§ 98.420 Subpart PP—Suppliers of Carbon Dioxide

§ 98.420 Definition of the source category.

(a) The carbon dioxide (CO₂) supplier source category consists of the following:
   (1) Facilities with production process units that capture a CO₂ stream for purposes of supplying CO₂ for commercial applications or that capture and maintain custody of a CO₂ stream in order to sequester or otherwise inject it underground. Capture refers to the initial separation and removal of CO₂ from a manufacturing process or any other process.
   (2) Facilities with CO₂ production wells that extract or produce a CO₂ stream for purposes of supplying CO₂ for commercial applications or that extract and maintain custody of a CO₂ stream in order to sequester or otherwise inject it underground.
   (3) Importers or exporters of bulk CO₂.

(b) This source category is focused on upstream supply. It does not cover:
   (1) Storage of CO₂ above ground or in geologic formations.
   (2) Use of CO₂ in enhanced oil and gas recovery.
   (3) Transportation or distribution of CO₂.
   (4) Purification, compression, or processing of CO₂.
   (5) On-site use of CO₂ captured on site.

(c) This source category does not include CO₂ imported or exported in equipment, such as fire extinguishers.

§ 98.421 Reporting threshold.

Any supplier of CO₂ who meets the requirements of § 98.2(a)(4) of subpart A of this part must report the mass of CO₂ captured, extracted, imported, or exported.

§ 98.422 GHGs to report.

(a) Mass of CO₂ captured from production process units.
   (b) Mass of CO₂ extracted from CO₂ production wells.
   (c) Mass of CO₂ imported.
   (d) Mass of CO₂ exported.


§ 98.423 Calculating CO₂ supply.

(a) Except as allowed in paragraph (b) of this section, calculate the annual mass of CO₂ captured, extracted, imported, or exported through each flow meter in accordance with the procedures specified in either paragraph (a)(1) or (a)(2) of this section. If multiple flow meters are used, you shall calculate the annual mass of CO₂ for all flow meters according to the procedures specified in paragraph (a)(3) of this section.

(1) For each mass flow meter, you shall calculate quarterly the mass of CO₂ in a CO₂ stream in metric tons by multiplying the flow rate by the composition data, according to Equation PP–1 of this section. Mass flow and composition data measurements shall be made in accordance with § 98.424 of this subpart.

\[
CO₂,u = \sum_{p=1}^{4} Q_{pu} * C_{CO₂,pu} \quad \text{(Eq. PP-1)}
\]

Where:

- \(CO₂,u\) = Annual mass of CO₂ (metric tons) through flow meter \(u\).
- \(C_{CO₂,pu}\) = Quarterly CO₂ concentration measurement in flow for flow meter \(u\) in quarter \(p\) (wt. %CO₂).
- \(Q_{pu}\) = Quarterly mass flow rate measurement for flow meter \(u\) in quarter \(p\) (metric tons).

- \(p\) = Quarter of the year.
- \(u\) = Flow meter.

(2) For each volumetric flow meter, you shall calculate quarterly the mass of CO₂ in a CO₂ stream in metric tons by multiplying the volumetric flow by