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(b) Notice to State: Service of notice given to a State under this part regarding violation of an emission standard or limitation, or an order issued with respect to an emission standard or limitation shall be accomplished by certified mail addressed to an authorized representative of the State agency charged with responsibility for air pollution control in the State. A copy of such notice shall be mailed to the Governor of the State.

(c) Notice to alleged violator: Service of notice given to an alleged violator under this part shall be accomplished by certified mail addressed to, or by personal service upon, the owner or managing agent of the building, plant, installation, or facility alleged to be in violation of an emission standard or limitation, or an order issued with respect to an emission standard or limitation. Where the alleged violator is a corporation, a copy of such notice shall be sent by certified mail to the registered agent, if any, of such corporation in the State in which such violation is alleged to have occurred.

(d) Notice served in accordance with the provisions of this part shall be deemed given on the postmark date, if served by mail, or on the date of receipt, if personally served.

§ 54.3 Contents of notice.

(a) *Failure to act.* Notice regarding a failure of the Administrator to perform an act or duty which is not discretionary shall identify the provisions of the Act which requires such act or creates such duty, shall describe with reasonable specificity the action taken or not taken by the Administrator which is claimed to constitute a failure to perform such act or duty, and shall state the full name and address of the person giving the notice.

(b) *Violation of standard, limitation or order.* Notices to the Administrator, States, and alleged violators regarding violation of an emission standard or limitation or an order issued with respect to an emission standard or limitation, shall include sufficient information to permit the recipient to identify the specific standard, limitation, or order which has allegedly been violated, the activity alleged to be in violation, the person or persons responsible for the alleged violation, the location of the alleged violation, the date or dates of such violation, and the full name and address of the person giving the notice.

PART 55—OUTER CONTINENTAL SHELF AIR REGULATIONS

Sec.

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APPENDIX A TO PART 55—LISTING OF STATE AND LOCAL REQUIREMENTS INCORPORATED BY REFERENCE INTO PART 55, BY STATE

AUTHORITY: Section 328 of the Clean Air Act (42 U.S.C. 7401, *et seq.*) as amended by Public Law 101–549.

SOURCE: 57 FR 40806, Sept. 4, 1992, unless otherwise noted.

§ 55.1 Statutory authority and scope.

Section 328(a)(1) of the Clean Air Act (''the Act''), requires the Environmental Protection Agency (''EPA'') to establish requirements to control air pollution from outer continental shelf (''OCS'') sources in order to attain and maintain Federal and State ambient air quality standards and to comply with the provisions of part C of title I of the Act. This part establishes the air pollution control requirements for OCS sources and the procedures for implementation and enforcement of the requirements, consistent with these stated objectives of section 328(a)(1) of the Act. In implementing, enforcing and revising this rule and in delegating authority hereunder, the Administrator

will ensure that there is a rational relationship to the attainment and maintenance of Federal and State ambient air quality standards and the requirements of part C of title I, and that the rule is not used for the purpose of preventing exploration and development of the OCS.

§ 55.2 Definitions.

Administrator means the Administrator of the U.S. Environmental Protection Agency.

Corresponding Onshore Area (COA) means, with respect to any existing or proposed OCS source located within 25 miles of a State's seaward boundary, the onshore area that is geographically closest to the source or another onshore area that the Administrator designates as the COA, pursuant to § 55.5 of this part.

Delegated agency means any agency that has been delegated authority to implement and enforce requirements of this part by the Administrator, pursuant to § 55.11 of this part. It can refer to a State agency, a local agency, or an Indian tribe, depending on the delegation status of the program.

Existing source or existing OCS source shall have the meaning given in the applicable requirements incorporated into §§ 55.13 and 55.14 of this part, except that for two years following the date of promulgation of this part the definition given in § 55.3 of this part shall apply for the purpose of determining the required date of compliance with this part.

Exploratory source or exploratory OCS source means any OCS source that is a temporary operation conducted for the sole purpose of gathering information. This includes an operation conducted during the exploratory phase to determine the characteristics of the reservoir and formation and may involve the extraction of oil and gas.

Modification shall have the meaning given in the applicable requirements incorporated into §§ 55.13 and 55.14 of this part, except that for two years following the date of promulgation of this part the definition given in section 111(a) of the Act shall apply for the purpose of determining the required date of compliance with this part, as set forth in § 55.3 of this part.

Nearest Onshore Area (NOA) means, with respect to any existing or proposed OCS source, the onshore area that is geographically closest to that source.

New source or new OCS source shall have the meaning given in the applicable requirements of §§ 55.13 and 55.14 of this part, except that for two years following the date of promulgation of this part, the definition given in § 55.3 of this part shall apply for the purpose of determining the required date of compliance with this part.

OCS source means any equipment, activity, or facility which:

(1) Emits or has the potential to emit any air pollutant;

(2) Is regulated or authorized under the Outer Continental Shelf Lands Act (''OCSLA'') (43 U.S.C. § 1331 *et seq.*); and

(3) Is located on the OCS or in or on waters above the OCS.

This definition shall include vessels only when they are:

(1) Permanently or temporarily attached to the seabed and erected thereon and used for the purpose of exploring, developing or producing resources therefrom, within the meaning of section 4(a)(1) of OCSLA (43 U.S.C. § 1331 *et seq.*); or

(2) Physically attached to an OCS facility, in which case only the stationary sources aspects of the vessels will be regulated.

Onshore area means a coastal area designated as an attainment, nonattainment, or unclassifiable area by EPA in accordance with section 107 of the Act. If the boundaries of an area designated pursuant to section 107 of the Act do not coincide with the boundaries of a single onshore air pollution control agency, then onshore area shall mean a coastal area defined by the jurisdictional boundaries of an air pollution control agency.

Outer continental shelf shall have the meaning provided by section 2 of the OCSLA (43 U.S.C. § 1331 *et seq.*).

Potential emissions means the maximum emissions of a pollutant from an OCS source operating at its design capacity. Any physical or operational limitation on the capacity of a source to emit a pollutant, including air pollution control equipment and restrictions on hours of operation or on the

type or amount of material combusted, stored, or processed, shall be treated as a limit on the design capacity of the source if the limitation is federally enforceable. Pursuant to section 328 of the Act, emissions from vessels servicing or associated with an OCS source shall be considered direct emissions from such a source while at the source, and while enroute to or from the source when within 25 miles of the source, and shall be included in the ''potential to emit'' for an OCS source. This definition does not alter or affect the use of this term for any other purposes under §§ 55.13 or 55.14 of this part, except that vessel emissions must be included in the ''potential to emit'' as used in §§ 55.13 and 55.14 of this part.

Residual emissions means the difference in emissions from an OCS source if it applies the control requirements(s) imposed pursuant to § 55.13 or § 55,14 of this part and emissions from that source if it applies a substitute control requirement pursuant to an exemption granted under § 55.7 of this part.

State means the State air pollution control agency that would be the permitting authority, a local air pollution permitting agency, or certain Indian tribes which can be the permitting authority for areas within their jurisdiction. State may also be used in the geographic sense to refer to a State, the NOA, or the COA.

[57 FR 40806, Sept. 4, 1992, as amended at 62 FR 46408, Sept. 2, 1997]

§ 55.3 Applicability.

(a) This part applies to all OCS sources except those located in the Gulf of Mexico west of 87.5 degrees longitude.

(b) OCS sources located within 25 miles of States' seaward boundaries shall be subject to all the requirements of this part, which include, but are not limited to, the Federal requirements as set forth in § 55.13 of this part and the Federal, State, and local requirements of the COA (designated pursuant to § 55.5 of this part), as set forth in § 55.14 of this part.

(c) The OCS sources located beyond 25 miles of States' seaward boundaries shall be subject to all the requirements of this part, except the requirements of §§ 55.4, 55.5, 55.12 and 55.14 of this part.

(d) New OCS sources shall comply with the requirements of this part by September 4, 1992 where a ''new OCS source'' means an OCS source that is a new source within the meaning of section 111(a) of the Act.

(e) Existing sources shall comply with the requirements of this part by September 4, 1994, where an ''existing OCS source'' means any source that is not a new source within the meaning of section 111(a) of the Act.

[57 FR 40806, Sept. 4, 1992, as amended at 62 FR 46408, Sept. 2, 1997]

§ 55.4 Requirements to submit a notice of intent.

(a) Prior to performing any physical change or change in method of operation that results in an increase in emissions, and not more than 18 months prior to submitting an application for a preconstruction permit, the applicant shall submit a Notice of Intent (''NOI'') to the Administrator through the EPA Regional Office, and at the same time shall submit copies of the NOI to the air pollution control agencies of the NOA and onshore areas adjacent to the NOA. This section applies only to sources located within 25 miles of States' seaward boundaries.

(b) The NOI shall include the following:

(1) General company information, including company name and address, owner's name and agent, and facility site contact.

(2) Facility description in terms of the proposed process and products, including identification by Standard Industrial Classification Code.

(3) Estimate of the proposed project's potential emissions of any air pollutant, expressed in total tons per year and in such other terms as may be necessary to determine the applicability of requirements of this part. Potential emissions for the project must include all vessel emissions associated with the proposed project in accordance with the definition of potential emissions in § 55.2 of this part.

(4) Description of all emissions points including associated vessels.

(5) Estimate of quantity and type of fuels and raw materials to be used.

(6) Description of proposed air pollution control equipment.

(7) Proposed limitations on source operations or any work practice standards affecting emissions.

(8) Other information affecting emissions, including, where applicable, information related to stack parameters (including height, diameter, and plume temperature), flow rates, and equipment and facility dimensions.

(9) Such other information as may be necessary to determine the applicability of onshore requirements.

(10) Such other information as may be necessary to determine the source's impact in onshore areas.

(c) Exploratory sources and modifications to existing sources with designated COAs shall be exempt from the requirement in paragraph (b)(10) of this section.

(d) The scope and contents of the NOI shall in no way limit the scope and contents of the required permit application or applicable requirements given in this part.

§ 55.5 Corresponding onshore area designation.

(a) *Proposed exploratory sources.* The NOA shall be the COA for exploratory sources located within 25 miles of States' seaward boundaries. Paragraphs (b), (c), and (f) of this section are not applicable to these sources.

(b) *Requests for designation.* (1) The chief executive officer of the air pollution control agency of an area that believes it has more stringent air pollution control requirements than the NOA for a proposed OCS source, may submit a request to be designated as the COA to the Administrator and at the same time shall send copies of the request to the chief executive officer of the NOA and to the proposed source. The request must be received by the Administrator within 60 days of the receipt of the NOI. If no requests are received by the Administrator within 60 days of the receipt of the NOI, the NOA will become the designated COA without further action.

(2) No later than 90 days after the receipt of the NOI, a demonstration must be received by the Administrator showing that:

(i) The area has more stringent requirements with respect to the control and abatement of air pollution than the NOA;

(ii) The emissions from the source are or would be transported to the requesting area; and

(iii) The transported emissions would affect the requesting area's efforts to attain or maintain a Federal or State ambient air quality standard or to comply with the requirements of part C of title I of the Act, taking into account the effect of air pollution control requirements that would be imposed if the NOA were designated as the COA.

(c) *Determination by the Administrator.* (1) If no demonstrations are received by the Administrator within 90 days of the receipt of the NOI, the NOA will become the designated COA without further action.

(2) If one or more demonstrations are received, the Administrator will issue a preliminary designation of the COA within 150 days of the receipt of the NOI, which shall be followed by a 30 day public comment period, in accordance with paragraph (f) of this section.

(3) The Administrator will designate the COA for a specific source within 240 days of the receipt of the NOI.

(4) When the Administrator designates a more stringent area as the COA with respect to a specific OCS source, the delegated agency in the COA will exercise all delegated authority. If there is no delegated agency in the COA, then EPA will issue the permit and implement and enforce the requirements of this part. The Administrator may retain authority for implementing and enforcing the requirements of this part if the NOA and the COA are in different States.

(5) The Administrator shall designate the COA for each source only once in the source's lifetime.

(d) *Offset requirements.* Offsets shall be obtained based on the applicable requirements of the COA, as set forth in §§ 55.13 and 55.14 of this part.

(e) *Authority to designate the COA.* The authority to designate the COA for any OCS source shall not be delegated to a State or local agency, but shall be retained by the Administrator.

(f) *Administrative procedures and public participation.* The Administrator will

use the following public notice and comment procedures for processing a request for COA designation under this section:

(1) Within 150 days from receipt of an NOI, if one or more demonstrations are received, the Administrator shall make a preliminary determination of the COA and shall:

(i) Make available, in at least one location in the NOA and in the area requesting COA designation, which may be a public Web site identified by the Administrator, a copy of all materials submitted by the requester, a copy of the Administrator's preliminary determination, and a copy or summary of other materials, if any, considered by the Administrator in making the preliminary determination; and

(ii) Notify the public, by prominent advertisement in a newspaper of general circulation in the NOA and the area requesting COA designation or on a public Web site identified by the Administrator, of a 30-day opportunity for written public comment on the available information and the Administrator's preliminary COA designation.

(2) A copy of the notice required pursuant to paragraph (f)(1)(ii) of this section shall be sent to the requester, the affected source, each person from whom a written request of such notice has been received, and the following officials and agencies having jurisdiction over the COA and NOA: State and local air pollution control agencies, the chief executive of the city and county, the Federal Land Manager of potentially affected Class I areas, and any Indian governing body whose lands may be affected by emissions from the OCS source.

(3) Public comments received in writing within 30 days after the date the public notice is made available will be considered by the Administrator in making the final decision on the request. All comments will be made available for public inspection.

(4) The Administrator will make a final COA designation within 60 days after the close of the public comment period. The Administrator will notify, in writing, the requester and each person who has requested notice of the final action and will set forth the reasons for the determination. Such notification will be made available for public inspection.

[57 FR 40806, Sept. 4, 1992, as amended at 61 FR 25151, May 20, 1996; 81 FR 71630, Oct. 18, 2016]

§ 55.6 Permit requirements.

(a) *General provisions*—(1) *Permit applications.* (i) The owner or operator of an OCS source shall submit to the Administrator or delegated agency all information necessary to perform any analysis or make any determination required under this section.

(ii) Any application submitted pursuant to this part by an OCS source shall include a description of all the requirements of this part and a description of how the source will comply with the applicable requirements. For identification purposes only, the application shall include a description of those requirements that have been proposed by EPA for incorporation into this part and that the applicant believes, after diligent research and inquiry, apply to the source.

(2) *Exemptions.* (i) When an applicant submits any approval to construct or permit to operate application to the Administrator or delegated agency it shall include a request for exemption from compliance with any pollution control technology requirement that the applicant believes is technically infeasible or will cause an unreasonable threat to health and safety. The Administrator or delegated agency shall act on the request for exemption in accordance with the procedures established in § 55.7 of this part.

(ii) A final permit shall not be issued under this part until a final determination is made on any exemption request, including those appealed to the Administrator in accordance with § 55.7 of this part.

(3) *Administrative procedures and public participation.* The Administrator will follow the applicable procedures of 40 CFR part 71 or 40 CFR part 124 in processing applications under this part. When using 40 CFR part 124, the Administrator will follow the procedures used to issue Prevention of Significant Deterioration (''PSD'') permits.

(4) *Source obligation.* (i) Any owner or operator who constructs or operates an OCS source not in accordance with the

application submitted pursuant to this part 55, or with any approval to construct or permit to operate, or any owner or operator of a source subject to the requirements of this part who commences construction after the effective date of this part without applying for and receiving approval under this part, shall be in violation of this part.

(ii) Any owner or operator of a new OCS source who commenced construction prior to the promulgation date of this rule shall comply with the requirements of paragraph (e) of this section.

(iii) Receipt of an approval to construct or a permit to operate from the Administrator or delegated agency shall not relieve any owner or operator of the responsibility to comply fully with the applicable provisions of any other requirements under Federal law.

(iv) The owner or operator of an OCS source to whom the approval to construct or permit to operate is issued under this part shall notify all other owners and operators, contractors, and the subsequent owners and operators associated with emissions from the source, of the conditions of the permit issued under this part.

(5) *Delegation of authority*. If the Administrator delegates any of the authority to implement and enforce the requirements of this section, the following provisions shall apply:

(i) The applicant shall send a copy of any permit application required by this section to the Administrator through the EPA Regional Office at the same time as the application is submitted to the delegated agency.

(ii) The delegated agency shall send a copy of any public comment notice required under this section or §§ 55.13 or 55.14 to the Administrator through the EPA Regional Office.

(iii) The delegated agency shall send a copy of any preliminary determination and final permit action required under this section or §§ 55.13 or 55.14 to the Administrator through the EPA Regional Office at the time of the determination and shall make available to the Administrator any materials used in making the determination.

(b) *Preconstruction requirements for OCS sources located within 25 miles of States' seaward boundaries.* (1) No OCS source to which the requirements of §§ 55.13 or 55.14 of this part apply shall begin actual construction after the effective date of this part without a permit that requires the OCS source to meet those requirements.

(2) Any permit application required under this part shall not be submitted until the Administrator has determined whether a consistency update is necessary, pursuant to § 55.12 of this part, and, if the Administrator finds an update to be necessary, has published a proposed consistency update.

(3) The applicant may be required to obtain more than one preconstruction permit, if necessitated by partial delegation of this part or by the requirements of this section and §§ 55.13 and 55.14 of this part.

(4) An approval to construct shall become invalid if construction is not commenced within 18 months after receipt of such approval, if construction is discontinued for a period of 18 months or more, or if construction is not completed within a reasonable time. The 18-month period may be extended upon a showing satisfactory to the Administrator or the delegated agency that an extension is justified. Sources obtaining extensions are subject to all new or interim requirements and a reassessment of the applicable control technology when the extension is granted. This requirement shall not supersede a more stringent requirement under §§ 55.13 or 55.14 of this part.

(5) Any preconstruction permit issued to a new OCS source or modification shall remain in effect until it expires under paragraph (b)(4) of this section or is rescinded under the applicable requirements incorporated in §§ 55.13 and 55.14 of this part.

(6) Whenever any proposed OCS source or modification to an existing OCS source is subject to action by a Federal agency that might necessitate preparation of an environmental impact statement pursuant to the National Environmental Policy Act (42 U.S.C. 4321), review by the Administrator conducted pursuant to this section shall be coordinated with the environmental reviews under that Act to the extent feasible and reasonable.

(7) The Administrator or delegated agency and the applicant shall provide

written notice of any permit application from a source, the emissions from which may affect a Class I area, to the Federal Land Manager charged with direct responsibility for management of any lands within the Class I area. Such notification shall include a copy of all information contained in the permit application and shall be given within 30 days of receipt of the application and at least 60 days prior to any public hearing on the preconstruction permit.

(8) *Modification of existing sources.* The preconstruction requirements above shall not apply to a particular modification, as defined in § 55.13 or § 55.14 of this part, of an existing OCS source if:

(i) The modification is necessary to comply with this part, and no other physical change or change in the method of operation is made in conjunction with the modification;

(ii) The modification is made within 24 months of promulgation of this part; and

(iii) The modification does not result in an increase, in excess of any *de minimis* levels contained in the applicable requirements of §§ 55.13 and 55.14, of potential emissions or actual hourly emissions of a pollutant regulated under the Act.

(9) *Compliance plans.* Sources intending to perform modifications that meet all of the criteria of paragraph (b)(8) of this section shall submit a compliance plan to the Administrator or delegated agency prior to performing the modification. The compliance shall describe the schedule and method the source will use to comply with the applicable OCS requirements within 24 months of the promulgation date of this part and shall include a request for any exemptions from compliance with a pollution control technology requirement that the applicant believes is technically infeasible or will cause an unreasonable threat to health and safety. The Administrator or delegated agency shall act on the request for exemption in accordance with the procedures established in § 55.7 of this part.

(i) The Administrator or delegated agency shall review the compliance plan and provide written comments to the source within 45 days of receipt of such plan. The source shall provide a written response to such comments as required by the reviewing agency.

(ii) Receipt and review of a compliance plan by the Administrator or delegated agency shall not relieve any owner or operator of an existing OCS source of the responsibility to comply fully with the applicable requirements of §§ 55.13 and 55.14 of this part within 24 months of promulgation of this part.

(c) *Operating permit requirements for sources located within 25 miles of States' seaward boundaries.* (1) All applicable operating permit requirements listed in this section and incorporated into §§ 55.13 and 55.14 of this part shall apply to OCS sources.

(2) The Administrator or delegated agency shall not issue a permit to operate to any existing OCS source that has not demonstrated compliance with all the applicable requirements of this part.

(3) If the COA does not have an operating permits program approved pursuant to 40 CFR part 70 or if EPA has determined that the COA is not adequately implementing an approved program, the applicable requirements of 40 CFR part 71, the Federal operating permits program, shall apply to the OCS sources. The applicable requirements of 40 CFR part 71 will be implemented and enforced by the Administrator. The Administrator may delegate the authority to implement and enforce all or part of a Federal operating permits program to a State pursuant to § 55.11 of this part.

(d) *Permit requirements for sources located beyond 25 miles of States' seaward boundaries.* (1) OCS sources located beyond 25 miles of States' seaward boundaries shall be subject to the permitting requirements set forth in this section and § 55.13 of this part.

(2) The Administrator or delegated agency shall not issue a permit-to-operate to any existing OCS source that has not demonstrated compliance with all the applicable requirements of this part.

(e) *Permit requirements for new sources that commenced construction prior to September 4, 1992*—(1) *Applicability.* § 55.6(e) applies to a new OCS source, as defined by section 328 of the Act, that commenced construction before September 4, 1992.

(2) A source subject to § 55.6(e) shall comply with the following requirements:

(i) By October 5, 1992, the owner or operator of the source shall submit a transitional permit application (''TPA'') to the Administrator or the delegated agency. The TPA shall include the following:

(A) The information specified in §§ 55.4(b)(1) through § 55.4(b)(9) of this part;

(B) A list of all requirements applicable to the source under this part;

(C) A request for exemption from compliance with any control technology requirement that the applicant believes is technically infeasible or will cause an unreasonable threat to health and safety;

(D) An air quality screening analysis demonstrating whether the source has or is expected in the future to cause or contribute to a violation of any applicable State or Federal ambient air quality standard or exceed any applicable increment. If no air quality analysis is required by the applicable requirements of §§ 55.13 and 55.14, this requirement does not apply;

(E) Documentation that source emissions are currently being offset, or will be offset if the source has not commenced operation, at the ratio required under this part, and documentation that those offsets meet or will meet the requirements of this part; and

(F) A description of how the source is complying with the applicable requirements of §§ 55.13 and 55.14 of this part, including emission levels and corresponding control measures, including Best Available Control Technology (''BACT'') or Lowest Achievable Emission Rates (''LAER''), but excluding the requirements to have valid permits.

(ii) The source shall expeditiously complete its permit application in compliance with the schedule determined by the Administrator or delegated agency.

(iii) The source shall comply with all applicable requirements of this part except for the requirements of paragraph (a)(4)(i) of this section. The source shall comply with the control technology requirements (such as BACT or LAER) set forth in the TPA that would be applicable if the source had a valid permit.

(iv) Any owner or operator subject to this subsection who continues to construct or operate an OCS source thirty days from promulgation of this part without submitting a TPA, or continues to construct or operate an OCS source not in accordance with the TPA submitted pursuant to paragraph (e) of this section, or constructs or operates an OCS source not in accordance with the schedule determined by the permitting authority, shall be in violation of this part.

(3) Upon the submittal of a permit application deemed to be complete by the permitting authority, the owner or operator of the source shall be subject to the permitting requirements of §§ 55.13 and 55.14 of this part that apply subsequent to the submission of a complete permit application. When a source receives the permit or permits required under this part, its TPA shall expire.

(4) Until the date that a source subject to this subsection receives the permit or permits required under this part, that source shall cease operation if, based on projected or actual emissions, the permitting authority determines that the source is currently or may in the future cause or contribute to a violation of a State or Federal ambient air quality standard or exceed any applicable increment.

[57 FR 40806, Sept. 4, 1992, as amended at 61 FR 34228, July 1, 1996; 62 FR 46409, Sept. 2, 1997; 81 FR 71630, Oct. 18, 2016]

§ 55.7 Exemptions.

(a) *Authority and criteria.* The Administrator or the delegated agency may exempt a source from a control technology requirement of this part if the Administrator or the delegated agency finds that compliance with the control technology requirement is technically infeasible or will cause an unreasonable threat to health and safety.

(b) *Request for an exemption*—(1) *Permit application required.* An applicant shall submit a request for an exemption from a control technology requirement at the same time as the applicant submits a preconstruction or operating permit application to the Administrator or delegated agency.

(2) *No permit application required.* If no permit or permit modification is required, a request for an exemption must be received by the Administrator or delegated agency within 60 days from the date the control technology requirement is promulgated by EPA.

(3) *Compliance plan.* An existing source that submits a compliance plan in accordance with § 55.6(b) of this part shall submit all requests for exemptions at the same time as the compliance plan. For the purpose of applying § 55.7 of this part, a request submitted with a compliance plan shall be treated in the same manner as a request that does not require a permit application.

(4) *Content of request.* (i) The request shall include information that demonstrates that compliance with a control technology requirement of this part would be technically infeasible or would cause an unreasonable threat to health and safety.

(ii) The request shall include a proposed substitute requirement(s) as close in stringency to the original requirement as possible.

(iii) The request shall include an estimate of emission reductions that would be achieved by compliance with the original requirement, an estimate of emission reductions that would be achieved by compliance with the proposed substitute requirement(s) and an estimate of residual emissions.

(iv) The request shall identify emission reductions of a sufficient quantity to offset the estimated residual emissions. Sources located beyond 25 miles from States' seaward boundaries shall consult with the Administrator to identify suitable emission reductions.

(c) *Consultation requirement.* If the authority to grant or deny exemptions has been delegated, the delegated agency shall consult with the Minerals Management Service of the U.S. Department of Interior and the U.S. Coast Guard to determine whether the exemption will be granted or denied.

(1) The delegated agency shall transmit to the Administrator (through the Regional Office), the Minerals Management Service, and the U.S. Coast Guard, a copy of the permit application, or the request if no permit is required, within 5 days of its receipt.

(2) *Consensus.* If the delegated agency, the Minerals Management Service, and the U.S. Coast Guard reach a consensus decision on the request within 90 days from the date the delegated agency received the request, the delegated agency may issue a preliminary determination in accordance with the applicable requirements of paragraph (f) of this section.

(3) *No consensus.* If the delegated agency, the Minerals Management Service, and the U.S. Coast Guard do not reach a consensus decision within 90 days from the date the delegated agency received the request, the request shall automatically be referred to the Administrator who will process the referral in accordance with paragraph (f)(3) of this section. The delegated agency shall transmit to the Administrator, within 91 days of its receipt, the request and all materials submitted with the request, such as the permit application or the compliance plan, and any other information considered or developed during the consultation process.

(4) If a request is referred to the Administrator and the delegated agency issues a preliminary determination on a permit application before the Administrator issues a final decision on the exemption, the delegated agency shall include a notice of the opportunity to comment on the Administrator's preliminary determination in accordance with the procedures of paragraph (f)(4) of this section.

(5) The Administrator's final decision on a request that has been referred pursuant to paragraph (c) of this section shall be incorporated into the final permit issued by the delegated agency. If no permit is required, the Administrator's final decision on the request shall be implemented and enforced by the delegated agency.

(d) *Preliminary determination.* The Administrator or delegated agency shall issue a preliminary determination in accordance with paragraph (f) of this section. A preliminary determination shall propose to grant or deny the request for exemption. A preliminary determination to grant the request shall include proposed substitute control requirements and offsets necessary to

comply with the requirements of paragraph (e) of this section.

(e) *Grant of exemption.* (1) The source shall comply with a substitute requirement(s), equal to or as close in stringency to the original requirement as possible, as determined by the Administrator or delegated agency.

(2) An OCS source located within 25 miles of States' seaward boundaries shall offset residual emissions resulting from the grant of an exemption request in accordance with the requirements of the Act and the regulations thereunder. The source shall obtain offsets in accordance with the applicable requirements as follows:

(i) If offsets are required in the COA, a new source shall offset residual emissions in the same manner as all other new source emissions in accordance with the requirements of §55.5(d) of this part.

(ii) If offsets are not required in the COA, a new source shall comply with an offset ratio of 1:1.

(iii) An existing OCS source shall comply with an offset at a ratio of 1:1.

(3) An OCS source located beyond 25 miles from States' seaward boundaries shall obtain emission reductions at a ratio determined by the Administrator to be adequate to protect State and Federal ambient air quality standards and to comply with part C of title I of the Act.

(f) *Administrative procedures and public participation*—(1) *Request submitted with a permit application.* If a request is submitted with a permit application, the request shall be considered part of the permit application and shall be processed accordingly for the purpose of administrative procedures and public notice and comment requirements. The Administrator shall comply with the requirements of 40 CFR part 124 and the requirements set forth at §55.6 of this part. If the Administrator has delegated authority to a State, the delegated agency shall use its own procedures as deemed adequate by the Administrator in accordance with §55.11 of this part. These procedures must provide for public notice and comment on the preliminary determination.

(2) *Request submitted without a permit or with a compliance plan.* If a permit is not required, the Administrator or the delegated agency shall issue a preliminary determination within 90 days from the date the request was received, and shall use the procedures set forth at paragraph (f)(4) of this section for processing a request.

(3) *Referral.* If a request is referred to the Administrator pursuant to paragraph (c) of this section, the Administrator shall make a preliminary determination no later than 30 days after receipt of the request and any accompanying materials transmitted by the delegated agency. The Administrator shall use the procedures set forth at paragraph (f)(4) of this section for processing a request.

(4) The Administrator or the delegated agency shall comply with the following requirements for processing requests submitted without a permit, with a compliance plan, and requests referred to the Administrator:

(i) Issue a preliminary determination to grant or deny the request. A preliminary determination by the Administrator to deny a request shall be considered a final decision and will be accompanied by the reasons for the decision. As such, it is not subject to any further public notice, comment, or hearings. Written notice of the denial shall be given to the requester.

(ii) Make available, in at least one location in the COA and NOA, which may be a public Web site identified by the Administrator or delegated agency, a copy of all materials submitted by the requester, a copy of the preliminary determination, and a copy or summary of other materials, if any, considered in making the preliminary determination.

(iii) Notify the public, by prominent advertisement in a newspaper of general circulation in the COA and NOA or on a public Web site identified by the Administrator or delegated agency, of a 30-day opportunity for written public comment on the information submitted by the owner or operator and on the preliminary determination.

(iv) Send a copy of the notice required pursuant to paragraph (f)(4)(iii) of this section to the requester, the affected source, each person from whom a written request of such notice has been received, and the following officials and agencies having jurisdiction

over the COA and NOA: State and local air pollution control agencies, the chief executive of the city and county, the Federal Land Manager of potentially affected Class I areas, and any Indian governing body whose lands may be affected by emissions from the OCS source.

(v) Consider written public comments received within 30 days after the date the public notice is made available when making the final decision on the request. All comments will be made available for public inspection. At the time that any final decision is issued, the Administrator or delegated agency will issue a response to comments.

(vi) Make a final decision on the request within 30 days after the close of the public comment period. The Administrator or the delegated agency will notify, in writing, the applicant and each person who has submitted written comments, or from whom a written request of such notice has been received, of the final decision and will set forth the reasons. Such notification will be made available for public inspection.

(5) Within 30 days after the final decision has been made on a request, the requester, or any person who filed comments on the preliminary determination, may petition the Administrator to review any aspect of the decision. Any person who failed to file comments on the preliminary decision may petition for administrative review only on the changes from the preliminary to the final determination.

[57 FR 40806, Sept. 4, 1992, as amended at 81 FR 71630, Oct. 18, 2016]

§ 55.8 Monitoring, reporting, inspections, and compliance.

(a) The Administrator may require monitoring or reporting and may authorize inspections pursuant to section 114 of the Act and the regulations thereunder. Sources shall also be subject to the requirements set forth in §§ 55.13 and 55.14 of this part.

(b) All monitoring, reporting, inspection and compliance requirements authorized under the Act shall apply.

(c) An existing OCS source that is not required to obtain a permit to operate within 24 months of the date of promulgation of this part shall submit a compliance report to the Administrator or delegated agency within 25 months of promulgation of this part. The compliance report shall specify all the applicable OCS requirements of this part and a description of how the source has complied with these requirements.

(d) The Administrator or the delegated agency shall consult with the Minerals Management Service and the U.S. Coast Guard prior to inspections. This shall in no way interfere with the ability of EPA or the delegated agency to conduct unannounced inspections.

(Approved by the Office of Management and Budget under control number 2060–0249)

[57 FR 40806, Sept. 4, 1992, as amended at 58 FR 16626, Mar. 30, 1993]

§ 55.9 Enforcement.

(a) OCS sources shall comply with all requirements of this part and all permits issued pursuant to this part. Failure to do so shall be considered a violation of section 111(e) of the Act.

(b) All enforcement provisions of the Act, including, but not limited to, the provisions of sections 113, 114, 120, 303 and 304 of the Act, shall apply to OCS sources.

(c) If a facility is ordered to cease operation of any piece of equipment due to enforcement action taken by EPA or a delegated agency pursuant to this part, the shutdown will be coordinated by the enforcing agency with the Minerals Management Service and the U.S. Coast Guard to assure that the shutdown will proceed in a safe manner. No shutdown action will occur until after consultation with these agencies, but in no case will initiation of the shutdown be delayed by more than 24 hours.

§ 55.10 Fees.

(a) *OCS sources located within 25 miles of States' seaward boundaries.* (1) The EPA will calculate and collect operating permit fees from OCS sources in accordance with the requirements of 40 CFR part 71.

(2) EPA will collect all other fees from OCS sources calculated in accordance with the fee requirements imposed in the COA if the fees are based

on regulatory objectives, such as discouraging emissions. If the fee requirements are based on cost recovery objectives, however, EPA will adjust the fees to reflect the costs to EPA to issue permits and administer the permit program.

(3) Upon delegation, the delegated agency will collect fees from OCS sources calculated in accordance with the fee requirements imposed in the COA. Upon delegation of authority to implement and enforce any portion of this part, EPA will cease to collect fees imposed in conjunction with that portion.

(b) The OCS sources located beyond 25 miles of States' seaward boundaries. The EPA will calculate and collect operating permit fees from OCS sources in accordance with the requirements of 40 CFR part 71.

[57 FR 40806, Sept. 4, 1992, as amended at 61 FR 34228, July 1, 1996]

§ 55.11 Delegation.

(a) The Governor or the Governor's designee of any State adjacent to an OCS source subject to the requirements of this part may submit a request, purusant to section 328(a)(3) of the Act, to the Administrator for the authority to implement and enforce the requirements of this OCS program: Within 25 miles of the State's seaward boundary; and/or Beyond 25 miles of the State's seaward boundary. Authority to implement and enforce §§ 55.5, 55.11, and 55.12 of this part will not be delegated.

(b) The Administrator will delegate implementation and enforcement authority to a State if the State has an adjacent OCS source and the Administrator determines that the State's regulations are adequate, including a demonstration by the State that the State has:

(1) Adopted the appropriate portions of this part into State law;

(2) Adequate authority under State law to implement and enforce the requirements of this part. A letter from the State Attorney General shall be required stating that the requesting agency has such authority;

(3) Adequate resources to implement and enforce the requirements of this part; and

(4) Adequate administrative procedures to implement and enforce the requirements of this part, including public notice and comment procedures.

(c) The Administrator will notify in writing the Governor or the Governor's designee of the Administrator's final action on a request for delegation within 6 months of the receipt of the request.

(d) If the Administrator finds that the State regulations are adequate, the Administrator will authorize the State to implement and enforce the OCS requirements under State law. If the Administrator finds that only part of the State regulations are adequate, he will authorize the State to implement and enforce only that portion of this part.

(e) Upon delegation, a State may use any authority it possesses under State law to enforce any permit condition or any other requirement of this part for which the agency has delegated authority under this part. A State may use any authority it possesses under State law to require monitoring and reporting and to conduct inspections.

(f) Nothing in this part shall prohibit the Administrator from enforcing any requirement of this part.

(g) The Administrator will withdraw a delegation of any authority to implement and enforce any or all of this part if the Administrator determines that: (1) The requirements of this part are not being adequately implemented or enforced by the delegated agency, or (2) The delegated agency no longer has adequate regulations as required by § 55.11(b) of this part.

(h) *Sharing of information.* Any information obtained or used in the administration of a delegated program shall be made available to EPA upon request without restriction. If the information has been submitted to the delegated agency under a claim of confidentiality, the delegated agency must notify the source of this obligation and submit that claim to EPA. Any information obtained from a delegated agency accompanied by a claim of confidentiality will be treated in accordance with the requirements of 40 CFR part 2.

(i) *Grant of exemptions.* A decision by a delegated agency to grant or deny an exemption request may be appealed to

the Administrator in accordance with § 55.7 of this part.

(j) *Delegated authority*. The delegated agency in the COA for sources located within 25 miles of the State's seaward boundary or the delegated agency in the NOA for sources located beyond 25 miles of the State's seaward boundary will exercise all delegated authority. If there is no delegated agency in the COA for sources located within 25 miles of the State's seaward boundary, or in the NOA for sources located beyond 25 miles of the State's seaward boundary, the EPA will issue the permit and implement and enforce the requirements of this part. For sources located within 25 miles of the State's seaward boundary, the Administrator may retain the authority for implementing and enforcing the requirements of this part if the NOA and COA are in different States.

[57 FR 40806, Sept. 4, 1992, as amended at 62 FR 46409, Sept. 2, 1997]

§ 55.12 Consistency updates.

(a) The Administrator will update this part as necessary to maintain consistency with the regulations of onshore areas in order to attain and maintain Federal and State ambient standards and comply with part C of title I of the Act.

(b) Where an OCS activity is occurring within 25 miles of a State seaward boundary, consistency reviews will occur at least annually. In addition, in accordance with paragraphs (c) and (d) of this section, consistency reviews will occur upon receipt of an NOI and when a State or local agency submits a rule to EPA to be considered for incorporation by reference in this part 55.

(1) Upon initiation of a consistency review, the Administrator will evaluate the requirements of part 55 to determine whether they are consistent with the current onshore requirements.

(2) If the Administrator finds that part 55 is inconsistent with the requirements in effect in the onshore area, EPA will conduct a notice and comment rulemaking to update part 55 accordingly.

(c) *Consistency reviews triggered by receipt of an NOI*. Upon receipt of an NOI, the Administrator will initiate a consistency review of regulations in the onshore area.

(1) If the NOI is submitted by a source for which the COA has previously been assigned, EPA will publish a proposed consistency update in the FEDERAL REGISTER no later than 60 days after the receipt of the NOI, if an update is deemed necessary by the Administrator:

(2) If the NOI is submitted by a source requiring a COA designation, EPA will publish a proposed consistency update in the FEDERAL REGISTER, if an update is deemed necessary by the Administrator:

(i) No later than 75 days after receipt of the NOI if no adjacent areas submit a request for COA designation and the NOA becomes the COA by default, or

(ii) No later than 105 days after receipt of the NOI if an adjacent area submits a request to be designated as COA but fails to submit the required demonstration within 90 days of receipt of the NOI, or

(iii) No later than 15 days after the date of the final COA determination if one or more demonstrations are received.

(d) *Consistency reviews triggered by State and local air pollution control agencies submitting rules directly to EPA for inclusion into part 55*. (1) EPA will propose in the FEDERAL REGISTER to approve applicable rules submitted by State or local regulatory agencies for incorporation by reference into § 55.14 of this part by the end of the calendar quarter following the quarter in which the submittal is received by EPA.

(2) State and local rules submitted for inclusion in part 55 must be rationally related to the attainment and maintenance of Federal or State ambient air quality standards or to the requirements of part C of title I of the Act. The submittal must be legible and unmarked, with the adoption date and the name of the agency on each page, and must be accompanied by proof of adoption.

(e) No rule or regulation that EPA finds to be arbitrary or capricious will be incorporated into this part.

(f) A source may not submit a complete permit application until any update the Administrator deems necessary to make part 55 consistent with the COA's rules has been proposed.

§ 55.13 Federal requirements that apply to OCS sources.

(a) The requirements of this section shall apply to OCS sources as set forth below. In the event that a requirement of this section conflicts with an applicable requirement of § 55.14 of this part and a source cannot comply with the requirements of both sections, the more stringent requirement shall apply.

(b) In applying the requirements incorporated into this section:

(1) *New Source* means new OCS source; and

(2) *Existing Source* means existing OCS source; and

(3) *Modification* means a modification to an OCS source.

(4) For requirements adopted prior to promulgation of this part, language in such requirements limiting the applicability of the requirements to onshore sources or to sources within State boundaries shall not apply.

(c) 40 CFR part 60 (NSPS) shall apply to OCS sources in the same manner as in the COA, except that any source determined to be an existing source pursuant to § 55.3(e) of this part shall not be considered a ''new source'' for the purpose of NSPS adopted before December 5, 1991.

(d) 40 CFR 52.21 (PSD) shall apply to OCS sources:

(1) Located within 25 miles of a State's seaward boundary if the requirements of 40 CFR 52.21 are in effect in the COA;

(2) Located beyond 25 miles of States' seaward boundaries.

(e) 40 CFR part 61, together with any other provisions promulgated pursuant to section 112 of the Act, shall apply if rationally related to the attainment and maintenance of Federal or State ambient air quality standards or the requirements of part C of title I of the Act.

(f) 40 CFR part 71 shall apply to OCS sources:

(1) Located within 25 miles of States' seaward boundaries if the requirements of 40 CFR part 71 are in effect in the COA.

(2) Located beyond 25 miles of States' seaward boundaries.

(3) When an operating permits program approved pursuant to 40 CFR part 70 is in effect in the COA and a Federal operating permit is issued to satisfy an EPA objection pursuant to 40 CFR 71.4(e).

(g) The provisions of 40 CFR 52.10, 40 CFR 52.24, and 40 CFR part 51 and accompanying appendix S shall apply to OCS sources located within 25 miles of States' seaward boundaries, if these requirements are in effect in the COA.

(h) If the Administrator determines that additional requirements are necessary to protect Federal and State ambient air quality standards or to comply with part C of title I, such requirements will be incorporated in this part.

[57 FR 40806, Sept. 4, 1992, as amended at 61 FR 34228, July 1, 1996]

§ 55.14 Requirements that apply to OCS sources located within 25 miles of States' seaward boundaries, by State.

(a) The requirements of this section shall apply to OCS sources as set forth below. In the event that a requirement of this section conflicts with an applicable requirement of § 55.13 of this part and a source cannot comply with the requirements of both sections, the more stringent requirement shall apply.

(b) In applying the requirements incorporated into this section:

(1) *New Source* means new OCS source; and

(2) *Existing Source* means existing OCS source; and

(3) *Modification* means a modification to an existing OCS source.

(4) For requirements adopted prior to promulgation of this part, language in such requirements limiting the applicability of the requirements to onshore sources or to sources within State boundaries shall not apply.

(c) During periods of EPA implementation and enforcement of this section, the following shall apply:

(1) Any reference to a State or local air pollution control agency or air pollution control officer shall mean EPA or the Administrator, respectively.

(2) Any submittal to State or local air pollution control agency shall instead be submitted to the Administrator through the EPA Regional Office.

(3) Nothing in this section shall alter or limit EPA's authority to administer or enforce the requirements of this part under Federal law.

(4) EPA shall not be bound by any State or local administrative or procedural requirements including, but not limited to, requirements pertaining to hearing boards, permit issuance, public notice procedures, and public hearings. EPA will follow the applicable procedures set forth elsewhere in this part, in 40 CFR part 124, and in Federal rules promulgated pursuant to title V of the Act (as such rules apply in the COA), when administering this section.

(5) Only those requirements of 40 CFR part 52 that are rationally related to the attainment and maintenance of Federal or State ambient air quality standards or part C of title I shall apply to OCS sources.

(d) *Implementation Plan Requirements.*

(1) [Reserved]

(2) Alaska.

(i) 40 CFR part 52, subpart C.

(ii) [Reserved]

(3) California.

(i) 40 CFR part 52, subpart F.

(ii) [Reserved]

(4) [Reserved]

(5) Delaware.

(i) 40 CFR part 52, subpart I.

(ii) [Reserved]

(6) Florida.

(i) 40 CFR part 52, subpart K.

(ii) [Reserved]

(7)–(9) [Reserved]

(10) Maryland.

(i) 40 CFR part 52, subpart V.

(ii) [Reserved]

(11) Massachusetts.

(i) 40 CFR part 52, subpart W.

(ii) [Reserved]

(12)–(14) [Reserved]

(15) New Jersey

(i) 40 CFR part 52, subpart FF.

(ii) [Reserved]

(16) New York.

(i) 40 CFR part 52, subpart HH.

(ii) [Reserved]

(17) North Carolina.

(i) 40 CFR part 52, subpart II.

(ii) [Reserved]

(18)–(21) [Reserved]

(22) Virginia.

(i) 40 CFR part 52, subpart VV.

(ii) [Reserved]

(23) [Reserved]

(e) *State and local requirements.* State and local requirements promulgated by EPA as applicable to OCS sources located within 25 miles of States' seaward boundaries have been compiled into separate documents organized by State and local areas of jurisdiction. These documents, set forth below, are incorporated by reference. This incorporation by reference was approved by the Director of the Federal Register Office in accordance with 5 U.S.C. 552 (a) and 40 CFR part 51. Copies may be inspected at the National Archives and Records Administration (NARA). For information on the availability of this material at NARA, call 202–741–6030 or go to: *http://www.archives.gov/federal_register/code_of_federal_regulations/ibr_locations.html.* Copies of rules pertaining to particular States or local areas may be inspected or obtained from the EPA Docket Center-Public Reading Room, EPA West Building, Room 3334, 1301 Constitution Avenue NW., Washington, DC 20004 or the appropriate EPA regional offices: U.S. EPA, Region I (Massachusetts) 5 Post Office Square, Boston, MA 02109–3912; U.S. EPA, Region III (Delaware, Maryland, and Virginia) 1650 Arch Street, Philadelphia, PA 19103, (215) 814–5000; U.S. EPA, Region 4 (Florida and North Carolina), 61 Forsyth Street, Atlanta, GA 30303; U.S. EPA, Region 9 (California), 75 Hawthorne Street, San Francisco, CA 94105; and U.S. EPA Region 10 (Alaska), 1200 Sixth Avenue, Seattle, WA 98101. For an informational listing of the State and local requirements incorporated into this part, which are applicable to sources of air pollution located on the OCS, see appendix A to this part.

(1) [Reserved]

(2) Alaska.

(i) State requirements.

(A) State of Alaska Requirements Applicable to OCS Sources, December 9, 2010.

(B) [Reserved]

(ii) Local requirements.

(A) *South Central Alaska Clean Air Authority Requirements Applicable to OCS Sources*, August 21, 1992.

(B) [Reserved]

(3) California.

(i) State requirements.

(A) *State of California Requirements Applicable to OCS Sources*, February 2006.

(ii) Local requirements.

(A)–(D) [Reserved]

(E) *San Luis Obispo County Air Pollution Control District Requirements Applicable to OCS Sources*, February 2000.

(F) *Santa Barbara County Air Pollution Control District Requirements Applicable to OCS Sources*, May 2013.

(G) *South Coast Air Quality Management District Requirements Applicable to OCS Sources* (Parts I, II and III), September 2009.

(H) *Ventura County Air Pollution Control District Requirements Applicable to OCS Sources, October 2012*.

(4) [Reserved]

(5) Delaware.

(i) State requirements.

(A) State of Delaware Requirements Applicable to OCS Sources, December 19, 2008.

(B) [Reserved]

(ii) Local requirements.

(A) [Reserved]

(6) Florida.

(i) State requirements.

(A) State of Florida Requirements Applicable to OCS Sources, January 2, 2008.

(B) [Reserved]

(ii) Local requirements.

(A) [Reserved]

(7)–(9) [Reserved]

(10) Maryland.

(i) State requirements.

(A) State of Maryland Requirements Applicable to OCS Sources, May 6, 2016.

(B) [Reserved]

(ii) Local requirements.

(A) [Reserved]

(11) Massachusetts.

(i) State requirements.

(A) Commonwealth of Massachusetts Requirements Applicable to OCS Sources, May 20, 2010.

(B) [Reserved]

(ii) Local requirements.

(A) [Reserved]

(12)–(14) [Reserved]

(15) New Jersey

(i) State Requirements.

(A) State of New Jersey Requirements Applicable to OCS Sources, August 13, 2009.

(B) [Reserved]

(ii) Local requirements.

(A) [Reserved]

(16) New York.

(i) State Requirements.

(A) State of New York Requirements Applicable to OCS Sources, October 20, 2007

(B) [Reserved]

(ii) Local requirements.

(A) [Reserved]

(17) North Carolina.

(i) State requirements.

(A) State of North Carolina Air Pollution Control Requirements Applicable to OCS Sources, January 2, 2008.

(B) [Reserved]

(ii) Local requirements.

(A) [Reserved]

(18)–(21) [Reserved]

(22) Virginia.

(i) State requirements.

(A) Outer Continental Shelf Air Regulations Consistency Update for Virginia, in effect as of March 2, 2011.

(B) [Reserved]

(ii) Local requirements.

(A) [Reserved]

(23) [Reserved]

[57 FR 40806, Sept. 4, 1992]

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting § 55.14, see the List of CFR Sections Affected, which appears in the Finding Aids section of the printed volume and at *www.fdsys.gov*.

§ 55.15 Specific designation of corresponding onshore areas.

(a) California.

(1) The South Coast Air Quality Management District is designated as the COA for the following OCS facilities: Edith, Ellen, Elly, and Eureka.

(2) The Ventura County Air Pollution Control District is designated as the COA for the following OCS facilities: Grace, Gilda, Gail and Gina.

(3) The Santa Barbara County Air Pollution Control District is designated as the COA for the following OCS facilities: Habitat, Hacienda, Harmony, Harvest, Heather, Henry, Heritage, Hermosa, Hidalgo, Hillhouse, Hogan, Houchin, Hondo, Irene, Independence (formerly Iris), the OS and T, and Union A, B, and C.

(b) [Reserved]

[58 FR 14159, Mar. 16, 1993]

APPENDIX A TO PART 55—LISTING OF STATE AND LOCAL REQUIREMENTS INCORPORATED BY REFERENCE INTO PART 55, BY STATE

This appendix lists the titles of the State and local requirements that are contained within the documents incorporated by reference into 40 CFR part 55.

ALASKA

(a) State requirements.

(1) The following State of Alaska requirements are applicable to OCS Sources, December 9, 2010, Alaska Administrative Code—Department of Environmental Conservation. The following sections of Title 18, Chapter 50:

ARTICLE 1. AMBIENT AIR QUALITY MANAGEMENT

18 AAC 50.005. Purpose and Applicability of Chapter (effective 10/01/2004)
18 AAC 50.010. Ambient Air Quality Standards (effective 04/01/2010)
18 AAC 50.015. Air Quality Designations, Classification, and Control Regions (effective 12/09/2010) except (b)(1), (b)(3) and (d)(2)

Table 1. Air Quality Classifications

18 AAC 50.020. Baseline Dates and Maximum Allowable Increases (effective 07/25/2008)

Table 2. Baseline Dates

Table 3. Maximum Allowable Increases

18 AAC 50.025. Visibility and Other Special Protection Areas (effective 06/21/1998)
18 AAC 50.030. State Air Quality Control Plan (effective 10/29/2010)
18 AAC 50.035. Documents, Procedures, and Methods Adopted by Reference (effective 04/01/2010)
18 AAC 50.040. Federal Standards Adopted by Reference (effective12/09/2010) except (h)(2)
18 AAC 50.045. Prohibitions (effective 10/01/2004)
18 AAC 50.050. Incinerator Emissions Standards (effective 07/25/2008)

Table 4. Particulate Matter Standards for Incinerators

18 AAC 50.055. Industrial Processes and Fuel-Burning Equipment (effective 12/09/2010) except (a)(3) through (a)(9), (b)(2)(A), (b)(3) through (b)(6), (e) and (f)
18 AAC 50.065. Open Burning (effective 01/18/1997)
18 AAC 50.070. Marine Vessel Visible Emission Standards (effective 06/21/1998)
18 AAC 50.075. Wood-Fired Heating Device Visible Emission Standards (effective 05/06/2009)
18 AAC 50.080. Ice Fog Standards (effective 01/18/1997)
18 AAC 50.085. Volatile Liquid Storage Tank Emission Standards (effective 01/18/1997)
18 AAC 50.090. Volatile Liquid Loading Racks and Delivery Tank Emission Standards (effective 07/25/2008)
18 AAC 50.100. Nonroad Engines (effective 10/01/2004)
18 AAC 50.110. Air Pollution Prohibited (effective 05/26/1972)

ARTICLE 2. PROGRAM ADMINISTRATION

18 AAC 50.200. Information Requests (effective 10/01/2004)
18 AAC 50.201. Ambient Air Quality Investigation (effective 10/01/2004)
18 AAC 50.205. Certification (effective 10/01/2004) except (b)
18 AAC 50.215. Ambient Air Quality Analysis Methods (effective 10/29/2010)

Table 5. Significant Impact Levels (SILs)

18 AAC 50.220. Enforceable Test Methods (effective 10/01/2004)
18 AAC 50.225 Owner-Requested Limits (effective 12/09/2010) except (c) through (g)
18 AAC 50.230. Preapproved Emission Limits (effective 07/01/2010) except (d)
18 AAC 50.235. Unavoidable Emergencies and Malfunctions (effective 10/01/2004)
18 AAC 50.240. Excess Emissions (effective 10/01/2004)
18 AAC 50.245. Air Episodes and Advisories (effective 10/01/2004)

Table 6. Concentrations Triggering an Air Episode

ARTICLE 3. MAJOR STATIONARY SOURCE PERMITS

18 AAC 50.301. Permit Continuity (effective 10/01/2004) except (b)
18 AAC 50.302. Construction Permits (effective 12/09/2010)
18 AAC 50.306. Prevention of Significant Deterioration (PSD) Permits (effective 12/09/2010) except (c) and (e)
18 AAC 50.311. Nonattainment Area Major Stationary Source Permits (effective 10/01/2004) except (c)
18 AAC 50.316. Preconstruction Review for Construction or Reconstruction of a Major Source of Hazardous Air Pollutants (effective 12/01/2004) except (c)
18 AAC 50.321. Case-By-Case Maximum Achievable Control Technology (effective 12/01/04)
18 AAC 50.326. Title V Operating Permits (effective12/01/2004) except (c)(1), (h), (i)(3), (j)(5), (j)(6), (k)(1), (k)(3), (k)(5), and (k)(6)
18 AAC 50.345. Construction, Minor and Operating Permits: Standard Permit Conditions (effective 11/09/2008)
18 AAC 50.346. Construction and Operating Permits: Other Permit Conditions (effective 12/09/2010)

Table 7. Standard Operating Permit Condition

ARTICLE 4. USER FEES

18 AAC 50.400. Permit Administration Fees (effective 07/01/2010) except (a)(2), (a)(5), (j)(2) through (j)(5), (j)(8), and (j)(13)
18 AAC 50.403. Negotiated Service Agreements (effective 07/01/2010)
18 AAC 50.410. Emission Fees (effective 07/10/2010)
18 AAC 50.499. Definition for User Fee Requirements (effective 01/29/2005)

ARTICLE 5. MINOR PERMITS

18 AAC 50.502. Minor Permits for Air Quality Protection (effective 12/09/2010) except (b)(1) through (b)(3), (b)(5), (d)(1)(A) and (d)(2)(A)
18 AAC 50.508. Minor Permits Requested by the Owner or Operator (effective 12/07/2010)
18 AAC 50.510. Minor Permit—Title V Permit Interface (effective 12/09/2010)
18 AAC 50.540. Minor Permit: Application (effective 12/09/2010)
18 AAC 50.542. Minor Permit: Review and Issuance (effective 12/09/2010) except (a), (b), (c), and (d)
18 AAC 50.544. Minor Permits: Content (effective 12/09/2010)
18 AAC 50.560. General Minor Permits (effective 10/01/2004) except (b)

ARTICLE 9. GENERAL PROVISIONS

18 AAC 50.990. Definitions (effective 12/09/2010)

CALIFORNIA

(a) State requirements.

(1) The following requirements are contained in *State of California Requirements Applicable to OCS Sources*, February 2006:

Barclays California Code of Regulations

The following sections of Title 17 Subchapter 6:

17 §92000—Definitions (Adopted 5/31/91)
17 §92100—Scope and Policy (Adopted 5/31/91)
17 §92200—Visible Emission Standards (Adopted 5/31/91)
17 §92210—Nuisance Prohibition (Adopted 5/31/91)
17 §92220—Compliance with Performance Standards (Adopted 5/31/91)
17 §92400—Visible Evaluation Techniques (Adopted 5/31/91)
17 §92500—General Provisions (Adopted 5/31/91)
17 §92510—Pavement Marking (Adopted 5/31/91)
17 §92520—Stucco and Concrete (Adopted 5/31/91)
17 §92530—Certified Abrasive (Adopted 5/31/91)
17 §92540—Stucco and Concrete (Adopted 5/31/91)
17 §93115—Airborne Toxic Control Measure for Stationary Compression Ignition Engines (Adopted 2/26/04)

Health and Safety Code

The following section of Division 26, Part 4, Chapter 4, Article 1:

Health and Safety Code §42301.13 of *seq.* Stationary sources: demolition or removal (chaptered 7/25/96)

(b) Local requirements.

(1)–(4) [Reserved]

(5) The following requirements are contained in *San Luis Obispo County Air Pollution Control District Requirements Applicable to OCS Sources*, February 2000:

Rule 103 Conflicts Between District, State and Federal Rules (Adopted 8/6/76)
Rule 105 Definitions (Adopted 1/24/96)
Rule 106 Standard Conditions (Adopted 8/6/76)
Rule 108 Severability (Adopted 11/13/84)
Rule 113 Continuous Emissions Monitoring, except F. (Adopted 7/5/77)
Rule 201 Equipment not Requiring a Permit, except A.1.b. (Revised 4/26/95)
Rule 202 Permits, except A.4. and A.8. (Adopted 11/5/91)
Rule 203 Applications, except B. (Adopted 11/5/91)
Rule 204 Requirements, except B.3. and C. (Adopted 8/10/93)
Rule 209 Provision for Sampling and Testing Facilities (Adopted 11/5/91)
Rule 210 Periodic Inspection, Testing and Renewal of Permits to Operate (Adopted 11/5/91)
Rule 213 Calculations, except E.4. and F. (Adopted 8/10/93)
Rule 302 Schedule of Fees (Adopted 6/18/97)
Rule 305 Fees for Major Non-Vehicular Sources (Adopted 9/15/92)
Rule 401 Visible Emissions (Adopted 8/6/76)
Rule 403 Particulate Matter Emissions (Adopted 8/6/76)
Rule 404 Sulfur Compounds Emission Standards, Limitations and Prohibitions (Revised 12/6/76)
Rule 405 Nitrogen Oxides Emission Standards, Limitations and Prohibitions (Adopted 11/16/93)
Rule 406 Carbon Monoxide Emission Standards, Limitations and Prohibitions (Adopted 11/14/84)
Rule 407 Organic Material Emission Standards, Limitations and Prohibitions (Adopted 5/22/96)
Rule 411 Surface Coating of Metal Parts and Products (Adopted 1/28/98)
Rule 416 Degreasing Operations (Adopted 6/18/79)
Rule 417 Control of Fugitive Emissions of Volatile Organic Compounds (Adopted 2/9/93)
Rule 419 Petroleum Pits, Ponds, Sumps, Well Cellars, and Wastewater Separators (Revised 7/12/94)

Rule 422 Refinery Process Turnarounds (Adopted 6/18/79)
Rule 425 Storage of Volatile Organic Compounds (Adopted 7/12/94)
Rule 427 Marine Tanker Loading (Adopted 4/26/95)
Rule 429 Oxides of Nitrogen and Carbon Monoxide Emissions from Electric Power Generation Boilers (Revised 11/12/97)
Rule 430 Control of Oxides of Nitrogen from Industrial, Institutional, Commercial Boilers, Steam Generators, and Process Heaters (Adopted 7/26/95)
Rule 431 Stationary Internal Combustion Engines (Adopted 11/13/96)
Rule 501 General Burning Provisions (Adopted 1/10/89)
Rule 503 Incinerator Burning, except B.1.a. (Adopted 2/7/89)
Rule 601 New Source Performance Standards (Adopted 5/28/97)

(6) The following requirements are contained in *Santa Barbara County Air Pollution Control District Requirements Applicable to OCS Sources:*

Rule 102 Definitions (Adopted 06/21/12)
Rule 103 Severability (Adopted 10/23/78)
Rule 106 Notice to Comply for Minor Violations (Repealed 01/01/2001)
Rule 107 Emergencies (Adopted 04/19/01)
Rule 201 Permits Required (Adopted 06/19/08)
Rule 202 Exemptions to Rule 201 (Adopted 06/21/12)
Rule 203 Transfer (Adopted 04/17/97)
Rule 204 Applications (Adopted 04/17/97)
Rule 205 Standards for Granting Permits (Adopted 04/17/97)
Rule 206 Conditional Approval of Authority to Construct or Permit to Operate (Adopted 10/15/91)
Rule 207 Denial of Application (Adopted 10/23/78)
Rule 210 Fees (Adopted 03/17/05)
Rule 212 Emission Statements (Adopted 10/20/92)
Rule 301 Circumvention (Adopted 10/23/78)
Rule 302 Visible Emissions (Adopted 10/23/78)
Rule 304 Particulate Matter-Northern Zone (Adopted 10/23/78)
Rule 305 Particulate Matter Concentration-Southern Zone (Adopted 10/23/78)
Rule 306 Dust and Fumes-Northern Zone (Adopted 10/23/78)
Rule 307 Particulate Matter Emission Weight Rate-Southern Zone (Adopted 10/23/78)
Rule 308 Incinerator Burning (Adopted 10/23/78)
Rule 309 Specific Contaminants (Adopted 10/23/78)
Rule 310 Odorous Organic Sulfides (Adopted 10/23/78)
Rule 311 Sulfur Content of Fuels (Adopted 10/23/78)
Rule 312 Open Fires (Adopted 10/02/90)
Rule 316 Storage and Transfer of Gasoline (Adopted 01/15/09)
Rule 317 Organic Solvents (Adopted 10/23/78)
Rule 318 Vacuum Producing Devices or Systems-Southern Zone (Adopted 10/23/78)
Rule 321 Solvent Cleaning Operations (Adopted 06/21/12)
Rule 322 Metal Surface Coating Thinner and Reducer (Adopted 10/23/78)
Rule 323 Architectural Coatings (Adopted 11/15/01)
Rule 324 Disposal and Evaporation of Solvents (Adopted 10/23/78)
Rule 325 Crude Oil Production and Separation (Adopted 07/19/01)
Rule 326 Storage of Reactive Organic Compound Liquids (Adopted 01/18/01)
Rule 327 Organic Liquid Cargo Tank Vessel Loading (Adopted 12/16/85)
Rule 328 Continuous Emission Monitoring (Adopted 10/23/78)
Rule 330 Surface Coating of Metal Parts and Products (Adopted 06/21/12)
Rule 331 Fugitive Emissions Inspection and Maintenance (Adopted 12/10/91)
Rule 332 Petroleum Refinery Vacuum Producing Systems, Wastewater Separators and Process Turnarounds (Adopted 06/11/79)
Rule 333 Control of Emissions from Reciprocating Internal Combustion Engines (Adopted 06/19/08)
Rule 342 Control of Oxides of Nitrogen (NO_X) from Boilers, Steam Generators and Process Heaters) (Adopted 04/17/97)
Rule 343 Petroleum Storage Tank Degassing (Adopted 12/14/93)
Rule 344 Petroleum Sumps, Pits, and Well Cellars (Adopted 11/10/94)
Rule 346 Loading of Organic Liquid Cargo Vessels (Adopted 01/18/01)
Rule 349 Polyester Resin Operations (Adopted 06/21/12)
Rule 352 Natural Gas-Fired Fan-Type Central Furnaces and Residential Water Heaters (Adopted 10/20/11)
Rule 353 Adhesives and Sealants (Adopted 06/21/12)
Rule 359 Flares and Thermal Oxidizers (Adopted 06/28/94)
Rule 360 Emissions of Oxides of Nitrogen from Large Water Heaters and Small Boilers (Adopted 10/17/02)
Rule 361 Small Boilers, Steam Generators, and Process Heaters (Adopted 01/17/08)
Rule 370 Potential to Emit—Limitations for Part 70 Sources (Adopted 01/20/11)
Rule 505 Breakdown Conditions Sections A.,B.1,. and D. only (Adopted 10/23/78)
Rule 603 Emergency Episode Plans (Adopted 06/15/81)
Rule 702 General Conformity (Adopted 10/20/94)
Rule 801 New Source Review (Adopted 04/17/97)
Rule 802 Nonattainment Review (Adopted 04/17/97)

Rule 803 Prevention of Significant Deterioration (Adopted 04/17/97)
Rule 804 Emission Offsets (Adopted 04/17/97)
Rule 805 Air Quality Impact Analysis and Modeling (Adopted 04/17/97)
Rule 808 New Source Review for Major Sources of Hazardous Air Pollutants (Adopted 05/20/99)
Rule 810 Federal Prevention of Significant Deterioration (PSD) (Adopted 01/20/11)
Rule 1301 Part 70 Operating Permits—General Information (Adopted 01/20/11)
Rule 1302 Part 70 Operating Permits—Permit Application (Adopted 11/09/93)
Rule 1303 Part 70 Operating Permits—Permits (Adopted 11/09/93)
Rule 1304 Part 70 Operating Permits—Issuance, Renewal, Modification and Reopening (Adopted 11/09/93)
Rule 1305 Part 70 Operating Permits—Enforcement (Adopted 11/09/93)

(7) The following requirements are contained in *South Coast Air Quality Management District Requirements Applicable to OCS Sources (Parts I, II and III):*

Rule 102 Definition of Terms (Adopted 12/3/04)
Rule 103 Definition of Geographical Areas (Adopted 01/9/76)
Rule 104 Reporting of Source Test Data and Analyses (Adopted 01/9/76)
Rule 108 Alternative Emission Control Plans (Adopted 04/6/90)
Rule 109 Recordkeeping for Volatile Organic Compound Emissions (Adopted 08/18/00)
Rule 112 Definition of Minor Violation and Guidelines for Issuance of Notice to Comply (Adopted 11/13/98)
Rule 118 Emergencies (Adopted 12/07/95)
Rule 201 Permit to Construct (Adopted 12/03/04)
Rule 201.1 Permit Conditions in Federally Issued Permits to Construct (Adopted 12/03/04)
Rule 202 Temporary Permit to Operate (Adopted 12/03/04)
Rule 203 Permit to Operate (Adopted 12/03/04)
Rule 204 Permit Conditions (Adopted 03/6/92)
Rule 205 Expiration of Permits to Construct (Adopted 01/05/90)
Rule 206 Posting of Permit to Operate (Adopted 01/05/90)
Rule 207 Altering or Falsifying of Permit (Adopted 01/09/76)
Rule 208 Permit and Burn Authorization for Open Burning (Adopted 12/21/01)
Rule 209 Transfer and Voiding of Permits (Adopted 01/05/90)
Rule 210 Applications (Adopted 01/05/90)
Rule 212 Standards for Approving Permits (Adopted 12/07/95) except (c)(3) and (e)
Rule 214 Denial of Permits (Adopted 01/05/90)
Rule 217 Provisions for Sampling and Testing Facilities (Adopted 01/05/90)
Rule 218 Continuous Emission Monitoring (Adopted 05/14/99)
Rule 218.1 Continuous Emission Monitoring Performance Specifications (Adopted 05/14/99)
Rule 218.1 Attachment A—Supplemental and Alternative CEMS Performance Requirements (Adopted 05/14/99)
Rule 219 Equipment Not Requiring a Written Permit Pursuant to Regulation II (Adopted 6/1/07)
Rule 220 Exemption—Net Increase in Emissions (Adopted 08/07/81)
Rule 221 Plans (Adopted 01/04/85)
Rule 301 Permitting and Associated Fees (Adopted 5/2/08) except (e)(7)and Table IV
Rule 303 Hearing Board Fees (Adopted 5/2/08)
Rule 304 Equipment, Materials, and Ambient Air Analyses (Adopted 5/2/08)
Rule 304.1 Analyses Fees (Adopted 5/2/08)
Rule 305 Fees for Acid Deposition (Rescinded 6/9/06)
Rule 306 Plan Fees (Adopted 5/2/08)
Rule 309 Fees for Regulation XVI (Adopted 5/2/08)
Rule 313 Authority to Adjust Fees and Due Dates (Adopted 5/2/08)
Rule 401 Visible Emissions (Adopted 11/09/01)
Rule 403 Fugitive Dust (Adopted 06/03/05)
Rule 404 Particulate Matter—Concentration (Adopted 02/07/86)
Rule 405 Solid Particulate Matter—Weight (Adopted 02/07/86)
Rule 407 Liquid and Gaseous Air Contaminants (Adopted 04/02/82)
Rule 408 Circumvention (Adopted 05/07/76)
Rule 409 Combustion Contaminants (Adopted 08/07/81)
Rule 429 Start-Up and Shutdown Exemption Provisions for Oxides of Nitrogen (Adopted 12/21/90)
Rule 430 Breakdown Provisions, (a) and (b) only (Adopted 07/12/96)
Rule 431.1 Sulfur Content of Gaseous Fuels (Adopted 06/12/98)
Rule 431.2 Sulfur Content of Liquid Fuels (Adopted 09/15/00)
Rule 431.3 Sulfur Content of Fossil Fuels (Adopted 05/7/76)
Rule 441 Research Operations (Adopted 05/7/76)
Rule 442 Usage of Solvents (Adopted 12/15/00)
Rule 444 Open Burning (Adopted 12/21/01)
Rule 463 Organic Liquid Storage (Adopted 05/06/05)
Rule 465 Refinery Vacuum-Producing Devices or Systems (Adopted 08/13/99)
Rule 468 Sulfur Recovery Units (Adopted 10/08/76)
Rule 473 Disposal of Solid and Liquid Wastes (Adopted 05/07/76)
Rule 474 Fuel Burning Equipment-Oxides of Nitrogen (Adopted 12/04/81)
Rule 475 Electric Power Generating Equipment (Adopted 08/07/78)
Rule 476 Steam Generating Equipment (Adopted 10/08/76)

Rule 480 Natural Gas Fired Control Devices (Adopted 10/07/77) Addendum to Regulation IV (Effective 1977)
Rule 518 Variance Procedures for Title V Facilities (Adopted 08/11/95)
Rule 518.1 Permit Appeal Procedures for Title V Facilities (Adopted 08/11/95)
Rule 518.2 Federal Alternative Operating Conditions (Adopted 12/21/01)
Rule 701 Air Pollution Emergency Contingency Actions (Adopted 06/13/97)
Rule 702 Definitions (Adopted 07/11/80)
Rule 708 Plans (Rescinded 09/08/95)
Regulation IX Standard of Performance For New Stationary Sources (Adopted 4/4/08)
Regulation X National Emission Standards for Hazardous Air Pollutants (Adopted 4/4/08)
Rule 1105.1 Reduction of PM_{10} And Ammonia Emissions From Fluid Catalytic Cracking Units (Adopted 11/07/03)
Rule 1106 Marine Coating Operations (Adopted 01/13/95)
Rule 1107 Coating of Metal Parts and Products (Adopted 1/6/06)
Rule 1109 Emissions of Oxides of Nitrogen for Boilers and Process Heaters in Petroleum Refineries (Adopted 08/05/88)
Rule 1110 Emissions from Stationary Internal Combustion Engines (Demonstration) (Repealed 11/14/97)
Rule 1110.1 Emissions from Stationary Internal Combustion Engines (Rescinded 06/03/05)
Rule 1110.2 Emissions from Gaseous-and Liquid Fueled Engines (Adopted 2/1/08)
Rule 1113 Architectural Coatings (Adopted 7/13/07)
Rule 1116.1 Lightering Vessel Operations-Sulfur Content of Bunker Fuel (Adopted 10/20/78)
Rule 1121 Control of Nitrogen Oxides from Residential-Type Natural Gas-Fired Water Heaters (Adopted 09/03/04)
Rule 1122 Solvent Degreasers (Adopted 10/01/04)
Rule 1123 Refinery Process Turnarounds (Adopted 12/07/90)
Rule 1129 Aerosol Coatings (Rescinded 03/08/96)
Rule 1132 Further Control of VOC Emissions from High-Emitting Spray Booth Facilities (Adopted 5/5/06)
Rule 1134 Emissions of Oxides of Nitrogen from Stationary Gas Turbines (Adopted 08/08/97)
Rule 1136 Wood Products Coatings (Adopted 06/14/96)
Rule 1137 PM10 Emission Reductions from Woodworking Operations (Adopted 02/01/02)
Rule 1140 Abrasive Blasting (Adopted 08/02/85)
Rule 1142 Marine Tank Vessel Operations (Adopted 07/19/91)
Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters (Adopted 9/5/08)
Rule 1146.1 Emission of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters (Adopted 9/5/08)
Rule 1146.2 Emissions of Oxides of Nitrogen from Large Water Heaters and Small Boilers (Adopted 5/5/06)
Rule 1148 Thermally Enhanced Oil Recovery Wells (Adopted 11/05/82)
Rule 1149 Storage Tank Cleaning And Degassing (Adopted 5/2/08)
Rule 1162 Polyester Resin Operations (Adopted 7/8/05)
Rule 1168 Adhesive and Sealant Applications (Adopted 01/07/05)
Rule 1171 Solvent Cleaning Operations (Adopted 2/1/08)
Rule 1173 Control of Volatile Organic Compounds Leaks and Releases From Components At Petroleum Facilities and Chemical Plants (Adopted 6/1/07)
Rule 1176 VOC Emissions from Wastewater Systems (Adopted 09/13/96)
Rule 1178 Further Reductions of VOC Emissions from Storage Tanks at Petroleum Facilities (Adopted 4/7/06)
Rule 1301 General (Adopted 12/07/95)
Rule 1302 Definitions (Adopted 12/06/02)
Rule 1303 Requirements (Adopted 12/06/02)
Rule 1304 Exemptions (Adopted 06/14/96)
Rule 1306 Emission Calculations (Adopted 12/06/02)
Rule 1309.1 Priority Reserve (Replaced 8/3/07)
Rule 1313 Permits to Operate (Adopted 12/07/95)
Rule 1315 Federal New Source Review Tracking System (Readopted) (Adopted 8/3/07)
Rule 1403 Asbestos Emissions from Demolition/Renovation Activities (Adopted 10/5/07)
Rule 1470 Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines (Adopted 6/1/07)
Rule 1472 Requirements for Facilities with Multiple Stationary Emergency Standby Diesel-Fueled Internal Combustion Engines (Adopted 3/7/08)
Rule 1605 Credits for the Voluntary Repair of On-Road Motor Vehicles Identified Through Remote Sensing Devices (Adopted 10/11/96)
Rule 1612 Credits for Clean On-Road Vehicles (Adopted 07/10/98)
Rule 1612.1 Mobile Source Credit Generation Pilot Program (Adopted 03/16/01)
Rule 1620 Credits for Clean Off-Road Mobile Equipment (Adopted 07/10/98)
Rule 1701 General (Adopted 08/13/99)
Rule 1702 Definitions (Adopted 08/13/99)
Rule 1703 PSD Analysis (Adopted 10/07/88)
Rule 1704 Exemptions (Adopted 08/13/99)
Rule 1706 Emission Calculations (Adopted 08/13/99)
Rule 1713 Source Obligation (Adopted 10/07/88)
Regulation XVII Appendix (effective 1977)

Rule 1901 General Conformity (Adopted 09/09/94)
Regulation XX Regional Clean Air Incentives Market (Reclaim)
Rule 2000 General (Adopted 05/06/05)
Rule 2001 Applicability (Adopted 05/06/05)
Rule 2002 Allocations for Oxides of Nitrogen (NO_X) and Oxides of Sulfur (SO_X) (Adopted 01/07/05)
Rule 2004 Requirements (Adopted 4/6/07) except (l)
Rule 2005 New Source Review for RECLAIM (Adopted 05/06/05) except (i)
Rule 2006 Permits (Adopted 05/11/01)
Rule 2007 Trading Requirements (Adopted 4/6/07)
Rule 2008 Mobile Source Credits (Adopted 10/15/93)
Rule 2009 Compliance Plan for Power Producing Facilities (Adopted 01/07/05)
Rule 2010 Administrative Remedies and Sanctions (Adopted 4/6/07)
Rule 2011 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SO_X) Emissions (Adopted 05/06/05)
Appendix A Volume IV—(Protocol for Oxides of Sulfur) (Adopted 05/06/05)
Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO_X) Emissions (Adopted 05/06/05)
Appendix A Volume V—(Protocol for Oxides of Nitrogen) (Adopted 05/06/05)
Rule 2015 Backstop Provisions (Adopted 06/04/04) except (b)(1)(G) and (b)(3)(B)
Rule 2020 RECLAIM Reserve (Adopted 05/11/01)
Rule 2100 Registration of Portable Equipment (Adopted 07/11/97)
Rule 2449 Controls of Oxides of Nitrogen Emissions from Off-Road Diesel Vehicles (Adopted 5/2/08)
Rule 2506 Area Source Credits for NO_X and SO_X (Adopted 12/10/99)
XXX Title V Permits
Rule 3000 General (Adopted 11/14/97)
Rule 3001 Applicability (Adopted 11/14/97)
Rule 3002 Requirements (Adopted 11/14/97)
Rule 3003 Applications (Adopted 03/16/01)
Rule 3004 Permit Types and Content (Adopted 12/12/97)
Rule 3005 Permit Revisions (Adopted 03/16/01)
Rule 3006 Public Participation (Adopted 11/14/97)
Rule 3007 Effect of Permit (Adopted 10/08/93)
Rule 3008 Potential To Emit Limitations (Adopted 03/16/01)
XXXI Acid Rain Permit Program (Adopted 02/10/95)

(8) The following requirements are contained in *Ventura County Air Pollution Control District Requirements Applicable to OCS Sources:*

Rule 2 Definitions (Adopted 04/12/11)
Rule 5 Effective Date (Adopted 04/13/04)
Rule 6 Severability (Adopted 11/21/78)
Rule 7 Zone Boundaries (Adopted 06/14/77)
Rule 10 Permits Required (Adopted 04/13/04)
Rule 11 Definition for Regulation II (Adopted 03/14/06)
Rule 12 Applications for Permits (Adopted 06/13/95)
Rule 13 Action on Applications for an Authority to Construct (Adopted 06/13/95)
Rule 14 Action on Applications for a Permit to Operate (Adopted 06/13/95)
Rule 15.1 Sampling and Testing Facilities (Adopted 10/12/93)
Rule 16 BACT Certification (Adopted 06/13/95)
Rule 19 Posting of Permits (Adopted 05/23/72)
Rule 20 Transfer of Permit (Adopted 05/23/72)
Rule 23 Exemptions from Permits (Adopted 04/12/11)
Rule 24 Source Recordkeeping, Reporting, and Emission Statements (Adopted 09/15/92)
Rule 26 New Source Review—General (Adopted 03/14/06)
Rule 26.1 New Source Review—Definitions (Adopted 11/14/06)
Rule 26.2 New Source Review—Requirements (Adopted 05/14/02)
Rule 26.3 New Source Review—Exemptions (Adopted 03/14/06)
Rule 26.6 New Source Review—Calculations (Adopted 03/14/06)
Rule 26.8 New Source Review—Permit To Operate (Adopted 10/22/91)
Rule 26.10 New Source Review—PSD (Repealed 06/28/11)
Rule 26.11 New Source Review—ERC Evaluation At Time of Use (Adopted 05/14/02)
Rule 26.12 Federal Major Modifications (Adopted 06/27/06)
Rule 26.13 New Source Review—Prevention of Significant Deterioration (Adopted 06/28/11)
Rule 28 Revocation of Permits (Adopted 07/18/72)
Rule 29 Conditions on Permits (Adopted 03/14/06)
Rule 30 Permit Renewal (Adopted 04/13/04)
Rule 32 Breakdown Conditions: Emergency Variances, A., B.1., and D. only. (Adopted 02/20/79)
Rule 33 Part 70 Permits—General (Adopted 04/12/11)
Rule 33.1 Part 70 Permits—Definitions (Adopted 04/12/11)
Rule 33.2 Part 70 Permits—Application Contents (Adopted 04/10/01)
Rule 33.3 Part 70 Permits—Permit Content (Adopted 09/12/06)
Rule 33.4 Part 70 Permits—Operational Flexibility (Adopted 04/10/01)
Rule 33.5 Part 70 Permits—Time frames for Applications, Review and Issuance (Adopted 10/12/93)
Rule 33.6 Part 70 Permits—Permit Term and Permit Reissuance (Adopted 10/12/93)

Rule 33.7 Part 70 Permits—Notification (Adopted 04/10/01)
Rule 33.8 Part 70 Permits—Reopening of Permits (Adopted 10/12/93)
Rule 33.9 Part 70 Permits—Compliance Provisions (Adopted 04/10/01)
Rule 33.10 Part 70 Permits—General Part 70 Permits (Adopted 10/12/93)
Rule 34 Acid Deposition Control (Adopted 03/14/95)
Rule 35 Elective Emission Limits (Adopted 04/12/11)
Rule 36 New Source Review—Hazardous Air Pollutants (Adopted 10/06/98)
Rule 42 Permit Fees (Adopted 04/12/11)
Rule 44 Exemption Evaluation Fee (Adopted 04/08/08)
Rule 45 Plan Fees (Adopted 06/19/90)
Rule 45.2 Asbestos Removal Fees (Adopted 08/04/92)
Rule 47 Source Test, Emission Monitor, and Call-Back Fees (Adopted 06/22/99)
Rule 50 Opacity (Adopted 04/13/04)
Rule 52 Particulate Matter—Concentration (Grain Loading) (Adopted 04/13/04)
Rule 53 Particulate Matter—Process Weight (Adopted 04/13/04)
Rule 54 Sulfur Compounds (Adopted 06/14/94)
Rule 56 Open Burning (Adopted 11/11/03)
Rule 57 Incinerators (Adopted 01/11/05)
Rule 57.1 Particulate Matter Emissions from Fuel Burning Equipment (Adopted 01/11/05)
Rule 62.7 Asbestos—Demolition and Renovation (Adopted 09/01/92)
Rule 63 Separation and Combination of Emissions (Adopted 11/21/78)
Rule 64 Sulfur Content of Fuels (Adopted 04/13/99)
Rule 67 Vacuum Producing Devices (Adopted 07/05/83)
Rule 68 Carbon Monoxide (Adopted 04/13/04)
Rule 71 Crude Oil and Reactive Organic Compound Liquids (Adopted 12/13/94)
Rule 71.1 Crude Oil Production and Separation (Adopted 06/16/92)
Rule 71.2 Storage of Reactive Organic Compound Liquids (Adopted 09/26/89)
Rule 71.3 Transfer of Reactive Organic Compound Liquids (Adopted 06/16/92)
Rule 71.4 Petroleum Sumps, Pits, Ponds, and Well Cellars (Adopted 06/08/93)
Rule 71.5 Glycol Dehydrators (Adopted 12/13/94)
Rule 72 New Source Performance Standards (NSPS) (Adopted 09/9/08)
Rule 73 National Emission Standards for Hazardous Air Pollutants (NESHAPS) (Adopted 09/9/08)
Rule 74 Specific Source Standards (Adopted 07/06/76)
Rule 74.1 Abrasive Blasting (Adopted 11/12/91)
Rule 74.2 Architectural Coatings (Adopted 01/12/10)
Rule 74.6 Surface Cleaning and Degreasing (Adopted 11/11/03—effective 07/01/04)
Rule 74.6.1 Batch Loaded Vapor Degreasers (Adopted 11/11/03—effective 07/01/04)
Rule 74.7 Fugitive Emissions of Reactive Organic Compounds at Petroleum Refineries and Chemical Plants (Adopted 10/10/95)
Rule 74.8 Refinery Vacuum Producing Systems, Waste-water Separators and Process Turnarounds (Adopted 07/05/83)
Rule 74.9 Stationary Internal Combustion Engines (Adopted 11/08/05)
Rule 74.10 Components at Crude Oil Production Facilities and Natural Gas Production and Processing Facilities (Adopted 03/10/98)
Rule 74.11 Natural Gas-Fired Residential Water Heaters—Control of NO_X (Adopted 05/11/10)
Rule 74.11.1 Large Water Heaters and Small Boilers (Adopted 09/14/99)
Rule 74.12 Surface Coating of Metal Parts and Products (Adopted 04/08/08)
Rule 74.15 Boilers, Steam Generators and Process Heaters (Adopted 11/08/94)
Rule 74.15.1 Boilers, Steam Generators and Process Heaters (Adopted 06/13/00)
Rule 74.16 Oil Field Drilling Operations (Adopted 01/08/91)
Rule 74.20 Adhesives and Sealants (Adopted 01/11/05)
Rule 74.23 Stationary Gas Turbines (Adopted 1/08/02)
Rule 74.24 Marine Coating Operations (Adopted 11/11/03)
Rule 74.24.1 Pleasure Craft Coating and Commercial Boatyard Operations (Adopted 01/08/02)
Rule 74.26 Crude Oil Storage Tank Degassing Operations (Adopted 11/08/94)
Rule 74.27 Gasoline and ROC Liquid Storage Tank Degassing Operations (Adopted 11/08/94)
Rule 74.28 Asphalt Roofing Operations (Adopted 05/10/94)
Rule 74.30 Wood Products Coatings (Adopted 06/27/06)
Rule 75 Circumvention (Adopted 11/27/78)
Rule 101 Sampling and Testing Facilities (Adopted 05/23/72)
Rule 102 Source Tests (Adopted 04/13/04)
Rule 103 Continuous Monitoring Systems (Adopted 02/09/99)
Rule 154 Stage 1 Episode Actions (Adopted 09/17/91)
Rule 155 Stage 2 Episode Actions (Adopted 09/17/91)
Rule 156 Stage 3 Episode Actions (Adopted 09/17/91)
Rule 158 Source Abatement Plans (Adopted 09/17/91)
Rule 159 Traffic Abatement Procedures (Adopted 09/17/91)
Rule 220 General Conformity (Adopted 05/09/95)
Rule 230 Notice to Comply (Adopted 9/9/08)

DELAWARE

(a) State requirements.

(1) The following State of Delaware requirements are applicable to OCS Sources, December 19, 2008, State of Delaware—Department of Natural Resources and Environmental Control. The following sections of 7 DE Admin. Code 1100—Air Quality Management Section:

7 DE ADMIN. CODE 1101: DEFINITIONS AND ADMINISTRATIVE PRINCIPLES

Section 1.0: General Provisions (Effective 02/01/1981)
Section 2.0: Definitions (Effective 09/11/1999)
Section 3.0: Administrative Principles (02/01/1981)
Section 4.0: Abbreviations (Effective 02/01/1981)

7 DE ADMIN. CODE 1102: PERMITS

Section 1.0: General Provisions (Effective 06/11/2006)
Section 2.0: Applicability (Effective 06/11/2006)
Section 3.0: Application/Registration Prepared by Interested Party (Effective 06/01/1997)
Section 4.0: Cancellation of Construction Permits (Effective 06/01/1997)
Section 5.0: Action on Applications (Effective 06/01/1997)
Section 6.0: Denial, Suspension or Revocation of Operating Permits (Effective 06/11/2006)
Section 7.0: Transfer of Permit/Registration Prohibited (Effective 06/01/1997)
Section 8.0: Availability of Permit/Registration (Effective 06/01/1997)
Section 9.0: Registration Submittal (Effective 06/01/1997)
Section 10.0: Source Category Permit Application (Effective 06/01/1997)
Section 11.0: Permit Application (Effective 06/11/2006)
Section 12.0: Public Participation (Effective 06/11/2006)
Section 13.0: Department Records (Effective 06/01/1997)
Section 1102: Appendix A (Effective 06/11/2006)

7 DE ADMIN. CODE 1103: AMBIENT AIR QUALITY STANDARDS

Section 1.0: General Provisions (Effective 09/11/1999)
Section 2.0: General Restrictions (Effective 02/01/1981)
Section 3.0: Suspended Particulates (Effective 02/01/1981)
Section 4.0: Sulfur Dioxide (Effective 02/01/1981)
Section 5.0: Carbon Monoxide (Effective 02/01/1981)
Section 6.0: Ozone (Effective 09/11/1999)
Section 7.0: Hydrocarbons (Effective 02/01/1981)
Section 8.0: Nitrogen Dioxide (Effective 02/01/1981)
Section 9.0: Hydrogen Sulfide (Effective 02/01/1981)
Section 10.0: Lead (Effective 02/01/1981)
Section 11.0: PM10 and PM2.5 Particulates (Effective 2/11/2003)

7 DE ADMIN. CODE 1104: PARTICULATE EMISSIONS FROM FUEL BURNING EQUIPMENT

Section 1.0: General Provisions (Effective 02/01/1981)
Section 2.0: Emission Limits (Effective 02/01/1981)

7 DE ADMIN. CODE 1105: PARTICULATE EMISSIONS FROM INDUSTRIAL PROCESS OPERATIONS

Section 1.0: General Provisions (Effective 02/01/1981)
Section 2.0: General Restrictions (Effective 02/01/1981)
Section 3.0: Restrictions on Hot Mix Asphalt Batching Operations (Effective 02/01/1981)
Section 4.0: Restrictions on Secondary Metal Operations (Effective 02/01/1981)
Section 5.0: Restrictions on Petroleum Refining Operations (Effective 02/01/1981)
Section 6.0: Restrictions on Prill Tower Operations (Effective 02/01/1981)
Section 7.0: Control of Potentially Hazardous Particulate Matter (Effective 02/01/1981)

7 DE ADMIN. CODE 1106: PARTICULATE EMISSIONS FROM CONSTRUCTION AND MATERIALS HANDLING

Section 1.0: General Provisions (Effective 02/01/1981)
Section 2.0: Demolition (Effective 02/01/1981)
Section 3.0: Grading, Land Clearing, Excavation and Use of Non-Paved Roads (Effective 02/01/1981)
Section 4.0: Material Movement (Effective 02/01/1981)
Section 5.0: Sandblasting (Effective 02/01/1981)
Section 6.0: Material Storage (Effective 02/01/1981)

7 DE ADMIN. CODE 1107: EMISSIONS FROM INCINERATION OF NONINFECTIOUS WASTE

Section 1.0: General Provisions (Effective 10/13/1989)
Section 2.0: Restrictions (Effective 10/13/1989)

7 DE ADMIN. CODE 1108: SULFUR DIOXIDE EMISSIONS FROM FUEL BURNING EQUIPMENT

Section 1.0: General Provisions (Effective 12/08/1983)
Section 2.0: Limit on Sulfur Content of Fuel (Effective 05/09/1985)
Section 3.0: Emission Control in Lieu of Sulfur Content Limits of 2.0 of This Regulation (Effective 05/09/1985)

7 DE ADMIN. CODE 1109: EMISSIONS OF SULFUR COMPOUNDS FROM INDUSTRIAL OPERATIONS

Section 1.0: General Provisions (Effective 05/09/1985)
Section 2.0: Restrictions on Sulfuric Acid Manufacturing Operations (Effective 02/01/1981)
Section 3.0: Restriction on Sulfuric Recovery Operations (Effective 02/01/1981)
Section 4.0: Stack Height Requirements (Effective 02/01/1981)

7 DE ADMIN. CODE 1110: EMISSIONS OF SULFUR COMPOUNDS FROM INDUSTRIAL OPERATIONS

Section 1.0: Requirements for Existing Sources of Sulfur Dioxide (Effective 01/18/1981)
Section 2.0: Requirements for New Sources of Sulfur Dioxide (Effective 02/01/1981)

7 DE ADMIN. CODE 1111: CARBON MONOXIDE EMISSIONS FROM INDUSTRIAL PROCESS OPERATIONS, NEW CASTLE COUNTY

Section 1.0: General Provisions (Effective 02/01/1981)
Section 2.0: Restrictions on Petroleum Refining Operations (Effective 02/01/1981)

7 DE ADMIN. CODE 1112: CONTROL OF NITROGEN OXIDE EMISSIONS

Section 1.0: Applicability (Effective 11/24/1993)
Section 2.0: Definitions (Effective 11/24/1993)
Section 3.0: Standards (Effective 11/24/1993)
Section 4.0: Exemptions (Effective 11/24/1993)
Section 5.0: Alternative and Equivalent RACT Determinations (11/24/1993)
Section 6.0: RACT Proposals (11/24/1993)
Section 7.0: Compliance Certification, Recordkeeping, and Reporting Requirements (Effective 11/24/1993)

7 DE ADMIN. CODE 1113: OPEN BURNING

Section 1.0: Purpose (Effective 04/11/2007)
Section 2.0: Applicability (Effective 04/11/2007)
Section 3.0: Definitions (Effective 04/11/2007)
Section 4.0: Prohibitions and Related Provisions (Effective 04/11/2007)
Section 5.0: Season and Time Restrictions (Effective 04/11/2007)
Section 6.0: Allowable Open Burning (Effective 04/11/2007)
Section 7.0: Exemptions (Effective 04/11/2007)

7 DE ADMIN. CODE 1114: VISIBLE EMISSIONS

Section 1.0: General Provisions (Effective 07/17/1984)
Section 2.0: Requirements (Effective 07/17/1984)
Section 3.0: Alternate Opacity Requirements (Effective 07/17/1984)
Section 4.0: Compliance With Opacity Standards (Effective 07/17/1984)

7 DE ADMIN. CODE 1115: AIR POLLUTION ALERT AND EMERGENCY PLAN

Section 1.0: General Provisions (Effective 07/17/1984)
Section 2.0: Stages and Criteria (Effective 03/29/1988)
Section 3.0: Required Actions (Effective 02/01/1981)
Section 4.0: Standby Plans (Effective 02/01/1981)

7 DE ADMIN. CODE 1116: SOURCES HAVING AN INTERSTATE AIR POLLUTION POTENTIAL

Section 1.0: General Provisions (Effective 02/01/1981)
Section 2.0: Limitations (Effective 02/01/1981)
Section 3.0: Requirements (Effective 02/01/1981)

7 DE ADMIN. CODE 1117: SOURCE MONITORING, RECORDKEEPING AND REPORTING

Section 1.0: Definitions and Administrative Principals (Effective 01/11/1993)
Section 2.0: Sampling and Monitoring (Effective 07/17/1984)
Section 3.0: Minimum Emissions Monitoring Requirements For Existing Sources (Effective 07/17/1984)
Section 4.0: Performance Specifications (Effective 07/17/1984)
Section 5.0: Minimum Data Requirements (Effective 07/17/1984)
Section 6.0: Data Reduction (Effective 07/17/1984)
Section 7.0: Emission Statement (Effective 01/11/1993)

7 DE ADMIN. CODE 1120: NEW SOURCE PERFORMANCE STANDARDS

Section 1.0: General Provisions (Effective 12/07/1988)
Section 2.0: Standards of Performance for Fuel Burning Equipment (Effective 04/18/1983)
Section 3.0: Standards of Performance for Nitric Acid Plants (Effective 04/18/1983)
Section 5.0: Standards of Performance for Asphalt Concrete Plants (Effective 04/18/1983)
Section 6.0: Standards of Performance for Incinerators (Effective 04/18/1983)
Section 7.0: Standards of Performance for Sewage Treatment Plants (Effective 04/18/1983)
Section 8.0: Standards of Performance for Sulfuric Acid Plants (Effective 04/18/1983)
Section 9.0: Standards of Performance for Electric Utility Steam Generating Units for Which Construction is Commenced After September 18, 1978 (Effective 04/18/1983)
Section 10.0: Standards of Performance for Stationary Gas Turbines (Effective 11/27/1985)
Section 11.0: Standards of Performance for Petroleum Refineries (Effective 11/27/1985)

Section 12.0: Standards of Performance for Steel Plants: Electric Arc Furnaces (Effective 11/27/1985)
Section 20.0: Standards of Performance for Bulk Gasoline Terminals (Effective 11/27/1985)
Section 22.0: Standards of Performance for Equipment Leaks at Petroleum Refineries (Effective 11/27/1985)
Section 27.0: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984 (Effective 12/07/1988)
Section 29.0: Standards of Performance for Hospital/Medical/Infectious Waste Incinerators (Effective 09/11/1998)

7 DE ADMIN. CODE 1122: RESTRICTION ON QUALITY OF FUEL IN FUEL BURNING EQUIPMENT

Section 1.0: Prohibition of Waste Oil (Effective 11/27/1985)

7 DE ADMIN. CODE 1124: CONTROL OF VOLATILE ORGANIC COMPOUNDS

Section 1.0: General Provisions (Effective 01/11/1993)
Section 2.0: Definitions (Effective 01/11/2002)
Section 3.0: Applicability (Effective 01/11/1993)
Section 4.0: Compliance, Certification, Recordkeeping, and Reporting Requirements for Coating Sources (Effective 11/29/1994)
Section 5.0: Compliance, Certification, Recordkeeping, and Reporting Requirements for Non-Coating Sources (Effective 01/11/1993)
Section 6.0: General Recordkeeping (Effective 01/11/1993)
Section 7.0: Circumvention (Effective 01/11/1993)
Section 8.0: Handling, Storage, and Disposal of Volatile Organic Compounds (VOCs) (Effective 11/29/1994)
Section 9.0: Compliance, Permits, Enforceability (Effective 01/11/1993)
Section 10.0: Aerospace Coatings (Effective 08/11/2002)
Section 11.0: Mobile Equipment Repair and Refinishing (Effective 11/11/2001)
Section 12.0: Surface Coating of Plastic Parts (Effective 11/29/1994)
Section 13.0: Automobile and Light-Duty Truck Coating Operations (Effective 01/11/1993)
Section 14.0: Can Coating (Effective 01/11/1993)
Section 15.0: Coil Coating (Effective 01/11/1993)
Section 16.0: Paper Coating (Effective 01/11/1993)
Section 17.0: Fabric Coating (Effective 01/11/1993)
Section 18.0: Vinyl Coating (Effective 01/11/1993)
Section 19.0: Coating of Metal Furniture (Effective 01/11/1993)
Section 20.0: Coating of Large Appliances (Effective 01/11/1993)
Section 21.0: Coating of Magnet Wire (Effective 01/11/1993)
Section 22.0: Coating of Miscellaneous Parts (Effective 01/11/1993)
Section 23.0: Coating of Flat Wood Paneling (Effective 01/11/1993)
Section 24.0: Bulk Gasoline Plants (Effective 01/11/1993)
Section 25.0: Bulk Gasoline Terminals (Effective 11/29/1994)
Section 26.0: Gasoline Dispensing Facility Stage I Vapor Recovery (Effective 01/11/2002)
Section 27.0: Gasoline Tank Trucks (Effective 01/11/1993)
Section 28.0: Petroleum Refinery Sources (Effective 01/11/1993)
Section 29.0: Leaks from Petroleum Refinery Equipment (Effective 11/29/1994)
Section 30.0: Petroleum Liquid Storage in External Floating Roof Tanks (Effective 11/29/1994)
Section 31.0: Petroleum Liquid Storage in Fixed Roof Tanks (Effective 11/29/1994)
Section 32.0: Leaks from Natural Gas/Gasoline Processing Equipment (Effective 11/29/1994)
Section 33.0: Solvent Cleaning and Drying (Effective 11/11/2001)
Section 34.0: Cutback and Emulsified Asphalt (Effective 01/11/1993)
Section 35.0: Manufacture of Synthesized Pharmaceutical Products (Effective 11/29/1994)
Section 36.0: Stage II Vapor Recovery (Effective 01/11/2002)
Section 37.0: Graphic Arts Systems (Effective 11/29/1994)
Section 38.0: Petroleum Solvent Dry Cleaners (Effective 01/11/1993)
Section 40.0: Leaks from Synthetic Organic Chemical, Polymer, and Resin Manufacturing Equipment (Effective 01/11/1993)
Section 41.0: Manufacture of High-Density Polyethylene, Polypropylene, and Polystyrene Resins (Effective 01/11/1993)
Section 42.0: Air Oxidation Processes in the Synthetic Organic Chemical Manufacturing Industry (Effective 01/11/1993)
Section 43.0: Bulk Gasoline Marine Tank Vessel Loading Facilities (Effective 08/08/1994)
Section 44.0: Batch Processing Operations (Effective 11/29/1994)
Section 45.0: Industrial Cleaning Solvents (Effective 11/29/1994)
Section 46.0: Crude Oil Lightering Operations (Effective 05/11/2007)
Section 47.0: Offset Lithographic Printing (Effective 11/29/1994)

Section 48.0: Reactor Processes and Distillation Operations in the Synthetic Organic Chemical Manufacturing Industry (Effective 11/29/1994)
Section 49.0: Control of Volatile Organic Compound Emissions from Volatile Organic Liquid Storage Vessels (Effective 11/29/1994)
Section 50.0: Other Facilities that Emit Volatile Organic Compounds (VOCs) (Effective 11/29/1994)

7 DE ADMIN. CODE 1124: CONTROL OF ORGANIC COMPOUND EMISSIONS

Appendix A: General Provisions: Test Methods and Compliance Procedures (Effective 11/29/1994)
Appendix B: Determining the Volatile Organic Compound (VOC) Content of Coatings and Inks (Effective 11/29/1994)
Appendix C: Alternative Compliance Methods for Surface Coating (Effective 11/29/1994)
Appendix D: Emission Capture and Destruction or Removal Efficiency and Monitoring Requirements (Effective 11/29/1994)
Method 30: Criteria for and Verification of a Permanent or Temporary Total Enclosure (Effective 11/29/1994)
Method 30A: Volatile Organic Compounds Content in Liquid Input Stream (Effective 11/29/1994)
Method 30B: Volatile Organic Compounds Emissions in Captured Stream (Effective 11/29/1994)
Method 30C: Volatile Organic Compounds Emissions in Captured Stream (Dilution Technique) (Effective 11/29/1994)
Method 30D: Volatile Organic Compounds Emissions in Fugitive Stream from Temporary Total Enclosure (Effective 11/29/1994)
Method 30E: Volatile Organic Compounds Emissions in Fugitive Stream from Building Enclosure (Effective 11/29/1994)
Appendix E: Determining the Destruction or Removal Efficiency of a Control Device (Effective 11/29/1994)
Appendix F: Leak Detection Methods for Volatile Organic Compounds (VOCs) (Effective 11/29/1994)
Appendix G: Performance Specifications for Continuous Emissions Monitoring of Total Hydrocarbons (Effective 11/29/1994)
Appendix H: Quality Control Procedures for Continuous Emission Monitoring Systems (CEMS) (Effective 11/29/1994)
Appendix I: Method to Determine Length of Rolling Period for Liquid/Liquid Material Balance (Effective 11/29/1994)
Appendix K: Emissions Estimation Methodologies (Effective 11/29/1994)
Appendix L: Method to Determine Total Organic Carbon for Offset Lithographic Solutions (Effective 11/29/1994)
Appendix M: Test Method for Determining the Performance of Alternative Cleaning Fluids (Effective 11/29/1994)

7 DE ADMIN. CODE 1125: REQUIREMENTS FOR PRECONSTRUCTION REVIEW

Section 1.0: General Provisions (Effective 08/11/2005)
Section 2.0: Emission Offset Provisions (EOP) (Effective 08/11/2005)
Section 3.0: Prevention of Significant Deterioration of Air Quality (Effective 08/11/2005)
Section 4.0: Minor New Source Review (MNSR) (Effective 08/11/2005)

7 DE ADMIN. CODE 1127: STACK HEIGHTS

Section 1.0: General Provisions (Effective 07/06/1982)
Section 2.0: Definitions Specific to this Regulation (Effective 12/07/1988)
Section 3.0: Requirements for Existing and New Sources (Effective 02/18/1987)
Section 4.0: Public Notification (Effective 02/18/1987)

7 DE ADMIN. CODE 1129: EMISSIONS FROM INCINERATION OF INFECTIOUS WASTE

Section 1.0: General Provisions (10/13/1989)
Section 2.0: Exemptions (Effective 10/13/1989)
Section 3.0: Permit Requirements (Effective 10/13/1989)
Section 4.0: Methods of Treatment and Disposal (Effective 10/13/1989)
Section 5.0: Recordkeeping and Reporting Requirements (Effective 10/13/1989)
Section 6.0: Evidence of Effectiveness of Treatment (Effective 10/13/1989)
Section 7.0: Incineration (Effective 10/13/1989)

7 DE ADMIN. CODE 1130: TITLE V STATE OPERATING PERMIT PROGRAM

Section 1.0: Program Overview (Effective 11/15/1993)
Section 2.0: Definitions (Effective 11/15/1993)
Section 3.0: Applicability (Effective 11/15/1993)
Section 5.0: Permit Applications (Effective 11/15/1993)
Section 6.0: Permit Contents (Effective 12/11/2000)
Section 7.0: Permit Issuance, Renewal, Reopening, And Revisions (Effective 12/11/2000)
Section 8.0: Permit Review by EPA and Affected States (Effective 11/15/1993)
Section 9.0: Permit Fees (Effective 11/15/1993)
Appendix A: Insignificant Activities (Effective 11/15/1993)

7 DE ADMIN. CODE 1132: TRANSPORTATION CONFORMITY

Section 1.0: Purpose (Effective 11/11/2007)
Section 2.0: Definitions (Effective 11/11/2007)
Section 3.0: Consultation (Effective 11/11/2007)

Section 4.0: Written Commitments for Control and Mitigation Measures (Effective 11/11/2007)

7 DE ADMIN CODE 1134: EMISSION BANKING AND TRADING PROGRAM

Section 1.0: Program Overview (Effective 10/06/1997)
Section 2.0: Definitions (Effective 10/06/1997)
Section 3.0: Applicability (Effective 10/06/1997)
Section 4.0: Generating an Emission Reduction (Effective 10/06/1997)
Section 5.0: Application for Certification of an Emission Reduction as an ERC (Effective 10/06/1997)
Section 6.0: Source Baseline (Effective 10/06/1997)
Section 7.0: Post-Reduction Emission rate (Effective 10/06/1997)
Section 8.0: Certification of an Emission Reduction (Effective 10/06/1997)
Section 9.0: Trading and Use of ERCs (Effective 10/06/1997)
Section 10.0: Record Keeping Requirements (Effective 10/06/1997)
Section 11.0: ERC Banking System (Effective 10/06/1997)
Section 12.0: Fees (Effective 10/06/1997)
Section 13.0: Enforcement (Effective 10/06/1997)
Section 14.0: Program Evaluation and Individual Audits (Effective 10/06/1997)

7 DE ADMIN. CODE 1135: CONFORMITY OF GENERAL FEDERAL ACTIONS TO THE STATE IMPLEMENTATION PLANS

Section 1.0: Purpose (Effective 08/14/1996)
Section 2.0: Definitions (Effective 08/14/1996)
Section 3.0: Applicability (Effective 08/14/1996)
Section 4.0: Conformity Analysis (Effective 08/14/1996)
Section 5.0: Reporting Requirements (Effective 08/14/1996)
Section 6.0: Public Participation and Consultation (Effective 08/14/1996)
Section 7.0: Frequency of Conformity Determinations (Effective 08/14/1996)
Section 8.0: Criteria for Determining Conformity of General Federal Actions (Effective 08/14/1996)
Section 9.0: Procedures for Conformity Determinations of General Federal Actions (Effective 08/14/1996)
Section 10.0: Mitigation of Air Quality Impacts (Effective 08/14/1996)
Section 11.0: Savings Provisions (Effective 08/14/1996)

7 DE ADMIN. CODE 1139: NITROGEN OXIDES (NO_X) BUDGET TRADING PROGRAM

Section 1.0: Purpose (Effective 12/11/2000)
Section 2.0: Emission Limitation (Effective 12/11/2000)
Section 3.0: Applicability (Effective 12/11/2000)
Section 4.0: Definitions (Effective 12/11/2000)
Section 5.0: General Provisions (Effective 12/11/2000)
Section 6.0: NO_X Authorized Account Representative for NO_X Budget Sources (Effective 12/11/2000)
Section 7.0: Permits (Effective 12/11/2000)
Section 8.0: Monitoring and Reporting (Effective 12/11/2000)
Section 9.0: NATS (Effective 12/11/2000)
Section 10.0: NO_X Allowance Transfers (Effective 12/11/2000)
Section 11.0: Compliance Certification (Effective 12/11/2000)
Section 12.0: End-of-Season Reconciliation (Effective 12/11/2000)
Section 13.0: Failure to Meet Compliance Requirements (Effective 12/11/2000)
Section 14.0: Individual Units Opt-Ins (Effective 12/11/2000)
Section 15.0: General Accounts (Effective 12/11/2000)
Appendix A: Allowance Allocations to NO_X Budget Units under 3.1.1.1 and 3.1.1.2 of DE Admin. Code 1139 (Effective 02/11/2000)
Appendix B: 7 DE Admin. Code 1137—7 DE Admin. Code 1139 Program Transition (Effective 02/11/2000)

7 DE ADMIN. CODE 1140: DELAWARE'S NATIONAL LOW EMISSION VEHICLE (NLEV) REGULATION

Section 1.0: Applicability (Effective 09/11/1999)
Section 2.0: Definitions (Effective 09/11/1999)
Section 3.0: Program Participation (Effective 09/11/1999)

7 DE ADMIN. CODE 1142: SPECIFIC EMISSION CONTROL REQUIREMENTS

Section 1.0: Control of NO_X Emissions from Industrial Boilers (Effective 12/12/2001)

7 DE ADMIN. CODE 1143: HEAVY DUTY DIESEL ENGINE STANDARDS

Section 1.0: On Road Heavy Duty Diesel Requirements for Model Years 2005 and 2006 (Effective 02/11/2005)
Section 2.0: On Road Heavy Duty Diesel Requirements for Model Year 2007 and Later (Effective 02/11/2005)

7 DE ADMIN. CODE 1144: CONTROL OF STATIONARY GENERATOR EMISSIONS[1]

Section 1.0: General (Effective 01/11/2006)
Section 2.0: Definitions (Effective 01/11/2006)
Section 3.0: Emissions (Effective 01/11/2006)

[1] All sections for 7 DE Admin. Code 1144: Control of Stationary Generator Emissions shall be incorporated by reference into 40 CFR part 55 except for all references to Carbon Dioxide (CO_2).

Section 4.0: Operating Requirements (Effective 01/11/2006)
Section 5.0: Fuel Requirements (Effective 01/11/2006)
Section 7.0: Emissions Certification, Compliance, and Enforcement (Effective 01/11/2006)
Section 8.0: Credit for Concurrent Emissions Reductions (Effective 01/11/2006)
Section 9.0: DVFA Member Companies (Effective 01/11/2006)

7 DE ADMIN. CODE 1145: EXCESSIVE IDLING OF HEAVY DUTY VEHICLES

Section 1.0: Applicability (Effective 04/11/2005)
Section 2.0: Definitions (Effective 04/11/2005)
Section 3.0: Severability (Effective 04/11/2005)
Section 4.0: Operational Requirements for Heavy Duty Motor Vehicles (Effective 04/11/2005)
Section 5.0: Exemptions (Effective 04/11/2005)
Section 6.0: Enforcement and Penalty (Effective 04/11/2005)

7 DE ADMIN. CODE 1146: ELECTRIC GENERATING UNIT (EGU) MULTI-POLLUTANT REGULATION

Section 1.0: Preamble (Effective 12/11/2006)
Section 2.0: Applicability (Effective 12/11/2006)
Section 3.0: Definitions (Effective 12/11/2006)
Section 4.0: NO_X Emissions Limitations (Effective 12/11/2006)
Section 5.0: SO_2 Emissions Limitations (Effective 12/11/2006)
Section 6.0: Mercury Emissions Limitations (Effective 12/11/2006)
Section 7.0: Recordkeeping and Reporting (Effective 12/11/2006)
Section 8.0: Compliance Plan (Effective 12/11/2006)
Section 9.0: Penalties (Effective 12/11/2006)

7 DE ADMIN. CODE 1148: CONTROL OF STATIONARY COMBUSTION TURBINE ELECTRIC GENERATING UNIT EMISSIONS

Section 1.0: Purpose (Effective 07/11/2007)
Section 2.0: Applicability (Effective 07/11/2007)
Section 3.0: Definitions (Effective 07/11/2007)
Section 4.0: NO_X Emissions Limitations (Effective 07/11/2007)
Section 5.0: Monitoring and Reporting (Effective 07/11/2007)
Section 6.0: Recordkeeping (Effective 07/11/2007)
Section 7.0: Penalties (Effective 07/11/2007)
(2) [Reserved]

FLORIDA

(a) State requirements.

(1) The following requirements are contained in *State of Florida Requirements Applicable to OCS Sources,* January 2, 2008: Florida Administrative Code—Department of Environmental Protection. The following sections of Chapter 62:

CHAPTER 62–4 PERMITS

62–4.001 Scope of Part I (Effective 10/1/07)
62–4.020 Definitions (Effective 4/3/03)
62–4.021 Transferability of Definitions (Effective 8/31/88)
62–4.030 General Prohibition (Effective 8/31/88)
62–4.040 Exemptions (Effective 8/31/88)
62–4.050 Procedure to Obtain Permits and other Authorizations; Applications (Effective 10/31/07)
62–4.055 Permit Processing (Effective 8/16/98)
62–4.060 Consultation (Effective 8/31/88)
62–4.070 Standards of Issuing or Denying Permits; Issuance; Denial (Effective 3/28/91)
62–4.080 Modification of Permit Conditions (Effective 3/19/90)
62–4.090 Renewals (Effective 3/16/08)
62–4.100 Suspension and Revocation (Effective 8/31/88)
62–4.110 Financial Responsibility (Effective 8/31/88)
62–4.120 Transfer of Permits (Effective 4/16/01)
62–4.130 Plant Operation—Problems (Effective 8/31/88)
62–4.150 Review (Effective 8/31/88)
62–4.160 Permit Conditions (Effective 7/11/93)
62–4.200 Scope of Part II (Effective 10/1/07)
62–4.210 Construction Permits (Effective 8/31/88)
62–4.220 Operation Permit for New Sources (Effective 8/31/88)
62–4.249 Preservation of Rights (Effective 8/31/88)
62–4.510 Scope of Part III (Effective 10/1/07)
62–4.520 Definition (Effective 7/11/90)
62–4.530 Procedures (Effective 3/19/90)
62–4.540 General Conditions for All General Permits (Effective 8/31/88)

CHAPTER 62–204 AIR POLLUTION CONTROL—GENERAL PROVISIONS

62–204.100 Purpose and Scope (Effective 3/13/96)
62–204.200 Definitions (Effective 2/12/06)
62–204.220 Ambient Air Quality Protection (Effective 3/13/96)
62–204.240 Ambient Air Quality Standards (Effective 3/13/96)
62–204.260 Prevention of Significant Deterioration Maximum Allowable Increases (PSD Increments) (Effective 2/12/06)
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62–204.340 Designation of Attainment, Nonattainment, and Maintenance Areas (Effective 3/13/96)
62–204.360 Designation of Prevention of Significant Deterioration Areas (Effective 3/13/96)
62–204.400 Public Notice and Hearing Requirements for State Implementation Plan Revisions (Effective 11/30/94)
62–204.500 Conformity (Effective 9/1/98)
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62–210.100 Purpose and Scope (Effective 1/10/07)
62–210.200 Definitions (Effective 3/16/08)
62–210.220 Small Business Assistance Program (Effective 2/11/99)
62–210.300 Permits Required (Effective 3/16/08)
62–210.310 Air General Permits (Effective 5/9/07)
62–210.350 Public Notice and Comment (Effective 2/2/06)
62–210.360 Administrative Permit Corrections (Effective 3/16/08)
62–210.370 Emissions Computation and Reporting (Effective 7/3/08)
62–210.550 Stack Height Policy (Effective 11/23/94)
62–210.650 Circumvention (Effective 8/26/1981)
62–210.700 Excess Emissions (Effective 11/23/94)
62–210.900 Forms and Instructions (Effective 7/3/08)
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62–212.100 Purpose and Scope (Effective5/20/97)
62–212.300 General Preconstruction Review Requirements (Effective 2/2/06)
62–212.400 Prevention of Significant Deterioration (PSD) (Effective 7/16/07)
62–212.500 Preconstruction Review for Nonattainment Areas (Effective 2/2/06)
62–212.600 Sulfur Storage and Handling Facilities (Effective 8/17/00)
62–212.710 Air Emissions Bubble (Effective 5/20/97)
62–212.720 Actuals Plantwide Applicability Limits (PALs) (Effective 7/16/07)

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62–213.100 Purpose and Scope (Effective 3/13/96)
62–213.202 Responsible Official (Effective 6/02/02)
62–213.205 Annual Emissions Fee (Effective 3/16/08)
62–213.300 Title V Air General Permits (Effective 4/14/03)
62–213.400 Permits and Permit Revisions Required (Effective 3/16/08)
62–213.405 Concurrent Processing of Permit Applications (Effective 6/02/02)
62–213.410 Changes Without Permit Revision (Effective 6/02/02)
62–213.412 Immediate Implementation Pending Revision Process (Effective 6/02/02)
62–213.413 Fast-Track Revisions of Acid Rain Parts (Effective 6/02/02)
62–213.415 Trading of Emissions Within a Source (Effective 4/16/01)
62–213.420 Permit Applications (Effective 3/16/08)
62–213.430 Permit Issuance, Renewal, and Revision (Effective 3/16/08)
62–213.440 Permit Content (Effective 3/16/08)
62–213.450 Permit Review by EPA and Affected States (Effective 1/03/01)
62–213.460 Permit Shield (Effective 3/16/08)
62–213.900 Forms and Instructions (Effective 4/14/03)

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62–214.300 Applicability (Effective 3/16/08)
62–214.320 Applications (Effective 3/16/08)
62–214.330 Acid Rain Compliance Plan and Compliance Options (Effective 3/16/08)
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62–214.430 Implementation and Termination of Compliance Options (Effective 3/16/08)

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62–252.100 Purpose and Scope (Effective 2/2/93)
62–252.200 Definitions (Effective 5/9/07)
62–252.300 Gasoline Dispensing Facilities—Stage I Vapor Recovery (Effective 5/9/07)
62–252.400 Gasoline Dispensing Facilities—Stage II Vapor Recovery (Effective 5/9/07)
62–252.500 Gasoline Tanker Trucks or Trailers (Effective 5/9/07)
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62–256.300 Prohibitions (Effective 7/6/05)
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62–296.100 Purpose and Scope (Effective 3/13/96)
62–296.320 General Pollutant Emission Limiting Standards (Effective 3/13/96)
62–296.340 Best Available Retrofit Technology (Effective 1/31/07)
62–296.341 Regional Haze—Reasonable Progress Control Technology (Effective 2/7/08)
62–296.401 Incinerators (Effective 1/10/07)
62–296.402 Sulfuric Acid Plants (Effective 3/13/96)
62–296.403 Phosphate Processing (Effective 3/13/96)

62–296.404 Kraft (Sulfate) Pulp Mills and Tall Oil Plants (Effective 3/13/96)
62–296.405 Fossil Fuel Steam Generators with More Than 250 Million Btu Per Hour Heat Input (Effective 3/2/99)
62–296.406 Fossil Fuel Steam Generators with Less Than 250 Million Btu Per Hour Heat Input, New and Existing Emissions Units (Effective 3/2/99)
62–296.407 Portland Cement Plants (Effective 1/1/96)
62–296.408 Nitric Acid Plants (Effective 1/1/96)
62–296.409 Sulfur Recovery Plants (Effective 1/1/96)
62–296.410 Carbonaceous Fuel Burning Equipment (Effective 1/1/96)
62–296.411 Sulfur Storage and Handling Facilities (Effective 1/1/96)
62–296.412 Dry Cleaning Facilities (Effective 10/7/96)
62–296.413 Synthetic Organic Fiber Production (Effective 2/12/06)
62–296.414 Concrete Batching Plants (Effective 1/10/07)
62–296.415 Soil Thermal Treatment Facilities (Effective 3/13/96)
62–296.416 Waste-to-Energy Facilities (Effective 10/20/96)
62–296.417 Volume Reduction, Mercury Recovery and Mercury Reclamation (Effective 3/2/99)
62–296.418 Bulk Gasoline Plants (Effective 5/9/07)
62–296.470 Implementation of Federal Clean Air Interstate Rule (Effective 4/1/07)
62–296.480 Implementation of Federal Clean Air Mercury Rule (Effective 9/6/06)
62–296.500 Reasonably Available Control Technology (RACT)—Volatile Organic Compounds (VOC) and Nitrogen Oxides (NO_X) Emitting Facilities (Effective 1/1/96)
62–296.501 Can Coating (Effective 1/1/96)
62–296.502 Coil Coating (Effective 1/1/96)
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62–296.504 Fabric and Vinyl Coating (Effective 1/1/96)
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62–296.508 Petroleum Liquid Storage (Effective 1/1/96)
62–296.510 Bulk Gasoline Terminals (Effective 1/1/96)
62–296.511 Solvent Metal Cleaning (Effective 10/7/96)
62–296.512 Cutback Asphalt (Effective 1/1/96)
62–296.513 Surface Coating of Miscellaneous Metal Parts and Products (Effective 1/1/96)
62–296.514 Surface Coating of Flat Wood Paneling (Effective 1/1/96)
62–296.515 Graphic Arts Systems (Effective 1/1/96)
62–296.516 Petroleum Liquid Storage Tanks with External Floating Roofs (Effective 1/1/96)
62–296.570 Reasonably Available Control Technology (RACT)—Requirements for Major VOC and NO_X-Emitting Facilities (Effective 3/2/99)
62–296.600 Reasonably Available Control Technology (RACT) Lead (Effective 3/13/96)
62–296.601 Lead Processing Operations in General (Effective 1/1/96)
62–296.602 Primary Lead-Acid Battery Manufacturing Operations (Effective 3/13/96)
62–296.603 Secondary Lead Smelting Operations (Effective 1/1/96)
62–296.604 Electric Arc Furnace Equipped Secondary Steel Manufacturing Operations. (Effective 1/1/96)
62–296.605 Lead Oxide Handling Operations (Effective 8/8/1994)
62–296.700 Reasonably Available Control Technology (RACT) Particulate Matter (Effective 1/1/96)
62–296.701 Portland Cement Plants (Effective 1/1/96)
62–296.702 Fossil Fuel Steam Generators (Effective 1/1/96)
62–296.703 Carbonaceous Fuel Burners (Effective 1/1/96)
62–296.704 Asphalt Concrete Plants (Effective 1/1/96)
62–296.705 Phosphate Processing Operations (Effective 1/1/96)
62–296.706 Glass Manufacturing Process (Effective 1/1/96)
62–296.707 Electric Arc Furnaces (Effective 1/1/96)
62–296.708 Sweat or Pot Furnaces (Effective 1/1/96)
62–296.709 Lime Kilns (Effective 1/1/96)
62–296.710 Smelt Dissolving Tanks (Effective 1/1/96)
62–296.711 Materials Handling, Sizing, Screening, Crushing and Grinding Operations (Effective 1/1/96)
62–296.712 Miscellaneous Manufacturing Process Operations (Effective 1/1/96)

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62–297.100 Purpose and Scope (Effective 3/13/96)
62–297.310 General Compliance Test Requirements (Effective 3/2/99)
62–297.320 Standards for Persons Engaged in Visible Emissions Observations (Effective 2/12/04)
62–297.401 Compliance Test Methods (Effective 3/2/99)
62–297.440 Supplementary Test Procedures (Effective 10/22/02)
62–297.450 EPA VOC Capture Efficiency Test Procedures (Effective 3/2/99)
62–297.520 EPA Continuous Monitor Performance Specifications (Effective 3/2/99)

62–297.620 Exceptions and Approval of Alternate Procedures and Requirements (Effective 11/23/94)

(b) Local requirements.

(1) [Reserved]

MARYLAND:

(a) State Requirements.

(1) The following State of Maryland requirements are applicable to OCS Sources, May 6, 2016, State of Maryland—Department of the Environment. The following sections of Code of Maryland Regulations (COMAR) Title 26 Subtitle 11:

COMAR 26.11.01—General Administrative Provisions (Effective as of February 15, 2016)
COMAR 26.11.02—Permits, Approvals, and Registrations (Effective as of December 10, 2015)
COMAR 26.11.03—Permits, Approvals, and Registration—Title V Permits (Effective as of November 12, 2010)
COMAR 26.11.05—Air Pollution Episode System (Effective as of November 12, 2010)
COMAR 26.11.06—General Emission Standards, Prohibitions, and Restrictions (Effective as of July 08, 2013)
COMAR 26.11.07—Open Fires (Effective as of November 12, 2010)
COMAR 26.11.08—Control of Incinerators (Effective as of February 15, 2016)
COMAR 26.11.09—Control of Fuel-Burning Equipment, Stationary Internal Combustion Engines and Certain Fuel-Burning Installations (Effective as of July 20, 2015)
COMAR 26.11.13—Control of Gasoline and Volatile Organic Compound Storage and Handling (Effective as of July 21, 2014)
COMAR 26.11.15—Toxic Air Pollutants (Effective as of November 12, 2010)
COMAR 26.11.16—Procedures Related to Requirements for Toxic Air Pollutants (Effective as of November 12, 2010)
COMAR 26.11.17—Nonattainment Provisions for Major New Sources and Major Modifications (Effective as of July 08, 2013)
COMAR 26.11.19—Volatile Organic Compounds from Specific Processes (Effective as of September 28, 2015, 2012)
COMAR 26.11.20—Mobile Sources (Effective as of November 12, 2010)
COMAR 26.11.26—Conformity (Effective as of November 12, 2010)
COMAR 26.11.33—Architectural Coatings (Effective as of November 12, 2010)
COMAR 26.11.35—Volatile Organic Compounds from Adhesives and Sealants (Effective as of November 12, 2010)
COMAR 26.11.36—Distributed Generation (Effective as of June 13, 2011)
COMAR 26.11.39—Architectural and Industrial Maintenance (AIM) Coatings (Effective as of April 2016)

MASSACHUSETTS

(a) State requirements.

(1) The following Commonwealth of Massachusetts requirements are applicable to OCS Sources, May 20, 2010, Commonwealth of Massachusetts—Department of Environmental Protection.

The following sections of 310 CMR 4.00, 310 CMR 6.00, 310 CMR 7.00 and 310 CMR 8.00:

310 CMR 4.00: TIMELY ACTION SCHEDULE AND FEE PROVISIONS

Section 4.01: Purpose, Authority and General Provisions (Effective 9/4/2009)
Section 4.02: Definitions (Effective 9/4/2009)
Section 4.03: Annual Compliance Assurance Fee (Effective 9/4/2009)
Section 4.04: Permit Application Schedules and Fee (Effective 9/4/2009)
Section 4.10: Appendix: Schedules for Timely Action and Permit Application Fees (Effective 9/4/2009)

310 CMR 6.00: AMBIENT AIR QUALITY STANDARDS FOR THE COMMONWEALTH OF MASSACHUSETTS

Section 6.01: Definitions (Effective 4/2/2010)
Section 6.02: Scope (Effective 4/2/2010)
Section 6.03: Reference Conditions (Effective 4/2/2010)
Section 6.04: Standards (Effective 4/2/2010)

310 CMR 7.00: AIR POLLUTION CONTROL

Section 7.00: Statutory Authority; Legend; Preamble; Definitions (Effective 4/2/2010)
Section 7.01: General Regulations to Prevent Air Pollution (Effective 4/2/2010)
Section 7.02: U Plan Approval and Emission Limitations (Effective 4/2/2010)
Section 7.03: U Plan Approval Exemptions: Construction Requirements (Effective 4/2/2010)
Section 7.04: U Fossil Fuel Utilization Facilities (Effective 4/2/2010)
Section 7.05: U Fuels All Districts (Effective 4/2/2010)
Section 7.06: U Visible Emissions (Effective 4/2/2010)
Section 7.07: U Open Burning (Effective 4/2/2010)
Section 7.08: U Incinerators (Effective 4/2/2010)
Section 7.09: U Dust, Odor, Construction and Demolition (Effective 4/2/2010)
Section 7.11: U Transportation Media (Effective 4/2/2010)
Section 7.12: U Source Registration (Effective 4/2/2010)
Section 7.13: U Stack Testing (Effective 4/2/2010)
Section 7.14: U Monitoring Devices and Reports (Effective 4/2/2010)
Section 7.15: U Asbestos (Effective 4/2/2010)
Section 7.18: U Volatile and Halogenated Organic Compounds (Effective 4/2/2010)

Section 7.19: U Reasonably Available Control Technology (RACT) for Sources of Oxides of Nitrogen (NO_X) (Effective 4/2/2010)
Section 7.21: Sulfur Dioxide Emissions Limitations (Effective 4/2/2010)
Section 7.22: Sulfur Dioxide Emissions Reductions for the Purpose of Reducing Acid Rain (Effective 4/2/2010)
Section 7.24: U Organic Material Storage and Distribution (Effective 4/2/2010)
Section 7.25: U Best Available Controls for Consumer and Commercial Products (Effective 4/2/2010)
Section 7.26: Industry Performance Standards (Effective 4/2/2010)
Section 7.32: Massachusetts Clean Air Interstate Rule (Mass CAIR) (Effective 4/2/2010)
Section 7.60: U Severability (Effective 4/2/2010)
Section 7.70: Massachusetts CO2 Budget Trading Program (Effective 4/2/2010)
Section 7.71: Reporting of Greenhouse Gas Emissions (Effective 4/2/2010)
Section 7.00: Appendix A (Effective 4/2/2010)
Section 7.00: Appendix B (Effective 4/2/2010)
Section 7.00: Appendix C (Effective 4/2/2010)

310 CMR 8.00: The Prevention and/or Abatement of Air Pollution Episode and Air Pollution Incident Emergencies

Section 8.01: Introduction (Effective 4/2/2010)
Section 8.02: Definitions (Effective 4/2/2010)
Section 8.03: Air Pollution Episode Criteria (Effective 4/2/2010)
Section 8.04: Air Pollution Episode Potential Advisories (Effective 4/2/2010)
Section 8.05: Declaration of Air Pollution Episodes and Incidents (Effective 4/2/2010)
Section 8.06: Termination of Air Pollution Episodes and Incident Emergencies (Effective 4/2/2010)
Section 8.07: Emission Reductions Strategies (Effective 4/2/2010)
Section 8.08: Emission Reduction Plans (Effective 4/2/2010)
Section 8.15: Air Pollution Incident Emergency (Effective 4/2/2010)
Section 8.30: Severability (Effective 4/2/2010)
(2) [Reserved]

New Jersey

(a) State requirements.

(1) The following State of New Jersey requirements are applicable to OCS Sources, as of August 13, 2009. New Jersey State Department of Environmental Protection—New Jersey Administrative Code. The following sections of Title 7:

Chapter 27 Subchapter 2—Control and Prohibition of Open Burning (Effective 6/20/94)

N.J.A.C. 7:27–2.1. Definitions
N.J.A.C. 7:27–2.2. Open burning for salvage operations
N.J.A.C. 7:27–2.3. Open burning of refuse
N.J.A.C. 7:27–2.4. General provisions
N.J.A.C. 7:27–2.6. Prescribed burning
N.J.A.C. 7:27–2.7. Emergencies
N.J.A.C. 7:27–2.8. Dangerous material
N.J.A.C. 7:27–2.12. Special permit
N.J.A.C. 7:27–2.13. Fees

Chapter 27 Subchapter 3—Control and Prohibition of Smoke From Combustion of Fuel (Effective 2/4/02)

N.J.A.C. 7:27–3.1. Definitions
N.J.A.C. 7:27–3.2. Smoke emissions from stationary indirect heat exchangers
N.J.A.C. 7:27–3.3. Smoke emissions from marine installations
N.J.A.C. 7:27–3.4. Smoke emissions from the combustion of fuel in mobile sources
N.J.A.C. 7:27–3.5. Smoke emissions from stationary internal combustion engines and stationary turbine engines
N.J.A.C. 7:27–3.6. Stack test
N.J.A.C. 7:27–3.7. Exceptions

Chapter 27 Subchapter 4—Control and Prohibition of Particles From Combustion of Fuel (Effective 4/20/09)

N.J.A.C. 7:27–4.1. Definitions
N.J.A.C. 7:27–4.2. Standards for the emission of particles
N.J.A.C. 7:27–4.3. Performance test principle
N.J.A.C. 7:27–4.4. Emissions tests
N.J.A.C. 7:27–4.6. Exceptions

Chapter 27 Subchapter 5—Prohibition of Air Pollution (Effective 10/12/77)

N.J.A.C. 7:27–5.1. Definitions
N.J.A.C. 7:27–5.2. General provisions

Chapter 27 Subchapter 6—Control and Prohibition of Particles From Manufacturing Processes (Effective 6/12/98)

N.J.A.C. 7:27–6.1. Definitions
N.J.A.C. 7:27–6.2. Standards for the emission of particles
N.J.A.C. 7:27–6.3. Performance test principles
N.J.A.C. 7:27–6.4. Emissions tests
N.J.A.C. 7:27–6.5. Variances
N.J.A.C. 7:27–6.7. Exceptions

Chapter 27 Subchapter 7—Sulfur (Effective 3/1/67)

N.J.A.C. 7:27–7.1. Definitions
N.J.A.C. 7:27–7.2. Control and prohibition of air pollution from sulfur compounds

Chapter 27 Subchapter 8—Permits and Certificates for Minor Facilities (and Major Facilities Without an Operating Permit) (Effective 4/20/09)

N.J.A.C. 7:27–8.1. Definitions
N.J.A.C. 7:27–8.2. Applicability
N.J.A.C. 7:27–8.3. General provisions
N.J.A.C. 7:27–8.4. How to apply, register, submit a notice, or renew
N.J.A.C. 7:27–8.5. Air quality impact analysis

N.J.A.C. 7:27–8.6. Service fees
N.J.A.C. 7:27–8.7. Operating certificates
N.J.A.C. 7:27–8.8. General permits
N.J.A.C. 7:27–8.9. Environmental improvement pilot tests
N.J.A.C. 7:27–8.11. Standards for issuing a permit
N.J.A.C. 7:27–8.12. State of the art
N.J.A.C. 7:27–8.13. Conditions of approval
N.J.A.C. 7:27–8.14. Denials
N.J.A.C. 7:27–8.15. Reporting requirements
N.J.A.C. 7:27–8.16. Revocation
N.J.A.C. 7:27–8.17. Changes to existing permits and certificates
N.J.A.C. 7:27–8.18. Permit revisions
N.J.A.C. 7:27–8.19. Compliance plan changes
N.J.A.C. 7:27–8.20. Seven-day notice changes
N.J.A.C. 7:27–8.21. Amendments
N.J.A.C. 7:27–8.22. Changes to sources permitted under batch plant, pilot plant, dual plant, or laboratory operating permitting procedures
N.J.A.C. 7:27–8.23. Reconstruction
N.J.A.C. 7:27–8.24. Special provisions for construction but not operation
N.J.A.C. 7:27–8.25. Special provisions for pollution control equipment or pollution prevention process modifications
N.J.A.C. 7:27–8.26. Civil or criminal penalties for failure to comply
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N.J.A.C. 7:27–9.2. Sulfur content standards
N.J.A.C. 7:27–9.3. Exemptions
N.J.A.C. 7:27–9.4. Waiver of air quality modeling
N.J.A.C. 7:27–9.5. Incentive for conversion to coal or other solid fuel

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N.J.A.C. 7:27–10.1. Definitions
N.J.A.C. 7:27–10.2. Sulfur contents standards
N.J.A.C. 7:27–10.3. Expansion, reconstruction or construction of solid fuel burning units
N.J.A.C. 7:27–10.4. Exemptions
N.J.A.C. 7:27–10.5. SO_2 emission rate determinations

CHAPTER 27 SUBCHAPTER 11—INCINERATORS (EFFECTIVE 5/4/98)

N.J.A.C. 7:27–11.1. Definitions
N.J.A.C. 7:27–11.2. Construction standards
N.J.A.C. 7:27–11.3. Emission standards
N.J.A.C. 7:27–11.4. Permit to construct; certificate to operate
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N.J.A.C. 7:27–12.4. Standby plans
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N.J.A.C. 7:27–16.3. Gasoline transfer operations
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N.J.A.C. 7:27–16.5. Marine tank vessel loading and ballasting operations
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N.J.A.C. 7:27–16.12. Surface coating operations at mobile equipment repair and refinishing facilities
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N.J.A.C. 7:27–16.21. Natural gas pipelines
N.J.A.C. 7:27–16.22. Emission information, recordkeeping and testing
N.J.A.C. 7:27–16.23. Procedures for demonstrating compliance
N.J.A.C. 7:27–16.26. Variances
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N.J.A.C. 7:27–18.10. Exemptions
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CHAPTER 27 SUBCHAPTER 19—CONTROL AND PROHIBITION OF AIR POLLUTION FROM OXIDES OF NITROGEN (EFFECTIVE 04/20/09)

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N.J.A.C. 7:27B–3.14. Procedures for the direct detection of fugitive volatile organic compound leaks
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N.J.A.C. 7:27B–3.18. Test methods and sources incorporated by reference.

NEW YORK

(a) State requirements.

(1) The following State of New York requirements are applicable to OCS Sources, October 20, 2007. New York Environmental Conservation Law—Department of Environmental Conservation. The following sections of Title 6, Chapter III:

PART 200. GENERAL PROVISIONS

6 NYCRR 200.1. Definitions (effective 8/9/06)
6 NYCRR 200.2. Safeguarding Information (effective 1/16/92)
6 NYCRR 200.3. False Statement (effective 6/16/72)
6 NYCRR 200.4. Severability (effective 8/9/84)
6 NYCRR 200.5. Sealing (effective 2/22/79)
6 NYCRR 200.6. Acceptable Ambient Air Quality (effective 4/6/83)
6 NYCRR 200.7. Maintenance of Equipment (effective 2/22/79)
6 NYCRR 200.8. Conflict of Interest (effective 1/12/75)
6 NYCRR 200.9. Referenced Material (effective 1/271/07)
6 NYCRR 200.10. Federal Standards and Requirements (effective 10/20/07)

PART 201. PERMITS AND CERTIFICATES

6 NYCRR 201–1. General Provisions (effective 7/7/96)
6 NYCRR 201–2. Definitions (effective 11/21/98)
6 NYCRR 201–3. Exemptions and Trivial Activities (effective 5/7/03)
6 NYCRR 201–4. Minor Facility Registrations (effective 7/7/96)
6 NYCRR 201–5. State Facility Permits (effective 7/7/96)
6 NYCRR 201–6. Title V Facility Permits (effective 1/18/02)
6 NYCRR 201–7. Federally Enforceable Emission Caps (effective 7/7/96)
6 NYCRR 201–8. General Permits (effective 7/7/96)

PART 202. EMISSIONS VERIFICATION

6 NYCRR 202–1. Emissions Testing, Sampling and Analytical Determinations (effective 5/29/05)
6 NYCRR 202–2. Emission Statements (effective 5/29/05)

PART 204. NO_X BUDGET TRADING PROGRAM

6 NYCRR 204–1. General Provisions (effective 2/25/00)
6 NYCRR 204–2. Authorized Account Representative for NO_X Budget Sources (effective 2/25/00)
6 NYCRR 204–3. Permits (effective 2/25/00)
6 NYCRR 204–4. Compliance Certification (effective 2/25/00)
6 NYCRR 204–5. Allowance Allocations (effective 2/25/00)
6 NYCRR 204–6. Allowance Tracking System (effective 2/25/00)
6 NYCRR 204–7. NO_X Allowance Transfers (effective 2/25/00)
6 NYCRR 204–8. Monitoring and Reporting (effective 2/25/00)
6 NYCRR 204–9. Individual Unit Opt-ins (effective 2/25/00)

PART 207—CONTROL MEASURES FOR AIR POLLUTION EPISODE (EFFECTIVE 2/22/79)

PART 210—EMISSIONS AND LABELING REQUIREMENTS FOR PERSONAL WATERCRAFT ENGINES

6 NYCRR 210–1. Applicability and Definitions (effective 8/8/03)
6 NYCRR 210–2. Certification and Prohibitions (effective 8/8/03)
6 NYCRR 210–3. Family Emission Limits (effective 8/8/03)
6 NYCRR 210–4. In-Use Testing and Recall (effective 8/8/03)
6 NYCRR 210–5. Warranty (effective 8/8/03)
6 NYCRR 210–6. Production-Line Testing (effective 8/8/03)
6 NYCRR 210–7. Severability (effective 8/8/03)

PART 211—GENERAL PROHIBITIONS (EFFECTIVE 8/11/83)

PART 212—GENERAL PROCESS EMISSION SOURCES (EFFECTIVE 9/22/94)

PART 215—OPEN FIRES (EFFECTIVE 6/16/72)

PART 219—INCINERATORS

6 NYCRR 219–1. Incineration—General Provisions (effective 10/30/02)
6 NYCRR 219–2. Municipal and Private Solid Waste Incineration Facilities (effective 5/21/05)
6 NYCRR 219–3. Infectious Waste Incineration Facilities (effective 12/31/88)
6 NYCRR 219–5. Existing Incinerators (effective 12/31/88)
6 NYCRR 219–6. Existing Incinerators—New York City, Nassau and Westchester Counties (effective 12/31/88)
6 NYCRR 219–7. Mercury Emission Limitations for Large Municipal Waste Combustors Constructed On or Before September 20, 1994 (effective 5/21/05)
6 NYCRR 219–8. Emission Guidelines and Compliance Times for Small Municipal Waste Combustion Units Constructed On or Before August 30, 1999 (effective 10/18/02)

PART 225—FUEL CONSUMPTION AND USE

6 NYCRR 225–1. Fuel Composition and Use—Sulfur Limitations (effective 1/29/86)
6 NYCRR 225–2. Fuel Composition and Use—Waste Fuel (effective 11/5/84)
6 NYCRR 225–3. Fuel Composition and Use—Gasoline (effective 11/4/01)
6 NYCRR 225–4. Motor Vehicle Diesel Fuel (effective 5/8/05)

PART 226—SOLVENT METAL CLEANING PROCESSES (EFFECTIVE 5/7/03)

PART 227—STATIONARY COMBUSTION INSTALLATIONS

6 NYCRR 227–1. Stationary Combustion Installations (effective 2/25/00)
6 NYCRR 227–2. Reasonably Available Control Technology (RACT) for Oxides of Nitrogen (NOX) (effective 2/11/04)
6 NYCRR 227–3. Pre-2003 Nitrogen Oxides Emissions Budget and Allowance Program (effective 3/15/99)

PART 228—SURFACE COATING PROCESSES (EFFECTIVE 7/23/03)

PART 229—PETROLEUM AND VOLATILE ORGANIC LIQUID STORAGE AND TRANSFER (EFFECTIVE 4/4/93)

PART 231—NEW SOURCE REVIEW IN NON-ATTAINMENT AREAS AND OZONE TRANSPORT REGION

6 NYCRR 231–1. Requirements for Emission Sources Subject to the Regulation Prior to November 15, 1992 (effective 10/15/94)
6 NYCRR 231–2. Requirements for Emission Sources Subject to the Regulation On or After November 15, 1992 (effective 5/3/00)

PART 240—CONFORMITY TO STATE OR FEDERAL IMPLEMENTATION PLANS (EFFECTIVE 10/22/04)

PART 243—CAIR NO_X OZONE SEASON TRADING PROGRAM

6 NYCRR 243–1. CAIR NO_X Ozone Season Trading Program General Provisions (effective 10/19/07)
6 NYCRR 243–2. CAIR Designated Representative for CAIR NO_X Ozone Season Sources (effective 10/19/07)
6 NYCRR 243–3. Permits (effective 10/19/07)
6 NYCRR 243–5. CAIR NO_X Ozone Season Allowance Allocations (effective 10/19/07)
6 NYCRR 243–6. CAIR NO_X Ozone Season Allowance Tracking System (effective 10/19/07)
6 NYCRR 243–7. CAIR NO_X Ozone Season Allowance Transfers (effective 10/19/07)
6 NYCRR 243–8. Monitoring and Reporting (effective 10/19/07)
6 NYCRR 243–9. CAIR NO_X Ozone Season Opt-in Units (effective 10/19/07)

PART 244—CAIR NO_X ANNUAL TRADING PROGRAM

6 NYCRR 244–1. CAIR NO_X Annual Trading Program General Provisions (effective 10/19/07)
6 NYCRR 244–2. CAIR Designated Representative for CAIR NO_X Sources (effective 10/19/07)
6 NYCRR 244–3. Permits (effective 10/19/07)
6 NYCRR 244–5. CAIR NO_X Allowance Allocations (effective 10/19/07)
6 NYCRR 244–6. CAIR NO_X Allowance Tracking System (effective 10/19/07)
6 NYCRR 244–7. CAIR NO_X Allowance Transfers (effective 10/19/07)
6 NYCRR 244–8. Monitoring and Reporting (effective 10/19/07)
6 NYCRR 244–9. CAIR NO_X Opt-in Units (effective 10/19/07)

PART 245—CAIR SO_2 TRADING PROGRAM

6 NYCRR 245–1. CAIR SO_2 Trading Program General Provisions (effective 10/19/07)
6 NYCRR 245–2. CAIR Designated Representative for CAIR SO_2 Sources (effective 10/19/07)
6 NYCRR 245–3. Permits (effective 10/19/07)
6 NYCRR 245–6. CAIR SO_2 Allowance Tracking System (effective 10/19/07)
6 NYCRR 245–7. CAIR SO_2 Allowance Transfers (effective 10/19/07)
6 NYCRR 245–8. Monitoring and Reporting (effective 10/19/07)
6 NYCRR 245–9. CAIR SO_2 Opt-in Units (effective 10/19/07)

NORTH CAROLINA

(a) State requirements.

(1) The following requirements are contained in *State of North Carolina Air Pollution Control Requirements Applicable to OCS Sources*, January 2, 2008: The following sections of subchapter 2D, 2H and 2Q.

15A NCAC SUBCHAPTER 2D—AIR POLLUTION CONTROL REQUIREMENTS

SECTION .0100—DEFINITIONS AND REFERENCES

2D.0101 Definitions (Effective 12/01/2005)
2D.0104 Incorporation by reference (Effective 07/01/1998)

SECTION .0200—AIR POLLUTION SOURCES

2D.0201 Classification of air pollution sources (Effective 07/01/1984)
2D.0202 Registration of air pollution sources (Effective 07/01/1998)

SECTION .0300—AIR POLLUTION EMERGENCIES

2D.0301 Purpose (Effective 02/01/1976)
2D.0302 Episode criteria (Effective 07/01/1998)
2D.0303 Emission reduction plans (Effective 07/01/1984)
2D.0304 Preplanned abatement program (Effective 07/01/1998)
2D.0305 Emission reduction plan: Alert Level (Effective 07/01/1984)
2D.0306 Emission reduction plan: Warning Level (Effective 07/01/1984)
2D.0307 Emission reduction plan: Emergency Level (Effective 07/01/1984)

SECTION .0400—AMBIENT AIR QUALITY STANDARDS

2D.0401 Purpose (Effective 12/01/1992)
2D.0402 Sulfur oxides (Effective 07/01/1984)
2D.0403 Total suspended particulates (Effective 07/01/1988)
2D.0404 Carbon monoxide (Effective 10/01/1989)
2D.0405 Ozone (Effective 04/01/1999)
2D.0407 Nitrogen dioxide (Effective 10/01/1989)
2D.0408 Lead (Effective 07/01/1984)
2D.0409 PM10 particulate matter (Effective 04/01/1999)
2D.0410 PM2.5 particulate matter (Effective 04/01/1999)

SECTION .0500—EMISSION CONTROL STANDARDS

2D.0501 Compliance with emission control standards (Effective 06/01/2008)
2D.0502 Purpose (Effective 06/01/1981)
2D.0503 Particulates from fuel burning indirect heat exchangers (Effective 04/01/1999)
2D.0504 Particulates from wood burning indirect heat exchangers (Effective 08/01/2002)
2D.0506 Particulates from hot mix asphalt plants (Effective 08/01/2004)
2D.0507 Particulates from chemical fertilizer manufacturing plants (Effective 04/01/2003)
2D.0508 Particulates from pulp and paper mills (Effective 07/10/1998)
2D.0509 Particulates from MICA or FELDSPAR processing plants (Effective 04/01/2003)
2D.0510 Particulates from sand, gravel, or crushed stone operations (Effective 07/01/1998)
2D.0511 Particulates from lightweight aggregate processes (Effective 07/01/1998)
2D.0512 Particulates from wood products finishing plants (Effective 01/01/1985)
2D.0513 Particulates from portland cement plants (Effective 07/01/1998)
2D.0514 Particulates from ferrous jobbing foundries (Effective 07/01/1998)
2D.0515 Particulates from miscellaneous industrial processes (Effective 04/01/2003)
2D.0516 Sulfur dioxide emissions from combustion sources (Effective 07/01/2007)
2D.0517 Emissions from plants producing sulfuric acid (Effective 01/01/1985)
2D.0519 Control of nitrogen dioxide and nitrogen oxides emissions (Effective 07/01/2007)
2D.0521 Control of visible emissions (Effective 07/01/2007)
2D.0524 New Source Performance Standards (Effective 07/01/2007)
2D.0527 Emissions from spodumene ore roasting (Effective 01/01/1985)
2D.0528 Total reduced sulfur from kraft pulp mills (Effective 07/01/1988)
2D.0529 Fluoride emissions from primary aluminum reduction plants (Effective 06/01/2008)
2D.0530 Prevention of significant deterioration (Effective 05/01/2008)
2D.0531 Sources in nonattainment areas (Effective 05/01/2008)
2D.0532 Sources contributing to an ambient violation (Effective (07/01/1994)
2D.0533 Stack height (Effective 07/01/1994)
2D.0534 Fluoride emissions from phosphate fertilizer industry (Effective 11/01/1982)
2D.0535 Excess emissions reporting and malfunctions (Effective 06/01/2008)
2D.0536 Particulate emissions from electric utility boilers (Effective 06/10/2008)
2D.0537 Control of mercury emissions (Effective 07/01/1996)
2D.0538 Control of ethylene oxide emissions (Effective 06/01/2004)
2D.0539 Odor control of feed ingredient manufacturing plants (Effective 04/01/2001)
2D.0540 Particulates from fugitive dust emission sources (Effective 08/01/2007)
2D.0541 Control of emissions from abrasive blasting (Effective 07/01/2000)
2D.0542 Control of particulate emissions from cotton ginning operations (Effective 06/01/2008)
2D.0543 Best Available Retrofit Technology (Effective 05/01/2007)

SECTION .0600—MONITORING: RECORDKEEPING: REPORTING

2D.0601 Purpose and scope (Effective 04/01/1999)
2D.0602 Definitions (Effective 04/01/1999)

2D.0604 Exceptions to monitoring and reporting requirements (Effective 04/01/1999)
2D.0605 General recordkeeping and reporting requirements (Effective 01/01/2007)
2D.0606 Sources covered by appendix P of 40 CFR part 51 (Effective 06/01/2008)
2D.0607 Large wood and wood-fossil fuel combination units (Effective 07/01/1999)
2D.0608 Other large coal or residual oil burners (Effective 06/01/2008)
2D.0610 Federal monitoring requirements (Effective 04/01/1999)
2D.0611 Monitoring emissions from other sources (Effective 04/01/1999)
2D.0612 Alternative monitoring and reporting procedures (Effective 04/01/1999)
2D.0613 Quality assurance program (Effective 04/01/1999)
2D.0614 Compliance assurance monitoring (Effective 04/01/1999)
2D.0615 Delegation (Effective 04/01/1999)

SECTION .0900—VOLATILE ORGANIC COMPOUNDS

2D.0901 Definitions (Effective 06/01/2008)
2D.0902 Applicability (Effective 07/01/2007)
2D.0903 Recordkeeping: reporting: monitoring (Effective 04/01/1999)
2D.0906 Circumvention (Effective 01/01/1985)
2D.0909 Compliance schedules for sources in nonattainment areas (Effective 07/01/2007)
2D.0912 General provisions on test methods and procedures (Effective 06/01/2008)
2D.0917 Automobile and light-duty truck manufacturing (Effective 07/01/1996)
2D.0918 Can coating (Effective 07/01/1996)
2D.0919 Coil coating (Effective 07/01/1996)
2D.0920 Paper coating (Effective 07/01/1996)
2D.0921 Fabric and vinyl coating (Effective 07/01/1996)
2D.0922 Metal furniture coating (Effective 07/01/1996)
2D.0923 Surface coating of large appliances (Effective 07/01/1996)
2D.0924 Magnet wire coating (Effective 07/01/1996)
2D.0925 Petroleum liquid storage in fixed roof tanks (03/01/1991)
2D.0926 Bulk gasoline plants (Effective 07/01/1996)
2D.0927 Bulk gasoline terminals (Effective 01/01/2007)
2D.0928 Gasoline service stations stage I (Effective 07/01/1996)
2D.0930 Solvent metal cleaning (Effective 03/01/1991)
2D.0931 Cutback asphalt (Effective 12/01/1989)
2D.0932 Gasoline truck tanks and vapor collection systems (Effective 08/01/2008)
2D.0933 Petroleum liquid storage in external floating roof tanks (Effective 06/01/2004)
2D.0934 Coating of miscellaneous metal parts and products (Effective 07/01/1996)
2D.0935 Factory surface coating of flat wood paneling (Effective 07/01/1996)
2D.0936 Graphic arts (Effective 12/01/1993)
2D.0937 Manufacture of pneumatic rubber tires (Effective 07/01/1996)
2D.0943 Synthetic organic chemical and polymer manufacturing (Effective 06/01/2008)
2D.0944 Manufacture of polyethylene: polypropylene and polystyrene (Effective 05/01/1985)
2D.0945 Petroleum dry cleaning (Effective 06/01/2008)
2D.0947 Manufacture of synthesized pharmaceutical products (Effective 07/01/1994)
2D.0948 VOC emissions from transfer operations (Effective 07/01/2000)
2D.0949 Storage of miscellaneous volatile organic compounds (Effective 07/01/2000)
2D.0951 Miscellaneous volatile organic compound emissions (Effective 07/01/2000)
2D.0952 Petition for alternative controls for RACT (Effective 04/01/2003)
2D.0953 Vapor return piping for stage II vapor recovery (Effective 07/01/1998)
2D.0954 Stage II vapor recovery (Effective 04/01/2003)
2D.0955 Thread bonding manufacturing (Effective 05/01/1995)
2D.0956 Glass Christmas ornament manufacturing (Effective 05/01/1995)
2D.0957 Commercial bakeries (Effective 05/01/1995)
2D.0958 Work practices for sources of volatile organic compounds (Effective 07/01/2000)
2D.0959 Petition for superior alternative controls (Effective 04/01/2003)
2D.0960 Certification of leak tightness tester (Effective 07/01/2007)

SECTION .1100—CONTROL OF TOXIC AIR POLLUTANTS

2D.1101 Purpose (Effective 05/01/1990)
2D.1102 Applicability (Effective 07/01/1998)
2D.1103 Definition (Effective 04/01/2001)
2D.1104 Toxic air pollutant guidelines (Effective 06/01/2008)
2D.1105 Facility reporting, recordkeeping (Effective 04/01/1999)
2D.1106 Determination of ambient air concentration (Effective 07/01/1998)
2D.1107 Multiple facilities (Effective 07/01/1998)
2D.1108 Multiple pollutants (Effective 05/01/1990)
2D.1109 112(j) case-by-case maximum achievable control technology (Effective 02/01/2004)
2D.1110 National Emission Standards for Hazardous Air Pollutants (Effective 06/01/2008)
2D.1111 Maximum Achievable Control Technology (Effective 01/01/2007)
2D.1112 112(g) case by case maximum achievable control technology (Effective 07/01/1998)

SECTION .1200—CONTROL OF EMISSIONS FROM INCINERATORS

2D.1201 Purpose and scope (Effective 07/01/2007)

2D.1202 Definitions (Effective 07/01/2007)
2D.1203 Hazardous waste incinerators (Effective 06/01/2008)
2D.1204 Sewage sludge and sludge incinerators (Effective 06/01/2008)
2D.1205 Municipal waste combustors (Effective 04/01/2004)
2D.1206 Hospital, medical, and infectious waste incinerators (Effective 06/01/2008)
2D.1207 Conical incinerators (Effective 07/01/2000)
2D.1208 Other incinerators (Effective 08/01/2008)
2D.1210 Commercial and industrial solid waste incineration units (Effective 06/01/2008)
2D.1211 Other solid waste incineration units (Effective 07/01/2007)

SECTION .1300—OXYGENATED GASOLINE STANDARD

2D.1301 Purpose (Effective 09/01/1996)
2D.1302 Applicability (Effective 09/01/1996)
2D.1303 Definitions (Effective 09/01/1992)
2D.1304 Oxygen content standard (Effective 09/01/1996)
2D.1305 Measurement and enforcement (Effective 07/01/1998)

SECTION .1400—NITROGEN OXIDES

2D.1401 Definitions (Effective 07/18/2002)
2D.1402 Applicability (Effective 06/01/2008)
2D.1403 Compliance schedules (Effective 07/01/2007)
2D.1404 Recordkeeping: Reporting: Monitoring: (Effective 12/01/2005)
2D.1405 Circumvention (Effective 04/01/1995)
2D.1407 Boilers and indirect-fired process heaters (Effective 06/01/2008)
2D.1408 Stationary combustion turbines (Effective 06/01/2008)
2D.1409 Stationary internal combustion engines (Effective 06/01/2008)
2D.1410 Emissions averaging (Effective 07/18/2002)
2D.1411 Seasonal fuel switching (Effective 06/01/2008)
2D.1412 Petition for alternative limitations (Effective 06/01/2008)
2D.1413 Sources not otherwise listed in this section (Effective 07/18/2002)
2D.1414 Tune-up requirements (Effective 07/18/2002)
2D.1415 Test methods and procedures (Effective 07/18/2002)
2D.1416 Emission allocations for utility companies (Effective 06/01/2004)
2D.1417 Emission allocations for large combustion sources (Effective 06/01/2004)
2D.1418 New electric generating units, large boilers, and large I/C engines (Effective 06/01/2004)
2D.1419 Nitrogen oxide budget trading program (Effective 06/01/2004)
2D.1420 Periodic review and reallocations (Effective 07/18/2002)
2D.1421 Allocations for new growth of major point sources (Effective 07/18/2002)
2D.1422 Compliance supplement pool credits (Effective 06/01/2004)
2D.1423 Large internal combustion engines (Effective 07/18/2002)

SECTION .1600—GENERAL CONFORMITY

2D.1601 Purpose, scope and applicability (Effective 04/01/1999)
2D.1602 Definitions (Effective 04/01/1995)
2D.1603 General conformity determination (Effective 07/01/1998)

SECTION .1900—OPEN BURNING

2D.1901 Open burning: Purpose: Scope (Effective 07/01/2007)
2D.1902 Definitions (Effective 07/01/2007)
2D.1903 Open burning without an air quality permit (Effective 07/01/2007)
2D.1904 Air curtain burners (Effective 07/01/2007)
2D.1905 Regional office locations (Effective 12/01/2005)
2D.1906 Delegation to county governments (Effective 12/01/2005)
2D.1907 Multiple violations arising from a single episode (Effective 07/01/2007)

SECTION .2000—TRANSPORTATION CONFORMITY

2D.2001 Purpose, scope and applicability (Effective 12/01/2005)
2D.2002 Definitions (Effective 04/01/1999)
2D.2003 Transportation conformity determination (Effective 04/01/1999)
2D.2004 Determining transportation-related emissions (Effective 04/01/1999)
2D.2005 Memorandum of agreement (Effective 04/01/1999)

SECTION .2100—RISK MANAGEMENT PROGRAM

2D.2101 Applicability (Effective 07/01/2000)
2D.2102 Definitions (Effective 07/01/2000)
2D.2103 Requirements (Effective 07/01/2000)
2D.2104 Implementation (Effective 07/01/2000)

SECTION .2200—SPECIAL ORDERS

2D.2201 Purpose (Effective 04/01/2004)
2D.2202 Definitions (Effective 04/01/2004)
2D.2203 Public notice (Effective 04/01/2004)
2D.2204 Final action on consent orders (Effective 04/01/2004)
2D.2205 Notification of right to contest special orders issued without (Effective 04/01/2004)

SECTION .2300—BANKING EMISSION REDUCTION CREDITS

2D.2301 Purpose (Effective 12/01/2005)
2D.2302 Definitions (Effective 12/01/2005)
2D.2303 Applicability and eligibility (Effective 07/01/2007)
2D.2304 Qualification of emission reduction credits (Effective 12/01/2005)

2D.2305 Creating and banking emission reduction credits (Effective 12/01/2005)
2D.2306 Duration of emission reduction credits (Effective 12/01/2005)
2D.2307 Use of emission reduction credits (Effective 12/01/2005)
2D.2308 Certificates and registry (Effective 12/01/2005)
2D.2309 Transferring emission reduction credits (Effective 12/01/2005)
2D.2310 Revocation and changes of emission reduction credits (Effective 12/01/2005)
2D.2311 Monitoring (Effective 12/01/2005)

SECTION .2400—CLEAN AIR INTERSTATE RULES

2D.2401 Purpose and applicability (Effective 05/01/2008)
2D.2402 Definitions (Effective 05/01/2008)
2D.2403 Nitrogen oxide emissions (Effective 05/01/2008)
2D.2404 Sulfur dioxide (Effective 05/01/2008)
2D.2405 Nitrogen oxide emissions during ozone season (Effective 05/01/2008)
2D.2406 Permitting (Effective 07/01/2006)
2D.2407 Monitoring, reporting, and recordkeeping (Effective 05/01/2008)
2D.2408 Trading program and banking (Effective 07/01/2006)
2D.2409 Designated representative (Effective 05/01/2008)
2D.2410 Computation of time (Effective 07/01/2006)
2D.2411 Opt-in provisions (Effective 07/01/2006)
2D.2412 New unit growth (Effective 05/01/2008)
2D.2413 Periodic review and reallocations (Effective 07/01/2006)

SECTION .2500—MERCURY RULES FOR ELECTRIC GENERATORS

2D.2501 Purpose and applicability (Effective 01/01/2007)
2D.2502 Definitions (Effective 01/01/2007)
2D.2503 Mercury emission (Effective 01/01/2007)
2D.2504 Permitting (Effective 01/01/2007)
2D.2505 Monitoring, Reporting, and Recordkeeping (Effective 01/01/2007)
2D.2506 Designated representative (Effective 01/01/2007)
2D.2507 Computation of time time periods shall be determined as described in 40 CFR 60.4107 (Effective 01/01/2007)
2D.2508 New source growth (Effective 01/01/2007)
2D.2509 Periodic review and reallocations (Effective 01/01/2007)
2D.2510 Trading program and banking (Effective 01/01/2007)
2D.2511 Mercury emission limits (Effective 01/01/2007)

SECTION .2600—SOURCE TESTING

2D.2601 Purpose and scope (Effective 06/01/2008)
2D.2602 General provisions on test methods and procedures (Effective 07/01/2008)
2D.2603 Testing protocol (Effective 07/01/2008)
2D.2604 Number of test points (Effective 06/01/2008)
2D.2605 Velocity and volume flow rate (Effective 06/01/2008)
2D.2606 Molecular weight (Effective 06/01/2008)
2D.2607 Determination of moisture content (Effective 06/01/2008)
2D.2608 Number of runs and compliance determination (Effective 06/01/2008)
2D.2609 Particulate testing methods (Effective 06/01/2008)
2D.2610 Opacity (Effective 06/01/2008)
2D.2611 Sulfur dioxide testing methods (Effective 06/01/2008)
2D.2612 Nitrogen oxide testing methods (Effective 06/01/2008)
2D.2613 Volatile organic compound testing methods (Effective 06/01/2008)
2D.2614 Determination of voc emission control system efficiency (Effective 06/01/2008)
2D.2615 Determination of leak tightness and vapor leaks (Effective 06/01/2008)
2D.2616 Fluorides (Effective 06/01/2008)
2D.2617 Total reduced sulfur (Effective 06/01/2008)
2D.2618 Mercury (Effective 06/01/2008)
2D.2619 Arsenic, beryllium, cadmium, hexavalent chromium (Effective 06/01/2008)
2D.2620 Dioxins and furans (Effective 06/01/2008)
2D.2621 Determination of fuel heat content using f-factor (Effective 06/01/2008)

SUBCHAPTER 02Q—AIR QUALITY PERMITS PROCEDURES

SECTION .0100—GENERAL PROVISIONS

2Q.0101 Required air quality permits (Effective 12/01/2005)
2Q.0102 Activities exempted from permit requirements (Effective 07/01/2007)
2Q.0103 Definitions (Effective 12/01/2005)
2Q.0104 Where to obtain and file permit applications (Effective 08/01/2002)
2Q.0105 Copies of referenced documents (Effective 12/01/2005)
2Q.0106 Incorporation by reference (Effective 07/01/1994)
2Q.0107 Confidential information (Effective 04/01/1999)
2Q.0108 Delegation of authority (Effective 07/01/1998)
2Q.0109 Compliance schedule for previously exempted activities (Effective 04/01/2001)
2Q.0110 Retention of permit at permitted facility (Effective 07/01/1994)
2Q.0111 Applicability determinations (Effective 07/01/1994)
2Q.0112 Applications requiring professional engineer seal (Effective 02/01/1995)
2Q.0113 Notification in areas without zoning (Effective 04/01/2004)

SECTION .0200—PERMIT FEES

2Q.0201 Applicability (Effective 07/01/1998)
2Q.0202 Definitions (Effective 04/01/2004)
2Q.0203 Permit and application fees (Effective 03/01/2008)
2Q.0204 Inflation adjustment (Effective 03/01/2008)
2Q.0205 Other adjustments (Effective 07/01/1994)
2Q.0206 Payment of fees (Effective 07/01/1994)
2Q.0207 Annual emissions reporting (Effective 07/01/2007)

SECTION .0300—CONSTRUCTION AND OPERATION PERMITS

2Q.0301 Applicability (Effective 12/01/2005)
2Q.0302 Facilities not likely to contravene demonstration (Effective 07/01/1998)
2Q.0303 Definitions (Effective 07/01/1994)
2Q.0304 Applications (Effective 12/01/2005)
2Q.0305 Application submittal content (Effective 12/01/2005)
2Q.0306 Permits requiring public participation (Effective 07/01/2007)
2Q.0307 Public participation procedures (Effective 07/01/1998)
2Q.0308 Final action on permit applications (Effective 07/01/1994)
2Q.0309 Termination, modification and revocation of permits (Effective 07/01/1999)
2Q.0310 Permitting of numerous similar facilities (Effective 07/01/1994)
2Q.0311 Permitting of facilities at multiple temporary sites (Effective 07/01/1996)
2Q.0312 Application processing schedule (Effective 07/01/1998)
2Q.0313 Expedited application processing schedule (Effective 07/01/1998)
2Q.0314 General permit requirements (Effective 07/01/1999)
2Q.0315 Synthetic minor facilities (Effective 07/01/1999)
2Q.0316 Administrative permit amendments (Effective 04/01/2001)
2Q.0317 Avoidance conditions (Effective 04/01/2001)
2Q.0401 Purpose and applicability (Effective 04/01/2001)
2Q.0402 Acid rain permitting procedures (Effective 04/01/1999)

SECTION .0500—TITLE V PROCEDURES

2Q.0501 Purpose of section and requirement for a permit (Effective 07/01/1998)
2Q.0502 Applicability (Effective 07/01/2000)
2Q.0503 Definitions (Effective 01/01/2007)
2Q.0504 Option for obtaining construction and operation permit (Effective 07/01/1994)
2Q.0505 Application submittal content (Effective 04/01/2004)
2Q.0507 Application (Effective 04/01/2004)
2Q.0508 Permit content (Effective 08/01/2008)
2Q.0509 Permitting of numerous similar facilities (Effective 07/01/1994)
2Q.0510 Permitting of facilities at multiple temporary sites (Effective 07/01/1994)
2Q.0512 Permit shield and application shield (Effective 07/01/1997)
2Q.0513 Permit renewal and expiration (Effective 07/01/1994)
2Q.0514 Administrative permit amendments (Effective 01/01/2007)
2Q.0515 Minor permit modifications (Effective 07/01/1997)
2Q.0516 Significant permit modification (Effective 07/01/1994)
2Q.0517 Reopening for cause (Effective 07/01/1997)
2Q.0518 Final action (Effective 02/01/1995)
2Q.0519 Termination, modification, revocation of permits (Effective 07/01/1994)
2Q.0520 Certification by responsible official (Effective 07/01/1994)
2Q.0521 Public participation (Effective 07/01/1998)
2Q.0522 Review by EPA and affected states (Effective 07/01/1994)
2Q.0523 Changes not requiring permit revisions (Effective 06/01/2008)
2Q.0524 Ownership change (Effective 07/01/1994)
2Q.0525 Application processing schedule (Effective 07/01/1998)
2Q.0526 112(j) case-by-case MACT procedures (Effective 02/01/2004)
2Q.0527 Expedited application processing schedule (Effective 07/01/1998)
2Q.0528 112(g) case-by-case MACTt procedures (Effective 07/01/1998)

SECTION .0600—TRANSPORTATION FACILITY PROCEDURES

2Q.0601 Purpose of section and requirement for a permit (Effective 07/01/1994)
2Q.0602 Definitions (Effective 07/01/1994)
2Q.0603 Applications (Effective 02/01/2005)
2Q.0604 Public participation (Effective 07/01/1994)
2Q.0605 Final action on permit applications (Effective 02/01/2005)
2Q.0606 Termination, modification and revocation of permits (Effective 07/01/1994)
2Q.0607 Application processing schedule (Effective 07/01/1998)

SECTION .0700—TOXIC AIR POLLUTANT PROCEDURES

2Q.0701 Applicability (Effective 02/01/2005)
2Q.0702 Exemptions (Effective 04/01/2005)
2Q.0703 Definitions (Effective 04/01/2001)
2Q.0704 New facilities (Effective 07/01/1998)
2Q.0705 Existing facilities and sic calls (Effective 07/01/1998)
2Q.0706 Modifications (Effective 12/01/2005)
2Q.0707 Previously permitted facilities (Effective 07/01/1998)
2Q.0708 Compliance schedule for previously unknown toxic air pollutant emissions (Effective 07/01/1998)
2Q.0709 Demonstrations (Effective 02/01/2005)
2Q.0710 Public notice and opportunity for public hearing (Effective 07/01/1998)

2Q.0711 Emission rates requiring a permit (Effective 06/01/2008)
2Q.0712 Calls by the director (Effective 07/01/1998)
2Q.0713 Pollutants with otherwise applicable federal standards or requirements (Effective 07/01/1998)

SECTION .0800—EXCLUSIONARY RULES

2Q.0801 Purpose and scope (Effective 04/01/1999)
2Q.0802 Gasoline service stations and dispensing facilities (Effective 08/01/1995)
2Q.0803 Coating, solvent cleaning, graphic arts operations (Effective 04/01/2001)
2Q.0804 Dry cleaning facilities (Effective 08/01/1995)
2Q.0805 Grain elevators (Effective 04/01/2001)
2Q.0806 Cotton gins (Effective 06/01/2004)
2Q.0807 Emergency generators (Effective 04/01/2001)
2Q.0808 Peak shaving generators (Effective 12/01/2005)
2Q.0809 Concrete batch plants (Effective 06/01/2004)
2Q.0810 Air curtain burners (Effective 12/01/2005)

SECTION .0900—PERMIT EXEMPTIONS

2Q.0901 Purpose and scope (Effective 01/01/2005)
2Q.0902 Portable crushers (Effective 01/01/2005)
2Q.0903 Emergency generators (Effective 06/01/2008)

(b) Local requirements.
(1) [Reserved]

VIRGINIA:

(a) State Requirements.
(1) The following Commonwealth of Virginia requirements are applicable to OCS Sources, March 2, 2011, Commonwealth of Virginia—Virginia Department of Environmental Quality. The following sections of Virginia Regulations for the Control and Abatement of Air Pollution Control (VAC), Title 9, Agency 5:

Chapter 10—General Definitions

(Effective 02/18/2010)

9VAC5–10–10. General.
9VAC5–10–20. Terms defined.
9VAC5–10–30. Abbreviations.

Chapter 20—General Provisions

(Effective 11/10/2010)

PART I—ADMINISTRATIVE

9VAC5–20–10. Applicability.
9VAC5–20–21. Documents incorporated by reference.
9VAC5–20–50. Variances.
9VAC5–20–70. Circumvention.
9VAC5–20–80. Relationship of state regulations to federal regulations.
9VAC5–20–121. Air quality program policies and procedures.

PART II—AIR QUALITY PROGRAMS

9VAC5–20–160. Registration.
9VAC5–20–170. Control programs.
9VAC5–20–180. Facility and control equipment maintenance or malfunction.
9VAC5–20–200. Air quality control regions.
9VAC5–20–201. Urban areas.
9VAC5–20–202. Metropolitan statistical areas.
9VAC5–20–203. Maintenance areas.
9VAC5–20–204. Nonattainment areas.
9VAC5–20–205. Prevention of significant deterioration areas.
9VAC5–20–206. Volatile organic compound and nitrogen oxides emission control areas.
9VAC5–20–220. Shutdown of a stationary source.
9VAC5–20–230. Certification of documents.

Chapter 30—Ambient Air Quality Standards

(Effective 08/18/2010)

9VAC5–30–10. General.
9VAC5–30–15. Reference conditions.
9VAC5–30–30. Sulfur oxides (sulfur dioxide).
9VAC5–30–40. Carbon monoxide.
9VAC5–30–50. Ozone (1-hour).
9VAC5–30–55. Ozone (8-hour, 0.08 ppm).
9VAC5–30–56. Ozone (8-hour, 0.075 ppm).
9VAC5–30–60. Particulate matter (PM10).
9VAC5–30–65. Particulate matter.
9VAC5–30–70. Oxides of nitrogen with nitrogen dioxide as the indicator.
9VAC5–30–80. Lead.

Chapter 40—Existing Stationary Sources

PART I—SPECIAL PROVISIONS

(Effective 12/12/2007)

9VAC5–40–10. Applicability.
9VAC5–40–20. Compliance.
9VAC5–40–21. Compliance schedules.
9VAC5–40–22. Interpretation of emission standards based on process weight-rate tables.
9VAC5–40–30. Emission testing.
9VAC5–40–40. Monitoring.
9VAC5–40–41. Emission monitoring procedures for existing sources.
9VAC5–40–50. Notification, records and reporting.

PART II—EMISSION STANDARDS

ARTICLE 1—VISIBLE EMISSIONS AND FUGITIVE DUST/EMISSIONS

(Effective 02/01/2003)

9VAC5–40–60. Applicability and designation of affected facility.
9VAC5–40–70. Definitions.
9VAC5–40–80. Standard for visible emissions.
9VAC5–40–90. Standard for fugitive dust/emissions.

9VAC5–40–100. Monitoring.
9VAC5–40–110. Test methods and procedures.
9VAC5–40–120. Waivers.

ARTICLE 4—GENERAL PROCESS OPERATIONS

(Effective 12/15/2006)

9VAC5–40–240. Applicability and designation of affected facility.
9VAC5–40–250. Definitions.
9VAC5–40–260. Standard for particulate matter (AQCR 1–6).
9VAC5–40–270. Standard for particulate matter (AQCR 7).
9VAC5–40–280. Standard for sulfur dioxide.
9VAC5–40–290. Standard for hydrogen sulfide.
9VAC5–40–320. Standard for visible emissions.
9VAC5–40–330. Standard for fugitive dust/emissions.
9VAC5–40–350. Standard for toxic pollutants.
9VAC5–40–360. Compliance.
9VAC5–40–370. Test methods and procedures.
9VAC5–40–380. Monitoring.
9VAC5–40–390. Notification, records and reporting.
9VAC5–40–400. Registration.
9VAC5–40–410. Facility and control equipment maintenance or malfunction.
9VAC5–40–420. Permits.

ARTICLE 7—INCINERATORS

(Effective 01/01/1985)

9VAC5–40–730. Applicability and designation of affected facility.
9VAC5–40–740. Definitions.
9VAC5–40–750. Standard for particulate matter.
9VAC5–40–760. Standard for visible emissions.
9VAC5–40–770. Standard for fugitive dust/emissions.
9VAC5–40–790. Standard for toxic pollutants.
9VAC5–40–800. Prohibition of flue-fed incinerators.
9VAC5–40–810. Compliance.
9VAC5–40–820. Test methods and procedures.
9VAC5–40–830. Monitoring.
9VAC5–40–840. Notification, records and reporting.
9VAC5–40–850. Registration.
9VAC5–40–860. Facility and control equipment maintenance or malfunction.
9VAC5–40–870. Permits.

ARTICLE 8—FUEL BURNING EQUIPMENT

(Effective 01/01/2002)

9VAC5–40–880. Applicability and designation of affected facility.
9VAC5–40–890. Definitions.
9VAC5–40–900. Standard for particulate matter.
9VAC5–40–910. Emission allocation system.
9VAC5–40–920. Determination of collection equipment efficiency factor.
9VAC5–40–930. Standard for sulfur dioxide.
9VAC5–40–940. Standard for visible emissions.
9VAC5–40–950. Standard for fugitive dust/emissions.
9VAC5–40–970. Standard for toxic pollutants.
9VAC5–40–980. Compliance.
9VAC5–40–990. Test methods and procedures.
9VAC5–40–1000. Monitoring.
9VAC5–40–1010. Notification, records and reporting.
9VAC5–40–1020. Registration.
9VAC5–40–1030. Facility and control equipment maintenance or malfunction.
9VAC5–40–1040. Permits.

ARTICLE 14—SAND-GRAVEL PROCESSING; STONE QUARRYING & PROCESSING

(Effective 01/01/1985)

9VAC5–40–1820. Applicability and designation of affected facility.
9VAC5–40–1830. Definitions.
9VAC5–40–1840. Standard for particulate matter.
9VAC5–40–1850. Standard for visible emissions.
9VAC5–40–1860. Standard for fugitive dust/emissions.
9VAC5–40–1880. Standard for toxic pollutants.
9VAC5–40–1890. Compliance.
9VAC5–40–1900. Test methods and procedures.
9VAC5–40–1910. Monitoring.
9VAC5–40–1920. Notification, records and reporting.
9VAC5–40–1930. Registration.
9VAC5–40–1940. Facility and control equipment maintenance or malfunction.
9VAC5–40–1950. Permits.

ARTICLE 17—WOODWORKING OPERATIONS

(Effective 01/01/1985)

9VAC5–40–2250. Applicability and designation of affected facility.
9VAC5–40–2260. Definitions.
9VAC5–40–2270. Standard for particulate matter.
9VAC5–40–2280. Standard for visible emissions.
9VAC5–40–2290. Standard for fugitive dust/emissions.
9VAC5–40–2310. Standard for toxic pollutants.
9VAC5–40–2320. Compliance.
9VAC5–40–2330. Test methods and procedures.
9VAC5–40–2340. Monitoring.
9VAC5–40–2350. Notification, records and reporting.
9VAC5–40–2360. Registration.
9VAC5–40–2370. Facility and control equipment maintenance or malfunction.
9VAC5–40–2380. Permits.

ARTICLE 18—PRIMARY AND SECONDARY METAL OPERATIONS

(Effective 01/01/1985)

9VAC5–40–2390. Applicability and designation of affected facility.
9VAC5–40–2400. Definitions.
9VAC5–40–2410. Standard for particulate matter.
9VAC5–40–2420. Standard for sulfur oxides.

9VAC5–40–2430. Standard for visible emissions.
9VAC5–40–2440. Standard for fugitive dust/emissions.
9VAC5–40–2460. Standard for toxic pollutants.
9VAC5–40–2470. Compliance.
9VAC5–40–2480. Test methods and procedures.
9VAC5–40–2490. Monitoring.
9VAC5–40–2500. Notification, records and reporting.
9VAC5–40–2510. Registration.
9VAC5–40–2520. Facility and control equipment maintenance or malfunction.
9VAC5–40–2530. Permits.

ARTICLE 19—LIGHTWEIGHT AGGREGATE PROCESS OPERATIONS

(Effective 01/01/1985)

9VAC5–40–2540. Applicability and designation of affected facility.
9VAC5–40–2550. Definitions.
9VAC5–40–2560. Standard for particulate matter.
9VAC5–40–2570. Standard for sulfur oxides.
9VAC5–40–2580. Standard for visible emissions.
9VAC5–40–2590. Standard for fugitive dust/emissions.
9VAC5–40–2610. Standard for toxic pollutants.
9VAC5–40–2620. Compliance.
9VAC5–40–2630. Test methods and procedures.
9VAC5–40–2640. Monitoring.
9VAC5–40–2650. Notification, records and reporting.
9VAC5–40–2660. Registration.
9VAC5–40–2670. Facility and control equipment maintenance or malfunction.
9VAC5–40–2680. Permits.

ARTICLE 24—SOLVENT METAL CLEANING OPERATIONS

(Effective 03/24/2004)

9VAC5–40–3260. Applicability and designation of affected facility.
9VAC5–40–3270. Definitions.
9VAC5–40–3280. Standard for volatile organic compounds.
9VAC5–40–3290. Control technology guidelines.
9VAC5–40–3300. Standard for visible emissions.
9VAC5–40–3310. Standard for fugitive dust/emissions.
9VAC5–40–3330. Standard for toxic pollutants.
9VAC5–40–3340. Compliance.
9VAC5–40–3350. Test methods and procedures.
9VAC5–40–3360. Monitoring.
9VAC5–40–3370. Notification, records and reporting.
9VAC5–40–3380. Registration.
9VAC5–40–3390. Facility and control equipment maintenance or malfunction.
9VAC5–40–3400. Permits.

ARTICLE 25—VOC STORAGE & TRANSFER OPERATIONS

(Effective 07/01/1991)

9VAC5–40–3410. Applicability and designation of affected facility.
9VAC5–40–3420. Definitions.
9VAC5–40–3430. Standard for volatile organic compounds.
9VAC5–40–3440. Control technology guidelines.
9VAC5–40–3450. Standard for visible emissions.
9VAC5–40–3460. Standard for fugitive dust/emissions.
9VAC5–40–3480. Standard for toxic pollutants.
9VAC5–40–3490. Compliance.
9VAC5–40–3500. Test methods and procedures.
9VAC5–40–3510. Monitoring.
9VAC5–40–3520. Notification, records and reporting.
9VAC5–40–3530. Registration.
9VAC5–40–3540. Facility and control equipment maintenance or malfunction.
9VAC5–40–3550. Permits.

ARTICLE 34—MISCELLANEOUS METAL PARTS/PRODUCTS COATING APPLICATION

(Effective 07/01/1991)

9VAC5–40–4760. Applicability and designation of affected facility.
9VAC5–40–4770. Definitions.
9VAC5–40–4780. Standard for volatile organic compounds.
9VAC5–40–4790. Control technology guidelines.
9VAC5–40–4800. Standard for visible emissions.
9VAC5–40–4810. Standard for fugitive dust/emissions.
9VAC5–40–4830. Standard for toxic pollutants.
9VAC5–40–4840. Compliance.
9VAC5–40–4850. Test methods and procedures.
9VAC5–40–4860. Monitoring.
9VAC5–40–4870. Notification, records and reporting.
9VAC5–40–4880. Registration.
9VAC5–40–4890. Facility and control equipment maintenance or malfunction.
9VAC5–40–4900. Permits.

ARTICLE 37—PETROLEUM LIQUID STORAGE AND TRANSFER OPERATIONS

(Effective 10/04/2006)

9VAC5–40–5200. Applicability and designation of affected facility.
9VAC5–40–5210. Definitions.
9VAC5–40–5220. Standard for volatile organic compounds.
9VAC5–40–5230. Control technology guidelines.
9VAC5–40–5240. Standard for visible emissions.
9VAC5–40–5250. Standard for fugitive dust/emissions.
9VAC5–40–5270. Standard for toxic pollutants.

9VAC5–40–5280. Compliance.
9VAC5–40–5290. Test methods and procedures.
9VAC5–40–5300. Monitoring.
9VAC5–40–5310. Notification, records and reporting.
9VAC5–40–5320. Registration.
9VAC5–40–5330. Facility and control equipment maintenance or malfunction.
9VAC5–40–5340. Permits.

ARTICLE 41—MOBILE SOURCES

(Effective 08/01/1991)

9VAC5–40–5650. Applicability and designation of affected facility.
9VAC5–40–5660. Definitions.
9VAC5–40–5670. Motor vehicles.
9VAC5–40–5680. Other mobile sources.
9VAC5–40–5690. Export/import of motor vehicles.

ARTICLE 42—PORTABLE FUEL CONTAINER SPILLAGE CONTROL

(Effective 10/04/2006)

9VAC5–40–5700. Applicability.
9VAC5–40–5710. Definitions.
9VAC5–40–5720. Standard for volatile organic compounds.
9VAC5–40–5730. Administrative requirements.
9VAC5–40–5740. Compliance.
9VAC5–40–5750. Compliance schedule.
9VAC5–40–5760. Test methods and procedures.
9VAC5–40–5770. Notification, records and reporting.

ARTICLE 44—HOSPITAL/MEDICAL/INFECTIOUS WASTE INCINERATORS

(Effective 07/01/2003)

9VAC5–40–6000. Applicability and designation of affected facility.
9VAC5–40–6010. Definitions.
9VAC5–40–6020. Standard for particulate matter.
9VAC5–40–6030. Standard for carbon monoxide.
9VAC5–40–6040. Standard for dioxins/furans.
9VAC5–40–6050. Standard for hydrogen chloride.
9VAC5–40–6060. Standard for sulfur dioxide.
9VAC5–40–6070. Standard for nitrogen oxides.
9VAC5–40–6080. Standard for lead.
9VAC5–40–6090. Standard for cadmium.
9VAC5–40–6100. Standard for mercury.
9VAC5–40–6110. Standard for visible emissions.
9VAC5–40–6120. Standard for fugitive dust/emissions.
9VAC5–40–6140. Standard for toxic pollutants.
9VAC5–40–6150. HMIWI operator training and qualification.
9VAC5–40–6160. Waste management plans.
9VAC5–40–6170. Inspections.
9VAC5–40–6180. Compliance, emissions testing, and monitoring.
9VAC5–40–6190. Recordkeeping and reporting.
9VAC5–40–6200. Compliance schedules.
9VAC5–40–6210. Registration.
9VAC5–40–6220. Facility and control equipment maintenance or malfunction.
9VAC5–40–6230. Permits.

ARTICLE 45—COMMERCIAL/INDUSTRIAL SOLID WASTE INCINERATORS

(Effective 09/10/2003)

9VAC5–40–6250. Applicability and designation of affected facility.
9VAC5–40–6260. Definitions.
9VAC5–40–6270. Standard for particulate matter.
9VAC5–40–6280. Standard for carbon monoxide.
9VAC5–40–6290. Standard for dioxins/furans.
9VAC5–40–6300. Standard for hydrogen chloride.
9VAC5–40–6310. Standard for sulfur dioxide.
9VAC5–40–6320. Standard for nitrogen oxides.
9VAC5–40–6330. Standard for lead.
9VAC5–40–6340. Standard for cadmium.
9VAC5–40–6350. Standard for mercury.
9VAC5–40–6360. Standard for visible emissions.
9VAC5–40–6370. Standard for fugitive dust/emissions.
9VAC5–40–6390. Standard for toxic pollutants.
9VAC5–40–6400. Operator training and qualification.
9VAC5–40–6410. Waste management plan.
9VAC5–40–6420. Compliance schedule.
9VAC5–40–6421. Compliance schedule extension.
9VAC5–40–6422. Shutdown and restart.
9VAC5–40–6430. Operating limits.
9VAC5–40–6440. Facility and control equipment maintenance or malfunction.
9VAC5–40–6450. Test methods and procedures.
9VAC5–40–6460. Compliance.
9VAC5–40–6470. Monitoring.
9VAC5–40–6480. Recordkeeping and reporting.
9VAC5–40–6490. Requirements for air curtain incinerators.
9VAC5–40–6500. Registration.
9VAC5–40–6510. Permits.

ARTICLE 46—SMALL MUNICIPAL WASTE COMBUSTORS

(Effective 05/04/2005)

9VAC5–40–6550. Applicability and designation of affected facility.
9VAC5–40–6560. Definitions.
9VAC5–40–6570. Standard for particulate matter.
9VAC5–40–6580. Standard for carbon monoxide.
9VAC5–40–6590. Standard for dioxins/furans.
9VAC5–40–6600. Standard for hydrogen chloride.
9VAC5–40–6610. Standard for sulfur dioxide.
9VAC5–40–6620. Standard for nitrogen oxides.
9VAC5–40–6630. Standard for lead.
9VAC5–40–6640. Standard for cadmium.
9VAC5–40–6650. Standard for mercury.

9VAC5–40–6660. Standard for visible emissions.
9VAC5–40–6670. Standard for fugitive dust/emissions.
9VAC5–40–6690. Standard for toxic pollutants.
9VAC5–40–6700. Operator training and certification.
9VAC5–40–6710. Compliance schedule.
9VAC5–40–6720. Operating requirements.
9VAC5–40–6730. Compliance.
9VAC5–40–6740. Test methods and procedures.
9VAC5–40–6750. Monitoring.
9VAC5–40–6760. Recordkeeping.
9VAC5–40–6770. Reporting.
9VAC5–40–6780. Requirements for air curtain incinerators that burn 100 percent yard waste.
9VAC5–40–6790. Registration.
9VAC5–40–6800. Facility and control equipment maintenance or malfunction.
9VAC5–40–6810. Permits.

ARTICLE 47—SOLVENT CLEANING

(Effective 03/24/2004)

9VAC5–40–6820. Applicability and designation of affected facility.
9VAC5–40–6830. Definitions.
9VAC5–40–6840. Standard for volatile organic compounds.
9VAC5–40–6850. Standard for visible emissions.
9VAC5–40–6860. Standard for fugitive dust/emissions.
9VAC5–40–6880. Standard for toxic pollutants.
9VAC5–40–6890. Compliance.
9VAC5–40–6900. Compliance schedules.
9VAC5–40–6910. Test methods and procedures.
9VAC5–40–6920. Monitoring.
9VAC5–40–6930. Notification, records and reporting.
9VAC5–40–6940. Registration.
9VAC5–40–6950. Facility and control equipment maintenance or malfunction.
9VAC5–40–6960. Permits.

ARTICLE 48—MOBILE EQUIPMENT REPAIR AND REFINISHING

(Effective 10/04/2006)

9VAC5–40–6970. Applicability and designation of affected facility.
9VAC5–40–6980. Definitions.
9VAC5–40–6990. Standard for volatile organic compounds.
9VAC5–40–7000. Standard for visible emissions.
9VAC5–40–7010. Standard for fugitive dust/emissions.
9VAC5–40–7030. Standard for toxic pollutants.
9VAC5–40–7040. Compliance.
9VAC5–40–7050. Compliance schedule.
9VAC5–40–7060. Test methods and procedures.
9VAC5–40–7070. Monitoring.
9VAC5–40–7080. Notification, records and reporting.
9VAC5–40–7090. Registration.
9VAC5–40–7100. Facility and control equipment maintenance or malfunction.
9VAC5–40–7110. Permits.

ARTICLE 51—STATIONARY SOURCES SUBJECT TO CASE-BY-CASE RACT DETERMINATIONS

(Effective 01/20/2010)

9VAC5–40–7370. Applicability and designation of affected facility.
9VAC5–40–7380. Definitions.
9VAC5–40–7390. Standard for volatile organic compounds (1-hour ozone standard).
9VAC5–40–7400. Standard for volatile organic compounds (8-hour ozone standard).
9VAC5–40–7410. Standard for nitrogen oxides (1-hour ozone standard).
9VAC5–40–7420. Standard for nitrogen oxides (8-hour ozone standard).
9VAC5–40–7430. Presumptive reasonably available control technology guidelines for stationary sources of nitrogen oxides.
9VAC5–40–7440. Standard for visible emissions.
9VAC5–40–7450. Standard for fugitive dust/emissions.
9VAC5–40–7470. Standard for toxic pollutants.
9VAC5–40–7480. Compliance.
9VAC5–40–7490. Test methods and procedures.
9VAC5–40–7500. Monitoring.
9VAC5–40–7510. Notification, records and reporting.
9VAC5–40–7520. Registration.
9VAC5–40–7530. Facility and control equipment maintenance or malfunction.
9VAC5–40–7540. Permits.

ARTICLE 54—LARGE MUNICIPAL WASTE COMBUSTORS

(Effective 07/01/2003)

9VAC5–40–7950. Applicability and designation of affected facility.
9VAC5–40–7960. Definitions.
9VAC5–40–7970. Standard for particulate matter.
9VAC5–40–7980. Standard for carbon monoxide.
9VAC5–40–7990. Standard for cadmium.
9VAC5–40–8000. Standard for lead.
9VAC5–40–8010. Standard for mercury.
9VAC5–40–8020. Standard for sulfur dioxide.
9VAC5–40–8030. Standard for hydrogen chloride.
9VAC5–40–8040. Standard for dioxin/furan.
9VAC5–40–8050. Standard for nitrogen oxides.
9VAC5–40–8060. Standard for visible emissions.
9VAC5–40–8070. Standard for fugitive dust/emissions.
9VAC5–40–8090. Standard for toxic pollutants.
9VAC5–40–8100. Compliance.
9VAC5–40–8110. Compliance schedules.
9VAC5–40–8120. Operating practices.
9VAC5–40–8130. Operator training and certification.
9VAC5–40–8150. Monitoring.
9VAC5–40–8170. Registration.

9VAC5–40–8180. Facility and control equipment maintenance or malfunction.
9VAC5–40–8190. Permits.

Chapter 50—New and Modified Stationary Sources

PART I—SPECIAL PROVISIONS

(Effective 12/12/2007)

9VAC5–50–10. Applicability.
9VAC5–50–20. Compliance.
9VAC5–50–30. Performance testing.
9VAC5–50–40. Monitoring.
9VAC5–50–50. Notification, records and reporting.

PART II—EMISSION STANDARDS

ARTICLE 1—VISIBLE EMISSIONS AND FUGITIVE DUST/EMISSIONS

(Effective 02/01/2003)

9VAC5–50–60. Applicability and designation of affected facility.
9VAC5–50–70. Definitions.
9VAC5–50–80. Standard for visible emissions.
9VAC5–50–90. Standard for fugitive dust/emissions.
9VAC5–50–100. Monitoring.
9VAC5–50–110. Test methods and procedures.
9VAC5–50–120. Waivers.

ARTICLE 4—STATIONARY SOURCES

(Effective 09/01/2006)

9VAC5–50–240. Applicability and designation of affected facility.
9VAC5–50–250. Definitions.
9VAC5–50–260. Standard for stationary sources.
9VAC5–50–270. Standard for major stationary sources (nonattainment areas).
9VAC5–50–280. Standard for major stationary sources (prevention of significant deterioration areas).
9VAC5–50–290. Standard for visible emissions.
9VAC5–50–300. Standard for fugitive dust/emissions.
9VAC5–50–320. Standard for toxic pollutants.
9VAC5–50–330. Compliance.
9VAC5–50–340. Test methods and procedures.
9VAC5–50–350. Monitoring.
9VAC5–50–360. Notification, records and reporting.
9VAC5–50–370. Registration.
9VAC5–50–380. Facility and control equipment maintenance or malfunction.
9VAC5–50–390. Permits.

ARTICLE 5—EPA NEW SOURCE PERFORMANCE STANDARDS

(Effective 03/02/2011)

9VAC5–50–400. General.
9VAC5–50–405. Authority to implement and enforce standards as authorized by EPA.
9VAC5–50–410. Designated standards of performance.
9VAC5–50–420. Word or phrase substitutions.

ARTICLE 6—MEDICAL WASTE INCINERATORS

(Effective 06/01/1995)

9VAC5–50–430. Applicability and designation of affected facility.
9VAC5–50–440. Definitions.
9VAC5–50–450. Standard for particulate matter.
9VAC5–50–460. Standard for carbon monoxide.
9VAC5–50–470. Standard for hydrogen chloride.
9VAC5–50–480. Standard for dioxins and furans.
9VAC5–50–490. Standard for visible emissions.
9VAC5–50–500. Standard for fugitive dust/emissions.
9VAC5–50–520. Standard for toxic pollutants.
9VAC5–50–530. Standard for radioactive materials.
9VAC5–50–540. Compliance.
9VAC5–50–550. Test methods and procedures.
9VAC5–50–560. Monitoring.
9VAC5–50–570. Notification, records and reporting.
9VAC5–50–580. Registration.
9VAC5–50–590. Facility and control equipment maintenance or malfunction.
9VAC5–50–600. Permits.

Chapter 60—Hazardous Air Pollutant Sources

PART I—SPECIAL PROVISIONS

(Effective 08/01/2002)

9VAC5–60–10. Applicability.
9VAC5–60–20. Compliance.
9VAC5–60–30. Emission testing.
9VAC5–60–40. Monitoring.
9VAC5–60–50. Notification, records and reporting.

PART II—EMISSION STANDARDS

ARTICLE 1—EPA NATIONAL EMISSIONS STANDARDS FOR HAZARDOUS AIR POLLUTANTS

(Effective 03/02/2011)

9VAC5–60–60. General.
9VAC5–60–65. Authority to implement and enforce standards as authorized by EPA.
9VAC5–60–70. Designated emission standards.
9VAC5–60–80. Word or phrase substitutions.

ARTICLE 2—EPA MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY STANDARDS

(Effective 03/02/2011)

9VAC5–60–90. General.
9VAC5–60–92. Federal Hazardous Air Pollutant Program.
9VAC5–60–95. Authority to implement and enforce standards as authorized by EPA.
9VAC5–60–100. Designated emission standards.
9VAC5–60–110. Word or phrase substitutions.

ARTICLE 3—CONTROL TECHNOLOGY DETERMINATIONS FOR MAJOR SOURCES OF HAZARDOUS AIR POLLUTANTS

(Effective 07/01/2004)

9VAC5–60–120. Applicability.
9VAC5–60–130. Definitions.
9VAC5–60–140. Approval process for new and existing affected sources.
9VAC5–60–150. Application content for case-by-case MACT determinations.
9VAC5–60–160. Preconstruction review procedures for new affected sources subject to 9VAC5–60–140C1.
9VAC5–60–170. Maximum achievable control technology (MACT) determinations for affected sources subject to case-by-case determination of equivalent emission limitations.
9VAC5–60–180. Requirements for case-by-case determination of equivalent emission limitations after promulgation of a subsequent MACT standard.

ARTICLE 4—TOXIC POLLUTANTS FROM EXISTING SOURCES

(Effective 05/01/2002)

9VAC5–60–200. Applicability and designation of affected facility.
9VAC5–60–210. Definitions.
9VAC5–60–220. Standard for toxic pollutants.
9VAC5–60–230. Significant ambient air concentration guidelines.
9VAC5–60–240. Submittal of information.
9VAC5–60–250. Determination of ambient air concentrations.
9VAC5–60–260. Compliance.
9VAC5–60–270. Public participation.

ARTICLE 5—TOXIC POLLUTANTS FROM NEW AND MODIFIED SOURCES

(Effective 05/01/2002)

9VAC5–60–300. Applicability and designation of affected facility.
9VAC5–60–310. Definitions.
9VAC5–60–320. Standard for toxic pollutants.
9VAC5–60–330. Significant ambient air concentration guidelines.
9VAC5–60–340. Submittal of information.
9VAC5–60–350. Determination of ambient air concentrations.
9VAC5–60–360. Compliance.
9VAC5–60–370. Public participation.

Chapter 70—Air Pollution Episode Prevention

(Effective 04/01/1999)

9VAC5–70–10. Applicability.
9VAC5–70–20. Definitions.
9VAC5–70–30. General.
9VAC5–70–40. Episode determination.
9VAC5–70–50. Standby emission reduction plans.
9VAC5–70–60. Control requirements.
9VAC5–70–70. Local air pollution control agency participation.

Chapter 80—Permits for Stationary Sources

PART I—PERMIT ACTIONS AND PUBLIC HEARINGS BEFORE THE BOARD

(Effective 11/12/2009)

9VAC5–80–5. Definitions.
9VAC5–80–15. Applicability.
9VAC5–80–25. Direct consideration of permit actions by the board.
9VAC5–80–35. Public hearings to contest permit actions.

PART II—PERMIT PROCEDURES

ARTICLE 1—FEDERAL (TITLE V) OPERATING PERMITS FOR STATIONARY SOURCES

(Effective 03/02/2011)

9VAC5–80–50. Applicability.
9VAC5–80–60. Definitions.
9VAC5–80–70. General.
9VAC5–80–80. Applications.
9VAC5–80–90. Application information required.
9VAC5–80–100. Emission caps.
9VAC5–80–110. Permit content.
9VAC5–80–120. General permits.
9VAC5–80–130. Temporary sources.
9VAC5–80–140. Permit shield.
9VAC5–80–150. Action on permit application.
9VAC5–80–160. Transfer of permits.
9VAC5–80–170. Permit renewal and expiration.
9VAC5–80–180. Permanent shutdown for emissions trading.
9VAC5–80–190. Changes to permits.
9VAC5–80–200. Administrative permit amendments.
9VAC5–80–210. Minor permit modifications.
9VAC5–80–220. Group processing of minor permit modifications.
9VAC5–80–230. Significant modification procedures.
9VAC5–80–240. Reopening for cause.
9VAC5–80–250. Malfunction.
9VAC5–80–260. Enforcement.
9VAC5–80–270. Public participation.
9VAC5–80–280. Operational flexibility.
9VAC5–80–290. Permit review by EPA and affected states.
9VAC5–80–300. Voluntary inclusions of additional state-only requirements as applicable state requirements in the permit.

ARTICLE 2—PERMIT PROGRAM (TITLE V) FEES FOR STATIONARY SOURCES

(Effective 07/18/2001)

9VAC5–80–310. Applicability.
9VAC5–80–320. Definitions.
9VAC5–80–330. General.
9VAC5–80–340. Annual permit program fee calculation.
9VAC5–80–350. Annual permit program fee payment.

ARTICLE 4—INSIGNIFICANT ACTIVITIES

(Effective 01/01/2001)

9VAC5–80–710. General.
9VAC5–80–720. Insignificant activities.

ARTICLE 5—STATE OPERATING PERMITS

(Effective 12/31/2008)

9VAC5–80–800. Applicability.
9VAC5–80–810. Definitions.
9VAC5–80–820. General.
9VAC5–80–830. Applications.
9VAC5–80–840. Application information required.
9VAC5–80–850. Standards and conditions for granting permits.
9VAC5–80–860. Action on permit application.
9VAC5–80–870. Application review and analysis.
9VAC5–80–880. Compliance determination and verification by testing.
9VAC5–80–890. Monitoring requirements.
9VAC5–80–900. Reporting requirements.
9VAC5–80–910. Existence of permit no defense.
9VAC5–80–920. Circumvention.
9VAC5–80–930. Compliance with local zoning requirements.
9VAC5–80–940. Transfer of permits.
9VAC5–80–950. Termination of permits.
9VAC5–80–960. Changes to permits.
9VAC5–80–970. Administrative permit amendments.
9VAC5–80–980. Minor permit amendments.
9VAC5–80–990. Significant amendment procedures.
9VAC5–80–1000. Reopening for cause.
9VAC5–80–1010. Enforcement.
9VAC5–80–1020. Public participation.
9VAC5–80–1030. General permits.
9VAC5–80–1040. Review and evaluation of article.

ARTICLE 6—PERMITS FOR NEW AND MODIFIED STATIONARY SOURCES

(Effective 06/24/2009)

9VAC5–80–1100. Applicability.
9VAC5–80–1110. Definitions.
9VAC5–80–1120. General.
9VAC5–80–1140. Applications.
9VAC5–80–1150. Application information required.
9VAC5–80–1160. Action on permit application.
9VAC5–80–1170. Public participation.
9VAC5–80–1180. Standards and conditions for granting permits.
9VAC5–80–1190. Application review and analysis.
9VAC5–80–1200. Compliance determination and verification by performance testing.
9VAC5–80–1210. Permit invalidation, suspension, revocation and enforcement.
9VAC5–80–1220. Existence of permit no defense.
9VAC5–80–1230. Compliance with local zoning requirements.
9VAC5–80–1240. Transfer of permits.
9VAC5–80–1250. General permits.
9VAC5–80–1260. Changes to permits.
9VAC5–80–1270. Administrative permit amendments.
9VAC5–80–1280. Minor permit amendments.
9VAC5–80–1290. Significant amendment procedures.
9VAC5–80–1300. Reopening for cause.
9VAC5–80–1320. Permit exemption levels.

ARTICLE 7—PERMITS FOR NEW AND RECONSTRUCTED MAJOR SOURCES OF HAPS

(Effective 12/31/2008)

9VAC5–80–1400. Applicability.
9VAC5–80–1410. Definitions.
9VAC5–80–1420. General.
9VAC5–80–1430. Applications.
9VAC5–80–1440. Application information required.
9VAC5–80–1450. Action on permit application.
9VAC5–80–1460. Public participation.
9VAC5–80–1470. Standards and conditions for granting permits.
9VAC5–80–1480. Application review and analysis.
9VAC5–80–1490. Compliance determination and verification by performance testing.
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(Effective 03/02/2011)

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(Effective 03/02/2011)

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(Effective 12/01/2004)

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(Effective 01/02/2011)

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Chapter 130—Open Burning

(Effective 03/18/2009)

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Chapter 150—Transportation Conformity

(Effective 01/01/1998)

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PART II—GENERAL PROVISIONS

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Chapter 151—Transportation Conformity

(Effective 03/02/2011)

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Chapter 160—General Conformity

(Effective 03/02/2011)

PART I—GENERAL DEFINITIONS

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PART II—GENERAL PROVISIONS

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PART III—CRITERIA AND PROCEDURES FOR MAKING CONFORMITY DETERMINATIONS

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Chapter 500—Exclusionary General Permit for Title V Permit

(Effective 07/01/1997)

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(2) [Reserved]

[57 FR 40806, Sept. 4, 1992]

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting appendix A to Part 55, see the List of CFR Sections Affected, which appears in the Finding Aids section of the printed volume and at *www.fdsys.gov*.

PART 56—REGIONAL CONSISTENCY

Sec.
56.1 Definitions.
56.2 Scope.
56.3 Policy.
56.4 Mechanisms for fairness and uniformity—Responsibilities of Headquarters employees.
56.5 Mechanisms for fairness and uniformity—Responsibilities of Regional Office employees.
56.6 Dissemination of policy and guidance.
56.7 State agency performance audits.

AUTHORITY: Sec. 301(a)(2) of the Clean Air Act as amended (42 U.S.C. 7601).

SOURCE: 45 FR 85405, Dec. 24, 1980, unless otherwise noted.

§ 56.1 Definitions.

As used in this part, all terms not defined herein have the meaning given them in the Clean Air Act.

Act means the Clean Air Act as amended (42 U.S.C. 7401 *et seq.*).

Administrator, *Deputy Administrator*, *Assistant Administrator*, *General Counsel*, *Associate General Counsel*, *Deputy Assistant Administrator*, *Regional Administrator*, *Headquarters*, *Staff Office*, *Operational Office*, and *Regional Office* are described in part 1 of this title.

Mechanism means an administrative procedure, guideline, manual, or written statement.

Program directive means any formal written statement by the Administrator, the Deputy Administrator, the Assistant Administrator, a Staff Office Director, the General Counsel, a Deputy Assistant Administrator, an Associate General Counsel, or a division Director of an Operational Office that is intended to guide or direct Regional Offices in the implementation or enforcement of the provisions of the act.

Responsible official means the EPA Administrator or any EPA employee