§ 34.5 Additional information.

The Commission may, in its discretion, require the filing of additional information which appears necessary to reach a determination on any particular application.

§ 34.6 Form and style.

Each application pursuant to this part 34 shall conform to the requirements of subpart T of part 385 of this chapter.


§ 34.7 Filing requirements.

Applications must be filed with the Secretary of the Commission in accordance with filing procedures posted on the Commission’s Web site at http://www.ferc.gov. If an applicant seeks to protect any portion of an application from public disclosure, the applicant must make its filing in accordance with the Commission’s instructions for filing privileged materials and critical energy infrastructure information in this chapter.


§ 34.8 Verification.

The original application shall be signed by an authorized representative of the applicant, who has knowledge of the matters set forth therein, and it shall be verified under oath.

EFFECTIVE DATE NOTE: At 70 FR 35375, June 20, 2005, §34.8 was revised, effective at the time of the next e-filing release during the Commission’s next fiscal year. For the convenience of the user, the revised text follows:

§ 34.8 Verification.

An application verification shall be signed under oath by an authorized representative of the applicant, who has knowledge of the matters set forth therein and as provided in §385.2005 of this chapter, and retained at the applicant’s business location until the relevant proceeding has been concluded.

§ 34.9 Reports.

The applicant must file reports under §131.43 and §131.50 of this chapter no later than 30 days after the sale or placement of long-term debt or equity.
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securities or the entry into guarantees
or assumptions of liabilities pursuant
to authority granted under this part.

(Order 575, 60 FR 4853, Jan. 25, 1995. Redesignated by Order 737, 75 FR 43403, July 26, 2010)

PART 35—FILING OF RATE SCHEDULES AND TARIFFS

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