§ 192.369  Compression-type connection to main. Each compression-type service line to main connection must:

(1) Be designed and installed to effectively sustain the longitudinal pull-out or thrust forces caused by contraction or expansion of the piping, or by anticipated external or internal loading; and

(2) If gaskets are used in connecting the service line to the main connection fitting, have gaskets that are compatible with the kind of gas in the system.


§ 192.369  Service lines: Connections to cast iron or ductile iron mains.

(a) Each service line connected to a cast iron or ductile iron main must be connected by a mechanical clamp, by drilling and tapping the main, or by another method meeting the requirements of § 192.273.

(b) If a threaded tap is being inserted, the requirements of §§ 192.151 (b) and (c) must also be met.


§ 192.371  Service lines: Steel.

Each steel service line to be operated at less than 100 p.s.i. (689 kPa) gage must be constructed of pipe designed for a minimum of 100 p.s.i. (689 kPa) gage.


§ 192.373  Service lines: Cast iron and ductile iron.

(a) Cast or ductile iron pipe less than 6 inches (152 millimeters) in diameter may not be installed for service lines.

(b) If cast iron pipe or ductile iron pipe is installed for use as a service line, the part of the service line which extends through the building wall must be of steel pipe.

(c) A cast iron or ductile iron service line may not be installed in unstable soil or under a building.


§ 192.375  Service lines: Plastic.

(a) Each plastic service line outside a building must be installed below ground level, except that—

(1) It may be installed in accordance with § 192.321(g); and

(2) It may terminate above ground level and outside the building, if—

(i) The above ground level part of the plastic service line is protected against deterioration and external damage; and

(ii) The plastic service line is not used to support external loads.

(b) Each plastic service line inside a building must be protected against external damage.


§ 192.377  Service lines: Copper.

Each copper service line installed within a building must be protected against external damage.

§ 192.379  Service lines: New service lines not in use.

Each service line that is not placed in service upon completion of installation must comply with one of the following until the customer is supplied with gas:

(a) The valve that is closed to prevent the flow of gas to the customer must be provided with a locking device or other means designed to prevent the opening of the valve by persons other than those authorized by the operator.

(b) A mechanical device or fitting that will prevent the flow of gas must be installed in the service line or in the meter assembly.

(c) The customer’s piping must be physically disconnected from the gas supply and the open pipe ends sealed.


§ 192.381  Service lines: Excess flow valve performance standards.

(a) Excess flow valves to be used on single residence service lines that operate continuously throughout the year at a pressure not less than 10 p.s.i. (69 kPa) gage must be manufactured and tested by the manufacturer according to an industry specification, or the manufacturer’s written specification, to ensure that each valve will:

(1) Function properly up to the maximum operating pressure at which the valve is rated;

(2) Function properly at all temperatures reasonably expected in the operating environment of the service line;
Pipeline and Hazardous Materials Safety Administration, DOT

§ 192.452

(3) At 10 p.s.i. (69 kPa) gage:
   (i) Close at, or not more than 50 percent above, the rated closure flow rate specified by the manufacturer; and
   (ii) Upon closure, reduce gas flow—
      (A) For an excess flow valve designed to allow pressure to equalize across the valve, to no more than 5 percent of the manufacturer’s specified closure flow rate, up to a maximum of 20 cubic feet per hour (0.57 cubic meters per hour); or
      (B) For an excess flow valve designed to prevent equalization of pressure across the valve, to no more than 0.4 cubic feet per hour (.01 cubic meters per hour); and
   (4) Not close when the pressure is less than the manufacturer’s minimum specified operating pressure and the flow rate is below the manufacturer’s minimum specified closure flow rate.
   (b) An excess flow valve must meet the applicable requirements of Subparts B and D of this part.
   (c) An operator must mark or otherwise identify the presence of an excess flow valve in the service line.
   (d) An operator shall locate an excess flow valve as near as practical to the fitting connecting the service line to its source of gas supply.
   (e) An operator should not install an excess flow valve on a service line where the operator has prior experience with contaminants in the gas stream, where these contaminants could be expected to cause the excess flow valve to malfunction or where the excess flow valve would interfere with necessary operation and maintenance activities on the service, such as blowing liquids from the line.

§ 192.383 Excess flow valve installation.

(a) Definitions. As used in this section:
   Replaced service line means a gas service line where the fitting that connects the service line to the main is replaced or the piping connected to this fitting is replaced.
   Service line serving single-family residence means a gas service line that begins at the fitting that connects the service line to the main and serves only one single-family residence.
   (b) Installation required. An excess flow valve (EFV) installation must comply with the performance standards in §192.381. The operator must install an EFV on any new or replaced service line serving a single-family residence after February 12, 2010, unless one or more of the following conditions is present:
      (1) The service line does not operate at a pressure of 10 psig or greater throughout the year;
      (2) The operator has prior experience with contaminants in the gas stream that could interfere with the EFV’s operation or cause loss of service to a residence;
      (3) An EFV could interfere with necessary operation or maintenance activities, such as blowing liquids from the line; or
      (4) An EFV meeting performance standards in §192.381 is not commercially available to the operator.
   (c) Reporting. Each operator must report the EFV measures detailed in the annual report required by §191.11.

Subpart I—Requirements for Corrosion Control

Source: Amdt. 192–4, 36 FR 12302, June 30, 1971, unless otherwise noted.

§ 192.451 Scope.

(a) This subpart prescribes minimum requirements for the protection of metallic pipelines from external, internal, and atmospheric corrosion.
   (b) [Reserved]

§ 192.452 How does this subpart apply to converted pipelines and regulated onshore gathering lines?

(a) Converted pipelines. Notwithstanding the date the pipeline was installed or any earlier deadlines for