

this chapter. The application and the Commission's action on it will, in general, be subject to the provisions of §§ 9.1 through 9.3.

[Order 737, 75 FR 43403, July 26, 2010]

**PART 11—ANNUAL CHARGES UNDER PART I OF THE FEDERAL POWER ACT**

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AUTHORITY: 16 U.S.C. 792–828c; 42 U.S.C. 7101–7352.

**Subpart A—Charges for Costs of Administration, Use of Tribal Lands and Other Government Lands, and Use of Government Dams**

**§ 11.1 Costs of administration.**

(a) *Authority.* Pursuant to section 10(e) of the Federal Power Act and section 3401 of the Omnibus Budget Reconciliation Act of 1986, the Commission will assess reasonable annual charges against licensees and exemptees to reimburse the United States for the costs of administration of the Commission's hydropower regulatory program.

(b) *Scope.* The annual charges under this section will be charged to and allocated among:

(1) All licensees of projects of more than 1.5 megawatts of installed capacity; and

(2) All holders of exemptions under either section 30 of the Federal Power Act or sections 405 and 408 of the Public Utility Regulatory Policies Act of 1978, as amended by section 408 of the Energy Security Act of 1980, but only if the exemption was issued subsequent to April 21, 1995 and is for a project of more than 1.5 megawatts of installed capacity.

(3) If the exemption for a project of more than 1.5 megawatts of installed capacity was issued subsequent to April 21, 1995 but pursuant to an application filed prior to that date, the exemptee may credit against its annual charge any filing fee paid pursuant to § 381.601 of this chapter, which was removed effective April 21, 1995, 18 CFR 381.601 (1994), until the total of all such credits equals the filing fee that was paid.

(c) *Licenses and exemptions other than State or municipal.* For licensees and exemptees, other than State or municipal:

(1) A determination shall be made for each fiscal year of the costs of administration of Part I of the Federal Power Act chargeable to such licensees or exemptees, from which shall be deducted any administrative costs that are stated in the license or exemption or fixed by the Commission in determining headwater benefit payments.

(2) For each fiscal year the costs of administration determined under paragraph (c)(1) of this section will be assessed against such licenses or exemptee in the proportion that the annual charge factor for each such project bears to the total of the annual charge factors under all such outstanding licenses and exemptions.

(3) The annual charge factor for each such project shall be found as follows:

(i) For a conventional project the factor is its authorized installed capacity plus 112.5 times its annual energy output in millions of kilowatt-hours.

(ii) For a pure pumped storage project the factor is its authorized installed capacity.

(iii) For a mixed conventional-pumped storage project the factor is its authorized installed capacity plus 112.5 times its gross annual energy output in millions of kilowatt-hours less 75 times the annual energy used for pumped storage pumping in million of kilowatt-hours.

(iv) For purposes of determining their annual charges factor, projects that are operated pursuant to an exemption will be deemed to have an annual energy output of zero.

(4) To enable the Commission to determine such charges annually, each licensee whose authorized installed capacity exceeds 1.5 megawatts must file with the Commission, on or before November 1 of each year, a statement under oath showing the gross amount of power generated (or produced by nonelectrical equipment) and the amount of power used for pumped storage pumping by the project during the preceding fiscal year, expressed in kilowatt hours. If any licensee does not report the gross energy output of its project within the time specified above, the Commission's staff will estimate the energy output and this estimate may be used in lieu of the filings required by this section made by such licensee after November 1.

(5) For unconstructed projects, the assessments begin on the date by which the licensee or exemptee is required to commence project construction, or as that deadline may be extended. For constructed projects, the assessments begin on the effective date of the license or exemption, except for any new

capacity authorized therein. The assessments for new authorized capacity at licensed or exempted projects begin on the date by which the licensee or exemptee is required to commence construction of the new capacity. In the event that assessments begin during a fiscal year, the charges will be prorated.

(d) *State and municipal licensees and exemptees.* For State or municipal licensees and exemptees:

(1) A determination shall be made for each fiscal year of the cost of administration under Part I of the Federal Power Act chargeable to such licensees and exemptees, from which shall be deducted any administrative costs that are stated in the license or exemption or that are fixed by the Commission in determining headwater benefit payments.

(2) An exemption will be granted to a licensee or exemptee to the extent, if any, to which it may be entitled under section 10(e) of the Act provided the data is submitted as requested in paragraphs (d) (4) and (5) of this section.

(3) For each fiscal year the total actual cost of administration as determined under paragraph (d)(1) of this section will be assessed against each such licensee or exemptee (except to the extent of the exemptions granted pursuant to paragraph (d)(2) of this section) in the proportion that the authorized installed capacity of each such project bears to the total such capacity under all such outstanding licenses or exemptions.

(4) To enable the Commission to compute on the bill for annual charges the exemption to which State and municipal licensees and exemptees are entitled because of the use of power by the licensee or exemptee for State or municipal purposes, each such licensee or exemptee must file with the Commission, on or before November 1 of each year, a statement under oath showing the following information with respect to the power generated by the project and the disposition thereof during the preceding fiscal year, expressed in kilowatt-hours:

(i) Gross amount of power generated by the project.

(ii) Amount of power used for station purposes and lost in transmission, etc.

(iii) Net amount of power available for sale or use by licensee or exemptee, classified as follows:

(A) Used by licensee or exemptee.

(B) Sold by licensee or exemptee.

(5) When the power from a licensed or exempted project owned by a State or municipality enters into its electric system, making it impracticable to meet the requirements of this section with respect to the disposition of project power, such licensee or exemptee may, in lieu thereof, furnish similar information with respect to the disposition of the available power of the entire electric system of the licensee or exemptee.

(6) The assessments commence on the date of commencement of project operation. In the event that project operation commences during a fiscal year, the charges will be prorated based on the date on which operation commenced.

(e) *Transmission lines.* For projects involving transmission lines only, the administrative charge will be stated in the license.

(f) *Maximum charge.* No licensed or exempted project's annual charge may exceed a maximum charge established each year by the Commission to equal 2.0 percent of the adjusted Commission costs of administration of the hydro-power regulatory program. For every project with an annual charge determined to be above the maximum charge, that project's annual charge will be set at the maximum charge, and any amount above the maximum charge will be reapportioned to the remaining projects. The reapportionment will be computed using the method outlined in paragraphs (c) and (d) of this section (but excluding any project whose annual charge is already set at the maximum amount). This procedure will be repeated until no project's annual charge exceeds the maximum charge.

(g) *Commission's costs.* (1) With respect to costs incurred by the Commission, the assessment of annual charges will be based on an estimate of the costs of administration of Part I of the Federal Power Act that will be incurred during the fiscal year in which the annual charges are assessed. After the end of the fiscal year, the assessment will be

recalculated based on the costs of administration that were actually incurred during that fiscal year; the actual costs will be compared to the estimated costs; and the difference between the actual and estimated costs will be carried over as an adjustment to the assessment for the subsequent fiscal year.

(2) The issuance of bills based on the administrative costs incurred by the Commission during the year in which the bill is issued will commence in 1993. The annual charge for the administrative costs that were incurred in fiscal year 1992 will be billed in 1994. At the licensee's option, the charge may be paid in three equal annual installments in fiscal years 1994, 1995, and 1996, plus any accrued interest. If the licensee elects the three-year installment plan, the Commission will accrue interest (at the most recent yield of two-year Treasury securities) on the unpaid charges and add the accrued interest to the installments billed in fiscal years 1995 and 1996.

(h) In making their annual reports to the Commission on their costs in administering Part I of the Federal Power Act, the United States Fish and Wildlife Service and the National Marine Fisheries Service are to deduct any amounts that were deposited into their Treasury accounts during that year as reimbursements for conducting studies and reviews pursuant to section 30(e) of the Federal Power Act.

(i) *Definition.* As used in paragraphs (c) and (d) of this section, *authorized installed capacity* means the lesser of the ratings of the generator or turbine units. The rating of a generator is the product of the continuous-load capacity rating of the generator in kilovolt-amperes (kVA) and the system power factor in kW/kVA. If the licensee or exemptee does not know its power factor, a factor of 1.0 kW/kVA will be used. The rating of a turbine is the product of the turbine's capacity in horsepower (hp) at best gate (maximum efficiency point) opening under the manufacturer's rated head times a conversion factor of 0.75 kW/hp. If the generator or turbine installed has a rating different from that authorized in the license or exemption, or the installed generator is rewound or otherwise

modified to change its rating, or the turbine is modified to change its rating, the licensee or exemptee must apply to the Commission to amend its authorized installed capacity to reflect the change.

(j) *Transition.* For a license having the capacity of the project for annual charge purposes stated in horsepower, that capacity shall be deemed to be the capacity stated in kilowatts elsewhere in the license, including any amendments thereto.

[60 FR 15047, Mar. 22, 1995, as amended by Order 584, 60 FR 57925, Nov. 24, 1995; Order 815, 80 FR 63671, Oct. 21, 2015; Order 857, 84 FR 7991, Mar. 6, 2019]

#### § 11.2 Use of government lands.

(a) Reasonable annual charges for recompensing the United States for the use, occupancy, and enjoyment of its lands (other than lands adjoining or pertaining to Government dams or other structures owned by the United States Government) or its other property, will be fixed by the Commission.

(b) *General rule.* Annual charges for the use of government lands will be payable in advance, and will be set on the basis of an annual schedule of per-acre rental fees, as set forth in Appendix A of this part. The Executive Director will publish the updated fee schedule in the FEDERAL REGISTER.

(c) The annual per-acre rental fee is the product of four factors: the adjusted per-acre value multiplied by the encumbrance factor multiplied by the rate of return multiplied by the annual adjustment factor.

(1) *Adjusted per-acre value.* (i) Counties (or other geographical areas) are assigned a per-acre value based on their average per-acre land and building value published in the Census of Agriculture (Census) by the National Agricultural Statistics Service (NASS). The adjusted per-acre value is computed by reducing the NASS Census land and building value by the sum of a state-specific modifier and seven percent. A table of state-specific adjustments will be available on the Commission's Web site.

(ii) The state-specific modifier is a percentage reduction applicable to all counties or geographic areas in a state (except Puerto Rico), and represents

the ratio of the total value of irrigated farmland in the state to the total value of all farmland in the state. The state-specific modifier will be recalculated every five years beginning in payment year 2016.

(iii) The state-specific modifier for Puerto Rico is 13 percent.

(iv) For all geographic areas in Alaska except for the Aleutian Islands Area, the Commission will calculate a statewide per-acre value based on the average per-acre land and building values published in the NASS Census for the Kenai Peninsula Area and the Fairbanks Area. This statewide per-acre value will be reduced by the sum of the state-specific modifier and seven percent. The resulting adjusted statewide per-acre value will be applied to all projects located in Alaska, except for projects located in the Aleutian Island Area.

(2) *Encumbrance factor.* The encumbrance factor is 50 percent.

(3) *Rate of return.* The rate of return is 5.77 percent through payment year 2025. The rate of return will be adjusted every 10 years thereafter, and will be based on the 10-year average of the 30-year Treasury bond yield rate immediately preceding the applicable NASS Census. For example, for years 2026 through 2035, the rate of return will be based on the 10-year average (2012–2021) of the 30-year Treasury bond yield rate immediately preceding the 2022 NASS Census. If the 30-year Treasury bond yield rate is not available, the next longest term Treasury bond available should be used in its place.

(4) *Annual adjustment factor.* The annual adjustment factor is 1.9 percent through payment year 2015. For years 2016 through 2025, the annual adjustment factor is the annual change in the Implicit Price Deflator for the Gross Domestic Product (IPD-GDP) for the ten years (2014–2023) preceding issuance (2024) of the most recent NASS Census (2022). Each subsequent ten year adjustment will be made in the same manner.

(d) The annual charge for the use of Government lands for 2013 will be reduced by 25 percent for all licensees subject to this section.

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(e) The minimum annual charge for the use of Government lands under any license will be \$25.

[Order 774, 78 FR 5265, Jan. 25, 2013, as amended by Order 838, 83 FR 7, Jan. 2, 2018]

#### § 11.3 Use of government dams, excluding pumped storage projects.

(a) *General rule.* (1) Any licensee whose non-Federal project uses a Government dam or other structure for electric power generation and whose annual charges are not already specified in final form in the license must pay the United States an annual charge for the use of that dam or other structure as determined in accordance with this section. Payment of such annual charge is in addition to any reimbursement paid by a licensee for costs incurred by the United States as a direct result of the licensee's project development at such Government dam.

(2) Any licensee that is obligated under the terms of a license issued on or before September 16, 1986 to pay specified annual charges for the use of a Government dam must continue to pay the annual charges prescribed in the project license pending any readjustment of the annual charge for the project made pursuant to section 10(e) of the Federal Power Act.

(b) *Graduated flat rates.* Annual charges for the use of Government dams or other structures owned by the United States are 1 mill per kilowatt-hour for the first 40 gigawatt-hours of energy a project produces, 1½ mills per kilowatt-hour for over 40 up to and including 80 gigawatt-hours, and 2 mills per kilowatt-hour for any energy the project produces over 80 gigawatt-hours.

(c) *Information reporting.* (1) Except as provided in paragraph (c)(2) of this section, each licensee must file with the Commission, on or before November 1 of each year, a sworn statement showing the gross amount of energy generated during the preceding fiscal year and the amount of energy provided free of charge to the Government. The determination of the annual charge will be based on the gross energy production less the energy provided free of charge to the Government.

(2) A licensee who has filed these data under another section of part 11 or

who has submitted identical data with FERC or the Energy Information Administration for the same fiscal year is not required to file the information described in paragraph (c)(1) of this section. Referenced filings should be identified by company name, date filed, docket or project number, and form, number.

(d) *Credits.* A licensee may file a request with the Director of the Office of Energy Projects for a credit for contractual payments made for construction, operation, and maintenance of a Government dam at any time before 30 days after receiving a billing for annual charges determined under this section. The Director, or his designee, will grant such a credit only when the licensee demonstrates that a credit is reasonably justified. The Director, or his designee, shall consider, among other factors, the contractual arrangements between the licensee and the Federal agency which owns the dam and whether these arrangements reveal clearly that substantial payments are being made for power purposes, relevant legislation, and other equitable factors.

[Order 379, 49 FR 22778, June 1, 1984, as amended by Order 379-A, 49 FR 33862, Aug. 27, 1984. Redesignated at 51 FR 24318, July 3, 1986; Order 469, 52 FR 18209, May 14, 1987; 52 FR 33802, Sept. 8, 1987; 53 FR 44859, Nov. 7, 1988; Order 647, 69 FR 32438, June 10, 2004]

#### § 11.4 Use of government dams for pumped storage projects, and use of tribal lands.

(a) *General Rule.* The Commission will determine on a case-by-case basis under section 10(e) of the Federal Power Act the annual charges for any pumped storage project using a Government dam or other structure and for any project using tribal lands within Indian reservations.

(b) *Information reporting.* (1) Except as provided in paragraph (b)(2) of this section a Licensee whose project includes pumped storage facilities must file with the Commission, on or before November 1 of each year, a sworn statement showing the gross amount of energy generated during the preceding fiscal year, and the amount of energy

provided free of charge to the Government, and the amount of energy used for pumped storage pumping.

(2) A licensee who has filed these data under another section of part 11 or who has submitted identical data with FERC or the Energy Information Administration for the same fiscal year is not required to file the information required in paragraph (b)(1) of this section. Referenced filings should be identified by company name, date filed, docket or project number, and form number.

(c) Commencing in 1993, the annual charges for any project using tribal land within Indian reservations will be billed during the fiscal year in which the land is used, for the use of that land during that year.

[Order 379, 49 FR 22778, June 1, 1984. Redesignated at 51 FR 24318, July 3, 1986; Order 469, 52 FR 18209, May 14, 1987; 52 FR 33802, Sept. 8, 1987; Order 551, 58 FR 15770, Mar. 24, 1993]

#### § 11.5 Exemption of minor projects.

No exemption will be made from payment of annual charges for the use of Government dams or tribal lands within Indian reservations but licenses may be issued without charges other than for such use for the development, transmission, or distribution of power for domestic, mining, or other beneficial use in minor projects.

[Order 141, 12 FR 8492, Dec. 19, 1947. Redesignated by Order 379, 49 FR 22778, June 1, 1984. Redesignated at 51 FR 24318, July 3, 1986]

#### § 11.6 Exemption of State and municipal licensees and exemptees.

(a) *Bases for exemption.* A State or municipal licensee or exemptee may claim total or partial exemption from the assessment of annual charges upon one or more of the following grounds:

(1) The project was primarily designed to provide or improve navigation;

(2) To the extent that power generated, transmitted, or distributed by the project was sold directly or indirectly to the public (ultimate consumer) without profit;

(3) To the extent that power generated, transmitted, or distributed by the project was used by the licensee for State or municipal purposes.

(b) *Projects primarily for navigation.* No State or municipal licensee shall be entitled to exemption from the payment of annual charges on the ground that the project was primarily designed to provide or improve navigation unless the licensee establishes that fact from the actual conditions under which the project was constructed and was operated during the calendar year for which the charge is made.

(c) *State or municipal use.* A State or municipal licensee shall be entitled to exemption from the payment of annual charges for the project to the extent that power generated, transmitted, or distributed by the project is used by the licensee itself for State or municipal purposes, such as lighting streets, highways, parks, public buildings, etc., for operating licensee's water or sewerage system, or in performing other public functions of the licensee.

(d) *Sales to public.* No State or municipal licensee shall be entitled to exemption from the payment of annual charges on the ground that power generated, transmitted, or distributed by the project is sold to the public without profit, unless such licensee shall show:

(1) That it maintains an accounting system which segregates the operations of the licensed project and reflects with reasonable accuracy the revenues and expenses of the project;

(2) That an income statement, prepared in accordance with the Commission's Uniform System of Accounts, shows that the revenues from the sale of project power do not exceed the total amount of operating expenses, maintenance, depreciation, amortization, taxes, and interest on indebtedness, applicable to the project property. Periodic accruals or payments for redemption of the principal of bonds or other indebtedness may not be deducted in determining the net profit of the project.

(e) *Sales for resale.* Notwithstanding compliance by a State or municipal licensee with the requirements of paragraph (d) of this section, it shall be subject to the payment of annual charges to the extent that electric power generated, transmitted, or distributed by the project is sold to another State, municipality, person, or

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corporation for resale, unless the licensee shall show that the power was sold to the ultimate consumer without profit. The matter of whether or not a profit was made is a question of fact to be established by the licensee.

(f) *Interchange of power.* Notwithstanding compliance by a State or municipal licensee with the requirements of paragraph (d) of this section, it shall be subject to the payment of annual charges to the extent that power generated, transmitted, or distributed by the project was supplied under an interchange agreement to a State, municipality, person, or corporation for sale at a profit (which power was not offset by an equivalent amount of power received under such interchange agreement) unless the licensee shall show that the power was sold to ultimate consumers without profit.

(g) *Construction period.* During the period when the licensed project is under construction and is not generating power, it will be considered as operating without profit within the meaning of this section, and licensee will be entitled to total exemption from the payment of annual charges, except as to those charges relating to the use of a Government dam or tribal lands within Indian reservations.

(h) *Optional showing.* When the power from the licensed project enters into the electric power system of the State or municipal licensee, making it impracticable to meet the requirements set forth in this section with respect to the operations of the project only, such licensee may, in lieu thereof, furnish the same information with respect to the operations of said electric power system as a whole.

(i) *Application for exemption.* Applications for exemption from payment of annual charges shall be signed by an authorized executive officer or chief accounting officer of the licensee or exemptee and verified under oath. The application must be filed with the Secretary of the Commission in accordance with filing procedures posted on the Commission's Web site at <http://www.ferc.gov> within the time allowed (by § 11.20) for the payment of the annual charges. If the licensee or exemptee, within the time allowed for the payment of the annual charges,

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files notice that it intends to file an application for exemption, an additional period of 30 days is allowed within which to complete and file the application for exemption. The filing of an application for exemption does not by itself alleviate the requirement to pay the annual charges, nor does it exonerate the licensee or exemptee from the assessment of penalties under § 11.21. If a bill for annual charges becomes payable after an application for an exemption has been filed and while the application is still pending for decision, the bill may be paid under protest and subject to refund.

[Order 143, 13 FR 6681, Nov. 13, 1948. Redesignated and amended by Order 379, 49 FR 22778, June 1, 1984. Redesignated at 51 FR 24318, July 3, 1986; 60 FR 15048, Mar. 22, 1995; Order 737, 75 FR 43403, July 26, 2010]

### § 11.7 Effective date.

All annual charges imposed under this subpart will be computed beginning on the effective date of the license unless some other date is fixed in the license.

[51 FR 24318, July 3, 1986]

### § 11.8 Adjustment of annual charges.

All annual charges imposed under this subpart continue in effect as fixed unless changed as authorized by law.

[51 FR 24318, July 3, 1986]

## Subpart B—Charges for Headwater Benefits

SOURCE: Order 453, 51 FR 24318, July 3, 1986, unless otherwise noted.

### § 11.10 General provision; waiver and exemptions; definitions.

(a) *Headwater benefits charges.* (1) The Commission will assess or approve charges under this subpart for direct benefits derived from headwater projects constructed by the United States, a licensee, or a pre-1920 permittee. Charges under this subpart will amount to an equitable part of the annual costs of interest, maintenance, and depreciation expenses of such headwater projects and the costs to the Commission of determining headwater benefits charges. Except as provided in paragraph (b) of this section, the owner

of any non-Federal downstream project that receives headwater benefits must pay charges determined under this subpart.

(2) Headwater benefits are the additional electric generation at a downstream project that results from regulation of the flow of the river by the headwater, or upstream, project, usually by increasing or decreasing the release of water from a storage reservoir.

(b) *Waiver and exemptions.* The owner of a downstream project with installed generating capacity of 1.5 MW (2000 horsepower) or less or for which the Commission has granted an exemption from section 10(f) is not required to pay headwater benefits charges.

(c) *Definitions.* For purposes of this subpart:

(1) *Energy gains* means the difference between the number of kilowatt-hours of energy produced at a downstream project with the headwater project and that which would be produced without the headwater project.

(2) *Generation* means gross generation of electricity at a hydroelectric project, including generation needed for station use or the equivalent for direct drive units, measured in kilowatt-hours. It does not include energy used for or derived from pumping in a pumped storage facility.

(3) *Headwater project costs* means the total costs of an upstream project constructed by the United States, a licensee, or pre-1920 permittee.

(4) *Separable cost* means the difference between the cost of a multiple-function headwater project with and without any particular function.

(5) *Remaining benefits* means the difference between the separable cost of a specific function in a multiple-function project and the lesser of:

(i) The benefits of that function in the project, as determined by the responsible Federal agency at the time the project or function was authorized; or

(ii) The cost of the most likely alternative single-function project providing the same benefits.

(6) *Joint-use cost* means the difference between the total project cost and the total separable costs. Joint-use costs are allocated among the project functions according to each function's per-

centage of the total remaining benefits.

(7) *Specific power cost* means that portion of the headwater project costs that is directly attributable to the function of power generation at the headwater project, including, but not limited to, the cost of the electric generators, turbines, penstocks, and substation.

(8) *Joint-use power cost* means the portion of the joint-use cost allocated to the power function of the project.

(9) *Section 10(f) costs* means the annual interest, depreciation, and maintenance expense portion of the joint-use power cost, including costs of non-power functions required by statute to be paid by revenues from the power function.

(10) *Party* means:

(i) The owner of a non-Federal downstream hydroelectric project which is directly benefited by a headwater project constructed by the United States, a licensee, or a pre-1920 permittee;

(ii) The owner of a headwater project constructed by the United States, a licensee, or a pre-1920 permittee;

(iii) An operating agency of, or an agency marketing power from, a headwater project constructed by the United States; or

(iv) Any party, as defined in §385.102(c) of this chapter.

(11) *Final charge* means a charge assessed on an annual basis to recover section 10(f) costs and which represents the final determination of the charge for the period for which headwater benefits are assessed. Final charges may be established retroactively, to finalize an interim charge, or prospectively.

(12) *Interim charge* means a charge assessed to recover section 10(f) costs for a specified period of headwater benefits pending determination of a final charge for that period.

(13) *Investment cost* means the sum of:

(i) Project construction costs, including cost of land, labor and materials, cost of pre- and post-authorization investigations, and cost of engineering, supervision, and administration during construction of the project; and



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(ii) Interest during construction.

[Order 453, 51 FR 24318, July 3, 1986, as amended by Order 699, 72 FR 45324, Aug. 14, 2007]

### § 11.11 Energy gains method of determining headwater benefits charges.

(a) *Applicability.* This section applies to any determination of headwater benefits charges, unless:

(1) The Commission has approved headwater benefits charges pursuant to an existing coordination agreement among the parties;

(2) The parties reach, and the Commission approves, a settlement with respect to headwater benefits charges, pursuant to § 11.14(a) of this subpart; or

(3) Charges may be assessed under § 11.14(b).

(b) *General rule*—(1) *Summary.* Except as provided in paragraph (b)(3) of this section, a headwater benefits charge for a downstream project is determined under this subpart by apportioning the section 10(f) costs of the headwater project among the headwater project and all downstream projects that are not exempt from or waived from headwater benefits charges under § 11.10(b) of this chapter, according to each project's share of the total energy benefits to those projects resulting from the headwater project.

(2) *Calculation; headwater benefits formula.* The annual headwater benefits charge for a downstream project is derived by multiplying the section 10(f) cost by the ratio of the energy gains received by the downstream project to the sum of total energy gains received by all downstream projects (except those projects specified in § 11.10(b) of this chapter) plus the energy generated at the headwater project that is assigned to the joint-use power cost, as follows:

$$P = C_p \times \frac{E_n}{E_j + E_d}$$

In which:

P = annual payment to be made for headwater benefits received by a downstream project,

C<sub>p</sub> = annual section 10(f) cost of the headwater project,

E<sub>n</sub> = annual energy gains received at a downstream project, or group of projects if owned by one entity,

E<sub>d</sub> = annual energy gains received at all downstream projects (except those specified in § 11.10(b) of this chapter), and

E<sub>j</sub> = portion of the annual energy generated at the headwater project assigned to the joint-use power cost.

(3) If power generation is not a function of the headwater project, section 10(f) costs will be apportioned only among the downstream projects.

(4) If the headwater project is constructed after the downstream project, liability for headwater benefits charges will accrue beginning on the day on which any energy losses at the downstream project due to filling the headwater reservoir have been offset by subsequent energy gains. If the headwater project is constructed prior to the downstream project, liability for headwater benefits charges will accrue beginning on the day on which benefits are first realized by the downstream project.

(5) No final charge assessed by the Commission under this subpart may exceed 85 percent of the value of the energy gains. If a party demonstrates, within the time specified in § 11.17(b)(3) for response to a preliminary assessment, that any final charge assessed under this subpart, not including the cost of the investigation assessed under § 11.17(c), exceeds 85 percent of the value of the energy gains provided to the downstream project for the period for which the charge is assessed, the Commission will reduce the charge to not more than 85 percent of the value. For purposes of this paragraph, the *value of the energy gains* is the cost of obtaining an equivalent amount of electricity from the most likely alternative source during the period for which the charge is assessed.

### § 11.12 Determination of section 10(f) costs.

(a) *for non-Federal headwater projects.* If the headwater project was constructed by a licensee or pre-1920 permittee and a party requests the Commission to determine charges, the Commission will determine on a case-by-case basis what portion of the annual interest, maintenance, and depreciation costs of the headwater project constitutes the section 10(f) costs, for purposes of this subpart.

(b) *For Federal headwater projects.* (1) If the headwater project was constructed or is operated by the United States, and the Commission has not approved a settlement between the downstream project owner and the headwater project owner, the section 10(f) cost will be determined by deriving, from information provided by the headwater project owner pursuant to § 11.16 of this subpart, the joint-use power cost and the portion of the annual joint-use power cost that represents the interest, maintenance, and depreciation costs of the project.

(2) If power is not an authorized function of the headwater project, the section 10(f) cost is the annual interest, maintenance, and depreciation portion of the headwater project costs designated as the joint-use power cost, derived by deeming a power function at the project. The value of the benefits assigned to the deemed power function, for purposes of determining the value of remaining benefits of the joint-use power cost, is the total value of downstream energy gains included in the headwater benefits formula.

(3) For purposes of this paragraph, *total value of downstream energy gains* means the lesser of:

- (i) The cost of generating an equivalent amount of electricity at the most likely alternative facility at the time the headwater project became operational; or
- (ii) The incremental cost of installing electrical generation at the headwater project at the time the project became operational.

#### § 11.13 Energy gains calculations.

(a) *Energy gains at a downstream project.* (1) Energy gains at a downstream project are determined by simulating operation of the downstream project with and without the effects of the headwater project. Except for determinations which are not complex or in which headwater benefits are expected to be small, calculations will be made by application of the Headwater Benefits Energy Gains Model, as presented in *The Headwater Benefits Energy Gains (HWBEG) Model Description and Users Manual*, which is available for the National Technical Information Serv-

ice, U.S. Department of Commerce, 5285 Port Royal Road, Springfield, VA 22161.

(2) If more than one headwater project provide energy gains to a downstream project, the energy gains at the downstream project are attributed to the headwater projects according to the time sequence of commencement of operation in which each headwater project provided energy gains at the downstream project, by:

(i) Crediting the headwater project that is first in time with the amount of energy gains that it provided to the downstream project prior to operation of the headwater project that is next in time; and

(ii) Crediting any subsequent headwater project with the additional increment of energy gains provided by it to the downstream project.

(3) Annual energy losses at a downstream project, or group of projects owned by the same entity, that are attributable to the headwater project will be subtracted from energy gains for the same annual period at the downstream project or group of projects. A net loss in one calendar year will be subtracted from net gains in subsequent years until no net loss remains.

(b) *Energy generated at the headwater project.* (1) Except as provided in paragraphs (b)(2) and (b)(3) of this section, the portion of the total annual energy generation at the headwater project that is to be attributed to the joint-use power cost is derived by multiplying the total annual generation at the headwater project and the ratio of the project investment cost assigned to the joint-use power cost to the sum of the investment cost assigned to both the specific power cost and the joint-use power cost of the headwater project, as follows:

$$E_j = E \times \frac{C_j}{C_s + C_j}$$

In which:

- $E_j$  = annual energy generated at the headwater project to be attributed to the joint-use power cost,
- $E$  = total annual generation at the headwater project,
- $C_j$  = project investment costs assigned to the joint-use power cost, and

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$C_s$  = project investment costs assigned to specific power costs.

(2) If the headwater project contains a pumped storage facility, calculation of the portion of the total annual energy generation at the headwater project that is attributable to the joint-use power cost will be determined on a case-by-case basis.

(3) If no power is generated at the headwater project, the amount of energy attributable to the joint-use power cost under this section is the total of all downstream energy gains included in the headwater benefits formula.

### § 11.14 Procedures for establishing charges without an energy gains investigation.

(a) *Settlements.* (1) Owners of downstream and headwater projects subject to this subpart may negotiate a settlement for headwater benefits charges. Settlements must be filed with the Commission for its approval, according to the provisions of § 385.602.

(2) If the headwater project is a Federal project, any settlement under this section must result in headwater benefits payments that approximate those that would result under the energy gains method.

(b) *Continuation of previous headwater benefits determinations.* (1) For any downstream project being assessed headwater benefit charges on or before September 16, 1986, the Commission will continue to assess charges to that project on the same basis until changes occur in the river basin, including hydrology or project development, that affect headwater benefits.

(2) Any procedures that apply to § 11.17(b)(5) of this subpart will apply to any prospectively fixed charges that are continued under this paragraph.

### § 11.15 Procedures for determining charges by energy gains investigation.

(a) *Purpose of investigations; limitation.* Except as permitted under § 11.14, the Commission will conduct an investigation to obtain information for establishing headwater benefits charges under this subpart. The Commission will investigate and determine charges for a project downstream from a non-

Federal headwater project only if the parties are unable to agree to a settlement and one of the parties requests the Commission to determine charges.

(b) *Notification.* The Commission will notify each downstream project owner and each headwater project owner when it initiates an investigation under this section, and the period of project operations to be studied will be specified. An investigation will continue until a final charge has been established for all years studied in the investigation.

(c) *Jurisdictional objections.* If any project owner wishes to object to the assessment of a headwater benefits charge on jurisdictional grounds, such objection must:

(1) Be raised within 30 days after the notice of the investigation is issued; and

(2) State in detail the grounds for its objection.

(d) *Investigations.* (1) For any downstream project for which a final charge pursuant to an investigation has never been established, the Commission will conduct an initial investigation to determine a final charge.

(2) The Commission may, for good cause shown by a party or on its own motion, initiate a new investigation of a river basin to determine whether, because of any change in the hydrology, project development, or other characteristics of the river basin that effects headwater benefits, it should:

(i) Establish a new final charge to replace a final charge previously established under § 11.17(b)(5); or

(ii) Revise any variable of the headwater benefits formula that has become a constant in calculating a final charge.

(3) *Scope of investigations.* (i) The Commission will establish a final charge pursuant to an investigation based on information available to the Commission through the annual data submission requirements of § 11.16, if such information is adequate to establish a reasonably accurate final charge.

(ii) If the information available to the Commission is not sufficient to provide a reasonably accurate calculation of the final charge, the Commission will request additional data and conduct any studies, including studies

of the hydrology of the river basin and project operations, that it determines necessary to establish the charge.

#### § 11.16 Filing requirements.

(a) *Applicability.* (1) Any party subject to a headwater benefits determination under this subpart must supply project-specific data, in accordance with this section, by February 1 of each year for data from the preceding calendar year.

(2) Within 30 days of notice of initiation of an investigation under § 11.15, a party must supply project-specific data, in accordance with this section, for the years specified in the notice.

(b) *Data required from owner of the headwater project.* The owner of any headwater project constructed by the United States, a licensee, or a pre-1920 permittee that is upstream from a non-Federal hydroelectric project must submit the following:

(1) Name and location of the headwater project, including the name of the stream on which it is located.

(2) The total nameplate rating of installed generating capacity of the project, expressed in kilowatts, with the portion of total capacity that represents pumped storage generating capacity separately designated.

(3) A description of the total storage capacity of the reservoir and allocation of storage capacity to each of its functions, such as dead storage, power storage, irrigation storage, and flood control storage. Identification, by reservoir elevation, of the portion of the reservoir assigned to each of its respective storage functions.

(4) An elevation-capacity curve, or a tabulation of reservoir pool elevations with corresponding reservoir storage capacities.

(5) A copy of rule curves, coordination contracts, agreements, or other relevant data governing the release of water from the reservoir, including a separate statement of their effective dates.

(6) A curve or tabulation showing actual reservoir pool elevations throughout the immediately preceding calendar year and for each year included in an investigation.

(7) The total annual gross generation of the hydroelectric plant in kilowatt-

hours, not including energy from pumped storage operation.

(8) The total number of kilowatt-hours of energy produced from pumped storage operation.

(9) The investigation costs attributed to the power generation function of the project as of the close of the calendar year or at a specified date during the year, categorized according to that portion that is attributed to the specific power costs, and that portion that is attributed to the joint-use power costs.

(10) The portion of the joint-use power cost, and other costs required by law to be allocated to joint-use power cost, each item shown separately, that are attributable to the annual costs of interest, maintenance, and depreciation, identifying the annual interest rate and the method used to compute the depreciation charge, or the interest rate and period used to compute amortization if used in lieu of depreciation, including any differing interest rates used for major replacements or rehabilitation.

(c) *Data required from owners of downstream projects.* The owner of any hydroelectric project which is downstream from a headwater project constructed by the United States, a licensee, or pre-1920 permittee must submit the following:

(1) Name and location of the downstream project, including the name of the stream on which it is located.

(2) Total nameplate rating of the installed generating capacity of the plant, expressed in kilowatts, with the portion of total capacity that represents pumped storage generating capacity separately designated.

(3) Record of daily gross generation, not including energy used for pumped storage, and any unit outage which may have occurred.

(4) The total number of kilowatt-hours of energy produced from pumped storage operation.

(d) *Abbreviated data submissions.* (1) For those items in paragraphs (b) and (c) of this section in which data for the current period are the same as data furnished for a prior period, the data need not be resubmitted if the owner identifies the last period for which the data were reported.

(2) The Commission will notify the project owner that certain data items in paragraphs (b) and (c) are no longer required to be submitted annually if:

- (i) A variable in the headwater benefits formula has become a constant; or
- (ii) A prospective final charge, as described in § 11.17(b)(5), has been established.

(e) *Additional data.* Owners of headwater projects or downstream projects must furnish any additional data required by the Commission staff under paragraph (a) of this section and may provide other data which they consider relevant.

**§ 11.17 Procedures for payment of charges and costs.**

(a) *Payment for benefits from a non-Federal headwater project.* Any billing procedures and payments determined between a non-Federal headwater project owner and a downstream project owner will occur according to the agreement of those parties.

(b) *Charges and payment for benefits from a Federal headwater project—(1) Interim charges.* (i) If the Commission has not established a final charge and an investigation is pending, the Commission will issue a downstream project owner a bill for the interim charge and costs and a staff report explaining the calculation of the interim charge.

(ii) An interim charge will be a percentage of the estimate by the Commission staff of what the final charge will be, as follows:

(A) 100 percent of the estimated final charge if the Commission previously has completed an investigation of the project for which it is assessed; or

(B) 80 percent of the estimated final charge if the Commission has not completed an investigation of the project for which it is assessed.

(iii) When a final charge is established for a period for which an interim charge was paid, the Commission will apply the amount paid to the final charge.

(2) *Preliminary assessment of a final charge.* Unless the project owner was assessed a final charge in the previous year, the Commission will issue to the downstream project owner a preliminary assessment of any final charge when it is determined. A staff technical

report explaining the basis of the assessment will be enclosed with the preliminary assessment. Copies of the preliminary assessment will be mailed to all parties.

(3) *Opportunity to respond.* After issuance of a preliminary assessment of a final charge, parties may respond in writing within 60 days after the preliminary assessment.

(4) *Order and bill.* (i) After the opportunity for written response by the parties to the preliminary assessment of a final charge, the Commission will issue to the downstream project owner an order establishing the final charge. Copies of the order will be mailed to all parties. A bill will be issued for the amount of the final charge and costs.

(ii) If a final charge is not established prospectively under paragraph (b)(5) of this section, the Commission will issue an order and a bill for the final charge and costs each year until prospective final charges are established. After the Commission issues an order establishing a prospective final charge, a bill will be issued annually for the amount of the final charge and costs.

(5) *Prospective final charges.* When the Commission determines that historical data, including the hydrology, development, and other characteristics of the river basin, demonstrate sufficient stability to project average energy gains and section 10(f) costs, the Commission will issue to the downstream project owner an order establishing the final charge from future years. Copies of the order will be mailed to all parties. The prospective final charge will remain in effect until a new investigation is initiated under § 11.15(d)(2).

(6) *Payment under protest.* Any payment of a final charge required by this section may be made under protest if a party is also appealing the final charge pursuant to § 385.1902, or requesting rehearing. If payment is made under protest, that party will avoid any penalty for failure to pay under § 11.21.

(7) *Accounting for payments pending appeal or rehearing.* The Commission will retain any payment received for final charges from bills issued pursuant to this section in a special account. No disbursements to the U.S. Treasury will be made from the account until 31

days after the bill is issued. If an appeal under §385.1902 or a request for rehearing is filed by any party, no disbursements to the U.S. Treasury will be made until final disposition of the appeal or request for rehearing.

(c) *Charges for costs of determinations of headwater benefits charges.* (1) Any owner of a downstream project that benefits from a Federal headwater project must pay to the United States the cost of making any investigation, study, or determination relating to the assessment of the relevant headwater benefits charge under this subpart.

(2) If any owner of a headwater or downstream project requests that the Commission determine headwater benefits charges for benefits provided by non-Federal headwater projects, the headwater project owners must pay a pro rata share of 50 percent of the cost of making the investigation and determination, in proportion to the benefits provided by their projects, and the downstream project owners must pay a pro rata share of the remaining 50 percent in proportion to the energy gains received by their projects.

(3) Any charge assessed under this paragraph is separate from and will be added to, any final or interim charge under this subpart.

**Subpart C—General Procedures**

**§ 11.20 Time for payment.**

Annual charges must be paid no later than 45 days after rendition of a bill by the Commission. If the licensee or exemptee believes that the bill is incorrect, no later than 45 days after its rendition the licensee or exemptee may file an appeal of the bill with the Chief Financial Officer. No later than 30 days after the date of issuance of the Chief Financial Officer’s decision on the appeal, the licensee or exemptee may file a request for rehearing of that decision pursuant to §385.713 of this chapter. In the event that a timely appeal to the Chief Financial Officer or a timely request to the Commission for rehearing is filed, the payment of the bill may be made under protest, and subject to refund pending the outcome of the appeal or rehearing.

[60 FR 15048, Mar. 22, 1995]

**§ 11.21 Penalties.**

If any person fails to pay annual charges within the periods specified in §11.20, a penalty of 5 percent of the total delinquent amount will be assessed and added to the total charges for the first month or part of month in which payment is delinquent. An additional penalty of 3 percent for each full month thereafter will be assessed until the charges and penalties are satisfied in accordance with law. The Commission may, by order, waive any penalty imposed by this subsection, for good cause shown.

[51 FR 24318, July 3, 1986]

APPENDIX A TO PART 11—FEE SCHEDULE FOR FY 2020

State	County	Fee/acre/yr
Alabama	Autauga	\$65.66
	Baldwin	114.37
	Barbour	64.98
	Bibb	60.27
	Blount	104.38
	Bullock	62.57
	Butler	69.79
	Calhoun	87.54
	Chambers	74.79
	Cherokee	98.24
	Chilton	84.27
	Choctaw	53.81
	Clarke	58.77
	Clay	71.09
	Cleburne	78.88
	Coffee	75.76
	Colbert	81.04
	Conecuh	57.22
	Coosa	59.56
	Covington	64.80
	Crenshaw	58.30
	Cullman	120.01
	Dale	72.13
	Dallas	52.73
	DeKalb	108.91
	Elmore	91.24
	Escambia	65.27
	Etowah	102.26
	Fayette	61.03
	Franklin	60.45
	Geneva	62.11
	Greene	58.33
Hale	60.09	
Henry	64.23	
Houston	74.82	
Jackson	75.07	
Jefferson	129.53	
Lamar	42.46	
Lauderdale	85.35	
Lawrence	87.90	
Lee	108.48	
Limestone	116.88	
Lowndes	49.61	
Macon	70.62	
Madison	106.75	
Marengo	51.22	

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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
	Marion .....	63.83		Johnson .....	55.00
	Marshall .....	108.95		Lafayette .....	46.26
	Mobile .....	116.74		Lawrence .....	61.12
	Monroe .....	56.54		Lee .....	63.95
	Montgomery .....	75.40		Lincoln .....	63.92
	Morgan .....	107.26		Little River .....	38.45
	Perry .....	50.43		Logan .....	51.37
	Pickens .....	59.41		Lonoke .....	63.61
	Pike .....	65.45		Madison .....	62.15
	Randolph .....	80.75		Marion .....	46.06
	Russell .....	64.98		Miller .....	45.43
	Shelby .....	120.66		Mississippi .....	65.15
	St. Clair .....	110.31		Monroe .....	54.97
	Sumter .....	40.88		Montgomery .....	57.32
	Talladega .....	83.59		Nevada .....	43.40
	Tallapoosa .....	69.36		Newton .....	50.46
	Tuscaloosa .....	85.20		Ouachita .....	50.94
	Walker .....	74.07		Perry .....	55.75
	Washington .....	48.53		Phillips .....	59.69
	Wilcox .....	48.35		Pike .....	48.77
	Winston .....	74.75		Poinsett .....	70.18
Alaska .....	Aleutian Islands .....	1.08		Polk .....	60.64
	Statewide .....	38.87		Pope .....	62.78
Arizona .....	Apache .....	3.24		Prairie .....	57.20
	Cochise .....	23.60		Pulaski .....	78.62
	Coconino .....	3.52		Randolph .....	46.08
	Gila .....	5.52		Saline .....	80.48
	Graham .....	9.73		Scott .....	50.26
	Greenlee .....	26.29		Searcy .....	38.14
	La Paz .....	21.64		Sebastian .....	60.89
	Maricopa .....	95.37		Sevier .....	53.40
	Mohave .....	8.13		Sharp .....	41.57
	Navajo .....	4.36		St. Francis .....	54.12
	Pima .....	8.78		Stone .....	44.63
	Pinal .....	40.06		Union .....	57.95
	Santa Cruz .....	25.73		Van Buren .....	56.75
	Yavapai .....	26.55		Washington .....	94.03
	Yuma .....	121.60		White .....	58.81
Arkansas .....	Arkansas .....	60.66		Woodruff .....	57.06
	Ashley .....	66.44		Yell .....	51.94
	Baxter .....	61.01	California .....	Alameda .....	47.60
	Benton .....	101.43		Alpine .....	37.00
	Boone .....	58.83		Amador .....	33.94
	Bradley .....	79.87		Butte .....	65.56
	Calhoun .....	56.23		Calaveras .....	28.15
	Carroll .....	58.15		Colusa .....	46.86
	Chicot .....	60.95		Contra Costa .....	72.69
	Clark .....	42.25		Del Norte .....	75.20
	Clay .....	73.13		El Dorado .....	70.98
	Cleburne .....	62.61		Fresno .....	71.49
	Cleveland .....	89.08		Glenn .....	39.62
	Columbia .....	49.34		Humboldt .....	22.29
	Conway .....	59.18		Imperial .....	60.42
	Craighead .....	73.36		Inyo .....	6.72
	Crawford .....	68.64		Kern .....	38.26
	Crittenden .....	63.52		Kings .....	52.04
	Cross .....	58.15		Lake .....	52.53
	Dallas .....	36.59		Lassen .....	16.63
	Desha .....	63.78		Los Angeles .....	107.49
	Drew .....	57.63		Madera .....	65.69
	Faulkner .....	74.99		Marin .....	53.74
	Franklin .....	52.09		Mariposa .....	18.15
	Fulton .....	36.62		Mendocino .....	34.62
	Garland .....	84.33		Merced .....	66.76
	Grant .....	51.52		Modoc .....	14.85
	Greene .....	78.16		Mono .....	24.31
	Hempstead .....	46.83		Monterey .....	42.21
	Hot Spring .....	58.72		Napa .....	188.10
	Howard .....	53.92		Nevada .....	93.47
	Independence .....	47.88		Orange .....	188.55
	Izard .....	40.39		Placer .....	92.00
	Jackson .....	57.55		Plumas .....	15.33
	Jefferson .....	66.32		Riverside .....	88.11

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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr	
Colorado	Sacramento .....	61.56	Florida	Phillips .....	34.43	
	San Benito .....	24.54		Pitkin .....	106.47	
	San Bernardino .....	116.09		Prowers .....	13.08	
	San Diego .....	154.99		Pueblo .....	13.96	
	San Francisco .....	1,088.06		Rio Blanco .....	25.27	
	San Joaquin .....	87.05		Rio Grande .....	44.96	
	San Luis Obispo .....	36.34		Routt .....	42.18	
	San Mateo .....	97.48		Saguache .....	28.27	
	Santa Barbara .....	63.54		San Juan .....	24.35	
	Santa Clara .....	57.91		San Miguel .....	27.72	
	Santa Cruz .....	106.90		Sedgwick .....	24.18	
	Shasta .....	24.17		Summit .....	63.22	
	Sierra .....	12.97		Teller .....	38.16	
	Siskiyou .....	17.59		Washington .....	18.59	
	Solano .....	47.95		Weld .....	37.64	
	Sonoma .....	126.14		Yuma .....	26.06	
	Stanislaus .....	83.14		Connecticut	Fairfield .....	333.62
	Sutter .....	57.10		Hartford .....	347.35	
	Tehama .....	25.69		Litchfield .....	313.12	
	Trinity .....	9.84		Middlesex .....	386.60	
	Tulare .....	65.01		New Haven .....	345.05	
	Tuolumne .....	39.96		New London .....	283.80	
	Ventura .....	134.78		Tolland .....	272.67	
	Yolo .....	48.68		Windham .....	209.52	
	Yuba .....	49.98		Delaware	Kent .....	228.60
	Adams .....	27.32		New Castle .....	283.94	
	Alamosa .....	27.72		Sussex .....	224.42	
	Arapahoe .....	32.05		Florida	Alachua .....	109.21
	Archuleta .....	40.85		Baker .....	131.53	
	Baca .....	10.58		Bay .....	105.36	
	Bent .....	8.84		Bradford .....	84.84	
	Boulder .....	108.70		Brevard .....	109.85	
	Broomfield .....	37.28		Broward .....	464.98	
	Chaffee .....	57.51		Calhoun .....	43.09	
	Cheyenne .....	14.79		Charlotte .....	102.82	
	Clear Creek .....	52.19		Citrus .....	134.35	
	Conejos .....	28.86		Clay .....	71.42	
	Costilla .....	20.90		Collier .....	90.95	
	Crowley .....	6.51		Columbia .....	92.04	
Custer .....	28.96	Dade .....	515.83			
Delta .....	63.12	DeSoto .....	95.29			
Denver .....	1,031.44	Dixie .....	79.99			
Dolores .....	27.44	Duval .....	140.71			
Douglas .....	95.53	Escambia .....	99.02			
Eagle .....	74.92	Flagler .....	86.01			
El Paso .....	22.97	Franklin .....	39.41			
Elbert .....	21.33	Gadsden .....	89.89			
Fremont .....	44.48	Gilchrist .....	67.62			
Garfield .....	52.83	Glades .....	62.01			
Gilpin .....	53.88	Gulf .....	84.89			
Grand .....	43.49	Hamilton .....	58.56			
Gunnison .....	53.59	Hardee .....	83.70			
Hinsdale .....	100.67	Hendry .....	82.33			
Huerfano .....	16.43	Hernando .....	170.31			
Jackson .....	19.83	Highlands .....	59.60			
Jefferson .....	104.47	Hillsborough .....	183.68			
Kiowa .....	12.98	Holmes .....	57.27			
Kit Carson .....	21.54	Indian River .....	78.24			
La Plata .....	35.33	Jackson .....	68.33			
Lake .....	55.47	Jefferson .....	85.47			
Larimer .....	58.63	Lafayette .....	83.67			
Las Animas .....	7.70	Lake .....	152.96			
Lincoln .....	9.08	Lee .....	192.45			
Logan .....	16.52	Leon .....	111.62			
Mesa .....	64.05	Levy .....	121.18			
Mineral .....	82.60	Liberty .....	54.89			
Moffat .....	13.88	Madison .....	68.33			
Montezuma .....	21.07	Manatee .....	113.42			
Montrose .....	54.61	Marion .....	189.76			
Morgan .....	27.13	Martin .....	133.54			
Otero .....	12.41	Monroe .....	385.06			
Ouray .....	54.02	Nassau .....	97.11			
Park .....	25.32	Okaloosa .....	73.60			



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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
Georgia	Okeechobee .....	93.18	Emanuel .....	58.65	
	Orange .....	169.73	Evans .....	71.16	
	Osceola .....	80.10	Fannin .....	178.89	
	Palm Beach .....	143.86	Fayette .....	168.03	
	Pasco .....	137.21	Floyd .....	107.18	
	Pinellas .....	611.60	Forsyth .....	302.37	
	Polk .....	111.19	Franklin .....	148.85	
	Putnam .....	112.18	Fulton .....	186.46	
	Santa Rosa .....	159.73	Gilmer .....	168.89	
	Sarasota .....	133.03	Glascok .....	50.81	
	Seminole .....	96.53	Glynn .....	107.87	
	St. Johns .....	71.80	Gordon .....	131.94	
	St. Lucie .....	97.67	Grady .....	84.63	
	Sumter .....	108.55	Greene .....	88.72	
	Suwannee .....	81.44	Gwinnett .....	284.22	
	Taylor .....	77.20	Habersham .....	158.03	
	Union .....	72.51	Hall .....	225.85	
	Volusia .....	124.53	Hancock .....	94.16	
	Wakulla .....	71.07	Haralson .....	115.85	
	Walton .....	58.36	Harris .....	132.07	
	Washington .....	58.31	Hart .....	142.49	
	Appling .....	64.39	Heard .....	95.50	
	Atkinson .....	73.39	Henry .....	157.72	
	Bacon .....	79.65	Houston .....	85.18	
	Baker .....	75.49	Inwin .....	69.92	
	Baldwin .....	67.31	Jackson .....	152.32	
	Banks .....	151.08	Jasper .....	95.22	
	Barrow .....	151.05	Jeff Davis .....	91.34	
	Bartow .....	121.83	Jefferson .....	54.93	
	Ben Hill .....	69.75	Jenkins .....	51.67	
	Berrien .....	72.95	Johnson .....	49.40	
	Bibb .....	89.86	Jones .....	87.35	
	Bleckley .....	64.01	Lamar .....	105.53	
	Brantley .....	79.55	Lanier .....	93.71	
	Brooks .....	90.82	Laurens .....	56.41	
	Bryan .....	80.65	Lee .....	79.13	
	Bulloch .....	66.59	Liberty .....	58.10	
	Burke .....	61.95	Lincoln .....	76.25	
	Butts .....	95.81	Long .....	67.72	
	Calhoun .....	60.26	Lowndes .....	97.28	
	Camden .....	59.95	Lumpkin .....	247.34	
	Candler .....	65.52	Macon .....	61.77	
	Carroll .....	121.97	Madison .....	78.82	
	Catoosa .....	155.90	Marion .....	70.99	
	Charlton .....	56.10	McDuffie .....	70.47	
	Chatham .....	141.97	McIntosh .....	154.45	
	Chattahoochee .....	57.20	Meriwether .....	87.21	
	Chattooga .....	84.67	Miller .....	67.79	
	Cherokee .....	260.88	Mitchell .....	78.65	
Clarke .....	155.31	Monroe .....	93.78		
Clay .....	45.48	Montgomery .....	47.51		
Clayton .....	153.25	Morgan .....	120.21		
Clinch .....	74.53	Murray .....	117.91		
Cobb .....	336.47	Muscogee .....	141.29		
Coffee .....	72.40	Newton .....	116.16		
Colquitt .....	80.78	Oconee .....	198.63		
Columbia .....	135.03	Oglethorpe .....	89.07		
Cook .....	75.66	Paulding .....	179.96		
Coweta .....	135.92	Peach .....	109.97		
Crawford .....	84.81	Pickens .....	184.67		
Crisp .....	57.48	Pierce .....	65.49		
Dade .....	86.97	Pike .....	100.38		
Dawson .....	214.03	Polk .....	99.18		
Decatur .....	78.58	Pulaski .....	71.98		
DeKalb .....	76.45	Putnam .....	104.57		
Dodge .....	60.57	Quitman .....	58.65		
Dooly .....	64.49	Rabun .....	194.64		
Dougherty .....	90.13	Randolph .....	53.21		
Douglas .....	181.27	Richmond .....	72.88		
Early .....	59.06	Rockdale .....	192.03		
Echols .....	72.57	Schley .....	62.50		
Effingham .....	76.42	Screven .....	58.68		
Elbert .....	97.28	Seminole .....	74.32		

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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
	Spalding .....	143.80		Oneida .....	14.76
	Stephens .....	145.00		Owyhee .....	15.26
	Stewart .....	53.97		Payette .....	37.56
	Sumter .....	62.26		Power .....	18.80
	Talbot .....	57.31		Shoshone .....	74.33
	Taliaferro .....	60.57		Teton .....	40.93
	Tattnall .....	76.38		Twin Falls .....	38.41
	Taylor .....	55.69		Valley .....	30.73
	Telfair .....	52.32		Washington .....	12.42
	Terrell .....	65.01	Illinois .....	Adams .....	143.74
	Thomas .....	91.96		Alexander .....	96.20
	Tift .....	87.35		Bond .....	188.26
	Toombs .....	65.21		Boone .....	199.28
	Towns .....	162.60		Brown .....	116.02
	Treutlen .....	49.33		Bureau .....	213.35
	Troup .....	109.49		Calhoun .....	110.60
	Turner .....	65.56		Carroll .....	198.95
	Twiggs .....	68.79		Cass .....	162.72
	Union .....	165.42		Champaign .....	231.65
	Upson .....	86.90		Christian .....	220.44
	Walker .....	107.46		Clark .....	142.94
	Walton .....	147.61		Clay .....	138.61
	Ware .....	67.86		Clinton .....	170.14
	Warren .....	55.52		Coles .....	205.13
	Washington .....	56.86		Cook .....	304.68
	Wayne .....	75.52		Crawford .....	145.41
	Webster .....	48.75		Cumberland .....	158.29
	Wheeler .....	41.05		De Witt .....	209.13
	White .....	188.83		DeKalb .....	228.48
	Whitfield .....	133.28		Douglas .....	221.39
	Wilcox .....	67.07		DuPage .....	202.15
	Wilkes .....	76.38		Edgar .....	191.09
	Wilkinson .....	58.68		Edwards .....	117.08
	Worth .....	71.06		Effingham .....	168.65
Hawaii .....	Hawaii .....	176.86		Fayette .....	129.66
	Honolulu .....	446.78		Ford .....	220.59
	Kauai .....	168.34		Franklin .....	107.91
	Maui .....	217.87		Fulton .....	152.72
Idaho .....	Ada .....	65.60		Gallatin .....	127.84
	Adams .....	18.91		Greene .....	164.03
	Bannock .....	22.47		Grundy .....	221.64
	Bear Lake .....	17.67		Hamilton .....	105.33
	Benewah .....	19.73		Hancock .....	166.61
	Bingham .....	27.78		Hardin .....	102.89
	Blaine .....	35.52		Henderson .....	180.11
	Boise .....	17.64		Henry .....	198.77
	Bonner .....	54.28		Iroquois .....	197.89
	Bonneville .....	28.81		Jackson .....	114.57
	Boundary .....	42.51		Jasper .....	147.41
	Butte .....	19.14		Jefferson .....	104.86
	Camas .....	18.44		Jersey .....	171.56
	Canyon .....	66.29		Jo Daviess .....	141.26
	Caribou .....	17.42		Johnson .....	87.94
	Cassia .....	29.12		Kane .....	258.20
	Clark .....	18.10		Kankakee .....	192.40
	Clearwater .....	23.40		Kendall .....	252.63
	Custer .....	28.62		Knox .....	199.82
	Elmore .....	25.44		La Salle .....	229.57
	Franklin .....	24.95		Lake .....	302.50
	Fremont .....	27.75		Lawrence .....	142.50
	Gem .....	34.32		Lee .....	220.19
	Gooding .....	47.61		Livingston .....	209.13
	Idaho .....	17.34		Logan .....	208.99
	Jefferson .....	32.57		Macon .....	227.90
	Jerome .....	47.73		Maccopin .....	180.91
	Kootenai .....	51.45		Madison .....	185.67
	Latah .....	22.41		Marion .....	122.24
	Lemhi .....	27.63		Marshall .....	201.46
	Lewis .....	17.43		Mason .....	170.11
	Lincoln .....	32.63		Massac .....	104.09
	Madison .....	41.19		McDonough .....	204.48
	Minidoka .....	43.10		McHenry .....	234.81
	Nez Perce .....	20.91		McLean .....	238.01

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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
Indiana	Menard	184.00	Iowa	Jackson	133.25
	Mercer	176.69		Jasper	178.32
	Monroe	150.68		Jay	190.90
	Montgomery	173.31		Jefferson	102.94
	Morgan	194.44		Jennings	113.29
	Moultrie	223.68		Johnson	177.12
	Ogle	201.71		Knox	164.18
	Peoria	201.35		Kosciusko	170.58
	Perry	118.46		LaGrange	216.56
	Piatt	251.80		Lake	164.94
	Pike	143.05		LaPorte	176.90
	Pope	75.80		Lawrence	92.25
	Pulaski	117.04		Madison	175.27
	Putnam	183.13		Marion	186.75
	Randolph	129.73		Marshall	151.28
	Richland	127.88		Martin	117.40
	Rock Island	181.42		Miami	147.39
	Saline	122.72		Monroe	140.48
	Sangamon	214.37		Montgomery	162.40
	Schuyler	127.37		Morgan	143.14
	Scott	169.38		Newton	164.98
	Shelby	175.67		Noble	140.56
	St. Clair	183.71		Ohio	103.52
	Stark	216.41		Orange	101.41
	Stephenson	197.89		Owen	98.76
	Tazewell	216.44		Parke	121.22
	Union	103.15		Perry	87.20
	Vermilion	204.91		Pike	124.20
	Wabash	154.54		Porter	174.25
	Warren	201.39		Posey	139.50
	Washington	150.72		Pulaski	149.82
	Wayne	130.06		Putnam	122.05
	White	130.43		Randolph	147.93
	Whiteside	199.06		Ripley	118.60
	Will	227.90		Rush	177.05
	Williamson	128.24		Scott	104.43
	Winnebago	184.15		Shelby	178.10
	Woodford	225.50		Spencer	112.53
	Adams	168.47		St. Joseph	178.54
	Allen	179.52		Starke	127.43
	Bartholomew	170.91		Steuben	130.45
	Benton	187.77		Sullivan	121.47
	Blackford	122.93		Switzerland	102.57
	Boone	179.45		Tippecanoe	195.73
	Brown	116.38		Tipton	212.38
	Carroll	198.49		Union	144.08
	Cass	157.38		Vanderburgh	123.04
Clark	122.93	Vermillion	138.16		
Clay	126.71	Vigo	112.71		
Clinton	194.02	Wabash	150.26		
Crawford	74.48	Warren	171.27		
Daviess	188.39	Warrick	141.21		
Dearborn	118.38	Washington	96.57		
Decatur	154.73	Wayne	150.55		
DeKalb	128.78	Wells	184.06		
Delaware	154.11	White	198.82		
Dubois	130.05	Whitley	149.39		
Elkhart	234.59	Adair	136.33		
Fayette	135.14	Adams	125.07		
Floyd	155.02	Allamakee	123.98		
Fountain	139.50	Appanoose	86.50		
Franklin	133.10	Audubon	194.13		
Fulton	146.08	Benton	210.34		
Gibson	154.95	Black Hawk	232.19		
Grant	162.22	Boone	219.88		
Greene	114.64	Bremer	224.72		
Hamilton	186.90	Buchanan	213.65		
Hancock	166.25	Buena Vista	212.74		
Harrison	107.04	Butler	198.97		
Hendricks	169.63	Calhoun	223.92		
Henry	144.01	Carroll	219.22		
Howard	184.72	Cass	159.20		
Huntington	158.55	Cedar	208.95		

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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
	Cerro Gordo .....	193.22		Wapello .....	120.19
	Cherokee .....	216.27		Warren .....	149.00
	Chickasaw .....	208.55		Washington .....	177.96
	Clarke .....	98.41		Wayne .....	94.19
	Clay .....	215.18		Webster .....	214.23
	Clayton .....	139.46		Winnebago .....	196.60
	Clinton .....	206.95		Winneshiek .....	173.62
	Crawford .....	201.56		Woodbury .....	174.06
	Dallas .....	196.02		Worth .....	179.05
	Davis .....	85.74		Wright .....	210.04
	Decatur .....	87.05	Kansas .....	Allen .....	40.00
	Delaware .....	209.97		Anderson .....	44.61
	Des Moines .....	162.40		Atchison .....	61.69
	Dickinson .....	205.75		Barber .....	34.80
	Dubuque .....	177.52		Barton .....	44.90
	Emmet .....	212.12		Bourbon .....	41.46
	Fayette .....	200.43		Brown .....	93.71
	Floyd .....	186.52		Butler .....	50.42
	Franklin .....	193.65		Chase .....	38.85
	Fremont .....	178.94		Chautauqua .....	33.09
	Greene .....	202.87		Cherokee .....	53.35
	Grundy .....	234.01		Cheyenne .....	45.37
	Guthrie .....	168.92		Clark .....	26.07
	Hamilton .....	236.63		Clay .....	60.48
	Hancock .....	202.72		Cloud .....	57.04
	Hardin .....	215.18		Coffey .....	43.72
	Harrison .....	169.69		Comanche .....	26.39
	Henry .....	143.61		Cowley .....	41.03
	Howard .....	192.09		Crawford .....	47.98
	Humboldt .....	222.25		Decatur .....	43.68
	Ia .....	197.73		Dickinson .....	57.79
	Iowa .....	176.35		Doniphan .....	103.09
	Jackson .....	155.34		Douglas .....	81.75
	Jasper .....	181.16		Edwards .....	61.12
	Jefferson .....	133.78		Elk .....	36.34
	Johnson .....	200.10		Ellis .....	38.17
	Jones .....	195.18		Ellsworth .....	37.99
	Keokuk .....	145.21		Finney .....	41.21
	Kossuth .....	221.66		Ford .....	34.88
	Lee .....	124.34		Franklin .....	66.49
	Linn .....	195.88		Geary .....	55.54
	Louisa .....	167.32		Gove .....	36.84
	Lucas .....	83.73		Graham .....	37.78
	Lyon .....	240.24		Grant .....	38.17
	Madison .....	142.85		Gray .....	38.24
	Mahaska .....	163.83		Greeley .....	42.61
	Marion .....	130.03		Greenwood .....	40.35
	Marshall .....	192.96		Hamilton .....	28.97
	Mills .....	184.04		Harper .....	43.47
	Mitchell .....	214.82		Harvey .....	73.62
	Monona .....	160.00		Haskell .....	39.46
	Monroe .....	92.40		Hodgeman .....	30.79
	Montgomery .....	163.46		Jackson .....	50.42
	Muscatine .....	183.24		Jefferson .....	64.09
	O'Brien .....	248.76		Jewell .....	55.29
	Osceola .....	205.09		Johnson .....	124.32
	Page .....	146.60		Kearny .....	37.17
	Palo Alto .....	219.19		Kingman .....	40.93
	Plymouth .....	214.23		Kiowa .....	35.31
	Pocahontas .....	222.46		Labette .....	42.57
	Polk .....	205.49		Lane .....	36.84
	Pottawattamie .....	204.91		Leavenworth .....	92.67
	Poweshiek .....	177.16		Lincoln .....	42.79
	Ringgold .....	99.65		Linn .....	50.42
	Sac .....	216.20		Logan .....	33.80
	Scott .....	236.52		Lyon .....	44.69
	Shelby .....	197.33		Marion .....	60.41
	Sioux .....	265.30		Marshall .....	77.13
	Story .....	228.36		McPherson .....	64.67
	Tama .....	189.47		Meade .....	34.95
	Taylor .....	111.52		Miami .....	89.70
	Union .....	100.27		Mitchell .....	64.17
	Van Buren .....	101.25		Montgomery .....	44.33

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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
Kentucky	Morris .....	42.07		Elliott .....	39.35
	Morton .....	24.24		Estill .....	53.55
	Nemaha .....	80.85		Fayette .....	264.14
	Neosho .....	42.90		Fleming .....	60.76
	Ness .....	29.83		Floyd .....	42.68
	Norton .....	37.95		Franklin .....	106.78
	Osage .....	46.58		Fulton .....	101.16
	Osborne .....	39.24		Gallatin .....	87.72
	Ottawa .....	53.92		Garrard .....	71.63
	Pawnee .....	52.21		Grant .....	88.70
	Phillips .....	35.84		Graves .....	93.99
	Pottawatomie .....	54.64		Grayson .....	65.80
	Pratt .....	45.83		Green .....	65.66
	Rawlins .....	49.95		Greenup .....	51.31
	Reno .....	51.45		Hancock .....	81.53
	Republic .....	75.95		Hardin .....	101.60
	Rice .....	45.76		Harlan .....	38.34
	Riley .....	52.38		Harrison .....	79.13
	Rooks .....	37.60		Hart .....	64.31
	Rush .....	37.17		Henderson .....	105.84
	Russell .....	32.73		Henry .....	96.89
	Saline .....	56.61		Hickman .....	100.87
	Scott .....	43.47		Hopkins .....	84.13
	Sedgwick .....	68.07		Jackson .....	52.68
	Seward .....	32.98		Jefferson .....	250.23
	Shawnee .....	71.29		Jessamine .....	158.63
	Sheridan .....	54.96		Johnson .....	50.73
	Sherman .....	48.91		Kenton .....	126.38
	Smith .....	46.48		Knott .....	39.20
	Stafford .....	50.63		Knox .....	50.69
	Stanton .....	31.72		Larue .....	99.21
	Stevens .....	39.28		Laurel .....	99.97
	Sumner .....	51.35		Lawrence .....	41.05
	Thomas .....	61.09		Lee .....	55.15
	Trego .....	37.60		Leslie .....	125.98
	Wabunsee .....	42.11		Letcher .....	67.03
	Wallace .....	36.13		Lewis .....	42.57
	Washington .....	66.85		Lincoln .....	72.14
	Wichita .....	38.89		Livingston .....	61.67
	Wilson .....	41.18		Logan .....	97.07
	Woodson .....	39.42		Lyon .....	58.70
	Wyandotte .....	137.75		Madison .....	87.47
	Adair .....	74.21		Magoffin .....	42.97
	Allen .....	85.66		Marion .....	78.05
	Anderson .....	90.33		Marshall .....	88.63
	Ballard .....	98.63		Martin .....	145.91
	Barren .....	85.37		Mason .....	74.71
	Bath .....	56.56		McCracken .....	89.21
	Bell .....	56.38		McCreary .....	51.89
	Boone .....	178.85		McLean .....	108.99
	Bourbon .....	123.38		Meade .....	94.03
	Boyd .....	67.61		Menifee .....	51.81
	Boyle .....	98.70		Mercer .....	97.94
	Bracken .....	60.73		Metcalfe .....	65.40
	Breathitt .....	41.45		Monroe .....	68.37
	Breckinridge .....	69.53		Montgomery .....	79.50
	Bullitt .....	105.66		Morgan .....	36.99
	Butler .....	58.63		Muhlenberg .....	67.36
	Caldwell .....	79.28		Nelson .....	97.47
	Calloway .....	86.02		Nicholas .....	62.58
	Campbell .....	127.33		Ohio .....	70.95
	Carlisle .....	82.00		Oldham .....	181.10
	Carroll .....	76.45		Owen .....	66.85
	Carter .....	50.94		Owsley .....	39.10
	Casey .....	58.88		Pendleton .....	68.63
	Christian .....	100.11		Perry .....	34.97
	Clark .....	95.15		Pike .....	38.66
	Clay .....	46.16		Powell .....	46.09
	Clinton .....	75.18		Pulaski .....	83.95
	Crittenden .....	62.39		Robertson .....	52.39
	Cumberland .....	49.50		Rockcastle .....	58.92
	Daviess .....	112.58		Rowan .....	61.81
	Edmonson .....	68.95		Russell .....	89.28

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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
Louisiana	Scott	132.54	Maine	Vernon	86.84
	Shelby	141.49		Washington	97.42
	Simpson	120.66		Webster	95.71
	Spencer	90.84		West Baton Rouge	103.06
	Taylor	80.66		West Carroll	58.67
	Todd	106.96		West Feliciana	72.52
	Trigg	85.80		Winn	66.44
	Trimble	91.49		Androscoggin	70.37
	Union	118.96		Aroostook	39.18
	Warren	104.53		Cumberland	134.70
	Washington	74.21		Franklin	59.63
	Wayne	65.91		Hancock	92.46
	Webster	92.58		Kennebec	78.67
	Whitley	62.83		Knox	104.23
	Wolfe	43.12		Lincoln	95.76
	Woodford	236.39		Oxford	69.79
	Acadia	60.98		Penobscot	55.31
	Allen	57.75		Piscataquis	47.07
	Ascension	96.70		Sagadahoc	103.72
	Assumption	83.75		Somerset	58.15
	Avoyelles	62.35		Waldo	51.19
Beauregard	68.64	Washington	42.92		
Bienville	65.37	York	133.64		
Bossier	92.41	Maryland	Allegany	99.84	
Caddo	74.82		Anne Arundel	330.99	
Calcasieu	70.53		Baltimore	269.85	
Caldwell	68.05		Calvert	215.43	
Cameron	48.33		Caroline	174.62	
Catahoula	66.71		Carroll	232.79	
Claiborne	69.19		Cecil	207.39	
Concordia	63.41		Charles	184.45	
De Soto	74.44		Dorchester	148.97	
East Baton Rouge	157.92		Frederick	217.11	
East Carroll	75.27		Garrett	120.27	
East Feliciana	81.93		Harford	236.22	
Evangeline	58.30		Howard	313.33	
Franklin	62.66		Kent	194.74	
Grant	58.64		Montgomery	290.75	
Iberia	86.16		Prince George's	225.51	
Iberville	49.54		Queen Anne's	212.78	
Jackson	77.77		Somerset	156.40	
Jefferson	104.54		St. Mary's	188.74	
Jefferson Davis	62.45		Talbot	189.02	
La Salle	70.49		Washington	170.98	
Lafayette	131.09	Wicomico	179.63		
Lafourche	59.02	Worcester	170.69		
Lincoln	91.45	Massachusetts	Barnstable	893.31	
Livingston	157.95		Berkshire	175.96	
Madison	67.81		Bristol	365.36	
Morehouse	65.06		Dukes	245.51	
Natchitoches	66.71		Essex	521.62	
Orleans	425.66		Franklin	152.38	
Ouachita	80.14		Hampden	183.95	
Plaquemines	34.70		Hampshire	202.20	
Pointe Coupee	75.40		Middlesex	479.38	
Rapides	69.87		Nantucket	667.87	
Red River	53.69		Norfolk	608.21	
Richland	63.11		Plymouth	288.35	
Sabine	87.39		Suffolk	5,135.53	
St. Bernard	45.69		Worcester	233.93	
St. Charles	59.53		Michigan	Alcona	68.83
St. Helena	91.96			Alger	58.45
St. James	96.74			Allegan	135.26
St. John the Baptist	79.97			Alpena	68.69
St. Landry	66.09			Antrim	101.20
St. Martin	67.95			Arenac	78.57
St. Mary	68.91			Baraga	52.17
St. Tammany	201.03	Barry		112.39	
Tangipahoa	113.16	Bay		113.44	
Tensas	60.39	Benzie		117.72	
Terrebonne	61.63	Berrien		157.88	
Union	79.94	Branch		100.35	
Vermilion	71.42	Calhoun		103.81	

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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
Minnesota	Cass	111.82	Minnesota	Beltrami	49.36
	Charlevoix	104.02		Benton	99.81
	Cheboygan	70.10		Big Stone	113.35
	Chippewa	45.82		Blue Earth	186.32
	Clare	80.05		Brown	160.32
	Clinton	122.69		Carlton	54.41
	Crawford	93.40		Carver	168.31
	Delta	55.10		Cass	55.50
	Dickinson	62.44		Chippewa	150.15
	Eaton	105.11		Chisago	126.50
	Emmet	89.27		Clay	102.24
	Genesee	109.21		Clearwater	48.78
	Gladwin	79.63		Cook	137.83
	Gogebic	74.09		Cottonwood	159.63
	Grand Traverse	150.58		Crow Wing	75.18
	Graiot	127.35		Dakota	164.89
	Hillsdale	97.24		Dodge	178.62
	Houghton	50.05		Douglas	89.42
	Huron	146.91		Faribault	163.40
	Ingham	115.17		Fillmore	133.29
	Ionia	117.75		Freeborn	158.46
	Iosco	75.47		Goodhue	157.41
	Iron	56.16		Grant	105.07
	Isabella	107.48		Hennepin	239.28
	Jackson	107.94		Houston	100.32
	Kalamazoo	131.38		Hubbard	65.48
	Kalkaska	85.95		Isanti	108.20
	Kent	165.40		Itasca	54.73
	Keweenaw	71.05		Jackson	177.53
	Lake	73.35		Kanabec	66.68
	Lapeer	129.12		Kandiyohi	139.65
	Leelanau	190.07		Kittson	50.96
	Lenawee	114.57		Koochiching	34.18
	Livingston	136.92		Lac qui Parle	127.45
	Luce	64.81		Lake	95.45
	Mackinac	58.66		Lake of the Woods	43.29
Macomb	155.94	Le Sueur	161.19		
Manistee	81.18	Lincoln	112.66		
Marquette	57.53	Lyon	151.02		
Mason	80.62	Mahnomen	59.13		
Mecosta	84.36	Marshall	61.27		
Menominee	56.65	Martin	178.22		
Midland	101.66	McLeod	156.47		
Missaukee	85.42	Meecker	120.87		
Monroe	128.55	Mille Lacs	79.98		
Montcalm	94.21	Morrison	80.59		
Montmorency	64.17	Mower	173.97		
Muskegon	144.86	Murray	163.98		
Newaygo	100.46	Nicollet	188.54		
Oakland	242.07	Nobles	171.94		
Oceana	90.96	Norman	86.95		
Ogemaw	74.83	Olmsted	159.01		
Ontonagon	47.83	Otter Tail	72.79		
Osceola	71.62	Pennington	52.77		
Oscoda	74.23	Pine	58.62		
Otsego	71.34	Pipestone	152.54		
Ottawa	182.34	Polk	84.33		
Presque Isle	60.57	Pope	106.53		
Roscommon	74.16	Ramsey	266.59		
Saginaw	107.76	Red Lake	50.85		
Sanilac	123.86	Redwood	183.78		
Schoolcraft	45.85	Renville	175.93		
Shiawassee	101.02	Rice	166.53		
St. Clair	105.50	Rock	204.26		
St. Joseph	134.23	Roseau	34.50		
Tuscola	128.27	Scott	180.95		
Van Buren	125.52	Sherburne	124.98		
Washtenaw	143.87	Sibley	174.15		
Wayne	210.16	St. Louis	54.63		
Wexford	80.41	Stearns	113.35		
Aitkin	51.21	Steele	174.30		
Anoka	175.28	Stevens	129.81		
Becker	78.92	Swift	148.66		

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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
Mississippi	Todd	68.68	Missouri	Sharkey	64.47
	Traverse	129.23		Simpson	77.02
	Wabasha	136.49		Smith	83.13
	Wadena	51.83		Stone	102.78
	Waseca	170.89		Sunflower	54.87
	Washington	239.35		Tallahatchie	63.24
	Watonwan	177.57		Tate	56.45
	Wilkin	113.39		Tippah	45.77
	Winona	136.16		Tishomingo	52.10
	Wright	155.78		Tunica	75.96
	Yellow Medicine	133.00		Union	58.28
	Adams	61.02		Walthall	84.15
	Alcorn	52.48		Warren	52.80
	Amite	94.63		Washington	59.79
	Attala	50.65		Wayne	81.94
	Benton	44.89		Webster	50.79
	Bolivar	68.02		Wilkinson	63.20
	Calhoun	51.85		Winston	61.09
	Carroll	52.83		Yalobusha	51.18
	Chickasaw	51.95		Yazoo	59.06
	Choctaw	55.47		Adair	70.17
	Claiborne	56.56		Andrew	101.78
	Clarke	66.30		Atchison	139.12
	Clay	46.08		Audrain	109.36
	Coahoma	70.94		Barry	72.60
	Copiah	64.29		Barton	60.23
	Covington	82.71		Bates	64.87
	DeSoto	74.28		Benton	59.80
	Forrest	96.07		Bollinger	57.61
	Franklin	72.06		Boone	104.25
	George	94.52		Buchanan	98.74
	Greene	61.16		Butler	91.09
	Grenada	51.39		Caldwell	65.09
	Hancock	111.47		Callaway	93.49
	Harrison	174.32		Camden	62.26
	Hinds	64.47		Cape Girardeau	89.62
	Holmes	58.99		Carroll	89.66
	Humphreys	62.11		Carter	47.57
	Issaquena	53.92		Cass	94.92
	Itawamba	56.45		Cedar	52.14
	Jackson	106.23		Chariton	85.05
	Jasper	56.17		Christian	89.37
	Jefferson	59.58		Clark	75.93
	Jefferson Davis	55.82		Clay	122.53
	Jones	89.67		Clinton	98.06
	Kemper	48.86		Cole	83.33
	Lafayette	63.06		Cooper	81.29
	Lamar	101.31		Crawford	59.51
Lauderdale	67.14	Dade	62.73		
Lawrence	75.61	Dallas	66.56		
Leake	75.30	Daviess	79.65		
Lee	53.78	DeKalb	80.61		
Leflore	56.74	Dent	45.85		
Lincoln	84.29	Douglas	46.46		
Lowndes	59.69	Dunklin	107.86		
Madison	73.64	Franklin	106.50		
Marion	83.42	Gasconade	70.13		
Marshall	55.47	Gentry	75.43		
Monroe	49.18	Greene	105.36		
Montgomery	50.02	Grundy	65.88		
Neshoba	86.65	Harrison	71.35		
Newton	58.56	Henry	60.76		
Noxubee	60.78	Hickory	55.54		
Oktibbeha	61.94	Holt	108.69		
Panola	54.10	Howard	72.60		
Pearl River	89.99	Howell	53.86		
Perry	80.50	Iron	46.06		
Pike	99.90	Jackson	115.52		
Pontotoc	51.15	Jasper	66.88		
Prentiss	44.12	Jefferson	97.49		
Quitman	56.63	Johnson	75.68		
Rankin	84.08	Knox	85.30		
Scott	71.08	Laclede	62.94		



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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
	Lafayette .....	120.88		Fallon .....	10.04
	Lawrence .....	73.32		Fergus .....	19.80
	Lewis .....	82.79		Flathead .....	114.30
	Lincoln .....	111.58		Gallatin .....	60.48
	Linn .....	69.13		Garfield .....	11.30
	Livingston .....	83.44		Glacier .....	15.62
	Macon .....	70.88		Golden Valley .....	12.90
	Madison .....	52.64		Granite .....	29.21
	Maries .....	55.83		Hill .....	14.82
	Marion .....	101.89		Jefferson .....	25.95
	McDonald .....	66.20		Judith Basin .....	20.43
	Mercer .....	63.48		Lake .....	36.57
	Miller .....	63.55		Lewis and Clark .....	34.68
	Mississippi .....	118.81		Liberty .....	13.91
	Moniteau .....	77.18		Lincoln .....	85.89
	Monroe .....	89.41		Madison .....	28.67
	Montgomery .....	98.78		McCone .....	10.99
	Morgan .....	75.71		Meagher .....	22.00
	New Madrid .....	126.89		Mineral .....	101.80
	Newton .....	73.74		Missoula .....	63.37
	Nodaway .....	93.02		Musselshell .....	11.30
	Oregon .....	44.53		Park .....	58.42
	Osage .....	58.58		Petroleum .....	10.04
	Ozark .....	46.46		Phillips .....	13.16
	Pemiscot .....	103.50		Pondera .....	18.57
	Perry .....	76.46		Powder River .....	12.62
	Pettis .....	78.29		Powell .....	21.66
	Phelps .....	65.84		Prairie .....	12.90
	Pike .....	99.03		Ravalli .....	111.16
	Platte .....	111.22		Richland .....	13.68
	Polk .....	59.12		Roosevelt .....	14.48
	Pulaski .....	55.72		Rosebud .....	9.44
	Putnam .....	59.01		Sanders .....	27.18
	Ralls .....	91.84		Sheridan .....	13.56
	Randolph .....	75.25		Silver Bow .....	35.91
	Ray .....	78.11		Stillwater .....	31.96
	Reynolds .....	41.84		Sweet Grass .....	24.61
	Ripley .....	51.32		Teton .....	24.06
	Saline .....	115.09		Toole .....	16.42
	Schuyler .....	63.69		Treasure .....	11.50
	Scotland .....	84.01		Valley .....	11.36
	Scott .....	116.66		Wheatland .....	11.73
	Shannon .....	47.78		Wibaux .....	10.70
	Shelby .....	101.64		Yellowstone .....	17.48
	St. Louis .....	118.09	Nebraska .....	Adams .....	140.11
	St. Charles .....	121.31		Antelope .....	112.93
	St. Clair .....	47.39		Arthur .....	11.22
	St. Francois .....	71.88		Banner .....	20.44
	Ste. Genevieve .....	65.95		Blaine .....	13.61
	Stoddard .....	125.67		Boone .....	117.01
	Stone .....	67.77		Box Butte .....	28.34
	Sullivan .....	53.14		Boyd .....	36.50
	Taney .....	56.11		Brown .....	19.01
	Texas .....	46.96		Buffalo .....	99.22
	Vernon .....	61.69		Burt .....	138.48
	Warren .....	111.01		Butler .....	131.35
	Washington .....	54.90		Cass .....	153.78
	Wayne .....	43.70		Cedar .....	117.01
	Webster .....	74.75		Chase .....	52.20
	Worth .....	64.48		Cherry .....	14.10
	Wright .....	51.43		Cheyenne .....	23.69
Montana .....	Beaverhead .....	25.52		Clay .....	136.26
	Big Horn .....	10.10		Colfax .....	140.47
	Blaine .....	13.68		Cuming .....	142.40
	Broadwater .....	26.18		Custer .....	50.37
	Carbon .....	26.95		Dakota .....	127.40
	Carter .....	12.30		Dawes .....	19.74
	Cascade .....	24.15		Dawson .....	82.46
	Chouteau .....	18.37		Deuel .....	26.51
	Custer .....	9.21		Dixon .....	110.11
	Daniels .....	11.82		Dodge .....	148.97
	Dawson .....	10.24		Douglas .....	165.06
	Deer Lodge .....	36.91		Dundy .....	36.07

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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
Nevada	Fillmore	146.35	New Hampshire	Lincoln	24.32
	Franklin	78.81		Lyon	18.36
	Frontier	38.96		Mineral	3.59
	Furnas	62.16		Nye	17.90
	Gage	92.69		Pershing	7.80
	Garden	16.23		Storey	321.14
	Garfield	26.32		Washoe	6.81
	Gosper	84.02		White Pine	6.84
	Grant	14.67		Belknap	149.38
	Greeley	85.72		Carroll	129.93
	Hall	118.67		Cheshire	80.06
	Hamilton	171.13		Coos	65.26
	Harlan	81.83		Grafton	81.32
	Hayes	34.35		Hillsborough	177.62
	Hitchcock	34.25		Merrimack	108.67
	Holt	55.55		Rockingham	203.12
	Hooker	11.75		Strafford	134.10
	Howard	78.28		Sullivan	107.68
	Jefferson	104.27		Atlantic	320.54
	Johnson	67.56		Bergen	1,096.60
	Kearney	140.24		Burlington	252.02
	Keith	49.35		Camden	327.37
	Keya Paha	20.57		Cape May	300.09
	Kimball	23.03		Cumberland	209.05
	Knox	73.64		Essex	1,651.40
	Lancaster	121.59		Gloucester	309.84
	Lincoln	38.13		Hudson	332.84
	Logan	30.17		Hunterdon	426.73
	Loup	19.68		Mercer	528.43
	Madison	127.89		Middlesex	512.20
	McPherson	11.88		Monmouth	561.50
	Merrick	101.88		Morris	602.25
	Morrill	24.49		Ocean	401.88
	Nance	90.73		Passaic	811.83
	Nemaha	107.98	Salem	205.41	
	Nuckolls	100.15	Somerset	533.30	
	Otoe	114.02	Sussex	277.68	
	Pawnee	68.69	Union	3,280.55	
	Perkins	60.30	Warren	266.16	
	Phelps	119.56	Bernalillo	23.01	
	Pierce	114.79	Catron	8.68	
	Platte	135.06	Chaves	7.31	
	Polk	157.76	Cibola	6.34	
	Red Willow	42.31	Cofax	8.04	
	Richardson	101.21	Curry	11.75	
	Rock	28.61	De Baca	5.02	
	Saline	127.89	Dona Ana	36.34	
Sarpy	158.19	Eddy	9.08		
Saunders	139.84	Grant	7.61		
Scotts Bluff	49.58	Guadalupe	5.40		
Seward	133.57	Harding	5.73		
Sheridan	18.38	Hidalgo	5.02		
Sherman	62.89	Lea	6.88		
Sioux	15.20	Lincoln	7.18		
Stanton	116.15	Los Alamos	309.92		
Thayer	109.44	Luna	8.60		
Thomas	13.34	McKinley	6.39		
Thurston	134.03	Mora	11.27		
Valley	58.64	Otero	8.53		
Washington	159.92	Quay	6.80		
Wayne	116.08	Rio Arriba	14.69		
Webster	75.13	Roosevelt	9.90		
Wheeler	32.52	San Juan	7.05		
York	149.50	San Miguel	7.66		
Carson City	56.13	Sandoval	10.61		
Churchill	20.34	Santa Fe	17.18		
Clark	46.95	Sierra	5.81		
Douglas	24.13	Socorro	10.00		
Elko	4.14	Taos	23.80		
Esmeralda	14.99	Torrance	7.38		
Eureka	5.41	Union	7.46		
Humboldt	8.29	Valencia	19.13		
Lander	6.21	Albany	87.70		
			New Jersey		
			New Mexico		
			New York		

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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr	
	Allegany .....	49.53		Cabarrus .....	207.58	
	Bronx .....	73.58		Caldwell .....	156.46	
	Broome .....	74.22		Camden .....	80.52	
	Cattaraugus .....	53.52		Carteret .....	93.16	
	Cayuga .....	90.99		Caswell .....	81.54	
	Chautauqua .....	58.44		Catawba .....	153.03	
	Chemung .....	68.13		Chatham .....	140.59	
	Chenango .....	51.93		Cherokee .....	162.84	
	Clinton .....	57.31		Chowan .....	89.80	
	Columbia .....	147.80		Clay .....	141.41	
	Cortland .....	53.95		Cleveland .....	116.65	
	Delaware .....	70.54		Columbus .....	85.93	
	Dutchess .....	146.81		Craven .....	87.67	
	Erie .....	83.73		Cumberland .....	88.45	
	Essex .....	59.71		Currituck .....	115.83	
	Franklin .....	47.54		Dare .....	109.31	
	Fulton .....	60.78		Davidson .....	173.92	
	Genesee .....	74.50		Davie .....	175.06	
	Greene .....	105.74		Duplin .....	115.51	
	Hamilton .....	51.58		Durham .....	243.07	
	Herkimer .....	54.55		Edgecombe .....	74.64	
	Jefferson .....	46.41		Forsyth .....	235.45	
	Kings .....	22,428.05		Franklin .....	121.04	
	Lewis .....	47.26		Gaston .....	171.80	
	Livingston .....	82.00		Gates .....	98.62	
	Madison .....	57.80		Graham .....	170.77	
	Monroe .....	100.50		Granville .....	116.40	
	Montgomery .....	65.06		Greene .....	110.52	
	Nassau .....	518.82		Guilford .....	175.27	
	New York .....	73.58		Halifax .....	67.20	
	Niagara .....	64.88		Harnett .....	151.57	
	Oneida .....	56.35		Haywood .....	179.49	
	Onondaga .....	89.29		Henderson .....	221.25	
	Ontario .....	91.20		Hertford .....	67.80	
	Orange .....	156.71		Hoke .....	90.79	
	Orleans .....	73.51		Hyde .....	69.71	
	Oswego .....	57.24		Iredell .....	170.42	
	Otsego .....	63.53		Jackson .....	273.64	
	Putnam .....	154.73		Johnston .....	138.36	
	Queens .....	145.11		Jones .....	75.59	
	Rensselaer .....	97.25		Lee .....	118.45	
	Richmond .....	4,989.67		Lenoir .....	95.64	
	Rockland .....	2,451.27		Lincoln .....	157.88	
	Saratoga .....	135.59		Macon .....	216.25	
	Schenectady .....	97.74		Madison .....	153.41	
	Schoharie .....	64.49		Martin .....	79.88	
	Schuyler .....	80.87		McDowell .....	163.47	
	Seneca .....	83.34		Mecklenburg .....	583.51	
	St. Lawrence .....	40.12		Mitchell .....	149.38	
	Steuben .....	51.90		Montgomery .....	116.15	
	Suffolk .....	331.04		Moore .....	150.90	
	Sullivan .....	104.22		Nash .....	108.04	
	Tioga .....	55.68		New Hanover .....	403.29	
	Tompkins .....	78.04		Northampton .....	74.17	
	Ulster .....	142.70		Onslow .....	108.22	
	Warren .....	113.13		Orange .....	189.65	
	Washington .....	68.66		Pamlico .....	81.54	
	Wayne .....	70.15		Pasquotank .....	89.51	
	Westchester .....	455.71		Pender .....	119.83	
	Wyoming .....	74.08		Perquimans .....	91.96	
	Yates .....	111.96		Person .....	107.61	
	North Carolina .....	Alamance .....		133.61	Pitt .....	90.15
		Alexander .....		168.58	Polk .....	207.79
		Alleghany .....		136.09	Randolph .....	135.81
		Anson .....		105.56	Richmond .....	116.72
		Ashe .....		161.17	Robeson .....	83.24
		Avery .....		197.45	Rockingham .....	114.63
		Beaufort .....		86.61	Rowan .....	160.32
		Bertie .....		76.58	Rutherford .....	114.34
		Bladen .....		93.27	Sampson .....	112.64
		Brunswick .....		121.92	Scotland .....	102.02
		Buncombe .....		243.74	Stanly .....	145.69
		Burke .....		150.69	Stokes .....	109.03

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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
North Dakota	Surry .....	130.00	Ohio	Auglaize .....	175.42
	Swain .....	178.28		Belmont .....	97.05
	Transylvania .....	250.44		Brown .....	104.56
	Tyrrell .....	72.12		Butler .....	169.65
	Union .....	160.04		Carroll .....	107.90
	Vance .....	98.05		Champaign .....	155.54
	Wake .....	271.34		Clark .....	149.11
	Warren .....	72.62		Clermont .....	148.21
	Washington .....	85.51		Clinton .....	144.03
	Watauga .....	211.79		Columbiana .....	141.10
	Wayne .....	116.86		Coshocton .....	99.55
	Wilkes .....	137.23		Crawford .....	135.87
	Wilson .....	108.18		Cuyahoga .....	496.68
	Yadkin .....	149.27		Darke .....	206.00
	Yancey .....	183.70		Defiance .....	130.10
	Adams .....	23.44		Delaware .....	172.33
	Barnes .....	64.98		Erie .....	136.63
	Benson .....	37.58		Fairfield .....	138.52
	Billings .....	22.90		Fayette .....	158.84
	Bottineau .....	39.29		Franklin .....	178.54
	Bowman .....	21.88		Fulton .....	161.27
	Burke .....	24.39		Gallia .....	94.44
	Burleigh .....	40.92		Geauga .....	205.89
	Cass .....	83.30		Greene .....	174.51
	Cavalier .....	55.31		Guernsey .....	83.34
	Dickey .....	65.53		Hamilton .....	211.37
	Divide .....	18.79		Hancock .....	137.32
	Dunn .....	26.53		Hardin .....	141.86
	Eddy .....	38.89		Harrison .....	87.29
	Emmons .....	34.24		Henry .....	163.84
	Foster .....	54.30		Highland .....	105.03
	Golden Valley .....	24.50		Hocking .....	104.05
	Grand Forks .....	61.09		Holmes .....	169.00
	Grant .....	26.82		Huron .....	130.18
	Griggs .....	53.03		Jackson .....	68.57
	Hettinger .....	32.60		Jefferson .....	79.96
	Kidder .....	26.89		Knox .....	138.70
	LaMoure .....	62.87		Lake .....	219.14
	Logan .....	29.73		Lawrence .....	70.86
	McHenry .....	26.13		Licking .....	142.04
	McIntosh .....	34.20		Logan .....	144.51
	McKenzie .....	21.44		Lorain .....	136.34
	McLean .....	38.16		Lucas .....	167.69
	Mercer .....	27.69		Madison .....	147.81
	Morton .....	29.73		Mahoning .....	144.18
	Mountrail .....	26.46		Marion .....	138.52
	Nelson .....	34.16		Medina .....	184.67
Oliver .....	29.69	Meigs .....	70.46		
Pembina .....	74.94	Mercer .....	227.95		
Pierce .....	29.87	Miami .....	165.51		
Ramsey .....	40.49	Monroe .....	66.97		
Ransom .....	53.13	Montgomery .....	170.01		
Renville .....	47.03	Morgan .....	69.73		
Richland .....	86.35	Morrow .....	135.91		
Rolette .....	32.67	Muskingum .....	94.69		
Sargent .....	68.98	Noble .....	73.94		
Sheridan .....	27.18	Ottawa .....	137.94		
Sioux .....	25.99	Paulding .....	140.70		
Slope .....	24.79	Perry .....	105.21		
Stark .....	39.47	Pickaway .....	139.10		
Steele .....	53.79	Pike .....	92.19		
Stutsman .....	50.77	Portage .....	150.78		
Towner .....	37.29	Preble .....	152.56		
Trail .....	84.35	Putnam .....	145.96		
Walsh .....	69.13	Richland .....	144.03		
Ward .....	44.70	Ross .....	104.71		
Wells .....	47.03	Sandusky .....	136.67		
Williams .....	21.66	Scioto .....	81.63		
Adams .....	83.08	Seneca .....	141.42		
Allen .....	153.36	Shelby .....	172.77		
Ashland .....	132.86	Stark .....	160.03		
Ashtabula .....	95.06	Summit .....	245.29		
Athens .....	80.72	Trumbull .....	116.32		



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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
	Elk .....	97.88		Greenwood .....	68.13
	Erie .....	98.38		Hampton .....	67.84
	Fayette .....	95.05		Horry .....	85.35
	Forest .....	68.90		Jasper .....	76.90
	Franklin .....	190.22		Kershaw .....	86.52
	Fulton .....	104.14		Lancaster .....	111.39
	Greene .....	86.08		Laurens .....	95.89
	Huntingdon .....	109.69		Lee .....	64.09
	Indiana .....	80.10		Lexington .....	112.73
	Jefferson .....	74.31		Marion .....	65.86
	Juniata .....	144.21		Marlboro .....	61.37
	Lackawanna .....	140.06		McCormick .....	50.02
	Lancaster .....	358.57		Newberry .....	76.72
	Lawrence .....	117.49		Oconee .....	150.19
	Lebanon .....	302.30		Orangeburg .....	71.52
	Lehigh .....	238.37		Pickens .....	157.76
	Luzerne .....	128.47		Richland .....	99.36
	Lycoming .....	122.06		Saluda .....	80.72
	McKean .....	59.03		Spartanburg .....	140.46
	Mercer .....	97.88		Sumter .....	65.65
	Mifflin .....	140.45		Union .....	62.32
	Monroe .....	224.95		Williamsburg .....	59.04
	Montgomery .....	402.15		York .....	142.37
	Montour .....	156.91	South Dakota .....	Aurora .....	68.50
	Northampton .....	235.19		Beadle .....	83.07
	Northumberland .....	140.17		Bennett .....	16.39
	Perry .....	144.57		Bon Homme .....	84.71
	Philadelphia .....	1,297.57		Brookings .....	123.61
	Pike .....	52.52		Brown .....	84.63
	Potter .....	78.67		Brule .....	66.07
	Schuylkill .....	184.21		Buffalo .....	34.30
	Snyder .....	166.57		Butte .....	17.95
	Somerset .....	75.31		Campbell .....	36.99
	Sullivan .....	88.26		Charles Mix .....	68.24
	Susquehanna .....	116.73		Clark .....	73.50
	Tioga .....	98.38		Clay .....	128.29
	Union .....	154.30		Codington .....	77.85
	Venango .....	88.51		Corson .....	18.96
	Warren .....	67.15		Custer .....	33.25
	Washington .....	130.44		Davison .....	98.41
	Wayne .....	106.75		Day .....	55.44
	Westmoreland .....	136.16		Deuel .....	85.61
	Wyoming .....	114.80		Dewey .....	16.61
	York .....	216.01		Douglas .....	82.78
Puerto Rico .....	All Areas .....	185.31		Edmunds .....	63.60
Rhode Island .....	Bristol .....	630.91		Fall River .....	14.94
	Kent .....	212.86		Faulk .....	56.42
	Newport .....	548.98		Grant .....	86.81
	Providence .....	358.30		Gregory .....	35.43
	Washington .....	292.91		Haakon .....	17.44
South Carolina .....	Abbeville .....	78.52		Hamlin .....	103.63
	Aiken .....	107.53		Hand .....	55.33
	Allendale .....	62.57		Hanson .....	108.64
	Anderson .....	123.59		Harding .....	12.18
	Bamberg .....	62.68		Hughes .....	56.93
	Barnwell .....	68.97		Hutchinson .....	95.37
	Beaufort .....	95.72		Hyde .....	40.32
	Berkeley .....	100.95		Jackson .....	23.06
	Calhoun .....	79.06		Jerauld .....	57.08
	Charleston .....	176.40		Jones .....	21.10
	Cherokee .....	85.81		Kingsbury .....	96.27
	Chester .....	79.80		Lake .....	118.39
	Chesterfield .....	77.50		Lawrence .....	41.16
	Clarendon .....	52.07		Lincoln .....	157.81
	Colleton .....	76.33		Lyman .....	29.08
	Darlington .....	69.75		Marshall .....	64.83
	Dillon .....	73.64		McCook .....	123.22
	Dorchester .....	97.34		McPherson .....	44.38
	Edgefield .....	83.65		Meade .....	19.54
	Fairfield .....	78.98		Mellette .....	20.74
	Florence .....	62.68		Miner .....	93.19
	Georgetown .....	66.60		Minnehaha .....	149.29
	Greenville .....	183.86		Moody .....	147.76

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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
Tennessee	Pennington	20.27	Texas	Maury	105.71
	Perkins	15.59		McMinn	118.71
	Potter	57.98		McNairy	62.51
	Roberts	73.43		Meigs	101.98
	Sanborn	68.97		Monroe	130.59
	Shannon	13.34		Montgomery	124.87
	Spink	86.34		Moore	102.20
	Stanley	26.62		Morgan	99.30
	Sully	45.25		Obion	92.31
	Todd	14.83		Overton	94.16
	Tripp	32.42		Perry	57.40
	Turner	125.21		Pickett	84.16
	Union	145.41		Polk	129.50
	Walworth	42.97		Putnam	125.41
	Yankton	120.17		Rhea	101.36
	Ziebach	13.78		Roane	147.32
	Anderson	169.66		Robertson	141.05
	Bedford	110.71		Rutherford	141.31
	Benton	64.93		Scott	81.81
	Bledsoe	101.58		Sequatchie	93.76
	Blount	197.33		Sevier	171.69
	Bradley	157.57		Shelby	132.87
	Campbell	108.24		Smith	76.99
	Cannon	89.74		Stewart	76.16
	Carroll	70.98		Sullivan	160.10
	Carter	151.74		Sumner	140.91
	Cheatham	123.71		Tipton	85.97
	Chester	55.84		Trousdale	111.65
	Claiborne	88.83		Unicoi	159.67
	Clay	80.50		Union	83.65
	Cocke	106.25		Van Buren	107.81
	Coffee	102.56		Warren	103.39
	Crockett	82.17		Washington	185.92
	Cumberland	110.31		Wayne	58.34
	Davidson	180.24		Weakley	86.23
	Decatur	62.29		White	109.11
	DeKalb	92.96		Williamson	213.70
	Dickson	96.44		Wilson	128.42
	Dyer	72.65		Anderson	67.55
	Fayette	91.01		Andrews	9.04
	Fentress	92.93		Angelina	87.19
	Franklin	112.92		Aransas	47.05
	Gibson	89.52		Archer	27.17
	Giles	85.10		Armstrong	29.03
	Grainger	110.16		Atascosa	54.09
	Greene	117.41		Austin	112.84
	Grundy	82.97		Bailey	22.23
	Hambien	135.66		Bandera	74.38
Hamilton	163.80	Bastrop	103.21		
Hancock	66.56	Baylor	28.68		
Hardeman	73.99	Bee	51.53		
Hardin	73.33	Bell	84.57		
Hawkins	102.05	Bexar	118.22		
Haywood	104.51	Bianco	130.54		
Henderson	63.95	Borden	16.15		
Henry	80.50	Bosque	66.83		
Hickman	69.35	Bowie	62.65		
Houston	65.73	Brazoria	83.84		
Humphreys	82.39	Brazos	104.14		
Jackson	83.84	Brewster	12.94		
Jefferson	156.44	Briscoe	23.02		
Johnson	138.01	Brooks	29.34		
Knox	222.21	Brown	56.50		
Lake	95.35	Burleson	79.32		
Lauderdale	90.61	Burnet	91.78		
Lawrence	76.74	Caldwell	91.30		
Lewis	75.40	Calhoun	48.46		
Lincoln	97.67	Callahan	41.70		
Loudon	157.10	Cameron	81.12		
Macon	99.19	Camp	71.86		
Madison	73.01	Carson	25.40		
Marion	85.25	Cass	56.88		
Marshall	87.42	Castro	30.31		

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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
	Chambers .....	55.12		Hill .....	62.20
	Cherokee .....	68.21		Hockley .....	28.65
	Childress .....	21.23		Hood .....	112.80
	Clay .....	43.56		Hopkins .....	61.13
	Cochran .....	18.57		Houston .....	61.96
	Coke .....	28.86		Howard .....	20.95
	Coleman .....	41.77		Hudspeth .....	15.53
	Collin .....	146.42		Hunt .....	84.39
	Collingsworth .....	22.99		Hutchinson .....	21.06
	Colorado .....	91.37		Irion .....	25.92
	Comal .....	144.90		Jack .....	54.02
	Comanche .....	66.31		Jackson .....	58.37
	Concho .....	43.70		Jasper .....	86.95
	Cooke .....	90.23		Jeff Davis .....	13.25
	Coryell .....	67.17		Jefferson .....	45.77
	Cottle .....	17.09		Jim Hogg .....	36.86
	Crane .....	16.29		Jim Wells .....	50.46
	Crockett .....	17.40		Johnson .....	112.60
	Crosby .....	23.61		Jones .....	30.72
	Culberson .....	9.46		Karnes .....	71.73
	Dallam .....	26.03		Kaufman .....	93.85
	Dallas .....	127.33		Kendall .....	132.20
	Dawson .....	21.78		Kenedy .....	18.16
	Deaf Smith .....	27.30		Kent .....	23.58
	Delta .....	50.43		Kerr .....	72.73
	Denton .....	168.75		Kimble .....	48.95
	DeWitt .....	72.14		King .....	16.78
	Dickens .....	20.23		Kinney .....	33.21
	Dimmit .....	43.04		Kleberg .....	52.02
	Donley .....	29.75		Knox .....	21.33
	Duval .....	36.04		La Salle .....	53.92
	Eastland .....	54.88		Lamar .....	59.71
	Ector .....	13.36		Lamb .....	31.96
	Edwards .....	34.69		Lampasas .....	69.35
	El Paso .....	53.50		Lavaca .....	80.94
	Ellis .....	87.85		Lee .....	88.33
	Erath .....	88.78		Leon .....	69.21
	Falls .....	53.78		Liberty .....	69.17
	Fannin .....	70.73		Limestone .....	52.22
	Fayette .....	116.94		Lipscomb .....	22.30
	Fisher .....	29.89		Live Oak .....	52.91
	Floyd .....	31.62		Llano .....	74.70
	Foard .....	20.40		Loving .....	5.49
	Fort Bend .....	113.08		Lubbock .....	51.15
	Franklin .....	79.22		Lynn .....	24.85
	Freestone .....	57.99		Madison .....	77.28
	Frio .....	56.40		Marion .....	61.41
	Gaines .....	26.79		Martin .....	28.51
	Galveston .....	99.51		Mason .....	65.38
	Garza .....	19.16		Matagorda .....	54.74
	Gillespie .....	117.63		Maverick .....	32.55
	Glasscock .....	24.71		McCulloch .....	51.15
	Goliad .....	57.09		McLennan .....	71.55
	Gonzales .....	89.23		McMullen .....	38.80
	Gray .....	24.51		Medina .....	71.73
	Grayson .....	103.76		Menard .....	40.28
	Gregg .....	107.18		Midland .....	39.56
	Grimes .....	106.73		Milam .....	98.89
	Guadalupe .....	99.27		Mills .....	61.37
	Hale .....	32.72		Mitchell .....	21.78
	Hall .....	21.30		Montague .....	69.03
	Hamilton .....	68.55		Montgomery .....	163.06
	Hansford .....	25.54		Moore .....	25.92
	Hardeman .....	24.16		Morris .....	57.99
	Hardin .....	85.40		Motley .....	20.37
	Harris .....	147.53		Nacogdoches .....	69.62
	Harrison .....	78.56		Navarro .....	56.68
	Hartley .....	27.75		Newton .....	55.33
	Haskell .....	20.43		Nolan .....	31.03
	Hays .....	171.21		Nueces .....	42.77
	Hemphill .....	20.43		Ochiltree .....	27.65
	Henderson .....	82.25		Oldham .....	16.29
	Hidalgo .....	83.88		Orange .....	91.75



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State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
	Palo Pinto .....	66.48	Utah .....	Beaver .....	22.60
	Panola .....	58.02		Box Elder .....	13.61
	Parker .....	138.41		Cache .....	39.93
	Parmer .....	28.72		Carbon .....	13.78
	Pecos .....	14.01		Daggett .....	24.17
	Polk .....	75.45		Davis .....	73.36
	Potter .....	15.12		Duchesne .....	9.42
	Presidio .....	12.74		Emery .....	19.23
	Rains .....	69.66		Garfield .....	25.73
	Randall .....	27.72		Grand .....	6.55
	Reagan .....	13.43		Iron .....	21.34
	Real .....	40.80		Juab .....	13.58
	Red River .....	45.91		Kane .....	15.95
	Reeves .....	7.42		Millard .....	15.90
	Refugio .....	25.20		Morgan .....	17.82
	Roberts .....	18.16		Piute .....	33.17
	Robertson .....	66.10		Rich .....	11.39
	Rockwall .....	161.16		Salt Lake .....	53.53
	Runnels .....	35.73		San Juan .....	4.23
	Rusk .....	60.37		Sanpete .....	24.35
	Sabine .....	75.04		Sevier .....	34.16
	San Augustine .....	63.79		Summit .....	25.81
	San Jacinto .....	78.29		Tooele .....	13.51
	San Patricio .....	44.11		Uintah .....	7.16
	San Saba .....	67.31		Utah .....	60.32
	Schleicher .....	25.58		Wasatch .....	43.19
	Scurry .....	23.47		Washington .....	41.37
	Shackelford .....	30.17		Wayne .....	45.68
	Shelby .....	80.84		Weber .....	65.88
	Sherman .....	29.75	Vermont .....	Addison .....	86.83
	Smith .....	104.55		Bennington .....	119.13
	Somervell .....	107.52		Caledonia .....	90.78
	Starr .....	48.88		Chittenden .....	122.59
	Stephens .....	38.62		Essex .....	53.13
	Sterling .....	14.57		Franklin .....	79.91
	Stonewall .....	19.85		Grand Isle .....	108.58
	Sutton .....	26.06		Lamoille .....	103.98
	Swisher .....	25.44		Orange .....	88.36
	Tarrant .....	175.04		Orleans .....	69.39
	Taylor .....	31.27		Rutland .....	77.52
	Terrell .....	10.73		Washington .....	114.46
	Terry .....	31.45		Windham .....	114.03
	Throckmorton .....	33.10	Virginia .....	Windsor .....	108.26
	Titus .....	71.11		Accomack .....	105.46
	Tom Green .....	31.48		Albemarle .....	251.95
	Travis .....	105.97		Alleghany .....	89.41
	Trinity .....	63.99		Amelia .....	88.19
	Tyler .....	80.74		Amherst .....	104.92
	Upshur .....	79.04		Appomattox .....	81.93
	Upton .....	16.22		Arlington .....	1,546.99
	Uvalde .....	55.19		Augusta .....	180.02
	Val Verde .....	15.74		Bath .....	119.88
	Van Zandt .....	88.12		Bedford .....	127.47
	Victoria .....	63.30		Bland .....	92.80
	Walker .....	91.92		Botetourt .....	125.74
	Waller .....	172.45		Brunswick .....	60.07
	Ward .....	10.22		Buchanan .....	76.03
	Washington .....	153.22		Buckingham .....	88.55
	Webb .....	29.89		Campbell .....	85.89
	Wharton .....	70.17		Caroline .....	118.76
	Wheeler .....	22.68		Carroll .....	98.01
	Wichita .....	32.93		Charles City .....	108.08
	Wilbarger .....	27.61		Charlotte .....	65.35
	Willacy .....	50.46		Chesapeake City .....	125.31
	Williamson .....	107.28		Chesterfield .....	153.33
	Wilson .....	82.50		Clarke .....	226.74
	Winkler .....	10.01		Craig .....	91.21
	Wise .....	105.35		Culpeper .....	185.59
	Wood .....	78.77		Cumberland .....	103.23
	Yoakum .....	22.33		Dickenson .....	85.39
	Young .....	38.21		Dinwiddie .....	86.39
	Zapata .....	32.27		Essex .....	87.62
	Zavala .....	42.39		Fairfax .....	436.10

Federal Energy Regulatory Commission

Pt. 11, App. A

State	County	Fee/acre/ yr	State	County	Fee/acre/ yr
	Fauquier .....	228.32		Clark .....	223.48
	Floyd .....	104.23		Columbia .....	19.01
	Fluvanna .....	146.67		Cowlitz .....	153.54
	Franklin .....	101.97		Douglas .....	17.99
	Frederick .....	169.84		Ferry .....	7.51
	Giles .....	76.03		Franklin .....	51.71
	Gloucester .....	144.66		Garfield .....	16.74
	Goochland .....	157.03		Grant .....	60.54
	Grayson .....	120.71		Grays Harbor .....	37.14
	Greene .....	197.96		Island .....	251.46
	Greensville .....	58.37		Jefferson .....	161.37
	Halifax .....	66.11		King .....	378.56
	Hanover .....	160.16		Kitsap .....	467.12
	Henrico .....	189.26		Kittitas .....	78.09
	Henry .....	77.69		Klickitat .....	25.17
	Highland .....	97.26		Lewis .....	111.17
	Isle of Wight .....	102.33		Lincoln .....	19.65
	James City .....	252.24		Mason .....	146.51
	King and Queen .....	88.87		Okanogan .....	23.43
	King George .....	144.80		Pacific .....	61.05
	King William .....	107.43		Pend Oreille .....	53.94
	Lancaster .....	131.75		Pierce .....	251.21
	Lee .....	63.37		San Juan .....	233.64
	Loudoun .....	344.64		Skagit .....	133.97
	Louisa .....	164.66		Skamania .....	179.57
	Lunenburg .....	68.48		Snohomish .....	283.56
	Madison .....	181.74		Spokane .....	50.23
	Mathews .....	178.18		Stevens .....	27.78
	Mecklenburg .....	74.09		Thurston .....	153.47
	Middlesex .....	110.92		Wahkiakum .....	82.88
	Montgomery .....	140.34		Walla Walla .....	36.85
	Nelson .....	131.82		Whatcom .....	204.07
	New Kent .....	158.98		Whitman .....	24.68
	Northampton .....	124.27		Yakima .....	31.84
	Northumberland .....	86.36	West Virginia .....	Barbour .....	56.65
	Nottoway .....	89.77		Berkeley .....	166.84
	Orange .....	194.12		Boone .....	50.31
	Page .....	169.23		Braxton .....	47.38
	Patrick .....	96.00		Brooke .....	56.43
	Pittsylvania .....	69.92		Cabell .....	86.86
	Powhatan .....	164.84		Calhoun .....	44.08
	Prince Edward .....	92.15		Clay .....	54.26
	Prince George .....	120.92		Doddridge .....	54.55
	Prince William .....	254.00		Fayette .....	71.21
	Pulaski .....	88.44		Gilmer .....	42.67
	Rappahannock .....	242.92		Grant .....	68.89
	Richmond .....	82.94		Greenbrier .....	82.22
	Roanoke .....	123.01		Hampshire .....	104.36
	Rockbridge .....	123.62		Hancock .....	84.98
	Rockingham .....	203.00		Hardy .....	82.22
	Russell .....	62.48		Harrison .....	61.40
	Scott .....	59.74		Jackson .....	63.97
	Shenandoah .....	160.56		Jefferson .....	199.15
	Smyth .....	80.24		Kanawha .....	62.74
	Southampton .....	76.75		Lewis .....	57.05
	Spotsylvania .....	176.38		Lincoln .....	58.57
	Stafford .....	263.78		Logan .....	56.47
	Suffolk .....	130.09		Marion .....	62.45
	Surry .....	103.05		Marshall .....	63.71
	Sussex .....	65.53		Mason .....	61.25
	Tazewell .....	63.73		McDowell .....	69.51
	Virginia Beach City .....	153.00		Mercer .....	64.40
	Warren .....	205.37		Mineral .....	87.11
	Washington .....	113.26		Mingo .....	41.08
	Westmoreland .....	102.90		Monongalia .....	89.54
	Wise .....	79.31		Monroe .....	66.14
	Wythe .....	97.44		Morgan .....	129.53
	York .....	143.62		Nicholas .....	73.97
Washington .....	Adams .....	21.75		Ohio .....	67.01
	Asotin .....	15.04		Pendleton .....	67.41
	Benton .....	48.35		Pleasants .....	56.00
	Chelan .....	154.73		Pocahontas .....	63.79
	Clallam .....	220.15		Preston .....	71.50

Pt. 12

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State	County	Fee/acre/ yr
Wisconsin	Putnam	74.07
	Raleigh	72.08
	Randolph	52.59
	Ritchie	46.33
	Roane	49.73
	Summers	63.68
	Taylor	71.90
	Tucker	88.64
	Tyler	53.21
	Upshur	67.23
	Wayne	54.48
	Webster	63.57
	Wetzel	52.92
	Wirt	47.60
	Wood	67.59
	Wyoming	60.06
	Adams	110.38
	Ashland	52.40
	Barron	79.64
	Bayfield	57.80
	Brown	154.38
	Buffalo	95.76
	Burnett	69.97
	Calumet	157.08
	Chippewa	77.62
	Clark	88.96
	Columbia	143.50
	Crawford	77.01
	Dane	172.38
	Dodge	152.39
	Door	115.82
	Douglas	49.44
Dunn	94.37	
Eau Claire	85.44	
Florence	88.64	
Fond du Lac	142.32	
Forest	58.59	
Grant	118.45	
Green	124.50	
Green Lake	129.30	
Iowa	113.58	
Iron	65.66	
Jackson	88.00	
Jefferson	147.51	
Juneau	87.61	
Kenosha	143.35	
Kewaunee	123.82	
La Crosse	95.19	
Lafayette	139.30	
Langlade	78.79	
Lincoln	70.32	
Manitowoc	150.22	
Marathon	82.99	
Marinette	86.37	
Marquette	97.57	
Menominee	36.57	
Milwaukee	269.17	
Monroe	91.24	
Oconto	93.13	
Oneida	119.24	
Outagamie	150.00	
Ozaukee	159.57	
Pepin	93.52	
Pierce	112.62	
Polk	81.14	
Portage	93.70	
Price	54.10	
Racine	155.09	
Richland	85.69	
Rock	157.15	
Rusk	57.95	
Sauk	110.45	
Sawyer	65.24	

State	County	Fee/acre/ yr
Wyoming	Shawano	102.23
	Sheboygan	149.19
	St. Croix	119.59
	Taylor	62.29
	Trempealeau	90.99
	Vernon	93.94
	Vilas	152.32
	Walworth	174.55
	Washburn	70.64
	Washington	165.98
	Waukesha	185.75
	Waupaca	109.31
	Waushara	98.43
	Winnebago	119.63
	Wood	89.57
	Albany	10.23
	Big Horn	27.79
	Campbell	10.53
	Carbon	10.23
	Converse	6.87
	Crook	16.15
	Fremont	15.83
	Goshen	14.14
	Hot Springs	12.71
	Johnson	11.05
	Laramie	13.08
	Lincoln	32.75
	Natrona	11.35
	Niobrara	9.76
	Park	25.49
	Platte	13.08
	Sheridan	14.99
Sublette	24.47	
Sweetwater	3.68	
Teton	57.88	
Uinta	13.37	
Washakie	16.15	
Weston	8.51	

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**PART 12—SAFETY OF WATER POWER PROJECTS AND PROJECT WORKS**

**Subpart A—General Provisions**

- Sec.
- 12.1 Applicability.
  - 12.2 Rules of construction.
  - 12.3 Definitions.
  - 12.4 Staff administrative responsibility and supervisory authority.
  - 12.5 Responsibilities of licensee or applicant.

**Subpart B—Reports and Records**

- 12.10 Reporting safety-related incidents.
- 12.11 Reporting modifications of the project or project works.
- 12.12 Maintenance of records.
- 12.13 Verification form.

**Subpart C—Emergency Action Plans**

- 12.20 General requirements.
- 12.21 Exemptions.