

# THE NATIONAL ARCHIVES

# FEDERAL REGISTER

VOLUME 28 1934 NUMBER 230

## PART I

Washington, Wednesday, November 27, 1963

## Contents

<b>THE PRESIDENT</b>			
<b>Executive Order</b>			
Closing government departments and agencies on Nov. 25, 1963	12609		
<b>Proclamation</b>			
National Day of Mourning	12607		
<b>EXECUTIVE AGENCIES</b>			
<b>Agricultural Research Service</b>			
RULES AND REGULATIONS:			
Quarantine, Mediterranean fruit fly; revocation of designation of certain localities as regulated areas	12611	Champion Model 7 Series aircraft	12629
		Macchi Models AL.60 and AL.60B aircraft	12629
<b>Agriculture Department</b>		Federal airways:	
See Agricultural Research Service.		Alterations (2 documents)	12626, 12627
<b>Commerce Department</b>		Revocation of segments (2 documents)	12626, 12627
See also Maritime Administration.		Federal airways, associated control areas and transition areas; alteration	12625
NOTICES:		Federal airways and control area extension, alteration; and designation of reporting points	12627
Area Redevelopment Administration; organization, functions, and authority (2 documents)	12635	Transition area; designation	12628
<b>Comptroller of the Currency</b>		RULES AND REGULATIONS:	
NOTICES:		Airworthiness directives:	
Decisions granting applications:		Curtiss-Wright propellers, certain models	12613
National Bank and Trust Company of South Bend and First National Bank of New Carlisle; purchase of assets	12633	General Dynamics Models 340 and 440 aircraft	12613
Warren National Bank and Johnsonburg National Bank; merger	12633	Piper Models PA-23 and PA-23-160 Series aircraft	12614
		Vertol Model 107-II helicopters	12614
<b>Customs Bureau</b>		Control area and reporting points; alteration	12612
RULES AND REGULATIONS:		Federal aid to airports; in-runway lighting	12612
Merchandise, imported; allowance on claims of excessive moisture and impurities	12617	Federal airways, alteration; and designation of reporting points	12612
<b>Federal Aviation Agency</b>		<b>Federal Maritime Commission</b>	
PROPOSED RULE MAKING:		NOTICES:	
Airworthiness directives:		Agreements filed for approval:	
Boeing Models 707 and 720 Series aircraft (2 documents)	12628, 12629	American West African Freight Conference; member lines	12637
		Pacific Far East Line, Inc., and United States Lines Co.	12638
		States Steamship Co. and Iino Lines	12638
		<b>Federal Power Commission</b>	
		NOTICES:	
		Hugoton-Anadarko Area and Texas Gulf Coast Area; rate proceedings	12646
		<b>Federal Reserve System</b>	
		RULES AND REGULATIONS:	
		Application of investment securities regulation to member State banks	12611
		<b>Federal Trade Commission</b>	
		PROPOSED RULE MAKING:	
		Misbranding, deceptions, and misrepresentations:	
		Batteries, dry cell	12630
		Lubricating oil, previously used	12631
		Waist belts, leather content	12630
		RULES AND REGULATIONS:	
		Prohibited trade practices:	
		Kiwi Polish Co., Proprietary, Ltd.	12614
		Rich Plan Corp. et al.	12615
		Sealy, Inc.	12616
		<b>Fish and Wildlife Service</b>	
		RULES AND REGULATIONS:	
		Hunting big game in DeSoto National Wildlife Refuge, Iowa and Nebraska	12623
		<b>Food and Drug Administration</b>	
		NOTICES:	
		Food additives; filing of petitions:	
		American Cynamid Co.	12636
		Humble Oil & Refining Co.	12637
		Nopco Chemical Co. (2 documents)	12637
		Shell Chemical Co.	12637
		Market testing of certain foods deviating from identity standards; extensions of temporary permits:	
		Cream cheese	12637
		Flour	12637
		RULES AND REGULATIONS:	
		Cheese, creamed cottage; standard of identity	12617
		Drugs; certification of nystatin	12618
		<b>Health, Education, and Welfare Department</b>	
		See Food and Drug Administration.	
		<b>Housing and Home Finance Agency</b>	
		See also Public Housing Administration.	
		NOTICES:	
		Attesting officers; designation	12638

(Continued on next page)

12605

**Immigration and Naturalization Service**

NOTICES:  
Organization; Border Patrol sectors; Spokane, Wash.----- 12633

**Interior Department**

See Fish and Wildlife Service; Land Management Bureau.

**Interstate Commerce Commission**

NOTICES:  
Fourth section applications for relief----- 12640  
Motor carrier alternate route deviation notice; note----- 12640  
Motor carrier applications and certain other proceedings; note----- 12640  
Motor carrier transfer proceedings----- 12640

**Justice Department**

See Immigration and Naturalization Service.

**Labor Department**

See Public Contracts Bureau; Wage and Hour Division.

**Land Management Bureau**

NOTICES:  
Clark, Lemore W.; statement of changes in financial interests... 12633  
Commissioner of Indian Affairs; authority delegation regarding commercial fishing on Red Lake Indian Reservation----- 12633

**RULES AND REGULATIONS:**

Public land orders:  
Arizona; partial revocation of previous order----- 12623  
California; withdrawals for Forest Service recreation areas... 12623  
Oregon:  
Withdrawal for Forest Service recreational areas----- 12622  
Withdrawal for Sport Fisheries and Wildlife Bureau administrative site, and partial revocation of reclamation withdrawal----- 12623  
South Dakota; land withdrawal for use of Army Department flood control----- 12622  
Wyoming; stock driveways:  
Withdrawal----- 12622  
Withdrawals; revocation----- 12621

**Maritime Administration**

NOTICES:  
Alaska Steamship Co.; continuance of bareboat charters on certain Government-owned vessels----- 12633  
List of free world and Polish flag vessels arriving in Cuba since Jan. 1, 1963----- 12633

**Narcotics Bureau**

PROPOSED RULE MAKING:  
Narcotic drugs, regulatory taxes; deletion of certain compounds from oral prescription procedure----- 12625

**Public Contracts Division**

PROPOSED RULE MAKING:  
Certain groups of industries; hearing to determine prevailing minimum wages----- 12625

**Public Housing Administration**

NOTICES:  
Organization; Machine Data Processing Branch----- 12638  
RULES AND REGULATIONS:  
Complaint procedures; equal opportunity in housing----- 12620

**Securities and Exchange Commission**

NOTICES:  
Datamation, Inc.; order canceling hearing and making suspension permanent----- 12638

**RULES AND REGULATIONS:**

Interpretations; maintenance of records of transactions by broker-dealers as underwriters of investment company shares----- 12617  
Organization and practice; miscellaneous amendments----- 12616

**Treasury Department**

See Comptroller of the Currency; Customs Bureau; Narcotics Bureau.

**Wage and Hour Division**

NOTICES:  
Certificates authorizing employment of learners at special minimum rates----- 12639

**Codification Guide**

The following numerical guide is a list of the parts of each title of the Code of Federal Regulations affected by documents published in today's issue. A cumulative list of parts affected, covering the current month to date, appears at the end of each issue beginning with the second issue of the month.

Monthly, quarterly, and annual cumulative guides, published separately from the daily issues, include the section numbers as well as the part numbers affected.

**3 CFR**

PROCLAMATIONS:  
3561----- 12607  
EXECUTIVE ORDERS:  
11128----- 12609

**7 CFR**

301----- 12611

**12 CFR**

208----- 12611

**14 CFR**

71 [New] (2 documents)----- 12612  
151 [New]----- 12612  
507 (4 documents)----- 12613, 12614  
PROPOSED RULES:  
71 [New] (7 documents)--- 12625-12628  
507 (4 documents)----- 12628, 12629

**16 CFR**

13 (3 documents)----- 12614-12616

**PROPOSED RULES:**

403----- 12630  
405----- 12630  
406----- 12631

**17 CFR**

200----- 12616  
201----- 12616  
211----- 12617  
241----- 12617

**19 CFR**

15----- 12617

**21 CFR**

19----- 12617  
121----- 12618  
146----- 12618

**24 CFR**

1500----- 12620

**26 CFR**

PROPOSED RULES:  
151----- 12625

**41 CFR**

PROPOSED RULES:  
50-202----- 12625

**43 CFR**

PUBLIC LAND ORDERS:  
1176 (revoked in part by PLO 3272)----- 12623  
1545 (revoked in part by PLO 3272)----- 12623  
3268----- 12621  
3269----- 12622  
3270----- 12622  
3271----- 12622  
3272----- 12623  
3273----- 12623  
3274----- 12623

**50 CFR**

32----- 12623

# Presidential Documents

## Title 3—THE PRESIDENT

Proclamation 3561

NATIONAL DAY OF MOURNING

By the President of the United States of America

### A Proclamation

To the People of the United States:

John Fitzgerald Kennedy, 35th President of the United States, has been taken from us by an act which outrages decent men everywhere.

He upheld the faith of our fathers, which is freedom for all men. He broadened the frontiers of that faith, and backed it with the energy and the courage which are the mark of the Nation he led.

A man of wisdom, strength, and peace, he moulded and moved the power of our Nation in the service of a world of growing liberty and order. All who love freedom will mourn his death.

As he did not shrink from his responsibilities, but welcomed them, so he would not have us shrink from carrying on his work beyond this hour of national tragedy.

He said it himself: "The energy, the faith, the devotion which we bring to this endeavor will light our country and all who serve it—and the glow from that fire can truly light the world."

Now, therefore, I, Lyndon B. Johnson, President of the United States of America, do appoint Monday next, November 25, the day of the funeral service of President Kennedy, to be a national day of mourning throughout the United States. I earnestly recommend the people to assemble on that day in their respective places of divine worship, there to bow down in submission to the will of Almighty God, and to pay their homage of love and reverence to the memory of a great and good man. I invite the people of the world who share our grief to join us in this day of mourning and rededication.

IN WITNESS WHEREOF, I have hereunto set my hand and caused the Seal of the United States of America to be affixed.

DONE at the City of Washington this twenty-third day of November in the year of our Lord nineteen hundred and sixty-three, and of the Independence of the United States of America the one hundred and eighty-eighth.

LYNDON B. JOHNSON

By the President:

DEAN RUSK,  
*Secretary of State.*

[F.R. Doc. 63-12389; Filed, Nov. 26, 1963; 9:08 a.m.]



**Executive Order 11128**

**CLOSING GOVERNMENT DEPARTMENTS AND AGENCIES ON  
NOVEMBER 25, 1963**

By virtue of the authority vested in me as President of the United States, it is hereby ordered as follows:

1. All Executive departments, independent establishments, and other governmental agencies, including their field services, shall be closed on Monday, November 25, 1963, as a mark of respect for President John Fitzgerald Kennedy.

2. This order shall not apply to those offices and installations, or parts thereof, in the Department of State, the Department of Defense, or other departments, independent establishments, and governmental agencies which the heads thereof determine should remain open for reasons of national security or defense or other public reasons.

LYNDON B. JOHNSON

THE WHITE HOUSE,  
November 23, 1963.

[F.R. Doc. 63-12392; Filed, Nov. 26, 1963; 10:00 a.m.]

# Rules and Regulations

These rules and regulations shall be subject to the approval of the Board of Directors of the Corporation.

(1) The purpose of the Corporation shall be to acquire, own, operate, and manage a business of the kind specified in the Charter of the Corporation.

(2) The Corporation shall have the power to do all things necessary or proper to carry out its purpose, including the power to acquire, own, operate, and manage a business of the kind specified in the Charter of the Corporation.

(3) The Corporation shall have the power to issue and sell shares of its capital stock, and to receive and pay for the same.

(4) The Corporation shall have the power to borrow money, and to issue and sell bonds, notes, or other securities, in order to carry out its purpose.

(5) The Corporation shall have the power to acquire, own, operate, and manage a business of the kind specified in the Charter of the Corporation.

(6) The Corporation shall have the power to acquire, own, operate, and manage a business of the kind specified in the Charter of the Corporation.

(7) The Corporation shall have the power to acquire, own, operate, and manage a business of the kind specified in the Charter of the Corporation.

(8) The Corporation shall have the power to acquire, own, operate, and manage a business of the kind specified in the Charter of the Corporation.

(9) The Corporation shall have the power to acquire, own, operate, and manage a business of the kind specified in the Charter of the Corporation.

(10) The Corporation shall have the power to acquire, own, operate, and manage a business of the kind specified in the Charter of the Corporation.

(11) The Corporation shall have the power to acquire, own, operate, and manage a business of the kind specified in the Charter of the Corporation.

(12) The Corporation shall have the power to acquire, own, operate, and manage a business of the kind specified in the Charter of the Corporation.

(13) The Corporation shall have the power to acquire, own, operate, and manage a business of the kind specified in the Charter of the Corporation.

(14) The Corporation shall have the power to acquire, own, operate, and manage a business of the kind specified in the Charter of the Corporation.

# Rules and Regulations

## Title 7—AGRICULTURE

### Chapter III—Agricultural Research Service, Department of Agriculture

[P.P.C. 615, Revocation]

#### PART 301—DOMESTIC QUARANTINE NOTICES

##### Subpart—Mediterranean Fruit Fly

#### REVOCATION OF ADMINISTRATIVE INSTRUCTIONS DESIGNATING CERTAIN LOCALITIES AS REGULATED AREA

Pursuant to § 301.78-2 of the regulations supplemental to the Mediterranean Fruit Fly Quarantine (7 CFR 301.78-2), under sections 8 and 9 of the Plant Quarantine Act of 1912, as amended (7 U.S.C. 161, 162), administrative instructions issued as 7 CFR 301.78-2a (28 F.R. 7259) effective July 16, 1963, are hereby revoked, effective November 26, 1963. However such instructions shall be deemed to continue in full force and effect for the purpose of sustaining any action or other proceeding with respect to any right that accrued, liability that was incurred, or violation that occurred prior to said date.

(Sec. 9, 37 Stat. 318, 7 U.S.C. 162. Interprets or applies sec. 8, 37 Stat. 318, as amended; 7 U.S.C. 161)

This revocation relieves restrictions by removing from the Mediterranean fruit fly regulated area all portions of Dade County, Florida, heretofore so designated, it having been determined by the Director of the Plant Pest Control Division that adequate eradication measures have been practiced in said localities for a sufficient length of time to eradicate the Mediterranean fruit fly infestation therein and that regulation of such localities is not otherwise necessary under this subpart. Intensive survey and trapping activities have been carried on in the localities, but no Mediterranean fruit flies have been found there for a period of 90 days. Therefore, it is considered safe to release them from regulation. This revocation removes from regulation the only remaining civil divisions retained in the latest revision of the administrative instructions effective July 16, 1963.

The revocation therefore relieves restrictions deemed unnecessary and must be made effective promptly in order to be of maximum benefit to persons wishing to move regulated products from those localities. Accordingly, under section 4 of the Administrative Procedure Act (5 U.S.C. 1003), it is found upon good cause that notice and other public procedure with respect to the foregoing revocation are impracticable and contrary to the public interest, and since the revocation relieves restrictions it may be made effective less than 30 days after publication in the FEDERAL REGISTER.

Done at Washington, D.C., this 20th day of November 1963.

[SEAL]

E. D. BURGESS,  
Director,

Plant Pest Control Division.

[F.R. Doc. 63-12278; Filed, Nov. 26, 1963; 8:45 a.m.]

## Title 12—BANKS AND BANKING

### Chapter II—Federal Reserve System

#### SUBCHAPTER A—BOARD OF GOVERNORS OF THE FEDERAL RESERVE SYSTEM

[Reg. H]

#### PART 208—MEMBERSHIP OF STATE BANKING INSTITUTIONS IN THE FEDERAL RESERVE SYSTEM

##### Application of Investment Securities Regulation to Member State Banks

#### § 208.107 Application of investment securities regulation to member State banks.

(a) *General.* A revision of the Investment Securities Regulation (Part 1 of this title) was issued recently by the Comptroller of the Currency. Under section 9 of the Federal Reserve Act (12 U.S.C. 335) the regulation is applicable to member State banks as well as to national banks, insofar as it conforms to paragraph Seventh of section 5136 of the Revised Statutes (R.S. 5136; 12 U.S.C. 24).

(b) *Provisions of regulation with respect to "exempt securities".* (1) Paragraph Seventh refers to two areas of securities transactions by a bank: (i) Underwriting and dealing, which are grouped as "underwriting" herein, and (ii) investing (called "purchasing for its own account" in the statute).

(2) The statute contains a general prohibition against a member bank (i) underwriting securities or (ii) investing more than 10 per cent of its capital and surplus in the securities of any one obligor. In addition to this 10 per cent limitation, the power of national banks and member State banks to purchase securities for investment is subject to "such limitations and restrictions as the Comptroller of the Currency may by regulation prescribe". The term "investment securities" is defined in paragraph Seventh and is subject to "such further definition \* \* \* as may by regulation be prescribed by the Comptroller".

(3) The statute also provides, however, that "The limitations and restrictions herein contained as to dealing in, underwriting and purchasing for [the bank's] own account, investment securities shall not apply to obligations of the United States, or general obligations of any State or of any political subdivision thereof", or certain other securities. In other words, national banks and member

State banks are legally free (i) to underwrite such "exempt securities" and (ii) to invest therein without regard to the 10 per cent limitation mentioned in this section.

(4) The authority of the Comptroller of the Currency to issue investment regulations pursuant to R.S. 5136 does not include authority to exempt additional kinds of securities from the prohibition against underwriting or the prohibition against investing more than 10 percent of capital and surplus in securities of any one obligor. Despite this, § 1.3 of this title, the Comptroller's recent revision of the Investment Securities Regulation, contains a definition of "public security" and § 1.4 of this title states that "A bank may deal in, underwrite, purchase and sell for its own account a public security subject only to the exercise of prudent banking judgment." The term "public security" is so defined that, in effect, the regulation purports to authorize national banks and member State banks to underwrite, and to purchase without limitation on amount, securities that are not exempted by law from the statutory prohibition against underwriting and against investing in excess of the 10 percent limitation. For example, the terms of the regulation would authorize such banks to underwrite some securities of public corporations that are payable solely out of revenues derived from the operation of a tunnel, turnpike, bridge, or the like, despite the fact that the applicable statute does not exempt such securities from the general prohibition against underwriting by banks.

(5) Since the Comptroller is not authorized by law to expand the category of exempt securities established and described in paragraph Seventh of R.S. 5136, the current regulation does not have the force and effect of law insofar as it attempts to do this. Accordingly, member State banks are informed that, in the opinion of the Board of Governors, the only securities that are exempt from the limitations and restrictions of paragraph Seventh are those specified in R.S. 5136. Unless a particular issue of securities is exempt by virtue of that provision of law, member State banks may not underwrite the issue, and the 10 percent limit is applicable to investments therein. Since so-called "revenue obligations" of the kinds mentioned above, as well as other revenue obligations, are not exempt from the limitations and restrictions of R.S. 5136, it would be unlawful for a member State bank to underwrite such securities or to invest in them in excess of the 10 percent limit.

(c) *Convertible securities.* (1) From time to time corporations issue debentures or similar securities that constitute an obligation to pay a specified dollar amount of principal (as well as interest) and in addition give the holder an option to convert the security into a specified number of shares of the corpo-

ration's stock. When the market value of the stock into which such a debenture is convertible is substantially less than the face value of the debenture, the debenture ordinarily will sell at a price that reflects principally its value as a corporate obligation, without regard to the conversion option. However, the market value of the stock sometimes increases to such an extent that the shares into which a debenture is convertible have a market value that is much greater than the face value of the debenture. For example, a number of convertible debentures traded on the New York Stock Exchange sell at prices of \$2,000, \$3,000, or more, for securities with a face value of \$1,000. These prices approximate very closely the current market value of the shares of stock for which the convertible may be exchanged at the holder's option.

(2) A question has arisen as to the circumstances in which a member State bank may purchase convertible debentures for its investment portfolio under the provisions of the Investment Securities Regulation of the Comptroller of the Currency, as recently revised.

(3) Section 1.3(b) of this title defines "investment security" to exclude securities "which are predominantly speculative in nature", so that, under R.S. 5136 and the regulation, the purchase of "predominantly speculative" securities is not permissible. When the market price of a convertible debenture is far in excess of its face value because of the conversion feature, and its price fluctuations parallel the fluctuations in the price of the stock into which it is convertible, the debenture is necessarily speculative. Market conditions may induce price fluctuations that may have no relationship to the quality of the debenture or even of the particular stock into which it can be converted.

(4) Accordingly, it would appear that a bank is prohibited from purchasing convertible debentures in the circumstances described. However, uncertainty as to this matter could arise from the terms of § 1.10 of this title (Comptroller's Revised Regulation), which might be read as indicating that a bank may purchase convertible securities generally, provided that the cost of such a security is written down promptly "to an amount which represents the investment value of the security considered independently of the conversion feature".

(5) Quite apart from questions of interpretation of the revised regulation, however, it is to be noted that the law itself (paragraph Seventh of R.S. 5136) in effect forbids national banks and member State banks to purchase "any shares of stock of any corporation". When the market price of a convertible security reaches 200 percent or 300 percent of its face value due to a rise in the price of the related stock, purchase of the convertible security is, for practical purposes, equivalent to the purchase of the stock it represents.

(6) In the light of these statutory and regulatory provisions, it is the position of the Board of Governors that a member State bank may not lawfully invest in a convertible security whose price exceeds, by more than an insignificant

amount, the investment value of the obligation, considered independently of the conversion feature. Adherence to this principle will avoid violations of the statute and regulation that would occur if a bank were to purchase convertible securities in such circumstances that the security necessarily would be "predominantly speculative in nature", for the reasons described, and the transaction would be tantamount to a purchase of corporate stock.

(12 U.S.C. 248(1). Interprets 12 U.S.C. 24, 335)

Dated at Washington, D.C., this 14th day of November 1963.

BOARD OF GOVERNORS OF THE  
FEDERAL RESERVE SYSTEM,  
[SEAL] MERRITT SHERMAN,  
Secretary.

[F.R. Doc. 63-12282; Filed, Nov. 26, 1963;  
8:45 a.m.]

## Title 14—AERONAUTICS AND SPACE

### Chapter I—Federal Aviation Agency

#### SUBCHAPTER E—AIRSPACE [NEW]

[Airspace Docket No. 63-WA-45]

### PART 71—DESIGNATION OF FEDERAL AIRWAYS, CONTROLLED AIRSPACE, AND REPORTING POINTS [NEW]

#### Alteration of Control Area and Reporting Points

On September 14, 1963, a notice of proposed rule making was published in the FEDERAL REGISTER (28 F.R. 9993) stating that the Federal Aviation Agency proposed to alter Control 1447 and redesignate the Brim and Catfish Intersections.

Interested persons were afforded an opportunity to participate in the rule making through submission of comments. All comments received were favorable.

The substance of the proposed amendments having been published and for the reasons stated herein and in the notice, the following actions are taken:

1. In § 71.163 (27 F.R. 220-55, November 10, 1962), Control 1447 is amended to read:

#### Control 1447.

That airspace southwest of New Orleans, La., bounded by a line beginning at latitude 29°22'30" N., longitude 91°05'00" W., to latitude 29°15'00" N., longitude 91°05'00" W., to latitude 29°15'00" N., longitude 90°15'00" W., to latitude 28°15'00" N., longitude 90°15'00" W., to latitude 28°15'00" N., longitude 92°21'45" W., to point of beginning, excluding the portion below 2,500 feet MSL.

2. In § 71.209 (27 F.R. 220-172, November 10, 1962), "Brim INT: INT 223° bearing New Orleans, La., RBN, 113° bearing Galveston, Tex., RBN" is deleted and "Brim INT: INT 227° Grand Isle, La., RBN, 109° bearing Galveston, Tex., RBN." is substituted therefor. "Catfish INT: INT 217° bearing New Orleans, La., RBN, 112° bearing Galveston, Tex., RBN." is deleted and "Catfish INT: INT 220° Grand Isle, La., RBN, 108° bearing Galveston, Tex., RBN." is substituted therefor.

These amendments shall become effective 0001 e.s.t., January 9, 1964.

(Sec. 307(a), 1110, 72 Stat. 749, 800; 49 U.S.C. 1348 and 1510, E.O. 10854, 27 F.R. 9565)

Issued in Washington, D.C., on November 18, 1963.

MICHAEL J. BURNS,  
Acting Chief,  
Airspace Utilization Division.

[F.R. Doc. 63-12300; Filed, Nov. 26, 1963;  
8:48 a.m.]

[Airspace Docket No. 63-EA-65]

### PART 71—DESIGNATION OF FEDERAL AIRWAYS, CONTROLLED AIRSPACE, AND REPORTING POINTS [NEW]

#### Alteration of Federal Airways and Designation of Reporting Point

On August 28, 1963, a notice of proposed rule making was published in the FEDERAL REGISTER (28 F.R. 9440) stating that the Federal Aviation Agency proposed to amend the Federal Aviation Regulations by altering VOR Federal airway No. 226 between Ellwood City, Pa., and Williamsport, Pa., altering VOR Federal airway No. 804 between Williamsport, Pa., and Clarion, Pa., and designating the Keating VOR as a reporting point in the low altitude airway structure.

Interested persons were afforded an opportunity to participate in the rule making through submission of comments. All comments received were favorable.

In consideration of the foregoing, the following actions are taken:

1. Section 71.123 (27 F.R. 220-6 November 10, 1962) is amended as follows:

a. In V-226 "to Keating, Pa. From Williamsport, Pa., via" is deleted and "via Clarion, Pa.; INT of Clarion 086° and Keating, Pa., 265° radials; Keating; Williamsport, Pa.;" is substituted therefor.

b. In V-804 "INT of Williamsport 246° and Keating, Pa., 099° radials; Keating; Fitzgerald, Pa.;" is deleted and "Keating, Pa.; INT of Keating 265° and Clarion, Pa., 086° radials;" is substituted therefor.

2. Section 71.203 (27 F.R. 220-157, November 10, 1962) is amended by adding Keating, Pa.

These amendments shall become effective 0001 e.s.t. January 9, 1964.

(Sec. 307(a), 72 Stat. 749; 49 U.S.C. 1348)

Issued in Washington, D.C., on November 18, 1963.

MICHAEL J. BURNS,  
Acting Chief,  
Airspace Utilization Division.

[F.R. Doc. 63-12301; Filed, Nov. 26, 1963;  
8:49 a.m.]

#### SUBCHAPTER I—AIRPORTS [NEW]

[Reg. Docket No. 1696; Amdt. 151-3]

### PART 151—FEDERAL AID TO AIRPORTS [NEW]

#### In-Runway Lighting

The purpose of this amendment is to set forth the conditions under which in-



stallation of in-runway lighting will be required as part of an airport project. This action is taken on the basis of rule making Notice No. 63-16, dated April 10, 1963, 28 F.R. 3733.

The majority of the comments received in response to the notice generally approved the proposed change. The Air Line Pilots Association urged a rearrangement of wording to reflect a change in approach. It urged that in-runway lighting be assumed to be a requirement at all airports where it is necessary to conduct instrument approaches and that special studies be conducted only at those very unusual and relatively few locations in the United States where the weather is such that instrument approaches are almost never contemplated. However, the change conforms the regulation more closely to section 9(d) of the Federal Airport Act as amended by Public Law 87-255, which contemplates that the Administrator will make a determination whether in-runway lighting is required for the safe and efficient use by aircraft of particular airports.

Republic Aviation Corporation commented that it would be desirable to limit FAA's prerogative to require in-runway lighting in connection with any airport development project, even those projects which are largely or wholly unrelated to the safe and efficient use of the airport. This suggestion was not adopted because the overriding concern of FAA is whether in-runway lighting is necessary for the safety of operations at the airport regardless of the type of airport development proposed for the project.

Language improvements were made in subdivisions (a) to (d) of § 151.13(b) (2)(i) with respect to the requirement for in-runway lighting in cases where FAA has programed the installation of a precision approach system. The revised language expresses clearly that in these instances the requirement applies only where FAA programs the installation with funds already appropriated by the Congress.

On the occasion of this amendment an inadvertent error of designation is being corrected by redesignating present paragraphs (c) and (d) of § 151.13 as subparagraphs (3) and (4) of paragraph (b). These paragraphs are, of course, subject to the introductory statement of paragraph (b).

This amendment is made under the authority of section 9 of the Federal Airport Act, as amended (49 U.S.C. 1108).

In consideration of the foregoing, Part 151 [New] of the Federal Aviation Regulations (14 CFR Part 151 [New]) is amended, effective November 26, 1963, by—

1. Amending § 151.13(b) (2) to read as follows:

§ 151.13 Federal-aid Airport Program; policy affecting landing aid requirements.

\* \* \* \* \*

(b) \* \* \*  
(2) In-runway lighting is required as part of a project:

(i) If the project includes:

(a) Construction of a new runway designated by the FAA as an instrument landing runway for which the installation of an IFR precision approach system including ALS and ILS, has been programed by the FAA with funds then available therefor;

(b) An extension of 3,000 feet or more (usable for landing purposes) of the approach end of a designated instrument landing runway equipped, or programed by the FAA, with funds then available therefor, to be equipped, with an IFR precision approach system including ALS and ILS;

(c) Reconstruction of a designated instrument landing runway equipped, or programed by the FAA, with funds then available therefor, to be equipped with an IFR precision approach system including ALS and ILS, if the reconstruction requires the closing of the runway; or

(d) Any other airport development on an airport whose designated instrument landing runway is equipped, or programed by the FAA, with funds then available therefor, to be equipped with an IFR precision approach system including ALS and ILS; and

(ii) Only if a study of the airport shows that in-runway lighting is required for the safe and efficient use of the airport by aircraft, after the Administrator considers the following:

(a) The type and volume of flight activity;

(b) Other existing or planned navigational aids;

(c) Airport environmental factors such as local weather conditions and adjacent geographic profiles;

(d) Approach and departure paths;

(e) Effect on landing and takeoff minima; and

(f) In the case of projects under paragraph (b) (2) (i) (d) of this section, whether installing in-runway lighting requires closing the runway for so long a time that the adverse effect on safety of its closing would outweigh the contribution to safety that would be gained by the in-runway lights or whether it would unduly interfere with the efficiency of aircraft operations.

\* \* \* \* \*

2. Redesignating present paragraphs (c) and (d) of § 151.13 as subparagraphs (3) and (4), respectively, and deleting their respective paragraph headings *High intensity runway lighting and Runway distance markers.*

Issued in Washington, D.C., on November 19, 1963.

N. E. HALABY,  
Administrator.

[F.R. Doc. 63-12302; Filed, Nov. 26, 1963; 8:49 a.m.]

Chapter III—Federal Aviation Agency

SUBCHAPTER C—AIRCRAFT REGULATIONS

[Reg. Docket No. 2075; Amdt. 650]

PART 507—AIRWORTHINESS DIRECTIVES

General Dynamics Models 340 and 440 Aircraft

Amendment 562, 28 F.R. 4554, AD 63-10-3, requires inspection of the wing skin and repair of any cracks on General Dynamics Models 340 and 440 aircraft. A request to substitute the use of radiographic inspections in lieu of the visual inspections required has revealed that the AD makes no provision for any other acceptable method of inspection. Therefore, Amendment 562 is being revised to specify any FAA engineering approved inspection method that will assure detection of the wing skin cracks.

Since this amendment is relieving in nature and imposes no additional burden on any person, notice and public procedure hereon are unnecessary, and the amendment may be made effective upon publication in the FEDERAL REGISTER.

In consideration of the foregoing, and pursuant to the authority delegated to me by the Administrator (25 F.R. 6489), § 507.10(a) of Part 507 (14 CFR Part 507), is amended as follows:

Amendment 562, 28 F.R. 4554, AD 63-10-3, Models 340 and 440 aircraft, is amended by adding the following new paragraph (j) to read:

(j) Any FAA engineering approved inspection method for detection of the wing lower skin cracks may be substituted for the cleaning and visual inspection specified in paragraphs (a), (b), (c), and (e).

This amendment shall become effective November 26, 1963.

(Secs. 313(a), 601, 603; 72 Stat. 752, 775, 776; 49 U.S.C. 1354(a), 1421, 1423)

Issued in Washington, D.C., on November 20, 1963.

W. LLOYD LANE,  
Acting Director,  
Flight Standards Service.

[F.R. Doc. 63-12296; Filed, Nov. 26, 1963; 8:48 a.m.]

[Reg. Docket No. 1962; Amdt. 647]

PART 507—AIRWORTHINESS DIRECTIVES

Curtiss-Wright Models C634S-C400 Through -C500 Series Propellers

A proposal to amend Part 507 of the Regulations of the Administrator to include an airworthiness directive requiring replacement of the threaded-type brake assemblies with brake assemblies having bolted retention on Curtiss-Wright Models C634S-C400 through -C500 Series propellers was published in 28 F.R. 10494.

Interested persons have been afforded an opportunity to participate in the making of the amendment. No objections were received.

In consideration of the foregoing, and pursuant to the authority delegated to me by the Administrator (25 F.R. 6489), § 507.10(a) of Part 507 (14 CFR Part 507), is hereby amended by adding the following new airworthiness directive:

**CURTISS-WRIGHT.** Applies to all Models C634S-C400 through -C499 and C634S-C500 through -C599 Series propellers equipped with P/N 142080-1 brake assemblies. (These propellers may be found installed on such aircraft as Lockheed Models 749 and 1049.)

Compliance required within 100 hours' time in service after the effective date of this AD. There have been failures of P/N 142080-1, threaded-type brake assemblies, causing the propellers to malfunction. To correct this unsafe condition, the following shall be accomplished:

Replace P/N 142080-1 brake assemblies with P/N's 149252-1, 152908-2, or 161462-2 brake assemblies.

(Curtiss Service Bulletins Nos. C-14 and C-32 and Parts Bulletins C-52, C-67, C-80 and C-90 cover this same subject.)

This amendment shall become effective December 27, 1963.

(Secs. 313(a), 601, 603; 72 Stat. 752, 775, 776; 49 U.S.C. 1354(a), 1421, 1423)

Issued in Washington, D.C., on November 19, 1963.

W. LLOYD LANE,  
Acting Director,  
Flight Standards Service.

[F.R. Doc. 63-12297; Filed, Nov. 26, 1963; 8:48 a.m.]

[Reg. Docket No. 2074; Amdt. 649]

#### PART 507—AIRWORTHINESS DIRECTIVES

##### Piper Models PA-23 and PA-23-160 Series Aircraft

There have been several incidents of the rudder trim tab control rod breaking in flight at the forward hooked end on Piper Models PA-23 and PA-23-160 Series aircraft. In one instance this rod became disconnected due to the loss or absence of the retaining cotter pin. To correct these unsafe conditions an airworthiness directive is being issued to require inspection of the rudder trim tab control rod assembly for cracks and excessive wear, and the installation of a roll pin and safety wire instead of the present cotter pin retainer.

As a situation exists which demands immediate action in the interest of safety, it is found that notice and public procedure hereon are impracticable and good cause exists for making this amendment effective upon publication in the FEDERAL REGISTER.

In consideration of the foregoing, and pursuant to the authority delegated to me by the Administrator (25 F.R. 6489), § 507.10(a) of Part 507 (14 CFR Part 507), is hereby amended by adding the following new airworthiness directive:

**PIPER.** Applies to all Models PA-23 and PA-23-160 aircraft.

Compliance required within the next 50 hours' time in service after the effective date

of this AD, unless already accomplished within the past 50 hours' time in service. Every 100 hours' time in service thereafter comply with paragraphs (b), (c), and (d).

Several failures of the rudder trim tab actuating rod, Piper P/N 17271-00, through the bend radius of the forward hooked end and a disconnection due to a lost cotter pin have resulted in free trim tabs oscillating the rudder. Therefore, the following must be accomplished:

(a) Remove the rudder trim tab control rod assembly from the aircraft.

(b) Visually inspect for cracks in the area of the hooked end using a magnifying lens of at least 10-power.

(c) Check the hooked end for wear in excess of 0.040 inch in the area of contact with the jackscrew.

(d) Rudder trim tab control rods with cracks, or wear in excess of 0.040 inch shall be replaced before further flight.

(e) Redrill the cotter pin hole in the hooked end to 0.081 inch-diameter and re-install the rudder trim tab control rod assembly using a roll pin, Piper P/N 480728, and 0.032 inch-diameter steel safety wire, in lieu of the cotter pin.

(Piper Service Letter No. 407, dated October 4, 1963, which pertains to this same subject, outlines and illustrates inspection and installation methods.)

This amendment shall become effective November 26, 1963.

(Secs. 313(a), 601, 603; 72 Stat. 752, 775, 776; 49 U.S.C. 1354(a), 1421, 1423)

Issued in Washington, D.C., on November 20, 1963.

W. LLOYD LANE,  
Acting Director,  
Flight Standards Service.

[F.R. Doc. 63-12298; Filed, Nov. 26, 1963; 8:48 a.m.]

[Reg. Docket No. 2043; Amdt. 648]

#### PART 507—AIRWORTHINESS DIRECTIVES

##### Vertol Model 107-II Helicopters

Pursuant to the authority delegated to me by the Administrator (25 F.R. 6489), an airworthiness directive was adopted on November 1, 1963, and made effective immediately because of the safety emergency involved as to all known United States operators of Vertol Model 107-II helicopters. The directive requires inspection and replacement of the quill shafts and collector gears.

Since it was found that immediate corrective action was required in the interest of safety, notice and public procedure thereon was impracticable and contrary to the public interest and good cause existed for making the airworthiness directive effective immediately as to all known U.S. operators of Vertol Model 107-II helicopters by individual telegrams dated November 1, 1963. These conditions still exist and the airworthiness directive is hereby published in the FEDERAL REGISTER as an amendment to § 507.10(a) of Part 507 (14 CFR Part 507), to make it effective as to all persons.

**VERTOL.** Applies to all Model 107-II helicopters, serial numbers 2 and up.

Compliance required before further flight and every 120 hours' time in service thereafter, except that compliance for spare mix and aft transmission assemblies shall be prior to installation on certificated aircraft.

As a result of a fatigue failure of the aft rotor transmission quill shaft, P/N 107D2067-1, accomplish the following:

(a) Remove aft transmission assembly P/N 107D2010, separate mix box P/N 107D2003 and inspect the mix box and aft transmission in accordance with Vertol Service Bulletin No. 107-113 dated October 28, 1963. Mix box or aft transmission assemblies which exceed the envelope of tolerances established in Figure 2 of Vertol Service Bulletin No. 107-113 dated October 28, 1963, shall be replaced before further flight.

(b) Remove the quill shaft in accordance with the 107-5 Overhaul Manual, Chapter 62-10-2.

(1) Retire from service all quill shafts P/N 107D2067-1 with a total time in service of 120 hours or more.

(2) Quill shafts with less than 120 hours' total time in service may be continued in service until the accumulation of 120 hours provided the shafts satisfactorily pass the inspection specified in Vertol Service Bulletin No. 107-113 dated October 28, 1963. Replace before further flight quill shafts which are cracked or which have a wear step on the flank of the spline.

(c) Inspect the internal splines of the input pinion and collector gears for wear. Replace before further flight gears which have a wear step on the flank of the spline.

(d) Inspect holes in oil jets P/N 107D2268-1 and P/N 107D2214-1 to determine that they are free and clear.

(Vertol Service Bulletin No. 107-113 dated October 28, 1963, covers this same subject.)

This amendment shall become effective upon publication in the FEDERAL REGISTER for all persons except those to whom it was made effective immediately by telegram dated November 1, 1963.

(Secs. 313(a), 601, 603; 72 Stat. 752, 775, 776; 49 U.S.C. 1354(a), 1421, 1423)

Issued in Washington, D.C., on November 19, 1963.

W. LLOYD LANE,  
Acting Director,  
Flight Standards Service.

[F.R. Doc. 63-12299; Filed, Nov. 26, 1963; 8:48 a.m.]

## Title 16—COMMERCIAL PRACTICES

### Chapter I—Federal Trade Commission

[Docket C-616]

#### PART 13—PROHIBITED TRADE PRACTICES

##### Kiwi Polish Company, Proprietary, Ltd.

Subpart—Discriminating in price under Sec. 2, Clayton Act—Payment for services or facilities for processing or sale under 2(d) : § 13.824 *Advertising expenses*; § 13.825 *Allowances for services or facilities*.

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46. Interpret or apply sec. 2, 49 Stat. 1526; 15 U.S.C. 13) [Cease and desist order, The Kiwi Polish Company, Proprietary, Ltd., Pottstown, Pa., Docket C-616, Nov. 5, 1963]

Consent order requiring the American Division of an Australian corporate manufacturer of a wide variety of shoe polishes and related products to cease violating section 2(d) of the Clayton Act by such practices as paying Walgreen Drug Company during a five year

period—in excess of \$5,000.00 for corporate advertising of its products and paying Cannon Shoe Company approximately \$1,675 during a two-year period to be passed on to Cannon's retail sales personnel as special incentives to promote sales of Kiwi products while not making comparable payments available to some 68 competitors of Walgreen in Chicago, and to all its customers competing with Cannon.

The order to cease and desist, including further order requiring report of compliance therewith, is as follows:

*It is ordered,* That respondent The Kiwi Polish Company, Proprietary Ltd., a corporation, and its officers, employees, agents and representatives, directly or through any corporate or other device, in connection with the distribution, sale or offering for sale of shoe polish and related products in commerce, as "commerce" is defined in the amended Clayton Act, do forthwith cease and desist from: Paying or contracting for the payment of an allowance or anything of value to, or for the benefit of, any customer as compensation or in consideration for any services or facilities furnished by or through such customer in connection with the handling, offering for sale, sale or distribution of such products sold or offered for sale by respondent unless such payment or other consideration is made available on proportionally equal terms to all of respondent's other customers competing with such favored customer in the distribution of such products.

*It is further ordered,* That the respondent herein shall, within sixty (60) days after service upon it of this order, file with the Commission a report in writing setting forth in detail the manner and form in which it has complied with this order.

Issued: November 5, 1963.

By the Commission.

[SEAL] JOSEPH W. SHEA,  
Secretary.

[F.R. Doc. 63-12304; Filed, Nov. 26, 1963;  
8:49 a.m.]

[Docket C-614]

**PART 13—PROHIBITED TRADE PRACTICES**

**Rich Plan Corp. and Rich Plan of New Orleans, Inc.**

Subpart—Advertising falsely or misleadingly: § 13.15 *Business status, advantages, or connections*; § 13.15-270 *Size and extent*; § 13.75 *Free goods or services*; § 13.155 *Prices*; § 13.155-15 *Comparative*. Subpart—furnishing means and instrumentalities of misrepresentation or deception: § 13.1055 *Furnishing means and instrumentalities of misrepresentation or deception*. Subpart—Neglecting, unfairly or deceptively, to make material disclosure: § 13.1857 *Instruments' sale to finance companies*.\*

\*New.

**§ 13.1895 Scientific or other relevant facts.**

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46. Interpret or apply sec. 5, 38 Stat. 719, as amended; 15 U.S.C. 45) [Cease and desist order, Rich Plan Corporation (Dallas, Tex.), et al., Docket C-614, Oct. 31, 1963]

**In the Matter of Rich Plan Corporation, a Corporation, and Rich Plan of New Orleans, Inc., a Corporation**

Consent order requiring Dallas, Tex., operators of their so-called "Rich Plan" for selling freezers and food through nine divisions in Texas, Louisiana, Florida, Oklahoma and Arizona, under which they licensed some 141 dealers to sell freezers and food under their supervision, to cease representing falsely—in advertising in newspapers and magazines, in circulars, brochures, canned sales talk furnished dealers and otherwise—that purchasers of their "Plan" could buy both food and freezer for what they had been paying for food alone, would save enough on food purchases to pay for the freezer and would receive the freezer free, and that they had representatives throughout the country who would give buyers continued service; and to cease inducing customers to sign negotiable instruments in connection with purchases without informing them when such instruments were to be sold to finance companies or other commercial institutions.

The order to cease and desist, including further order requiring report of compliance therewith, is as follows:

**PART I**

*It is ordered,* That respondent Rich Plan Corporation, a corporation, and its officers, and respondent Rich Plan of New Orleans, Inc., a corporation, and its officers, and respondents' agents, representatives and employees, directly or through any corporate or other device, in connection with the offering for sale, sale or distribution of freezers, food or freezer food plans in commerce, as "commerce" is defined in the Federal Trade Commission Act, do forthwith cease and desist from:

1. Representing directly or by implication that:
  - a. Purchasers of the freezer food plan will receive the same amount of food and a freezer for the same or less money than the purchasers have been paying for food alone.
  - b. Purchasers of the freezer food plan will save enough money on the purchase of the food to pay for the freezer.
  - c. Purchasers of the freezer food plan will receive a freezer free if they subscribe to the freezer food plan.
  - d. Purchasers of the freezer food plan of respondent Rich Plan Corporation will have continued service regardless of the area or part of the country to which such purchasers may move.
2. Misrepresenting in any manner the areas in which service under respondents' freezer food plan is available.
3. Misrepresenting in any manner the savings realized by the purchasers of a freezer food plan, freezer, or food.

4. Inducing individuals to sign any negotiable instrument in connection with a freezer or food plan if said instrument is to be sold to a finance company or other commercial institution unless it is clearly and conspicuously stated on the face of said instrument that it is to be sold to a finance company or other commercial institution and that the payer or payers thereof will be obligated to make full payment on said instrument without regard to any personal defense that said payer or payers could assert against respondents.

**PART II**

*It is further ordered,* That respondent Rich Plan Corporation, a corporation, and its officers, and respondent Rich Plan of New Orleans, Inc., a corporation, and its officers, and respondents' agents, representatives and employees, directly or through any corporate or other device, in connection with the offering for sale, sale or distribution of food or any purchasing plan involving food do forthwith cease and desist from:

1. Disseminating, or causing to be disseminated, any advertisement by means of the United States mails or by any means in commerce, as "commerce" is defined in the Federal Trade Commission Act, which advertisement contains any of the representations or misrepresentations prohibited in Paragraphs 1 through 3 of Part I of this order.
2. Disseminating, or causing the dissemination of any advertisement, by any means, for the purpose of inducing, or which is likely to induce, directly or indirectly, the purchase of any food, or any purchasing plan involving food, in commerce, as "commerce" is defined in the Federal Trade Commission Act, which advertisement contains any of the representations or misrepresentations prohibited in Paragraphs 1 through 3 of Part I of this order.

**PART III**

*It is further ordered,* That respondent Rich Plan Corporation, a corporation, and its officers, and respondent Rich Plan of New Orleans, Inc., a corporation, and its officers, and respondents' agents, representatives and employees, directly or through any corporate or other device, in connection with the offering for sale, sale or distribution of freezers, food or freezer food plans in commerce, as "commerce" is defined in the Federal Trade Commission Act, do forthwith cease and desist from:

1. Furnishing or placing in the hands of others, advertising, canned sales talk, or other materials by and through which they may mislead or deceive the public as prohibited in Paragraphs 1 through 3 of Part I of this order.
  2. Transmitting, orally or otherwise, any information to others containing any of the representations or misrepresentations prohibited by Paragraphs 1 through 3 of Part I of this order.
- It is further ordered,* That the respondents herein shall, within sixty (60) days after service upon them of this order, file with the Commission a report in

writing setting forth in detail the manner and form in which they have complied with this order.

Issued: October 31, 1963.

By the Commission.

[SEAL] JOSEPH W. SHEA,  
Secretary.

[F.R. Doc. 63-12305; Filed, Nov. 26, 1963;  
8:49 a.m.]

[Docket C-615]

### PART 13—PROHIBITED TRADE PRACTICES

#### Sealy, Inc.

Subpart—Advertising falsely or misleadingly: § 13.95 *Identity of product*; § 13.155 *Prices*; § 13.155-45 *Fictitious marking*; § 13.170 *Qualities or properties of product or service*; § 13.170-22 *Corrective, orthopedic, etc.*; § 13.175 *Quality of product or service*; § 13.235 *Source or origin*; § 13.235-20 *Doctor's design, supervision, manufacture, etc.*; § 13.255 *Surveys*. Subpart—Furnishing means and instrumentalities of misrepresentation or deception: § 13.1055 *Furnishing means and instrumentalities of misrepresentation or deception*. Subpart—Using misleading name—Goods: § 13.2325 *Qualities or properties*.

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46. Interpret or apply sec. 5, 38 Stat. 719, as amended; 15 U.S.C. 45) [Cease and desist order, Sealy, Incorporated, Chicago, Ill., Docket C-615, Nov. 1, 1963]

Consent order requiring an association of 30 independent concerns licensed to manufacture and sell bedding products under the Sealy trade name and trade mark in exclusive territories throughout the United States, which conducted nationally advertised sales promotions of Sealy products through publications of national circulation and television broadcasts and by furnishing advertising material to said licensees for distribution to retail dealers, to cease representing falsely that in their "81st Anniversary Sale" their regular mattress and box spring combinations were reduced \$20; that their "Posturepedic" mattress was specially designed to assure correct posture during sleep and would prevent or correct posture defects and specific body deformities and accorded with recommendations of orthopedic authorities as to design for such deformities; and that professional shoppers from Willmark Research Corporation compared the advertised mattress with competing products and found it to be the best buy at the price.

The order to cease and desist, including further order requiring report of compliance therewith, is as follows:

*It is ordered*, That respondent Sealy, Incorporated, a corporation, and its officers, agents, representatives and employees, directly or through any corporate or other device, in connection with the offering for sale, sale or distribution of mattresses, box springs, bedding products or any other articles of merchandise in commerce as "commerce" is defined in

the Federal Trade Commission Act, do forthwith cease and desist from:

#### 1. Representing, directly or indirectly:

(a) That any savings from the usual and customary retail selling price of any of said products are afforded the purchasers thereof where the product offered for sale at a stated reduced price is not the selfsame product as that offered for sale at the higher retail price from which the saving is claimed; or misrepresenting, in any manner, the savings afforded purchasers of respondent's said products.

(b) That the usual and customary retail selling price of any of said products has been reduced where the product offered for sale at the purported reduced price is not the selfsame product as that which had been sold at said higher price.

(c) That any of said products is the selfsame product as any other product or is identical in any respect to any other product unless respondent establishes that such is the fact.

(d) That an independent research firm has evaluated or appraised any Sealy product, that said research firm has compared such product with competitors' products or that the said research firm has determined the Sealy product to be of a higher value or of better quality than competitors' products unless such services were performed by such research firm and such evaluations were actually afforded.

(e) That said products have been specially designed and constructed to afford and do in fact afford correct posture during sleep and are capable of preventing or correcting or of contributing materially to the prevention or correction of posture defects and have been specially designed and constructed so as to prevent or afford substantial relief with respect to a specific body deformity or deformities and accord with recommendations of orthopedic authorities respecting design and construction for such deformity or deformities, unless respondent establishes that such is the fact.

(f) That the use of their mattresses will relieve or prevent backaches unless it is clearly and conspicuously disclosed in immediate conjunction with such statement or representation that such relief or prevention will be afforded only to users whose backaches result from using a too soft mattress.

2. Using the brand name "Posturepedic" or any terms of similar import or meaning, in conjunction with any other words, expressions or illustrations implying preventive, corrective or curative properties for postural defects or any other body deformities, in connection with respondent's "Posturepedic" mattress or box spring or any mattress or box spring of similar construction and design or any other stock mattress or box spring.

3. Furnishing or otherwise placing in the hands of licensees, retailers or dealers in said products the means and instrumentalities by and through which they may mislead or deceive the public in the manner or as to the things hereinabove prohibited.

*It is further ordered*, That the respondent herein shall, within sixty (60) days after service upon it of this order, file with the Commission a report in writing setting forth in detail the manner and form in which it has complied with this order.

Issued: November 1, 1963.

By the Commission.

[SEAL] JOSEPH W. SHEA,  
Secretary.

[F.R. Doc. 63-12306; Filed, Nov. 26, 1963;  
8:50 a.m.]

## Title 17—COMMODITY AND SECURITIES EXCHANGES

### Chapter II—Securities and Exchange Commission

[Release 33-4654, etc.]

#### PART 200—ORGANIZATION; CONDUCT AND ETHICS; AND INFORMATION AND REQUESTS

##### PART 201—RULES OF PRACTICE

###### Miscellaneous Amendments

The Securities and Exchange Commission has amended Article 30-3(b), Subpart A, of its Statement of Organization; Conduct and Ethics; and Information and Requests (17 CFR 200.30-3(b)) to provide for delegation by the Commission to the Director of the Division of Trading and Markets of the functions of granting and denying applications of non-resident broker-dealers for time extensions for filing reports.

In addition Rule 27(b) of the Commission's rules of practice (17 CFR 201.27(b)) has been amended to provide that a petition for review by the Commission may be made of a determination at a delegated level pursuant to the above-described delegation.

The action of the Commission follows:

I. Section 200.30-3 is amended by the addition of a new subparagraph (5) to the end of paragraph (b). As so amended, § 200.30-3(b)(5) reads as follows:

§ 200.30-3 Delegation of authority to Director of Division of Trading and Markets.

\* \* \* \* \*

(b) With respect to the Securities Exchange Act of 1934, 15 U.S.C. 78a, et seq.:

\* \* \* \* \*

(5) Pursuant to Rule 17a-5(d), § 240.17a-5(d) of this chapter, to consider applications, by broker-dealers who are non-residents of the United States, for extensions of time within which to file reports required by Rule 17a-5, § 240.17a-5, and to grant, and to authorize the issuance of orders denying, such applications.

\* \* \* \* \*

II. Paragraph (b) of § 201.27 is amended (i) by redesignating subparagraph (3) as (4), and deleting from it the words "granting and"; and (ii) by add-

ing a new subparagraph (3). As so amended, § 201.27(b) (3) and (4) reads as follows:

§ 201.27 Review by the Commission of determinations at a delegated level.

(b) *Petition for review; when available.*

(3) Article 30-3(b) (5), § 200.30-3(b) (5) of this chapter, regarding the denying of applications by brokers and dealers who are non-residents of the United States for time extensions for filing the reports indicated in Article 30-3(b) (5).

(4) Article 30-4(c), § 200.30-4(c) of this chapter, regarding the denying of applications by brokers and dealers for time extensions for filing the reports indicated in Article 30-4(c).

(Secs. 19, 23, 48 Stat. 85, 901, as amended; sec. 20, 49 Stat. 833, sec. 319, 53 Stat. 1173, secs. 38, 211, 54 Stat. 841, 855, as amended, 15 U.S.C. 77s, 77sss, 78w, 79t, 80a-37, 80b-1; Act of August 20, 1962, 76 Stat. 394)

The Commission finds that the foregoing amendments involve matters of agency organization or procedure and that notice and subsequent procedure pursuant to subsections 4 (a) and (b) of the Administrative Procedure Act are not required. The Commission also finds that the provisions of subsection 4(c) of the Administrative Procedure Act regarding postponement of the effective date are inapplicable inasmuch as this is not a substantive rule.

Accordingly, the foregoing action, which was taken pursuant to Public Law No. 87-592, 76 Stat. 394, becomes effective November 15, 1963.

By the Commission.

[SEAL] NELLYE A. THORSEN,  
Assistant Secretary.

NOVEMBER 15, 1963.

[F.R. Doc. 63-12321; Filed, Nov. 26, 1963; 8:52 a.m.]

[Release 34-7169, AS-98]

**PART 211—INTERPRETATIVE RELEASES RELATING TO ACCOUNTING MATTERS (ACCOUNTING SERIES RELEASES)**

**PART 241—INTERPRETATIVE RELEASES RELATING TO THE SECURITIES EXCHANGE ACT OF 1934 AND GENERAL RULES AND REGULATIONS THEREUNDER**

**Maintenance of Records of Transactions by Broker-Dealers as Underwriters of Investment Company Shares**

It has come to the attention of the Commission that some broker-dealers who act as underwriters of investment company shares do not record on their books and records transactions arising from the sale and redemption by them of such shares. Such transactions should be recorded in a separate account for each customer including each

investment company and each broker-dealer distributing or redeeming such shares. Such transactions may not properly be recorded in the "fail" records in lieu of maintaining separate accounts for each customer as the customary arrangement that payment shall be against delivery on a traditional settlement date is not present in the sale of investment company shares.

Failure by an underwriter to record such assets and liabilities in its accounts would result in violation of Rule 17a-3 under section 17(a) of the Securities Exchange Act of 1934 (§ 240.17a-3 of this Chapter) which prescribes that every member of a national securities exchange who transacts a business in securities directly with other than members of a national securities exchange, and every broker or dealer who transacts a business in securities through the medium of any such member, and every broker or dealer registered pursuant to section 15 of the Securities Exchange Act of 1934, as amended, shall make and keep current, among other records relating to his business, ledgers (or other records) reflecting all assets and liabilities, income and expense and capital accounts including ledger accounts as to each customer. As the Commission has held on repeated occasions, the requirement that records be maintained carries with it the implicit further requirement that such records must be true and correct.

[SEAL] NELLYE A. THORSEN,  
Assistant Secretary.

NOVEMBER 13, 1963.

[F.R. Doc. 63-12322; Filed, Nov. 26, 1963; 8:52 a.m.]

**Title 19—CUSTOMS DUTIES**

**Chapter I—Bureau of Customs, Department of the Treasury**

[T.D. 56055]

**PART 15—RELIEF FROM DUTIES ON MERCHANDISE LOST, STOLEN, DESTROYED, INJURED, ABANDONED OR SHORT-SHIPED**

**Allowance for Excessive Moisture and Impurities in or Upon Imported Merchandise**

T.D. 56005 (28 F.R. 10486) published the amendment of § 15.7(a), Customs Regulations, adding provision for the filing of application for an allowance under section 507, Tariff Act of 1930, in instances in which the entry documents were endorsed to show that invoice weight has been accepted by the entry officer in lieu of a weight report or other evidence of dutiable weight.

In order that all cases may be covered in which a determination is made of acceptance of invoice weight, whether endorsed by the entry officer who receives the entry or by the customs inspector who authorizes the release of the shipment, § 15.7(a) is further amended to read:

**§ 15.7 Excessive moisture and other impurities; application for allowance; procedure.**

(a) An application for an allowance for excessive moisture or other impurities under section 507, Tariff Act of 1930, shall be made on customs Form 4137 and filed with the collector of customs. The application shall be filed within 10 days after the report of weight has been received by the collector or within 10 days after the date upon which the entry or a related document was endorsed to show that invoice weight has been accepted by the entry officer, customs inspector, or other customs officer.

(Secs. 507, 624, 46 Stat. 732, 759; 19 U.S.C. 1507, 1624)

[SEAL] PHILIP NICHOLS, Jr.  
Commissioner of Customs.

Approved: November 15, 1963.

JAMES A. REED,  
Assistant Secretary of the Treasury.

[F.R. Doc. 63-12328; Filed, Nov. 26, 1963; 8:53 a.m.]

**Title 21—FOOD AND DRUGS**

**Chapter I—Food and Drug Administration, Department of Health, Education, and Welfare**

**SUBCHAPTER B—FOOD AND FOOD PRODUCTS**

**PART 19—CHEESES; PROCESSED CHEESES; CHEESE FOODS; CHEESE SPREADS AND RELATED FOODS; DEFINITIONS AND STANDARDS OF IDENTITY**

**Creamed Cottage Cheese; Order Amending Standard of Identity**

In the matter of amending the standard of identity for creamed cottage cheese to permit the use of calcium sulfate as an optional stabilizing ingredient and to require its label declaration:

The only comments received in response to the notice of proposed rule-making in the above-identified matter published in the FEDERAL REGISTER of August 2, 1963 (28 F.R. 7912), were submitted by consumers who were apprehensive that the proposed optional ingredient is the industrial material called plaster of paris or gypsum. Actually, the ingredient proposed is not plaster of paris, either structurally or in physical grade. The commercial material called plaster of paris is the calcined form of calcium sulfate that has the property of solidifying when exposed to water. On the other hand, the proposed ingredient is the dihydrated form of calcium sulfate that does not take up water and that also must have the purity and safety required for food-grade substances. Calcium sulfate in the dihydrated form has long been safely used in food. By general regulation, any ingredient that a food standard permits to be used is required to be of a grade fit for food. Considering these

facts together with the information submitted by the petitioner and other relevant information available, it is concluded that it will promote honesty and fair dealing in the interest of consumers to adopt the amendment proposed. Therefore, pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (secs. 401, 701, 52 Stat. 1046, 1055, as amended 70 Stat. 919, 72 Stat. 948; 21 U.S.C. 341, 371) and in accordance with the authority delegated to the Commissioner of Food and Drugs by the Secretary of Health, Education, and Welfare (25 F.R. 8625): *It is ordered*, That the standard of identity for creamed cottage cheese (21 CFR 19.530; 28 F.R. 3022, 4595) be amended by changing paragraph (b) (2) (1) to read as follows:

**§ 19.530 Creamed cottage cheese; identity; label statement of optional ingredients.**

(b) \* \* \*

(2) (i) A stabilizing ingredient consisting of one or any mixture of two or more of the following: Carob (locust) bean gum, guar gum, gum karaya, gum tragacanth, calcium sulfate; carrageenan or salts of carrageenan, complying with the requirements of §§ 121.1066 and 121.1067 of this chapter; furcelleran or salts of furcelleran, complying with the requirements of §§ 121.1068 and 121.1069 of this chapter; gelatin, lecithin, algin (sodium alginate), propylene glycol alginate, sodium carboxymethylcellulose (cellulose gum).

Any person who will be adversely affected by the foregoing order may within 30 days from the date of its publication in the FEDERAL REGISTER file with the Hearing Clerk, Department of Health, Education, and Welfare, Room 5440, 330 Independence Avenue SW., Washington 25, D.C., written objections thereto, preferably in quintuplicate. Objections shall show wherein the person filing will be adversely affected by the order and specify with particularity the provisions of the order deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing, and such objections must be supported by grounds legally sufficient to justify the relief sought. Objections may be accompanied by a memorandum or brief in support thereof.

**Effective date.** This order shall become effective 60 days from the date of its publication in the FEDERAL REGISTER, except as to any provision that may be stayed by the filing of proper objections. Notice of the filing of objections or lack thereof will be announced by publication in the FEDERAL REGISTER.

(Secs. 401, 701, 52 Stat. 1046, 1055 as amended 70 Stat. 919, 72 Stat. 948; 21 U.S.C. 341, 371)

Dated: November 19, 1963.

GEO. P. LARRICK,  
Commissioner of Food and Drugs.

[F.R. Doc. 63-12338; Filed, Nov. 26, 1963; 8:56 a.m.]

**SUBCHAPTER B—FOOD AND FOOD PRODUCTS  
PART 121—FOOD ADDITIVES**

**SUBCHAPTER C—DRUGS**

**PART 146—GENERAL REGULATIONS  
FOR THE CERTIFICATION OF ANTI-  
BIOTIC AND ANTIBIOTIC-  
CONTAINING DRUGS**

**Nystatin**

7. The Commissioner of Food and Drugs, having evaluated the data submitted in a petition (FAP 868) filed by E. R. Squibb and Sons, Division of Olin Mathieson Chemical Corporation, Georges Road, New Brunswick, New Jersey, and other relevant material, has concluded that the food additive regulations should be amended as set forth below, with respect to nystatin with low levels of antibiotics added to chicken, turkey, and swine feed for growth promotion and feed efficiency. Therefore, pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409 (c) (1), 72 Stat. 1786; 21 U.S.C. 348 (c) (1)), and under the authority delegated to the Commissioner by the Secretary of Health, Education, and Welfare (25 F.R. 8625), § 121.220 *Nystatin* is revised to read as indicated below:

**§ 121.220 Nystatin.**

The food additive nystatin may be safely used in animal feed in accordance with the following prescribed conditions:

(a) Nystatin is the antibiotic substance produced by growth of *Streptomyces noursei* (Fam. actinomycetaceae) or the same antibiotic substance produced by any other means, and for the purpose of this section refers to nystatin or feed-grade nystatin.

(b) The antibiotic activities authorized are expressed in this section in terms of the weight of the appropriate antibiotic standard, except that 1 gram of

nystatin is equivalent to 2,800,000 units of activity.

(c) Permitted uses of nystatin, alone and with certain other additives in medicated feeds are described in tabular form in this section. These tables are to be read as follows:

(1) The numbered line items establish the required limitations and indications for use of the principal ingredient as the medicament alone, or with another ingredient added.

(2) The lettered line items establish the required limitations and indications for use of secondary ingredients that may be added to the principal ingredient indicated by the numbered entry in the "principal ingredient" column. Where principal and secondary ingredients have been mixed, the applicable "limitations" and "indications for use" from both the numbered items and lettered items apply. If duplicated limitations occur, these may be appropriately combined.

(3) Permitted combinations of principal ingredient and secondary ingredients are individually listed. Unless specifically provided by the regulations, the principal ingredient may not be mixed with two or more secondary ingredients.

(4) Where cross-references specify a particular table and item number of another section, use of only the principal ingredient or principal ingredient combination indicated by the cross-reference is authorized thereby.

(5) The term "principal ingredient" as used in this section refers to the additive named in the title of this section but may include other ingredients listed as numbered line items. Such term is not intended to imply that the ingredient or combination is of greater value than any other additives named in this section.

(d) It is used or intended for use as follows:

TABLE 1—NYSTATIN IN CHICKEN AND TURKEY FEED

Principal ingredient	Grams per ton	Combined with—	Grams per ton	Limitations	Indications for use
1. Nystatin.....	50	-----	-----	For growing chickens.....	Prevention of crop mycosis and mycotic diarrhea.
a. Nystatin.....	50	Penicillin.....	2.4-50	As procaine penicillin G.....	Growth promotion and feed efficiency. Do.
b. Nystatin.....	50	Bacitracin.....	4-50	As bacitracin, bacitracin methylene disalicylate, manganese bacitracin, or zinc bacitracin.	Do.
c. Nystatin.....	50	Chlortetracycline.....	10-50	As chlortetracycline hydrochloride.	Do.
d. Nystatin.....	50	Streptomycin.....	30-50	As streptomycin sulfate.....	Do.
e. Nystatin.....	50	Penicillin + bacitracin.	3.6-50	Not less than 0.6 gm. of penicillin nor less than 3.0 gm. of bacitracin; as procaine penicillin G + bacitracin, bacitracin methylene disalicylate, manganese bacitracin, or zinc bacitracin.	Do.
f. Nystatin.....	50	Penicillin + streptomycin.	14.4-50	Not less than 2.4 gm. of penicillin nor less than 12 gm. of streptomycin; as procaine penicillin G + streptomycin sulfate.	Do.
2. Nystatin.....	50	-----	-----	For laying chickens.....	Prevention of crop mycosis and mycotic diarrhea.
3. Nystatin.....	50	-----	-----	For growing turkeys.....	Growth promotion and feed efficiency. Do.
a. Nystatin.....	50	Penicillin.....	2.4-50	As procaine penicillin G.....	Do.
b. Nystatin.....	50	Bacitracin.....	4-50	As bacitracin, bacitracin methylene disalicylate, manganese bacitracin, or zinc bacitracin.	Do.
c. Nystatin.....	50	Chlortetracycline.....	10-50	As chlortetracycline hydrochloride.	Do.

TABLE 1—NYSTATIN IN CHICKEN AND TURKEY FEED—Continued

Principal ingredient	Grams per ton	Combined with—	Grams per ton	Limitations	Indications for use
d. Nystatin	50	Streptomycin	30-50	As streptomycin sulfate	Growth promotion and feed efficiency.
e. Nystatin	50	Penicillin + bacitracin	3.6-50	Not less than 0.6 gm. of penicillin nor less than 3.0 gm. of bacitracin; as procaine penicillin G + bacitracin, bacitracin methylene disalicylate, manganese bacitracin, or zinc bacitracin.	Do.
f. Nystatin	50	Penicillin + streptomycin	14.4-50	Not less than 2.4 gm. of penicillin nor less than 12 gm. of streptomycin; as procaine penicillin G + streptomycin sulfate.	Do.
4. Nystatin	100			For growing chickens; to be fed for 7 to 10 days.	Treatment of crop mycosis and mycotic diarrhea.
a. Nystatin	100	Penicillin	2.4-50	As procaine penicillin G	Growth promotion and feed efficiency.
b. Nystatin	100	Bacitracin	4-50	As bacitracin, bacitracin methylene disalicylate, manganese bacitracin, or zinc bacitracin.	Do.
c. Nystatin	100	Chlortetracycline	10-50	As chlortetracycline hydrochloride.	Do.
d. Nystatin	100	Streptomycin	30-50	As streptomycin sulfate	Do.
e. Nystatin	100	Penicillin + bacitracin	3.6-50	Not less than 0.6 gm. of penicillin nor less than 3.0 gm. of bacitracin; as procaine penicillin G + bacitracin, bacitracin methylene disalicylate, manganese bacitracin, or zinc bacitracin.	Do.
f. Nystatin	100	Penicillin + streptomycin	14.4-50	Not less than 2.4 gm. of penicillin nor less than 12 gm. of streptomycin; as procaine penicillin G + streptomycin sulfate.	Do.
5. Nystatin	100			For laying chickens; to be fed for 7 to 10 days.	Treatment of crop mycosis and mycotic diarrhea.
6. Nystatin	100			For growing turkeys; to be fed for 7 to 10 days.	Do.
a. Nystatin	100	Penicillin	2.4-50	As procaine penicillin G	Growth promotion and feed efficiency.
b. Nystatin	100	Bacitracin	4-50	As bacitracin, bacitracin methylene disalicylate, manganese bacitracin, or zinc bacitracin.	Do.
c. Nystatin	100	Chlortetracycline	10-50	As chlortetracycline hydrochloride.	Do.
d. Nystatin	100	Streptomycin	30-50	As streptomycin sulfate	Do.
e. Nystatin	100	Penicillin + bacitracin	3.6-50	Not less than 0.6 gm. of penicillin nor less than 3.0 gm. of bacitracin; as procaine penicillin G + bacitracin, bacitracin methylene disalicylate, manganese bacitracin, or zinc bacitracin.	Do.
f. Nystatin	100	Penicillin + streptomycin	14.4-50	Not less than 2.4 gm. of penicillin nor less than 12 gm. of streptomycin; as procaine penicillin G + streptomycin sulfate.	Do.

TABLE 2—NYSTATIN IN SWINE FEEDS

Principal ingredient	Grams per ton	Combined with—	Grams per ton	Limitations	Indications for use
1. Nystatin	20			For swine	Growth promotion and feed efficiency.

(e) To assure safe use, the label and labeling of the additive, any combination of the additives, and any intermediate premix or final feed shall bear, in addition to the other information required by the act, the following:

- (1) The name of the additive or additives.
- (2) A statement of the quantity or quantities contained therein, except that the final feed label need not bear the quantities of antibiotic drugs added solely for growth promotion.
- (3) Adequate directions and warnings for use.

(Sec. 409(c)(1), 72 Stat. 1786; 21 U.S.C. 348(c)(1))

2. Under the authority vested in the Secretary of Health, Education, and Wel-

fare, by the Federal Food, Drug, and Cosmetic Act (sec. 507(c), 59 Stat. 463 as amended; 21 U.S.C. 357(c)), and delegated to the Commissioner of Food and Drugs by the Secretary (25 F.R. 8625), the Commissioner finds that animal feeds containing combinations of nystatin and low levels of certifiable antibiotic drugs need not comply with the requirements of sections 502(1) and 507 of the Federal Food, Drug, and Cosmetic Act in order to insure their safety and effectiveness when used as prescribed in § 121.220 of this chapter. Therefore, § 146.26 *Animal feed containing penicillin* \* \* \* is amended by changing paragraph (b)(42) to read as follows:

§ 146.26 *Animal feed containing penicillin; animal feed containing streptomycin; animal feed containing dihydrostreptomycin; animal feed containing chlortetracycline; animal feed containing tetracycline; animal feed containing bacitracin; animal feed containing feed grade zinc bacitracin; animal feed containing bacitracin methylene disalicylate.*

(b) \* \* \*

(42) It is a medicated chicken, turkey, and swine feed containing certifiable antibiotics and nystatin in the amounts and for the purposes indicated in § 121.220 of this chapter; its labeling bears adequate directions and warnings for such use; and there has been submitted to the Commissioner, in triplicate, adequate information of the kind described in § 146.7 to establish the safety and efficacy of the article and to guarantee its identity, strength, quality, and purity. The exemption shall expire at the beginning of any act changing the composition of such drug, or the methods used in, and the facilities and controls used for its manufacturing, processing, and packaging, or in its labeling, unless the person who obtained the exemption has submitted to the Commissioner, in triplicate, amended information that describes such proposed changes, and such amendment has been accepted by the Commissioner.

(Sec. 507(c), 59 Stat. 463 as amended; 21 U.S.C. 357(c))

Any person who will be adversely affected by the foregoing order may at any time within 30 days from the date of its publication in the FEDERAL REGISTER file with the Hearing Clerk, Department of Health, Education, and Welfare, Room 5440, 330 Independence Avenue SW., Washington 25, D.C., written objections thereto. Objections shall show wherein the person filing will be adversely affected by the order and specify with particularity the provisions of the order deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought. Objections may be accompanied by a memorandum or brief in support thereof. All documents shall be filed in quintuplicate.

*Effective date.* This order shall be effective on the date of its publication in the FEDERAL REGISTER.

(Sec. 409(c)(1), 72 Stat. 1786; sec. 507(c), 59 Stat. 463 as amended; 21 U.S.C. 348(c)(1), 357(c))

Dated: November 19, 1963.

GEO. P. LARRICK,  
Commissioner of Food and Drugs.

[F.R. Doc. 63-12268; Filed, Nov. 26, 1963; 8:45 a.m.]

## Title 24—HOUSING AND HOUSING CREDIT

### Chapter III—Public Housing Administration, Housing and Home Finance Agency

#### PART 1500—GENERAL PROCEDURAL PROVISIONS

##### Complaint Procedures; Equal Opportunity in Housing

Effective November 19, 1963, Chapter III, Public Housing Administration, is amended by adding a new § 1500.6 *Complaint procedures—Equal opportunity in housing*, as follows:

##### § 1500.6 Complaint procedures; equal opportunity in housing.

(a) *Introduction.* The procedures in this section are prescribed pursuant to Executive Order 11063, dated November 20, 1962, 27 F.R. 11527-30, and the statutory authority of the Public Housing Commissioner to make such rules and regulations as he may find necessary to carry out his functions, powers, and duties, 42 U.S.C. 1404a. They are for the purpose of carrying out the provisions of Executive Order 11063, Equal Opportunity in Housing, insofar as that order applies to the program of Federal financial assistance for providing low-rent public housing pursuant to the authority of the United States Housing Act of 1937, as amended, 42 U.S.C. 1401 et seq.

(b) *Definitions.* As used in the procedures of this section, the term

(1) "Local Authority" means a "public housing agency" as defined in section 2(11) of the United States Housing Act of 1937, as amended, 42 U.S.C. 1402(11), having a contract for financial assistance with the Public Housing Administration pursuant to that Act.

(2) "Contract obligation" means the obligation of a local authority under either of the following provisions in any contract between the Public Housing Administration and the local authority:

The local authority shall not discriminate because of race, color, creed, or national origin in the sale, leasing, rental or other disposition of housing or related facilities (including land) included in any Project or Projects initially covered after November 20, 1962, by a contract for annual contributions under the United States Housing Act of 1937, or in the use or occupancy thereof. The local authority shall not, on account of race, color, creed, or national origin, deny to any family the opportunity to apply for such housing, nor deny to any eligible applicant the opportunity to lease or rent any dwelling in any such housing suitable to its needs.

The local authority shall not discriminate because of race, color, creed, or national origin in the sale, leasing, rental, or other disposition of housing or related facilities (including land) included in any project or projects, or in the use or occupancy thereof. The local authority shall not, on account of race, color, creed, or national origin, deny to any family the opportunity to apply for such housing, nor deny to any eligible applicant the opportunity to lease or rent any dwelling in any such housing suitable to its needs.

(3) "Discriminatory practice" means any practice or action which constitutes a violation of a contract obligation, or which would constitute such a violation if the project involved were covered by a contract obligation.

(4) "Project" means any low-rent housing project in receipt of financial assistance, or federally owned and operated, under the United States Housing Act of 1937, as amended. Federally owned projects shall be treated as projects subject to a contract obligation and their Housing Project Managers shall be treated as local authorities for purposes of the procedures of this section.

(5) "Commissioner" means the Public Housing Commissioner.

(c) *Complaints.* (1) A complaint of a discriminatory practice may be filed with the appropriate Regional Director of the Public Housing Administration and must be filed within ninety (90) days from the date of the alleged discriminatory practice unless the time is extended by the Regional Director for good cause. A list of PHA Regional Offices, with their addresses and areas of jurisdiction, is published in the FEDERAL REGISTER under the heading "Housing and Home Finance Agency, Public Housing Administration, Description of Agency and Programs." Information as to locations and areas of jurisdiction of Regional Offices may also be obtained upon written request addressed to the Public Housing Administration, Washington, D.C., 20413.

(2) A complaint shall be in writing and signed by the complainant. It shall, insofar as known to complainant, name the local authority and/or the project involved; state the time, place, and nature of the alleged discriminatory practice; and set forth factual information known to the complainant supporting the allegation. It shall also state the complainant's interest in or relationship to the alleged discriminatory practice.

(3) A complaint may be filed by an authorized representative of the complainant, provided that the authorization of the representative to act for the complainant is filed with the complaint.

(d) *Preliminary action on a complaint.*

(1) Upon receipt of a complaint, the Regional Director shall promptly and in writing acknowledge its receipt and request such additional information from the complainant as may be necessary.

(2) If it appears that the complaint relates to other than a project as defined in paragraph (b) (4) of this section, the Regional Director shall advise the complainant in writing that the Public Housing Administration lacks jurisdiction in the matter and state the reason. If the complaint relates to a project as defined in paragraph (b) (4) of this section, the Regional Director shall advise the complainant either that the project is subject to a contract obligation, quoting the specific contract provision, or that the project is not subject to a contract obligation but is subject to the "good offices" provision of section 102 of the Executive Order.

(3) If the complaint is not filed within the ninety (90) day period stipulated in paragraph (c) (1) of this section, the Re-

gional Director shall send appropriate written notification to the complainant.

(e) *Regional office inquiry.* If the complaint relates to a project as defined in paragraph (b) (4) of this section, and is timely (either originally or by grant of an extension of time), the Regional Director shall conduct an inquiry into the facts. If such inquiry reveals that there is no factual basis for the complaint, and the Regional Director believes further inquiry would serve no useful purpose, he shall notify the complainant in writing that he finds no factual basis for the complaint, stating such reasons or facts as may be appropriate and advising that no further action will be taken unless the complainant submits further facts supporting the complaint. If such inquiry or any further statement submitted by the complainant reveals factual basis for the complaint, the Regional Director shall proceed as set forth below in this section.

(f) *Informal action.* The Regional Director or his designee shall undertake by informal means (including conferences, conciliation, and persuasion) to end, remedy, or prevent the recurrence of the discriminatory practice complained of. If the complaint is resolved by such informal means, the Regional Director shall in writing advise both the complainant and the Local Authority to that effect and that the Public Housing Administration will take no further action on the complaint.

(g) *Formal action—*(1) *Cases under section 102 of the Executive Order.* If the complaint is not resolved by informal means and the project involved is not subject to a contract obligation, the Regional Director shall submit a complete report in writing to the Commissioner for such further action, if any, as the Commissioner deems appropriate, and shall advise the complainant that the matter has been referred to the Commissioner and that the complainant will be advised by the Commissioner of any further proceedings or action taken and of the disposition of the complaint.

(2) *Cases involving a contract obligation.* (i) If the complaint is not resolved by informal means and the project involved is subject to a contract obligation, the Regional Director shall send written notification to the local authority which shall include available information as to the following:

(a) The name and address of the complainant;

(b) The date, place, and nature of the alleged discriminatory practice;

(c) A summary of the facts alleged by the complainant to constitute the discriminatory practice and of any other facts supporting the complainant's allegation;

(d) The fact that the project involved is subject to a contract obligation (quoting the specific contract provision applicable to the alleged discriminatory practice).

(ii) The local authority shall be requested to respond in writing within ten (10) days after receipt of such letter, or within such reasonable extension of time as may be requested within ten (10) days after receipt of such letter and



granted by the Regional Director, admitting or denying the alleged discriminatory practice, stating any facts the Local Authority deems pertinent, setting forth any corrective action the local authority proposes to take, and including any other statement pertinent to the local authority's position with respect to the alleged discriminatory practice.

(iii) Upon receipt of the local authority's response, or if the local authority fails to respond, the Regional Director shall conduct such further inquiry or investigation into the facts as he shall deem appropriate. Hearings to resolve issues of fact may be held, if the Regional Director deems appropriate, by him or his designee. The Regional Director shall make findings as to the merits of the complaint and notify the complainant and the local authority of his findings. If he finds that the local authority has violated a contract obligation, the notification shall specify action to be taken by the local authority to correct the violation and state the action, if any, to be taken by the PHA. Both the complainant and the local authority shall be notified of their right to request a review by the Commissioner of the Regional Director's findings and/or proposed action. Inquiries and hearings shall be conducted, and findings and notifications made, without undue delay.

(h) *Review.* The complainant or the Local Authority may, within fifteen (15) days after receipt of the Regional Director's notification of findings and proposed action, apply in writing for a review by the Commissioner; *Provided, however,* That such period may be extended in the discretion of the Commissioner for good cause. The application for review shall be accompanied by a written statement setting forth the reasons for reversal or modification of the findings and/or proposed action. After reviewing the record and conducting such additional inquiry or investigation of the facts (including the holding of a hearing) as the Commissioner may deem advisable, the Commissioner will affirm, modify, or reverse the findings and/or proposed action or make such other findings and statements of proposed action as the Commissioner deems appropriate and will notify the complainant and the local authority of the determination.

(i) *Sanctions.* Upon a final finding of a discriminatory practice by a local authority, the action to be taken against the local authority by the PHA may include:

(1) Declaring a breach or default on the part of the local authority, in accordance with the terms of the annual contributions contract covering the project in question;

(2) Refusal to enter into further contracts for financial assistance with the local authority;

(3) Cancellation or termination of contracts with the local authority;

(4) Such other action as may be appropriate and permitted by law.

(j) *Waiver.* The Commissioner may, for good cause, waive any of the procedural requirements in the processing of any complaint.

(k) *Consultation with State or local agencies.* In the inquiry into or resolu-

tion of a complaint, the Regional Director or his designee may consult with any officially constituted State or local agency charged with preventing or redressing discrimination because of race, color, creed, or national origin.

(Sec. 502(b), 62 Stat. 1284, 42 U.S.C. 1404a; sec. 203, E.O. 11063, 27 F.R. 11528)

Approved: November 19, 1963.

[SEAL] MARIE C. MCGUIRE,  
Commissioner.

[F.R. Doc. 63-12308; Filed, Nov. 26, 1963; 8:50 a.m.]

## Title 43—PUBLIC LANDS: INTERIOR

### Chapter I—Bureau of Land Management, Department of the Interior

#### APPENDIX—PUBLIC LAND ORDERS

[Public Land Order 3268]

[Wyoming 0200623]

#### WYOMING

#### Revoking Certain Stock Driveway Withdrawals

By virtue of the authority contained in section 10 of the Act of December 29, 1916 (39 Stat. 865; 43 U.S.C. 300), as amended, it is ordered as follows:

1. The departmental orders of May 24, 1918, October 14, 1918, April 8, 1919, and April 9, 1929 creating Stock Driveway Withdrawals Nos. 21, 44, 133, and 198 respectively, and any other order or orders which withdrew lands for stock driveway purposes, are hereby revoked so far as they affect the following described lands:

#### SIXTH PRINCIPAL MERIDIAN

- T. 48 N., R. 89 W.,  
Sec. 1, S $\frac{1}{2}$ .
- T. 54 N., R. 91 W.,  
Sec. 21, N $\frac{1}{2}$ , SW $\frac{1}{4}$ ;  
Sec. 28, NW $\frac{1}{4}$ ;  
Sec. 29, N $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ , W $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ .
- T. 42 N., R. 92 W.,  
Sec. 7, lots 6, 7, 8, and E $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
Sec. 18, W $\frac{1}{2}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$  and SE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 19, E $\frac{1}{2}$ ;  
Sec. 30, E $\frac{1}{2}$ NE $\frac{1}{4}$ , Tr. 39 G, J, K, L, M, R, S, T;  
Sec. 31, NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , and NE $\frac{1}{4}$ SE $\frac{1}{4}$ .
- T. 42 N., R. 93 W.,  
Sec. 1, lot 7, NW $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 2, N $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
Sec. 12, lots 1, 2, W $\frac{1}{2}$ NE $\frac{1}{4}$ ;  
Sec. 18, lots 1, 2, 3, 4, SE $\frac{1}{4}$ NW $\frac{1}{4}$ , and E $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
Sec. 19, lot 1, and NE $\frac{1}{4}$ NW $\frac{1}{4}$ .
- T. 42 N., R. 94 W.,  
Sec. 5, S $\frac{1}{2}$ NW $\frac{1}{4}$ ;  
Sec. 6, SE $\frac{1}{4}$ NE $\frac{1}{4}$ ;  
Sec. 13, E $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
Sec. 14, SW $\frac{1}{4}$ NW $\frac{1}{4}$ ;  
Sec. 15, S $\frac{1}{2}$ NE $\frac{1}{4}$ , W $\frac{1}{2}$ W $\frac{1}{2}$ , and SE $\frac{1}{4}$ NW $\frac{1}{4}$ ;  
Sec. 24, N $\frac{1}{2}$ NE $\frac{1}{4}$ , and NE $\frac{1}{4}$ NW $\frac{1}{4}$ .
- T. 47 N., R. 95 W.,  
Sec. 19, lots 13 to 20 inclusive;  
Sec. 20, lots 9 to 16 inclusive;  
Sec. 21, lots 9 to 16 inclusive;  
Sec. 22, lots 9 to 16 inclusive;  
Sec. 23, lots 9 to 16 inclusive;  
Sec. 24, lots 9 to 16 inclusive.

- T. 49 N., R. 100 W.,  
Sec. 3, NW $\frac{1}{4}$ SW $\frac{1}{4}$ ;  
Sec. 4, SE $\frac{1}{4}$ NE $\frac{1}{4}$ , and N $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
Sec. 5, NW $\frac{1}{4}$ SW $\frac{1}{4}$ ;  
Sec. 6, lots 1, 2, 3, 4, 5, 6, 9, S $\frac{1}{2}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$ , and SW $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 7, lots 1, 2, 3, NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , and NE $\frac{1}{4}$ SW $\frac{1}{4}$ ;  
Sec. 8, N $\frac{1}{2}$ ;  
Sec. 9, E $\frac{1}{2}$ NE $\frac{1}{4}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$ , and NW $\frac{1}{4}$ ;  
Sec. 10, N $\frac{1}{2}$ ;  
Sec. 11, NW $\frac{1}{4}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ , and W $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
Sec. 14, W $\frac{1}{2}$ W $\frac{1}{2}$ ;  
Sec. 15, SE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 22, lots 1, 3, 4, 5, 6, N $\frac{1}{2}$ NE $\frac{1}{4}$ ;  
Sec. 23, lot 1.
- T. 50 N., R. 100 W.,  
Sec. 7, lot 6;  
Sec. 15, SE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 17, lot 4;  
Lot 38, N $\frac{1}{2}$ ;  
Sec. 18, lots 1, 2, 3, 6;  
Lot 47 C;  
Sec. 19, lot 47 J;  
Sec. 20, lots 1, 2, SW $\frac{1}{4}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , and SE $\frac{1}{4}$ ;  
Sec. 21, SW $\frac{1}{4}$ SW $\frac{1}{4}$ ;  
Sec. 22, E $\frac{1}{2}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$ , and SW $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 23, lot 2, and SW $\frac{1}{4}$ NW $\frac{1}{4}$ ;  
Sec. 27, NW $\frac{1}{4}$ NE $\frac{1}{4}$ , N $\frac{1}{2}$ NW $\frac{1}{4}$ ;  
Sec. 28, N $\frac{1}{2}$ NW $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SW $\frac{1}{4}$ ;  
Sec. 29, NE $\frac{1}{4}$ NE $\frac{1}{4}$ ;  
Sec. 30, W $\frac{1}{2}$ NW $\frac{1}{4}$ ;  
Sec. 32, N $\frac{1}{2}$ N $\frac{1}{2}$ ;  
Sec. 33, NW $\frac{1}{4}$ NW $\frac{1}{4}$ .
- T. 49 N., R. 101 W.,  
Sec. 1, lots 3, 4, 6, 8, NE $\frac{1}{4}$ NE $\frac{1}{4}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ , and SW $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 2, lots 1, 6, SE $\frac{1}{4}$ NE $\frac{1}{4}$ , and N $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
Sec. 4, lot 4, SW $\frac{1}{4}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
Sec. 5, lots 1, 2, 3, 4, S $\frac{1}{2}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$ SW $\frac{1}{4}$ , and W $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
Sec. 6, lots 1, 2, 3, 4, 5, S $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , and E $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
Lots 61 A, D, E, F;  
Lot 79 C;  
Sec. 8, lots 1, 2, and 79 B;  
Sec. 11, E $\frac{1}{2}$ NW $\frac{1}{4}$ ;  
Sec. 12, lots 1, 2, 5, 6, 74 F, N $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
Sec. 18, lots 3, 4, 5, 7, E $\frac{1}{2}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 19, NE $\frac{1}{4}$ NE $\frac{1}{4}$ .
- T. 50 N., R. 101 W.,  
Sec. 6, lots 3, 4, 5, 6, and 7;  
Sec. 18, SE $\frac{1}{4}$ SW $\frac{1}{4}$ , and SE $\frac{1}{4}$ ;  
Sec. 25, NW $\frac{1}{4}$ SW $\frac{1}{4}$ ;  
Sec. 26, E $\frac{1}{2}$ SW $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SW $\frac{1}{4}$ , N $\frac{1}{2}$ NE $\frac{1}{4}$ ;  
Sec. 27, S $\frac{1}{2}$ SW $\frac{1}{4}$ , S $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
Sec. 28, lots 2, 3, 4, and E $\frac{1}{2}$ ;  
Lots 37 D and E;  
Sec. 29, lots 1, 2, 3, and 4;  
Lots 38 C, D, E, and F;  
Sec. 30, lots 1, 3, NE $\frac{1}{4}$ NW $\frac{1}{4}$ , and NE $\frac{1}{4}$ SW $\frac{1}{4}$ ;  
Sec. 31, lots 6, 7, and E $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
Sec. 36, lots 1, 2, 4, 5, 6, and NE $\frac{1}{4}$ NE $\frac{1}{4}$ .
- T. 51 N., R. 101 W.,  
Sec. 5, lots 2, 3, 6, 7, 8, SE $\frac{1}{4}$ NW $\frac{1}{4}$ , and E $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
Sec. 8, lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , and W $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
Sec. 17, lots 7 and 8;  
Sec. 18, lots 5, 6, 11, and 12;  
Sec. 19, lot 5, W $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ , and SE $\frac{1}{4}$ ;  
Sec. 20, lots 7, 8, and 9;  
Sec. 30, lots 1 and 2;  
Sec. 31, W $\frac{1}{2}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ W $\frac{1}{2}$ , and NW $\frac{1}{4}$ SE $\frac{1}{4}$ .
- T. 52 N., R. 101 W.,  
Sec. 28, W $\frac{1}{2}$ W $\frac{1}{2}$ ;  
Sec. 29, NW $\frac{1}{4}$ NE $\frac{1}{4}$ ;  
Sec. 32, E $\frac{1}{2}$ NE $\frac{1}{4}$ , and NE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 33, lot 3, and W $\frac{1}{2}$ W $\frac{1}{2}$ .
- T. 48 N., R. 102 W.,  
Sec. 2, lot 4, SW $\frac{1}{4}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , NW $\frac{1}{4}$ SE $\frac{1}{4}$ , and S $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
Sec. 3, SW $\frac{1}{4}$ NW $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 4, lot 5, S $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , and N $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
Sec. 5, SE $\frac{1}{4}$ SW $\frac{1}{4}$ , and S $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
Sec. 7, lot 4, SE $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , and SW $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 8, NW $\frac{1}{4}$ , and E $\frac{1}{2}$ SW $\frac{1}{4}$ ;

## RULES AND REGULATIONS

Sec. 11, N $\frac{1}{2}$ , and SE $\frac{1}{4}$ ;  
 Sec. 13, W $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
 Sec. 14, NE $\frac{1}{4}$ ;  
 Sec. 17, E $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , and SE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
 Sec. 20, E $\frac{1}{2}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , and SE $\frac{1}{4}$ ;  
 Sec. 21, N $\frac{1}{2}$ NE $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , W $\frac{1}{2}$ , and W $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
 Sec. 22, N $\frac{1}{2}$ N $\frac{1}{2}$ , and SE $\frac{1}{4}$ NE $\frac{1}{4}$ ;  
 Sec. 23, E $\frac{1}{2}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
 Sec. 24, W $\frac{1}{2}$ NW $\frac{1}{4}$ ;  
 Sec. 27, N $\frac{1}{2}$ NW $\frac{1}{4}$ ;  
 Sec. 28, N $\frac{1}{2}$ N $\frac{1}{2}$  and SW $\frac{1}{4}$ NW $\frac{1}{4}$ ;  
 Sec. 29, NE $\frac{1}{4}$ NE $\frac{1}{4}$  and S $\frac{1}{2}$ NE $\frac{1}{4}$ .  
 T. 49 N., R. 102 W.,  
 Sec. 1, lots 1, and 2;  
 Sec. 2, lot 5, SW $\frac{1}{4}$ NW $\frac{1}{4}$ , and N $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
 Sec. 3, lots 1, 2, 3, and 4;  
 Sec. 5, lots 11, 14, and 15;  
 Sec. 6, lots 5, 6, SW $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , NW $\frac{1}{4}$ SE $\frac{1}{4}$ , and SE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
 Sec. 7, lots 1, 2, 3, 5, and 6;  
 Sec. 8, lots 4, 6, 7, 8, 9, 10, 12, 13, 14, SE $\frac{1}{4}$ NE $\frac{1}{4}$ , and E $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
 Sec. 9, lots 7, and 10;  
 Sec. 10, lots 2, 6, 7, 8, 48 C, 48 D, and SE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
 Sec. 11, lots 2, and 3;  
 Sec. 13, N $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$ , and SE $\frac{1}{4}$ ;  
 Sec. 14, lot 1, SW $\frac{1}{4}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , and N $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
 Sec. 15, lot 1, and NW $\frac{1}{4}$ NW $\frac{1}{4}$ ;  
 Sec. 16, lots 1, 2, 3, and NE $\frac{1}{4}$ NE $\frac{1}{4}$ ;  
 Sec. 17, lots 1, 2, 3, 4, 5, 6, and NW $\frac{1}{4}$ SW $\frac{1}{4}$ ;  
 Sec. 18, lots 5, 6, 7, NE $\frac{1}{4}$ SW $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , and SW $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
 Lot 66 C;  
 Sec. 19, lots 1, 2, 4, and 9;  
 Sec. 26, lots 1, 2, 3, 4, 5, and N $\frac{1}{2}$ NE $\frac{1}{4}$ .  
 T. 50 N., R. 102 W.,  
 Sec. 32, lots 5, and 6;  
 Sec. 33, lots 3, 4, 5, 6, 7, 8, and E $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
 Sec. 34, SW $\frac{1}{4}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ , and SW $\frac{1}{4}$ SW $\frac{1}{4}$ .  
 T. 48 N., R. 103 W.,  
 Sec. 7;  
 Sec. 12, E $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
 Sec. 13, N $\frac{1}{2}$ NE $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , NW $\frac{1}{4}$ SE $\frac{1}{4}$ , and S $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
 Sec. 15;  
 Sec. 17, SE $\frac{1}{4}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ , and S $\frac{1}{2}$ ;  
 Sec. 18, lots 1, 2, 3, NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , and SE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
 Sec. 21, NW $\frac{1}{4}$ NE $\frac{1}{4}$ , and N $\frac{1}{2}$ NW $\frac{1}{4}$ ;  
 Sec. 22, NW $\frac{1}{4}$ NE $\frac{1}{4}$ , and N $\frac{1}{2}$ NW $\frac{1}{4}$ ;  
 Sec. 24, NE $\frac{1}{4}$ NE $\frac{1}{4}$ .  
 T. 49 N., R. 103 W.,  
 Sec. 1, lots 1, and 2;  
 Sec. 7, lots 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$ , and SE $\frac{1}{4}$ ;  
 Sec. 8, S $\frac{1}{2}$ ;  
 Sec. 9, lots 1, 2, 3, 4, and SW $\frac{1}{4}$ ;  
 Sec. 10, W $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
 Sec. 12, lots 1, 2, 5, 7, 8, and S $\frac{1}{2}$ NE $\frac{1}{4}$ ;  
 Sec. 13, lots 1, 5, 6, 10, 66 A, 66 B, Lot 66 C, E $\frac{1}{2}$ NE $\frac{1}{4}$ , W $\frac{1}{2}$ SW $\frac{1}{4}$ , and SE $\frac{1}{4}$ SW $\frac{1}{4}$ ;  
 Sec. 14, SW $\frac{1}{4}$ , and W $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
 Sec. 15, W $\frac{1}{2}$ NW $\frac{1}{4}$  and S $\frac{1}{2}$ ;  
 Sec. 16, lots 1, 2, 3, 4, 5, 6, and 7;  
 Sec. 17, lots 1, 2, 3, 4, 5, and W $\frac{1}{2}$ ;  
 Sec. 18;  
 Sec. 19, lots 1, 2, 3, 4, 5, 6, 7, W $\frac{1}{2}$ E $\frac{1}{2}$ , and E $\frac{1}{2}$ W $\frac{1}{2}$ ;  
 Lot 45  
 Sec. 20, lots 1, 2, 3, 4, 5, SW $\frac{1}{4}$ NE $\frac{1}{4}$ , N $\frac{1}{2}$ NW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , and SE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
 Sec. 21, lots 1, 2, 3, 4, NE $\frac{1}{4}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , S $\frac{1}{2}$ SW $\frac{1}{4}$ , and SE $\frac{1}{4}$ ;  
 Sec. 22;  
 Sec. 23, lots 1, 2, S $\frac{1}{2}$ SW $\frac{1}{4}$ , and NW $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
 Sec. 24, lots 1, 2, 6, 7, 10, 11, NW $\frac{1}{4}$ NE $\frac{1}{4}$ , and S $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ ;  
 Sec. 25, lot 1, and N $\frac{1}{2}$ NW $\frac{1}{4}$ ;  
 Sec. 26, N $\frac{1}{2}$ N $\frac{1}{2}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$ , and W $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
 Sec. 27, lots 1, 2, 3, 4, E $\frac{1}{2}$ , and N $\frac{1}{2}$ NW $\frac{1}{4}$ ;  
 Sec. 28, NE $\frac{1}{4}$ NE $\frac{1}{4}$ , W $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , and S $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
 Sec. 29, lots 1, 2, NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , and S $\frac{1}{2}$ ;

Sec. 30, lots 1, 2, 3, 4, 5, 6, 7, 8, W $\frac{1}{2}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , and NE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
 Sec. 33, lots 1, 2, 3, 4, and 5;  
 Sec. 34, lots 1, 3, 4, 8, 9, 10, and NE $\frac{1}{4}$ NE $\frac{1}{4}$ ;  
 Sec. 35, lots 4, 5, NW $\frac{1}{4}$ NW $\frac{1}{4}$ , and SW $\frac{1}{4}$ .  
 T. 48 N., R. 104 W.,  
 Tr. 38 A, B, C, and D;  
 Tr. 41 A, B, C, and D;  
 Tr. 43 A, B, C, D, E, and F.

The areas described, including the public and nonpublic lands aggregate approximately 39,600 acres.

The public lands are, in part, included in withdrawals for reclamation, power and public water purposes.

2. Until 10 a.m. on May 21, 1964, the State of Wyoming shall have a preferred right of application to select the public lands as provided by subsection (c) of section 2 of the Act of August 27, 1958 (72 Stat. 928; 43 U.S.C. 851, 852). On and after that date and hour the lands shall become subject to application, petition, location, and selection generally, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law. All valid applications except preference right applications from the State, received at or prior to 10 a.m. on December 26, 1963 shall be considered as simultaneously filed at that time.

Inquiries should be addressed to the Manager, Land Office, Cheyenne, Wyoming.

JOHN A. CARVER, JR.,  
*Assistant Secretary of the Interior.*

NOVEMBER 20, 1963.

[F.R. Doc. 63-12310; Filed, Nov. 26, 1963; 8:50 a.m.]

[Public Land Order 3269]

[Wyoming 014867]

## WYOMING

## Withdrawal for Stock Driveway

By virtue of the authority contained in section 10 of the Act of December 29, 1916 (39 Stat. 865; 43 U.S.C. 300), as amended, it is ordered as follows:

Subject to valid existing rights the following-described public lands, except the minerals therein, are hereby withdrawn from all forms of appropriation under the public land laws and reserved under the jurisdiction of the Bureau of Land Management as an addition to Stock Driveway No. 144, Wyoming No. 18.

SIXTH PRINCIPAL MERIDIAN

T. 31 N., R. 82 W.,  
 Sec. 23, E $\frac{1}{2}$ W $\frac{1}{2}$ NW $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$  and N $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
 Sec. 24, SW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ .

Containing approximately 150 acres. The lands shall be subject to prospecting, location, entry, and purchase under the United States mining laws in accordance with regulations in 43 CFR 185.35, and to mineral leasing. They shall also be subject to such other forms of appropriation as may by law be made of lands withdrawn for stock driveways.

JOHN A. CARVER, JR.,  
*Assistant Secretary of the Interior.*

NOVEMBER 20, 1963.

[F.R. Doc. 63-12311; Filed, Nov. 26, 1963; 8:50 a.m.]

[Public Land Order 3270]

[Montana 058489 SD]

## SOUTH DAKOTA

## Withdrawal of Land for Use of Army Department for Flood Control

By virtue of the authority vested in the President and pursuant to Executive Order No. 10355 of May 26, 1952, it is ordered as follows:

1. Subject to valid existing rights, the following described lands are hereby withdrawn from all forms of appropriation under the public land laws, including the mining laws, and reserved for use in connection with the Big Bend Dam and Sharpe Lake Project, under the supervision of the Department of the Army, as authorized by the Flood Control Act of December 22, 1944 (58 Stat. 887):

FIFTH PRINCIPAL MERIDIAN

T. 110 N., R. 77 W.,  
 Sec. 22, lot 7;  
 Sec. 35, lot 1.

BLACK HILLS MERIDIAN

T. 4 N., R. 32 E.,  
 Sec. 4, lot 1.

The areas described aggregate approximately 14 acres.

2. The withdrawal made by this order does not alter the applicability of the public land laws governing the use of the lands under lease, license, or permit, or governing the disposal of their mineral or vegetative resources other than under the mining laws.

JOHN A. CARVER, JR.,  
*Assistant Secretary of the Interior.*

NOVEMBER 20, 1963.

[F.R. Doc. 63-12312; Filed, Nov. 26, 1963; 8:50 a.m.]

[Public Land Order 3271]

[Oregon 012974]

## OREGON

## Withdrawal for Forest Service Recreational Areas

By virtue of the authority vested in the President and pursuant to Executive Order No. 10355 of May 26, 1952, it is ordered as follows:

Subject to valid existing rights, the minerals in the following-described national forest lands in the Umatilla National Forest are hereby withdrawn from prospecting, location, entry and purchase under the mining laws of the United States, in aid of programs of the Forest Service, Department of Agriculture, for utilization of the surface as recreational areas:

WILLAMETTE MERIDIAN, OREGON

UMATILLA NATIONAL FOREST

*Arbuckle Mountain Development Site*

T. 4 S., R. 29 E.,  
 Sec. 29, NW $\frac{1}{4}$ NW $\frac{1}{4}$ .

*Swale Creek Development Site*

T. 5 S., R. 28 E.,  
 Sec. 30, NW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ , S $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
 Sec. 31, NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ .

*North Fork John Day Bridge Campground*

T. 7 S., R. 35 1/2 E.,  
Sec. 34, SE 1/4 NE 1/4.

*Tamarack Spring Development Site*

T. 8 S., R. 26 E.,  
Sec. 8, SE 1/4 NW 1/4 SE 1/4, SW 1/4 NE 1/4 SE 1/4.

*Bruin Creek Recreation Area*

T. 8 S., R. 33 E.,  
Sec. 6, S 1/2 lot 7;  
Sec. 7, N 1/2 lot 1.

*Welch Creek Recreation Area*

T. 8 S., R. 33 E.,  
Sec. 17, W 1/2 W 1/2 SW 1/4 NW 1/4, W 1/2 W 1/2 NW 1/4 SW 1/4;  
Sec. 18, E 1/2 SE 1/4 NE 1/4, E 1/2 E 1/2 NE 1/4 SE 1/4.

*Sponge Creek Recreation Area*

T. 8 S., R. 33 E.,  
Sec. 27, N 1/2 NW 1/4 SW 1/4, S 1/2 SW 1/4 NW 1/4;  
Sec. 28, N 1/2 SE 1/4 NE 1/4, SE 1/4 SE 1/4 NE 1/4.

*Howard Creek Recreation Area*

T. 8 S., R. 33 E.,  
Sec. 27, SW 1/4 SE 1/4 SE 1/4, SE 1/4 SW 1/4 SE 1/4;  
Sec. 34, NW 1/4 NE 1/4 NE 1/4, NE 1/4 NW 1/4 NE 1/4.

*Clear Creek and Granite Creek Anadromous Fish Spawning (Habitat Improvement) Areas*

T. 8 S., R. 35 E.,  
Sec. 35, NE 1/4 SE 1/4 SE 1/4, E 1/2 NE 1/4 SE 1/4, S 1/2 SE 1/4 NE 1/4.  
T. 9 S., R. 35 E.,  
Sec. 2, SW 1/4 SE 1/4, NE 1/4 SE 1/4, SE 1/4 NW 1/4 SE 1/4;  
Sec. 10, E 1/2 E 1/2 lot 6;  
Sec. 11, S 1/2 and S 1/2 NE 1/4 lot 7, NW 1/4 lot 8, W 1/2 lot 9, W 1/2 W 1/2 lot 10, E 1/2 NE 1/4 NW 1/4, E 1/2 W 1/2 NE 1/4 NW 1/4, NW 1/4 NW 1/4 NE 1/4;  
Sec. 14, W 1/2 SW 1/4 NW 1/4, W 1/2 NW 1/4 NW 1/4, N 1/2 NW 1/4 SW 1/4, SE 1/4 NW 1/4 SW 1/4, NE 1/4 SE 1/4 SW 1/4, NW 1/4 NE 1/4 SW 1/4, S 1/2 NE 1/4 SW 1/4, N 1/2 SE 1/4 SE 1/4, N 1/2 SW 1/4 SE 1/4;  
Sec. 15, E 1/2 SE 1/4 NE 1/4, E 1/2 NE 1/4 NE 1/4.

The areas described aggregate 828.25 acres.

JOHN A. CARVER, Jr.,  
Assistant Secretary of the Interior.

NOVEMBER 20, 1963.

[F.R. Doc. 63-12313; Filed, Nov. 26, 1963; 8:50 a.m.]

[Public Land Order 3272]

[Arizona 030565]

**ARIZONA**

**Partly Revoking Public Land Order Nos. 1176 and 1545**

By virtue of the authority vested in the President and pursuant to Executive Order No. 10355 of May 26, 1952, it is ordered as follows:

Public Land Order Nos. 1176 of June 27, 1955 and 1545 of November 6, 1957, withdrawing national forest lands for use of the Forest Service, are hereby revoked so far as they affect the following-described lands in the Sitgreaves National Forest:

GILA AND SALT RIVER MERIDIAN

T. 8 N., R. 23 E.,  
Sec. 4, lots 1 and 2, NW 1/4 NW 1/4 NE 1/4, N 1/2 N 1/2 SW 1/4 NW 1/4 NE 1/4, and S 1/2 NW 1/4 SW 1/4 NW 1/4 NE 1/4.

Containing about 39.5 acres of patented land.

JOHN A. CARVER, Jr.,  
Assistant Secretary of the Interior.

NOVEMBER 20, 1963.

[F.R. Doc. 63-12314; Filed, Nov. 26, 1963; 8:51 a.m.]

[Public Land Order 3273]

**CALIFORNIA**

**Withdrawals for Forest Service Recreation Areas**

By virtue of the authority vested in the President, and pursuant to Executive Order No. 10355 of May 26, 1952, it is ordered as follows:

1. Subject to valid existing rights, the minerals in the following-described national forest lands in California, in the national forests hereafter named, are hereby withdrawn from prospecting, location, entry, and purchase under the mining laws of the United States, in aid of programs of the Forest Service, Department of Agriculture, for utilization of the surface as recreation areas:

[Sacramento 074608]

MOUNT DIABLO MERIDIAN

SEQUOIA NATIONAL FOREST

*Boyden Cave*

T. 13 S., R. 29 E.,  
Sec. 3, SW 1/4 SW 1/4.

*Church Cave*

T. 13 S., R. 29 E.,  
Sec. 10, NW 1/4 NW 1/4.

The areas described aggregate approximately 80 acres.

[Sacramento 076211]

MOUNT DIABLO MERIDIAN

SHASTA NATIONAL FOREST

*Squaw Creek Recreation Area*

T. 35 N., R. 2 W.,

Sec. 29, W 1/2 NW 1/4 NE 1/4, SW 1/4 NE 1/4, E 1/2 NE 1/4 NW 1/4, NE 1/4 SE 1/4 NW 1/4, E 1/2 NE 1/4 SW 1/4, SW 1/4 SW 1/4, NE 1/4 SE 1/2 SW 1/4, S 1/2 SE 1/4 SW 1/4, N 1/2 NW 1/4 SE 1/4, SW 1/4 NW 1/4 SE 1/4, and W 1/2 SW 1/4 SE 1/4.

The areas described aggregate approximately 230 acres.

JOHN A. CARVER, Jr.,  
Assistant Secretary of the Interior.

NOVEMBER 10, 1963.

[F.R. Doc. 63-12315; Filed, Nov. 26, 1963; 8:51 a.m.]

[Public Land Order 3274]

[Oregon 012799, 06445]

**OREGON**

**Withdrawing Land for Use of Bureau of Sport Fisheries and Wildlife as Administrative Site; Partly Revoking Reclamation Withdrawal**

By virtue of the authority vested in the President and pursuant to Executive Order No. 10355 of May 26, 1952, and by virtue of the authority contained in

section 3 of the Act of June 17, 1902 (32 Stat. 388; 43 U.S.C. 416), it is ordered as follows:

1. Subject to valid existing rights, the following-described public land is hereby withdrawn from all forms of appropriation under the public land laws, including the mining laws, and reserved for use of the Bureau of Sport Fisheries and Wildlife, United States Fish and Wildlife Service, Department of the Interior, as the Klamath Wildlife Administrative Site:

WILLAMETTE MERIDIAN

T. 39 S., R. 9 E.,  
Sec. 21, lots 15, 17 and 18.

Containing 10.04 acres.

2. The withdrawal made by this order does not alter the applicability of the public land laws governing the use of the land under lease, license, or permit, or governing the disposal of its mineral and vegetative resources other than under the mining laws.

3. The order of the Bureau of Reclamation dated January 27, 1947, concurring in by the Bureau of Land Management on February 11, 1947, which withdrew lands for use of the Bureau of Reclamation in connection with the Klamath Project, is hereby revoked so far as it affects the land.

JOHN A. CARVER, Jr.,  
Secretary of the Interior.

NOVEMBER 20, 1963.

[F.R. Doc. 63-12316; Filed, Nov. 26, 1963; 8:51 a.m.]

**Title 50—WILDLIFE AND FISHERIES**

**Chapter I—Bureau of Sport Fisheries and Wildlife, Fish and Wildlife Service, Department of the Interior**

**PART 32—HUNTING**

**DeSoto National Wildlife Refuge Iowa and Nebraska**

The following special regulation is issued and is effective on date of publication in the FEDERAL REGISTER.

**§ 32.32 Special regulations; big game; for individual wildlife refuge areas.**

**IOWA AND NEBRASKA**

**DESOTO NATIONAL WILDLIFE REFUGE**

Public hunting of big game on the DeSoto National Wildlife Refuge, Iowa and Nebraska, is permitted on the areas designated by signs as open to hunting. These open areas, comprising 6,770 acres or 87 percent of the total refuge area, are delineated on a map available at the refuge headquarters and from the Regional Director, Bureau of Sport Fisheries and Wildlife, 1006 West Lake Street, Minneapolis, Minnesota, 55408. Hunting shall be subject to the following conditions:

RULES AND REGULATIONS

(a) Species permitted to be taken: White-tailed and mule deer only during the seasons specified below.

(b) Open season: As specified below for each State.

Iowa

From 8:00 a.m. to 4:00 p.m. (CST) daily on December 14, 15, and 16, 1963.

Nebraska

From one-half (1/2) hour before sunrise to one-half (1/2) hour after sunset daily on December 14, 15, and 16, 1963.

(c) Bag limit:

Iowa and Nebraska

One deer, any age or sex, per person per season.

(d) Methods of hunting:

(1) Weapons:

Iowa

Shotguns only, of 10, 12, 16 or 20 gauge, with rifled slugs, may be used. Rifles, air guns, or other weapons are not permitted.

Nebraska

Only rifles delivering at least nine hundred (900) foot pounds of energy at one hundred (100) yards, provided that muzzle loading rifles are of forty (40) caliber or larger, may be used.

(2) Special permits:

Iowa

None.

Nebraska

A special big game permit, obtained from the Nebraska Game, Forestation and Parks Commission, is required. A total of 150 permits will be issued. Big game will be tagged immediately after killing with a signed tag furnished by the Nebraska Game, Forestation and Parks Commission, and will be delivered by the permittee to a sealing and checking station with the head intact to the carcass for the attachment of an official metal seal.

(e) Other provisions:

(1) The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally which are set forth in Title 50, Code of Federal Regulations, Part 32.

(2) A Federal permit is not required to enter the public hunting area.

(3) All State laws and regulations must be complied with.

(4) All deer taken must be checked out through the checking stations which are located as shown on the available map.

(5) The provisions of this special regulation are effective from the date of this publication to December 17, 1963.

R. W. BURWELL, Regional Director, Bureau of Sport Fisheries and Wildlife.

NOVEMBER 18, 1963.

[F.R. Doc. 63-12309; Filed, Nov. 26, 1963; 8:50 a.m.]

# Proposed Rule Making

## DEPARTMENT OF LABOR

Division of Public Contracts

[ 41 CFR Part 50-202 ]

GROUPS OF INDUSTRIES

### Hearing To Determine Prevailing Minimum Wages

On July 24, 1963, a proposal was published in the FEDERAL REGISTER (28 F.R. 7513) to make a final minimum wage determination under section 1(b) of the Walsh-Healey Public Contracts Act (41 U.S.C. 35) for effect as to all contracts subject to the Public Contracts Act, that the prevailing minimum wage is \$1.25 per hour in all those groups of industries currently operating in each locality in which materials, supplies, articles, or equipment are to be manufactured or furnished under such contracts, except those particular or similar industries for which minimum wage determinations higher than \$1.25 per hour will have been made. The proposal was based on facts officially noticed, as provided in section 7(d) of the Administrative Procedure Act (5 U.S.C. 1006(d)).

A council of employers described as independent oil jobbers and distributors of petroleum products submitted the only objection.

Accordingly, pursuant to section 4 of the Administrative Procedure Act (5 U.S.C. 1003), notice is hereby given that a hearing under section 1 of the Walsh-Healey Public Contracts Act will be held on January 13, 1964, at 10:00 a.m. in Conference Room A, Departmental Auditorium on Constitution Avenue between 12th and 14th Streets NW., Washington, D.C.

Interested persons may appear at the hearing to make a showing contrary to the facts officially noticed in the proposal.

Written statements may be filed with the chief hearing examiner of the Department of Labor (Room 4410, United States Department of Labor Building, Constitution Avenue and 14th Street NW., Washington 25, D.C.) at any time prior to the hearing by persons who cannot appear personally. An original and three copies of any such statement should be filed, and it shall include the reason or reasons for non-appearance. Such statements shall be under oath or affirmation and may be offered in evidence at the hearing. If objection is made to the admission of any such statement, the presiding officer shall determine whether it will be received in evidence.

The hearing shall be conducted pursuant to the Rules of Practice for minimum wage determinations under the Walsh-Healey Public Contracts Act (41 CFR 50-203.15-203.22).

Signed at Washington, D.C., this 20th day of November 1963.

W. WILLARD WIRTZ,  
Secretary of Labor.

[F.R. Doc. 63-12319; Filed, Nov. 26, 1963; 8:51 a.m.]

## DEPARTMENT OF THE TREASURY

Bureau of Narcotics

[ 26 CFR Part 151 ]

[T.D. 72]

### REGULATORY TAXES ON NARCOTIC DRUGS

#### Proposed Deletion From Oral Prescription Procedure of Dihydrohydroxycodone (Oxycodone, Eucodal) Compounds

Pursuant to the provisions of Section 4705(c)2(C) of the Internal Revenue Code of 1954 as amended (68A Stat. 551, 26 U.S.C. 4705(c)2(C)), and the functions thereunder delegated to the Commissioner of Narcotics by the Secretary of the Treasury (Treasury Department Order No. 180-2) September 27, 1954 (19 F.R. 6399), and pursuant to section 4 of the Administrative Procedure Act (60 Stat. 238, 5 U.S.C. 1003) notice is hereby given that the Commissioner of Narcotics proposes to delete paragraph (h) of § 151.398 in Part 151 of Title 26 of the Code of Federal Regulations, which authorizes compounds of the drug dihydrohydroxycodone (oxycodone, Eucodal) to be obtained by oral prescription.

Investigations conducted during the past few months and information received from various sources indicate that compounds of the drug dihydrohydroxycodone (oxycodone, Eucodal) have been subject to an increasing abuse of the oral prescription procedure. There is evidence of a substantial use of these compounds by narcotic addicts for other than legitimate medical needs.

In view of the information now possessed by the Commissioner of Narcotics it has been determined under the provisions of paragraph (d) of section 397 in Part 151 of Title 26 of the Code of Federal Regulations that compounds of the drug dihydrohydroxycodone (oxycodone, Eucodal) possess a degree of addiction liability which results in abusive use of the oral prescription procedure. Accordingly, in order to protect the public welfare, it is proposed to delete paragraph (h) of § 151.398 in Part 151 of Title 26 of the Code of Federal Regulations, which currently authorizes such compounds to be obtained by means of the oral prescription procedure.

All interested persons are invited to present views and comments in writing, regarding this proposal. Such comments

should be submitted, preferably in quintuplicate, to the Commissioner of Narcotics, 1300 E Street NW., Washington 25, D.C., within 30 days from the date of publication of this notice in the FEDERAL REGISTER.

[SEAL]

HENRY L. GIORDANO,  
Commissioner of Narcotics.

Approved: November 19, 1963.

JAMES A. REED,  
Assistant Secretary of the Treasury.

[F.R. Doc. 63-12330; Filed, Nov. 26, 1963; 8:53 a.m.]

## FEDERAL AVIATION AGENCY

[ 14 CFR Part 71 [New] ]

[Airspace Docket No. 63-CE-109]

### FEDERAL AIRWAYS, ASSOCIATED CONTROL AREAS, AND TRANSITION AREAS

#### Proposed Alteration

Notice is hereby given that the Federal Aviation Agency is considering amendments to Part 71 [New] of the Federal Aviation Regulations, the substance of which is stated below.

VOR Federal airway No. 6 is designated in part from Sidney, Nebr., via North Platte, Nebr., to Grand Island, Nebr., with north alternate segments from Sidney to North Platte and from North Platte to Grand Island. VOR Federal airway No. 10 is designated in part from Dodge City, Kans., to Hutchinson, Kans., with a south alternate segment between these points. VOR Federal airway No. 17 is designated in part from Garden City, Kans., to Goodland, Kans., with a west alternate segment between these points. VOR Federal airway No. 26 is designated in part from Rapid City, S. Dak., via Philip, S. Dak.; Pierre, S. Dak.; to Huron, S. Dak., with a north alternate segment between Rapid City and Philip, and south alternate segments between Philip and Pierre and from Pierre to Huron. VOR Federal airway No. 169 is designated in part from Chadron, Nebr., to Rapid City, S. Dak., with an east alternate segment between these points. VOR Federal airway No. 172 is designated in part from Wolbach, Nebr., via Neola, Nebr., to Newton, Iowa, with north alternate segments between Wolbach and Neola, and from Neola to Newton. VOR Federal airway No. 216 is designated in part from Hill City, Kans., via Mankato, Kans., to Pawnee City, Nebr., with a north alternate segment between Hill City and Mankato, and a south alternate segment between Mankato and Pawnee City. VOR Federal airway No. 514 is designated in part from Garden City, Kans., to Russell,

Kans. The Salina, Kans., and Topeka, Kans., transition areas are bounded in part by V-216 south alternate segment.

The FAA is considering the following airspace actions:

1. Revocation of V-6 north alternate from Sidney to North Platte, and from North Platte to Grand Island.
2. Revocation of V-10 south alternate from Dodge City to Hutchinson.
3. Revocation of V-17 west alternate from Garden City to Goodland.
4. Revocation of V-26 north alternate from Rapid City to Philip.
5. Revocation of V-26 south alternate from Philip to Pierre and from Pierre to Huron.
6. Revocation of V-169 east alternate from Chadron to Rapid City.
7. Revocation of V-172 north alternate from Wolbach to Neola and from Neola to Newton.
8. Revocation of V-216 north alternate from Hill City to Mankato.
9. Revocation of V-216 south alternate from Mankato to Pawnee City.
10. Revocation of V-514 segment from Garden City to Russell.
11. Alter the Salina, Kans., transition area by substituting V-216 main airway segment for V-216 south alternate segment in the description of the transition area.
12. Alter the Topeka, Kans., transition area by substituting V-216 main airway segment for V-216 south alternate segment in the description of the transition area.

The latest FAA peak day airway traffic survey shows no aircraft movements on the segments of V-6N, V-17W, V-26N, V-26S, V-169E, V-172N, V-216N and V-216S proposed herein for revocation. One aircraft movement for the segment of V-10S between Dodge City and Hutchinson and a total of three aircraft movements for the segment of V-514 between Garden City and Russell. Therefore, it appears that these airway segments are unjustified as assignment of airspace.

Interested persons may submit such written data, views or arguments as they may desire. Communications should be submitted in triplicate to the Director, Central Region, Attn: Chief, Air Traffic Division, Federal Aviation Agency, 4825 Troost Avenue, Kansas City, Mo., 64110. All communications received within forty-five days after publication of this notice in the FEDERAL REGISTER will be considered before action is taken on the proposed amendment. No public hearing is contemplated at this time, but arrangements for informal conferences with Federal Aviation Agency officials may be made by contacting the Regional Air Traffic Division Chief, or the Chief, Airspace Utilization Division, Federal Aviation Agency, Washington, D.C., 20553. Any data, views or arguments presented during such conferences must also be submitted in writing in accordance with this notice in order to become part of the record for consideration. The proposal contained in this notice may be changed in the light of comments received.

The official Docket will be available for examination by interested persons at the Federal Aviation Agency, Office of the

General Counsel: Attention Rules Docket, 800 Independence Avenue SW., Washington, D.C., 20553. An informal docket will also be available for examination at the office of the Regional Air Traffic Division Chief.

This amendment is proposed under section 307(a) of the Federal Aviation Act of 1958 (72 Stat. 749; 49 U.S.C. 1348).

Issued in Washington, D.C., on November 19, 1963.

MICHAEL J. BURNS,  
*Acting Chief,*  
*Airspace Utilization Division.*

[F.R. Doc. 63-12289; Filed, Nov. 26, 1963;  
8:46 a.m.]

#### [ 14 CFR Part 71 [New] ]

[Airspace Docket No. 63-CE-113]

### SEGMENTS OF FEDERAL AIRWAYS

#### Proposed Revocation

Notice is hereby given that the Federal Aviation Agency (FAA) is considering amendments to Part 71 [New] of the Federal Aviation Regulations, the substance of which is stated below.

VOR Federal airway No. 13 is designated in part from Neosho, Mo., to Butler, Mo., with a west alternate segment between these points. VOR Federal airway No. 71 is designated in part from Springfield, Mo., to Butler, with a west alternate segment between these points. VOR Federal airway No. 132 is designated in part from Chanute, Kans., to Springfield with a south alternate segment between these points. VOR Federal airway No. 205 is designated in part from Springfield to Blue Springs, a west alternate segment between these points.

The FAA is considering the following airspace actions:

1. Revocation of V-13 west alternate segment between Neosho and Butler.
2. Revocation of V-71 west alternate segment between Springfield and Butler.
3. Revocation of V-132 south alternate segment between Chanute and Springfield.
4. Revocation of V-205 west alternate segment between Springfield and Blue Springs.

The latest FAA peak day airway traffic survey shows no aircraft movements on these alternate airway segments proposed herein for revocation. Therefore, it appears that these airway segments are unjustified as an assignment of airspace.

Interested persons may submit such written data, views or arguments as they may desire. Communications should be submitted in triplicate to the Director, Central Region, Attn: Chief, Air Traffic Division, Federal Aviation Agency, 4825 Troost Avenue, Kansas City, Mo., 64110. All communications received within forty-five days after publication of this notice in the FEDERAL REGISTER will be considered before action is taken on the proposed amendment. No public hearing is contemplated at this time, but arrangements for informal conferences with Federal Aviation Agency officials may be made by contacting the Regional Air Traffic Division Chief, or the Chief,

Airspace Utilization Division, Federal Aviation Agency, Washington, D.C., 20553. Any data, views or arguments presented during such conferences must also be submitted in writing in accordance with this notice in order to become part of the record for consideration. The proposal contained in this notice may be changed in the light of comments received.

The official Docket will be available for examination by interested persons at the Federal Aviation Agency, Office of the General Counsel: Attention Rules Docket, 800 Independence Avenue SW., Washington, D.C., 20553. An informal docket will also be available for examination at the office of the Regional Air Traffic Division Chief.

This amendment is proposed under section 307(a) of the Federal Aviation Act of 1958 (72 Stat. 749; 49 U.S.C. 1348).

Issued in Washington, D.C., on November 19, 1963.

MICHAEL J. BURNS,  
*Acting Chief,*  
*Airspace Utilization Division.*

[F.R. Doc. 63-12290; Filed, Nov. 26, 1963;  
8:46 a.m.]

#### [ 14 CFR Part 71 [New] ]

[Airspace Docket No. 63-CE-117]

### FEDERAL AIRWAYS

#### Proposed Alteration

Notice is hereby given that the Federal Aviation Agency (FAA) is considering amendments to Part 71 [New] of the Federal Aviation Regulations, the substance of which is stated below.

VOR Federal airway No. 181 is designated in part from Sioux Falls, S. Dak., to Watertown, S. Dak. VOR Federal airway No. 219 is designated in part from Hayes Center, Nebr., to Wolbach, Nebr.

The FAA is considering the following airspace actions:

1. Extend VOR Federal airway No. 181 from the Sioux Falls VORTAC via Yankton, S. Dak., VOR; Norfolk, Nebr., VOR to Neola, Iowa, VORTAC.
2. Extend VOR Federal airway No. 219 from the Wolbach VORTAC via Norfolk VOR to the Sioux City, Iowa, VORTAC.

These proposed airway extensions would provide VOR routes for aircraft operating from over Wolbach via Norfolk to Sioux City and from Sioux Falls via Yankton and Norfolk to Neola.

Interested persons may submit such written data, views or arguments as they may desire. Communications should be submitted in triplicate to the Director, Central Region, Attn: Chief, Air Traffic Division, Federal Aviation Agency, 4825 Troost Avenue, Kansas City, Mo., 64110. All communications received within forty-five days after publication of this notice in the FEDERAL REGISTER will be considered before action is taken on the proposed amendment. No public hearing is contemplated at this time, but arrangements for informal conferences with Federal Aviation Agency officials may be made by contacting the Regional Air Traffic Division Chief, or the Chief, Airspace Utilization Division, Federal

Aviation Agency, Washington, D.C., 20553. Any data, views or arguments presented during such conferences must also be submitted in writing in accordance with this notice in order to become part of the record for consideration. The proposal contained in this notice may be changed in the light of comments received.

The official Docket will be available for examination by interested persons at the Federal Aviation Agency, Office of the General Counsel: Attention Rules Docket, 800 Independence Avenue SW., Washington, D.C., 20553. An informal docket will also be available for examination at the office of the Regional Air Traffic Division Chief.

This amendment is proposed under section 307(a) of the Federal Aviation Act of 1958 (72 Stat. 749; 49 U.S.C. 1348).

Issued in Washington, D.C., on November 19, 1963.

MICHAEL J. BURNS,  
Acting Chief,  
Airspace Utilization Division.

[F.R. Doc. 63-12291; Filed, Nov. 26, 1963; 8:47 a.m.]

[ 14 CFR Part 71 [New] ]

[Airspace Docket No. 63-SW-69]

FEDERAL AIRWAYS, CONTROL AREA EXTENSION, AND REPORTING POINTS

Proposed Alteration and Designation

Notice is hereby given that the Federal Aviation Agency is considering amendments to Part 71 [New] of the Federal Aviation Regulations, the substance of which is stated below.

VOR Federal airway No. 68 extends in part from Corpus Christi, Texas, via the intersection of the Corpus Christi 236° and the Alice, Texas, 171° True radials and the intersection of Alice 171° and the Brownsville, Texas, 339° True radials to Brownsville. VOR Federal airway No. 163 extends in part from Brownsville via the intersection of the Brownsville 339° and the Alice 171° True radials to Alice. VOR Federal airway No. 1643 overlies Victor 163 from Brownsville to Alice.

The Federal Aviation Agency proposes the following actions to these airways:

1. Realign Victor 68 from Corpus Christi via the intersection of the Corpus Christi 236° and the Alice 172° True radials via Harlingen, Texas, to Brownsville including an east alternate from the intersection of the Alice 172° and the Brownsville 337° True radials to Brownsville. This alternate airway would be expanded beginning at 45 nautical miles from Brownsville in graduated steps of one mile for every 5 nautical miles in length to 60 nautical miles from Brownsville, thence 14 miles wide to the intersection of the Brownsville 337° and the Alice 172° True radials.

2. Realign Victor 163 from Alice via the intersection of the Alice 172° and the McAllen, Texas, 019° True radials to McAllen.

3. Realign Victor 1643 to overlie the proposed Victor 68 East Alternate to the intersection of the Brownsville 337° and

the Alice 172° True radials, thence 12 miles wide to Alice.

4. Designate Harlingen and Brownsville as reporting points.

The alteration of Victor 68 would necessitate a change in the boundary description of the Brownsville control area extension. This change would be effected by substituting Victor 68 east for Victor 68.

The alteration of Victor 68 would provide a route from Corpus Christi to Harlingen. Under Agency Planning Standard No. 2 dated September 1960, these two cities qualify for a connecting airway on the basis of being certified air carrier stops. The proposed east alternate would serve as a bypass route for traffic in and out of Brownsville. The realignment of Victor 163 from Alice to McAllen would provide a connecting airway from Corpus Christi to McAllen, these two terminals being certified air carrier stops also. The expanded width of the east alternate of Victor 68 would provide additional controlled airspace for aircraft operating along the airway while at a distance greater than 45 nautical miles from the Brownsville facility. The realignment of Victor 1643 would provide conformity of this airway with Victor 68E. The designation of Harlingen and McAllen as reporting points would be for air traffic control purposes.

Interested persons may submit such written data, views or arguments as they may desire. Communications should be submitted in triplicate to the Director, Southwest Region, Attn: Chief, Air Traffic Division, Federal Aviation Agency, P.O. Box 1689, Fort Worth, Texas, 76101. All communications received within forty-five days after publication of this notice in the FEDERAL REGISTER will be considered before action is taken on the proposed amendment. No public hearing is contemplated at this time, but arrangements for informal conferences with Federal Aviation Agency officials may be made by contacting the Regional Air Traffic Division Chief, or the Chief, Airspace Utilization Division, Federal Aviation Agency, Washington, D.C., 20553. Any data, views or arguments presented during such conferences must also be submitted in writing in accordance with this notice in order to become part of the record for consideration. The proposal contained in this notice may be changed in the light of comments received.

The official Docket will be available for examination by interested persons at the Federal Aviation Agency, Office of the General Counsel: Attention Rules Docket, 800 Independence Avenue SW., Washington, D.C., 20553. An informal docket will also be available for examination at the office of the Regional Air Traffic Division Chief.

This amendment is proposed under section 307(a) of the Federal Aviation Act of 1958 (72 Stat. 749; 49 U.S.C. 1348).

Issued in Washington, D.C., on November 18, 1963.

MICHAEL J. BURNS,  
Acting Chief,  
Airspace Utilization Division.

[F.R. Doc. 63-12292; Filed, Nov. 26, 1963; 8:47 a.m.]

[ 14 CFR Part 71 [New] ]

[Airspace Docket No. 63-SO-70]

SEGMENT OF FEDERAL AIRWAY

Proposed Revocation

Notice is hereby given that the Federal Aviation Agency (FAA) is considering an amendment to Part 71 [New] of the Federal Aviation Regulations, the substance of which is stated below.

VOR Federal airway No. 97 is designated in part from Knoxville, Tenn., to London, Ky., with west and east alternate segments between these points.

The latest FAA peak day airway traffic survey shows no aircraft movements on V-97 west alternate between Knoxville and London. Therefore, it appears that the retention of this airway segment is unjustified as an assignment of airspace. Accordingly, the FAA proposes to revoke V-97 west alternate from Knoxville to London.

Interested persons may submit such written data, views or arguments as they may desire. Communications should be submitted in triplicate to the Director, Southern Region, Attn: Chief, Air Traffic Division, Federal Aviation Agency, P.O. Box 20636, Atlanta, Ga., 30320. All communications received within forty-five days after publication of this notice in the FEDERAL REGISTER will be considered before action is taken on the proposed amendment. No public hearing is contemplated at this time, but arrangements for informal conferences with Federal Aviation Agency officials may be made by contacting the Regional Air Traffic Division Chief, or the Chief, Airspace Utilization Division, Federal Aviation Agency, Washington, D.C., 20553. Any data, views or arguments presented during such conferences must also be submitted in writing in accordance with this notice in order to become part of the record for consideration. The proposal contained in this notice may be changed in the light of comments received.

The official Docket will be available for examination by interested persons at the Federal Aviation Agency, Office of the General Counsel: Attention Rules Docket, 800 Independence Avenue SW., Washington, D.C., 20553. An informal docket will also be available for examination at the office of the Regional Air Traffic Division Chief.

This amendment is proposed under section 307(a) of the Federal Aviation Act of 1958 (72 Stat. 749; 49 U.S.C. 1348).

Issued in Washington, D.C., on November 18, 1963.

MICHAEL J. BURNS,  
Acting Chief,  
Airspace Utilization Division.

[F.R. Doc. 63-12293; Filed, Nov. 26, 1963; 8:47 a.m.]

[ 14 CFR Part 71 [New] ]

[Airspace Docket No. 63-WE-65]

FEDERAL AIRWAY

Proposed Alteration

Notice is hereby given that the Federal Aviation Agency (FAA) is considering an amendment to Part 71 [New] of the

## PROPOSED RULE MAKING

Federal Aviation Regulations, the substance of which is stated below.

A north alternate of VOR Federal airway No. 2 extends from Ephrata, Wash., to Spokane, Wash. The FAA's latest IFR peak day airway traffic survey shows no aircraft movements on this alternate airway. Therefore, it appears that the retention of this north alternate of Victor 2 is unjustified as an assignment of airspace. Accordingly, the FAA proposes to revoke this alternate airway.

Interested persons may submit such written data, views or arguments as they may desire. Communications should be submitted in triplicate to the Director, Western Region, Attn: Chief, Air Traffic Division, Federal Aviation Agency, 5651 West Manchester Avenue, P.O. Box 90007, Airport Station, Los Angeles, Calif., 90009. All communications received within forty-five days after publication of this notice in the FEDERAL REGISTER will be considered before action is taken on the proposed amendment. No public hearing is contemplated at this time, but arrangements for informal conferences with Federal Aviation Agency officials may be made by contacting the Regional Air Traffic Division Chief, or the Chief, Airspace Utilization Division, Federal Aviation Agency, Washington, D.C., 20553. Any data, views or arguments presented during such conferences must also be submitted in writing in accordance with this notice in order to become part of the record for consideration. The proposal contained in this notice may be changed in the light of comments received.

The official Docket will be available for examination by interested persons at the Federal Aviation Agency, Office of the General Counsel: Attention Rules Docket, 800 Independence Avenue SW., Washington, D.C., 20553. An informal docket will also be available for examination at the office of the Regional Air Traffic Division Chief.

This amendment is proposed under section 307(a) of the Federal Aviation Act of 1958 (72 Stat. 749; 49 U.S.C. 1348).

Issued in Washington, D.C., on November 19, 1963.

MICHAEL J. BURNS,  
*Acting Chief,*  
*Airspace Utilization Division.*

[F.R. Doc. 63-12294; Filed, Nov. 26, 1963;  
8:47 a.m.]

## [ 14 CFR Part 71 [New] ]

[Airspace Docket No. 63-SO-93]

## TRANSITION AREA

## Proposed Designation

Notice is hereby given that the Federal Aviation Agency (FAA) is considering amendments to Part 71 [New] of the Federal Aviation Regulations, the substance of which is stated below.

The FAA, having completed a comprehensive review of the terminal airspace structure requirements in the Yazoo City, Miss., area including studies attendant to the implementation of the provisions

of CAR Amendments 60-21/60-29, has under consideration the designation of a transition area at Yazoo City.

The proposed transition area would be designated as that airspace extending upward from 700 feet above the surface within a 5-mile radius of Barrier Field, Yazoo City, Miss. (latitude 32°52'30" N., longitude 90°24'25" W.); within 2 miles each side of the 100° True bearing from latitude 32°52'00" N., longitude 90°23'31" W., extending from the 5-mile radius area to 8 miles east of latitude 32°52'00" N., longitude 90°23'31" W.; and that airspace extending upward from 1,200 feet above the surface within 5 miles each side of the 280° True bearing from latitude 32°52'00" N., longitude 92°23'31" W., extending from latitude 32°52'00" N., longitude 92°23'31" W. to 18 miles west; and within 8 miles north and 5 miles south of the 100° True bearing from latitude 32°52'00" N., longitude 92°23'31" W., extending from latitude 32°52'00" N., longitude 92°23'31" W., to 12 miles east, effective from 0530 to 2215 hours local time, daily. This would provide protection for aircraft executing prescribed holding, approach, and missed approach procedures at Barrier Field.

Communications service within the proposed transition area would be provided through remote communications facilities with the FAA Memphis, Tenn., ARTC Center.

The floors of the airways which would traverse the proposed transition area would automatically assume the floors of the transition area.

Interested persons may submit such written data, views or arguments as they may desire. Communications should be submitted in triplicate to the Director, Southern Region, Attn: Chief, Air Traffic Division, Federal Aviation Agency, P.O. Box 20636, Atlanta, Ga., 30320. All communications received within forty-five days after publication of this notice in the FEDERAL REGISTER will be considered before action is taken on the proposed amendment. No public hearing is contemplated at this time, but arrangements for informal conferences with Federal Aviation Agency officials may be made by contacting the Regional Air Traffic Division Chief, or the Chief, Airspace Utilization Division, Federal Aviation Agency, Washington, D.C., 20553. Any data, views or arguments presented during such conferences must also be submitted in writing in accordance with this notice in order to become part of the record for consideration. The proposal contained in this notice may be changed in the light of comments received.

The official Docket will be available for examination by interested persons at the Federal Aviation Agency, Office of the General Counsel: Attention Rules Docket, 800 Independence Avenue SW., Washington, D.C., 20553. An informal docket will also be available for examination at the office of the Regional Air Traffic Division Chief.

This amendment is proposed under section 307(a) of the Federal Aviation Act of 1958 (72 Stat. 749; 49 U.S.C. 1348).

Issued in Washington, D.C., on November 18, 1963.

MICHAEL J. BURNS,  
*Acting Chief,*  
*Airspace Utilization Division.*

[F.R. Doc. 63-12295; Filed Nov. 26, 1963;  
8:48 a.m.]

## [ 14 CFR Part 507 ]

[Reg. Docket No. 2071]

## BOEING MODELS 707 AND 720 SERIES AIRCRAFT

## Proposed Airworthiness Directives

The Federal Aviation Agency has under consideration a proposal to amend Part 507 of the regulations of the Administrator to include an airworthiness directive for Boeing Models 707 and 720 Series aircraft. To provide improved airplane controllability in case of horizontal stabilizer electrical trim malfunction, and to provide a switch with sufficient operating torque to assure switch operation necessary for horizontal stabilizer electrical trim operation in both directions, this AD requires installation of the stabilizer limit switches and the horizontal stabilizer electrical trim limit switches with new limit switches and associated mounting brackets and cams.

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications should identify the regulatory docket number and be submitted in duplicate to the Federal Aviation Agency, Office of the General Counsel: Attention Rules Docket, Room A-103, 1711 New York Avenue NW., Washington, D.C., 20553. All communications received on or before December 27, 1963, will be considered by the Administrator before taking action upon the proposed rule. The proposals contained in this notice may be changed in the light of comments received. All comments will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons.

This amendment is proposed under the authority of sections 313(a), 601 and 603 of the Federal Aviation Act of 1958 (72 Stat. 752, 775, 776; 49 U.S.C. 1354(a), 1421, 1423).

In consideration of the foregoing, it is proposed to amend § 507.10(a) of Part 507 (14 CFR Part 507), by adding the following airworthiness directive:

BOEING. Applies to Models 707, and 720 Series aircraft Serial Numbers 17586-17612, 17614-17652, 17658-17690, 17692-17724, 17903-17906, 17918-17930, 18012-18037, 18054-18063, 18067-18071, 18083-18087, 18165-18167, 18245-18251, 18334-18339, 18351-18357, 18372-18375, 18378, 18381-18395, 18411, 18414-18422, 18424, 18425, 18451, and 18452.

Compliance required as indicated unless already accomplished.

To provide improved airplane controllability in case of horizontal stabilizer electrical trim malfunction, and to provide a switch with sufficient operating torque to assure switch operation necessary for horizontal



stabilizer electrical trim operation in both directions, accomplish the following:

(a) Within 3,000 hours' time in service after the effective date of this AD on all affected airplanes, except Serial Numbers 18393-18395, 18451 and 18452, remove the existing stabilizer limit switches (Boeing P/N 66-11056 or Control Company of America P/N 1HS6) and associated mounting brackets and install new limit switches Control Company of America P/N H10-1001 and associated mounting brackets and cams. This installation shall be accomplished in accordance with Boeing Service Bulletin No. 1635 (R-1), Paragraph 3, Part I, or an FAA approved equivalent.

(b) Within 1,000 hours' time in service after the effective date of this AD on airplane Serial Numbers 18393-18395, 18451 and 18452, replace the four horizontal stabilizer electrical trim limit switches Control Company of America P/N H10-59 with Control Company of America P/N H10-1001 switches in accordance with Boeing Service Bulletin No. 1635 (R-1), Paragraph 3, Part II, or an FAA approved equivalent.  
(Boeing Service Bulletin No. 1635 (R-1) covers this same subject.)

Issued in Washington, D.C., on November 19, 1963.

W. LLOYD LANE,  
Acting Director,  
Flight Standards Service.

[F.R. Doc. 63-12285; Filed, Nov. 26, 1963; 8:45 a.m.]

[ 14 CFR Part 507 ]

[Reg. Docket No. 2072]

**BOEING MODELS 707 AND 720 SERIES AIRCRAFT**

**Proposed Airworthiness Directives**

The Federal Aviation Agency has under consideration a proposal to amend Part 507 of the regulations of the Administrator to include an airworthiness directive for Boeing Models 707 and 720 Series aircraft. Several instances of cabin sidewall fires have occurred. Investigation indicates that small fires can start in or progress into the sidewall and result in ignition of materials in that area. To correct this unsafe condition, this AD requires installation of cabin sidewall air baffle modification and metal grill.

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications should identify the regulatory docket number and be submitted in duplicate to the Federal Aviation Agency, Office of the General Counsel: Attention Rules Docket, Room A-103, 1711 New York Avenue NW., Washington, D.C., 20553. All communications received on or before December 27, 1963, will be considered by the Administrator before taking action upon the proposed rule. The proposals contained in this notice may be changed in the light of comments received. All comments will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons.

This amendment is proposed under the authority of sections 313(a), 601 and 603 of the Federal Aviation Act of

1958 (72 Stat. 752, 775, 776; 49 U.S.C. 1354(a), 1421, 1423).

In consideration of the foregoing, it is proposed to amend § 507.10(a) of Part 507 (14 CFR Part 507), by adding the following airworthiness directive:

**BOEING.** Applies to all Models 707 and 720 Series aircraft.

Compliance required within 5,000 hours' service time after the effective date of this AD.

Fires have occurred in the cabin lower sidewall panels in the return air system. In order to reduce the possibility of fire damage, the fire protection properties of the installation shall be improved as follows:

Install the lower sidewall modifications, including flame resistant insulation, fire stop air baffles, and metal grills, in accordance with Boeing Service Bulletins Nos. 1807(R-1), 1807(R-1)A, 1861, and 1868, as applicable, or FAA approved equivalent.

(Boeing Service Bulletins Nos. 1807(R-1), 1807(R-1)A, 1861, and 1868 cover this subject.)

Issued in Washington, D.C., on November 19, 1963.

W. LLOYD LANE,  
Acting Director,  
Flight Standards Service.

[F.R. Doc. 63-12286; Filed, Nov. 26, 1963; 8:46 a.m.]

[ 14 CFR Part 507 ]

[Reg. Docket No. 2076]

**CHAMPION MODEL 7 SERIES AIRCRAFT**

**Proposed Airworthiness Directives**

The Federal Aviation Agency has under consideration a proposal to amend Part 507 of the regulations of the Administrator to include an airworthiness directive for Champion Model 7 Series aircraft. There have been several failures of the spring loaded alternate air door hinge, which allows the air door to become detached and drawn into the engine on Champion Model 7 Series aircraft. These failures have caused blockage of the induction air with resultant loss of engine power. The air induction box has an opening in addition to the spring loaded air door which will supply air to the engine in the event of filter icing. Recent tests conducted by the manufacturer indicate that the spring loaded alternate air door may be removed and air will be supplied through the additional opening provided in the air induction system. To correct this unsafe condition, this AD requires that the spring loaded air door be made inoperative.

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications should identify the regulatory docket number and be submitted in duplicate to the Federal Aviation Agency, Office of the General Counsel: Attention Rules Docket, Room A-103, 1711 New York Avenue NW., Washington, D.C., 20553. All communications received on or before December 27, 1963, will be considered by the Administrator before taking action upon the proposed

rule. The proposals contained in this notice may be changed in the light of comments received. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons.

This amendment is proposed under the authority of sections 313(a), 601 and 603 of the Federal Aviation Act of 1958 (72 Stat. 752, 775, 776; 49 U.S.C. 1354(a), 1421, 1423).

In consideration of the foregoing, it is proposed to amend § 507.10(a) of Part 507 (14 CFR Part 507), by adding the following airworthiness directive:

**CHAMPION.** Applies to all Models 7GCB, 7GCB, 7KC and all Models 7GC, 7GCA and 7HC Series aircraft using the 4-1099 airscoop box with elliptical Fram air filter.

Compliance required within 50 hours' time in service after the effective date of this AD unless already accomplished.

As a result of several cases of engine power loss due to the carburetor alternate air door being sucked into the engine, make the spring loaded alternate air door inoperative by one of the following:

(1) Locking the door in the closed position by installing a 0.040 x 1/2 x 4 1/2 5052-H34 aluminum strap or equivalent across the door and attach with two AN 515-8-6 screws and AN 365-832 nuts; or

(2) Removing the entire door assembly and covering the opening with a 0.040 x 4 x 4 5052-H34 aluminum patch or equivalent. Attach the patch with eight AN 470AD3-4 rivets evenly spaced.

(Champion Service Letter No. 59 covers the same subject.)

Issued in Washington, D.C., on November 20, 1963.

W. LLOYD LANE,  
Acting Director,  
Flight Standards Service.

[F.R. Doc. 63-12287; Filed, Nov. 26, 1963; 8:46 a.m.]

[ 14 CFR Part 507 ]

[Reg. Docket No. 2077]

**MACCHI MODELS AL.60 AND AL.60B**

**Proposed Airworthiness Directives**

The Federal Aviation Agency has under consideration a proposal to amend Part 507 of the Regulations of the Administrator to include an airworthiness directive for Macchi Models AL.60 and AL.60B aircraft. Several cases of defective fuel selector valves have been found which have resulted in internal leaks through the fuel selector valve when in the closed position. In order to correct this unsafe condition, this AD requires inspection and, if necessary, replacement of the fuel selector valve.

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications should identify the regulatory docket number and be submitted in duplicate to the Federal Aviation Agency, Office of the General Counsel: Attention Rules Docket, Room A-103, 1711 New York Avenue NW., Washington, D.C., 20553. All communications received on or before December 27, 1963, will be considered by the Administrator

before taking action upon the proposed rule. The proposals contained in this notice may be changed in the light of comments received. All comments will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons.

This amendment is proposed under the authority of sections 313(a), 601 and 603 of the Federal Aviation Act of 1958 (72 Stat. 752, 775, 776; 49 U.S.C. 1354(a), 1421, 1423).

In consideration of the foregoing, it is proposed to amend § 507.10(a) of Part 507 (14 CFR Part 507), by adding the following airworthiness directive:

**MACCHI.** Applies to aircraft Model AL.60 Serial Numbers 6/6148, 7/6149, 8/6150, 9/6154, 10/6155, 11/6156, 13/6158, 14/6159, and Model AL.60B aircraft Serial Numbers 5/6147, 16/6161, 17/6162, 18/6163, 19/6164, 20/6165, 21/6166, 24/6169, 25/6170, 31/6211, 32/6212, 33/6213, 34/6214, 39/6219, 40/6220, 41/6221, 50/6230. Compliance required as indicated.

Fuel selector valves in service have been found with defective internal "O" rings and a spring of insufficient strength. This has resulted in internal leaks through the fuel selector valve when in the closed position.

(a) In order to determine whether an internal leak exists in the fuel selector valve make the following inspection within the next 10 hours' time in service after the effective date of this AD.

(1) Operate the engine at maximum r.p.m. on ground.

(2) Set the fuel selector valve to the off position.

(3) If the engine does not stop within 15 seconds the fuel selector valve is defective and must be replaced, before further flight, with a modified fuel selector valve designated as 67106-1.

(Macchi Service Bulletin No. 7 dated August 23, 1963, covers the same subject.)

Issued in Washington, D.C., on November 20, 1963.

W. LLOYD LANE,  
Acting Director,  
Flight Standards Service.

[F.R. Doc. 63-12288; Filed, Nov. 26, 1963; 8:46 a.m.]

## FEDERAL TRADE COMMISSION

[ 16 CFR Part 403 ]

### DRY CELL BATTERIES MISREPRESENTED AS "LEAKPROOF"

#### Notice of Proposed Rule Making

Notice is hereby given that the Federal Trade Commission, pursuant to the Federal Trade Commission Act, as amended, 15 U.S.C. 41, et seq., and the provisions of Subpart F of Part 1 of the Commission's procedures and rules of practice, 28 F.R. 7083-84 (July 1963), has initiated a proceeding for the promulgation of a trade regulation rule regarding the deceptive use of the word "leakproof", the term "guaranteed leakproof" or any other word or term of similar import, or abbreviation thereof, as descriptive of dry cell batteries.

The Commission has initiated this proceeding having reason to believe that: (a) Manufacturers, importers and other

marketers of dry cell batteries in commerce, as "commerce" is defined in the Federal Trade Commission Act, use the word "leakproof", the term "guaranteed leakproof", and other words and terms of similar import, and abbreviations thereof, in labeling and advertising as descriptive of dry cell batteries; (b) the use of such words, terms and abbreviations in labeling and advertising constitutes a representation that dry cell batteries so described will not leak; (c) dry cell batteries so described leak; (d) this practice has the capacity and tendency to (1) mislead and deceive purchasers into believing that such batteries will not leak, a matter of primary importance to them, and (2) divert business from competitors who do not so describe their products; and that, therefore, (e) this practice constitutes an unfair method of competition in commerce, and an unfair and deceptive act or practice in commerce in violation of section 5 of the Federal Trade Commission Act.

Accordingly, the Commission therefore proposes the following trade regulation rule:

#### § 403.1 The rule.

In connection with the sale or offering for sale of dry cell batteries, in commerce as "commerce" is defined in the Federal Trade Commission Act, it constitutes an unfair method of competition and an unfair and deceptive act or practice to use the word "leakproof" or the term "guaranteed leakproof" or any other word or term of similar import, or any abbreviation thereof, in advertising, labeling, marking or otherwise, as descriptive of dry cell batteries.

All interested persons, including the consuming public, are hereby notified that they may file written data, views or argument concerning the proposed rule set forth above in this notice, with the Chief, Division of Trade Regulation Rules, Bureau of Industry Guidance, Federal Trade Commission, Sixth Street at Pennsylvania Avenue NW., Washington, D.C., 20580, not later than January 24, 1964. Such written data, views, or argument should be filed in duplicate.

All interested parties are also given notice of opportunity to orally present data, views, or argument with respect to the proposed rule at a hearing to be held at 10:00 a.m., e.s.t., on January 10, 1964 in Room 532 of the Federal Trade Commission Building, Washington, D.C.

The data, views or argument presented orally or in writing with respect to the proposed rule will be available for examination by interested parties at the office of the Federal Trade Commission, Washington, D.C., and will be considered by the Commission in the establishment of a trade regulation rule.

All persons, firms, corporations, or others engaged in the sale and distribution of dry cell batteries in commerce, as "commerce" is defined in the Federal Trade Commission Act, would be subject to the requirements of any trade regulation rule promulgated in the course of this proceeding.

Where a trade regulation rule is relevant to any issue involved in an ad-

judicative proceeding thereafter instituted, the Commission may rely upon the rule to resolve such issue: *Provided*, That the respondent shall have been given a fair hearing on the legality and propriety of applying the rule to the particular case.

Trade regulation rules express the experience and judgment of the Commission, based on facts of which it has knowledge derived from studies, reports, investigations, hearings and other proceedings, or within official notice, concerning the substantive requirements of the statutes which it administers.

The labeling, advertising and sales promotional material of manufacturers, importers and other marketers of dry cell batteries indicate that the practice which would be prohibited by the proposed rule is widespread in the industry. This proceeding is designed to inform all industry members of their obligations under the law and assure equitable treatment in complying therewith.

Manufacturers, importers and other marketers of dry cell batteries and other interested parties, including the purchasing public, are urged to express their approval or disapproval of the proposed rule and give a full statement of their views in connection therewith.

Issued: November 25, 1963.

By the Commission.

[SEAL] JOSEPH W. SHEA,  
Secretary.

[F.R. Doc. 63-12258; Filed, Nov. 26, 1963; 8:45 a.m.]

#### [ 16 CFR Part 405 ]

### MISBRANDING AND DECEPTION AS TO LEATHER CONTENT OF WAIST BELTS

#### Notice of Proposed Rule Making

Notice is hereby given that the Federal Trade Commission, pursuant to the Federal Trade Commission Act, as amended, 15 U.S.C. 41, et seq., and the provisions of Subpart F of Part 1 of the Commission's procedures and rules of practice, 28 F.R. 7083-84 (July 1963), has initiated a proceeding for the promulgation of a trade regulation rule regarding deception as to the leather content of men's, women's and children's belts.

The Commission has initiated this proceeding having reason to believe that:

(a) Manufacturers and distributors of men's, women's, and children's belts manufactured from split leather, imitation leather or nonleather material having the appearance of leather, have engaged in the practice of selling such belts in commerce, as "commerce" is defined in the Federal Trade Commission Act, without adequate disclosure of facts concerning the composition thereof or a disclaimer that the product is leather, and have misbranded or otherwise misrepresented the content of such belts; (b) these practices have the tendency and capacity (1) to mislead and deceive purchasers into believing that such belts are composed of leather, or of top

grain leather, a matter of primary importance to the consumer, and (2) to divert business from competitors who clearly and truthfully disclose the actual composition of their belts; and that, therefore, (c) these practices constitute unfair methods of competition in commerce, and unfair and deceptive acts or practices in commerce, in violation of section 5 of the Federal Trade Commission Act.

Accordingly, the Commission proposes the following trade regulation rule:

#### § 405.1 The rule.

In connection with the sale or offering for sale of men's, women's, and children's belts in commerce, it constitutes an unfair method of competition and an unfair and deceptive act or practice:

(a) To represent in any manner in advertising, labeling, marking, or otherwise:

(1) That a belt not made from the hide of an animal is leather; or

(2) That a belt is made of leather when such belt is composed of leather fibers or dust bonded together with an adhesive. This provision shall not be construed as prohibiting a representation that such a belt is composed of leather fibers or dust and an adhesive as the case may be (e.g. "bonded shredded leather fibers"); or

(3) That a belt made of split leather is "genuine cowhide" or "solid finished cowhide" or "leather", or use any other words or expression indicative of grain leather or top grain leather as descriptive thereof; or

(4) That a belt is made from a specified animal hide when such is not the fact (e.g. cowhide shall not be represented as "alligator"); or

(5) That a belt is made wholly of leather or of a certain kind of leather or other specified material when in fact it is composed only in part of such leather or material.

(b) To sell or distribute belts (1) which have the appearance of leather but which are made of split leather, bonded leather fibers, shredded leather or leather dust, or nonleather material, or (2) which are made of leather which has been embossed or otherwise processed so as to simulate the appearance of a different kind of leather—unless facts concerning the composition thereof are clearly and conspicuously disclosed on the product or on a tag or label affixed thereto. Such disclosure may be made by either identifying the actual composition of the product (e.g., "split cowhide", "bonded leather fibers", or "cowhide—simulated pigskin grain") or by a disclaimer that the product is leather (e.g., "imitation leather" or "not leather").

All interested persons, including the consuming public, are hereby notified that they may file written data, views or argument concerning the proposed rule set forth above in this notice, with the Chief, Division of Trade Regulation Rules, Bureau of Industry Guidance, Federal Trade Commission, Sixth Street at Pennsylvania Avenue NW., Washington, D.C., 20580. Such written data,

views or argument should be filed in duplicate at the earliest possible date but in any event not later than January 31, 1964.

All interested persons are hereby also notified of the opportunity to orally present data, views, or argument with respect to the proposed rule at a hearing to be held at 10 a.m., e.s.t., on January 17, 1964 in Room 532 of the Federal Trade Commission Building, Washington, D.C.

The data, views, or argument presented orally or in writing respecting the proposed rule will be available for examination by interested persons at the office of the Federal Trade Commission, Washington, D.C., and will be considered by the Commission in the establishment of a trade regulation rule.

All persons, firms, corporations, or others engaged in the sale or distribution of men's, women's, and children's belts in commerce, as "commerce" is defined in the Federal Trade Commission Act, would be subject to the requirements of any trade regulation rule promulgated in the course of this proceeding.

Where a trade regulation rule is relevant to any issue involved in an adjudicative proceeding thereafter instituted, the Commission may rely upon the rule to resolve such issue: *Provided*, That the respondent shall have been given a fair hearing on the legality and propriety of applying the rule to the particular case.

Trade regulation rules express the experience and judgment of the Commission, based on facts of which it has knowledge derived from studies, reports, investigations, hearings, and other proceedings, or within official notice, concerning the substantive requirements of the statutes which it administers.

The Commission in this proceeding will also consider its action in the matter of Yankee Leather Goods Co., Docket 8298, 26 F.R. 8593 (August 4, 1961); and the matter of George Frost Company, et. al., Docket C-229, 27 F.R. 9912 (September 11, 1962). The public record in these matters is available for examination at the office of the Federal Trade Commission, Washington, D.C.

The orders to cease and desist in the above-mentioned matters and other similar matters involving representations as to the content of men's, women's, and children's belts now receiving the attention of the Commission indicate that the practices which would be prohibited by the proposed rule are widespread in the belt industry. This proceeding is designed to inform all industry members of their obligations under the law and assure equitable treatment in obtaining compliance with the law.

All interested persons, including the purchasing public, are urged to express their approval or disapproval of the proposed rule and to submit a full statement of their views in connection therewith.

Issued: November 25, 1963.

By the Commission.

[SEAL]

JOSEPH W. SHEA,  
Secretary.

[F.R. Doc. 63-12259; Filed, Nov. 26, 1963;  
8:45 a.m.]

#### [ 16 CFR Part 406 ]

### DECEPTIVE ADVERTISING AND LABELING OF PREVIOUSLY USED LUBRICATING OIL

#### Notice of Proposed Rule-Making

Notice is hereby given that the Federal Trade Commission, pursuant to the Federal Trade Commission Act, as amended, 15 U.S.C. 41, et seq., and the provisions of Subpart F of Part 1 of the Commission's procedures and rules of practice, 28 F.R. 7083-84 (July 1963), has initiated a proceeding for the promulgation of a trade regulation rule regarding deceptive advertising and labeling of previously used lubricating oil.

The Commission has initiated this proceeding, having reason to believe that: (a) Processors, wholesalers, and other marketers of used lubricating oil engaged in the practice of selling such oil in commerce as "commerce" is defined in the Federal Trade Commission Act (1) fail to disclose clearly and conspicuously the previous use of such oil, (2) represent directly or by implication that such used oil is new and unused, and (3) represent that such used lubricating oil has been "re-refined" when the physical and chemical contaminants acquired through use have not been removed by a refining process; (b) these practices have the capacity and tendency (1) to mislead and deceive purchasers into believing that previously used lubricating oil is new or unused oil, and that all contaminants acquired through previous use have been removed from such used oil by a refining process, such matters being of primary importance to consumers, and (2) to divert business from competitors who do not engage in the stated practices; and that, therefore, (c) these practices constitute unfair methods of competition in commerce and unfair and deceptive acts or practices in commerce in violation of section 5 of the Federal Trade Commission Act.

Accordingly, the Commission proposes the following trade regulation rule:

#### § 406.1 The rule.

In connection with the sale or offering for sale of lubricating oil composed in whole or in part of previously used lubricating oil, in commerce, as "commerce" is defined in the Federal Trade Commission Act, it constitutes an unfair method of competition and an unfair and deceptive act or practice to

(a) Represent in any manner that such used lubricating oil, or any portion thereof, has been derived from other than previously used oil; or

(b) Fail to disclose clearly and conspicuously the prior use of such lubricating oil in all advertising, sales promotional material and on the front panel or front panels of the container; or

(c) Represent in any manner, through the use of the term "re-refined," or any other word or words of similar import, that previously used lubricating oil has been re-refined unless the physical and chemical contaminants acquired through use have been removed by a refining process.

## PROPOSED RULE MAKING

(As used in this section, the term "lubricating oil" refers to any oil used for lubricating purposes including, but not limited to, motor and transmission oil.)

All interested persons are hereby notified that they may file written data, views, or argument concerning the proposed rule with the Chief, Division of Trade Regulation Rules, Bureau of Industry Guidance, Federal Trade Commission, Sixth Street at Pennsylvania Avenue NW., Washington, D.C., 20580, not later than February 7, 1964. Such written data, views, or argument should be filed in duplicate.

All interested parties are also hereby given notice of opportunity to orally present data, views, or argument with respect to the proposed rule at a hearing to be held at 10 a.m., e.s.t., on January 24, 1964 in Room 532 of the Federal Trade Commission Building, Washington, D.C.

The data, views, or argument presented orally or in writing respecting the proposed rule will be available for examination by interested parties at the office of the Federal Trade Commission, Washington, D.C., and will be considered by the Commission in the establishment of any trade regulation rule.

All persons, firms, corporations, or others engaged in the marketing of lubricating oil, composed in whole or in part of previously used oil, in commerce, as "commerce" is defined in the Federal Trade Commission Act, will be subject to the requirements of any trade regulation rule promulgated in the course of this proceeding.

Where a trade regulation rule is relevant to any issue involved in an adjudicative proceeding thereafter insti-

tuted, the Commission may rely upon the rule to resolve such issue: *Provided*, That the respondent shall have been given a fair hearing on the legality and propriety of applying the rule to the particular case.

Trade regulation rules express the experience and judgment of the Commission, based on facts of which it has knowledge derived from studies, reports, investigations, hearings, and other proceedings, or within official notice, concerning the substantive requirements of the statutes which it administers.

In connection with this proceeding, the Commission will give particular consideration to the following matters, including findings, decisions, and orders to cease and desist:

(1) Mohawk Refining Corporation, et al., v. Federal Trade Commission (Docket 6588) 6 S&D 522 (reported in 263 F. 2d 818, Cert. den. Oct. 12, 1959, 361 U.S. 814. For case before Commission, see 54 F.T.C. 1071).

(2) Frank A. Kerran and Cameron A. Kerran doing business as Double Eagle Refining Company v. Federal Trade Commission (Docket 6432) 6 S&D 533 (reported in 265 F. 2d 246. Certiorari denied Oct. 12, 1959, 361 U.S. 818. For case before Commission, see 54 F.T.C. 1035).

(3) Royal Oil Corporation, et al., v. Federal Trade Commission (Docket 6702) 6 S&D 477 (reported in 262 F. 2d 741. For case before Commission, see 54 F.T.C. 1292).

The public records, including the transcripts of testimony, in the above-noted matters are available for examination at the office of the Federal Trade Commission, Washington, D.C.

The Commission will also consider its consent order issued in the matter of Pierce Oil & Refining Company, et al., Docket C-80, 27 F.R. 6383 (July 6, 1962), wherein the Commission ordered respondents to cease and desist from:

1. Advertising, offering for sale or selling, any lubricating oil which is composed in whole or in part of oil which has been reclaimed or in any manner processed from previously used oil, without disclosing such prior use to the purchaser or potential purchaser in the advertising and sales promotion material, and by a clear and conspicuous statement to that effect on the front panel or front panels of the container.

The advertising, labeling, and sales promotional material used in connection with the sale of lubricating oil, composed in whole or in part of previously used oil, indicates that the practices which would be prohibited by the proposed rule are widespread in the industry. This proceeding is designed to inform all industry members of their obligations under the law and assure equitable treatment in complying with the law.

Processors, wholesalers, and other marketers of lubricating oil, composed in whole or in part of previously used oil, and other interested parties, including the purchasing public, are urged to express their approval or disapproval of the proposed rule and give a full statement of their views in connection therewith.

Issued, November 25, 1963.

By the Commission.

[SEAL]

JOSEPH W. SHEA,  
Secretary.

[F.R. Doc. 63-12260; Filed, Nov. 26, 1963;  
8:45 a.m.]

# Notices

## DEPARTMENT OF THE TREASURY

Comptroller of the Currency

### NATIONAL BANK AND TRUST COMPANY OF SOUTH BEND AND FIRST NATIONAL BANK OF NEW CARLISLE

#### Notice of Decision Granting Application To Purchase Assets

On August 30, 1963, The National Bank and Trust Company of South Bend, South Bend, Indiana, applied to the Comptroller of the Currency for permission to purchase the assets and assume the liabilities of The First National Bank of New Carlisle, New Carlisle, Indiana.

On November 7, 1963, the Comptroller of the Currency granted this application. Copies of this decision are available on request to the Comptroller of the Currency, Washington 25, D.C.

Dated: November 20, 1963.

[SEAL] A. J. FAULSTICH,  
Administrative Assistant to  
Comptroller of the Currency.

[F.R. Doc. 63-12326; Filed, Nov. 26, 1963;  
8:52 a.m.]

### WARREN NATIONAL BANK AND JOHNSONBURG NATIONAL BANK

#### Notice of Decision Granting Application To Merge

On September 5, 1963, the \$53.2 million Warren National Bank, Warren, Pennsylvania, and the \$53.2 million Warren National Bank, Warren, Pennsylvania, and the \$5.1 million Johnsonburg National Bank, Johnsonburg, Pennsylvania, applied to the Comptroller of the Currency for permission to merge under the charter and title of the former.

On November 15, 1963, the Comptroller of the Currency granted this application. Copies of this decision are available on request to the Comptroller of the Currency, Washington 25, D.C.

Dated: November 20, 1963.

[SEAL] A. J. FAULSTICH,  
Administrative Assistant to  
Comptroller of the Currency.

[F.R. Doc. 63-12327; Filed, Nov. 26, 1963;  
8:52 a.m.]

## DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

### SPOKANE, WASH.; BORDER PATROL SECTORS

#### Amendment to Statement of Organization

Effective upon publication in the FEDERAL REGISTER, the following amendment

to the Statement of Organization of the Immigration and Naturalization Service (19 F.R. 8071, December 8, 1954), as amended, is prescribed:

Sector No. 8—Spokane, Wash., of paragraph (d) *Border patrol sectors* of section 1.51 *Field Service* is amended to read as follows:

SECTOR NO. 8—SPOKANE, WASH.

Bonnors Ferry, Idaho. Spokane, Wash.  
Colville, Wash. White Fish, Mont.  
Oroville, Wash.

Dated: November 21, 1963.

RAYMOND F. FARRELL,  
Commissioner of  
Immigration and Naturalization.

[F.R. Doc. 63-12277; Filed, Nov. 26, 1963;  
8:45 a.m.]

## DEPARTMENT OF THE INTERIOR

Office of the Secretary

LEMORE W. CLARK

#### Statement of Changes in Financial Interests

In accordance with the requirements of section 710(b)(6) of the Defense Production Act of 1950, as amended, and Executive Order 10647 of November 28, 1955, the following changes have taken place in my financial interests during the past six months:

- (1) No changes.
- (2) No changes.
- (3) No changes.
- (4) No changes.

This statement is made as of November 12, 1963.

Dated: November 12, 1963.

LEMORE W. CLARK.

[F.R. Doc. 63-12317; Filed, Nov. 26, 1963;  
8:51 a.m.]

[Order 2508, Amdt. 57]

## COMMISSIONER, BUREAU OF INDIAN AFFAIRS

#### Delegation of Authority With Respect to Commercial Fishing on Red Lake Indian Reservation

Order 2508, as amended, is further amended by the addition of a new section to read as follows:

SEC. 34. *Commercial fishing on Red Lake Indian Reservation.* The Commissioner of Indian Affairs may exercise all of the authorities contained in 25 CFR Part 89.

STEWART L. UDALL,  
Secretary of the Interior.

NOVEMBER 19, 1963.

[F.R. Doc. 63-12318; Filed, Nov. 26, 1963;  
8:51 a.m.]

## DEPARTMENT OF COMMERCE

Maritime Administration

### ALASKA STEAMSHIP CO.

#### Government-Owned Vessels, C1-M-AVI Type; Continuance of Bareboat Charters

Notice in the above-captioned matter appeared in the FEDERAL REGISTER issue of November 8, 1963 (28 F.R. 11936), in which interested persons were given permission to file written objections or request a hearing by close of business on November 21, 1963.

Notice is hereby given that no objections nor requests for a hearing were received; therefore, the findings of the Maritime Administrator are now final.

Dated: November 22, 1963.

By order of the Acting Maritime Administrator.

JAMES S. DAWSON, Jr.,  
Secretary.

[F.R. Doc. 63-12376; Filed, Nov. 26, 1963;  
8:53 a.m.]

[Report No. 21]

#### LIST OF FREE WORLD AND POLISH FLAG VESSELS ARRIVING IN CUBA SINCE JANUARY 1, 1963

SECTION 1. Pursuant to the National Security Action Memorandum No. 220, dated February 5, 1963, addressed to The Secretary of State; The Secretary of Defense; The Secretary of Agriculture; The Secretary of Commerce; The Administrator, Agency for International Development; and The Administrator, General Services Administration, concerning United States Government shipments by foreign-flag vessels in the Cuban trade, the Maritime Administration is making available to the appropriate Departments the following list of vessels which have arrived in Cuba since January 1, 1963, based on information received through November 15, 1963, exclusive of those vessels that called at Cuba on United States Government-approved noncommercial voyages and those listed in section 2:

FLAG OF REGISTRY AND NAME OF SHIP	Gross tonnage
Total—All flags (197 ships)	1,539,288
British (58 ships)	534,738
Ardgem	6,981
Ardmore	4,664
Ardrowan	7,300
Arlington Court	9,662
Athelcrown (Tanker)	11,149
Athelduke (Tanker)	9,089
Athelmere (Tanker)	7,524
Athelmonarch (Tanker)	11,182
Athelsultan (Tanker)	9,149
Avisfaith	7,868
Baxtergate	8,813

FLAG OF REGISTRY AND NAME OF SHIP—Con.		FLAG OF REGISTRY AND NAME OF SHIP—Con.		FLAG OF REGISTRY AND NAME OF SHIP—Con.	
	Gross tonnage		Gross tonnage		Gross tonnage
British (58 ships)—Continued		Greek (57 ships)—Continued		Polish (9 ships)—Continued	
Cedar Hill	7,156	Marigo	7,147	Huta Florian	7,258
Chipbee	7,271	Maroudio	7,369	Kopalnia Miechowice	7,223
Dairen	4,939	Mastro-Stelios II	7,282	Kopalnia Siemianowice	7,165
East Breeze	8,708	Nicolaos Frangistas	7,199	Plast	3,184
Fir Hill	7,119	North Empress	10,904		
Grosvenor Mariner	7,026	North Queen	9,341	Yugoslav (6 ships)	42,801
Hazelmoor	7,907	Pamit	3,929	Bar	7,233
Ho Fung	7,121	Pantanassa	7,131	Cavtat	7,266
Inchstaffa	5,255	Paxoi	7,144	Cetinje	7,200
Ivy Fair (now Cosmo Trader)	7,201	Penelope	6,712	Dugi Otok	6,997
Kirriemoor	5,923	Perseus (Tanker)	15,852	Promina	6,960
Linkmoor	8,236	Polaris	9,603	Trebisnjica	7,145
London Confidence (Tanker)	21,699	Pollux	9,956		
London Glory (Tanker)	10,081	Polyxeni	7,143	Norwegian (5 ships)	54,502
London Harmony (Tanker)	13,157	Presvia	10,820	Kongsgaard (Tanker)	19,999
London Independence (Tanker)	22,643	Propontis	7,128	Lovdal (Tanker)	12,764
London Majesty (Tanker)	12,132	Redestos	5,911	Ole Bratt	5,252
London Prestige (Tanker)	16,194	Seirios	7,239	Polyclipper (Tanker)	11,737
London Pride (Tanker)	10,776	Sirius (Tanker)	16,241	Tine (now Jezreel)	4,750
London Spirit (Tanker)	10,176	Styllanos N. Vlassopoulos	7,244		
London Splendour (Tanker)	16,195	Timios Stavros	5,269	French (4 ships)	10,028
London Valour (Tanker)	16,268	Tina	7,362	Circe	2,874
London Victory (Tanker)	12,132	Vassiliki (Tanker)	10,507	Enee	1,232
Lord Gladstone	11,299	Western Trader	9,268	Guinee (now Comfort)	3,048
Maratha Enterprise	7,166			Nelee	2,874
Newgate	6,743	Lebanese (39 ships)	259,711		
Newlane	7,043	Aiolos II	7,256	Moroccan (4 ships)	32,614
Oceantramp	6,185	Akamas	7,285	Atlas	10,392
Oceantravel	10,477	Alaska	6,989	Banora	3,082
Overseas Explorer (Tanker)	16,267	Anthas	7,044	Mauritanie	10,392
Overseas Pioneer (Tanker)	16,267	Antonis	6,259	Toubkal	8,748
Redbrook	7,388	Ares	4,557		
Ruthy Ann	7,361	Areti	7,176	Spanish (3 ships)	5,564
Shienfoon	7,127	Aristefs	6,995	Castillo Ampudia	3,566
Silverforce	8,058	Astir	5,324	Sierra Madre	999
Silverlake	8,058	Carnation	4,884	Sierra Maria	999
Stanwear	8,108	Dimos	7,187		
Suva Breeze	4,970	*Free Trader	7,067	Swedish (2 ships)	14,295
*Sycamore Hill	7,124	Giorgos Tsakiroglou	7,240	Atlantic Friend	7,805
Thames Breeze	7,878	Granikos	7,282	Dagmar	6,490
Tulse Hill	7,120	Ilena	5,925		
Vercharmian	7,265	Ioannis Aspiotis	7,297	Finnish (1 ship)	11,691
Vermont	7,381	Kalliopi D. Lemos	5,103	Valny (Tanker)	11,691
West Breeze	8,718	Leftric	7,176		
Yungfutary	5,388	Malou	7,145	SEC. 2. In accordance with the provisions of National Security Action Memorandum No. 220 of February 5, 1963, the following vessels which called at Cuba after January 1, 1963, have reacquired eligibility to carry United States Government-financed cargoes from the United States by virtue of the persons who control the vessels having given satisfactory certification and assurance that no ships under their control will, thenceforth, be employed in the Cuba trade so long as it remains the policy of the United States Government to discourage such trade:	
Yunglutaton	5,414	Mantric	7,255	a. Since last report:	
Zela M	7,237	Mersinidi	6,782	Italian (1 ship):	
		Mousse	6,984	Arenella	7,183
		Noelle	7,251		
		Noemi	7,070	b. Previous report:	
		Olga	7,199	Flag of registry:	Number of ships
		Panagos	7,133	British	2
		Parmarina	6,721	Danish	1
		Razani	7,253	German (West)	1
		Rio	7,194	Greek	1
		St. Anthony	5,349	Japanese	1
		St. Nicolas	7,165	Norwegian	1
		San John	5,172		
		San Spyridon	7,260	SEC. 3. The ships listed in sections 1 and 2 have made the following number of trips to Cuba in 1963, based on information received through November 15, 1963:	
		Stevo	7,066		
		Tertric	7,045		
		Theologos	6,529		
		Toula	4,561		
		Vassiliki	7,192		
		Vergollvada	6,339		
		Italian (9 ships)	69,633		
		Achille	6,950		
		Airone	6,969		
		Annalisa	2,479		
		Aspromonte	7,154		
		Cannaregio	7,184		
		Linda Giovanna (Tanker)	9,985		
		Nazareno	7,173		
		San Nicola (Tanker)	12,461		
		Santa Lucia	9,278		
		Polish (9 ships)	59,157		
		Baltyk	6,963		
		Bialystok	7,173		
		Bytom	5,967		
		Chopin	6,987		
		Chorzow	7,237		

\* Added to Report No. 20 appearing in the FEDERAL REGISTER issue of November 9, 1963.

Flag of registry	Number of trips											Total
	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	
British	5	8	8	17	13	15	14	11	8	9	3	111
Greek	4	6	8	8	17	12	17	7	8	8	1	96
Lebanese	1	2	2	8	8	9	8	3	4	10	2	55
Norwegian		2	4	1	2	2	1	2	1			13
Italian	1	1	1	2	3	2	2	2		1		15
Yugoslav		2	2	1	1		1	1	2		1	11
Spanish			2				1	1	1			5
Danish			1									1
Finnish					1							6
French									5	1		6
German (West)					1							1
Japanese	1											6
Moroccan			1			1	1	1	1	1		6
Swedish				1		1		1				3
Subtotal	12	19	29	37	44	43	45	29	30	30	7	325
Polish	2	1	1	2	2	2	1	1			1	15
Grand total	14	20	30	39	46	45	46	30	30	32	8	340

NOTE: Trip totals in this section exceed ship totals in sections 1 and 2 because some of the ships made more than one trip to Cuba.

Dated: November 20, 1963.

ROBERT E. GILES,  
Acting Maritime Administrator.

[F.R. Doc. 63-12377; Filed, Nov. 26, 1963; 8:53 a.m.]

**Office of the Secretary**

[Dept. Order 171, Rev.]

**AREA REDEVELOPMENT ADMINISTRATION**

**Continuance, Delegation of Authority, and General Functions**

The following order was issued by the Secretary of Commerce on November 7, 1963. This material, together with the organization and function supplement to Department Order No. 171 (Revised) of November 7, 1963, supersedes the material appearing at 27 F.R. 9779 of October 3, 1962 and 26 F.R. 4481-4482 of May 24, 1961.

**SECTION 1. Purpose.** The purpose of this order is to continue the Area Redevelopment Administration, delegate authority to the Administrator, and describe the general functions of the Administration.

**SEC. 2. General.** .01 The Area Redevelopment Administration, established on May 8, 1961, pursuant to the authority vested in the Secretary of Commerce by law and the Area Redevelopment Act (42 U.S.C. 2501-2525), is continued as a primary organization unit of the Department of Commerce.

.02 The Area Redevelopment Administration shall be headed by the Area Redevelopment Administrator, appointed by the President by and with the advice and consent of the Senate, who shall report and be responsible to the Secretary of Commerce. The Administrator shall be assisted by a Deputy Administrator who shall perform the functions of the Administrator in the latter's absence.

**SEC. 3. Delegation of authority.** .01 Pursuant to the authority vested in the Secretary of Commerce by Reorganization Plan No. 5 of 1950 and subject to such policies and directives as the Sec-

retary of Commerce may prescribe, the Area Redevelopment Administrator is hereby delegated the authority to perform the functions vested in the Secretary of Commerce by the Area Redevelopment Act (Public Law 87-27; 75 Stat. 47) with the following exceptions:

1. Functions of the Secretary as Chairman of the Area Redevelopment Advisory Policy Board created by section 4(a) of the Act;

2. Appointment of members to the National Public Advisory Committee on Area Redevelopment authorized in section 4(b) of the Act;

3. Authority to delegate to the heads of other departments and agencies of the Federal Government any of the Secretary's functions, powers, or duties under the Act;

4. Exercise of any functions, powers, or duties which have been delegated by the Secretary exclusively to another department or agency of the Federal Government; or

5. Authority of the Secretary to render to the Congress reports required under section 22 of the Act.

.02 The Area Redevelopment Administrator may redelegate any authority conferred on him by this order to any officer of the Area Redevelopment Administration subject to such conditions in the exercise of such authority as the Administrator may prescribe, except that authority to issue regulations under the Act and authority to designate redevelopment areas and terminate such designations when conditions require shall not be redelegable.

**SEC. 4. General functions.** .01 The Area Redevelopment Administration shall administer the various provisions of the Area Redevelopment Act, coordinate Federal assistance in redevelopment areas, and review area redevelopment activities of agencies or departments delegated functions by the Secretary of Commerce under authority of the Area Redevelopment Act. In carrying out these responsibilities the Administration shall:

1. Designate redevelopment areas and terminate such designations when conditions require;

2. Establish regulations to carry out provisions of the Act;

3. Encourage and assist State and local agencies in preparing and carrying out economic development programs for

redevelopment areas and in developing proposals for loans or grant projects in redevelopment areas;

4. Undertake development and economic growth studies for redevelopment areas and other areas which have substantial need for such technical assistance;

5. Compile and disseminate to interested parties useful economic development information;

6. Undertake economic research in fields of economic development; and

7. Provide staff support and assistance to the Secretary of Commerce in developing, with the advice of the Area Redevelopment Advisory Policy Board, coordinated policies on Federal assistance to redevelopment areas.

.02 The Area Redevelopment Administration shall also assist the Secretary of Commerce in administering the provisions of the Public Works Acceleration Act as delegated to the Secretary by Executive Order 11049 of September 14, 1962.

**SEC. 5. Organization and assignment of functions.** An organization and function supplement to this order, prescribing the organization and assignment of functions within the Area Redevelopment Administration, shall be developed and issued by the Administrator with the approval of the Assistant Secretary for Administration.

**SEC. 6. Saving provision.** All outstanding delegations, rules, regulations, orders, and other actions issued by or relating to the Area Redevelopment Administration or any official thereof shall remain in effect until amended or revoked by proper authority.

Effective date: November 7, 1963.

HERBERT W. KLOTZ,  
Assistant Secretary for Administration.

[F.R. Doc. 63-12284; Filed, Nov. 26, 1963; 8:45 a.m.]

[Dept. Order No. 171, Rev.; Supp.]

**AREA REDEVELOPMENT ADMINISTRATION**

**Organization and Functions**

This material, together with Department Order No. 171 (Revised) of November 7, 1963, supersedes the material appearing at 27 F.R. 9779 of October 3, 1962 and 26 F.R. 4481-4482 of May 24, 1961.

**SECTION 1. Purpose.** The purpose of this organization and function supplement is to prescribe the organization and to assign functions within the Area Redevelopment Administration.

**SEC. 2. Organization.** .01 The Area Redevelopment Administration shall comprise the following organization units:

1. Office of the Administrator:

- Administrator.
- Deputy Administrator.
- Deputy Administrator for Public Works.
- Office of the Chief Counsel.
- Office of the Economic Adviser.
- Office of Public Affairs.

**2. Office of Public Works Acceleration:**

Program Evaluation Staff.  
Program Development Staff.

**3. Office of Planning and Research:**

Area Plans Division.  
Program Assistance Division.  
Technical Projects Division.  
Economic Analysis Division.  
Resources Development Division.  
Technical Publications Division.

**4. Office of Operations:**

Community Services Division.  
Federal Procurement Division.  
Regional Divisions:  
Northeast Division.  
Lake States Division.  
Appalachian Division.  
Northwest Division.  
Southeast Division.  
Southwest Division.

**5. Office of Administration and Finance:**

Program Evaluation and Reports Staff.  
Financial Assistance Division.  
Personnel Division.  
Budget Division.  
Accounting Division.  
Administrative Services Division.  
Management Assistance Division.

**SEC. 3. Functions of the Office of the Administrator.** .01 The Administrator determines the policy, directs the programs, and is responsible for the conduct of all activities of the Area Redevelopment Administration.

.02 The Deputy Administrator shall assist the Administrator in all matters affecting the Area Redevelopment Administration, and shall perform the duties of the Administrator during the latter's absence.

.03 The Deputy Administrator for Public Works shall be the principal assistant and adviser to the Administrator on the Accelerated Public Works Program, and shall provide policy direction and coordination in the execution of this program.

.04 The Office of the Chief Counsel shall serve as the legal office of the Area Redevelopment Administration, rendering advice and opinions to the Administrator and handling all legislative matters and matters concerned with orders and regulations of the Administration.

.05 The Office of the Economic Adviser shall provide expert advice concerning the formulation and execution of the Administration's responsibilities in the field of economic research and shall maintain liaison on economic and fiscal policies and programs with such other Government agencies as the Council of Economic Advisers, the Treasury Department, the Bureau of the Budget, the Federal Reserve Board, etc.

.06 The Office of Public Affairs shall advise the Administrator on public information matters, conduct a public information program under the policy guidance of the Department's Office of Public Information, and be responsible for advising the various offices of the Administration on all matters pertaining to public information.

**SEC. 4. Functions of the Office of Public Works Acceleration.** .01 The Office of Public Works Acceleration shall:

1. Recommend the development of broad guidelines for the Public Works Acceleration program;

2. Maintain current lists of eligible areas as defined in Section 3(a) of the Public Works Acceleration Act;

3. Recommend rules, regulations, and procedures as appropriate to carry out Section 3 of the Public Works Acceleration Act;

4. Review such periodic and special status reports and other information as may be required of the several participating departments and agencies and prepare consolidations and statistical summaries, together with appropriate recommendations, to apprise the Administrator of the status of the Public Works Acceleration program and to serve as the basis for his proposals to the Secretary; and

5. Prepare necessary proposals for the Administrator to serve as the basis of recommendations from the Secretary to the President regarding the allocation of funds to the several participating departments and agencies.

.02 The Office of Public Works Acceleration shall comprise the Program Evaluation Staff and the Program Development Staff.

**SEC. 5. Functions of the Office of Planning and Research.** .01 The Office of Planning and Research shall:

1. Recommend to the Administrator the designation and the termination of designation of areas as redevelopment areas;

2. Provide for the review and approval or disapproval of over-all economic development programs of designated redevelopment areas;

3. Provide program assistance to areas of need in the form of technical information, advice, guidance and publications;

4. Conduct, or arrange for and direct, technical assistance program studies and research aimed at evaluating the needs and developing the potentialities of redevelopment areas;

5. Conduct continuing study and review of the effectiveness of the Area Redevelopment Act to find additional means for coping with the problem of area unemployment, and to suggest appropriate legislative and other actions; and

6. Provide for a program of research into the nature and causes of area unemployment, underemployment, and underdevelopment aimed at developing solutions to problems resulting from these conditions.

.02 The Office of Planning and Research shall comprise the Area Plans Division, Program Assistance Division, Technical Projects Division, Economic Analysis Division, Resources Development Division, and Technical Publications Division.

**SEC. 6. Functions of the Office of Operations.** .01 The Office of Operations shall:

1. Administer programs to stimulate and assist communities and businesses on area redevelopment matters;

2. Encourage Federal procurement in redevelopment areas, and coordinate efforts to ease the impact of the relocation of Federal field installations;

3. Direct activities of Field Coordinators who represent the Administration in various field locations;

4. Coordinate activities of delegate agencies and Area Redevelopment Administration offices in connection with the preparation of economic development programs and the review of assistance proposals submitted by applicants; and

5. Recommend to the Administrator the approval or disapproval of assistance applications.

.02 The Office of Operations shall comprise the Community Services Division, Federal Procurement Division, Northeast Division, Lake States Division, Appalachian Division, Northwest Division, Southeast Division, and Southwest Division.

**SEC. 7. Functions of the Office of Administration and Finance.** .01 The Office of Administration and Finance shall:

1. Supervise the Administration's financial assistance program, administrative issuances, statistics and reports, program analysis, budgeting, accounting, auditing, personnel management, and administrative services activities;

2. Establish and promulgate financial assistance policies, programs, and standards;

3. Recommend to the Administrator the financing of assistance projects and, as indicated, suggest alternative methods of financing for various projects.

4. Develop and promulgate administrative and management policies, programs, and standards; and

5. Provide for continuing progress reporting and program evaluation.

.02 The Office of Administration and Finance shall comprise the Program Evaluation and Reports Staff, Financial Assistance Division, Budget Division, Personnel Division, Accounting Division, Administrative Services Division, and Management Assistance Division.

Effective date: November 7, 1963.

HERBERT W. KLOTZ,  
Assistant Secretary for  
Administration.

[F.R. Doc. 63-12283; Filed, Nov. 26, 1963;  
8:45 a.m.]

## DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Food and Drug Administration

AMERICAN CYANAMID CO.

### Notice of Filing of Petition Regarding Food Additive Melamine-Formaldehyde Resins

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(b)(5), 72 Stat. 1786; 21 U.S.C. 348(b)(5)), notice is given that a petition (FAP 842) has been filed by American Cyanamid Company, Berdan Avenue, Wayne, New Jersey, proposing the issuance of a regulation to provide for the safe use of melamine-formaldehyde resins as the food-contact surface of molded



plastics intended for use in contact with food.

Dated: November 19, 1963.

J. K. KIRK,  
Assistant Commissioner  
of Food and Drugs.

[F.R. Doc. 63-12331; Filed, Nov. 26, 1963;  
8:53 a.m.]

**HUMBLE OIL & REFINING CO.**

**Notice of Filing of Petition Regarding Food Additives Resinous and Polymeric Coatings**

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(b) (5), 72 Stat. 1786; 21 U.S.C. 348(b) (5)), notice is given that a petition (FAP 1263) has been filed by Humble Oil & Refining Company, Houston 1, Texas, proposing that paragraph (d) of § 121.2514 *Resinous and polymeric coatings* be amended by adding to table 2, item E, food types "II, IV-B, VI-B," the additional food type "I". This proposed amendment will establish test procedures for resinous and polymeric coatings intended for use in contact with nonacid aqueous foods that are filled and stored at room temperature with no thermal treatment in the container.

Dated: November 19, 1963.

WINTON B. RANKIN,  
Assistant Commissioner  
of Food and Drugs.

[F.R. Doc. 63-12332; Filed, Nov. 26, 1963;  
8:53 a.m.]

**NOPCO CHEMICAL CO.**

**Notice of Filing of Petition Regarding Food Additive Textiles and Textile Fibers**

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(b) (5), 72 Stat. 1786; 21 U.S.C. 348(b) (5)), notice is given that a petition (FAP 933) has been filed by Nopco Chemical Company, 60 Park Place, Newark 1, New Jersey, proposing that paragraph (d) (5) (ii) of § 121.2535 *Textiles and textile fibers* be amended by inserting alphabetically in the list of adjuvant substances a new item as follows:

2-(9-Heptadecenyl)-1-[2-(10-octadecenamido)ethyl]-2-imidazolium ethyl sulfate.

Dated: November 19, 1963.

J. K. KIRK,  
Assistant Commissioner  
of Food and Drugs.

[F.R. Doc. 63-12333; Filed, Nov. 26, 1963;  
8:54 a.m.]

**NOPCO CHEMICAL CO.**

**Notice of Filing of Petition Regarding Food Additive Textiles and Textile Fibers**

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec.

409(b) (5), 72 Stat. 1786; 21 U.S.C. 348 (b) (5)), notice is given that a petition (FAP 1155) has been filed by Nopco Chemical Company, 60 Park Place, Newark 1, New Jersey, proposing that the list of adjuvant substances in paragraph (d) (5) (ii) of § 121.2535 *Textiles and textile fibers* be amended as follows:

1. By inserting alphabetically in the list of adjuvant substances under the item "Fats, oils, fatty acids, and fatty alcohols described in the preceding item \* \* \*", the following additional reactants:

Hexylene glycol (2-methyl-2,4-pentanediol). Isopropyl alcohol.

2. By inserting alphabetically the following new items:

Hexylene Glycol (2-methyl-2,4-pentanediol). Isopropyl alcohol. Polyethylene, oxidized (air blown). Polyoxyethylene (5-20 moles) ether of octyl- or nonylphenol.

Dated: November 19, 1963.

J. K. KIRK,  
Assistant Commissioner  
of Food and Drugs.

[F.R. Doc. 63-12334; Filed, Nov. 26, 1963;  
8:54 a.m.]

**SHELL CHEMICAL CO.**

**Amendment of Notice of Filing of Petition Regarding Food Additive 4-Hydroxymethyl-2,6-Diterbutylphenol**

The notice of filing of petition (FAP 907) by the above-identified company published in the FEDERAL REGISTER of October 18, 1963 (28 F.R. 11206), is amended by changing the phrase "50 parts per million of the fat content of the food" to read "50 parts per million of the food."

Dated: November 19, 1963.

WINTON B. RANKIN,  
Assistant Commissioner  
of Food and Drugs.

[F.R. Doc. 63-12335; Filed, Nov. 26, 1963;  
8:55 a.m.]

**CREAM CHEESE DEVIATING FROM IDENTITY STANDARDS**

**Notice of Extension of Temporary Permit To Cover Market Testing**

Pursuant to § 10.5(j) of Title 21 of the Code of Federal Regulations, concerning temporary permits to facilitate market testing of foods varying from the requirements of standards of identity promulgated pursuant to section 401 of the Federal Food, Drug, and Cosmetic Act, notice is given that an extension of the temporary permit issued to Kraft Foods, 500 Peshtigo Court, Chicago 90, Illinois, to cover interstate marketing tests of cream cheese with sorbic acid added to inhibit mold growth, has been granted. The article covered by this extension differs from cream cheese complying with the requirements of the standard of identity (21 CFR 19.515) in that it contains added sorbic acid. It is labeled in part "Cream Cheese \* \* \*

Sorbic Acid Added As A Preservative." This permit expires August 1, 1964.

Dated: November 19, 1963.

GEO. P. LARRICK,  
Commissioner of Food and Drugs.

[F.R. Doc. 63-12336; Filed, Nov. 26, 1963;  
8:55 a.m.]

**FLOUR AND ENRICHED FLOUR DEVIATING FROM IDENTITY STANDARDS**

**Notice of Issuance of Temporary Permit To Cover Market Testing**

Pursuant to § 10.5(j) of Title 21 of the Code of Federal Regulations concerning temporary permits to facilitate market testing of foods varying from the requirements of the standard of identity promulgated pursuant to section 401 of the Federal Food, Drug, and Cosmetic Act, notice is given that a temporary permit has been issued to the Pillsbury Company, 608 Second Avenue South, Minneapolis 2, Minnesota. This permit covers interstate market tests of flour and enriched flour deviating from the requirements of the standards of identity for these foods (21 CFR 15.1 and 15.10). The products have been modified so that they no longer meet the granulation specification of the standards. The products are to be labeled "Instant Blending Flour" and "Instant Blending Enriched Flour," respectively.

This permit expires November 1, 1964.

Dated: November 19, 1963.

GEO. P. LARRICK,  
Commissioner of Food and Drugs.

[F.R. Doc. 63-12337; Filed, Nov. 26, 1963;  
8:56 a.m.]

**FEDERAL MARITIME COMMISSION**

**MEMBER LINES OF AMERICAN WEST AFRICAN FREIGHT CONFERENCE**

**Notice of Filing of Agreement**

Notice is hereby given that the following described agreement has been filed with the Commission for approval pursuant to section 15 of the Shipping Act, 1916 (39 Stat. 733; 75 Stat. 763; 46 U.S.C. 814):

Agreement No. 7680-14, between the member lines of the American West African Freight Conference, operating in the trade between Atlantic and St. Lawrence ports of Canada/United States Atlantic and Gulf ports and West African ports (South of the southerly border of Rio de Oro, Spanish Sahara and north of the northerly border of Southwest Africa), including the Atlantic Islands of Azores, Madeira, Canary, and Cape Verdes, and the Islands of Fernando Po, Principe and San Thome in the Gulf of Guinea, modifies the Neutral Body provision of Agreement 7680 and extends their expiration date from November 30, 1963 to November 30, 1964.

Interested parties may inspect this agreement and obtain copies thereof at

the Bureau of Foreign Regulation, Federal Maritime Commission, Washington 25, D.C., or may inspect a copy at the offices of the District Managers of the Commission in New York, N.Y., New Orleans, La., and San Francisco, Calif., and may submit to the Secretary, Federal Maritime Commission, Washington 25, D.C., within 5 days after publication of this notice in the FEDERAL REGISTER, written statements with reference to the agreement and their position as to approval, disapproval, or modification, together with a request for hearing, should such hearing be desired.

Dated: November 21, 1963.

By order of the Federal Maritime Commission.

THOMAS LISI,  
Secretary.

[F.R. Doc. 63-12339; Filed, Nov. 26, 1963;  
8:56 a.m.]

**PACIFIC FAR EAST LINE, INC., AND  
UNITED STATES LINES CO. (AMERICAN PIONEER LINE)**

**Notice of Filing of Agreement**

Notice is hereby given that the following described agreement has been filed with the Commission for approval pursuant to section 15 of the Shipping Act, 1916 (39 Stat. 733; 75 Stat. 763; 46 U.S.C. 814):

Agreement No. 9283, between Pacific Far East Line, Inc., and United States Lines Company (American Pioneer Line), provides for a through billing arrangement for commercial cargo, military household goods, personal effects, and unaccompanied baggage transported between ports of call of Pacific Far East Line, Inc., and United States Lines Company (American Pioneer Line) in Hong Kong, Japan, Korea, Okinawa, Ryukyus Islands, and Taiwan and ports of call of Pioneer on the Atlantic Coast of the United States with transshipment in Japan, in accordance with the terms and conditions set forth in the agreement.

Interested parties may inspect this agreement and obtain copies thereof at the Bureau of Foreign Regulation, Federal Maritime Commission, Washington 25, D.C., or may inspect a copy at the offices of the District Managers of the Commission in New York, N.Y., New Orleans, La., and San Francisco, Calif., and may submit to the secretary, Federal Maritime Commission, Washington 25, D.C., within 20 days after publication of this notice in the FEDERAL REGISTER, written statements with reference to the agreement and their position as to approval, disapproval, or modification, together with a request for hearing, should such hearing be desired.

Dated: November 21, 1963.

By order of the Federal Maritime Commission.

THOMAS LISI,  
Secretary.

[F.R. Doc. 63-12340; Filed, Nov. 26, 1963;  
8:56 a.m.]

**STATES STEAMSHIP CO. AND  
IINO LINES**

**Notice of Filing of Agreement**

Notice is hereby given that the following described agreement has been filed with the Commission for approval pursuant to section 15 of the Shipping Act, 1916 (39 Stat. 733; 75 Stat. 763; 46 U.S.C. 814):

Agreement 9282, between States Steamship Company, and Iino Lines, provides for a through billing arrangement for general cargo transported from loading ports of States Steamship Company on the West Coast of the United States with transshipment at Yokohama, Japan, to the Iino Lines for discharge at North West Cape, Western Australia, in accordance with the terms and conditions set forth in the agreement.

Interested parties may inspect this agreement and obtain copies thereof at the Bureau of Foreign Regulation, Federal Maritime Commission, Washington 25, D.C., or may inspect a copy at the offices of the District Managers of the Commission in New York, N.Y., New Orleans, La., and San Francisco, Calif., and may submit to the Secretary, Federal Maritime Commission, Washington 25, D.C., within 20 days after publication of this notice in the FEDERAL REGISTER, written statements with reference to the agreement and their position as to approval, disapproval, or modification, together with a request for hearing, should such hearing be desired.

Dated: November 21, 1963.

By order of the Federal Maritime Commission.

THOMAS LISI,  
Secretary.

[F.R. Doc. 63-12341; Filed, Nov. 26, 1963;  
8:57 a.m.]

**HOUSING AND HOME  
FINANCE AGENCY**

**Office of the Administrator**

**ATTESTING OFFICERS**

**Designation**

Emily A. Amor, Mary F. Dennis, Rosalind S. Jamison, and Elizabeth D. Tihany are hereby designated Attesting Officers for the Office of the Administrator, Housing and Home Finance Agency, and each is authorized to affix the seal of the Housing and Home Finance Agency to such documents as may require its application and to certify that copies of any books, records, papers, or other documents are true copies of those in the files of the Office of the Administrator, Housing and Home Finance Agency.

This designation supersedes the designation effective March 7, 1963 (28 F.R. 2242, March 7, 1963).

(62 Stat. 1283 (1948), as amended by 64 Stat. 80 (1950), 12 U.S.C. 1701c)

Effective as of the 26th day of November 1963.

ROBERT C. WEAVER,  
Housing and Home  
Finance Administrator.

[F.R. Doc. 63-12329; Filed, Nov. 26, 1963;  
8:53 a.m.]

**Public Housing Administration**

**AGENCY AND PROGRAMS**

**Machine Data Processing Branch**

In section I *Description of agency and programs*, paragraph C4 is amended by changing "d" to "e" and "e" to "f" and inserting

d. Machine Data Processing Branch.

Approved: November 19, 1963.

MARIE C. MCGUIRE,  
Commissioner.

[F.R. Doc. 63-12307; Filed, Nov. 26, 1963;  
8:50 a.m.]

**SECURITIES AND EXCHANGE  
COMMISSION**

[File No. 24NY-5322]

**DATAMATION, INC.**

**Order Canceling Hearing and Making  
Suspension Permanent**

NOVEMBER 19, 1963.

The Commission, by order dated October 1, 1962, having temporarily suspended the Regulation A exemption of Datamation, Inc., 1500 West Tryon Avenue, West Englewood, N.J., pursuant to Rule 261 of the general rules and regulations under the Securities Act of 1933, as amended, and the company and a co-underwriter having requested a hearing upon the allegations set forth in the aforementioned order, and the Commission by order dated November 19, 1962, having ordered a hearing in the above-entitled matter, said hearing having been postponed from time to time but now scheduled to commence on November 21, 1963, at 10:00 a.m., e.s.t., at the New York Regional Office of the Commission, 23d Floor, 225 Broadway, New York City, New York, before Sidney L. Feiler, hearing examiner, and,

The company and co-underwriter having requested withdrawal of their requests for a hearing, and the Division of Corporation Finance and the New York Regional Office not objecting thereto:

*It is ordered*, That the request for hearing be, and it hereby is, deemed withdrawn.

*It is further ordered*, That the hearing in this matter scheduled for November 21, 1963, be and it hereby is canceled.

Pursuant to the provisions of Rule 261(b) of Regulation A, the suspension of the Regulation A exemption from registration under the Securities Act of 1933, as amended, with respect to the

proposed public offering of securities by the company becomes permanent.

By the Commission.

[SEAL] NELLYE A. THORSEN,  
Assistant Secretary.

[F.R. Doc. 63-12320; Filed, Nov. 26, 1963;  
8:51 a.m.]

## DEPARTMENT OF LABOR

### Wage and Hour Division

#### CERTIFICATES AUTHORIZING EMPLOYMENT OF LEARNERS AT SPECIAL MINIMUM RATES

Notice is hereby given that pursuant to section 14 of the Fair Labor Standards Act of 1938 (52 Stat. 1060, as amended, 29 U.S.C. 201 et seq.), and Administrative Orders No. 561 (27 F.R. 4001) and No. 579 (28 F.R. 11524) the firms listed in this notice have been issued special certificates authorizing the employment of learners at hourly wage rates lower than the minimum wage rates otherwise applicable under section 6 of the Act. The effective and expiration dates, occupations, wage rates, number or proportion of learners and learning periods, for certificates issued under general learner regulations (29 CFR 522.1 to 522.9), and the principal product manufactured by the employer are as indicated below. Conditions provided in certificates issued under the supplemental industry regulations cited in the captions below are as established in those regulations.

**Apparel Industry Learner Regulations** (29 CFR 522.1 to 522.9, as amended, and 29 CFR 522.20 to 522.25, as amended).

The following learner certificates were issued authorizing the employment of 10 percent of the total number of factory production workers for normal labor turnover purposes. The effective and expiration dates are indicated.

The Arrow Co., Division of Cluett, Peabody & Co., Inc., Shamokin, Pa.; effective 11-4-63 to 11-3-64 (men's sport shirts).

Michael Berkowitz Co., Inc., Barton Mill Road, Uniontown, Pa.; effective 11-4-63 to 11-3-64 (men's, ladies', and children's pajamas).

Blue Bell, Inc., Tupelo, Miss.; effective 11-8-63 to 11-7-64 (men's and boys' western and scout shirts).

Blue Ridge Manufacturers, Inc., Christiansburg, Va.; effective 10-31-63 to 10-30-64 (men's and boys' denim jeans).

Blue Ridge Shirt Manufacturing Co., Box 801, Fayetteville, Tenn.; effective 10-31-63 to 10-30-64 (men's and boys' sport shirts).

J. H. Bonck Co., Inc., 1100 South Jefferson Davis Parkway, New Orleans, La.; effective 10-31-63 to 10-30-64 (men's sport and dress shirts and boys' sport shirts).

Carbondale Childrens Dress Co., 30 Seventh Avenue, Carbondale, Pa.; effective 11-1-63 to 10-31-64 (children's and girls' dresses and playsuits).

Carthage Corp., Carthage, Miss.; effective 11-1-63 to 10-31-64 (men's pants).

Carthage Shrt Corp., Carthage, Tenn.; effective 11-3-63 to 11-2-64 (men's and boys' sport and dress shirts).

Dixie Manufacturing Co., 14th and Bailey Streets, Columbia, Tenn.; effective 11-12-63 to 11-11-64 (ladies' and girls' shorts and slacks).

Elder Manufacturing Co., Webb City, Mo.; effective 10-31-63 to 10-30-64 (boys' and juveniles' shirts).

Four's Co., Inc., Rural Delivery 1, Box 377, Blairsville, Pa.; effective 11-14-63 to 11-13-64 (children's dresses).

Georgia Converters, Inc., Bremen, Ga.; effective 11-1-63 to 10-31-64 (men's and boys' dress slacks).

Gibson Garment Co., Inc., Gibson, Ga.; effective 10-31-63 to 10-30-64 (men's and boys' trousers).

The H. W. Gossard Co., 105 North Franklin Street, Bicknell, Ind.; effective 11-11-63 to 11-10-64 (women's girdles and brassieres).

Harbor Sportswear, Inc., 1405 East Columbus Drive, East Chicago, Ind.; effective 11-6-63 to 11-5-64 (men's slacks).

Hicks-Ponder Co., 1795 Maple Avenue, Yuma, Ariz.; effective 11-13-63 to 11-12-64 (men's utility pants and casual slacks).

Key Work Clothes, Inc., Fort Scott, Kans.; effective 10-31-63 to 10-30-64 (men's and boys' bib overalls and work jackets).

Key Work Clothes of Missouri, Nevada, Mo.; effective 11-1-63 to 10-31-64 (men's work pants and work shirts).

Knickerbocker Manufacturing Co., West Point, Miss.; effective 11-9-63 to 11-8-64 (men's woven sleepwear).

Lansford Apparel Co., West Patterson Street, Lansford, Pa.; effective 10-31-63 to 10-30-64 (children's dresses).

Charles Meyers & Co., First and Harrison Streets, Belleville, Ill.; effective 11-1-63 to 10-31-64 (men's trousers and semidress slacks).

Milan Shirt Manufacturing Co., 134 Williamson Street, Milan, Tenn.; effective 11-4-63 to 11-3-64 (men's work shirts and western shirts).

Puritan Fashions Corp., Factory No. 45, Bonne Terre, Mo.; effective 11-9-63 to 11-8-64 (women's shorts, pedal pushers, and slacks).

Rob Roy Co., Inc., Cambridge, Md.; effective 11-1-63 to 10-31-64 (boys' shirts).

S. & S. Manufacturing Co., Inc., 200 West Main Street, Spartanburg, S.C.; effective 11-1-63 to 10-31-64 (ladies' and children's blouses).

Salant & Salant, Inc., Pine Street, Lexington, Tenn.; effective 11-6-63 to 11-5-64 (men's and boys' cotton slacks).

Salant & Salant, Inc., Washington Street, Paris, Tenn.; effective 11-9-63 to 11-8-64

Salant & Salant, Inc., Tennessee Avenue, Parsons, Tenn.; effective 11-8-63 to 11-7-64 (men's and boys' cotton pants).

Shamokin Dress Co., 1012 North Shamokin Street, Shamokin, Pa.; effective 11-4-63 to 11-3-64 (women's, misses', and juniors' dresses).

Shelburne Shirt Co., Inc., 69 Alden Street, Fall River, Mass.; effective 11-1-63 to 10-31-64 (men's dress shirts).

Sparta Garment Co., Inc., Sparta, Ga.; effective 10-31-63 to 10-30-64 (men's and boys' trousers).

Levi Strauss & Co., 1808 Cherry Street, Knoxville, Tenn.; effective 11-9-63 to 11-8-64 (men's, ladies', and children's denim waist overalls and men's and children's slacks).

Sustan Garments, Inc., Post Office Box 431, Winnsboro, La.; effective 11-1-63 to 10-31-64 (men's and boys' cotton and synthetic trousers).

Toccoa Garment Co., Inc., Toccoa, Ga.; effective 10-31-63 to 10-30-64 (ladies' blouses).

Triple A Trouser Manufacturing Co., Inc., 1429-31 Capouse Avenue, Scranton, Pa.; effective 11-1-63 to 10-31-64 (boys' trousers).

Walhalla Garment Co., Walhalla, S.C.; effective 11-1-63 to 10-31-64 (women's wash dresses).

Wentworth Manufacturing Co., Blanding Street, Lake City, S.C.; effective 11-9-63 to 11-8-64 (women's cotton housedresses).

Whiteville Manufacturing Co., Wilmington Road, Whiteville, N.C.; effective 11-2-63

to 11-1-64 (children's cotton pants, jackets, shirts, and jeans).

The following learner certificates were issued for normal labor turnover purposes. The effective and expiration dates and the number of learners authorized are indicated.

Anderson Brothers, Consolidated Co.'s, Inc., Floyd and High Streets, Danville, Va.; effective 10-31-63 to 10-30-64; 10 learners (men's work clothes).

Bonnacci Sportswear Co., 312 Penn Avenue, Scranton, Pa.; effective 10-25-63 to 10-24-64; 5 learners (men's outerwear jackets).

Boonville Manufacturing Corp., 302-316 North Second Street, Boonville, Ind.; effective 11-1-63 to 10-31-64; 10 learners (men's woven pajamas).

Cambridge Clothing Corp., 115 Race Street, Cambridge, Md.; effective 11-4-63 to 11-3-64; 10 learners (women's capris, jamaicas, and pedal pushers).

Frackville Pajamas, Inc., Ninth and Scull Streets, Lebanon, Pa.; effective 10-31-63 to 10-30-64; 10 learners (men's and boys' pajamas).

Frackville Pajama Corp., Schaefferstown, Pa.; effective 10-31-63 to 10-30-64; 5 learners (men's and boys' pajamas).

Sally Marks, Limited, Rienzi, Miss.; effective 11-4-63 to 11-3-64; 10 learners (women's blouses and dresses).

Oswego Foundations, Inc., 185 East Seneca Street, Oswego, N.Y.; effective 11-1-63 to 10-31-64; 10 learners (women's girdles and corsets).

Southern Maid Garment, Inc., Winnsboro, S.C.; effective 10-31-63 to 10-30-64; 10 learners (children's dresses).

The following learner certificates were issued for plant expansion purposes. The effective and expiration dates and the number of learners authorized are indicated.

The H. W. Gossard Co., 105 North Franklin Street, Bicknell, Ind.; effective 11-1-63 to 4-30-64; 15 learners (women's girdles and brassieres).

Hardeman Garment Corp., Box 226, Bolivar, Tenn.; effective 11-4-63 to 5-3-64; 100 learners (men's and boys' trousers).

Hillsdale Manufacturing Corp., Kosciusko, Miss.; effective 11-1-63 to 4-30-64; 95 learners (men's sport shirts).

Sledge Manufacturing Corp., Sledge, Miss.; effective 11-4-63 to 5-3-64; 35 learners (men's and women's dungarees and jeans).

Stevensville Dress Co., Post Office Box 55, Stevensville, Pa.; effective 10-31-63 to 4-20-64; 10 learners (women's dresses).

**Glove Industry Learner Regulations** (29 CFR 522.1 to 522.9, as amended, and 29 CFR 522.60 to 522.65, as amended).

Mid West Glove Corp., 835 Industrial Road, Chillicothe, Mo.; effective 10-31-63 to 10-30-64; 10 learners for normal labor turnover purposes (leather and leather palm work gloves).

**Hosiery Industry Learner Regulations** (29 CFR 522.1 to 522.9, as amended, and 29 CFR 522.40 to 522.43, as amended).

Concord Seamless Knitting and Concord Hosiery Finishing Divisions, Concord, N.C.; effective 10-31-63 to 10-30-64; 5 percent of the total number of factory production workers for normal labor turnover purposes (seamless).

Wyatt Knitting Co., 1006 Goldsboro Avenue, Sanford, N.C.; effective 11-1-63 to 10-31-64; 5 learners for normal labor turnover purposes (full-fashioned and seamless).

Knitted Wear Industry Learner Regulations (29 CFR 522.1 to 522.9, as amended, and 29 CFR 522.30 to 522.35, as amended).

Athens Lingerie Corp., Athens, Ala.; effective 11-2-63 to 11-1-64; 5 percent of the total number of factory production workers for normal labor turnover purposes (women's undergarments and sleepwear).

Boonville Manufacturing Corp., 302-316 North Second Street, Boonville, Ind.; effective 11-1-63 to 10-31-64; 5 learners for normal labor turnover purposes in the manufacture of men's woven underwear (men's woven underwear).

Cullman Lingerie Corp., Cullman, Ala.; effective 10-31-63 to 10-30-64; 5 percent of the total number of factory production workers for normal labor turnover purposes (ladies' lingerie and sleepwear).

Di Lu Lingerie, Inc., 659 North 13th Street, Easton, Pa.; effective 10-25-63 to 4-24-64; 10 learners for plant expansion purposes (women's sleepwear, petticoats, and slips).

Louis Gallet, Inc., 120 Delaware Avenue, Uniontown, Pa.; effective 10-31-63 to 10-30-64; 5 learners for normal labor turnover purposes (sweaters).

Knickerbocker Manufacturing Co., West Point, Miss.; effective 11-9-63 to 11-8-64; 5 percent of the total number of factory production workers engaged in the production of men's woven underwear for normal labor turnover purposes (men's woven underwear).

Signal Knitting Mills, Manufacturers Road, Chattanooga, Tenn.; effective 11-14-63 to 11-13-64; 5 percent of the total number of factory production workers for normal labor turnover purposes (children's knitted sleeping garments).

Taylor Manufacturing Co., Division of Union Underwear Co., Inc., Greensburg Road, Campbellsville, Ky.; effective 10-31-63 to 10-30-64; 5 percent of the total number of factory production workers for normal labor turnover purposes (men's and boys' underwear).

Van Raalte Co., Inc., Saratoga Springs, N.Y.; effective 10-31-63 to 10-30-64; 5 percent of the total number of factory production workers for normal labor turnover purposes (women's underwear).

Van Raalte Co., Inc., Middlebury, Vt.; effective 10-31-63 to 10-30-64; 5 percent of the total number of factory production workers for normal labor turnover purposes (women's underwear and nightwear).

Each learner certificate has been issued upon the representations of the employer which, among other things, were that employment of learners at special minimum rates is necessary in order to prevent curtailment of opportunities for employment, and that experienced workers for the learner occupations are not available. Any person aggrieved by the issuance of any of these certificates may seek a review or reconsideration thereof within fifteen days after publication of this notice in the FEDERAL REGISTER pursuant to the provisions of 29 CFR 522.9. The certificates may be annulled or withdrawn, as indicated therein, in the manner provided in 29 CFR Part 528.

Signed at Washington, D.C., this 15th day of November 1963.

ROBERT G. GRONEWALD,  
Authorized Representative  
of the Administrator.

[F.R. Doc. 63-12253; Filed, Nov. 22, 1963; 8:48 a.m.]

## INTERSTATE COMMERCE COMMISSION

[Notice 281; Notice 580]

### MOTOR CARRIER ALTERNATE ROUTE DEVIATION NOTICES

### MOTOR CARRIER APPLICATIONS AND CERTAIN OTHER PROCEEDINGS

NOTE: Notice No. 281 (Motor Carrier Alternate Route Deviation Notices) and Notice No. 580 (Motor Carrier Applications and Certain Other Proceedings), issued by the Interstate Commerce Commission, will be published in the FEDERAL REGISTER dated Thursday, November 28, 1963.

### FOURTH SECTION APPLICATIONS FOR RELIEF

NOVEMBER 21, 1963.

Protests to the granting of an application must be prepared in accordance with Rule 1.40 of the general rules of practice (49 CFR 1.40) and filed within 15 days from the date of publication of this notice in the FEDERAL REGISTER.

#### LONG-AND-SHORT HAUL

FSA No. 38669: *Seatrain Lines—Class rates from and to New York points.* Filed by Seatrain Lines, Inc. (No. 30), for itself and interested carriers. Rates on various commodities moving on class rates, loaded in containers, and transported over joint motor-water-motor, motor-water-rail, rail-water-motor routes of applicant rail and motor carriers and Seatrain Lines, Inc., between points in New York, on the one hand, and points in Louisiana and Texas, on the other.

Grounds for relief: Rail-water-rail competition.

Tariff: Supplement 24 to Seatrain Lines, Inc., tariff I.C.C. 193.

FSA No. 38670: *Pig iron from Davenport, Iowa.* Filed by Western Trunk Line Committee, agent (No. A-2338), for interested rail carriers. Rates on pig iron, in carloads, from Davenport, Iowa, to points in Pittsburgh, Pa., district.

Grounds for relief: Market and water competition.

Tariff: Supplement 50 to Western Trunk Line Committee, agent, tariff I.C.C. A-4300.

By the Commission.

[SEAL] HAROLD D. McCoy,  
Secretary.

[F.R. Doc. 63-12324; Filed, Nov. 26, 1963; 8:52 a.m.]

[Notice 902]

### MOTOR CARRIER TRANSFER PROCEEDINGS

NOVEMBER 21, 1963.

Synopses of orders entered pursuant to section 212(b) of the Interstate Commerce Act, and rules and regulations prescribed thereunder (49 CFR Part 179), appear below:

As provided in the Commission's special rules of practice any interested person may file a petition seeking reconsideration of the following numbered proceedings within 20 days from the date of publication of this notice. Pursuant to section 17(8) of the Interstate Commerce Act, the filing of such a petition will postpone the effective date of the order in that proceeding pending its disposition. The matters relied upon by petitioners must be specified in their petitions with particularity.

No. MC-FC 65784. By order of November 18, 1963, the Transfer Board approved the transfer to Larry Foster Meredith, doing business as Arrow Moving & Storage Co., Cheyenne, Wyo., of the operating rights in Certificates in Nos. MC 96339, MC 96339 (Sub-No. 5), and MC 96339 (Sub-No. 6), issued April 13, 1956, May 28 1959, and January 3, 1961, respectively, to Mona Ridgely, doing business as Arrow Moving & Storage Co., Cheyenne, Wyo., authorizing the transportation, over irregular routes, of general commodities, telephone, telegraph, and power line equipment, materials, and supplies, household goods, general commodities, excluding household goods, commodities in bulk, and other specified commodities, between specified points in Wyoming, Colorado, and Nebraska, varying with the commodities indicated. Ward A. White, Post Office Box 578, Cheyenne, Wyo., attorney for applicants.

No. MC-FC 66361. By order of November 18, 1963, the Transfer Board approved the transfer to Elk Valley Freight Line, Inc., Nashville, Tenn., applicant in No. MC 56553 (Sub-No. 12), BOR-99 filed in the name of Pulaski Highway Express, Inc., Nashville, Tenn., for certificate of registration to operate in interstate or foreign commerce authorizing operations under the former second proviso of section 206(a)(1) of the Act, supported by Tennessee Certificates 272-A, 272-B, and 272-C, authorizing transportation of property between Nashville and the Alabama line over Tennessee Highways Nos. 6, 50, and 10, with closed doors between Lewisburg, and Nashville; between Fayetteville and Ardmore over State Highway No. 110; between Nashville and the Alabama line over Tennessee Highways Nos. 1 and 10, with closed doors between Shelbyville and Nashville; with an alternate route, in connection with this authority; Lewisburg and Nashville over Highway No. 11, with closed doors between such points. James C. Havron, Nashville Bank & Trust Building, Nashville, Tenn., 37201, attorney for transferor, Walter Harwood, Nashville Bank & Trust Building, Nashville, Tenn., 37201, attorney for transferee.

No. MC-FC 66378. By order of November 18, 1963, the Transfer Board approved the transfer to C. M. McNeely, and Pearlle McNeely, a partnership, doing business as Humansville Truck Line, Humansville, Mo., of the operating rights issued by the Commission April 20, 1950, to Fred Kearney, doing business as Humansville Truck Line, Humansville, Mo., authorizing the transportation of gen-

eral commodities, over regular routes, excluding household goods, commodities in bulk, and other specified commodities, between Humansville, Mo., and Springfield, Mo.

No. MC-FC 66411. By order of November 15, 1963, the Transfer Board approved the transfer and substitution of Frohling's A C Transport Service, Inc., Aurora, Ill., as applicant in the "claimed grandfather rights" proceeding seeking

the issuance of a certificate of registration, filed February 7, 1963 on Form BOR 99, assigned docket No. MC 97868 (Sub-No. 1), covering operations in interstate or foreign commerce under the former second proviso of section 206(a)(1) of the Act, supported by Illinois Certificate No. L-8354, pursuant of a Form BMC 75 Statement accepted April 19, 1950, in the name of Theodore A. Wiest and Harold Frohling, doing business as A. C.

Transport Service, Aurora, Ill., covering the transportation of: Commodities general, within the State of Illinois. Calvin B. Thelin, Merchants National Bank Building, Aurora, Ill., attorney for applicants.

[SEAL]

HAROLD D. McCOV,  
Secretary.

[F.R. Doc. 63-12325; Filed; Nov. 26, 1963; 8:52 a.m.]

...the issuance of a certificate of registration, filed February 7, 1963 on Form BOR 99, assigned docket No. MC 97868 (Sub-No. 1), covering operations in interstate or foreign commerce under the former second proviso of section 206(a)(1) of the Act, supported by Illinois Certificate No. L-8354, pursuant of a Form BMC 75 Statement accepted April 19, 1950, in the name of Theodore A. Wiest and Harold Frohling, doing business as A. C. Transport Service, Aurora, Ill., covering the transportation of: Commodities general, within the State of Illinois. Calvin B. Thelin, Merchants National Bank Building, Aurora, Ill., attorney for applicants.

CUMULATIVE CODIFICATION GUIDE—NOVEMBER

The following numerical guide is a list of the parts of each title of the Code of Federal Regulations affected by documents published to date during November.

	Page
<b>3 CFR</b>	
PROCLAMATIONS:	
3560	11871
3561	12607
EXECUTIVE ORDERS:	
5936	11733
10980	11717
11126	11733
11127	12079
11128	12609
<b>5 CFR</b>	
6	11726, 11925, 11926, 12058, 12081
25	12543
213	11726, 11925, 11926, 12058, 12081, 12247, 12269.
530	12159
531	12159, 12543
550	11873
<b>6 CFR</b>	
310	12247
501	11873
519	11663
<b>7 CFR</b>	
5	11665
29	11719, 11926
51	12117
52	12247
301	12611
401	12117, 12118
403	12118
729	11811, 12118
730	12081
750	11926
751	12082, 12248
775	12083
776	12358
831	12119
833	12193
863	12194
864	11813
873	12358
905	11721-11724, 12195-12197
907	12198, 12543
909	11763
911	12544
912	12084, 12248
946	11763, 11764
947	11873
948	12058
970	11665, 11666, 12358
980	12059, 12199
982	11764, 12544
987	11927
989	12119
1062	12199
1071	11724
1096	11814
1097	11765, 11814, 12200
1099	12200
1102	11765, 12201
1108	11767, 12202
1464	11822, 12248
1468	12160
1472	12160
1474	11725
1485	11667
1501	11874
PROPOSED RULES:	
70	12062
717	12280
730	12319

	Page
<b>7 CFR—Continued</b>	
PROPOSED RULES—Continued	
910	12280
925	12167
965	12129
1001	12000, 12006, 12226
1002	11956, 12000, 12226
1003	12000, 12226
1004	11848, 12000, 12226
1005	12226
1006	12000, 12006, 12226
1007	12000, 12006, 12226
1010	11848, 12000, 12226
1014	12000, 12006, 12226
1015	11956, 12000, 12006, 12226
1016	12000, 12226
1032	12167
1034	12170, 12226
1035	12170, 12226
1037	12170, 12226
1046	12368
1049	12170, 12226
1061	12167
1062	12167
1064	12167
1067	12167
1071	12167
1096	11695
1097	12171
1099	12171
1102	12171
1108	12171
1126	12129
1138	11697
<b>8 CFR</b>	
212	12202
<b>9 CFR</b>	
74	12359
PROPOSED RULES:	
29	12280
201	11796
<b>12 CFR</b>	
208	12611
217	12360
220	12059, 12311
221	12060
563	12091
PROPOSED RULES:	
563	12130
<b>13 CFR</b>	
105	12311
107	12250
125	12311
126	12311
PROPOSED RULES:	
107	12228
<b>14 CFR</b>	
18	11726
71 [New]	11727, 11822, 11823, 12084, 12203, 12251, 12312, 12339-12343, 12612.
73 [New]	11727, 11728, 12203, 12251, 12312
75 [New]	12084, 12204, 12252
95 [New]	12343
97 [New]	11672, 12047, 12085, 12348
151 [New]	12252, 12612
221	11775, 11823
507	11728, 11777, 11879, 12057, 12058, 12312, 12313, 12613, 12614.

	Page
<b>14 CFR—Continued</b>	
PROPOSED RULES:	
1	12096
3	12096
4b	12096
6	12096
7	12096
10	12096
13	12096
14	12096
18	11698
40	11698
41	11698
42	11698
45 [New]	12096
46	11698
71 [New]	11736, 11826, 11909, 12098, 12100, 12101, 12226, 12258, 12368, 12625-12628
73 [New]	12101, 12328, 12368
75 [New]	12102
77 [New]	12227
93	12328
241	11697
298	12281
507	11737, 12604, 12328, 12329, 12584, 12628, 12629.
619	12328
<b>15 CFR</b>	
201	11879
202	11883
215	11833
371	12577
373	12360
379	12360
385	12577
399	12578, 12579
<b>16 CFR</b>	
13	11728, 11729, 11778, 11779, 11883, 11884, 12092, 12160, 12161, 12269, 12313, 12314, 12614, 12616.
PROPOSED RULES:	
403	12630
405	12630
406	12631
<b>17 CFR</b>	
200	12616
201	12616
211	12617
241	12617
<b>18 CFR</b>	
PROPOSED RULES:	
2	12175
10	12176
16	12175
<b>19 CFR</b>	
13	11684
15	12617
25	11729
PROPOSED RULES:	
1	11736
13	11736
<b>20 CFR</b>	
239	12252
401	12252
<b>21 CFR</b>	
1	12204

<b>21 CFR—Continued</b>	Page
3	11925
8	12161, 12576
19	12617
121	11925,
	12060, 12161, 12163, 12577, 12618
141a	12269
146	12269, 12618
146a	12269
191	12272
<b>22 CFR</b>	
41	12217
<b>24 CFR</b>	
1500	12620
<b>25 CFR</b>	
88	12273
141	12366
199	12123
221	12125
<b>26 CFR</b>	
1	12253
48	11779, 11884
PROPOSED RULES:	
1	11785, 12095
20	12319
25	12319
151	12625
<b>28 CFR</b>	
47	12191
<b>29 CFR</b>	
516	12120
606	12060
608	11684
609	11684
720	12060
782	11685
794	11687
PROPOSED RULES:	
526	12174
542	12063
<b>30 CFR</b>	
12	12120
PROPOSED RULES:	
222	11695
<b>31 CFR</b>	
221	12217
226	12217
<b>32 CFR</b>	
1	12546
2	12551
3	12553
4	12561
5	12562
7	12570
9	12571
10	12571
12	12572
13	12573
16	12574
17	12575
30	12575
270	11688
561	12126
573	12163
701	12254
711	12362
750	12254
756	12254
766	12254
<b>32A CFR</b>	
OEP (Ch. I):	
DMO I-7	12164
DMO V-1	12273

<b>32 CFR—Continued</b>	Page
OEP (Ch. I)—Continued	
DMO V-1, Supp. 1	12273
DMO V-1, Supp. 2	12273
DMO VII-3	12164
DMO VII-3, Supp. 1	12164
DMO VII-4	12581
DMO IX-4	12273
DMO-18, Amdt. 1	12581
DMO-18, Amdt. 2	12581
DMO 3000.1	12273
DMO 8400.1	12164
DMO 8555.1	12581
US/C Transportation (Ch. VII):	
T-1	12255
<b>33 CFR</b>	
2	12218
202	11927, 12583
203	11928
<b>35 CFR</b>	
5	12164
CANAL ZONE ORDERS:	
67	12164
<b>36 CFR</b>	
311	12315
<b>38 CFR</b>	
3	12060
6	12544
8	12544
<b>39 CFR</b>	
1-204	11763
13	12581
31	11886
<b>41 CFR</b>	
5-60	11689
8-1	11763
8-2	11690
8-3	11690
9-4	12060
11-3	11887
11-7	12277, 12316
11-75	12093
PROPOSED RULES:	
50-202	12625
50-204	11929
<b>43 CFR</b>	
2	12126
PROPOSED RULES:	
197	11796
PUBLIC LAND ORDERS:	
1176	12623
1545	12623
1923	11733
2226	11730
2594	11730
2741	11729
2949	11782
3145	11730
3165	11730
3258	11729
3259	11730
3260	11730
3261	11730
3262	11731
3263	11731
3264	11733
3265	11733
3266	11733
3267	11734
3268	12621
3269	12622
3270	12622
3271	12622
3272	12623

<b>43 CFR—Continued</b>	Page
PUBLIC LAND ORDERS—Continued	
3273	12623
3274	12623
<b>45 CFR</b>	
60	12256
<b>46 CFR</b>	
221	11823
308	11824
502	12205
PROPOSED RULES:	
527	11698
531	12066
<b>47 CFR</b>	
0-99	12386
0-66	12181
0	11824
1	11888, 12218
2	12218
3	11690, 12218
6	11888
8	11889
10	12224, 12256
13	11825
21	11888
25	11888
61	11888
62	11888
63	11888
66	11888
PROPOSED RULES:	
3	11738, 11826, 11827, 11935
<b>49 CFR</b>	
95	11734, 11735, 12126, 12127, 12256
120	12318
122	11782
306	12366
415	12367
1200	12278
PROPOSED RULES:	
0-450	12177, 12227
<b>50 CFR</b>	
32	11783,
	11928, 12166, 12257, 12317, 12545,
	12623.
33	12278, 12279

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PART II

# THE GULF STATES

1924

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Coast Areas

and their Proceedings



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OF THE UNITED STATES

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VOLUME 28 1934 NUMBER 230

Washington, Wednesday, November 27, 1963

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Federal Power Commission

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## Hugoton-Anadarko and Texas Gulf Coast Areas

### Area Rate Proceedings

## FEDERAL POWER COMMISSION

[Docket Nos. AR64-1, AR64-2]

### HUGOTON-ANADARKO AREA AND TEXAS GULF COAST AREA

#### Order Instituting Area Rate Proceedings

On September 28, 1960, the Federal Power Commission issued its decision in the Phillips Petroleum Company rate case, 24 F.P.C. 537, in which it concluded that individual company cost of service concepts did not constitute a meaningful method for fixing the rates of independent producers of natural gas, and that it intended to fix such rates in the future on an area basis.<sup>1</sup> These determinations were recently affirmed by the Supreme Court in *Wisconsin, et al. v. Federal Power Commission*, 373 U.S. 294.

The Commission has already instituted two area rate proceedings. The first of these, Docket No. AR61-1 (Permian Basin Area), will fix just and reasonable rates for the Permian Basin Area which encompasses the Permian Basin geographical area of New Mexico and Texas Railroad Commission Districts Nos. 7(c) and 8, Texas. Hearings on the rates for jurisdictional sales involved in this proceeding have recently concluded and the decisional stage has begun. Hearing procedures for the other pending proceeding, Docket No. AR61-2, involving the Southern Louisiana area were established by order of May 16, 1963. Pursuant to this order a number of hearing conferences have been held, and a schedule fixed for the introduction of evidence commencing on December 3, 1963.

As a next step in fixing just and reasonable area rates, we believe that additional area rate proceedings should now be instituted. To this end, we have promulgated a cost and operating data questionnaire to more than one-hundred principal natural gas producing companies making sales of natural gas for resale. Data received from the respondents to this questionnaire will be a prime source of information to be utilized by the parties to the proceedings, including the Commission's staff.

Our experience in the pending area rate proceedings indicates that, it is nevertheless propitious to program additional area rate proceedings in advance of the hearing date and we are therefore instituting two additional area proceedings at this time. This action is desirable so that companies with jurisdictional gas sales in given areas and pipelines, distribution companies and other interested parties dependent upon or affected by such sales will be able to plan in advance for their participation in such proceedings. Also, the advance planning that can take place in hearing conferences can be of immeasurable value in disposing of attendant procedural questions arising in connection with proceedings of this scope involving the participation of many diverse interests.

<sup>1</sup> See Statement of General Policy 61-1, 24 FPC 818, 24 FPC 902, 24 FPC 1107, 25 FPC 595, 26 FPC 661, 28 FPC 441 and 29 FPC issued March 27, 1963.

Accordingly, two additional proceedings are instituted herewith to fix just and reasonable rates in the following geographical areas:

(1) Area rate proceedings (Hugoton-Anadarko Area), Docket No. AR64-1.

(a) Oklahoma Panhandle Area—consisting of Cimmarron, Texas Beaver, Harper, Woodward and Ellis Counties.

(b) Oklahoma Anadarko Area—consisting of Woods, Alfalfa, Grant, Major, Garfield, Dewey, Blaine, Kingfisher, Roger Mills, Custer, Canadian, Beckham, Washita, Caddo, Grady Counties and that part of Stephens County lying within township 2 North, Range 4 and 5 West.

(c) Texas Railroad Commission District No. 10—consisting of the following counties: Armstrong, Briscoe, Carson, Castro, Childress, Callingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher, Wheeler.

(d) Kansas Area—consisting of the entire State of Kansas.

(2) Area rate proceeding (Texas Gulf Coast Area), Docket No. AR64-2.

(a) Texas Railroad Commission District No. 2—consisting of the following counties: Live Oak, Karnes, DeWitt, Lavaca, Bee, Goliad, Victoria, Jackson, Refugio, Calhoun.

(b) Texas Railroad Commission District No. 3—consisting of the following counties: Lee, Burleson, Brazos, Madison, Fayette, Washington, Grimes, Walker, Trinity, Colorado, Austin, Waller, Montgomery, San Jacinto, Polk, Wharton, Ft. Bend, Harris, Liberty, Hardin, Tyler, Matagorda, Brazoria, Galveston, Chambers, Jefferson, Orange, Jasper, Newton.

(c) Texas Railroad Commission District No. 4—consisting of the following counties: Webb, Duval, Jim Hogg, Brooks, Kenedy, Starr, Hidalgo, Willacy, Cameron, Aransas.

The completion of these additional area rate proceedings, coupled with those in the Permian Basin and Southern Louisiana, will result in the establishment of fully effective rate regulation for approximately 75 percent of the sales of natural gas made in interstate commerce.<sup>2</sup> Equally important, all major consumption areas of the United States will benefit directly from the early completion of these proceedings. Permian Basin production is the prime source of gas for California on the West Coast. Most of the natural gas produced and sold from Southern Louisiana and Texas Gulf coastal regions is destined for consumers in northeastern and southeastern United States, while that from the Hugoton-Anadarko area is consumed largely by natural gas users in the Midwest.

In light of the dissent, we emphasize that our action herein has no bearing on any of the substantive questions involved in the pending Permian and Southern Louisiana area rate proceed-

ings or in the two new area rate proceedings which we are initiating.

The problems discussed in the dissent are among the central issues in the pending area proceedings. We believe the Commission will be able to reach a result in these proceedings which will provide just and reasonable rates for the industry and protection to the consumers. However, we do not suggest that the problem of developing workable standards for determining just and reasonable rates for producers on an area basis is susceptible to easy solution. As the Supreme Court observed in its recent decision, authorizing us to proceed along this path, there are "unusual difficulties inherent in regulating the price of \* \* \* natural gas." *Wisconsin v. F.P.C.*, 373 U.S. at 310.

The fact that our task is difficult is no reason to shy away from getting on with the job which the Supreme Court initially placed upon us in its 1954 decision in the Phillips case.<sup>3</sup> We do not believe that consistent with our statutory duties we can await determination of one area proceeding before we initiate others and we see no reason to believe that a national synthesis can be easily developed by blanketing into one mass hearing all of the different problems inherent in producer regulation in the various gas producing areas of the whole country.

If we shared Commissioner Ross' doubts as to the difficulty of developing adequate records in a series of broad area proceedings,<sup>4</sup> and his belief that a single nationwide proceeding is administratively feasible and substantively superior to area proceedings, we should suffer the necessary delays required in order to enable us to go forward in this manner. We do not share his appraisal of either aspect of the problem and go forward with the area approach to the solution of the producer rate problem with the conviction that it is the best available method to bring this already too-long-delayed matter to a proper conclusion without risking delays which would subvert the purpose of the proceedings.

We do not, of course, suggest that the records to be made in the cases we are initiating today should necessarily follow the pattern of the record in the Permian case. On the contrary, in view of the necessary time to secure the 1962 data for use in the cases instituted here, the record and decision in Permian will be available as a guideline for improving the record made in these proceedings. Balancing the evils of delay against the possibility of perfection is always difficult. Our judgment is that further delay in an attempt to develop a priori an overall system of producer pricing for the entire nation in advance of examination of the records being established in the two pending proceedings, as well as those

<sup>3</sup> *Phillips Petroleum Company v. Wisconsin*, 347 U.S. 672.

<sup>4</sup> Docket No. AR61-1—Permian includes three pricing areas. Docket No. AR61-2—Southern Louisiana includes one pricing area. Docket No. AR64-1—Hugoton-Anadarko includes four pricing areas and a portion of a fifth area. Docket No. AR64-2—Texas Gulf Coast includes three pricing areas.

<sup>2</sup> See Federal Power Commission publication "Sales By Producers Of Natural Gas To Natural Gas Pipeline Companies," 1961, table 5, page 9.

hearings here inaugurated, would not be the path toward perfection but, on the contrary, would be a great disservice both to the consuming public, which is entitled to the protection of the Natural Gas Act, and to the producers who are entitled to know what they are being paid for the natural gas they sell in interstate commerce.

These two new proceedings, like those already pending, will result in the establishment of just and reasonable rates under section 5(a) of the Natural Gas Act. The investigation will encompass not only issues related to the establishment of particular area rates for the future, but will also consider whether such area rates should be uniform throughout separate production areas which are being consolidated for joint hearing, or should vary for different production areas or for any other geographical area encompassed within the proceeding. The Commission will accept and consider petitions by any party to either proceeding filed within three months of this order (and served upon all other parties thereto) seeking to enlarge the areas to be considered in either proceeding.

All persons making sales of gas in interstate commerce from the production areas delimited herein are being made respondents to these proceedings. Specifically, a list of respondents to the Hugoton-Anadarko proceeding is attached hereto as Appendix A and respondents to the Texas Gulf Coast proceedings are listed in Appendix B.

The other important statutory phase of the proceedings pertains to the fixing of just and reasonable producers' rates pursuant to section 4(e) of the Act. All proceedings involving increased rate filings suspended by the Commission, applicable to sales of natural gas from points within the geographical boundaries defined above, will be consolidated and disposed of by these two proceedings. A list of persons having such rate increases on file with the Commission for gas sales originating from the Hugoton-Anadarko area is set forth in Appendix C hereto and those from the Texas Gulf Coast Area are found in Appendix D attached hereto.

Further orders specifying future procedures in these proceedings will be issued as appropriate.

The Commission orders:

(A) Proceedings are hereby instituted, pursuant to section 4, 5, 10, 14, 15, and 16 of the Natural Gas Act, to determine the just and reasonable rate or rates for the sales of natural gas subject to the jurisdiction of the Commission, produced in the geographical areas designated above, and public hearings shall be held in area rate proceeding (Hugoton-Anadarko Area), Docket No. AR64-1 and in area rate proceeding (Texas Gulf Coast Area), Docket No. AR64-2 at a time and place hereafter to be ordered by the Commission. All persons named in Appendix "A" and Appendix "B" hereto and all parties on whose behalf such persons have filed FPC gas rate schedules for sales in either of such areas are hereby made respondents in Docket No. AR64-1 and Docket No. AR64-2, respectively.

(B) The proceedings hereinbefore instituted shall also encompass the investigation of facts, conditions, practices, or matters relating to the sale of natural gas produced in said geographical areas to aid in the enforcement of the provisions of the Act or in prescribing rules and regulations thereunder, and shall also encompass issues as to whether any rate or charge demanded, observed, charged or collected by any natural gas company in connection with such sales is unjust, unreasonable, unduly discriminatory or preferential.

(C) The procedure to be followed in these proceedings shall be prescribed by subsequent order or orders of the Commission.

(D) The Section 4 proceedings listed in Appendix B are hereby consolidated for purposes of hearing with area rate proceeding (Hugoton-Anadarko Area), AR64-1, and those section 4 proceedings listed in Appendix D are hereby consolidated for purposes of hearing with area rate proceeding (Texas Gulf Coast Area), AR64-1.

(E) Any person, other than the respondents specifically named in Appendices "A", "B", "C", and "D", who desires to participate as an intervener in either of the area rate hearings designated hereinabove ordered to be held shall, on or before January 2, 1964, file a notice of intervention or petition to intervene with the Secretary of the Commission setting forth therein the basis claimed for the right to intervene in such proceeding. On or before January 31, 1964, the Secretary of the Commission shall advise all participants in the two rate proceedings of the names of all persons who have filed notices of intervention or petitions for leave to intervene.

(F) A copy of this order shall be published in the FEDERAL REGISTER and served upon each of the respondents set out in Appendices "A", "B", "C", and "D"; and upon all purchasers of natural gas sold subject to the Commission's jurisdiction in the Hugoton-Anadarko and Texas Gulf Coast Areas as delimited hereinabove, and upon interested State Commissions as is provided for in § 1.19 of the Commission's rules of practice and procedure.

Issued: November 27, 1963.

By the Commission. Commissioner Ross dissenting filed a separate statement, *infra*.

[SEAL] JOSEPH H. GUTRIDE,  
Secretary.

Appendix A

RESPONDENTS<sup>5</sup> TO AREA RATE PROCEEDING (HUGOTON-ANADARKO AREA), DOCKET NO. AR64-1

I. OKLAHOMA PANHANDLE AREA

Name

- Aikman, Claud
- Aikman, Robert E. d/b/a Aikman Brothers
- Aikman, Robert E. d/b/a Aikman 61, Ltd.
- Allen, William H.

<sup>5</sup> All persons named herein and all parties on whose behalf such persons have filed FPC gas rate schedules for sales in Hugoton-Anadarko Area are respondents in this proceeding.

- Allen, W. O.
- Amox Petroleum Corp.
- Ambassador Oil Corp.
- Amerada Petroleum Corp.
- Anadarko Production Co.
- Anchor Production Co.
- Anderson Petroleum
- Anderson, R. G.
- Anderson, Wendell W.
- An-Son Corporation
- Apache Corp.
- Apache Oil Corp.
- Archer, Branch T., Jr.
- Archer, Dan E.
- \*Archer, Carl M.
- Armer, Inc.
- Ashland Oil & Refining Co.
- Atlantic Refining Co., The
- Bailey, Thomas D.
- Barby, Otto C.
- Bennett, H. C.
- Berry, Thomas E.
- Berry, Thomas N. & Company
- Big Chief Drilling Co.
- Bond, Roland S.
- Bourk, James Forrest
- Boyle, J. Phillip, Jr.
- Bradley Producing Corp., The
- Briscoe, Powel
- Brister, M. E.
- British-American Oil Producing Company, The
- Brown, Herman
- Brown, James G. & Associates
- Butcher, S. D.
- Cabot Corporation (SW)
- Caine, Leon J.
- Caldarko Gas Co.
- Calder, N. Bruce & Curtis E. Calder, Jr., d/b/a Horizon Oil & Gas Company
- Cal-Ray Petroleum Corp.
- Calvert Exploration Co.
- Cameron, A. A.
- Carr, A. Plack
- Carter Oil Company
- Champlin Oil & Refining Co.
- Cherry, A. W.
- Chester Oil Co.
- Cities Service Oil Co.
- Cities Service Production Company
- Cleary Petroleum, Inc.
- Cluck, Durward G.
- Coe, Ross W., Jr.
- Colorado Oil and Gas Corporation
- Coltexo Corp.
- Columbian Fuel Corp.
- Commercial Minerals, Inc.
- Continental Gas Producing Company
- Continental Oil Co.
- Cox, Edwin L.
- Crawford, R. E.
- Crest Exploration Company
- Curtis, Ben S.
- \*Helendale Properties, Inc.
- Dale, Vincent
- Davidor & Davidor Inc.
- Davis, H. H.
- Dorchester Gas Producing Co.
- Eason Oil Co.
- Eason, T. W.
- Eisner, John J.
- Emery, William D.
- Excelsior Oil Corp.
- Falcon Seaboard Drilling Co.
- First Transportation Gas Corporation, Inc.
- Forest Oil Corporation
- Fluor Corp. Ltd., The
- Foree Drilling Co.
- Gas Futures, Ltd. (1958)
- General American Oil Company of Texas
- Getty, Jean Paul, Trustee
- General Crude Oil Co.
- Gillespie, F. A. & Sons Co.
- Global Oils, Inc.
- Graham-Michaelis Drilling Co.
- Gulf Oil Corp.
- Hall, G. E.
- Hall-Jones, Limited

\*Asterisk indicates Applicant is not listed in alphabetical order.

Hall-Jones Oil Corp.  
 Hamilton Brothers, Ltd.  
 Hamon, Jake L.  
 Harper Oil Co.  
 Harris, Neva L.  
 Hefner Production Co., The  
 Helmerich & Payne Inc.  
 Hendrick, Thomas K.  
 Henry, John W.  
 Hershey, A. L.  
 Holland, R. H. & W. L. Russell  
 Holleman, Wilbur J.  
 Home-Stake Production Co.  
 Huber, J. M. Corp.  
 Huffman & Malloy, Consolidated  
 Hugoton Plains Gas & Oil Co.  
 Humble Oil & Refining Co.  
 Hunt, H. L.  
 Hunt Oil Co.  
 Interstate Royalties Co. of Oklahoma  
 Investors Royalty Company, Inc.  
 Katex Oil Co.  
 Keating-Parker Drilling Co.  
 Keener Oil Co.  
 Kaye, Emby  
 Kessler, J. M.  
 Kerr-McGee Oil Industries, Inc.  
 Kickapoo Oils  
 Killam, Radcliffe  
 King-Stevenson Gas and Oil Co.  
 Kingwood Oil Co.  
 Kirby Production Co.  
 Lalicker, Cecil G.  
 Lario Oil and Gas Co.  
 Leaderbrand, Ralph L.  
 Leonard, J. M.  
 Little, Reuel W.  
 Lone Star Producing Company  
 Lyons, C. H., Sr.  
 Mabee, J. E. Co.  
 Mabee Royalties Inc.  
 MacDonald, Burns & Norris No. 2  
 Madera, Ruford F.  
 Maguire, Russell  
 Marathon Oil Co.  
 Marsalis, D. S. (Agent)  
 Mayflo Oil Co.  
 McBride, W. C. Inc.  
 McClelland, Walter R.  
 Mercury Drilling Co.  
 Mid-American Oil & Gas Company  
 Mid-America Minerals, Inc.  
 Midwest Oil Corp.  
 Midwest Pipe & Supply Co.  
 Monsanto Chemical Co.  
 Moore, Kenneth B.  
 Morgan, Fred  
 Mosbacher, Emil Jr.  
 Musgrove Drilling Company  
 Mountain States Petroleum Corp.  
 Meissner, William H.  
 National Cooperative Refinery Assn.  
 Nor-Mac-Burns Company  
 \*Phillips, B. F. d/b/a B. F. Phillips Petroleum Co.  
 \*Marshall, William Bartlett  
 Norris Engineering Management Corp.  
 North Central Oil Corp.  
 Northern Pump Co.  
 \*Natural Gasoline Corporation  
 Obering, E. A.  
 Ohio Fuel Supply Company, The  
 Oil Capitol Corporation, The  
 Oil & Gas Ventures, Inc.  
 Oklahoma Natural Gas Co.  
 Ozark-Mahoning Co.  
 Palm Petroleum Corp.  
 Pan American Petroleum Corp.  
 Panhandle Development Co., Inc.  
 Panhandle Petroleum Ltd. Partnership  
 Parker, George & Charles McCune  
 Parker Petroleum Co., Inc.  
 Parkes, Frank  
 Peppers, Charles C.  
 Petroleum Exploration, Inc. of Texas  
 Petroleum Inc.  
 Phillips, A. O. and B. F. Phillips, Executors of  
 Estate of Mrs. Belle Phillips

\*Asterisk indicates Applicant is not listed  
 in alphabetical order.

Phillips Petroleum Co.  
 Pioneer Production Corporation  
 Powers, M. F.  
 Prado Oil & Gas Co.  
 Pure Oil Company, The  
 Remlig Oil Co.  
 Republic Natural Gas Co.  
 Riddell Petroleum Corp.  
 Ridgeway & Morrison  
 Riley, Pat J.  
 Riley, Patricia L.  
 R. W. Rine Drilling Co.  
 Samedan Oil Corp.  
 Sands, Caroline Hunt  
 Schermerhorn Oil Corp.  
 Seewald, Hughes  
 Service Drilling Co.  
 \*Saunders, Howard F., Trustee  
 Shamrock Oil & Gas Corp.  
 Shaw, Oreta M.  
 Shell Oil Co.  
 Sierra Petroleum Co., Inc.  
 Sinclair Oil & Gas Co.  
 Singer S. J. d/b/a Joseline Production  
 Company  
 Skelly Oil Co.  
 Smith, Carl M.  
 Smith Development Co.  
 Smith, James F.  
 Smith, W. T.  
 Socony Mobil Oil Company, Inc.  
 Sohio Petroleum Co.  
 Southland Royalty Co.  
 Spohn, Hugh N.  
 Stalcup, W. J.  
 Stalex Petroleum  
 Stearns, G. M.  
 Summit Drilling Corporation  
 Sun Oil Co.  
 Sunac Petroleum Corporation  
 Sunray DX Oil Co.  
 Superior Oil Co., The  
 Sutton, Carol Daube  
 Taylor, Vernon F. Inc.  
 Tenneco Corp.  
 Tekoil Corp.  
 Texaco Inc.  
 \*Seagram, Joseph E & Sons, Inc.  
 Texola Drilling Co.  
 Texoma Production Co.  
 Thomas, Glenn F., et al., d/b/a Thomas &  
 Brewer  
 Thornburg, E. B.  
 Tidewater Oil Co.  
 Tucker, H. V.  
 Underwood, Rip C.  
 Union Oil Co. of California  
 Union Texas Petroleum, a Division of Allied  
 Chemical Corp.  
 United Carbon Co., Inc., of Md.  
 United Producing Co., Inc.  
 Van-Grisso Oil Co.  
 Van Hoesen, C. R., Agent  
 Vaughn, G. H., Jr.  
 Vickers Petroleum Co. Inc., The  
 Viersen, Sam K., Jr.  
 Vinson, B. W.  
 Volles, T. F.  
 Voor Mac Trust  
 Wakefield, Earl F.  
 Walker, W. E.  
 Ward, Tommy Drilling Co.  
 Ward, T. W.  
 Warrior Oil Co.  
 Watson, Charles J.  
 Westhoma Oil Co.  
 Westland Oil Development Corp.  
 Whitehall Oil Co., Inc.  
 Wilcox Oil Co.  
 Wyant Ventures, Ltd.  
 Yingling Oil, Inc.  
 Youngblood, L. S.  
 Yucca Petroleum Co.

## II. OKLAHOMA ANADARKO AREA

## Name

Aladdin Petroleum Corp.  
 Alliance Oil & Gas Company  
 Amerada Petroleum Corporation  
 Andrews, H. C. & Gertrude B.  
 An-Son Corp.

Apache Corporation  
 Appleton, Arthur I., d/b/a Appleton Oil  
 Company  
 Ashland Oil & Refining Co.  
 Atlantic Refining Co., The  
 Barrett Petroleum Co.  
 Berg, Ted & Buck, Richard d/b/a Berg & Buck  
 Drilling Co.  
 Big Chief Drilling Co.  
 Blackstock, Harry L., Jr.  
 Bonray Oil Co.  
 Bradley Producing Corporation, The  
 Braun, C. F., & Co.  
 British-American Oil Producing Co., The  
 Brown, Herman  
 Burkhardt, John H.  
 Cal-Ray Petroleum Corp.  
 Calvert Exploration Co.  
 Cameron, A. A.  
 Caulkins Oil Co.  
 Champlin Oil & Refining Co.  
 Chapman, J. A.  
 Cities Service Oil Co.  
 Cities Service Petroleum Co.  
 Clark, Anson L.  
 Cleary Petroleum Inc.  
 Cobb, Russell, Jr.  
 Colorado Oil & Gas Corp.  
 Continental Oil Co.  
 Cooperative Refinery Association  
 Cornell Oil Co.  
 Cox, Edwin L.  
 Crawford Production Co.  
 Daube, Leon, d/b/a Daube's Oil Dept.  
 Davidor & Davidor  
 Davis, Roger H.  
 Davis-Wharton Drilling Co.  
 Davon Drilling Co.  
 Dunigan, E. J., Jr.  
 Earlsboro Oil & Gas Co., Inc.  
 Eason Oil Co.  
 Fain-Porter Drilling Corporation  
 Falcon Seaboard Drilling Company  
 Forest Oil Corporation  
 \*Great Western Drilling Co.  
 Global Oils, Inc.  
 Gulf Oil Corporation  
 Gungoill, Carl E.  
 Hall-Jones Oil Corp.  
 Harper Oil Co.  
 Hawkinson, K. C.  
 Hefner Co., The  
 Helmerich & Payne, Inc.  
 Hendrick, Thomas K.  
 Hoxsey, Harry M.  
 Huber, J. M., Corporation  
 Humble Oil & Refining Co.  
 Humphrey, Joe A.  
 Hunt Oil Co.  
 Indeco Corp.  
 Jackson, L. B., Company  
 Jocelyn-Varn Oil Co.  
 Jones, Shelburne & Pellow Company  
 Jordan, Eugene  
 Kaye, Emby  
 Keener Oil Co.  
 King-Stevenson Gas and Oil Company  
 Kingwood Oil Co.  
 La Gloria Oil and Gas Company  
 Lake, P. G., Inc.  
 Lansden, L. E., Jr.  
 Lario Oil & Gas Co.  
 Lindsay, Forrest H., d/b/a National Asso-  
 ciated Petroleum Co.  
 Little Nick Oil Co.  
 Livingston Oil Company  
 Lone Star Producing Company  
 Mack Oil Company  
 Marathon Oil Co.  
 Mark-Oklahoma Oil Co.  
 Mayflo Oil Co.  
 McCutchin, Alma  
 \*Maguire, Russell  
 Midwest Oil Corporation  
 Monsanto Chemical Company  
 Newlin, I. J.  
 Norville Oil Company, Inc.  
 Oklahoma Natural Gas Co.  
 Oklahoma Natural Gas Gathering Corpora-  
 tion  
 Oliphant, A. G.

Pan American Petroleum Corp.  
 Payne, W. C.  
 Peake Petroleum Co.  
 Petroleum, Inc.  
 Phillips Petroleum Co.  
 Pickens, W. C.  
 Placid Oil Co.  
 Pure Oil Co., The  
 Republic Natural Gas Co.  
 Richard, Charles J.  
 Riddell Petroleum Corporation  
 Rowland, D. H.  
 Samedan Oil Corp.  
 Sarkeys, S. J.  
 Seneca Oil Co.  
 Shell Oil Co.  
 Sickrey, Charles H.  
 Sinclair Oil & Gas Co.  
 Singer, Herman  
 Skelly Oil Co.  
 Socony Mobil Oil Company, Inc.  
 Sohio Petroleum Co.  
 Sondau Oil and Gas Company, Inc.  
 Southern Gas Co.  
 Sun Oil Co.  
 Sunray DX Oil Co.  
 Sunset International Petroleum Corporation  
 Superior Oil Co., The  
 Target Drilling Co.  
 Tenneco Corp.  
 Tenneco Oil Company  
 Texaco, Inc.  
 Texoma Production Co.  
 Tidewater Oil Co.  
 Union Oil Co. of California  
 Union Texas Petroleum, a Division of Allied  
 Chemical Company  
 U.S. Natural Gas Corporation  
 Viersen & Cochran  
 Viersen, Sam K., Jr.  
 \*Ward, Tommy Drilling Co.  
 Wallace, W. Ray  
 Wilcox Oil Co.  
 Woods Petroleum Corp.  
 Worldwide Petroleum Corp.  
 Youngblood, L. S.

III. TEXAS RAILROAD COMMISSION  
 DISTRICT NO. 10

Name

Ada Oil Co.  
 Adams, K. S., Jr.  
 Alexander, D. C.  
 Allen, William H.  
 Allied Materials Corp.  
 Ambassador Oil Corp.  
 Amtexas Oil Corp.  
 Anadarko Production Co.  
 Anchor Oil Co.  
 Apache Corp.  
 Archer, Carl M.  
 Archer, Dan E.  
 Armour, Lacy (d/b/a Armour Properties)  
 Ashland Oil and Refining Co.  
 Axelrod, Kenneth M.  
 Axelrod, Mamie  
 Baker & Taylor Drilling Co.  
 Baldrige, B.  
 Bay, Josephine P.  
 Bayou Oil Co.  
 Black, W. H.  
 Bolton, Edward C.  
 Bovaird, Inc.  
 Bradford, Andrew A.  
 Bright and Schiff  
 Britain, B. M.  
 Brown, James G. & Associates  
 Burnett, H. N.  
 Burns, Bobby M.  
 Cabot Corporation (SW)  
 Calder, N. B., and C. E., Jr. (d/b/a Horizon  
 Oil & Gas Co.)  
 Casey, D. C.  
 Champlin Oil and Refining Co.  
 Christopher-Douglass, Partners  
 Cities Service Oil Co.  
 Clark, E. B.  
 Clayton, Earl E.

Clayton, Helen J.  
 Cline, W. S.  
 Coats Drilling Co., Inc.  
 Coles, Otis C., Jr.  
 Coline Oil Corp.  
 \*Clark, Lawton L.  
 Colorado Oil and Gas Corp.  
 Coltexo Corp.  
 Consolidated Gas and Equipment Company  
 of America  
 Continental Gas Producing Company  
 Continental Oil Co.  
 Cree Drilling Company, Inc.  
 Cree, G. B.  
 Cree Oil, Inc.  
 Creslenn Oil Co.  
 Crest Exploration Co.  
 Cricket Oil Co.  
 Curran Oil Co.  
 Davis, William K.  
 Dekalb Petroleum Corp.  
 Dillard, A. R.  
 Doenges, William C.  
 Dorchester Corporation  
 Dorchester Gas Producing Company  
 Drilling and Exploration Co., Inc.  
 Dubose, Frank F.  
 Dunn and Kimberlin  
 Eisner, John J.  
 Ells, H. A.  
 Everbright Oil Co.  
 F. T. F. Gas Corporation  
 Fagadau, S. H.  
 Fain & McGaha  
 Falcon Seaboard Drilling Co.  
 Feldman, D. D.  
 First National Bank of Amarillo, Trustee, The  
 First Transportation Gas Corporation, Inc.  
 Flader, Herman A.  
 Fluor Corporation, Ltd., The  
 Fogelson, E. E.  
 Foree Drilling Company  
 Foree, R. L.  
 Foster Petroleum Corp.  
 Fox, Grady L.  
 Furr, Roy  
 General American Oil Company of Texas  
 Gillespie, F. A. and Sons Co.  
 Grady, H. C. Jr., and Graham, J. W., Jr.  
 Graham-Michaelis Drilling Co.  
 Green, E. L. Jr.  
 Griffith, Lawrence H.  
 Gulf Oil Corp.  
 Halley, Travis  
 Hamilton, Frederic C. and Ferris F. (d/b/a  
 Hamilton Bros., Ltd.)  
 Hankins, Jewell Moore  
 Harrington, D. D.  
 Hawley, J. M.  
 Haywood, Paul M.  
 Helendale Properties, Inc.  
 Hill, A. G.  
 Hill Trust, Alinda Hunt  
 Hines, Johnny E.  
 Huber Corp., J. M.  
 Humble Oil and Refining Co.  
 Hunt Trust Estate, Lamar  
 Hunter Estate, T. F.  
 Huval & Dunigan  
 Huval, I. J.  
 Irvin Producing Co.  
 Kansas Natural Gas, Inc.  
 Katex Oil Co.  
 Keating-Parker Drilling Co.  
 Kelley, Mrs. Nellie Virginia  
 Kerr-McGee Oil Industries, Inc.  
 Kimbell, Kay  
 Kimberlin and Howse  
 Kingwood Oil Co.  
 Kinnebrew, Lee, Jr.  
 Kirby Production Co.  
 Lee, R. E.  
 Lefforge and Klein  
 Lilly, B. O.  
 Lone Star Producing Co.  
 M & D Oil Co.  
 Machris, Maurice A.  
 Magna Oil Corp.  
 Major, Ervin  
 Marathon Oil Co.  
 Marsalls, D. S. (Agent)

Mayfield, T.  
 Mayflo Oil Co.  
 McBride, Inc., W. C.  
 McDaniel, G. N., Jr.  
 McDaniel, R. G.  
 McDermott, Gerald J.  
 McGill, J. R.  
 McKnight, William L. (d/b/a La Gorce Oil  
 Co.)  
 Megert, A. S. and Haddock, C. W.  
 Mitchell, Smith and Archer  
 Mizel, Sam  
 Monsanto Chemical Co.  
 Moran Brothers, Inc.  
 Nabob Production Co.  
 Nafco Oil and Gas, Inc.  
 Nichols Petroleum, Ltd., Partnership  
 Nichols, L. B., Jr.  
 Northern Natural Gas Producing Co.  
 Nutter, Earl I.  
 Oakes, Jane Clayton  
 Oates, Curtis John, Trustee  
 Odessa Natural Gasoline Co.  
 Oil Development Company of Texas  
 Palmer, C. T.  
 Pan American Petroleum Corp.  
 Panhandle Development Co., Inc.  
 Panhandle Petroleum, Ltd., Partnership  
 Panhandle Producing Co.  
 Park, A. M.  
 Pauley Petroleum, Inc.  
 Pendleton, Mary Nona  
 Pendleton, Walter, Jr.  
 Petro-Associates, Inc.  
 Petroleum Exploration, Inc., of Texas  
 Phillips Petroleum Co.  
 Pioneer Production Corp.  
 \*Pauley, Edwin W., Jr.  
 \*Petroleum, Inc.  
 Pipe-Investment Co., The  
 Pitman, J. A. Estate of  
 Pitman, John Douglas  
 Pittman Oil Co.  
 Platco Corp.  
 Producing Properties, Inc.  
 Puckett, L. H. and Wertz, R. E.  
 Pure Oil Co., The  
 Pursley, C. P.  
 Ray, George O.  
 Reliance Development Corp.  
 Richome Oil Co.  
 Ridgely, Inc.  
 Ridgeway & Morrison  
 Ridgmore Oil Co.  
 Riedel, H. C.  
 Rio Hondo Oil Co.  
 Roach, T. L. (d/b/a T. L. Roach & Son)  
 Rodman, E. G.  
 Sands, Caroline Hunt  
 Schafer Oil Corp.  
 \*Schwartz, H. E., Estate  
 Sears, H. F.  
 \*Seagram, Joseph E., & Sons, Inc.  
 Service Drilling Co. (Agent)  
 Shaffer, Milton F.  
 Shamrock Oil & Gas Corp., The  
 Sharples Oil Corp., The  
 Shell Oil Co.  
 Sherrill, James C.  
 Si Bo Oil Co.  
 Sidwell, E. C.  
 Siegfried, R. H., Inc.  
 Sigma Exploration Corp.  
 Simmons, E. E.  
 Sinclair Oil & Gas Co.  
 Skelly Oil Co.  
 Smith Development Co.  
 Smith, James F.  
 Socony Mobil Oil Company, Inc.  
 Steeple Oil and Gas Co.  
 Steeple Oil and Gas Corp.  
 Storm Associates, Frank  
 Storm, Hagy and Herrmann  
 Stubblefield Brothers  
 Sunac Petroleum Corp.  
 Sun Oil Co.  
 Sunray DX Oil Co.  
 \*Statex Petroleum  
 \*Tascosa Gas Company  
 Sunset International Petroleum Corp.  
 Superior Oil Co., The

\*Asterisk indicates Applicant is not listed  
 in alphabetical order.

Sutton, Carol Daube  
Taylor Estate, W. H.  
Texaco Inc.  
Texas Pacific Coal and Oil Co.  
Underwood, Rip C.  
Union Oil Company of California  
United Producing Co., Inc.  
Van Norman Oil Co.  
Van Norman, Walter  
Wagner & Wyant Drilling Co., Inc.  
Walker, Earl C. H.  
Warren Petroleum Corp.  
Western Oil Fields, Inc.  
Westland Oil Development Corp.  
Whittington, G. R.  
Witherspoon, James W.  
Woodson Oil Co.  
Wynne, J. C., (d/b/a The Bering Co.)  
Yucca Petroleum Co.

## IV. STATE OF KANSAS

## Name

Abercrombie, A. L.  
Ackers, D. E.  
Acme Oil Corporation  
Adair, E. H., d/b/a E. H. Adair Oil Co.  
Adams, Mark H.  
Aladdin Petroleum Corporation  
Alamo Corporation  
Alvarez, M. H.  
Ambassador Oil Corporation  
Amerada Petroleum Corporation  
Anadarko Production Company  
Anderson, Bruce  
Apache Corporation  
Appleman, Nathan, d/b/a N. Appleman Co.  
Armer Drilling Co.  
Armer, M. B.  
Artnell Co.  
Ashland Oil & Refining Co.  
Atlantic Refining Co., The  
Aurora Gasoline Company  
Ayles, Fred J.  
Aylward Drilling Co.  
Bachus Oil Co.  
Bakke, W. E.  
Bakke, W. E., Oil Co.  
Ballard, Norval  
Bangert, H. E.  
Barbara Oil Company  
Barber Gas Operations, Inc.  
Barrett, Charlotte Osborn  
Benedum, M. L.  
Benedum-Trees Oil Company  
Bennett, H. C.  
Beren, E. Max  
Bernsen, Franklin E.  
Beymer, C. E.  
Beymer, Clyde, Jr.  
Beymer, J. E.  
Biedenharn, Betty Osborn  
Blair, H. H.  
Black, W. H.  
Booth, John P.  
Bovaird Supply Company, The  
Bowers Drilling Company, Inc.  
Brack, Ben F.  
Brack, Ben F., Oil Co., Inc.  
Braden Drilling, Inc.  
Bradley, Edwin G.  
Bradley Producing Corporation, The  
Brady, Austin  
Bramlage and Gaines  
Branine, Alden E., and F. G. Holl  
British-American Oil Producing Company,  
The  
Broadhurst, William  
Brookover, Earl C.  
Brunson Production & Exploration, Inc.  
Burton, Cecil, et al., d/b/a Pickerell Drilling  
Company  
Cabot Corporation (SW)  
Campbell, E. W.  
Catlett, J. G., Co.  
Caulkins Oil Co.  
Champlin, Joe N.  
Champlin Oil and Refining Co.  
Cities Service Oil Company  
Cities Service Petroleum Company  
City Products Corp.  
Clark Knight Drilling Company, Inc.  
Colorado Oil & Gas Corp.

Columbian Fuel Corporation  
Continental Oil Co.  
Cook, E. M.  
Cooperative Refinery Association  
Coppinger, W. J.  
Cox, Edwin L.  
Crescent Oil & Gas Corp.  
Crest Petroleum, Inc.  
Davidson, G. S. and Norma  
Davis-Noland-Merrill Grain Co.  
Davis, James, Jr. d/b/a Solar Oil Co.  
Donoghue, James  
Dor-Bet Oil Company  
Dorchester Gas Producing Company  
Draper, Dean A.  
Drew, Howard H., and Weldon H. Little  
Drilling and Exploration Co., Inc.  
Dunne, Glenn M.  
Edmiston, E. K.  
Elkins, James A., Jr.  
Ely, James E.  
Eugard Corp.  
Excelsio Oil Corp.  
Fairfax Oil and Gas Corporation  
Fairman, Earl T., Jr.  
Falcon Seaboard Drilling Co.  
Farmer, John O., Inc.  
Ferguson, Bill, d/b/a Ferguson Oil Co.  
Finnup, Frederick  
Finnup, Isabel M.  
Fogelson, E. E.  
Forest Oil Corporation  
Forsythe Gas Conservation Co., Inc.  
Foster Petroleum Corporation  
Francis Oil & Gas, Inc.  
Gas, Inc.  
Gas & Oil Operations  
Gas Transmissions, Inc.  
Gear, R. James  
General American Oil Company of Texas  
Gilcrease Oil Co.  
Gillespie, H. M.  
Graham-Michaelis Drilling Company  
Graham, William, Oil Company  
Graridge Corporation  
Gray, Lloyd L., d/b/a Graell Gas Service  
Company  
Greenbaum, R. R., d/b/a Time Petroleum  
Company  
Greunerwald, William  
Gulf Oil Corporation  
Hudson Oil & Gas Company  
Hamilton, Frederic C. and Ferris F. d/b/a  
Hamilton Brothers, Ltd.  
Hamilton, J. F. and Elizabeth Hammer, A. L.,  
et al., d/b/a H. & M. Drilling Company  
Hardey, B. A.  
Hardman, Irv  
Harrington, D. D.  
Hartman, W. L.  
Haun, W. G.  
Hawley, John B., Jr.  
Hawley, John B., Jr., Trustee  
Helmerich & Payne, Inc.  
Helmerich, W. H., III  
Hershberger, James W.  
Hines, Genoa, and Oliver H. Hughes  
Hill City Cable Tool Co.  
Holly Oil Co.  
Houston Petroleum Co.  
Huber, J. M., Corporation  
Hugoton Plains Gas and Oil Company  
Humble Oil & Refining Co.  
Hyde, Ben C. W., Jr.  
Imperial Oil of Kansas, Inc.  
Ingling, Donald T. (Agent)  
Inger, Henry S.  
Jennings, John P.  
Johnson, Cecil A.  
Johnston & Larimer, Inc.  
K. and E. Drilling, Inc.  
Kane, G. A.  
Kansas Natural Gas, Inc.  
Keener Oil Co.  
Kerr-McGee Oil Industries, Inc.  
Kewanee Oil Co.  
Killam, Radcliffe  
King, Richard, Jr.  
King-Stevenson Corporation  
King-Stevenson Gas and Oil Co.  
Kinsey, Norman V.  
Kirby Production Co.

Kornfeld, Jay  
Kuhn, Howard  
Kuhn, Walter F.  
Landon, Alf M.  
Lange, R. W.  
Lario Oil and Gas Co.  
Lauck, D. R., Oil Co., Inc.  
Lawson Petroleum Co.  
Leavell, Patti, Executrix  
Leben Drilling, Inc.  
LeBosquet, John R.  
Lewis Drilling Co.  
Lindsay, Forrest H., d/b/a National Asso-  
ciated Petroleum Company  
Loffland Brothers Company (Agent)  
Loffland, Ted R.  
MacCurdy, Malcolm R., et al., d/b/a G-M-K  
Oil Company  
Mack Oil Company  
Mahaska Gas Co., Inc.  
Marathon Oil Company  
Marsalis, D. S. (Agent)  
Martin, Louis H.  
McBride, W. C., Inc.  
McClellan, George B., d/b/a McClellan Drill-  
ing Company  
McCutchen, Mildred  
McKelvey, Alfred D.  
McKnight, John P.  
McMahon, C. L., Inc.  
McMurtry, E. B.  
McNeish, George R.  
Messman-Rinehart Oil Co.  
Mizel, Morris  
Monsanto Chemical Co.  
Moorhead, A. C.  
Morrison Producing Company  
Mull, J. A., Jr.  
Mull Drilling Company, Inc.  
Murphy Oil Company of Oklahoma, Inc.  
Musgrove Drilling Company  
Nadel, I., and Herbert Gussman d/b/a Nadel  
& Gussman  
Nafco Oil & Gas, Inc.  
National Cooperative Refinery Association  
New Era Royalties  
Newman, Joseph E.  
Newmont Oil Co.  
Northern Natural Gas Producing Co.  
Northern Pump Co.  
Ogden, Homer E., Exploration  
Oil and Gas Properties Management, Inc.  
Oldham, Allen  
Olson, A. O., d/b/a Olson Oil Company  
Omega Oil Co.  
Osborn, Jewel  
Osborn, W. B., Jr.  
Osborn, W. B., Jr., Executor of the Estate of  
W. B. Osborn, Sr.  
Ottis, Paul J.  
PWC Oil Company  
Palmer, Charles T.  
Pan American Petroleum Corp.  
Panhandle Development Co., Inc.  
Peachee, W. H.  
Peel, Glenn W.  
Peel-Hardman Oil Operators  
Pentagon Corporation, Inc.  
Pester, E. S.  
Peters, Writer & Christensen, Inc.  
Petroleum, Exploration, Inc., of Texas  
Petroleum Inc.  
Petroleum Management, Inc.  
Phillips Petroleum Co.  
Pickerell, Lloyd R.  
Pioneer Production Corp.  
Plummer, Paul E.  
Powers, M. F., Estate  
Pratt County Gas Co.  
Prime Drilling Co.  
Prince Brothers Drilling Company  
Producing Properties, Inc.  
Publishers Petroleum, a Division of The  
Oklahoma Publishing Company  
Pure Oil Co., The  
Republic Natural Gas Co.  
Riffe Petroleum Co.  
Rine, R. W., Drilling Co.  
Ritchie, A. S.  
Roberts, C. L.  
Roberts, J. I., and C. H. Murphy, Jr., d/b/a  
Roberts and Murphy

Rock Island Oil & Refining Co., Inc.  
 Rounds and Stewart Natural Gasoline  
 Company, Inc.  
 Rupp, Kenneth  
 Rupp-Ferguson Oil Co.  
 Salmon Corp.  
 Santa Fe Land Improvement Co.  
 Saturn Oil & Gas Co., Inc.  
 Schermerhorn Oil Corp.  
 Sears, H. F.  
 Shallow Water Refining Co.  
 Shamrock Oil and Gas Co., The  
 Shell Oil Co.  
 Sidwell, Donald W.  
 Sidwell, Howard H.  
 Sidwell, Walter L.  
 Siegfried, R. H., Inc.  
 Sierra Petroleum Co., Inc.  
 Sinclair Oil & Gas Co.  
 Skelly Oil Co.  
 Skinner, D. W.  
 Smitherman, L. C.  
 Socony Mobil Oil Co., Inc.  
 Southland Royalty Co.  
 Southwestern Exploration Co.  
 Spencer Chemical Co.  
 Spikes, C. C., d/b/a Spikes Oil & Gas Produc-  
 tion Co.  
 Spikes, Warren W.  
 Stelbar Oil Corp., Inc.  
 Stevens County Oil & Gas Co., The  
 Strata Drilling Inc.  
 Sun Oil Co.  
 Sunray DX Oil Co.  
 Superior Oil Co., The  
 Talbott, W. G.  
 Tatlock Oil Co.  
 Tenneco Corp.  
 Texaco Inc.  
 Texstar Corp., The  
 Thomas, Glenn F., et al., d/b/a Thomas &  
 Brewer  
 Thornbrough, Albert A.  
 Thornbrough, Mary E.  
 Tomlinson-Kathol, Inc.  
 Trees Oil Co., The  
 Troville, H. E.  
 United Carbon Co.  
 United Producing Co.  
 Unrein, A.  
 Unrein, L. C.  
 Van Doren, Catherine  
 Veeder Supply & Development Co.  
 Vickers Petroleum Co., Inc., The  
 Villines, E. S.  
 Wagner, J. H., Drilling Co.  
 Wakefield, Earl F.  
 Walters Drilling Co.  
 Watson, Virgil E.  
 Welgel, J. J.  
 Western Natural Gas Co.  
 Western Oil Fields, Inc.  
 Westhoma Oil Co.  
 Wheless, N. H.  
 White, Edgar W.  
 White, Robert F.  
 Wiatt, I. C. and Arla A.  
 Wiedemann, K. T., Estate  
 Wilcox Oil Co.  
 Wilkonson, Lester  
 Wilson, Robert P.  
 Woodman-Iannitti Oil Co.  
 Wrico Drilling Company  
 Wunderlich, Martin  
 Youmans, Lloyd V.  
 Zoller, H. E.

Appendix B

RESPONDENTS TO AREA RATE PROCEEDING (TEXAS  
 GULF COAST AREA), DOCKET N. AR64-2

TEXAS RAILROAD COMMISSION DISTRICT NO. 2\*

A & R Pipe Company  
 Afroma Oil and Gas Co., Inc.  
 Ahern, T. J.

\* All persons named herein and all parties  
 on whose behalf such persons have filed  
 FPC Gas Rate Schedules for sales in Texas  
 Railroad Commission District No. 2 are  
 respondents in this proceeding.

Alkek, Albert B.  
 Amata Gas Corporation  
 Amerada Petroleum Corporation  
 American Petrofina Company of Texas  
 Amoy Minerals Corporation  
 Appell Petroleum Corp.  
 Appell, W. H.  
 Armstrong & Horn Drilling Co.  
 Arnold Well Service  
 Arnold Well Service, Incorporated  
 Ashland Oil & Refining Co.  
 Associated Oil & Gas Company  
 The Atlantic Refining Company  
 Austral Oil Company, Incorporated  
 Bagnall, George C.  
 Bailey, Lenore M.  
 Barnes, J. C.  
 Harry Bass Drilling Co.  
 Bennett, Mills Estate  
 Bering Co. Operating Account  
 Bevly, W. M.  
 Big 6 Drilling Company  
 Blakeney, Dorothy Hewitt  
 Blanco Oil Company  
 Blohm, George L.  
 Bradley, Palmer  
 Bridewell, Billy  
 Bridwell Oil Company  
 Bright & Schiff  
 Brinkoeter, Winona  
 Brown, E. W., Jr.  
 Brown and Wheeler  
 Brown, George R.  
 Brown, James G.  
 Brown, James G. & Associates  
 Bruns, H. D.  
 Buchanan, Lexia  
 Burr, Allen  
 Cannan, Morris  
 Carr, F. William  
 Carril Oil  
 Carter, W. W.  
 Choate, H. L.  
 Christie, Mitchell & Mitchell Co.  
 Cities Service Company  
 Cities Service Petroleum Company  
 Clark, E. B., Jr.  
 Clearly Petroleum, Inc.  
 Leo Clymore, Administrator of the Estate of  
 Garland Clymore  
 Coastal States Gas Producing Co.  
 Coastal Trend Oil & Gas Corp.  
 Cocke, W. H.  
 Coffield, H. H.  
 Cohagan, S. R.  
 Colton & Colton  
 Continental Oil Company  
 Cosden Petroleum Corporation  
 Cox, Edwin L.  
 Cox, Rupert  
 Crescent Oil & Gas Corp.  
 Cron, Lon H.  
 Crown Central Petroleum Corp.  
 Cutbirth, J. Brown  
 DDG Gas and Oil Corporation  
 Dakamont Exploration Corporation  
 Danoil, Inc.  
 Davis, William K.  
 Delange, Rodney  
 Denman, Gilbert M.  
 Dillon, Herbert L., Jr.  
 Dirks Brothers  
 Dirks, R. W.  
 Diversa, Inc.  
 Dougherty, J. F.  
 Dougherty, Mrs. James R.  
 Doughty, James  
 Eddy Refining Co.  
 Emerald Oil & Carbonic Company  
 Fair, Ralph E.  
 Fair, Ralph E., Inc.  
 Falcon Seaboard Drilling Co.  
 Finder, Richard M., d/b/a Texkan Oil Com-  
 pany  
 Fischer, L. M.  
 Fitzpatrick Drilling Company  
 Flournoy Drilling Company  
 Flournoy Production Company  
 Fly, Paul J.  
 Fohs, F. Julius  
 Forced Gas Company  
 Forest Oil Corporation  
 Francitas Gas Company  
 Gas Properties, Inc.  
 General American Oil Co. of Texas  
 Gilcrease Oil Company  
 Ginther, Warren & Company  
 Gus Glasscock, Inc.  
 Goldston Oil Corporation  
 Goodrich, H. R.  
 Graham, George W.  
 Granite Oil Trust No. 2 of Oklahoma  
 Graridge Corporation  
 Gulf Coast Leaseholds, Inc.  
 Gulf Oil Corporation  
 Gulfshore Oil Company  
 H & M Oil Company  
 Hamill, Claud B.  
 Hamon, Jake L.  
 Hardin, W. V.  
 Harkins & Company  
 Harris, R. C.  
 H. L. Hawkins & H. L. Hawkins, Jr.  
 Hawn Brothers  
 Henshaw Brothers  
 Heritage Petroleum Corporation  
 Highland Oil Company  
 Hillier, J. E.  
 Hinkle, Mary Dee  
 Hodge, T. F.  
 Holbert, Floyd E.  
 Houston Natural Gas Production Company  
 Howell, H. H.  
 Huddle, T. C.  
 Humble Oil & Refining Company  
 Glen Humphrey, Jr.  
 Humphrey Oil Corporation  
 Hunt, H. L.  
 Hassie Hunt Trust  
 Hunt, Lamar  
 Hunt, N. B.  
 Hunt, William Herbert Trust Estate  
 International Oil Corporation  
 Jackson, J. E., Inc.  
 Jefferson Lake Sulphur Company  
 Edwin M. Jones Oil Company  
 Josey, Lenoir M., Inc.  
 Joyce, W. L.  
 The Jupiter Corporation  
 Kendall, Thomas A.  
 Kingsley and Milliken  
 Kirby Petroleum Company  
 Kirkwood and Company  
 Kleiner, Burt  
 LAB Oil Company  
 La Gloria Oil and Gas Company  
 Lamb, Roy A. & A. G. Galt d/b/a Pan Ameri-  
 can Engineering Co.  
 Latner, Forrest C.  
 Leach Brothers, Inc.  
 Lee Brothers Oil Company  
 Lewis, Van M.  
 Lindholm, Mary Alyce  
 Little, Paul D.  
 Lively, H. B.  
 Logue & Patterson  
 Lone Star Producing Company  
 M. P. S. Production Co., Inc.  
 McBride, W. C., Inc.  
 McCarrick, Gouger & Mitchell  
 McCarrick Oil Company  
 J. Ray McDermott & Company, Inc.  
 McGarr, G. M.  
 Manco Corporation  
 Mangum, R. O.  
 Manler Oil Company  
 Maracaibo Oil Exploration Corp.  
 Marathon Oil Company  
 Marks, Ben D.  
 Martin, Glen A.  
 May Oil Company  
 Meeker, J. R.  
 Merrick, John F.  
 Michaux, Frank W.  
 Midhurst Oil Corporation  
 Midwest Oil Corporation  
 Miller, Wynn D.  
 Milliken, Roger  
 Mississippi River Fuel Corp.  
 Mitchell, M. J.  
 Monsanto Chemical Company  
 Montego Oil Company  
 Morgan Minerals Corporation

Morris, Joseph S.  
 Morrison, Frank A.  
 Mosbacher, Robert  
 Mound Company  
 Mueller, Frederick W.  
 Murchison Bros. & Denius  
 Musselman, George A.  
 Murphy Corporation  
 Mustang Operators, Inc.  
 National Fuels Corp.  
 Neatherly, O., Jr.  
 Newman Brothers Drilling Company  
 Edwin Nielson, Estate  
 Noland, William C. and T. M. d/b/a Munco Company  
 Noranda Oil Corporation  
 Nortex Oil & Gas Corporation  
 Northern Pump Company  
 O'Leary, John C.  
 Oil Associates, Inc.  
 J. R. Orbison & Company  
 Owen, K. D.  
 Haynes B. Ownby Drilling Co.  
 Pace, John W.  
 Pagenkopf, H. A., Trustee  
 Palm Petroleum Corporation  
 Pan American Petroleum Corporation  
 Papalote Corporation  
 Parker, George  
 Parker Petroleum Company, Inc.  
 Parsons, Fred B. & George Norman d/b/a Parsons & Norman  
 Patoil Corporation  
 Pauley Petroleum Inc.  
 Peet Oil Company  
 Neville G. Penrose, Incorporated  
 Phillips, A. O.  
 Phillips Petroleum Company  
 Pickens, W. L.  
 Pitzer, R. A.  
 Plummer, Albert C.  
 Porter, H. J.  
 Pratt-Hewitt Oil Corporation  
 Pratt, J. N.  
 Producers Corp. of Nevada  
 Producing Properties, Inc.  
 Pruitt, E. Joe  
 Pruitt Second Oil  
 Pulaski, L.  
 The Pure Oil Company  
 Ray, Clara W.  
 Refugio Enterprises, Inc.  
 Rehler, James A.  
 Rhodes & Hicks Drilling Corp.  
 Rio Bravo Oil Company  
 Rouse Well Service  
 Rowan and Hope  
 Rowe, W. Earl  
 Rudco Oil and Gas Company  
 Russ Oil Corporation  
 Salem Oil Corporation  
 Salt Dome Production Company  
 Sanguinet, Marshal R.  
 Schlachter, David A.  
 Scurlock, E. C.  
 Scurlock Oil Company  
 Shell Oil Company  
 Shield, Fred W.  
 Siboney Corporation  
 Simmons, Jay  
 Sinclair Oil & Gas Company  
 Wiley W. Singleton Drilling Company, Inc.  
 Skelly Oil Company  
 Skinner Corporation  
 Slade, Inc.  
 Smith, R. E.  
 Socony Mobil Oil Company, Inc.  
 Sohio Petroleum Company  
 South Texas Oil & Gas Company  
 Southeastern Public Service Co.  
 Southern Crescent Corporation  
 Southland Royalty Company  
 Southwestern Life Insurance Company  
 Southwestern Oil & Refining Co.  
 Burch Spears, Inc.  
 Starrett, C. E.  
 William F. Stevens  
 Stockard, W. A.  
 Subsurface Reserve Corporation  
 Sun Oil Company  
 Sunray DX Oil Company

The Superior Oil Company  
 Sutton Producing Company  
 Taggart, George K., Jr.  
 Tenneco Corporation  
 Tex-Star Oil & Gas Corporation  
 Texaco, Inc.  
 Texam Oil Corporation  
 Texas Eastern Transmission Corp.  
 Texas Gulf Producing Company  
 Texon Gas Company  
 The Textar Corporation  
 Earl R. Thomas d/b/a Thomas & Whittington Oil Company  
 Tidewater Oil Company  
 Tighe & Weatherly  
 Transcontinental Production Co.  
 Trant, Sam  
 Trice Production Company  
 Trident Corporation  
 Turnbull, Paul R.  
 Union Oil Company of California  
 Union Producing Company  
 Union Texas Petroleum, Division of Allied Chemical Corporation  
 Vernor Oil & Gas Company  
 Warren, Olson L.  
 Weaver, Carnes W.  
 Webster, C. B.  
 Weinert, H. H., Estate  
 Welsh, John L., Jr.  
 Welsh, Nancy L. & James R.  
 Welsh Oil & Gas  
 Weltman, Louis H.  
 Western Natural Gas Company  
 Western Oil Fields, Inc.  
 Wheelock Oil Company  
 White, John C.  
 Wiegand Brothers Drilling Co.  
 Winn, C. C.  
 Woodfin, Gene M., Trustee for the Jean Curry Glassell Trust  
 Woods Exploration & Producing Company, Inc.  
 Bennett L. Woolley, Jr., Co-Executor  
 Wright, L. B.  
 Wymore Oil Company  
 H. B. Zachry Co.  
 Zimet Brothers, Inc., Agent

RESPONDENTS TO AREA (TEXAS GULF COAST AREA)

TEXAS RAILROAD COMMISSION DISTRICT NO. 3<sup>7</sup>

Aber, William M.  
 J. S. Abercrombie Minerals Co., Inc.  
 Acco Oil and Gas Company  
 Ada Oil Company  
 Adams & Haggarty  
 Adams Production Co.  
 Ahern, T. J.  
 Allday, Edwin  
 Amerada Petroleum Corporation  
 Amherst Company  
 Ancon Oil & Gas Incorporated  
 Ankenman, Jackie Grubb  
 Ankenman, Jacqueline Grubb Trust  
 Appell Petroleum Corporation  
 Associated Oil and Gas Company  
 The Atlantic Refining Co.  
 B B M Drilling Company  
 Barnett, W. C., Jr., Trustee  
 Bass, Perry R.  
 Beamon, R. E.  
 Benz, Carl V.  
 Billingsley, H. R., Trustee  
 Bintliff, D. C.  
 Blohm, George L.  
 Bridaywell, Billy  
 British-American Oil Producing Co.  
 Brown, George R.  
 Brown, H. L.  
 Brown, Herman  
 Callery F. A., Incorporated  
 Callery Properties, Incorporated  
 Carlton, Earl, Incorporated  
 Carr, F. William

<sup>7</sup> All persons named herein and all parties on whose behalf such persons have filed FPC Gas Rate Schedules for sales in Texas Railroad Commission District No. 3 are respondents in this proceeding.

Carthay Land Co.  
 Cerro De Pasco Corporation  
 Champlin Oil & Refining Co.  
 Childers, A. F., Jr.  
 Christensen and Matthews  
 Christie, Mitchell & Mitchell Co.  
 Cities Service Oil Co.  
 Stephen C. Clark Estate  
 Clegg and Hunt  
 Coastal Salvage Co., Inc.  
 Coastal Trend Oil & Gas Corp.  
 Cockburn Oil Corporation  
 Colorado Oil and Gas Corporation  
 Columbia Drilling Company  
 Columbian Fuel Corporation  
 Continental Oil Company  
 Crescent Oil & Gas Corp.  
 Crown Central Petroleum Corporation  
 Cullinan, J. S., II  
 Cyprus Oil Company  
 Daugherty and Kidd  
 Davis, Joe D.  
 Delta Drilling Company  
 Delta Gulf Drilling Company  
 Differential Corporation  
 Dillon, Herbert L., Jr.  
 Dishman, H. E.  
 Dixon Management Corporation  
 Dougherty, J. F.  
 Eddy Refining Company  
 Falcon Seaboard Drilling Company  
 Feland, Lloyd M.  
 Finder, Richard M., d/b/a Texkan Oil Company  
 Flaitz, J. M. & Mitchell, R. B.  
 Floyd Oil Company  
 Fohs, F. Julius  
 Freedom Minerals, Inc.  
 French, L. D.  
 Frost, J. M.  
 Frost, Vernon W.  
 Gallagher, Gregory J.  
 Gardner, Roy R.  
 Gem Oil Company  
 General Crude Oil Company  
 Gilcrease Oil Company  
 Ginsburg, Arthur I., Trustee  
 Ginther, Warren & Company  
 Graridge Corporation  
 Gray, J. A.  
 Gray Wolfe Company, The  
 Gulf Oil Corporation  
 Halbouty, Michel T.  
 Hamill, Claud B.  
 Theodore Hamm Brewing Company  
 Hankamer, Earl C.  
 Harrell Drilling Company  
 Harrison, Dan J.  
 Harrison, Dan J., Jr.  
 Harrison, U. M.  
 Hawkins, H. L., & H. L. Hawkins, Jr.  
 Hibbert, R. E., Agent  
 Highland Oil Co.  
 Holiday, Samuel  
 Houston Natural Gas Production Co.  
 J. M. Huber Corporation  
 Hudgins Oil & Gas Company  
 Hudson Gas and Oil Corporation  
 Humble Gas Transmission Company  
 Humble Oil and Refining Company  
 Hunt, H. L.  
 Hassie Hunt Trust  
 Lamar Hunt Trust Estate  
 Hunt, N. B.  
 Hunt Oil Company  
 Hunt, William Herbert, Trust Estate  
 Hurt Oil Company, Limited  
 Jade Oil Company, The  
 Johnson and McCurdy  
 Johnson, Clay, Jr.  
 Johnston, Ralph A.  
 Edwin M. Jones Oil Company  
 Jones, J. Edward  
 Jordan Drilling Company  
 Lenoir M. Josey, Inc.  
 Kilroy Company of Texas, Inc.  
 Kilroy Properties, Incorporated  
 Kilroy, W. S.  
 Kimmey, J. A.  
 King, A. P., Jr.  
 Kirby Petroleum Company



La Gloria Oil and Gas Company  
 Lakeland Petroleum Corp.  
 Lewis, Van M.  
 Lively, H. B.  
 Lone Star Producing Company  
 Lusk, Mrs. Mae  
 M P S Production Company, Inc.  
 MacDonald, R. D., Jr.  
 McCormick & Short  
 Magna Oil Corporation  
 Maguire, Russell  
 Marathon Oil Company  
 Marshall, Douglas V.  
 Matlage, A. G.  
 Means, J. C.  
 Mecom, John W.  
 Meredith and Company  
 Merrick, John F.  
 Metals Service Company  
 Michael, J. S.  
 Midhurst Oil Corporation  
 Milliken, Roger  
 Mitchell, M. J.  
 Cliff Mock d/b/a Cliff Mock Company  
 Moncrief, W. A.  
 The Moran Corporation  
 Morse, James F. and Company  
 Mosbacher, Robert  
 Mound Company  
 NAFCO Oil & Gas, Inc.  
 Newman, John A.  
 Nielsen, Edwin  
 North Central Oil Corporation  
 Oil Lease Operating Company  
 Oil Reserves Corporation  
 Osmond, Charles H.  
 Owen, K. D.  
 Haynes B. Ownby Drilling Co.  
 Pan American Petroleum Corp.  
 Pan-Petro., Inc.  
 Parker, G. C.  
 Pel-Tex Petroleum Company, Inc.  
 Petkas, Peter N.  
 Phillips, A. O.  
 Phillips Petroleum Company  
 Placid Oil Company  
 Prince Marine Drilling & Exploring Co.  
 Producing Properties, Inc.  
 The Pure Oil Company  
 Quintana Petroleum Corporation  
 Rancho Oil Company  
 Rayzor, Jack P.  
 Rayzor, J. Newton  
 RCA Investment Corp.  
 Republic National Bank of Dallas Trustee  
 Robinson Oil & Gas Co., of Texas  
 Russell, Clarence A.  
 Russell, Otis  
 Rycade Oil Corporation  
 Salt Dome Production Company  
 San Jacinto Oil & Gas Co.  
 San Patricio Oil Corp.  
 Sands, Caroline Hunt  
 Schnapp, Ben H.  
 Scurlock Oil Company  
 Joseph E. Seagram Sons, Inc., d/b/a Frank-  
 fort Oil Company  
 Sharp, Frank W.  
 Shell Oil Company  
 Simmons, D. L. & Bullion, J. W.  
 Sinclair Oil & Gas Company  
 Skelly Oil Company  
 Slick Oil Corporation  
 Smith & Smith  
 Smith, H. R.  
 Smitherman, Gene A.  
 Socony Mobil Oil Company, Inc.  
 Sohio Petroleum Company  
 Sorelle and Sorelle  
 Southeastern Public Service Co.  
 South Texas Oil & Gas Co.  
 Sparta Oil Company, The  
 Standard Oil of Texas, a Division of Cali-  
 fornia Oil Co.  
 Stewart & Goucher Drilling Co.  
 Gordon Street, Incorporated  
 Sun Oil Company  
 Sunray DX Oil Company  
 The Superior Oil Company  
 Swearingen, W. P.  
 Tekoll Corporation

Tenneco Corporation  
 Texaco, Inc.  
 The Texas Company  
 Texas Eastern Transmission Corp.  
 Texas Gas Corporation  
 Texas Gas Exploration Corporation  
 Texas Gulf Producing Company  
 Texas Gulf Sulphur Company  
 Texas Imperial Oil & Gas Company  
 Texas Pacific Oil & Gas Company  
 Thompson, E. G.  
 Tidewater Oil Company  
 Trice Production Co.  
 Trunkline Gas Company  
 Union Texas Petroleum a Division of Allied  
 Chemical Corp.  
 Union Oil Company of California  
 Union Producing Company  
 Vratiss, Socs  
 Wadsworth, A. H., Jr.  
 Warren Petroleum Corp.  
 Weaver, Carnes W.  
 Webster, C. B.  
 Welsh, Nancy L. & James R.  
 Westbrook Oil Corporation  
 Western Natural Gas Company  
 Chet Waley Well Service Co., Inc.  
 Wilson, Sam E., Jr.  
 Woods, Exploration & Producing Company,  
 Incorporated

TEXAS RAILROAD COMMISSION DISTRICT NO. 4<sup>8</sup>

J. S. Abercrombie Mineral Co.  
 Altex Corporation, The  
 Amerada Petroleum Corporation  
 American Petrofina Co. of Texas  
 Appell Drilling Company  
 Appell Petroleum Corporation  
 Aransas Dock Channel Company  
 Arnold Well Service  
 Associated Oil and Gas Company  
 The Atlantic Refining Company  
 Austral Oil Co., Inc., Agent for Oil Partici-  
 pations, Inc.  
 Bakke, W. E.  
 Banquete Gas Company, Inc.  
 Barrett, Charlotte Osborn  
 Bass, Perry R.  
 Bass and Vessels  
 Batex, Inc.  
 Benedum Trees Oil Company  
 Benham, C. G.  
 Bennett Mills Estate  
 Bentex Oil Corporation  
 Bevly, W. M.  
 Biedenharn, Betty Osborn  
 Big 6 Drilling Company  
 Billingsley, H. R., Trustee  
 Blair-Vreeland  
 Blanco Oil Company  
 Block, E. D.  
 Bowman, Fred  
 Breuer & Curran Oil Company  
 Bridewell, Billy  
 Bridwell Oil Company  
 Bright and Schiff  
 Brown, H. L.  
 Brown, Hermán  
 Brown, James G. & Associates  
 Brown and Wheeler  
 Buchanan, Lexia  
 Bushmore Oil & Gas Company  
 Caddo Oil Company, Inc.  
 L D Cain Oil Company  
 Calder, N. B. and C. E., Jr., d/b/a Horizon  
 Oil & Gas  
 Callender, L. W.  
 Calvert & Manley, Inc.  
 Camino Oil Corporation  
 Camp Oil Company  
 Canales, Gus  
 Cannan, Morris  
 Carr, F. William  
 Carrl Oil  
 Carter-Jones Drilling Co., Inc.

Carter, Lee  
 Carter, W. W.  
 Champlin Oil and Refining Co.  
 Cherosage Enterprises, Inc.  
 Christie, Mitchell & Mitchell Co.  
 Cities Service Company  
 Cities Service Oil Co.  
 Clardy and Barnett  
 Clark Fuel Producing Company  
 Coastal States Gas Producing Co.  
 Coates, George H.  
 Colorado Oil and Gas Corporation  
 Commonwealth Oil Co.  
 Conn, M. M.  
 Continental Oil Company  
 Cosden Petroleum Company  
 Cotton, W. L.  
 Cox, Edwin L.  
 Crescent Oil and Gas Corporation  
 Crockett, M. W.  
 Daubert, Charles A.  
 Davis, F. E.  
 Estate of William Rhodes Davis  
 Delaney Oil Company  
 Delhi-Taylor Oil Corporation  
 Dellinger, J. M.  
 Delta Gulf Drilling Company  
 Dillard and Waltermire Drilling Co.  
 Dillon, Herbert L., Jr.  
 Diversa Inc.  
 Dodd, James G., Agent  
 Dougherty, Genavieve T.  
 Douglas, L. A.  
 Drilling & Exploration Co., Inc.  
 Dulaney Oil Company  
 Dunwoody, L. R.  
 East White Point Gathering Company  
 Eastern States Petroleum Co., Inc.  
 Enego Gathering Company  
 Enego Oil & Gas Company  
 Fair, Ralph E.  
 Falley, C. F.  
 Farenthold & Pitcairn  
 Finder, Richard M., d/b/a Texkan Oil Com-  
 pany  
 Finley Company  
 Fischer, L. M.  
 Flournoy Drilling Company  
 Forest Oil Corporation  
 Forward, A. L. & Yarborough, R. W.  
 Frost, V. W., P. M. and C. M.  
 Gardner, J. B., d/b/a Nueces Well Service  
 Gardner, Ruth C., Trustee  
 Garnett, B. C.  
 Geode Petroleum, Incorporated  
 Getty Oil Company  
 Gilling Oil Company  
 Ginther, Warren & Company  
 Goelt, Robert G.  
 Goldston, W. L. Estate of  
 Graham, Burdette  
 George W. Graham, Incorporated  
 Graridge Corporation  
 Graridge, Ibex, Williams Limited  
 Gulf Coast Minerals Management Corp.  
 Gulf Oil Corporation  
 Gulf Sands Oil Company & Alvin Candela  
 Gulf States Development Corporation  
 Hamill, Claud B.  
 Hamilton, John M.  
 Theodore Hamm Brewing Company  
 Hamon, Jake L.  
 Hargrave, H. C.  
 Harkins and Company  
 Harrell Drilling Company  
 Hawn Brothers  
 Heep, Herman F., Estate of  
 Heep, Minnie Belle  
 Heep Oil Corporation  
 Heldenfels, H. C., Trustee  
 Henshaw Brothers  
 Hiawatha Oil & Gas Company  
 Hidalgo Gas Producing Corporation  
 Highland Oil Company  
 Hill, A. G.  
 Hill and Wagner  
 Hillcrest Oil Company  
 Lawrence E. Hoover  
 L. B. Horn  
 Hudson, W. H.  
 Humble Oil and Refining Company  
 Caroline Hunt Trust Estate

<sup>8</sup> All persons named herein and all parties on whose behalf such persons have filed FPC Gas Rate Schedules for sales in Texas Railroad Commission District No. 4 are respondents in this proceeding.

Hunt, Lamar  
 Lamar Hunt, Trust Estate  
 Hunt, N. B.  
 Hunt, Nelson Bunker Trust Estate  
 Hunt Oil Company  
 Hunt, W. H.  
 Hunt, William Herbert Trust Estate  
 Hydrocarbon Production Company, Inc.  
 Hydrocarbon Transmission Company  
 Imperial Production Corporation  
 Investors Syndicate of the Southwest, Incorporated  
 J & M Well Service Company  
 Jack Properties, Incorporated  
 Jones, Winnie Lou  
 Jonnell Gas, Incorporated  
 The Juniper Corporation  
 Jupiter Corporation, The  
 Kaffie, Harold  
 Katz Oil Co.  
 Kennard, W. D.  
 Baron Kidd & C. R. Smith  
 Klel, O. B., Jr.  
 Kimmey, J. A.  
 Richard King, Incorporated  
 Richard King, Jr.  
 Kirkwood, R. L.  
 Kirkwood & Morgan, Incorporated  
 LAB Oil Company  
 La Gloria Oil and Gas Company  
 Lakeland Petroleum Corp.  
 Lamb, Roy A. & A. G. Galt d/b/a Pan American Engineering Co.  
 Laughlin, W. M.  
 Lavaca Production Company  
 Lewis, Sheridan C.  
 Little Giant Oil Co. of Texas  
 Logue & Patterson  
 Lone Star Producing Company  
 Longhorn Drilling Corporation  
 Lower Nueces River Water Supply District  
 Lyman, C. V.  
 Lyons, C. H., Sr.  
 MPS Production Company, Inc.  
 MacDonald Oil Company  
 McCarrick, Gouger & Mitchell  
 McCurdy & McCurdy  
 J. Ray McDermott & Company, Inc.  
 McWood Corporation  
 Maguire, Russel  
 Manco Corporation  
 Marathon Oil Company  
 Marks, Ben D.  
 Marks, Ben D., d/b/a Tri-Mark Oil Company  
 Martin, Glen A.  
 Martin, Farry L.  
 Mayfair Minerals, Inc.  
 Mel Dar Corporation  
 Mesa Development Company  
 Michaux, Frank W.  
 Midhurst Oil Corporation  
 Miller, W. Rinehart & Fox, H. B.  
 Milliken, Roger  
 Mineral Resources, Incorporated  
 Miner, Bob  
 Minton, Delia  
 Minton, Lee  
 Mitchell, J. B.  
 Mitchell, M. J.  
 Mokeen Oil Company  
 Monsanto Chemical Company  
 Moody, W. L., d/b/a Moody Properties  
 Morgan Minerals Corporation  
 Morgan, Rand  
 Morris, G. D.  
 Mosser, H. J.  
 Mound Company  
 Mueller, Frederick W.  
 Mustang Oil Corporation  
 Natural Gas Gathering Company, Inc.  
 Negley, William  
 Heuhaus, V. F.  
 Nichols, Petroleum Limited Partnership  
 Northern Pump Company  
 Nue-Wells Pipe Line Company  
 The Nueces Company  
 The Ohio Oil Company  
 Orange Grove Gas Gathering Company  
 Orange Grove Oil & Gas Corp.  
 Osborn, Jewel  
 Osborn, W. B., Estate Jr. Exec.

Osborn, W. B., Jr.  
 Owen, K. D.  
 Pace, John W.  
 Palm Petroleum Corporation  
 Pan American Petroleum Corp.  
 Parsons, Fred B. & Norman, George, d/b/a Parsons & Norman  
 Paul, W. U.  
 Pauley Petroleum, Incorporated  
 Penn, F. O.  
 Penrose, Neville G., Inc.  
 Petkas, J. P.  
 Phillips Drilling Corp.  
 Phillips, H. H., Jr.  
 Phillips Petroleum Company  
 Pickens, W. L.  
 Pickett, D. W.  
 Pickett, D. W., Jr.  
 Pickinon, John J.  
 Placid Oil Company  
 Porter, H. J.  
 Prado Oil & Gas Company  
 Premont Gas Gathering System, Inc.  
 Producing Properties Incorporated  
 Pruett, J. P.  
 P-T Corp.  
 Puenticitas Oil Company, Agent  
 The Pure Oil Company  
 Quinto Creek Production Co., Inc.  
 Ragsdale, Pierce & Crain  
 Ramada Oil & Gas Company  
 Ramsey, Floyd C.  
 Ramsey, Virginia C.  
 Ransono, W. R., Trustee  
 Realtos Oil Company  
 Reaney, Dave L.  
 Rhodes & Hicks Drilling Corporation  
 Rhodes, John R.  
 W. A. Richardson Oil Company  
 Riley, W. J.  
 Riley, W. J. d/b/a Banquette Gas Co.  
 Rio Bravo Oil Company  
 Rosenstiel, Lewis S.  
 Rossi, James V.  
 Rowe, W. Earl  
 Rowden, Ralph  
 Rowsey, G. L.  
 Rudman, Rose  
 Russak, Dan  
 San Patricio Oil Corporation  
 San Salvador Development Co., Inc.  
 Santiago Oil & Gas Company  
 Schimmel Drilling Co.  
 Schulz & Brannan Drilling Company  
 Joseph E. Seagram & Sons, Inc., d/b/a Frankfurt Oil Company  
 Seas Oil Corporation  
 Sharp, Donald  
 Sheerin, Irene  
 Shell Oil Company  
 Shepherd, G. Frederick  
 Signal Oil and Gas Company  
 Simmons, Jay  
 Sinclair Oil & Gas Company  
 Singer, Edwin, Trustee  
 Singleton, Curtis  
 Wley W. Singleton  
 Skelly Oil Company  
 Skinner Corporation  
 Slade, Inc.  
 Slick Oil Corp.  
 Small, C. C. & Arney, Binford  
 Smith, A. W., Trustee  
 Smith, H. R.  
 Smith, R. E.  
 Socony Mobil Company, Inc.  
 Sohio Petroleum Company  
 South States Oil & Gas Company  
 South-Tex Corporation  
 Southwest Workover Company  
 Southwestern Oil & Refining Co.  
 Spencer, Emory  
 Standard Oil of Texas  
 Standard Oil of Texas, a Division of California  
 Stewart & Goucher Drilling Company  
 Stoddard, J. B.  
 Stoddard, J. B., Estate of  
 Stonetex Oil Corporation  
 Sullivan, John L., Estate of Deceased  
 Sultex Oil and Gas Corp.  
 Sun Oil Company

Sunray DX Oil Company  
 The Superior Oil Company  
 Susanoll, Incorporated  
 Taggart, George K., Jr.  
 Tenneco Corporation  
 Tenneco Oil Company  
 Tex-Star Oil and Gas Corporation  
 Texaco Gulf Products Co.  
 Texaco, Inc.  
 Texam Oil Corporation  
 Texas City Refining  
 Texas Gulf Producing Company  
 Texas San Juan Oil Corporation  
 Textita Oil Company  
 Texkan Oil Co.  
 Texo Oil Company  
 Tex-Star Oil & Gas Corp.  
 Thompson, Robert B.  
 Tidewater Oil Company  
 J. C. Trahan Drilling Contractor, Incorporated  
 Trans Gas Pipeline Corporation  
 Trice Production Company  
 Trident Corporation  
 Turnbull, Paul R.  
 Trunkline Gas Company  
 Turnbull & Zoch Drilling Company  
 R. C. Turner  
 Union Oil Company of California  
 Union Producing Company  
 United Company, Agent for L. R. Eddy  
 Unit Gas Company, Inc.  
 Ussey, B. F., d/b/a Melha Production Company  
 Valley Gas Production, Inc.  
 Valley Gas Transmission, Inc.  
 Vaughn, G. H., Jr.  
 Vaughn, G. H., Jr. & Jack C.  
 Wallace, Delbert  
 Weinert, H. H., Estate of  
 Welder, P. H.  
 Welsh, John L., Jr.  
 Weltman, Louis H.  
 Western Natural Gas Company  
 Wheelock Oil Company  
 Whitaker, Fred  
 Wiltex Corporation  
 Winn, C. C.  
 Wollard, Herbert  
 Wood, James A.  
 Woods, Exploration & Producing Co., Incorporated  
 Wymore Oil Company  
 Zimet Brothers, Inc., Agent

## Appendix C

SECTION 4 RATE SUSPENSION PROCEEDINGS<sup>9</sup>  
 CONSOLIDATED FOR HEARING WITH AREA RATE  
 PROCEEDING (HUGOTON-ANADARKO AREA),  
 DOCKET NO. AR64-1

## I. OKLAHOMA PANHANDLE AREA

Name<sup>10</sup> and Docket Nos.

Allen, William H., et al.; RI63-62  
 Ambassador Oil Corporation; RI60-363, RI61-486  
 Anadarko Production Company (Affiliate of Panhandle Eastern Pipeline Company); RI61-457, RI61-502, RI62-273, RI62-367  
 Apache Corporation; RI63-395  
 Apache Oil Corp. (Oper.), et al.; RI62-186  
 Ashland Oil & Refining Company; RI63-417, RI64-127  
 Atlantic Refining Company, The; G-12461, G-14735, G-15027, G-17988, G-18208, G-19659, RI60-145, RI60-218, RI61-131, RI61-374, RI61-448, RI62-77, RI62-212, RI62-310, RI62-398, RI63-400, RI63-66, RI63-88, RI63-359, RI62-489, G-10311  
 Big Chief Drilling Company; G-18890, RI61-48

<sup>9</sup> These proceedings are consolidated only insofar as they pertain to sales in the listed areas.

<sup>10</sup> This producer designation is for general identification and may not include all of the respondents designated in the respective orders initiating rate suspension proceedings.

Bradley Producing Corporation, The; G-17591, G-18109, G-19151, G-19612, G-20077, RI60-323, RI60-374, RI61-375, RI61-417, RI62-372, RI63-405  
 Brister, M. E., et al.; RI63-429  
 British-American Oil Producing Company, The (Affiliate of Transwestern Pipeline Company); RI62-184  
 Brown, Herman (Affiliate of Texas Eastern Transmission Corporation); G-17314  
 Cabot Corporation (SW); G-12539, G-14932, G-17153, G-18415, RI60-318, RI61-531, RI61-453, RI62-3, RI62-11, RI62-208, RI62-403, RI62-439, RI62-450, RI63-46, RI63-280  
 Calder, N. B. & C. E. Jr. d/b/a Horizon Oil & Gas Company; G-16315, G-19484, RI60-291, RI61-81, RI61-406, RI62-45, RI62-363, RI63-72, RI63-375  
 Cameron, A. A.; RI63-384  
 Carter Oil Company (Humble Oil & Refining Company); G-11752, G-12208, G-14261, G-14666, G-14667, G-15176, G-17990, G-18090, G-18325, G-18463  
 Champlin Oil & Refining Company; RI62-449, RI62-495, RI63-47  
 Coe, Ross W. Jr., et al.; G-18096  
 Coltex Corporation (Affiliate of Cities Service Gas Company); RI60-68  
 Columbian Fuel Corporation (Affiliate of Cities Service Gas Company); G-17605, RI60-67  
 Continental Oil Company; RI63-35  
 Cox, Edwin L.; G-12540, G-13743, G-14074, G-14472, G-14497, G-14662, G-15012, G-16406, G-17149, G-17421, G-18102, G-18103, G-18104, G-18275, G-18912, G-19025, G-19655, RI60-65, RI60-135, RI60-191, RI60-203, RI60-246, RI61-160, RI61-253, RI61-325, RI61-396, RI61-397, RI61-405, RI61-479, RI62-88, RI62-188, RI62-281, RI62-365, RI62-366, RI62-413, RI63-75, RI63-219, RI63-370, RI63-371, RI63-374, RI63-408, RI64-135  
 Excelsior Oil Corporation; G-17325  
 General American Oil Company of Texas; RI62-213  
 General Crude Oil Company; G-17328  
 Graham-Michaelis Drilling Company; G-18571, RI62-349, RI62-423  
 Hamilton, Frederick C. & Ferris F., d/b/a Hamilton Bros., Ltd.; RI62-323, RI62-444, RI63-165  
 Hamon, Jake L.; RI61-408  
 Harper Oil Company; RI62-335, RI62-336, RI63-69, RI63-73, RI63-86, RI63-276  
 Hefner Production Company, The; G-17919  
 Helmerich & Payne, Inc. (Oper.), et al.; RI62-546  
 Home-Stake Production Company; RI61-41, RI62-394  
 Huber, J. M., Corporation; RI61-554, RI62-167, RI62-427  
 Humble Oil & Refining Company (Affiliate of Humble Gas Transmission Company); RI60-186, RI60-361, RI61-92, RI61-392, RI61-542, RI62-168, RI62-223, RI62-224, RI62-253, RI62-306, RI62-353, RI62-354, RI62-401, RI62-411, RI62-488, RI63-194, RI63-195, RI63-216, RI63-330, RI63-331, RI63-338, RI63-339, RI63-406  
 Hunt Oil Company; <sup>11</sup> RI61-551  
 Keating-Parker Drilling Company; RI62-154, RI62-412, RI62-501, RI62-517  
 Kerr-McGee Oil Industries, Inc.; G-12206, G-14663, G-17326, G-17610, G-17995, G-20609, RI60-170, RI61-327, RI61-404, RI61-443, RI62-299, RI62-438, RI62-451, RI62-491, RI63-427  
 Kessler, J. M. (Operator), et al.; RI61-103  
 Kingwood Oil Company; RI60-456  
 Kirby Production Company; RI60-310, RI63-29, RI63-200  
 Lario Oil & Gas Company; RI62-395  
 MacDonald, Burnes & Norris; G-17292  
 Maguire, Russell (Operator), et al.; RI62-454  
 Mayfio Oil Company; RI62-64, RI62-362  
 Midwest Oil Corporation; RI62-494

Monsanto Chemical Company; RI62-409, RI62-424, RI62-496  
 Nor-Mac-Burns Company; G-17293  
 Northern Pump Company; RI63-425  
 Oklahoma Natural Gas Company; RI62-239, RI62-503  
 Pan American Petroleum Corporation; G-17315, G-18949, RI61-6, RI61-272, RI62-2, RI62-329, RI62-500, RI63-244, RI63-469  
 Parker Petroleum Company, Inc.; G-17321, RI62-254, RI62-516  
 Parkes, Frank; G-13775  
 Peerless Oil & Gas Company; G-13771, RI61-261, RI62-209  
 Petroleum, Inc. (Operator) et al.; RI64-103  
 Phillips Petroleum Company; G-11723, G-14258, G-14555, G-15013, G-16311, G-17429, G-17783, G-17878, G-18215, G-18272, G-19474, G-20339, RI60-169, RI61-64, RI61-314, RI61-362, RI61-456, RI62-16, RI62-240, RI62-452, RI62-485, RI63-87  
 Prado Oil & Gas Company; RI61-558  
 Seewald, Hughes; G-17320  
 Shamrock Oil & Gas Corporation; RI64-86  
 Sinclair Oil & Gas Company; <sup>12</sup> G-13773, G-14860, G-15029, G-17374, G-18271, G-20282, RI60-286, RI61-290, RI61-353, RI61-460, RI62-179, RI62-345, RI62-443, RI62-492  
 Skelly Oil Company; RI60-375  
 Smith, Carl M.; RI60-166  
 Smith, James F.; RI63-76  
 Socony Mobil Oil Company, Inc.; G-12229, G-13195, G-14615, G-14725, G-16592, G-17331, G-13062, G-17721, G-17938, RI60-167, RI61-230, RI61-349, RI61-387, RI62-225, RI62-238, RI62-344, RI62-499, G-16896, RI61-422  
 Sohio Petroleum Company; G-12205, G-15399, G-19255, RI60-172, RI60-255, RI61-257, RI61-365, RI61-455, RI62-86, RI62-361, RI62-428, RI62-521, RI63-174  
 Sun Oil Company; RI60-185, RI60-284, RI61-391, RI61-484, RI62-373, RI62-397, RI63-357, RI63-399  
 Sunray DX Oil Company; G-11992, G-14931, G-15177, G-16317, G-17316, G-17880, G-17881, G-18097, RI60-125, RI60-131, RI61-119, RI61-356, RI61-360, RI62-178, RI62-325, RI62-502, RI62-519, RI63-38, RI63-341, RI64-66, RI62-455  
 Superior Oil Company, The; G-17323, RI61-218, RI62-497  
 Taylor, Vernon F., Inc.; G-17319  
 Tekoil Corporation (Affiliate of El Paso Natural Gas Company); RI61-121, RI61-305, RI61-350  
 Tenneco Corporation (Affiliate of Tennessee Gas Transmission Company); RI63-473  
 Texaco, Inc.; G-14248, G-14251, G-14620, G-14935, G-15071, G-15538, G-16796, G-17422, G-17430, G-19949, G-17996, G-18413, G-18564, G-20080, RI60-21, RI60-134, RI60-183, RI60-326, RI60-359, RI61-149, RI61-333, RI61-393, RI61-394, RI61-450, RI61-507, RI62-76, RI62-284, RI62-346, RI62-347, RI62-364, RI62-374, RI62-410, RI62-430, RI62-434, RI62-486, RI63-124, RI63-297, RI63-404, RI63-418  
 Union Oil Company of California; G-15313, G-16081, G-18412, G-19154, RI60-274, RI61-52, RI61-416, RI62-22, RI62-173, RI62-376, RI62-407, RI63-31, RI63-50, RI63-278, RI63-409, RI64-85  
 Union Texas Petroleum, a Division of Allied Chemical Corporation; RI62-437  
 United Carbon Company, Inc. (Md.) (now Ashland Oil & Refining Company); G-17724, RI60-230  
 United Producing Company, Inc. (now Ashland Oil & Refining Company); G-15353, G-15454, G-17723, G-17732, G-18465, RI60-229, RI60-358, RI61-409, RI61-494, RI61-517, RI62-42, RI62-425, RI62-426, RI62-441, RI62-490, RI63-54, RI63-243  
 Van-Grusso Oil Company; RI62-442  
 Westhoma Oil Company; G-16711, G-20279, RI62-249, RI63-306

II. OKLAHOMA ANADARKO AREA

Name and Docket No.

Apache Oil Corporation (Operator), et al.; G-20440  
 The Atlantic Refining Company; G-20278  
 Barrett Petroleum Company (Operator), et al.; G-20438  
 Bonray Oil Company; RI61-185  
 British American Oil Producing Company, The (Affiliate of Transwestern Pipeline Company); RI60-159  
 Continental Oil Company; G-20341, G-20439  
 Daube, Leon, et al., d/b/a Daube's Oil Department; RI61-184  
 Harper Oil Company (Operator), et al.; RI62-315  
 Helmerich & Payne, Inc. (Operator), et al.; G-20553  
 Huber Corporation, J. M.; G-20444, RI60-69  
 Oklahoma Natural Gas Company (Affiliate of Oklahoma Natural Gas Gathering Company); G-20548  
 Richard, Charles J. (Operator), et al.; RI61-420  
 Seneca Oil Company (Operator), et al.; RI60-273  
 Sinclair Oil & Gas Company; <sup>13</sup> G-20282, RI63-340  
 Socony Mobil Oil Company, Inc.; G-19153  
 Southern Gas Company; RI63-166  
 Sun Oil Company; G-20087  
 Sunray DX Oil Company; G-20062, RI63-51  
 Tenneco Corporation (Affiliate of Tennessee Gas Transmission Company); RI63-203, RI63-474  
 Texaco, Inc.; G-20080  
 Texoma Production Company (Affiliate of Peoples Gas Light & Coke Company); G-20552  
 Union Texas Petroleum (a Division of Allied Chemical Company); G-20436, RI62-258, RI62-259  
 Vierson & Cochran (Operator), et al.; G-20427  
 Wilcox Oil Company; G-20607  
 Woods Petroleum Corporation (Operator), et al.; G-20437, RI61-352  
 Worldwide Petroleum Corporation; RI63-70

III. TEXAS RAILROAD COMMISSION DISTRICT NO. 10

Name and Docket No.

Ada Oil Company (Operator), et al.; RI61-383  
 Adams, K. S., Jr.; G-19150, RI60-129, RI61-70, RI61-242  
 Ashland Oil & Refining Company; RI61-517  
 Baker & Taylor Drilling Company; RI62-25  
 Bayou Oil Company; G-16176, G-19002  
 Cabot Corporation (SW); RI61-531, RI63-201  
 Calder, N. B. & C. E., Jr., d/b/a Horizon Oil & Gas Company; RI62-303, RI62-402, RI62-408, RI63-72, RI63-74, RI63-122, RI63-470  
 Clark, E. B.; RI61-513  
 Curran Oil Company; RI63-376  
 Dorchester Corporation; G-18671  
 Everbright Oil Company; RI61-21  
 Foster Petroleum Corporation; RI64-17, RI64-24  
 Green, E. L., Jr.; G-12230  
 Hamilton, Frederick C. & Ferris F., d/b/a Hamilton Bros., Ltd.; RI60-464, RI63-207, RI63-422  
 J. M. Huber Corporation; G-17939, RI60-57, RI61-22, RI61-319, RI61-483, RI61-489, RI62-217, RI62-293, RI63-208, RI63-223, RI63-298  
 Humble Oil & Refining Company; RI63-64  
 Huval & Dunigan (Operator), et al.; RI63-24  
 Huval, I. J., et al.; RI61-7  
 Kerr-McGee Oil Industries, Inc.; G-14409, G-14729, G-16733, G-18569, RI61-36, RI61-72, RI61-163, RI61-364, RI61-443, RI63-470, RI64-9  
 Kirby Production Company; RI63-25  
 Magna Oil Corporation; RI64-20  
 McGill, J. R. (Operator), et al.; RI60-440

<sup>11</sup> Suspension proceeding affects only the interest of signatory co-owners covered by Hunt Oil Company Rate Schedule No. 49.

<sup>12</sup> All dockets pending settlement in G-9291, G-9292, et al.

<sup>13</sup> Docket No. G-20282 pending settlement in G-9291, G-9292, et al.

- Nafco Oil & Gas, Inc., et al.; G-19829, RI63-179
- Pan American Petroleum Corporation; RI61-73, RI61-382, RI62-236, RI62-314, RI63-250
- Phillips Petroleum Company; G-10883, G-11217, G-11622, G-11641, G-12460, G-13069, G-14009, G-14115, G-14930, G-16112, G-16178, G-17295, G-18273, G-18417, G-19032, G-19473, G-19845, G-20403, G-20561, G-20603, RI60-226, RI60-277, RI60-349, RI60-394, RI60-475, RI61-332, RI61-497, RI63-245
- Pioneer Production Company; RI62-330, RI62-331
- Pittman Oil Company; RI63-369
- Platco Corporation (Operator), et al.; RI63-218
- Producing Properties, Inc.; G-17375
- Puckett, L. H., et al.; RI60-439, RI61-386
- Richome Oil Company (Operator), et al.; G-18165
- Ridgely, Inc.; RI63-282
- Seagram & Sons, Inc., Joseph E.; RI60-455
- Sears, H. F.; G-10494, G-10752
- Shaffer, Milton F. (Operator), et al.; G-17310
- Shamrock Oil & Gas Corporation, The; G-14077, RI60-217, RI60-425, RI61-553, RI62-38, RI62-302, RI63-42, RI63-421, RI63-246
- Sharples Oil Corporation, The; RI62-34
- Sinclair Oil & Gas Company;<sup>14</sup> RI60-215, RI61-56, RI61-354, RI61-496, RI61-525, RI62-339, RI62-518, RI63-222
- Skelly Oil Company; RI63-1
- Socony Mobil Oil Company, Inc.; G-14249, G-20606, RI61-39, RI61-231, RI61-274, RI61-349, RI61-351, RI61-559, RI62-189, RI62-324
- Sun Oil Company; RI60-370, RI62-185, RI63-163
- Sunray DX Oil Company; RI61-55, RI61-385, RI62-51, RI62-175
- Superior Oil Company, The; RI61-67, RI62-27, RI63-420
- Texaco, Inc.; G-13346, G-13735, G-14248, G-14576, G-17430, G-20433, RI60-21, RI60-446, RI61-309, RI61-333, RI61-337, RI61-381, RI61-529, RI62-229, RI62-252, RI62-284, RI62-294, RI62-347, RI62-486, RI63-199, RI63-407, RI63-463, RI64-10
- Texas Pacific Coal & Oil Company; RI62-50, RI63-175
- Underwood, Rip C. (Operator), et al.; RI63-41
- Union Oil Company of California; RI62-376, RI63-416
- Van Norman Oil Company; RI61-384
- Witherspoon, James W.; RI63-196
- Yucca Petroleum Company; RI63-251
- Ben F. Brack Oil Company, Inc.; RI62-198
- Brack, Ben F.; RI63-53
- Bradley Producing Corporation, The; G-18690
- Branine & Holl (Operator), et al.; RI61-154
- British American Oil Producing Company, The (Affiliate of Transwestern Pipeline Company); G-18950
- Brookover, Earl C.; RI62-338
- Cabot Corporation (SW); RI62-208, RI63-123, RI60-318
- Champlin Oil & Refining Company; RI62-233, RI62-242, RI62-396, RI63-214
- Columbian Fuel Corporation (Affiliate of Cities Service Gas Company); RI60-67, RI60-171, RI61-316, RI61-518, RI61-541, RI62-33, RI62-49, RI62-429, RI63-248
- Continental Oil Company; G-20448
- Coppinger, W. J. (Operator), et al.; RI63-44
- Cox, Edwin L.; G-17428, RI60-471, RI61-250, RI63-277
- Davis, James, Jr., d/b/a Solar Oil Company; RI63-382
- Davis-Noland-Merrill Grain Company; RI60-313
- Davidson, G. S. & Norma; RI63-13
- Donoghue, James (Operator), et al.; RI62-20
- Draper, Dean A.; G-17924, RI61-77
- Drew, Howard & Little, Weldon; RI61-459
- Excelsior Oil Corporation; G-17324
- Falcon Seaboard Drilling Company, et al.; RI62-183
- Forest Oil Corporation; RI61-31
- Forsythe Gas Conservation Company, Inc. (Operator); RI61-504
- Foster Petroleum Corporation; RI61-312
- Gas, Inc.; RI63-242
- General American Oil Company of Texas; RI61-198, RI62-213
- Gillespie, H. M., et al.; RI63-63
- Graham-Michaelis Drilling Company (Operator), et al.; RI61-246, RI61-310, RI62-349, RI62-350, RI62-351
- Graham Oil Company, William (Operator), et al.; G-19539, RI61-245
- Graridge Corporation; G-20110
- Grunerwald, William; RI62-174
- Harrington, D. D.; RI61-516, RI63-329
- Hartman, W. C.; RI61-492, RI62-19, RI63-15
- Hawley, John B., Jr.; G-18101, RI62-268, RI63-10, RI63-11, RI62-522
- Helmerich & Payne, Inc.; RI60-198, RI60-342, RI63-125, RI63-210
- Holly Oil Company; G-17590
- Huber Corporation, J. M.; G-17318, G-20449, RI62-15, RI62-205, RI62-235, RI62-375, RI63-33, RI63-45
- Humble Oil & Refining Company (Affiliate of Humble Gas Transmission Company); G-17785, G-20281, RI60-474, RI61-132, RI62-224, RI62-354, RI62-401, RI62-488, RI63-195
- Imperial Oil of Kansas, Inc.; G-20302
- Kane, G. A., et al.; G-18105, RI63-12
- Kansas Natural Gas, Inc.; RI61-355, RI62-28, RI63-71
- Kerr-McGee Oil Industries, Inc.; RI61-527
- King-Stevenson Corporation; RI62-352
- Kirby Production Company, et al.; RI64-128
- Kornfeld, Jay; RI60-249, RI63-39
- Kuhn, Howard, et al.; RI61-60
- Kuhn, Walter (Operator), et al.; G-20205
- Lario Oil & Gas Company; G-17427, RI60-404, RI61-240, RI61-549, RI62-379
- Lawson Petroleum Company (Operator), et al.; RI62-231
- Lindsay, Forest H., et al., d/b/a National Associated Petroleum Company; RI63-34
- McKelvy, Alfred D. (Operator), et al.; RI64-104, RI64-118
- McMurtry, E. B.; RI60-221
- Messman-Rinehart Oil Company; RI60-327
- Monsanto Chemical Company (Operator), et al.; RI62-35, RI62-316, RI62-440
- National Cooperative Refinery Association; RI62-493
- New Era Royalties; G-20111
- Northern Pump Company; RI60-307, RI61-526, RI62-24, RI62-267, RI62-317, RI63-9
- Ottis, Paul J., et al.; RI61-35
- Pan American Petroleum Corporation; G-17985, G-20304, RI60-208, RI60-209, RI60-210, RI60-254, RI60-271, RI62-377, RI63-3, RI63-353
- Petroleum, Inc.; G-20605, RI60-58, RI63-362, RI63-391
- Phillips Petroleum Company; G-20339, RI62-341, RI62-400, RI63-16, RI63-348
- Powers Estate, M. F.; G-20084
- Prime Drilling Company, et al.; RI60-289
- Mull Drilling Company, Inc., et al.; RI60-127
- Producing Properties, Inc. (Operator), et al.; RI63-173, RI63-354
- Rupp-Ferguson Oil Company (Operator), et al.; G-17987
- Santa Fe Land Improvement Company; RI61-338
- Shallow Water Refining Company; RI62-63
- Shamrock Oil & Gas Company; RI61-522
- Sinclair Oil & Gas Company;<sup>15</sup> G-20082, RI61-460, RI61-496, RI62-180, RI62-216, RI62-292, RI62-492
- Skelly Oil Company; RI61-320
- Skinner, D. W. (Operator), et al.; G-20208, RI61-75
- Socony Mobil Oil Company, Inc.; G-17331, G-18108, G-20300, G-20301, RI60-178, RI60-391, RI61-200, RI61-506, RI61-528, RI62-238, RI61-258, RI63-392, G-15451, RI60-198
- Stevens County Oil & Gas Company; G-17327, RI61-224, RI61-235
- Southwestern Exploration Company (Operator), et al.; RI63-299
- Sun Oil Company; G-20065
- Sunray DX Oil Company; G-17524, G-17883, G-18173, G-18891, G-20062, RI60-125, RI61-117, RI61-119, RI61-498, RI62-178, RI62-519, RI63-202
- Superior Oil Company, The; G-17294, G-19934
- Tenneco Corporation (Affiliate of Tennessee Gas Transmission Company); RI63-473, RI63-474
- Texaco, Inc.; G-15538, G-17422, G-19319, RI60-134, RI61-102, RI61-108, RI61-282, RI62-364, RI63-126, RI63-220, RI63-349, RI64-126
- Thomas, Glen F., et al., d/b/a Thomas & Brewer (Operator), et al.; RI63-43
- Veeder Supply & Development Company (Operator), et al.; RI63-14
- Vickers Petroleum Company, Inc.; G-17437
- Walters Drilling Company; RI62-322
- Western National Gas Company (Affiliate of El Paso Natural Gas Company); RI60-213
- Western Oil Fields, Inc.; RI64-65
- Wheless, H. H., et al.; RI62-275
- White, Edgar W.; G-18474
- White, Robert F. (Operator), et al.; RI62-87

## Appendix D

SECTION 4(e) RATE SUSPENSION PROCEEDINGS<sup>15</sup>  
CONSOLIDATED FOR HEARING WITH AREA RATE  
PROCEEDING (TEXAS GULF COAST AREA),  
DOCKET NO. AR64-2

TEXAS RAILROAD COMMISSION DISTRICT NO. 2

Producer<sup>16</sup> and Docket Nos.

Amerada Petroleum Corporation; RI64-23

American Petrofina Company of Texas; G-17269

The Atlantic Refining Company; G-17965, RI63-272, RI63-311,<sup>15</sup> RI63-312<sup>15</sup>

Big 6 Drilling Co., et al.; RI60-64

Bright & Schiff; RI63-314

F. William Carr (Operator) et al.; RI64-121

Christie, Mitchell & Mitchell Co.; G-17082, RI63-398, RI63-440, RI64-251

<sup>12</sup> All dockets pending settlement in G-9291, G-9292, et al.

<sup>15</sup> These proceedings are consolidated only insofar as they pertain to sales in the listed areas.

<sup>16</sup> This producer designation is for general identification and may not include all of the respondents designated in the respective orders initiating rate suspension proceedings.

## IV. STATE OF KANSAS

## Name and Docket No.

- Adair, E. H., d/b/a E. H. Adair Oil Company; RI 62-399
- Alvarez, M. H.; RI63-209
- Amerada Petroleum Corporation; RI63-89
- Anadarko Production Company (Affiliate of Panhandle Eastern Pipeline Company); RI61-301, RI61-511, RI61-523
- Anderson, Bruce, et al. G-20454, RI62-260
- N. Appleman Company; RI61-412, RI62-285, RI62-286, RI63-32, RI63-40
- Armer Drilling Company (Operator), et al., G-17927
- Armer, M. B.; G-17926, RI60-388
- Ashland Oil & Refining Company; RI62-219, RI62-332, RI60-229, RI60-230, RI61-469, RI62-255, RI63-274, G-17732
- Atlantic Refining Company, The; G-20305, RI62-199
- Aylward Drilling Company; G-20544, G-20545
- Bachus Oil Company; G-20546, G-20547, RI62-12
- Barbara Oil Company; RI60-16, RI60-52, RI62-1
- Barber Gas Operations, Inc.; RI61-465
- Blair, H. H.; RI63-59
- Black, W. H.; RI63-52

<sup>14</sup> All dockets except RI60-215 and RI63-222 pending settlement in G-9291, G-9292, et al.

Coastal States Gas Producing Co.; G-19653, RI63-170  
 Continental Oil Company (Operator) et al.; RI63-313  
 Crescent Oil & Gas Corp.; RI64-184  
 Crown Central Petroleum Corp.; RI64-208  
 J. Brown Cutbirth, et al.; G-17530  
 Emerald Oil & Carbonic Company (Operator) et al.; RI63-326  
 Falcon Seaboard Drilling Co. (Operator) et al.; G-19253  
 F. Julius Fohs (Operator) et al.; G-17123  
 Forest Oil Corporation (Operator) et al.; RI60-205  
 General American Oil Co. of Texas (Operator) et al.; RI63-318  
 Getty Oil Company; RI63-67  
 Ginther, Warren & Company (Operator) et al.; G-17281, G-17529  
 Grardige Corporation, et al.; RI64-116  
 Gulf Oil Corporation (Operator) et al.; RI64-120  
 Harkins & Company; RI63-310  
 H. L. Hawkins & H. L. Hawkins, Jr. (Operator) et al.; RI64-12  
 Houston Natural Gas Production Company; RI63-316  
 Heritage Petroleum Corporation; RI62-447  
 T. C. Huddle (Operator) et al.; RI63-327, RI63-328  
 Humble Oil & Refining Company; G-14927<sup>15</sup>, RI60-146, RI61-348, RI62-313, RI62-389, RI63-383<sup>15</sup>, G-17784, G-18470, RI61-126, RI61-130  
 Hassie Hunt Trust; RI64-53  
 William Herbert Hunt Trust Estate; RI64-54  
 Edwin M. Jones Oil Company (Operator) et al.; RI63-322, RI63-323  
 W. C. McBride, Incorporated (Operator) et al.; G-16890, RI63-309  
 John F. Merrick (Operator) et al.; G-17361  
 Roger Milliken, et al.; RI64-190  
 Monsanto Chemical Company; G-18269, RI63-334, RI64-281  
 Morgan Minerals Corporation; G-17345  
 Murchison Bros. & Denius; G-17355  
 Northern Pump Company (Operator) et al.; RI63-324  
 Oil Associates, Inc.; RI63-413  
 Pan American Petroleum Corporation (Operator) et al.; G-15506, G-15507, G-17128, G-17129, RI62-261  
 George Parker; RI62-545  
 Peet Oil Company; RI63-321  
 Phillips Petroleum Company (Operator) et al.; G-17138, RI63-319, RI63-320, RI63-386  
 Albert C. Plummer; G-17077  
 Producing Properties, Inc., (Operator) et al.; RI63-343, RI63-344, RI63-345, RI61-79  
 Rouse Well Service; G-18846  
 Rowan & Hope (Operator) et al.; RI63-397  
 Salt Dome Production Co.; G-19769, RI61-181, RI62-84, RI64-253  
 David A. Schlachter; G-17366  
 E. C. Scurlock, et al.; G-14621  
 Shell Oil Co.; RI61-190, RI62-301, RI62-509  
 Siboney Corp.; G-17131  
 Sinclair Oil & Gas Co.; G-17140, G-17994, RI63-315  
 Skelly Oil Co.; RI63-317  
 Skinner Corp. (Operator) et al.; G-17528, G-17720  
 Socony Mobil Oil Company, Inc. (Operator) et al.; G-20344, RI63-337, G-17332, G-17334  
 Sohio Petroleum Co. (Operator), et al.; G-15211  
 South Texas Oil & Gas Co.; G-17426  
 Sun Oil Co. (Operator), et al.; G-15010, G-15011, G-17274, G-18094, RI60-162, RI60-420, RI61-454, RI62-342, RI63-80  
 Sunray DX Oil Co.; RI63-351, RI63-385, G-15419, G-15420<sup>15</sup>, G-17078, RI62-196  
 The Superior Oil Co. (Operator), et al.; RI61-97  
 Tex-Star Oil & Gas Corp.; RI62-540  
 Texaco, Inc. (Operator), et al.; RI63-373, RI63-379, RI63-380<sup>15</sup>, RI62-434, G-15007

Texas Gulf Producing Co.; RI63-390  
 Union Oil Co. of California; RI63-355, RI63-336  
 Union Producing Co. (Operator), et al.; G-13811, G-14352, G-14553, G-17606, RI60-54, RI63-85  
 Union Texas Petroleum, a Division of Allied Chemical Corporation; RI63-325  
 Western Natural Gas Co., et al.; RI63-415

## TEXAS RAILROAD COMMISSION DISTRICT NO. 3

Producer <sup>15</sup> and Docket Nos.

J. S. Abercrombie Mineral Co., Inc.; RI62-319  
 Acco Oil and Gas Company (Operator), et al.; G-17270, G-17357  
 Ada Oil Company, et al.; RI63-83  
 Adams & Haggarty, et al.; RI64-227  
 Adams Production Co.; RI60-1  
 Jackie Grubb Ankenman, Et. Vir.; G-17064, RI62-297  
 Ankenman, Jacqueline Grubb Trust; G-17063, RI63-298  
 Associated Oil & Gas Company; G-17358  
 The Atlantic Refining Co.; G-12954, G-17121, G-17121, G-17291  
 Billy Bridewell, et al.; G-17061  
 British-American Oil Producing Co.; G-13471, G-17286, RI62-184  
 George R. Brown; RI61-178, RI62-123, RI62-510, RI63-134  
 F. A. Callery, Incorporated, et al.; RI63-335  
 Callery Properties, Incorporated; RI62-463  
 Christensen and Mathews, et al.; G-17736  
 Christie, Mitchell & Mitchell Co.; G-17081, G-17592, G-17728, RI63-23  
 Stephen C. Clark Estate, et al.; G-17080  
 Clegg and Hunt; RI60-405  
 Columbian Fuel Corporation; RI62-305  
 Continental Oil Company (Operator), et al.; G-17143, G-18473  
 Crescent Oil & Gas Corp.; RI64-184  
 Crown Central Petroleum Corporation; RI64-291  
 Cyprus Oil Company; G-18695, RI63-438  
 Daugherty and Kidd; G-17122  
 Differential Corporation (Operator), et al.; G-16856  
 Falcon Seaboard Drilling Company (Operator), et al.; G-17229  
 Lloyd M. Feland; RI63-388  
 F. Julius Fohs (Operator), et al.; RI61-411  
 L. D. French; G-17062  
 Roy R. Gardner (Operator), et al.; G-17363  
 Gem Oil Company; G-10989, G-16331  
 General Crude Oil Company; G-13941, G-16675, G-19739, RI61-211, RI62-134, RI64-204  
 Gilcrease Oil Company; G-16862  
 J. A. Gray, et al.; G-17079  
 The Gray Wolfe Company; G-17230  
 Gulf Oil Corporation (Operator), et al.; RI62-515, RI64-197, RI64-198  
 Claud B. Hamill; G-16860, G-17125, G-17075  
 Harrell Drilling Company; G-17074  
 J. M. Huber Corporation; G-17127, RI62-304  
 Humble Oil & Refining Company; G-13732, G-16806, G-17144, G-19747, RI61-132, RI62-82, RI63-84, RI63-137<sup>15</sup>  
 H. L. Hunt, et al.; RI62-512  
 Hassie Hunt Trust; G-17287  
 N. B. Hunt; G-10564, G-11721, G-12995, G-16086  
 William Herbert Hunt Trust Estate; G-13506, G-16643, G-19750, RI61-143, RI62-140, RI63-140,<sup>15</sup> RI64-199  
 Johnson and McCurdy; RI62-529  
 Clay Johnson, Jr.; RI62-528  
 W. S. Kilroy; RI62-487  
 J. A. Kimmey (Operator), et al.; G-16858  
 Kirby Petroleum Company (Operator), et al.; RI63-30  
 Mrs. Mae Lusk, et al.; RI62-530  
 Magna Oil Corporation (Operator), et al.; G-17377

<sup>15</sup> This producer designation is for general identification and may not include all of the respondents designated in the respective orders initiating rate suspension proceedings.

Russell Maguire (Operator), et al.; G-14317, G-17603, G-19634, RI61-209, RI62-218, RI63-133  
 A. G. Maltage; G-17360  
 John F. Merrick (Operator), et al.; G-17273  
 Midhurst Oil Corporation (Operator), et al.; G-17271, G-17356  
 W. A. Moncrief (Operator), et al.; RI62-25  
 NAFCO Oil & Gas, Inc.; G-17282  
 John A. Newman (Operator), et al.; RI62-527  
 Charles H. Osmond, et al.; RI64-228  
 Haynes B. Ownby Drilling Co.; G-11540, G-16124  
 Pan American Petroleum Corporation (Operator), et al.; G-9933, G-11000, G-13063, G-13064, G-13118, G-13469, G-16087, G-16088, G-16677, G-17085, G-19004, G-19579, G-19611, RI61-135, RI62-97, RI62-314, RI63-139, G-17128, RI64-125, RI64-205  
 Phillips Petroleum Company (Operator), et al.; G-17139, G-17277, G-17280, G-20542, G-19950, G-12685  
 Producing Properties, Inc. (Operator), et al.; G-17376, G-18570  
 Rancho Oil Co.; G-10988, G-16332  
 Rayzor, Jack P. (Operator), et al.; G-16702, RI60-250  
 Rycade Oil Corp.; G-17364  
 Salt Dome Production Company; G-17288, RI63-111, RI64-253  
 San Patricio Oil Corp., et al.; G-16859  
 Scurlock Oil Company; G-16703  
 Joseph E. Seagram & Sons, Inc., d/b/a Frankfort Oil Co.; G-17268  
 Shell Oil Company; RI62-509  
 Sinclair Oil & Gas Company; G-17140, G-17141, G-17142, G-18693  
 Skelly Oil Company; G-9258  
 Slick Oil Corp.; G-17132, G-17921  
 Socony Mobile Oil Company, Inc. (Operator), et al.; G-20211, G-17332, G-17333, G-16857  
 Sohio Petroleum Co. (Operator), et al.; G-17133, G-18749, G-11512, G-16111  
 South Texas Oil & Gas Co.; G-17344  
 Southeastern Public Service Co.; G-17272  
 The Sparta Oil Co. (Operator), et al.; RI62-534  
 Standard Oil Co. of Texas; G-14072, G-16676, G-19773, RI60-317, RI61-76, RI61-162, RI62-172, RI63-431  
 Sun Oil Co. (Operator), et al.; G-13619, G-15016, G-16624, G-16685, G-16686, G-17354, G-18521, G-19907, G-19944, RI61-38, RI61-129, RI62-101, RI63-163, G-13617, RI64-232  
 Sunray DX Oil Co.; G-13470, G-17284, RI62-32  
 The Superior Oil Co. (Operator), et al.; G-18168, G-20435, G-17875, RI62-525, RI63-49  
 Texaco Inc. (Operator), et al.; G-18518, G-18563, G-18519, G-9161, G-10884, G-13065, G-15999, G-17283  
 Texas Gas Corp.; G-16703  
 Texas Gulf Producing Co.; G-16177, G-16240, RI60-204  
 Texas Imperial Oil & Gas Co.; RI63-193  
 Trice Production Co. (Operator), et al.; G-17136  
 Union Texas Petroleum, a Division of Allied Chemical Corp.; RI61-236, RI62-166, RI62-250  
 Socs Vratiss, et al.; G-17718

## TEXAS RAILROAD COMMISSION DISTRICT NO. 4

Producer <sup>15</sup> and Docket Nos.

American Petrofina Company of Texas; G-15009, G-19088, G-20213, RI60-181  
 Associated Oil & Gas Co.; G-19652, RI60-449  
 The Atlantic Refining Co.; G-13583, G-19658, G-19847, G-19923, RI60-301, RI61-127, RI61-347, RI62-462, RI62-464, RI63-66,<sup>15</sup> RI63-171, RI63-311<sup>15</sup>  
 Austral Oil Company, Incorporated, Agent for Oil Participations, Inc.; G-19831, RI60-365  
 Banquete Gas Co., Inc.; RI64-7  
 Bass & Vessels (Operator), et al.; G-19815, G-19816, RI61-367, RI61-368  
 Batex, Inc.; G-19656, RI60-364

<sup>15</sup> These proceedings are consolidated only insofar as they pertain to sales in the listed areas.

Benedum-Trees Oil Co., et al.; G-16669, G-19821, RI61-120, RI62-126, RI63-113, RI64-155  
 Big 6 Drilling Co.; G-19827, RI60-344  
 Blair-Vreeland, et al.; RI63-2  
 Fred Bowman (Operator), et al.; RI62-7  
 Bright & Schiff; G-13501  
 Herman Brown; RI62-511  
 L. W. Callender; G-20061  
 Christie, Mitchell & Mitchell Co.; G-20001, RI61-123  
 Coastal States Gas Producing Co.; G-17733  
 George H. Coates, et al.; G-19824, RI61-369  
 M. M. Conn; RI62-542  
 Continental Oil Company (Operator), et al.; G-19854, RI60-53, RI60-339, RI60-340, RI60-457  
 Delaney Oil Co. (Operator), et al.; G-20556, RI60-458  
 Delhi-Taylor Oil Corp.; G-19857, G-20429, RI62-513  
 Dillard & Waltermire Drilling Co.; G-19455  
 Diversa, Inc.; RI62-533  
 L. A. Douglas (Operator), et al.; RI-63-4, RI64-154  
 Ralph E. Fair, Inc., et al.; G-19858, G-19859, RI60-294, RI60-295  
 Finley Co.; G-13498, G-13740  
 Forest Oil Corporation; G-19737, G-19860, RI60-371, RI61-233, RI62-69, RI63-136<sup>15</sup>, RI64-164  
 V. M., P.M., & C.M. Frost; G-19861  
 Geode Petroleum, Inc.; G-19863  
 Getty Oil Co.; RI63-67  
 Gilling Oil Co.; G-19864, RI60-441  
 Robert G. Goeliet; RI61-23  
 Claud B. Hamill; G-19428, RI60-267  
 Harrell Drilling Company; RI64-289  
 Hidalgo Gas Producing Corp., G-16674, G-19746, RI61-144, RI62-138, RI63-100, RI64-206  
 Highland Oil Co.; G-19866, RI60-283  
 A. G. Hill, et al.; RI64-225  
 Humble Oil & Refining Co.; G-19429, RI63-6, RI60-308  
 Caroline Hunt Trust Estate; RI61-37  
 Investors Syndicate of the Southwest, Inc.; RI62-532  
 J. & M. Well Service Co.; G-19951  
 Jack Properties, Inc.; G-20063  
 W. D. Kennard; RI62-535  
 LAB Oil Co. (Operator), et al.; RI60-369, RI62-52  
 Logue & Patterson (Operator), et al.; G-20206, RI61-61  
 McCarrick, Gouger & Mitchell, et al.; RI60-426  
 McCurdy & McCurdy; RI63-20  
 J. Ray McDermott & Co., Inc. (Operator), et al.; G-19873, RI60-341, RI60-388  
 Mayfair Minerals, Inc.; G-20430, RI62-531, RI64-252  
 Mel Dar Corp.; G-19814, RI62-23  
 Midhurst Oil Corp. (Operator), et al.; RI60-468, RI62-414, RI64-167  
 Midwest Oil Corp.; G-19876  
 Mineral Resources, Inc., et al.; RI60-19  
 J. B. Mitchell, et al.; RI60-282  
 Monsanto Chemical Co.; RI60-280  
 Rand Morgan; G-19879, RI61-3  
 V. F. Neuhaus (Operator), et al.; RI62-526, G-19881  
 Orange Grove Gas Gathering Co.; G-19936  
 Pan American Petroleum Corp. (Operator), et al.; G-13677, G-19481, G-19482, RI60-300, RI63-138<sup>15</sup>, RI63-360, RI64-196  
 Pauley Petroleum, Inc. (Operator), et al.; G-14320, G-18559  
 F. O. Penn (Operator), et al.; G-20306, RI62-26  
 Phillips Petroleum Co. (Operator), et al.; RI62-485, G-20542, G-20543  
 Prado Oil & Gas Co.; RI63-393  
 Producing Properties, Inc. (Operator), et al.; G-19888, G-19902, RI60-347, RI60-348  
 Puenticistas Oil Co., Agent (Operator), et al.; RI60-287  
 Realitos Oil Co.; G-19884, RI61-15  
 W. A. Richardson Oil Co., et al.; RI60-97  
 Rio Bravo Oil Co.; G-20060, RI60-330  
 James V. Rossi; G-19321  
 Shell Oil Co.; RI62-509, RI63-411  
 Sinclair Oil & Gas Company; G-19826, G-19889, RI60-298  
 Skinner Corp. (Operator), et al.; G-20442<sup>15</sup>, RI60-423<sup>15</sup>  
 H. R. Smith (Operator), et al.; RI61-29  
 Socony Mobil Oil Co., Inc. (Operator), et al.; G-19891, G-19892, RI60-292, RI60-293, RI61-113, RI62-112, G-18416, G-19325, RI60-264, RI64-226  
 Sohio Petroleum Co. (Operator), et al.; G-19478, RI60-413, RI60-424  
 South States Oil & Gas Co.; G-19893, RI61-141  
 South-Tex Corp.; RI62-418  
 Southwestern Oil & Refining Co. (Operator), et al.; G-19933, G-19997, RI60-285, RI60-380  
 Standard Oil Co. of Texas, a Division of California; G-13605, G-16676, G-19773, G-19895, RI60-266, RI61-162, RI62-172, RI63-431  
 Stewart & Gouger Drilling Co., et al.; RI62-343  
 Sultex Oil & Gas Corp.; G-19320  
 Sun Oil Co. (Operator), et al.; G-16810, G-19774<sup>15</sup>, RI60-275, RI60-279, RI62-115, RI63-112<sup>15</sup>, RI63-163, G-13585, RI64-232  
 Sunray DX Oil Co.; RI63-164, RI64-11, G-15420<sup>15</sup>, G-13586, G-15420<sup>15</sup>, G-19905, G-19988, G-20000, RI60-303, RI60-304  
 The Superior Oil Co. (Operator), et al.; RI62-524, G-19610, RI60-265  
 George K. Taggart, Jr. (Operator), et al.; RI62-544  
 Tenneco Corp.; RI63-192  
 Tenneco Oil Co. (Operator), et al.; RI63-191, G-13582, G-19885, RI60-296  
 Texaco, Inc. (Operator), et al.; RI62-486, G-19897, RI60-180, RI60-233, RI60-268, RI60-366, G-19898, RI60-269, RI64-229, RI64-230  
 Texas Gulf Producing Co.; G-19899, RI60-437  
 Texas San Juan Oil Corp.; RI62-337  
 Turnbull & Zoch Drilling Co.; RI62-543  
 Union Producing Co. (Operator), et al.; G-16725, G-19822  
 G. H. Vaughn, Jr. and Jack C. Vaughn (Operator), et al.; G-19894, RI60-379  
 Western Natural Gas Co., et al.; G-19828, RI60-263, RI61-142  
 James A. Wood (Operator), et al.; G-20070, RI61-20

## STATEMENT OF COMMISSIONER ROSS

Natural gas is one of the nation's most important sources of energy. It is presently being found in areas ranging from New York and Louisiana to Wyoming and California. It constitutes the source of roughly one-third of the energy consumed by this nation.

Like it or not, this Commission has been given the task of determining a fair price for this resource. To date, the Commission has gone down different roads in an attempt to find the right course. Our predecessors started out with a typical utility-type cost of service approach. As conducted, this proved unworkable. In lieu thereof, they instituted an area rate proceeding which, essentially, was an effort to avoid some of the administrative and conceptual difficulties experienced in Phillips while giving approximate recognition to the generally accepted identification of the various producing areas based on the similarity of geological formation and of price. At one time, the relative separateness of the producing areas might have justified such an approach. About fifteen years ago, there was a general identification between certain producing areas on the one hand, and certain pipelines on the other. In turn, the pipelines could directly

be related to separate and distinct marketing areas. There were in fact, several neat little packages, much like the thirteen original colonies before the formation of the Union.

During the 1950's demand exploded, new markets craved for gas, pipelines strained to cover them, and new discoveries were engendered. There was no time to sit back and determine the most economical way to provide this commodity—pipelines bought gas where they could get it. In this they were limited by the long term tie-up of existing discoveries resulting from the Commission's insistence on 20 year reserves and 12 year deliverability. By 1960, with the extension of pipelines into new producing areas, and with the exchanges and sales of gas between pipelines, the industry was reaching maturity on a national scale. No longer could definable producing areas be exclusively identified with distinct market areas. Nevertheless, it was at this time that an approach was adopted which looked towards analysing the industry in an area fashion.

We now have our first area case almost completed. It has been one of the most exhaustive and thoroughly litigated cases in our history. The Examiner and most of the parties have already made extensive studies of the problem and have discovered that most of the basic, critical issues are national or industrywide in scope and are faced with the choice of making a decision on these issues in the framework of a proceeding arbitrarily and artificially cut-off from the other producing areas, which necessarily will be affected by the result.

The question we should ask ourselves in instituting additional area proceedings is whether the area approach will permit a satisfactory conclusion. The experience in Permian strongly suggests that the area approach, as presently constituted, and as presently contemplated, is a far cry from being the golden key which will unlock the heretofore undiscovered secrets for successful producer regulation. Initially, the proceeding was commenced with no guidance by the Commission, and the parties floundered around considerably. Partly as a result of the insistence of the Examiner and partly as a result of the experience of the parties, their counsel and expert witnesses in dealing with this experimental approach, finally a measure of order has been achieved out of the mutual chaos. Despite the laudable efforts of the Examiner and all the parties, many serious issues have arisen under this new method. This was not unexpected in and of itself. What has turned out to be unpredictable, however, has been the change in the very nature of the beast. From a narrowly circumscribed beginning, this case has become enmeshed into most of the nationwide issues affecting the pricing of gas.

The following is a summary of a number of the problems which, at this stage of the proceeding before briefs and examiner's decision, might well suggest an entirely different approach, either a nationwide approach or a greatly modified area approach. I, frankly, would much prefer to see how the Examiner handles this unforeseen development and study the comments and exceptions of the parties before freezing what was admittedly an experimental idea. In listing at this time some of the trouble areas in Permian, I recognize that adequate and satisfactory solutions may be discovered and in no sense am I now suggesting, from the wealth, in fact surfeit of data, that it will not be possible to arrive at a price for Permian gas that we can live with. As one can see, I do want to profit from the experience of this unique Permian proceeding before continuing my journey to the moon.

Permian started out principally as a regionalized Phillips-type rate base case. The problems inherent in the Phillips methodology

<sup>15</sup> These proceedings are consolidated only insofar as they pertain to sales in the listed areas.

are multiplied in Permian in that a hybrid presentation of allocated area and nationwide costs are used. All the exploration and development costs in Permian are on a nationwide basis. In contrast, a good part of production costs was computed on an area basis. Recognizing these problems and the fact that cost of service data is a part of, but not necessarily the whole, of the evidence needed in establishing a price, I feel that nationwide cost data, even now being sought on a national basis, will be much more useful, reliable and appropriate if used in a nationwide proceeding.

Second, Permian and Southern Louisiana both use 1960 costs. The instant areas will use 1962 costs (in two months, it will be 1964—not a good start). Subsequent area cases will presumably use later test years, or run the risk of being obsolete before they begin. The danger here is that the costs allocated to each area would collectively total more than the industry actually incurred. There will be no way to check if Permian really accounts for 10 percent of nationwide costs, for example, without knowing what constitutes the remaining 90 percent. It would be nice if the nationwide questionnaire recently approved by the Bureau of the Budget would foreclose such a happenstance, but this is unlikely. The nationwide questionnaire will use a 1962 test year. Permian and Southern Louisiana use 1960. Thus no adequate basis of comparison is afforded.

Third, directionality has played a most important role in Permian. This issue is integrally related to the part which price plays in bringing forth needed supplies. The issue is clearly national in context and it is most doubtful that a decision can be made on this issue within the confines of an area proceeding. In fact, the Examiner in Permian tentatively stated:

"The Commission should institute an immediate investigation of the problem of directionality. This is a matter of which there have been differences of view, but certainly it seems to be an overwhelming issue in this case, and it is a problem which I feel represents a breakthrough in the possibility of gas regulation. This should not be handled in this case. This case should be decided on this record, but for the future in other cases I think it appropriate that the Commission investigate the subject." (Tr. 30,364)

Fourth, historic industry practices are being recognized as having a substantial impact on price (and cost). How much does it cost pipelines to buy gas under 20-year contracts and to maintain 12 years, or slightly less, deliverability? It comes to no little sum. Yet, if a price were selected which would assure the continual flow of needed supplies of gas, the need for these requirements appears most questionable. Here again, Permian promises no comprehensive decision. The Examiner has tentatively recommended that the Commission institute a proceeding—obviously nationwide—to deal with this issue.

Fifth, the idea of an area proceeding presupposes the validity of boundaries. But we should not merely assume the propriety of boundaries, already rejuggled to some extent in the nationwide questionnaire on an ad hoc basis, and force affected parties into a preconceived or at least predetermined mold. The only appropriate—legal—manner of determining this question is by reference to all the producing areas in a proceeding where the issue of boundaries can be litigated. If there is to be a division of areas, there must

be standards or criteria by means of which the division is made. What are the standards applicable to Permian? To the other areas? This question is of no small moment. To a producer operating in a borderline zone, the economic consequences of fixing boundary lines are tremendous. Depending on the decision, he might get rich or go broke. Producers are supposed to be gamblers at heart, but there must be limits.

Related to this question is the matter of location value. Several parties contend that gas should be priced to induce exploration closer to market and to dissuade or at least delay the search in more distant areas. How can we make a sensible decision on this issue in an area by area approach? The only way is to consider all the areas together. As it is, the prospects are that a minus value will probably be ascribed to Permian with no corresponding plus to the other producing areas serving markets which Permian also serves.

Sixth, the tedious and time-consuming approach used in Permian is prohibitive of effective regulation. By the time Permian is decided, it could be stale. The same is true, only to a greater degree, with respect to Southern Louisiana. At the present rate, the Commission will perpetually be involved in a continuing series of area proceedings.

Seventh, the vast bulk of evidence in Permian is national in scope. This is quite natural because virtually all the issues affecting the pricing of gas are national. Significantly, the Examiner in Permian arrived at his tentative price for new gas on the basis of national costs. A succession of area proceedings involves needless and wasteful duplication of time, effort, and expense on these issues and an unjustified delay in finding just and reasonable prices for all the areas. The prospects of stipulating such data in later area cases are not at all bright because the parties are different and some of the basic data gets stale.

The related problem is presented of necessarily making a decision on national issues in Permian (eg. directionality, price elasticity). Despite any pretensions to the contrary, the likelihood is that determinations of these issues will be adopted in future area proceedings.<sup>17</sup> Thus numerous affected sellers and buyers of gas, not parties to Permian, will effectively (if not legally) be precluded from a fair hearing on these fundamental issues of major concern.

In establishing a price for gas, the Commission must be sensitive to and carefully consider the interdependence of prices, as well as costs, in the various producing areas. The markets served by any one producing area are not captive markets, at least over the long run. Permian, for example, is not the sole source of supply for California. In addition, California consumes gas produced in Canada, the Panhandle field, Anadarko Basin, West Texas, the San Juan Basin, as well as from local production. To avoid disrupting industry, while at the same time satisfying the requirements of sound price regulation, the Commission must determine a price for one area which will not unduly penalize—or favor—producers in other areas. This requires a nationwide assessment.

While the majority seems to recognize the necessity for a nationwide approach as evi-

<sup>17</sup> Note, for example, the development of the Atlantic-Seaboard allocation methodology, which was initially adopted on a limited basis, into a regularly selected device for making similar allocations in all subsequently decided pipeline rate cases.

denced by its promulgation of the nationwide questionnaire, here again it is a question of too little too late. First, no tax or reserve data have been requested at this time. While there may be problems in obtaining such information, which is of critical necessity, putting off the problems does not serve to resolve them.

Adequate reserve data are prerequisite in determining price. Where costs are used, it is obviously necessary to know that to which the costs relate. ("Without an adequate picture of costs, it is impossible to say anything very useful about the petroleum supply." Petroleum Statistics Study Group Report, as reported in *The Oil and Gas Journal*, October 14, 1963.) How is it possible to come up with a per Mcf price if the volume of Mcf's are not known? How is it possible to know if price is properly performing its function, namely, assuring an adequate supply of gas, if the volume of gas found in response to known prices remains a mystery? Thus, the evidence should show the inventory of the area under consideration in terms of proven reserves, shut-in reserves, and the various categories of probable, possible and ultimate reserves. The reserve data should be classified as to the year in which discovered so that current customers will not bear costs properly attributable to increasing the industry's assets. The necessity for adequate data has apparently been recognized by the Petroleum Statistics Study Group of which we are a member. We should not settle for less when it comes to the question of gas pricing with which we are more intimately concerned.

Yet the nationwide questionnaire, which presumably will be used in connection with these proceedings, does not request any reserve information, at least at this time.

Consideration must also be given to the place of competitive sources of energy. In determining profit margin, i.e., the encouragement to be given to producers to search for additional supplies of gas in an area, we should be aware of the availability and cost of competing fuels, such as coal, particularly if low cost coal would be supplied from an area stricken by unemployment. Along the same lines, the Commission should be alert to probable technological advances which could materially alter the future structure of the industry.

The foregoing suggests, at least to me, that the area proceeding, as presently constituted and as currently anticipated, represents somewhat less than the ideal in producer regulation. It is not perfect—by a long shot. If it is to be made effective, improvements must be made. One thing is certain, namely, that the various producing areas must be evaluated in a nationwide context. In view of all the shortcomings of the present area approach, the wiser course of action would be first to decide Permian, which promises to be accorded all reasonable expedition. With the experience gained in its consideration of that case, the Commission could then intelligently direct the course of future proceedings and obtain meaningful results much more expeditiously. As it is, the majority seems content to shoot in the dark, forcing Staff and all the industry and consumer parties to plod along in still further repetitions of the burdensome and defective area approach. I am not so inclined, and I therefore dissent to the institution of these area proceedings at this time.

CHARLES R. ROSS,  
Commissioner.

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# THE HISTORY OF THE UNITED STATES

OF THE UNITED STATES OF AMERICA  
FROM 1776 TO 1870

The history of the United States is a story of growth and expansion. It begins with the first European settlers in the late 16th century, who established colonies along the Atlantic coast. These colonies grew into a nation that sought independence from British rule in 1776. The American Revolution was a pivotal moment in the nation's history, leading to the signing of the Declaration of Independence and the adoption of the Constitution in 1787.

The early years of the United States were marked by westward expansion and the search for new lands. The Louisiana Purchase of 1803 doubled the size of the nation, and the Lewis and Clark expedition provided valuable information about the western territories. The War of 1812, fought against Great Britain, solidified the nation's independence and led to a period of national pride and expansion.

The 19th century was a time of rapid growth and change. The Industrial Revolution brought new technologies and economic power to the United States. The Civil War (1861-1865) was a defining moment in the nation's history, fought over the issue of slavery. The war resulted in the abolition of slavery and the passage of the Reconstruction Amendments to the Constitution.

The late 19th century saw the United States emerge as a world power. The Spanish-American War (1898) resulted in the acquisition of territories such as Puerto Rico, Guam, and the Philippines. The United States also became a major player in international affairs, leading to the formation of the League of Nations after World War I.

The 20th century has been a time of continued growth and change. The United States has become a global superpower, with a significant influence on world events. The Civil Rights Movement of the 1950s and 1960s led to the passage of landmark legislation such as the Civil Rights Act of 1964 and the Voting Rights Act of 1965. The Vietnam War (1955-1975) and the Watergate scandal (1972-1974) were major events in the nation's history.

The United States continues to be a leading nation in the world, with a rich history and a bright future. The story of the United States is a story of resilience, innovation, and the pursuit of the American Dream.