Inter-City Gas, Ltd., and 13,000 Mcf per day to Michigan Wisconsin Pipe Line Co. ("Michigan Wisconsin"), a subsidiary company of American Natural. Great Lakes also proposes a gas exchange arrangement, for a period of 25 years, with Michigan Wisconsin under which during the winter months Great Lakes will deliver gas to Michigan Wisconsin in the Upper Peninsula of Michigan for the latter's Wisconsin markets and an equal volume will be returned to Great Lakes at Michigan Wisconsin's storage fields in west-central Michigan. The sales to Natural and Michigan Wisconsin will be made at Great Lakes' compressor station near Crystal Falls, Mich. This application is pending before the FPC. There is also pending before the FPC an application by Michigan Wisconsin to construct and operate a 30-inch line approximately 130 miles in length from an interconnection with Great Lakes' facilities at Crystal Falls, through which line Michigan Wisconsin will transport its proposed gas purchases from Great Lakes and Naturals' purchases from Great Lakes which will be redelivered by Michigan Wisconsin to Natural near Chicago, Ill., under an exchange arrangement.

It is stated that of the $21,500,000 necessary for the 1970 construction program of Great Lakes, the financing of which is the subject of the application to this Commission, approximately $11,500,000 represents the cost of facilities heretofore authorized by the FPC under Great Lakes' basic certificate of convenience and necessity and other authorizations. It is stated further that about $10 million of the proposed financing relate to the estimated cost of facilities as to which authorizations by the FPC are required and applications therefor are pending.

It is stated that the fees and expenses in connection with the proposed transactions are estimated at $157,170, including a securities issuance fee of the Michigan Public Service Commission of $146,170 and legal fees of $10,000. The application states that it is the opinion of counsel that no State commission and no Federal commission, other than this Commission, has jurisdiction over the proposed issue and sale of the common stock and notes. However, the Michigan Public Service Commission has asserted jurisdiction over the issuance of securities by Great Lakes, which issue has not yet been finally resolved. Accordingly, Great Lakes is filing concurrently herewith an application to the Michigan Public Service Commission requesting authorization of the issuance of an additional 50,000 shares of common stock of Great Lakes, par value $100 per share, and the promissory notes for which authorization is required under Michigan statutes, if applicable. A copy of the order of the Michigan Public Service Commission responsive to this application will be filed by amendment.

Notice is further given that any interested person may, not later than December 22, 1969, at noon, request in writing that a hearing be held on such matter, stating the nature of his interest, the reasons for such request, and the issues of fact or law raised by said application which he desires to controvert; or he may request that he be notified if the Commission should order a hearing thereon. Any such request should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request should be served personally or by mail (airmail if the person being served is located more than 500 miles from the point of mailing) upon the applicants at the above-stated address, and proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. At any time after said date, the application, as amended or as it may be further amended, may be granted as provided in Rule 23 of the general rules and regulations promulgated under the Act, or the Commission may grant exemption from such rules as provided in Rules 20(a) and 100 thereof or take such other action as it may deem appropriate. Persons who request a hearing or advice as to whether a hearing is ordered will receive notice of further developments in this matter, including the date of the hearing (if ordered) and any postponements thereof.

It is ordered, That the Secretary of the Commission shall give notice of the pending application by mailing copies of this notice by certified mail to the Federal Power Commission and the U.S. Department of Justice. Notice to all other interested persons shall be given by a general release of the Commission and by publication of this notice in the FEDERAL REGISTER.

For the Commission (pursuant to delegated authority).

[SEAL] ORVAL L. DUBOIS,
Secretary.

[F.R. Doc. 69-14788; Filed, Dec. 12, 1969; 8:46 a.m.]

LIQUID OPTICS CORP.

Order Suspending Trading

DECEMBER 5, 1969.

It appearing to the Securities and Exchange Commission that the summary suspension of trading in the common stock of Liquid Optics Corp., a New York corporation, and all other securities of Liquid Optics Corp. being traded otherwise than on a national securities exchange is required in the public interest and for the protection of investors:

It is ordered, Pursuant to section 15 (c)(5) of the Securities Exchange Act of 1934, that trading in such securities otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period December 7, 1969, through December 16, 1969, both dates inclusive.

By the Commission.

[SEAL] ORVAL L. DUBOIS,
Secretary.

[F.R. Doc. 69-14789; Filed, Dec. 12, 1969; 8:46 a.m.]

[812-2654]

UNITED VANGUARD FUND, INC., AND CWR CORP.

Notice of Filing of Application for Exemption

DECEMBER 4, 1969.

Notice is hereby given that United Vanguard Fund, Inc. ("Fund"), a Delaware corporation registered under the Investment Company Act of 1940 ("Act") as an open-end diversified management investment company, and CWR Corporation ("CWR"), 20 West Ninth Street, Kansas City, Mo., a Massachusetts corporation which is a wholly owned subsidiary of Continental Investment Corp. (hereinafter referred to collectively as "Applicants") have filed an application pursuant to section 6(c) of the Act for an order of exemption from sections 15 (a) and 15(c) of the Act to the extent necessary to permit CWR to act as investment adviser to Fund pursuant to an investment advisory contract between Fund and CWR, which has not been approved by shareholders, for the period beginning December 31, 1969, the date proposed for commencement of service by CWR, and ending July 15, 1970, the date of the annual meeting of shareholders of Fund. All interested persons are referred to the application filed with the Commission for a statement of the representations contained therein which are summarized below.

CWR owns all of the voting common stock and over 99 percent of the nonvoting common stock of Waddell & Reed, Inc. ("Waddell & Reed"), a New York corporation which is presently the investment adviser to and principal underwriter for Fund. It is proposed that effective December 31, 1969 Waddell & Reed be merged into CWR and that the name of CWR as the surviving corporation be changed to "Waddell & Reed, Inc.". The directors, officers, and employees of Waddell & Reed will become directors, officers, and employees of the new Waddell & Reed, Inc., and no change in the functions and activities of Waddell & Reed will result from the merger.

Applicants represent that the merger is designed to simplify the corporate structure, eliminate the present minority holdings of nonvoting common stock of Waddell & Reed, and permit a more realistic valuation for tax purposes of the assets of Waddell & Reed.

The shareholders of Fund approved the terms of the present contract at the postponed annual meeting held June 3, 1969. The proposed, new contract will be substantially identical (except for the initial date, the language as to the continuance of the contract, and the reference to Waddell & Reed as a New York corp.) with the present contract.

Applicants state that the proposed exemption is necessary or appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act. Shareholder approval of the proposed new contract would require a special meeting of shareholders of Fund which Applicants represent is unnecessary under the circumstances. No change of control is involved in the merger, but as a result of the merger, Continental Investment Corp. would own the new Waddell & Reed directly rather than owning Waddell & Reed through a wholly owned subsidiary.

Section 15(a) of the Act provides, among other things, that it shall be unlawful for any person to serve or act as an investment adviser of a registered investment company except pursuant to a written contract which has been approved by the vote of a majority of the outstanding voting securities of such registered investment company.

Section 15(c) provides, among other things, that it is unlawful for any registered investment company having a board of directors to enter into, renew, or perform any investment advisory or underwriting contract unless the terms of the contract and any renewal thereof are approved by a majority of the directors who are not parties to such contract or affiliated persons of any such party or by the vote of a majority of the outstanding voting securities of such company.

Section 6(c) of the Act provides that the Commission, by order upon application, may conditionally or unconditionally exempt any person or transaction from any provision of the Act or of any rule or regulation thereunder, if and to the extent that such exemption is necessary or appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

Notice is further given that any interested person may, not later than December 22, 1969, at 5:30 p.m., submit to the Commission in writing a request for a hearing on the matter accompanied by a statement as to the nature of his interest, the reason for such request and the issues of fact or law proposed to be controverted, or he may request that he be notified if the Commission should order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail (airmail if the person being served is located more than 500 miles from the point of mailing) upon Applicants at the address stated above. Proof of such service (by affidavit or in case of an attorney at law by certificate) shall be filed contemporaneously with the request. At any time after said date, as provided by Rule 0-5 of the rules and regulations promulgated under the Act, an order disposing of the application herein may be issued by the Commission upon the basis of the information stated in said application, unless an order for hearing upon said application shall be issued upon request or upon the Commission's own motion. Persons who request a hearing or advice as to whether a hearing is ordered will receive notice of further developments in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission (pursuant to delegated authority).

[SEAL] ORVAL L. DUBOIS, *Secretary.*

[F.R. Doc. 69-14790; Filed, Dec. 12, 1969; 8:46 a.m.]

SMALL BUSINESS ADMINISTRATION

[Declaration of Disaster Loan Area 742]

HAWAII

Declaration of Disaster Loan Area

Whereas, it has been reported that during the month of December 1969, because of the effects of certain disasters, damage resulted to residences and business property located in those areas affected on the Island of Oahu, Honolulu County, Hawaii, and those areas affected on the Island of Hawaii, Hawaii County, Hawaii;

Whereas, the Small Business Administration has investigated and has received other reports of investigations of conditions in the areas affected;

Whereas, after reading and evaluating reports of such conditions, I find that the conditions in such areas constitute a catastrophe within the purview of the Small Business Act, as amended.

Now, therefore, as Administrator of the Small Business Administration, I hereby determine that:

1. Applications for disaster loans under the provisions of section 7(b)(1) of the Small Business Act, as amended, may be received and considered by the office below indicated from persons or firms whose property, situated in the aforesaid Islands, suffered damage or destruction resulting from floods caused by monstrous storm waves occurring on December 1, 1969.

OFFICE

Small Business Administration District Office, 1149 Bethel Street, Honolulu, Hawaii 96813.

2. Applications for disaster loans under the authority of this Declaration will not be accepted subsequent to June 30, 1970.

Dated: December 4, 1969.

W. D. BREWER, *Acting Administrator.*

[F.R. Doc. 69-14819; Filed, Dec. 12, 1969; 8:48 a.m.]

DEPARTMENT OF LABOR

Wage and Hour Division

CERTIFICATES AUTHORIZING EMPLOYMENT OF LEARNERS AND STUDENT WORKERS AT SPECIAL MINIMUM WAGES

Notice is hereby given that pursuant to section 14 of the Fair Labor Standards

Act of 1938 (52 Stat. 1060, as amended, 29 U.S.C. 201 et seq.) and Administrative Order No. 595 (31 F.R. 12981) the firms listed in this notice have been issued special certificates authorizing the employment of learners at hourly wage rates lower than the minimum wage rates otherwise applicable under section 6 of the act. For each certificate, the effective and expiration dates, number or proportion of learners and the principal product manufactured by the establishment are as indicated. Conditions on occupations, wage rates, and learning periods which are provided in certificates issued under the supplemental industry regulations cited in the captions below are as established in those regulations; such conditions in certificates not issued under the supplemental industry regulations are as listed.

Apparel Industry Learner Regulations (29 CFR 522.1 to 522.9, as amended and 29 CFR 522.20 to 522.25, as amended).

The following normal labor turnover certificates authorize 10 percent of the total number of factory production workers except as otherwise indicated.

The Eastern Isles Manufacturing Corp., Richlands, Va.; 11-10-69 to 11-9-70 (women's nightwear and pajamas).

Farmville, Division of U. S. I., Inc., Farmville, N.C.; 11-14-69 to 11-13-70 (ladies' slacks, jeans, and shirts).

J. Freezer & Son, Inc., Radford, Va.; 11-13-69 to 11-12-70 (men's shirts).

Guntown Slacks, Inc., Guntown, Miss.; 11-12-69 to 11-11-70 (men's and boys' pants).

Knickerbocker Manufacturing Corp., West Point, Miss.; 11-9-69 to 11-8-70 (men's sleepwear).

Lamar Manufacturing Co., Millport, Ala.; 11-23-69 to 11-22-70 (men's and boys' pants).

Lerner Slone Clothing Corp.; Forrest City, Ark.; 11-12-69 to 11-11-70 (men's pants).

Salant & Salant, Inc., Paris, Tenn.; 11-9-69 to 11-8-70 (men's and boys' shirts).

Seminole Manufacturing Co., Aberdeen, Miss.; 11-23-69 to 11-22-70 (men's and boys' pants).

Seminole Manufacturing Co., Columbus, Miss.; 11-23-69 to 11-22-70 (men's and boys' pants).

Spring City Manufacturing Corp., Spring City, Tenn.; 11-20-69 to 11-19-70 (women's and girls' leotards).

Three Lion Britches, Inc., Ruleville, Miss.; 11-18-69 to 11-17-70 (men's and boys' pants).

Warner's, Barbourville, Ky.; 11-21-69 to 11-20-70 (women's brassieres and girdles).

The following plant expansion certificates were issued authorizing the number of learners indicated.

B & D Manufacturing Co., Inc., Sanford, Fla.; 11-10-69 to 4-12-70; 28 additional learners (men's shirts) (supplemental certificate).

Lexington Sportswear Co., Lexington, S.C.; 11-14-69 to 5-13-70; 10 learners (men's and boys' outerwear jackets).

Hosiery Industry Learner Regulations (29 CFR 522.1 to 522.9, as amended and 29 CFR 522.40 to 522.43, as amended).

Warren Hosiery Mills, Wise., N.C.; 11-10-69 to 5-9-70; 10 learners for plant expansion purposes (ladies' seamless hosiery).

Wyatt Knitting Co., Sanford, N.C.; 11-17-69 to 11-16-70; 5 learners for normal labor turnover purposes (ladies' seamless hosiery).

Wyatt Knitting Co., Sanford, N.C.; 11-24-69 to 5-23-70; 8 learners for plant expansion purposes (ladies' seamless hosiery).

Knitted Wear Industry Learner Regulations (29 CFR 522.1 to 522.9, as amended and 29 CFR 522.30 to 522.35, as amended).

Benham Corp., Scottsboro, Ala.; 11-17-69 to 5-16-70; 25 learners for plant expansion purposes (men's and boys' knit underwear).

Knickerbocker Manufacturing Corp., West Point, Miss.; 11-9-69 to 11-8-70; 5 percent of the total number of factory production workers engaged in the production of men's woven underwear for normal labor turnover purposes (men's sleepwear and underwear).

Sherman Underwear Mills, Inc., Hawley, Pa.; 11-12-69 to 11-11-70; 5 percent of the total number of factory production workers for normal labor turnover purposes (women's and children's underwear).

Signal Knitting Mills, Inc., Kain-Murphey Division, Chattanooga, Tenn.; 11-14-69 to 11-13-70; 5 percent of the total number of factory production workers for normal labor turnover purposes (men's and boys' briefs).

Signal Knitting Mills, Inc., Ilena Division, Chattanooga, Tenn.; 11-14-69 to 11-13-70; 5 percent of the total number of factory production workers for normal labor turnover purposes (men's T-shirts).

Signal Knitting Mills, Inc., Signal Division, Chattanooga, Tenn.; 11-14-69 to 11-13-70; 5 percent of the total number of factory production workers for normal labor turnover purposes (children's knitted sleeping garments).

Signal Knitting Mills, Inc., Dri-Set Division, Graysville, Tenn.; 11-9-69 to 11-8-70; 5 percent of the total number of factory production workers for normal labor turnover purposes (infants' knitted sleepwear and men's T-shirts).

The following learner certificates were issued in Puerto Rico to the companies hereinafter named. The effective and expiration dates, learner rates, occupations, learning periods and the number of learners authorized to be employed, are indicated.

Bayuk Caribe, Inc., Ciales, P.R.; 10-23-69 to 9-2-70; 10 learners for normal labor turnover purposes in the occupations of cigar making and packing, each for a learning period of 320 hours at the rates of $1.32 an hour for the first 160 hours and $1.42 an hour for the remaining 160 hours (cigars) (replacement certificate).

Bayuk Ciales, Inc., Ciales, P.R.; 10-23-69 to 7-17-70; 10 learners for normal labor turnover purposes in the occupation of machine stripping, for a learning period of 160 hours at the rate of $1.32 an hour (tobacco) (replacement certificate).

Consolidated Caguas Corp., Caguas, P.R.; 10-23-69 to 9-7-70; 22 learners for normal labor turnover purposes in the occupations of cigar making and packing, each for a learning period of 320 hours at the rates of $1.32 an hour for the first 160 hours and $1.42 an hour for the remaining 160 hours (cigars) (replacement certificate).

Consolidated Cigar Corp., Caguas, P.R.; 10-23-69 to 9-7-70; 68 learners for normal labor turnover purposes in the occupations of cigar making and packing, each for a learning period of 320 hours at the rates of $1.32 an hour for the first 160 hours and $1.42 an hour for the remaining 160 hours (cigars) (replacement certificate).

Empire Textile Corp., Corozal, P.R.; 9-29-69 to 3-28-70; 10 learners for plant expansion purposes in the occupation of machine knitter, for a learning period of 480 hours at the rates of $1.22 an hour for the first 240 hours and $1.39 an hour for the remaining 240 hours (knit shirts and sweaters).

General Cigar de Utuado, S.A., Utuado, P.R.; 10-23-69 to 3-12-70; 52 learners for normal labor turnover purposes in the occupations of cigar machine operators and cigar packers, each for a learning period of 320 hours at the rates of $1.32 an hour for the first 160 hours and $1.42 an hour for the remaining 160 hours (cigars) (replacement certificate).

Surtex Glove Corp., Coamo, P.R.; 9-26-69 to 9-25-70; 14 learners for normal labor turnover purposes in the occupation of sewing machine operating, for a learning period of 480 hours at the rates of $1.17 an hour for the first 240 hours and $1.30 an hour for the remaining 240 hours (ladies' nylon dress gloves).

The following student-worker certificate was issued pursuant to the regulations applicable to the employment of student-workers (29 CFR 527.1 to 527.9). The effective and expiration date, occupations, wage rates, number of student-workers, and learning periods for the certificate issued under Part 527 are as indicated below.

Walla Walla College, College Place, Wash.; 9-1-69 to 8-31-70; authorizing the employment of: (1) 3 student-workers in the printing industry in the occupations of compositor, pressman, and related skilled and semiskilled occupations for a learning period of 1000 hours at the rates of $1.40 an hour for the first 500 hours and $1.45 an hour for the remaining 500 hours; and (2) 10 student-workers in the bookbinding industry in the occupations of bookbinding, bindery worker and related skilled and semiskilled occupations, for a learning period of 600 hours at the rates of $1.40 an hour for the first 300 hours and $1.45 an hour for the remaining 300 hours.

The student-worker certificate was issued upon the applicant's representations and supporting materials fulfilling the statutory requirements for the issuance of such certificate, as interpreted and applied by Part 527.

Each learner certificate has been issued upon the representations of the employer which, among other things, were that employment of learners at special minimum rates is necessary in order to prevent curtailment of opportunities for employment, and that experienced workers for the learner occupations are not available. Any person aggrieved by the issuance of any of these certificates may seek a review or reconsideration thereof within 15 days after publication of this notice in the FEDERAL REGISTER pursuant to the provisions of 29 CFR 522.9. The certificates may be annulled or withdrawn, as indicated therein, in the manner provided in 29 CFR Part 528.

Signed at Washington, D.C., this 8th day of December 1969.

ROBERT G. GRONEWALD,
Authorized Representative of the Administrator.

[F.R. Doc. 69-14831; Filed, Dec. 12, 1969; 8:49 a.m.]

INTERSTATE COMMERCE COMMISSION

FOURTH SECTION APPLICATION FOR RELIEF

DECEMBER 10, 1969.

Protests to the granting of an application must be prepared in accordance with Rule 1100.40 of the general rules of practice (49 CFR 1100.40) and filed within 15 days from the date of publication of this notice in the FEDERAL REGISTER.

LONG-AND-SHORT HAUL

FSA No. 41824—*Groundwood paper and printing paper cores returned to points in official territory.* Filed by Traffic Executive Association-Eastern Railroads, agent (No. E.R. 2964), for interested rail carriers. Rates on printing paper, winding cores, and ground wood paper winding cores, as described in the application, in carloads, returned to points of origin in official territory.

Grounds for relief—Carrier competition.

By the Commission.

[SEAL] H. NEIL GARSON, *Secretary.*

[F.R. Doc. 69-14815; Filed, Dec. 12, 1969; 8:48 a.m.]

[Notice 957]

MOTOR CARRIER TEMPORARY AUTHORITY APPLICATIONS

DECEMBER 10, 1969.

The following are notices of filing of applications for temporary authority under section 210a(a) of the Interstate Commerce Act provided for under the new rules of Ex Parte No. MC-67 (49 CFR Part 1131), published in the FEDERAL REGISTER, issue of April 27, 1965, effective July 1, 1965. These rules provide that protests to the granting of an application must be filed with the field official named in the FEDERAL REGISTER publication, within 15 calendar days after the date of notice of the filing of the application is published in the FEDERAL REGISTER. One copy of such protests must be served on the applicant, or its authorized representative, if any, and the protests must certify that such service has been made. The protests must be specific as to the service which such protestant can and will offer, and must consist of a signed original and six copies.

A copy of the application is on file, and can be examined at the Office of the Secretary, Interstate Commerce Commission, Washington, D.C., and also in field office to which protests are to be transmitted.

MOTOR CARRIERS OF PROPERTY

No. MC 64994 (Sub-No. 112 TA), filed December 1, 1969. Applicant: HENNIS FREIGHT LINES, INC., Post Office Box 612, Winston-Salem, N.C. 27102. Authority sought to operate as a *common carrier*, by motor vehicle, over regular routes, transporting: *General commodities*, except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment, serving all points in Virginia west of Virginia Highway 16 as off-route points in connection with applicant's regular-route operations in MC-64994 and subs thereunder, for 150 days. Supporting shipper: Applicant supports its own application. Send protests to: Jack K. Huff, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 316 East Morehead, Suite 417 (BSR Building), Charlotte, N.C. 28202.

No. MC 87109 (Sub-No. 22 TA), filed December 1, 1969. Applicant: TIDEWATER INLAND EXPRESS, INC., doing business as T. I. E., Rehoboth Boulevard, Milford, Del. 19963. Applicant's representative: G. I. Clendaniel (same address as above). Authority sought to operate as a *common carrier*, by motor vehicle, over regular routes, transporting: *General commodities*, serving, from and to points in Accomack County, Va., as off-route points in connection with applicant's regular route, between Philadelphia, Pa., and Milford, Del., for 180 days. NOTE: Applicant intends to tack with its present authority in Docket No. MC 87109 and subs. Supporting shippers: There are approximately (17) statements of support attached to the application, which may be examined here at the Interstate Commerce Commission in Washington, D.C., or copies thereof which may be examined at the field office named below. Send protests to: Paul J. Lowry, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 206 Old Post Office Building, Salisbury, Md. 21801.

No. MC 100623 (Sub-No. 17 TA), filed December 1, 1969. Applicant: HOURLY MESSENGERS, INC., doing business as H-M PACKAGE DELIVERY SERVICE, 20th and Indiana Avenue, Philadelphia, Pa. 19132. Applicant's representative: James W. Patterson, 123 South Broad Street, Philadelphia, Pa. 19109. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Drugs, medicines, pharmaceuticals, cosmetics, toiletries, and related advertising and display material* from the facilities of Charles Pfizer & Co., Inc., at or near Clifton, N.J., to points in Delaware, Maryland, New Jersey, the District of Columbia and Adams, Berks, Bucks, Carbon, Chester, Cumberland, Delaware, Dauphin, Franklin, Lackawanna, Lancaster, Lebanon, Lehigh, Luzerne, Monroe, Montgomery, Northampton, Perry, Philadelphia, Schuylkill and York Counties, Pa., subject to the restriction that no service shall be rendered in the transportation of any package or article weighing more than 50 pounds or exceeding 108 inches in length and girth combined and no service shall be rendered in the transportation of packages or articles weighing in the aggregate more than 500 pounds from the consignor to one consignee at one location on any one (1) day, for 180 days. Supporting shipper: Arthur F. Lane, Chas. Pfizer & Co., Inc., 235 East 42d Street, New York, N.Y. 10017. Send protests to: Ross A. Davis, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 900 U.S. Customhouse, Second and Chestnut Streets, Philadelphia, Pa. 19106.

No. MC 112520 (Sub-No. 211 TA), filed December 3, 1969. Applicant: McKENZIE TANK LINES, INC., New Quincy Road, Tallahassee, Fla. 32302. Applicant's representative: Sol H. Proctor, 1729 Gulf Life Tower, Jacksonville, Fla. 32207. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Tall oil fatty acid*, in bulk, in tank trucks, from Panama City, Fla., to Sewickley, Pa., for 180 days. Supporting shipper: Arizona Chemical Co., 111 West 50th Street, New York, N.Y. 10020. Send protests to: District Supervisor G. H. Fauss, Jr., Bureau of Operations, Interstate Commerce Commission, Box 35008, 400 West Bay Street, Jacksonville, Fla. 32202.

No. MC 113024 (Sub-No. 81 TA), filed December 3, 1969. Applicant: ARLINGTON J. WILLIAMS, INC., Rural Delivery No. 2, Smyrna, Del. 19977. Applicant's representative: Samuel W. Earnshaw, 833 Washington Building, Washington, D.C. 20005. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: *Fiber*, from the plantsite of NVF Corp., Yorklyn, Del., to St. Paul, Minn., and Milwaukee, Wis., for account of NVF Corp., for 180 days. Supporting shipper: NVF Co., Wilmington, Del. 19899, Douglas Harding, Traffic Manager. Send protests to: Paul J. Lowry, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 206 Old Post Office Building, 129 East Main Street, Salisbury, Md. 21801.

No. MC 117815 (Sub-No. 155 TA), filed December 3, 1969. Applicant: PULLEY FREIGHT LINES, INC., 405 Southeast 20th Street, Des Moines, Iowa 50317. Applicant's representative: William L. Fairbank, 610 Hubbell Building, Des Moines, Iowa 50309. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Frozen foods*, from Appleton, Wis., to points in Illinois, Iowa, Kansas, Minnesota, Missouri, and Nebraska, for 150 days. Supporting shipper: Elm Tree Baking Co., 3300 West College Avenue, Appleton, Wis. 54911. Send protests to: Ellis L. Annett, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 677 Federal Building, Des Moines, Iowa 50309.

No. MC 119302 (Sub-No. 6 TA), filed December 2, 1969. Applicant: TRANSFER & RIGGING CO., Post Office Box 6977, Akron, Ohio 44312. Applicant's representative: David Millner, 744 Broad Street, Newark, N.J. 07102. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Hand shovels*, in klimp box containers, from the plantsite of True Temper Corp. at Dunkirk, N.Y., to the plantsite of True Temper Corp. at Saybrook, Ohio; *shovel parts, and klimp box containers*, setup and/or knocked down, and returned, *rejected and damaged shipments*, from the plantsite of True Temper Corp. at Saybrook, Ohio, to the

plantsite of True Temper Corp. at Dunkirk, N.Y., for 180 days. Supporting shipper: True Temper Corp., 1623 Euclid Avenue, Cleveland, Ohio 44115. Send protests to: G. J. Baccei, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 181 Federal Office Building, Cleveland, Ohio 44199.

No. MC 125513 (Sub-No. 4 TA), filed December 3, 1969. Applicant: HOWARD G. SLAUGHTER, doing business as SLAUGHTER BEVERAGE TRANSPORT, Rural Delivery No. 1, Townsend, Del. 19734. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Malt beverages* (except in bulk tank vehicles), from Winston-Salem, N.C., to Wilmington and Milford, Del., *empty containers* on return, for 180 days. Supporting shippers: Major Distributing Co., Inc., Post Office Box 2206, Wilmington, Del.; Joseph A. Dewson, Vice President; Jos. Schlitz Brewing Co., Philadelphia Saving Fund Society Building, Suite 2333–12 South 12th Street, Philadelphia, Pa. 19107; William J. Sesdelli, Sales Manager Eastern Division. Send protests to: Paul J. Lowry, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 206 Old Post Office Building, 129 East Main Street, Salisbury, Md. 21801.

No. MC 127832 (Sub-No. 8 TA) (Correction), filed November 21, 1969, published in the FEDERAL REGISTER, issue of December 3, 1969, and republished in part, this issue. Applicant: C & S TRANSFER INC., Post Office Box 5249, Macon, Ga. 31208. Applicant's representative: William Addams, Suite 527, 1776 Peachtree Street NW., Atlanta, Ga. 30309. NOTE: The purpose of this partial republication is to show contract carrier, in lieu of common. The rest of the application remains as published.

No. MC 128585 (Sub-No. 1 TA), filed December 3, 1969. Applicant: WILLIAM J. PETERSON, doing business as PETERSON TRUCKING, 427 West Fourth Avenue, Redfield, S. Dak. 57469. Applicant's representative: Galen Gillette, Redfield, S. Dak. 57469. Authority sought to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: *Egg cartons, egg cases, and fillers therefor*, from points in Minnesota, Illinois, Ohio, Indiana, New York, Pennsylvania, New Jersey, Iowa, to Redfield, S. Dak., for 180 days. Supporting shipper: Harry's Station, Redfield, S. Dak. 57469, Robert Betten, Partner. Send protests to: J. L. Hammond, District Supervisor, Interstate Commerce Commission, Bureau of Operations, Room 369, Federal Building, Pierre, S. Dak. 57501.

No. MC 134128 (Sub-No. 1 TA), filed December 2, 1969. Applicant: JOHN WAYNE JONES, doing business as J. W. JONES TRUCKING, 3003 Reckord Road, Fallston, Md. 21047. Applicant's representative: Harold G. Hernly, 711 14th Street NW., Washington, D.C. 20005. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Flooring*, elevated, consisting of the following component; *steel pedestals; aluminum pedestal caps; extruded aluminum stringers or steel stringers for connecting to pedestals; flooring panels constructed of aluminum shapes or steel shapes, and hard surface floor covering, or plywood combined with steel and aluminum, and hard surface floor covering; and the necessary fittings or fasteners required for installation*, from the plantsites of Commercial Steel Co. at Forrest Hill and Fallston, Md., and the plantsite of Tate Architectural Products, Inc., at Jessup, Md., to points in Michigan, New York, Pennsylvania, Massachusetts, Connecticut, California, Illinois, Missouri, and New Jersey, for 150 days. Supporting shippers: Commercial Steel Co., Forrest Hill and Fallston, Md.; Tate Architectural Products, Inc., Jessup, Md. Send protests to: William L. Hughes, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 1125 Federal Building, Baltimore, Md. 21201.

No. MC 134177 TA, filed December 1, 1969. Applicant: WILLIAM H. ELMORE, doing business as ELMORE & SON, 326 Springfield Road, San Antonio, Tex. 78219. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Household goods*, as defined by the Commission, restricted to shipments having a prior or subsequent movement beyond Texas, and further restricted to pickup and delivery service incidental to or in connection with the packing, crating, or containerization; or unpacking, uncrating or decontainerization of such shipments, between San Antonio, Tex., on the one hand, and, on the other, points in Texas on and south of Texas Highway 46 from Pipe Creek to Seguin; on and west of Texas Highway 123 from Seguin to Stockdale; on and north of U.S. Highway 87, Texas Highway 97 and Texas Highway 172 from Stockdale to Devine, over Floresville, Pleasanton, and Jourdanton; and on and east of F. M. Roads 471, 1608 and 1283 from Devine to Pipe Creek, over La Coste, for 180 days. NOTE: Applicant does not intend to tack this authority or to interline with other carriers. Supporting shipper: Rocky Ford Moving Vans, Inc., Midland, Tex. 79701. Send protests to: Richard H. Dawkins, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 301 Broadway, Room 206, San Antonio, Tex. 78205.

By the Commission.

[SEAL] H. NEIL GARSON, *Secretary*.

[F.R. Doc. 69-14816; Filed, Dec. 12, 1969; 8:48 a.m.]

[Notice 460]

MOTOR CARRIER TRANSFER PROCEEDINGS

DECEMBER 10, 1969.

Synopses of orders entered pursuant to section 212(b) of the Interstate Commerce Act, and rules and regulations prescribed thereunder (49 CFR Part 1132), appear below:

As provided in the Commission's special rules of practice any interested person may file a petition seeking reconsideration of the following numbered proceedings within 20 days from the date of publication of this notice. Pursuant to section 17(8) of the Interstate Commerce Act, the filing of such a petition will postpone the effective date of the order in that proceeding pending its disposition. The matters relied upon by petitioners must be specified in their petitions with particularity.

No. MC-FC-71685. By order of November 28, 1969, the Motor Carrier Board approved the transfer to Nava-Hopi Tours, Inc., Flagstaff, Ariz., of a portion of the operating rights evidenced by certificate of registration No. MC-67751 (Sub-No. 1) issued December 22, 1967, to Fred Harvey Transportation Co., a corporation, Chicago, Ill.; the portion approved for transfer corresponds in scope to that portion of the authority granted in certificate No. 3183 dated July 25, 1967, issued by the Arizona Corporation Commission, authorizing the transportation of (a) passengers and baggage, between Grand Canyon and Williams, Ariz., via State Highway No. 64; (b) mail and express, between Grand Canyon and Williams, serving all intermediate points; (c) passengers, in Williams and vicinity, and (d) passengers and baggage originating in Williams, in a tours service over the public highways between Williams and any point within the State of Arizona, with the limitation that no passengers or baggage originating at Williams and destined for Flagstaff shall be transported via U.S. Highway 64. Calvin H. Udall, Suite 900 First National Bank Building, Phoenix, Ariz. 85004, attorney for applicants.

No. MC-FC-71708. By order of November 28, 1969, the Motor Carrier Board approved the transfer to Petro Pep Oil Co., Bristow, Okla., of the certificate of registration in No. MC-120255 (Sub-No. 1) issued February 10, 1964, to Henry Camp, Bristow, Okla., evidencing a right to engage in transportation in interstate or foreign commerce solely within the State of Oklahoma, corresponding in scope to the service authorized in class "B" permit No. 12722 dated April 16, 1959, issued by the Corporation Commission of Oklahoma. David H. Loeffler, Box 567, Bristow, Okla. 74010, attorney for applicants.

No. MC-FC-71758. By order of December 9, 1969, the Motor Carrier Board approved the transfer to Exchange Furniture Forwarders, Inc., Brooklyn, N.Y., of certificates Nos. MC-29849 and MC-29849 (Sub-No. 1), issued September 13, 1949, and March 18, 1968, respectively, to R & F Trucking Co., Inc., Brooklyn, N.Y., authorizing the transportation of: New furniture and radiator enclosures, between New York, N.Y., and specified points and areas in New Jersey, New York, and Connecticut. Winer, Neuberger & Sive, attorneys, 445 Park Avenue, New York, N.Y. 10022, Abraham Freundlich, attorney, 261 Broadway, New York, N.Y. 10007, William D. Traub, practitioner, 10 East 40th Street, New York, N.Y. 10016.

[SEAL] H. NEIL GARSON, *Secretary*.

[F.R. Doc. 69-14817; Filed, Dec. 12, 1969; 8:48 a.m.]

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