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Subpart N—Additional Requirements for Gasoline-Ethanol Blends

- 80.1500 Definitions.
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APPENDIX A TO PART 80—TEST FOR THE DETERMINATION OF PHOSPHORUS IN GASOLINE
APPENDIX B TO PART 80—TEST METHODS FOR LEAD IN GASOLINE
APPENDIXES C–G TO PART 80 [RESERVED]

AUTHORITY: 42 U.S.C. 7414, 7521, 7542, 7545, and 7601(a).

SOURCE: 38 FR 1255, Jan. 10, 1973, unless otherwise noted.

EFFECTIVE DATE NOTE: At 59 FR 7716, Feb. 16, 1994, EPA published amendments to part 80 containing information collection and recordkeeping requirements, which will not become effective until approval has been given by the Office of Management and Budget.

Subpart A—General Provisions

§ 80.1 Scope.

(a) This part prescribes regulations for the control and/or prohibition of fuels and additives for use in motor vehicles and motor vehicle engines. These regulations are based upon a determination by the Administrator that the emission product of a fuel or additive will endanger the public health, or will impair to a significant degree the performance of a motor vehicle emis-

sion control device in general use or which the Administrator finds has been developed to a point where in a reasonable time it would be in general use were such regulations promulgated; and certain other findings specified by the Act.

(b) Nothing in this part is intended to preempt the ability of State or local governments to control or prohibit any fuel or additive for use in motor vehicles and motor vehicle engines which is not explicitly regulated by this part.

[38 FR 1255, Jan. 10, 1973, as amended at 38 FR 33741, Dec. 6, 1973; 42 FR 25732, May 19, 1977]

§ 80.2 Definitions.

As used in this part:

(a) *Act* means the Clean Air Act, as amended (42 U.S.C. 1857 *et seq.*).

(b) *Administrator* means the Administrator of the Environmental Protection Agency.

(c) *Gasoline* means any fuel sold in any State¹ for use in motor vehicles and motor vehicle engines, and commonly or commercially known or sold as gasoline.

(d) *Previously certified gasoline*, or PCG, means gasoline or RBOB that previously has been included in a batch for purposes of complying with the standards in subparts D, E, H, and J of this part, as appropriate.

(e) *Lead additive* means any substance containing lead or lead compounds.

(f) *Previously designated diesel fuel* or PDD means diesel fuel that has been previously designated and included by a refiner or importer in a batch for purposes of complying with the standards and requirements of subpart I of this part.

(g) *Unleaded gasoline* means gasoline which is produced without the use of any lead additive and which contains not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

(h) *Refinery* means any facility, including but not limited to, a plant, tanker truck, or vessel where gasoline

¹State means a State, the District of Columbia, the Commonwealth of Puerto Rico, the Virgin Islands, Guam, American Samoa and the Commonwealth of the Northern Mariana Islands.