### TABLE 4 TO SUBPART UUUUU OF PART 63—OPERATING LIMITS FOR EGUs

As stated in §63.9991, you must comply with the applicable operating limits:

<table>
<thead>
<tr>
<th>If you demonstrate compliance using . . .</th>
<th>You must meet these operating limits . . .</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. PM CPMS for an existing EGU.</td>
<td>Maintain the 30-boiler operating day rolling average PM CPMS output at or below the highest 1-hour average measured during the most recent performance test demonstrating compliance with the filterable PM, total non-mercury HAP metals (total HAP metals, for liquid oil-fired units), or individual non-mercury HAP metals (individual HAP metals including Hg, for liquid oil-fired units) emissions limitation(s).</td>
</tr>
<tr>
<td>2. PM CPMS for a new EGU . . .</td>
<td>Maintain the 30-boiler operating day rolling average PM CPMS output determined in accordance with the requirements of §63.10023(b)(2) and obtained during the most recent performance test run demonstrating compliance with the filterable PM, total non-mercury HAP metals (total HAP metals, for liquid oil-fired units), or individual non-mercury HAP metals (individual HAP metals including Hg, for liquid oil-fired units) emissions limitation(s).</td>
</tr>
</tbody>
</table>

[78 FR 24090, Apr. 24, 2013]

### TABLE 5 TO SUBPART UUUUU OF PART 63—PERFORMANCE TESTING REQUIREMENTS

As stated in §63.10007, you must comply with the following requirements for performance testing for existing, new or reconstructed affected sources: 1

<table>
<thead>
<tr>
<th>To conduct a performance test for the following pollutant . . .</th>
<th>Using . . .</th>
<th>You must perform the following activities, as applicable to your input- or output-based emission limit . . .</th>
<th>Using? . . .</th>
</tr>
</thead>
</table>
  b. Determine velocity and volumetric flow-rate of the stack gas.  
  c. Determine oxygen and carbon dioxide concentrations of the stack gas.  
  d. Measure the moisture content of the stack gas.
  e. Measure the filterable PM concentration.  
  f. Convert emissions concentration to lb/MMBtu or lb/MWh emissions rates.  
  OR  
  PM CEMS  
  a. Install, certify, operate, and maintain the PM CEMS.  
  b. Install, certify, operate, and maintain the diluent gas, flow rate, and/or moisture monitoring systems.  
  c. Convert hourly emissions concentrations to 30 boiler operating day rolling average lb/MMBtu or lb/MWh emissions rates.  |
  Method 1 at Appendix A–1 to part 60 of this chapter.  
  Method 2, 2A, 2C, 2F, 2G or 2H at Appendix A–1 or A–2 to part 60 of this chapter.  
  Method 3A or 3B at Appendix A–2 to part 60 of this chapter, or ANSI/ASME PTC 19.10–1981.  
  Method 4 at Appendix A–3 to part 60 of this chapter.  
  Method 5 at Appendix A–3 to part 60 of this chapter.  
  For positive pressure fabric filters, Method 5D at Appendix A–3 to part 60 of this chapter for filterable PM emissions.  
  Note that the Method 5 front half temperature shall be 160° ±14° C (320° ±25° F).
  Method 19 F-factor methodology at Appendix A–7 to part 60 of this chapter, or calculate using mass emissions rate and electrical output data (see §63.10007(e)).  
  Performance Specification 11 at Appendix B to part 60 of this chapter, and Procedure 2 at Appendix F to Part 60 of this chapter.
  Part 75 of this chapter and §§63.10010(a), (b), (c), and (d).  
  Method 19 F-factor methodology at Appendix A–7 to part 60 of this chapter, or calculate using mass emissions rate and electrical output data (see §63.10007(e)). |
| 2. Total or individual non-Hg HAP metals.                     | Emissions Testing . . . | a. Select sampling ports location and the number of traverse points.  |
  Method 1 at Appendix A–1 to part 60 of this chapter. |

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