§ 4.34 Hearings on applications; consultation on terms and conditions; motions to intervene; alternative procedures.

(a) Trial-type hearing. The Commission may order a trial-type hearing on an application for a preliminary permit, a license, or an exemption from licensing upon either its own motion or the motion of any interested party of record. Any trial-type hearing will be limited to the issues prescribed by order of the Commission. In all other cases the hearings will be conducted by notice and comment procedures.

(b) Notice and comment hearings. All comments (including mandatory and recommended terms and conditions or prescriptions) on an application for an exemption or license must be filed with the Commission no later than 60 days after issuance by the Commission of public notice declaring that the application is ready for environmental analysis. All reply comments must be filed within 105 days of that notice. All comments and reply comments and all other filings described in this section must be served on all persons listed in the service list prepared by the Commission, in accordance with the requirements of § 385.2010 of this chapter. If a party or interceder (as defined in § 385.2201 of this chapter) submits any written material to the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, the party or interceder must also serve a copy of the submission on this resource agency. The Commission may allow for longer comment or reply comment periods if appropriate. A commenter or reply commenter may obtain an extension of time from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with § 385.2008 of this chapter. Late-filed fish and wildlife recommendations will not be subject to the requirements of paragraphs (e), (f)(1)(i), and (f)(3) of this section, and late-filed terms and conditions or prescriptions will not be subject to the requirements of paragraphs (f)(1)(iv), (f)(1)(v), and (f)(2) of this section. Late-filed fish and wildlife recommendations, terms and conditions, or prescriptions will be considered by the Commission under section 10(a) of the Federal Power Act if such consideration would not delay or disrupt the proceeding.

1. Agencies responsible for mandatory terms and conditions and presentations. Any agency responsible for mandatory terms and conditions or prescriptions for licenses or exemptions, pursuant to sections 4(e), 18, and 30(c) of the Federal Power Act and section 405(d) of the Public Utility Regulatory Policies Act of 1978, as amended, must provide these terms and conditions or prescriptions in its initial comments filed with the Commission pursuant to paragraph (b) of this section. In those comments, the agency must specifically identify and explain the mandatory terms and conditions or prescriptions and their evidentiary and legal basis. In the case of an application prepared other than pursuant to part 5 of this chapter, if ongoing agency proceedings to determine the terms and conditions or prescriptions are not completed by the date specified, the agency must submit to the Commission by the due date:

(i) Preliminary terms and conditions or prescriptions and a schedule showing the status of the agency proceedings and when the terms and conditions or prescriptions are expected to become final; or

(ii) A statement waiving the agency’s right to file the terms and conditions or prescriptions or indicating the agency does not intend to file terms and conditions or prescriptions.

2. Fish and Wildlife agencies and Indian tribes. All fish and wildlife agencies must set forth any recommended terms and conditions for the protection, mitigation of damages to, or enhancement of fish and wildlife, pursuant to the Fish and Wildlife Coordination Act and section 10(j) of the Federal Power Act, in their initial comments filed with the Commission by the date specified in paragraph (b) of this section. All Indian tribes must submit recommendations (including fish and wildlife recommendations) by the same date. In those comments, a fish and wildlife agency or Indian tribe must discuss its understanding of the resource issues presented by the proposed facilities and the evidentiary
§ 4.34

Federal Energy Regulatory Commission

basis for the recommended terms and conditions.

(3) Other Government agencies and members of the public. Resource agencies, other governmental units, and members of the public must file their recommendations in their initial comments by the date specified in paragraph (b) of this section. The comments must clearly identify all recommendations and present their evidentiary basis.

(4) Submittal of modified recommendations, terms and conditions or prescriptions. (i) If the information and analysis (including reasonable alternatives) presented in a draft environmental document, issued for comment by the Commission, indicate a need to modify the recommendations or terms and conditions or prescriptions previously submitted to the Commission pursuant to paragraphs (b)(1), (b)(2), or (b)(3) of this section, the agency, Indian tribe, or member of the public must file with the Commission any modified recommendations or terms and conditions or prescriptions on the proposed project (and reasonable alternatives) no later than the due date for comments on the draft environmental impact statement. Modified recommendations or terms and conditions or prescriptions must be clearly distinguished from comments on the draft document.

(ii) If an applicant files an amendment to its application that would materially change the project’s proposed plans of development, as provided in §4.35, an agency, Indian tribe or member of the public may modify the recommendations or terms and conditions or prescriptions if previously submitted to the Commission pursuant to paragraphs (b)(1), (b)(2), or (b)(3) of this section no later than the due date specified by the Commission for comments on the amendment.

(iii)(A) With regard to certification requirements for a license applicant under section 401(a)(1) of the Federal Water Pollution Control Act (Clean Water Act), an applicant shall file within 60 days from the date of issuance of the notice of ready for environmental analysis:

(A) A copy of the water quality certification;

(B) A copy of the request for certification, including proof of the date on which the certifying agency received the request; or

(C) Evidence of waiver of water quality certification as described in paragraph (b)(5)(ii) of this section.

(ii)(A) In the case of an application process using the alternative procedures of paragraph 4.33(i), the filing requirement of paragraph (b)(5)(i) shall apply upon issuance of notice the Commission has accepted the application as provided for in paragraph 4.32(d) of this part.

D) A certifying agency is deemed to have waived the certification requirements of section 401(a)(1) of the Clean Water Act if the certifying agency has not denied or granted certification by one year after the date the certifying agency received a written request for certification. If a certifying agency denies certification, the applicant must file a copy of the denial within 30 days after the applicant received it.

(c) Additional procedures. If necessary or appropriate the Commission may require additional procedures (e.g., a prehearing conference, further notice and comment on specific issues or oral argument). A party may request additional procedures in a motion that clearly and specifically sets forth the procedures requested and the basis for the request. Replies to such requests may be filed within 15 days of the request.

(d) Consultation procedures. Pursuant to the Federal Power Act and the Public Utility Regulatory Policies Act of 1978, as amended, the Commission will coordinate as appropriate with other government agencies responsible for mandatory terms and conditions for exemptions and licenses for hydropower projects. Pursuant to the Federal Power Act and the Fish and Wildlife Coordination Act, the Commission will consult with fish and wildlife agencies concerning the impact of a hydropower proposal on fish and wildlife and appropriate terms and conditions for license to adequately and equitably protect, mitigate damages to, and enhance fish and wildlife (including related spawning grounds and habitat). Pursuant to the Federal Power Act and the
Endangered Species Act, the Commission will consult with the U.S. Fish and Wildlife Service or the National Marine Fisheries Service, as appropriate, concerning the impact of a hydropower proposal on endangered or threatened species and their critical habitat.

(e) Consultation on recommended fish and wildlife conditions; Section 10(j) process. (1) In connection with its environmental review of an application for license, the Commission will analyze all terms and conditions timely recommended by fish and wildlife agencies pursuant to the Fish and Wildlife Coordination Act for the protection, mitigation of damages to, and enhancement of fish and wildlife (including related spawning grounds and habitat) affected by the development, operation, and management of the proposed project. Submission of such recommendations marks the beginning of the process under section 10(j) of the Federal Power Act.

(2) The agency must specifically identify and explain the recommendations and the relevant resource goals and objectives and their evidentiary or legal basis. The Commission may seek clarification of any recommendation from the appropriate fish and wildlife agency. If the Commission’s request for clarification is communicated in writing, copies of the request will be sent by the Commission to all parties, affected resource agencies, and Indian tribes, which may file a response to the request for clarification within the time period specified by the Commission. If the Commission believes any fish and wildlife recommendation may be inconsistent with the Federal Power Act or other applicable law, the Commission will make a preliminary determination of inconsistency in the draft environmental document or, if none, the environmental assessment. The preliminary determination, for any recommendations believed to be inconsistent, shall include an explanation why the Commission believes the recommendation is inconsistent with the Federal Power Act or other applicable law, including any supporting analysis and conclusions, and an explanation of how the measures recommended in the environmental document would adequately and equitably protect, mitigate damages to, and enhance, fish and wildlife (including related spawning grounds and habitat) affected by the development, operation, and management of the project.

(3) Any party, affected resource agency, or Indian tribe may file comments in response to the preliminary determination of inconsistency, including any modified recommendations, within the time frame allotted for comments on the draft environmental document or, if none, the time frame for comments on the environmental analysis. In this filing, the fish and wildlife agency concerned may also request a meeting, telephone or video conference, or other additional procedure to attempt to resolve any preliminary determination of inconsistency.

(4) The Commission shall attempt, with the agencies, to reach a mutually acceptable resolution of any such inconsistency, giving due weight to the recommendations, expertise, and statutory responsibilities of the fish and wildlife agency. If the Commission decides, or an affected resource agency requests, the Commission will conduct a meeting, telephone, or video conference, or other procedures to address issues raised by its preliminary determination of inconsistency and comments thereon. The Commission will give at least 15 days’ advance notice to each party, affected resource agency, or Indian tribe, which may participate in the meeting or conference. Any meeting, conference, or additional procedure to address these issues will be scheduled to take place within 90 days of the date the Commission issues a preliminary determination of inconsistency. The Commission will prepare a written summary of any meeting held under this subsection to discuss section 10(j) issues, including any proposed resolutions and supporting analysis, and a copy of the summary will be sent to all parties, affected resource agencies, and Indian tribes.

(5) The section 10(j) process ends when the Commission issues an order granting or denying the license application in question. If, after attempting to resolve inconsistencies between the fish and wildlife recommendations of a
§ 4.34  

fish and wildlife agency and the purposes and requirements of the Federal Power Act or other applicable law, the Commission does not adopt in whole or in part a fish and wildlife recommendation of a fish and wildlife agency, the Commission will publish the findings and statements required by section 10(j)(2) of the Federal Power Act.

(f) Licenses and exemption conditions and required findings—(1) License conditions. (i) All licenses shall be issued on the conditions specified in section 10 of the Federal Power Act and such other conditions as the Commission determines are lawful and in the public interest.

(ii) Subject to paragraph (f)(3) of this section, fish and wildlife conditions shall be based on recommendations timely received from the fish and wildlife agencies pursuant to the Fish and Wildlife Coordination Act.

(iii) The Commission will consider the timely recommendations of resource agencies, other governmental units, and members of the public, and the timely recommendations (including fish and wildlife recommendations) of Indian tribes affected by the project.

(iv) Licenses for a project located within any Federal reservation shall be issued only after the findings required by, and subject to any conditions that may be timely received pursuant to, section 4(e) of the Federal Power Act.

(v) The Commission will require the construction, maintenance, and operation by a licensee at its own expense of such fishways as may be timely prescribed by the Secretary of Commerce or the Secretary of the Interior, as appropriate, pursuant to section 18 of the Federal Power Act.

(2) Exemption conditions. Any exemption from licensing issued for conduit facilities, as provided in section 30 of the Federal Power Act, or for small hydroelectric power projects having a proposed installed capacity of 5,000 kilowatts or less, as provided in section 608(d) of the Public Utility Regulatory Policies Act of 1978, as amended, shall include such terms and conditions as the fish and wildlife agencies may timely determine are appropriate to carry out the responsibilities specified in section 30(c) of the Federal Power Act.

(3) Required findings. If, after attempting to resolve inconsistencies between the fish and wildlife recommendations of a fish and wildlife agency and the purposes and requirements of the Federal Power Act or other applicable law, the Commission does not adopt in whole or in part a fish and wildlife recommendation of a fish and wildlife agency, the Commission will publish the findings and statements required by section 10(j)(2) of the Federal Power Act.

(g) Application. The provisions of paragraphs (b) through (d) and (f) of this section apply only to applications for license or exemption; paragraph (e) applies only to applications for license.

(h) Unless otherwise provided by statute, regulation or order, all filings in hydropower hearings, except those conducted by trial-type procedures, shall conform to the requirements of subpart T of part 385 of this chapter.

(i) Alternative procedures. (1) An applicant may submit to the Commission a request to approve the use of alternative procedures for pre-filing consultation and the filing and processing of an application for an original, new or subsequent hydropower license or exemption that is subject to §4.38 or §16.8 of this chapter, or for the amendment of a license that is subject to the provisions of §4.38.

(2) The goal of such alternative procedures shall be to:

(i) Combine into a single process the pre-filing consultation process, the environmental review process under the National Environmental Policy Act and administrative processes associated with the Clean Water Act and other statutes;

(ii) Facilitate greater participation by and improve communication among the potential applicant, resource agencies, Indian tribes, the public and Commission staff in a flexible pre-filing consultation process tailored to the circumstances of each case;

(iii) Allow for the preparation of a preliminary draft environmental assessment by an applicant or its contractor or consultant, or of a preliminary draft environmental impact statement by a contractor or consultant chosen by the Commission and funded by the applicant;
(iv) Promote cooperative efforts by the potential applicant and interested entities and encourage them to share information about resource impacts and mitigation and enhancement proposals and to narrow any areas of disagreement and reach agreement or settlement of the issues raised by the hydropower proposal; and

(v) Facilitate an orderly and expeditious review of an agreement or offer of settlement of an application for a hydropower license, exemption or amendment to a license.

(3) A potential hydropower applicant requesting the use of alternative procedures must:

(i) Demonstrate that a reasonable effort has been made to contact all resource agencies, Indian tribes, citizens' groups, and others affected by the applicant's proposal, and that a consensus exists that the use of alternative procedures is appropriate under the circumstances;

(ii) Submit a communications protocol, supported by interested entities, governing how the applicant and other participants in the pre-filing consultation process, including the Commission staff, may communicate with each other regarding the merits of the applicant's proposal and proposals and recommendations of interested entities; and

(iii) Serve a copy of the request on all affected resource agencies and Indian tribes and on all entities contacted by the applicant that have expressed an interest in the alternative pre-filing consultation process.

(4) As appropriate under the circumstances of the case, the alternative procedures should include provisions for:

(i) Distribution of an initial information package and conduct of an initial information meeting open to the public;

(ii) The cooperative scoping of environmental issues (including necessary scientific studies), the analysis of completed studies and any further scoping; and

(iii) The preparation of a preliminary draft environmental assessment or preliminary draft environmental impact statement and related application.

(5)(i) If the potential applicant's request to use the alternative procedures is filed prior to July 23, 2005, the Commission will give public notice in the Federal Register inviting comment on the applicant's request to use alternative procedures. The Commission will consider any such comments in determining whether to grant or deny the applicant's request to use alternative procedures. Such a decision will not be subject to interlocutory rehearing or appeal.

(ii) If the potential applicant's request to use the alternative procedures is filed on or after July 23, 2005 and prior to the deadline date for filing a notification of intent to seek a new or subsequent license required by §5.5 of this chapter, the Commission will give public notice and invite comments as provided for in paragraph (1)(v)(i) of this section. Commission approval of the potential applicant's request to use the alternative procedures prior to the deadline date for filing of the notification of intent does not waive the potential applicant's obligation to file the notification of intent required by §5.5 of this chapter and Pre-Application Document required by §5.6 of this chapter.

(iii) If the potential applicant's request to use the alternative procedures is filed on or after July 23, 2005 and is at the same time as the notification of intent to seek a new or subsequent license required by §5.5, the public notice and comment procedures of part 5 of this chapter shall apply.

(6) If the Commission accepts the use of alternative procedures, the following provisions will apply.

(i) To the extent feasible under the circumstances of the proceeding, the Commission will give notice in the Federal Register and the applicant will give notice, in a local newspaper of general circulation in the county or counties in which the project is located, of the initial information meeting and the scoping of environmental issues. The applicant will also send notice of these stages to a mailing list approved by the Commission.

(ii) Every six months, the applicant shall file with the Commission a report summarizing the progress made in the
pre-filing consultation process and referencing the applicant’s public file, where additional information on that process can be obtained. Summaries or minutes of meetings held in the process may be used to satisfy this filing requirement. The applicant must also file with the Commission a copy of its initial information package, each scoping document, and the preliminary draft environmental review document.

All filings with the Commission under this section must include the number of copies required by paragraph (h) of this section, and the applicant shall send a copy of these filings to each participant that requests a copy.

(iii) At a suitable location, the applicant will maintain a public file of all relevant documents, including scientific studies, correspondence, and minutes or summaries of meetings, compiled during the pre-filing consultation process. The Commission will maintain a public file of the applicant’s initial information package, scoping documents, periodic reports on the pre-filing consultation process, and the preliminary draft environmental review document.

(iv) An applicant authorized to use alternative procedures may substitute a preliminary draft environmental review document and additional material specified by the Commission instead of Exhibit E to its application and need not supply additional documentation of the pre-filing consultation process. The applicant will file with the Commission the results of any studies conducted or other documentation as directed by the Commission, either on its own motion or in response to a motion by a party to the licensing or exemption proceeding.

(v) Pursuant to the procedures approved, the participants will set reasonable deadlines requiring all resource agencies, Indian tribes, citizens’ groups, and interested persons to submit to the applicant requests for scientific studies during the pre-filing consultation process, and additional requests for studies may be made to the Commission after the filing of the application only for good cause shown.

(vi) During the pre-filing process the Commission may require the filing of preliminary fish and wildlife recommendations, prescriptions, mandatory conditions, and comments, to be submitted in final form after the filing of the application; no notice that the application is ready for environmental analysis need be given by the Commission after the filing of an application pursuant to these procedures.

(vii) Any potential applicant, resource agency, Indian tribe, citizens’ group, or other entity participating in the alternative pre-filing consultation process may file a request with the Commission to resolve a dispute concerning the alternative process (including a dispute over required studies), but only after reasonable efforts have been made to resolve the dispute with other participants. The request must document what efforts have been made to resolve the dispute.

(7) If the potential applicant or any resource agency, Indian tribe, citizens’ group, or other entity participating in the alternative pre-filing consultation process can show that it has cooperated in the process but a consensus supporting the use of the process no longer exists and that continued use of the alternative process will not be productive, the participant may petition the Commission for an order directing the applicant to use one of the alternative procedures to complete its application. No such request shall be accepted for filing unless the entity submitting it certifies that it has been served on all other participants. The request must document what efforts have been made to resolve the dispute.

(8) The Commission may participate in the pre-filing consultation process and assist in the integration of this process and the environmental review process in any case, including appropriate cases where the applicant, contractor, or consultant funded by the applicant is not preparing a preliminary draft environmental assessment or preliminary draft environmental impact statement, but where staff assistance is available and could expedite the proceeding.
§ 4.35 Amendment of application; date of acceptance.

(a) General rule. Except as provided in paragraph (d) of this section, if an applicant amends its filed application as described in paragraph (b) of this section, the date of acceptance of the application under § 4.32(f) is the date on which the amendment to the application was filed.

(b) Paragraph (a) of this section applies if an applicant:

(1) Amends its filed license or preliminary permit application in order to change the status or identity of the applicant or to materially amend the proposed plans of development; or

(2) Amends its filed application for exemption from licensing in order to materially amend the proposed plans of development, or

(3) Amends its filed application in order to change its statement of intent of whether or not it will seek benefits under section 210 of PURPA, as originally filed under § 4.32(c)(1).

(c) An application amended under paragraph (a) is a new filing for:

(1) The purpose of determining its timeliness under § 4.36 of this part;

(2) Disposing of competing applications under § 4.37; and

(3) Reissuing public notice of the application under § 4.32(d)(2).

(d) If an application is amended under paragraph (a) of this section, the Commission will rescind any acceptance letter already issued for the application.

(e) Exceptions. This section does not apply to:

(1) Any corrections of deficiencies made pursuant to § 4.32(e)(1);

(2) Any amendments made pursuant to § 4.37(b)(4) by a State or a municipality to its proposed plans of development to make them as well adapted as the proposed plans of an applicant that is not a state or a municipality;

(3) Any amendments made pursuant to § 4.37(c)(2) by a priority applicant to its proposed plans of development to make them as well adapted as the proposed plans of an applicant that is not a priority applicant;

(4) Any amendments made by a license or an exemption applicant to its proposed plans of development to satisfy requests of resource agencies or Indian tribes submitted after an applicant has consulted under § 4.38 or concerns of the Commission; and

(5)(i) Any license or exemption applicant with a project located at a new dam or diversion who is seeking PURPA benefits and who:

(A) Has filed an adverse environmental effects (AEE) petition pursuant to § 292.211 of this chapter; and

(B) Has proposed measures to mitigate the adverse environmental effects which the Commission, in its initial determination on the AEE petition, stated the project will have.

(ii) This exception does not protect any proposed mitigative measures that the Commission finds are a pretext to avoid the consequences of materially amending the application or are outside the scope of mitigating the adverse environmental effects.

(f) Definitions. (1) For the purposes of this section, a material amendment to plans of development proposed in an application for a license or exemption means any fundamental and significant change, including but not limited to:

(i) A change in the installed capacity, or the number or location of any generating units of the proposed project if the change would significantly modify the flow regime associated with the project;

(ii) A material change in the location, size, or composition of the dam, the location of the powerhouse, or the size and elevation of the reservoir if the change would:

(A) Enlarge, reduce, or relocate the area of the body of water that would lie between the farthest reach of the proposed impoundment and the point of discharge from the powerhouse; or