Environmental Protection Agency

§ 52.2276

Control strategy and regulations: Particulate matter.

(a) Part D conditional approval. The Texas plan for total suspended particulate (TSP) for the nonattainment area of Dallas 3 is conditionally approved until the State satisfactorily completes the following items:

(2) Public hearing completed by May 5, 1980.
(3) Adopt revision and revised Regulation I as it pertains to control of non-traditional sources, if necessary, and submit to EPA by August 1, 1980.

(b) Notwithstanding any provisions to the contrary in the Texas Implementation Plan, the control measures listed in paragraph (c) of this section shall be implemented in accordance with the schedule set forth below.

(c) No later than January 1, 1980, Parker Brothers and Co., Inc., at its limestone quarry facilities near New Braunfels, Comal County, Texas shall install fabric filters on the primary crusher and on the secondary crusher and screens, meeting the requirements of Appendix A of the Texas Air Control Board Order 78-8 adopted August 11, 1978. After the date of installation of the fabric filters, Parker Brothers and Co., Inc., shall not emit particulate matter in excess of 0.03 grains per standard cubic foot from the exhaust stack of the fabric filter on its primary crusher and shall not emit particulate matter in excess of 0.03 grains per standard cubic foot from the exhaust stack of the fabric filter on its secondary crusher.

§ 52.2275

Control strategy and regulations: Ozone.

(d) Determinations that Certain Areas Did Not Attain the 1-Hour Ozone NAAQS. EPA has determined that the Houston/Galveston/Brasoria severe-17 1-hour ozone nonattainment area did not attain the 1-hour ozone NAAQS by the applicable attainment date of November 15, 2007. This determination bears on the area's obligations with respect to implementation of two specific 1-hour ozone standard anti-backsliding requirements: section 172(c)(9) contingency measures for failure to attain and sections 182(d)(3) and 185 major stationary source fee programs.

§ 52.2276

Control strategy and regulations: Particulate matter.

(a) Part D conditional approval. The Texas plan for total suspended particulate (TSP) for the nonattainment area of Dallas 3 is conditionally approved until the State satisfactorily completes the following items:

(2) Public hearing completed by May 5, 1980.
(3) Adopt revision and revised Regulation I as it pertains to control of non-traditional sources, if necessary, and submit to EPA by August 1, 1980.

(b) Notwithstanding any provisions to the contrary in the Texas Implementation Plan, the control measures listed in paragraph (c) of this section shall be implemented in accordance with the schedule set forth below.

(c) No later than January 1, 1980, Parker Brothers and Co., Inc., at its limestone quarry facilities near New Braunfels, Comal County, Texas shall install fabric filters on the primary crusher and on the secondary crusher and screens, meeting the requirements of Appendix A of the Texas Air Control Board Order 78-8 adopted August 11, 1978. After the date of installation of the fabric filters, Parker Brothers and Co., Inc., shall not emit particulate matter in excess of 0.03 grains per standard cubic foot from the exhaust stack of the fabric filter on its primary crusher and shall not emit particulate matter in excess of 0.03 grains per standard cubic foot from the exhaust stack of the fabric filter on its secondary crusher.
§§ 52.2277–52.2281

stack of the fabric filter on its secondary crusher and screens.


§§ 52.2277–52.2281 [Reserved]

§ 52.2282 Public hearings.

(a) The requirements of §51.102 of this chapter are not met because principal portions of the revised plan were not made available to the public for inspection and comment prior to the hearing.

[38 FR 16568, June 22, 1973, as amended at 51 FR 40675, Nov. 7, 1986]

§ 52.2283 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of nitrogen oxides?

(a)(1) The owner and operator of each source located within the State of Texas and for which requirements are set forth under the Federal CAIR NOx Annual Trading Program in subparts AA through II of part 97 of this chapter must comply with such applicable requirements. The obligation to comply with these requirements in part 97 of this chapter will be eliminated by the promulgation of an approval by the Administrator of a revision to the Texas State Implementation Plan (SIP) as meeting the requirements of CAIR for PM2.5 relating to NOx under §51.123 of this chapter, except to the extent the Administrator’s approval is partial or conditional or unless such approval is under §51.123(p) of this chapter.

(2) Notwithstanding any provisions of paragraph (a)(1) of this section, if, at the time of such approval of the State’s SIP, the Administrator has already allocated CAIR NOx allowances to sources in the State for any years, the provisions of part 97 of this chapter authorizing the Administrator to complete the allocation of CAIR NOx allowances for those years shall continue to apply, unless the Administrator approves a SIP provision that provides for the allocation of the remaining CAIR NOx allowances for those years.

(b) Notwithstanding any provisions of paragraph (a) of this section and subparts AA through II of part 97 of this chapter to the contrary:

(1) With regard to any control period that begins after December 31, 2011,

(i) The provisions in paragraph (a) of this section relating to NOx annual emissions shall not be applicable; and

(ii) The Administrator will not carry out any of the functions set forth for the Administrator in subparts AA through II of part 97 of this chapter;

(2) The Administrator will not deduct for excess emissions any CAIR NOx allowances allocated for 2012 or any year thereafter;

(3) By November 7, 2011, the Administrator will remove from the CAIR NOx Allowance Tracking System accounts all CAIR NOx allowances allocated for a control period in 2012 and any subsequent year, and, thereafter, no holding or surrender of CAIR NOx allowances will be required with regard to emissions or excess emissions for such control periods.

(c)(1) The owner and operator of each source and each unit located in the State of Texas and Indian country within the borders of the State and for which requirements are set forth under the TR NOx Annual Trading Program in subpart AAAAA of part 97 of this chapter must comply with such requirements. The obligation to comply with such requirements with regard to sources and units in the State will be eliminated by the promulgation of an approval by the Administrator of a revision to Texas’ State Implementation Plan (SIP) as correcting in part the SIP’s deficiency that is the basis for the TR Federal Implementation Plan under §52.38(a), except to the extent the Administrator’s approval is partial or conditional. The obligation to comply with such requirements with regard to sources and units located in Indian country within the borders of the State will not be eliminated by the promulgation of an approval by the Administrator of a revision to Texas’ SIP.

(2) Notwithstanding the provisions of paragraph (c)(1) of this section, if, at the time of the approval of Texas’ SIP revision described in paragraph (c)(1) of this section, the Administrator has already started recording any allocations of TR NOx Annual allowances under subpart AAAAA of part 97 of this chapter to units in the State for a control period in any year, the provisions of subpart AAAAA of part 97 of this chapter authorizing the Administrator to