§ 250.524 How long do I keep records of casing pressure and diagnostic tests?

Records of casing pressure and diagnostic tests must be kept at the field office nearest the well for a minimum of 2 years. The last casing diagnostic test for each casing or riser must be retained at the field office nearest the well until the well is abandoned.


§ 250.525 When am I required to take action from my casing diagnostic test?

You must take action if you have any of the following conditions:
(a) Any fixed platform well with a casing pressure exceeding its maximum allowable wellhead operating pressure (MAWOP);
(b) Any fixed platform well with a casing pressure that is greater than 100 psig and that cannot bleed to 0 psig through a ½-inch needle valve within 24 hours, or is not bled to 0 psig during a casing diagnostic test;
(c) Any well that has demonstrated tubing/casing, tubing/riser, casing/casing, riser/casing, or riser/riser communication;
(d) Any well that has sustained casing pressure (SCP) and is bled down to prevent it from exceeding its MAWOP, except during initial startup operations described in § 250.521;
(e) Any hybrid well with casing or riser pressure exceeding 100 psig; or
(f) Any subsea well with a casing pressure 100 psig greater than the external hydrostatic pressure at the subsea wellhead.


§ 250.526 What do I submit if my casing diagnostic test requires action?

Within 14 days after you perform a casing diagnostic test requiring action under § 250.524:

You must submit either

<table>
<thead>
<tr>
<th>You must submit either</th>
<th>to the appropriate . . .</th>
<th>and it must include . . .</th>
<th>You must also . . .</th>
</tr>
</thead>
<tbody>
<tr>
<td>(a) a notification of corrective action; or,</td>
<td>District Manager and copy the Regional Supervisor, Field Operations,</td>
<td>requirements under § 250.526,</td>
<td>submit an Application for Permit to Modify or Corrective Action Plan within 30 days of the diagnostic test.</td>
</tr>
<tr>
<td>(b) a casing pressure request.</td>
<td>Regional Supervisor, Field Operations,</td>
<td>requirements under § 250.527.</td>
<td></td>
</tr>
</tbody>
</table>


§ 250.527 What must I include in my notification of corrective action?

The following information must be included in the notification of corrective action:
(a) Lessee or Operator name;
(b) Area name and OCS block number;
(c) Well name and API number; and
(d) Casing diagnostic test data.


§ 250.528 What must I include in my casing pressure request?

The following information must be included in the casing pressure request:
(a) API number;
(b) Lease number;
(c) Area name and OCS block number;
(d) Well number;
(e) Company name and mailing address;
(f) All casing, riser, and tubing sizes, weights, grades, and MIYP;
(g) All casing/riser calculated MAWOPs;
(h) All casing/riser pre-bleed down pressures;
(i) Shut-in tubing pressure;
(j) Flowing tubing pressure;
(k) Date and the calculated daily production rate during last well test (oil, gas, basic sediment, and water);
(l) Well status (shut-in, temporarily abandoned, producing, injecting, or gas lift);
(m) Well type (dry tree, hybrid, or subsea);