Environmental Protection Agency

§ 80.250 How is the small refiner sulfur baseline and volume determined?

(a)(1) The small refiner baseline volume is determined for each refinery as follows:

\[
V_b = \frac{\sum_{i=1}^{n} (V_i)}{2}
\]

Where:

- \(V_b\) = Baseline volume
- \(V_i\) = Volume of gasoline batch \(i\)

(2) For any refinery that acquires and/or reactivates a refinery that was shut down or non-operational between January 1, 1997, and December 31, 1998, the average sulfur level and average volume of gasoline produced during each annual averaging period that the refinery was in operation after the refinery was acquired and/or reactivated will be determined based on the average sulfur content of gasoline produced by the refinery during the most recent annual averaging period in which the refinery was in operation.

(b) The sulfur baseline application must be submitted to the address specified in §80.235(b).

(c)(1) Foreign refiners who do not have an approved individual refinery baseline under §80.94 must follow the procedures specified in §80.410(b).

(2) Foreign refiners who have an approved individual refinery baseline under §80.94, but one that was not in effect for purposes of anti-dumping compliance during the 1997–1998 annual averaging periods, must comply with the requirements of this section for the gasoline produced at the refinery and imported into the United States during each of the annual averaging periods in which the refinery was subject to its individual anti-dumping baseline. EPA will evaluate all of the information and data submitted under this section in determining the foreign refinery’s sulfur baseline pursuant to this paragraph. Where EPA concludes that the data submitted reasonably reflects current sulfur levels, the refinery’s baseline will be determined based on the annual average sulfur level and volume of gasoline produced by the foreign refinery and imported into the United States during the most recent annual averaging period in which the refinery was subject to its individual anti-dumping baseline.


§ 80.245 How does a small refiner apply for a sulfur baseline?

(a) Any refiner seeking small refiner status must apply for a refinery sulfur baseline by the deadline under §80.235 for each of the refiner’s refineries by providing the following information:

(1) A sulfur baseline and baseline volume for every refinery calculated in accordance with §80.250.

(2) The following information for each batch of gasoline produced in 1997–1998:

(i) Batch number assigned to the batch under §80.65(d) or §80.101(i);
(ii) Volume; and
(iii) Sulfur content.

(3) For any refiner that acquires and/or reactivates a refinery that was shut down or non-operational between January 1, 1997, and December 31, 1998, the average sulfur level and volume of gasoline produced during each annual averaging period that the refinery was in operation after the refinery was acquired and/or reactivated will be determined based on the information provided by the refiner and on other relevant information. In no case will EPA extend the compliance date beyond December 31, 2007, or, for a refinery for which the Administrator has approved an extension of the small refiner gasoline sulfur standards under §80.553(c), December 31, 2010.


§ 80.250 How is the small refiner sulfur standards under §80.553(c), December 31, 2010, after which time the standards of §80.195 shall apply to the acquired refinery.

(2) A refiner may apply to EPA for an additional six months to comply with the standards of §80.195 for the acquired refinery if more than 30 months will be required for the necessary engineering, permitting, construction, and start-up work to be completed. Such applications must include detailed technical information supporting the need for additional time. EPA will base its decision to approve additional time on information provided by the refiner and on other relevant information. In no case will EPA extend the compliance date beyond December 31, 2007, or, for a refinery for which the Administrator has approved an extension of the small refiner gasoline sulfur standards under §80.553(c), December 31, 2010.
§ 80.255 Compliance plans and demonstration of commitment to produce low sulfur gasoline.

The requirements of this section apply to any refiner approved for small refinery standards who wishes to be eligible for a hardship extension under § 80.260.

(a) Compliance commitment. By no later than June 1, 2004, any refiner who is approved for small refinery standards must submit a preliminary report to EPA which outlines the refiner’s timeline for compliance and a project plan which discusses permits, capital commitments and engineering plans for making the necessary modifications to produce gasoline that meets the 30 ppm refinery average and 80 ppm per-gallon cap sulfur standards under § 80.195 on or before January 1, 2008. Documents showing activities and progress in these areas should be provided, if available.

(b) Demonstration of Progress. (1)(i) By no later than June 1, 2005, the small refiner must submit a report to EPA that states in detail the progress toward compliance with the 30 ppm refinery average and 80 ppm cap sulfur standards to date based on their timeline and project plan. The report must include:

(A) Copies of approved permits for construction of the equipment, or the permit application if approval is still pending;

(B) Copies of contracts for design and construction; and

(C) Any available evidence of having secured the necessary financing to complete the required construction;

(ii) If the refiner anticipates any difficulties in meeting its compliance commitments under this section, the