Federal Energy Regulatory Commission

§ 300.11

(7) The proposed rate approval period.
(d) Rate schedules. A filed rate schedule, as defined in § 300.1(b)(7), must describe the following, as appropriate:
(1) The class of service to which each rate schedule will apply and service areas or zones which will be affected by the filed rate;
(2) The rate to be applied to capacity and energy services or other services;
(3) Special provisions, such as discounts, penalties, power factor adjustments, service interruptions, unauthorized overruns and other similar provisions which may affect the rate and charges; and
(4) The period during which the rates will be effective.
(e) Statement of revenue and related costs. Each filing shall include a statement which includes cost (if available) and revenue data for each class of service as specified in each rate schedule for the proposed period.
(f) Explanation of rate development process and supporting documents. (1) The Administrator must file the entire record on which the final decision establishing a rate schedule is based.
(2) The Administrator must file a Record of Decision, if one is made, or an explanation of the rate development process, if a Record of Decision is not made. The Record of Decision or the explanation of the rate development process must include:
(i) A discussion of issues raised by customers or the public and how such issues were resolved;
(ii) A discussion of all statutory, regulatory, or other requirements which governed the Administrator’s decision;
(iii) A description of any methodology used for determining revenue requirements and for developing appropriate rate structures;
(iv) A list identifying all documents submitted for Commission consideration; and
(g) Certification. The Administrator must file a statement certifying that the rate is consistent with applicable laws and that it is the lowest possible rate consistent with sound business principles.
(h) Additional filing requirements. (1) The Administrator must file with the Commission any other information relevant to the Commission’s ratemaking decision.
(2) The Administrator must file any other information requested by the Office of Energy Market Regulation as needed for Commission analysis of the rate filing.


§ 300.11 Technical support for the rate schedule.

(a) Filing requirement. The Administrator must submit, in conjunction with any application under § 300.10, the technical support data described under paragraph (b) of this section and the analysis of data described under § 300.12 of this subpart.
(b) Data—(1) Statement A—Sales and Revenues. Statement A must include:
(i) Sales and revenues for each rate schedule for the last five years of the historic period, as defined in section 300.1(b)(3);
(ii) For the rate test period, the estimated annual sales and revenues for the existing and each proposed rate schedule, including a separate aggregation of any revenues from sources not covered by the rate schedule according to general classifications of such revenues; and
(iii) Brief explanations of how sales and revenue estimates are prepared and explanations of any changes in sales or revenues during the last five years of the historic period.
(2) Statement B—Power Resources. Statement B must contain a list of the capacity and energy resources for the last five years of the historic period and for the rate test period, used to support the sales and revenues figures contained in Statement A. The statement should identify resources according to the powerplant and any purchase or exchange agreement.
(3) Statement C—Capitalized investments or costs. (i) Statement C must account for all capitalized investments to be repaid from power revenues.
(ii) The statement shall include a listing, by year, of the following:
§ 300.12 Analysis of supporting data.

(a) An analysis of the data provided under §300.11 must be supported by an appropriate methodology developed by the Administrator.

(b) Revenue recovery study. (1) A study must be provided which supports the filed rate and charges, including a narrative statement that explains how the rates and charges meet the objective of recovering the revenue necessary to repay the Federal investment and other costs in a reasonable period of time.