promulgation of an approval by the Administrator of a revision to Nebraska’s SIP.

(b) Notwithstanding the provisions of paragraph (a) of this section, if, at the time of the approval of Nebraska’s SIP revision described in paragraph (a) of this section, the Administrator has already started recording any allocations of TR NO\textsubscript{X} Annual allowances under subpart AAAAA of part 97 of this chapter to units in the State for a control period in any year, the provisions of subpart AAAAA of part 97 of this chapter authorizing the Administrator to complete the allocation and recordation of TR SO\textsubscript{2} Group 2 allowances to units in the State for each such control period shall continue to apply, unless provided otherwise by such approval of the State’s SIP revision.

[76 FR 48369, Aug. 8, 2011]

§ 52.1429 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of sulfur dioxide?

(a) The owner and operator of each source and each unit located in the State of Nebraska and Indian country within the borders of the State and for which requirements are set forth under the TR SO\textsubscript{2} Group 2 Trading Program in subpart DDDDD of part 97 of this chapter must comply with such requirements. The obligation to comply with such requirements with regard to sources and units in the State will be eliminated by the promulgation of an approval by the Administrator of a revision to Nebraska’s State Implementation Plan (SIP) as correcting in part the SIP’s deficiency that is the basis for the TR Federal Implementation Plan under §52.39, except to the extent the Administrator’s approval is partial or conditional. The obligation to comply with such requirements with regard to sources and units located in Indian country within the borders of the State will not be eliminated by the promulgation of an approval by the Administrator of a revision to Nebraska’s SIP.

(b) Notwithstanding the provisions of paragraph (a) of this section, if, at the time of the approval of Nebraska’s SIP revision described in paragraph (a) of this section, the Administrator has already started recording any allocations of TR SO\textsubscript{2} Group 2 allowances under subpart DDDDD of part 97 of this chapter to units in the State for a control period in any year, the provisions of subpart DDDDD of part 97 of this chapter authorizing the Administrator to complete the allocation and recordation of TR SO\textsubscript{2} Group 2 allowances to units in the State for each such control period shall continue to apply, unless provided otherwise by such approval of the State’s SIP revision.

[76 FR 48369, Aug. 8, 2011]

§§ 52.1430–52.1435 [Reserved]

§ 52.1436 Significant deterioration of air quality.

The requirements of sections 160 through 165 of the Clean Air Act are met except as noted in paragraphs (a) and (b) of this section. The EPA is retaining §52.21 except paragraph (a)(1) as part of the Nebraska SIP for the following types of sources:

(a) Sources proposing to construct on Indian lands in Nebraska; and,

(b) Enforcement of permits issued by EPA prior to the July 28, 1983, delegation of authority to Nebraska.


§ 52.1437 Visibility protection.

(a) Regional Haze. The requirements of section 169A of the Clean Air Act are not met because the regional haze plan submitted by Nebraska on July 13, 2011, does not include approvable measures for meeting the requirements of 40 CFR 51.308(d)(3) and 51.308(e) with respect to emissions of SO\textsubscript{2} from Nebraska Public Power District, Gerald Gentleman Station, Units 1 and 2. EPA has disapproved the provisions of the July 13, 2011 SIP pertaining to the SO\textsubscript{2} BART determination for this facility, including those provisions of the long-term strategy addressing the SO\textsubscript{2} BART measures for these units.

(b) Measures Addressing Partial Disapproval Associated with SO\textsubscript{2}. The deficiencies associated with the SO\textsubscript{2} BART determination for Nebraska Public Power District, Gerald Gentleman Station, Units 1 and 2 identified in EPA’s partial disapproval of the regional haze...