§ 147.101 EPA-administered program.

(a) Contents. The UIC program in the State of Alaska for Class I, III, IV, and V wells, and for all classes of wells on Indian lands, is administered by EPA. This program consists of the UIC program requirements of 40 CFR parts 124, 144, 146, 148, and any additional requirements set forth in the remainder of this subpart. Injection well owners and operators, and EPA shall comply with these requirements.

(b) Effective dates. The effective date of the UIC program for all non-Class II wells in Alaska and for all wells on Indian lands, is June 25, 1984.

§ 147.102 Aquifer exemptions.

(a) This section identifies any aquifers or their portions exempted in accordance with §§144.7(b) and 146.4 of this chapter at the time of program promulgation. EPA may in the future exempt other aquifers or portions, according to applicable procedures, without codifying such exemptions in this section. An updated list of exemptions will be maintained in the Regional office.

(b) The following aquifers are exempted in accordance with the provisions of §§144.7(b) and 146.4 of this chapter for Class II injection activities only:

(i) The portions of aquifers in the Kenai Peninsula, greater than the indicated depths below the ground surface, and described by a 1/4 mile area beyond and lying directly below the following oil and gas producing fields:

(1) Swanson River Field—1700 feet.
(2) Beaver Creek Field—1650 feet.
(3) Kenai Gas Field—1300 feet.

(2) The portion of aquifers beneath Cook Inlet described by a 1/4 mile area beyond and lying directly below the following oil and gas producing fields:

(1) Granite Point.
(2) McArthur River Field.

(iii) Middle Ground Shoal Field.
(iv) Trading Bay Field.

(b) The portions of aquifers on the North Slope described by a 1/4 mile area beyond and lying directly below the Kuparuk River Unit oil and gas producing field.

§ 147.103 Existing Class I, II (except enhanced recovery and hydrocarbon storage) and III wells authorized by rule.

(a) Maximum injection pressure. The owner or operator shall limit injection pressure to the lesser of:

(i) A value which will not exceed the operating requirements of §144.38(f)(3)(i) or (ii) as applicable; or

(ii) A value for well head pressure calculated by using the following formula:

\[ P_m = (0.733 - 0.433 \times S_g) d \]

where:

- \( P_m \) = injection pressure at the well head in pounds per square inch
- \( S_g \) = specific gravity of inject fluid (unitless)
- \( d \) = injection depth in feet.