

§ 301.3

5(c) (16 U.S.C. 839c(c)), or 5(d) (16 U.S.C. 839c(d)) of the Northwest Power Act for delivery in the Pacific Northwest region as defined by section 3(14) of the Northwest Power Act. 16 U.S.C. 839a(14).

Residential Purchase and Sales Agreement. The contract under section 5(c) of the Northwest Power Act between Bonneville and a Utility that defines and implements the power purchase and sale under the Residential Exchange Program.

Review Period. The period of time during which a Utility's Appendix 1 is under review by Bonneville. The Review Period begins on or about June 1, and ends on or about November 15 of the fiscal year prior to the fiscal year Bonneville implements a change in wholesale power rates.

Regulatory Body. A state commission, Consumer-owned Utility governing body, or other entity authorized to establish retail electric rates in a Jurisdiction.

RHWM Exchange Load. The Exchange Load as determined in section 20 of the Residential Purchase and Sales Agreement.

RHWM System Resources. The Rate Period High Water Mark (RHWM) as calculated in section 4.2.1 of the Tiered Rates Methodology plus the resource amounts used in calculating a customer's Contract High Water Mark (CHWM).

Tier 1 Priced-Power. Priority Firm Power as defined in Bonneville's Tiered Rates Methodology.

Tier 1 System Resources. Resources as defined in Bonneville's Tiered Rates Methodology.

Tiered Rates Methodology. The long-term methodology established by Bonneville for the determination of tiered wholesale power rates.

Utility. A Regional Power Sales Customer that has executed a Residential Purchase and Sales Agreement.

§ 301.3 Filing procedures.

(a) *Bonneville's ASC review procedures.* The procedures established by Bonneville's Administrator provide the filing requirements for all Utilities that file an Appendix 1 with Bonneville. Utilities must file Appendix 1s, ASC forecast models, and other required docu-

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ments with Bonneville in compliance with Bonneville's ASC review procedures.

(b) *Exchange Period.* The Exchange Period will be equal to the term of Bonneville's Rate Period. ASCs will change during the Exchange Period only for the reasons provided in § 301.4.

§ 301.4 Exchange Period Average System Cost determination.

(a) *Escalation to Exchange Period.* (1) This section describes the method Bonneville will use to escalate the Base Period ASC to and through the Exchange Period to calculate the Exchange Period ASC.

(2) Bonneville will escalate the Bonneville-approved Base Period ASC to the midpoint of the fiscal year for a one-year Rate Period/Exchange Period, and to the midpoint of the two-year period for a two-year Rate Period/Exchange Period to calculate Exchange Period ASCs.

(3) For purposes of the escalation referenced in paragraph (a)(2) of this section, Bonneville will use the following codes in the ASC forecast model to calculate the Exchange Period ASCs:

- (i) A&G—Administrative and General.
- (ii) CACNT—Customer Account.
- (iii) CD—Construction, Distribution Plant.
- (iv) CONSTANT—Constant.
- (v) CSALES—Customer Sales.
- (vi) CSERVE—Customer Service.
- (vii) COAL—Coal.
- (viii) DMN—Distribution Maintenance.
- (ix) DOPS—Distribution Operations
- (x) HMN—Hydro Maintenance.
- (xi) HOPS—Hydro Operations.
- (xii) INF—Inflation.
- (xiii) NATGAS—Natural Gas.
- (xiv) NFUEL—Nuclear Fuel.
- (xv) NMN—Nuclear Maintenance.
- (xvi) NOPS—Nuclear Operations.
- (xvii) OMN—Other Production Maintenance.
- (xviii) OOPS—Other Production Operations.
- (xix) SNM—Steam Maintenance.
- (xx) SOPS—Steam Operations.
- (xxi) TMN—Transmission Maintenance.
- (xxii) TOPS—Transmission Operations.