§ 98.474 Monitoring and QA/QC requirements.

(a) \( \text{CO}_2 \) received.

(1) You must determine the quarterly flow rate of \( \text{CO}_2 \) received by pipeline by following the most appropriate of the following procedures:

- You may measure flow rate at the receiving custody transfer meter prior to any subsequent processing operations at the facility and collect the flow rate quarterly.
- If you took ownership of the \( \text{CO}_2 \) in a commercial transaction, you may use the quarterly flow rate data from the sales contract if it is a one-time

\[
\text{CO}_2 = \sum_{r=1}^{g} \text{CO}_2 \text{rT} \quad \text{(Eq. UU-3)}
\]

(b) You must calculate and report the annual mass of \( \text{CO}_2 \) received in containers using the procedures specified in either paragraph (b)(1) or (b)(2) of this section.

(1) If you are measuring the mass of contents in a container under the provisions of §98.474(a)(2)(i), you must calculate the \( \text{CO}_2 \) received in containers using Equation UU-1 of this section.

\[
\text{CO}_2 \text{T.r} = \text{Net annual mass of } \text{CO}_2 \text{ received through flow meter } r \text{ (metric tons)}.
\]

\[
\text{Q.r.p} = \text{Quarterly volumetric flow through a receiving flow meter } r \text{ in quarter } p \text{ at standard conditions (standard cubic meters)}.
\]

\[
\text{S.r.p} = \text{Quarterly volumetric flow through a receiving flow meter } r \text{ that is redelivered to another facility without being injected into your well in quarter } p \text{ (standard cubic meters)}.
\]

\[
\text{D} = \text{Density of } \text{CO}_2 \text{ at standard conditions (metric tons per standard cubic meter): 0.0018682}
\]

\[
\text{C} \text{CO}_2 \text{p.r} = \text{Quarterly } \text{CO}_2 \text{ concentration measurement in flow for flow meter } r \text{ in quarter } p \text{ (vol. percent } \text{CO}_2 \text{, expressed as a decimal fraction)}
\]

\[
p = \text{Quarter of the year}.
\]

\[
r = \text{Receiving flow meter}.
\]

(2) If you are measuring the volume of contents in a container under the provisions of §98.474(a)(2)(ii), you must calculate the \( \text{CO}_2 \) received in containers using Equation UU-2 of this section.

where:

\[
\text{CO}_2 \text{T.r} = \text{Annual mass of } \text{CO}_2 \text{ received in containers } r \text{ (metric tons)}.
\]

\[
\text{C} \text{CO}_2 \text{p.r} = \text{Quarterly } \text{CO}_2 \text{ concentration measurement of contents in containers } r \text{ in quarter } p \text{ (wt. percent } \text{CO}_2 \text{, expressed as a decimal fraction)}.
\]

\[
\text{Q.r.p} = \text{Quarterly volume of contents in containers } r \text{ in quarter } p \text{ (standard cubic meters)}.
\]

\[
\text{S.r.p} = \text{Quarterly volume of contents in containers } r \text{ that is redelivered to another facility without being injected into your well in quarter } p \text{ (standard cubic meters)}.
\]

\[
\text{D} = \text{Density of the } \text{CO}_2 \text{ received in containers at standard conditions (metric tons per standard cubic meter): 0.0018682}.
\]

\[
p = \text{Quarter of the year}.
\]

\[
r = \text{Containers}.
\]

transaction or from invoices or manifests if it is an ongoing commercial transaction with discrete shipments.

(iii) If you inject CO\textsubscript{2} from a production process unit that is part of your facility, you may use the quarterly CO\textsubscript{2} flow rate that was measured at the equivalent of a custody transfer meter following procedures provided in subpart PP of this part. To be the equivalent of a custody transfer meter, a meter must measure the flow of CO\textsubscript{2} being transported to an injection well to the same degree of accuracy as a meter used for commercial transactions.

(2) You must determine the quarterly mass or volume of contents in all containers if you receive CO\textsubscript{2} in containers by the most appropriate of the following procedures:

(i) You may measure the mass of contents of containers summed quarterly using weigh bills, scales, or load cells.

(ii) You may determine the volume of the contents of containers summed quarterly.

(iii) If you took ownership of the CO\textsubscript{2} in a commercial transaction, you may use the quarterly mass or volume of contents from the sales contract if it is a one-time transaction or from invoices or manifests if it is an ongoing commercial transaction with discrete shipments.

(3) You must determine a quarterly concentration of the CO\textsubscript{2} received that is representative of all CO\textsubscript{2} received in that quarter by following the most appropriate of the following procedures:

(i) You may sample the CO\textsubscript{2} stream at least once per quarter at the point of receipt and measure its CO\textsubscript{2} concentration.

(ii) If you took ownership of the CO\textsubscript{2} in a commercial transaction for which the sales contract was contingent on CO\textsubscript{2} concentration, and if the supplier of the CO\textsubscript{2} sampled the CO\textsubscript{2} stream in a quarter and measured its concentration per the sales contract terms, you may use the CO\textsubscript{2} concentration data from the sales contract for that quarter.

(iii) If you inject CO\textsubscript{2} from a production process unit that is part of your facility, you may report the quarterly CO\textsubscript{2} concentration of the CO\textsubscript{2} stream supplied that was measured following procedures provided in subpart PP of this part as the quarterly CO\textsubscript{2} concentration of the CO\textsubscript{2} stream received.

(4) You must assume that the CO\textsubscript{2} you receive meets the definition of a CO\textsubscript{2} stream unless you can trace it through written records to a source other than a CO\textsubscript{2} stream.

(b) Measurement devices. (1) All flow meters must be operated continuously except as necessary for maintenance and calibration.

(2) You must calibrate all flow meters used to measure quantities reported in §98.476 according to the calibration and accuracy requirements in §98.3(1).

(3) You must operate all measurement devices according to one of the following. You may use an appropriate standard method published by a consensus-based standards organization if such a method exists or an industry standard practice. Consensus-based standards organizations include, but are not limited to, the following: ASTM International, the American National Standards Institute (ANSI), the American Gas Association (AGA), the American Society of Mechanical Engineers (ASME), the American Petroleum Institute (API), and the North American Energy Standards Board (NAESB).

(4) You must ensure that any flow meter calibrations performed are National Institute of Standards and Technology (NIST) traceable.

(c) General. (1) If you measure the concentration of any CO\textsubscript{2} quantity for reporting, you must measure according to one of the following. You may use an appropriate standard method published by a consensus-based standards organization if such a method exists or an industry standard practice.

(2) You must convert all measured volumes of CO\textsubscript{2} to the following standard industry temperature and pressure conditions for use in Equations UU–2 of this subpart: standard cubic meters at a temperature of 60 degrees Fahrenheit and at an absolute pressure of 1 atmosphere.

(3) For 2011, you may follow the provisions of §98.3(d)(1) through (2) for best available monitoring methods.
§ 98.475 Procedures for estimating missing data.

A complete record of all measured parameters used in the GHG quantities calculations is required.

(a) Whenever the monitoring procedures for all facilities that used flow meters covered under this subpart cannot be followed to measure flow, the following missing data procedures must be followed:

(1) Another calculation methodology listed in §98.474(a)(1) must be used if possible.

(2) If another method listed in §98.474(a)(1) cannot be used, a quarterly flow rate value that is missing must be estimated using a representative flow rate value from the nearest previous time period.

(b) Whenever the monitoring procedures of this subpart cannot be followed to measure quarterly quantity of CO\(_2\) received in containers, the most appropriate of the following missing data procedures must be followed:

(1) Another calculation methodology listed in §98.474(a)(2) must be used if possible.

(2) If another method listed in §98.474(a)(2) cannot be used, a quarterly mass or volume that is missing must be estimated using a representative mass or volume from the nearest previous time period.

(c) Whenever the monitoring procedures cannot be followed to measure CO\(_2\) concentration, the following missing data procedures must be followed:

(1) Another calculation methodology listed in §98.474(a)(3) must be used if possible.

(2) If another method listed in §98.474(a)(3) cannot be used, a quarterly concentration value that is missing must be estimated using a representative concentration value from the nearest previous time period.

§ 98.476 Data reporting requirements.

If you are subject to this part and report under this subpart, you are not required to report the information in §98.3(c)(4) for this subpart. In addition to the information required by §98.3(c)(1) through §98.3(c)(3) and by §98.3(c)(5) through §98.3(c)(9), you must report the information listed in this section.

(a) If you receive CO\(_2\) by pipeline, report the following for each receiving flow meter:

(1) The total net mass of CO\(_2\) received (metric tons) annually.

(2) If a volumetric flow meter is used to receive CO\(_2\):

(i) The volumetric flow through a receiving flow meter at standard conditions (in standard cubic meters) in each quarter.

(ii) The volumetric flow through a receiving flow meter that is redelivered to another facility without being injected into your well (in standard cubic meters) in each quarter.

(iii) The CO\(_2\) concentration in the flow (volume percent CO\(_2\) expressed as a decimal fraction) in each quarter.

(3) If a mass flow meter is used to receive CO\(_2\):

(i) The mass flow through a receiving flow meter (in metric tons) in each quarter.

(ii) The mass flow through a receiving flow meter that is redelivered to another facility without being injected into your well (in metric tons) in each quarter.

(iii) The CO\(_2\) concentration in the flow (weight percent CO\(_2\) expressed as a decimal fraction) in each quarter.

(4) The standard or method used to calculate each value in paragraphs (a)(2) through (a)(3) of this section.

(5) The number of times in the reporting year for which substitute data procedures were used to calculate values reported in paragraphs (a)(2) through (a)(3) of this section.

(6) Whether the flow meter is mass or volumetric.

(b) If you receive CO\(_2\) in containers, report:

(1) The mass (in metric tons) or volume at standard conditions (in standard cubic meters) of contents in containers in each quarter.

(2) The concentration of CO\(_2\) of contents in containers (volume or weight percent CO\(_2\) expressed as a decimal fraction) in each quarter.