

§ 229.1123

applicable pool asset documents and state laws; and

(C) Such funds are returned to the obligor within 30 calendar days of full repayment of the related pool asset, or such other number of days specified in the transaction agreements.

(xi) Payments made on behalf of an obligor (such as tax or insurance payments) are made on or before the related penalty or expiration dates, as indicated on the appropriate bills or notices for such payments, provided that such support has been received by the servicer at least 30 calendar days prior to these dates, or such other number of days specified in the transaction agreements.

(xii) Any late payment penalties in connection with any payment to be made on behalf of an obligor are paid from the servicer's funds and not charged to the obligor, unless the late payment was due to the obligor's error or omission.

(xiii) Disbursements made on behalf of an obligor are posted within two business days to the obligor's records maintained by the servicer, or such other number of days specified in the transaction agreements.

(xiv) Delinquencies, charge-offs and uncollectible accounts are recognized and recorded in accordance with the transaction agreements.

(xv) Any external enhancement or other support, identified in Item 1114(a)(1) through (3) or Item 1115 of this Regulation AB, is maintained as set forth in the transaction agreements.

Instructions to Item 1122: 1. If certain servicing criteria are not applicable to the asserting party based on the activities it performs with respect to asset-backed securities transactions taken as a whole involving such party and that are backed by the same asset type backing the class of asset-backed securities, the inapplicability of the criteria must be disclosed in that asserting party's and the related registered public accounting firm's reports.

2. If multiple parties are participating in the servicing function, a separate assessment report and attestation report must be included for each party participating in the servicing function. A party participating in the servicing function means any entity (e.g., master servicer, primary servicers, trustees) that is performing activities that address the criteria in paragraph (d) of this

17 CFR Ch. II (4-1-13 Edition)

section, unless such entity's activities relate only to 5% or less of the pool assets.

3. If the asset pool backing the asset-backed securities includes a pool asset representing an interest in or the right to the payments or cash flows of another asset pool and both the issuing entity for the asset-backed securities and the entity issuing the asset to be included in the issuing entity's asset pool were established under the direction of the same sponsor and depositor, see also Item 1100(d)(2) of this Regulation AB.

§ 229.1123 (Item 1123) Servicer compliance statement.

Provide as an exhibit a statement of compliance from the servicer, signed by an authorized officer of such servicer, to the effect that:

(a) A review of the servicer's activities during the reporting period and of its performance under the applicable servicing agreement has been made under such officer's supervision.

(b) To the best of such officer's knowledge, based on such review, the servicer has fulfilled all of its obligations under the agreement in all material respects throughout the reporting period or, if there has been a failure to fulfill any such obligation in any material respect, specifying each such failure known to such officer and the nature and status thereof.

Instruction to Item 1123: If multiple servicers are involved in servicing the pool assets, a separate servicer compliance statement is required from each servicer that meets the criteria in Item 1108(a)(2)(i) through (iii) of this Regulation AB.

Subpart 229.1200—Disclosure by Registrants Engaged in Oil and Gas Producing Activities

SOURCE: 74 FR 2193, Jan. 14, 2009, unless otherwise noted.

§ 229.1201 (Item 1201) General instructions to oil and gas industry-specific disclosures.

(a) If oil and gas producing activities are material to the registrant's or its subsidiaries' business operations or financial position, the disclosure specified in this Subpart 229.1200 should be included under appropriate captions (with cross references, where applicable, to related information disclosed in

Securities and Exchange Commission

§ 229.1202

financial statements). However, limited partnerships and joint ventures that conduct, operate, manage, or report upon oil and gas drilling or income programs, that acquire properties either for drilling and production, or for production of oil, gas, or geothermal steam or water, need not include such disclosure.

(b) To the extent that Items 1202 through 1208 (§§ 229.1202–229.1208) call for disclosures in tabular format, as specified in the particular Item, a registrant may modify such format for ease of presentation, to add information or to combine two or more required tables.

(c) The definitions in Rule 4–10(a) of Regulation S–X (17 CFR 210.4–10(a))

shall apply for purposes of this Subpart 229.1200.

(d) For purposes of this Subpart 229.1200, the term *by geographic area* means, as appropriate for meaningful disclosure in the circumstances:

- (1) By individual country;
- (2) By groups of countries within a continent; or
- (3) By continent.

§ 229.1202 (Item 1202) Disclosure of reserves.

(a) *Summary of oil and gas reserves at fiscal year end.* (1) Provide the information specified in paragraph (a)(2) of this Item in tabular format as provided below:

SUMMARY OF OIL AND GAS RESERVES AS OF FISCAL-YEAR END BASED ON AVERAGE FISCAL-YEAR PRICES

Reserves category	Reserves				
	Oil (mbbls)	Natural gas (mmcf)	Synthetic oil (mbbls)	Synthetic gas (mmcf)	Product A (measure)
PROVED
Developed:
Continent A
Continent B
Country A
Country B
Other Countries in Continent B
Undeveloped:
Continent A
Continent B
Country A
Country B
Other Countries in Continent B
TOTAL PROVED
PROBABLE
Developed
Undeveloped
POSSIBLE
Developed
Undeveloped

(2) Disclose, in the aggregate and by geographic area and for each country containing 15% or more of the registrant’s proved reserves, expressed on an oil-equivalent-barrels basis, reserves estimated using prices and costs under existing economic conditions, for the product types listed in paragraph (a)(4) of this Item, in the following categories:

- (i) Proved developed reserves;
- (ii) Proved undeveloped reserves;
- (iii) Total proved reserves;

- (iv) Probable developed reserves (optional);
- (v) Probable undeveloped reserves (optional);
- (vi) Possible developed reserves (optional); and
- (vii) Possible undeveloped reserves (optional).

Instruction 1 to paragraph (a)(2): Disclose updated reserves tables as of the close of each fiscal year.