§ 195.403 Emergency response training.

(a) Each operator shall establish and conduct a continuing training program to instruct emergency response personnel to:

1. Carry out the emergency procedures established under §195.402 that relate to their assignments;

2. Know the characteristics and hazards of the hazardous liquids or carbon dioxide transported, including, in case of flammable HVL, flammability of mixtures with air, odorless vapors, and water reactions;

3. Recognize conditions that are likely to cause emergencies, predict the consequences of facility malfunctions or failures and hazardous liquids or carbon dioxide spills, and take appropriate corrective action;

4. Take steps necessary to control any accidental release of hazardous liquid or carbon dioxide and to minimize the potential for fire, explosion, toxicity, or environmental damage; and

5. Learn the potential causes, types, sizes, and consequences of fire and the appropriate use of portable fire extinguishers and other on-site fire control equipment, involving, where feasible, a simulated pipeline emergency condition.

(b) At the intervals not exceeding 15 months, but at least once each calendar year, each operator shall:

1. Review with personnel their performance in meeting the objectives of the emergency response training program set forth in paragraph (a) of this section; and

2. Make appropriate changes to the emergency response training program as necessary to ensure that it is effective.

(c) Each operator shall require and verify that its supervisors maintain a thorough knowledge of that portion of the emergency response procedures established under §195.402 for which they are responsible to ensure compliance.

§ 195.404 Maps and records.

(a) Each operator shall maintain current maps and records of its pipeline systems that include at least the following information:

1. Location and identification of the following pipeline facilities:
   (i) Breakout tanks;
   (ii) Pump stations;
   (iii) Scraper and sphere facilities;
   (iv) Pipeline valves;
   (v) Facilities to which §195.402(c)(9) applies;
   (vi) Rights-of-way; and
   (vii) Safety devices to which §195.428 applies.

2. All crossings of public roads, railroads, rivers, buried utilities, and foreign pipelines.

3. The maximum operating pressure of each pipeline.

4. The diameter, grade, type, and nominal wall thickness of all pipe.

(b) Each operator shall maintain for at least 3 years daily operating records that indicate—