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(xv) From June 1, 2012 through September 30, 2014, in the area specified in §80.510(g)(2) only segregated batches of distillate fuel received designated as 500 ppm sulfur NRLM diesel fuel may be distributed designated as 500 ppm sulfur NRLM diesel fuel and must remain segregated from fuel with any other designations and from any other 500 ppm sulfur NRLM diesel fuel from any other sources, except as approved by EPA in a refiner compliance plan under §80.554(a)(4).

(xvi) Fuel designated as California diesel fuel under paragraph (b)(3)(iv) of this section that is received by a terminal facility pursuant to the provisions of §80.617(b)(1) must be redesignated as either #1D or #2D 15 ppm motor vehicle diesel fuel as prescribed in paragraph (b)(9)(xvi) of this section, or segregated for delivery by tank truck to a retail or wholesale purchaser consumer facility inside the State of California pursuant to §80.617(b)(2).

(c) Notwithstanding the provisions of paragraph (b) of this section, an entity is not required to designate heating oil that is delivered from a facility that only receives heating oil which is marked pursuant to §80.510(d) through (f).

(d) Notwithstanding the provisions of paragraph (b)(4) of this section, an entity is not required to designate 500 ppm sulfur MVRNLMLM diesel fuel that is delivered from a facility that only receives 500 ppm sulfur MVRNLMLM diesel fuel on which taxes have been paid or into which red dye has been added pursuant to §80.520(b).

(e) Notwithstanding the provisions of paragraph (b)(6) of this section, an entity is not required to designate 500 ppm sulfur LM diesel fuel that is delivered from a facility that only receives 500 ppm sulfur LM diesel fuel which is marked pursuant to §80.510(e).

(f) Any entity that is both a distributor and a refiner or importer must comply with the provisions of paragraph (a) of this section for all distillate fuel produced or imported, and the provisions of paragraph (b) of this section for all distillate fuel for which it acted as distributor but not refiner or importer.

(g) No refiner, importer, or distributor may use the designation provisions of this section to circumvent the standards or requirements of §80.510, 80.511, or 80.520.

§80.599 How do I calculate volume balances for designation purposes?

(a) Quarterly compliance periods. The quarterly compliance periods are shown in the following table:

<table>
<thead>
<tr>
<th>Beginning date of quarterly compliance period</th>
<th>Ending date of quarterly compliance period</th>
</tr>
</thead>
<tbody>
<tr>
<td>June 1, 2006</td>
<td>September 30, 2006</td>
</tr>
<tr>
<td>October 1, 2006</td>
<td>December 31, 2006</td>
</tr>
<tr>
<td>January 1, 2007</td>
<td>March 31, 2007</td>
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<tr>
<td>April 1, 2007</td>
<td>May 31, 2007</td>
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<tr>
<td>June 1, 2007</td>
<td>September 30, 2007</td>
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<tr>
<td>October 1, 2007</td>
<td>December 31, 2007</td>
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<tr>
<td>January 1, 2008</td>
<td>March 31, 2008</td>
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<td>April 1, 2008</td>
<td>May 31, 2008</td>
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<td>July 1, 2008</td>
<td>September 30, 2008</td>
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<tr>
<td>October 1, 2008</td>
<td>December 31, 2008</td>
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<td>January 1, 2009</td>
<td>March 31, 2009</td>
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<td>April 1, 2009</td>
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<td>September 30, 2009</td>
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<td>December 31, 2009</td>
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<td>January 1, 2010</td>
<td>March 31, 2010</td>
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<tr>
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<td>May 31, 2010</td>
</tr>
<tr>
<td>June 1, 2010</td>
<td>September 30, 2010</td>
</tr>
</tbody>
</table>

(1) The annual compliance periods are shown in the following table:

<table>
<thead>
<tr>
<th>Beginning date of annual compliance period</th>
<th>Ending date of annual compliance period</th>
</tr>
</thead>
<tbody>
<tr>
<td>June 1, 2006</td>
<td>May 31, 2007</td>
</tr>
<tr>
<td>June 1, 2007</td>
<td>June 30, 2008</td>
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<tr>
<td>July 1, 2008</td>
<td>June 30, 2009</td>
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<tr>
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<td>May 31, 2010</td>
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<td>June 1, 2010</td>
<td>June 30, 2011</td>
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<tr>
<td>July 1, 2011</td>
<td>May 31, 2012</td>
</tr>
<tr>
<td>July 1, 2012</td>
<td>June 30, 2013</td>
</tr>
<tr>
<td>July 1, 2013</td>
<td>May 31, 2014</td>
</tr>
</tbody>
</table>

(2) [Reserved]

(b) Volume balance for motor vehicle diesel fuel. (1) A facility’s motor vehicle diesel fuel volume balance is calculated as follows:

\[ \text{MVB} = MV_I - MV_O - MV_{\text{INVCHG}} \]

Where:

- MVB = the volume balance for motor vehicle diesel fuel for the compliance period.
- MV_I = the total volume of all batches of fuel designated as motor vehicle diesel fuel received for the compliance period. Any motor vehicle diesel fuel produced by or imported into the facility shall also be included in this volume.
- MV_O = the total volume of all batches of fuel designated as motor vehicle diesel fuel delivered from a facility for the compliance period.
- MV_{\text{INVCHG}} = the total volume of fuel delivered from the facility for the compliance period.
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MV\textsubscript{O} = the total volume of all batches of fuel designated as motor vehicle diesel fuel delivered for the compliance period.

MV\textsubscript{INVCHG} = the total volume of 15 ppm sulfur and 500 ppm sulfur motor vehicle diesel fuel in inventory at the end of the compliance period minus the total volume of 15 ppm sulfur and 500 ppm sulfur motor vehicle diesel fuel in inventory at the beginning of the compliance period, including accounting for any corrections in inventory due to volume swell or shrinkage, difference in measurement calibration between receiving and delivering meters, and similar matters, where corrections that increase inventory are defined as positive.

(2) Calculate the motor vehicle diesel fuel received, as follows:

\[ MV_1 = MV_{150} + MV_{5000} \]

Where:

MV\textsubscript{150} = the total volume of all the batches of fuel designated as 15 ppm sulfur motor vehicle diesel fuel received for the compliance period. Any motor vehicle diesel fuel produced by or imported into the facility shall also be included in this volume. Any untaxed and undyed California diesel fuel received by a terminal pursuant to § 80.617(b)(1) shall be included in this volume.

MV\textsubscript{5000} = the total volume of all batches of fuel designated as 500 ppm sulfur motor vehicle diesel fuel received for the compliance period. Any motor vehicle diesel fuel produced by or imported into the facility shall also be included in this volume.

(3) Calculate the motor vehicle diesel fuel delivered, as follows:

\[ MV_0 = MV_{150} + MV_{5000} \]

Where:

MV\textsubscript{150} = the total volume of all batches of fuel designated as 15 ppm sulfur motor vehicle diesel fuel and delivered during the compliance period.

MV\textsubscript{5000} = the total volume of all batches of fuel designated as 500 ppm sulfur motor vehicle diesel fuel and delivered during the compliance period.

(4) The neutral or positive volume balance required for purposes of compliance with § 80.598(b)(9)(vi) and (b)(9)(vii)(A) means that the net balance of motor vehicle diesel fuel in inventory at the end of the last day of the compliance period (MV\textsubscript{NB\textsubscript{E}}) must be greater than or equal to zero. MV\textsubscript{NB\textsubscript{E}} is defined by the following equation:

\[ MV_{NB\textsubscript{E}} = MV_{15BNV} + MV_{500BNV} + \Sigma MV_B \]

Where:

MV\textsubscript{15BNV} = the total volume of fuel designated as 15 ppm sulfur motor vehicle diesel fuel in inventory at the beginning of the program on June 1, 2006.

MV\textsubscript{500BNV} = the total volume of fuel designated as 500 ppm sulfur motor vehicle diesel fuel in inventory at the beginning of the program on June 1, 2006. Any #2D 500 ppm sulfur MVNRLM in inventory at the beginning of the program on June 1, 2006 may be designated as motor vehicle diesel fuel.

\[ \Sigma MV_B = the \ sum \ of \ the \ balances \ for \ motor \ vehicle \ diesel \ fuel \ for \ the \ current \ compliance \ period \ and \ previous \ compliance \ periods. \]

(5) The volume balance required for purposes of compliance with § 80.598(b)(9)(vii)(B) means:

\[ MV_B \leq 0.02 \times MV_1 \]

(6) Calculations in paragraphs (b)(4) and (b)(5) of this section may be combined for all facilities wholly owned by an entity.

(7) For purposes of calculations in paragraphs (b)(1) through (b)(5) of this section, for batches of fuel received from facilities without an EPA facility ID#, any batches of fuel received on which taxes have been paid pursuant to IRS code (26 CFR part 48) shall be deemed to be MV\textsubscript{15} or MV\textsubscript{500}, as appropriate for purposes of this paragraph.

(c) Volume balance for high sulfur NRLM diesel fuel and heating oil. (1) A facility’s high sulfur NRLM balance is calculated as follows:

\[ HSNRLMB = HSNRLMI - HSNRLMO - HSNRLM_{\text{INVCHG}} \]

Where:

HSNRLMB = the balance for high sulfur NRLM diesel fuel for the compliance period.

HSNRLMI = the total volume of all batches of fuel designated as high sulfur NRLM received diesel fuel for the compliance period. Any high sulfur NRLM produced by or imported into the facility shall also be included in this volume.

HSNRLMO = the total volume of all batches of fuel designated as high sulfur NRLM diesel fuel delivered for the compliance period.

HSNRLM_{\text{INVCHG}} = the volume of high sulfur NRLM diesel fuel in inventory at the beginning of the compliance period minus the volume of high sulfur NRLM diesel fuel in inventory at the beginning of the compliance period, including accounting for any corrections in inventory due to volume swell or
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shrinkage, difference in measurement calibration between receiving and delivering meters, and similar matters, where corrections that increase inventory are defined as positive.

(2) The volume balance required for purposes of compliance with § 80.598(b)(9)(viii)(A) means one of the following:

(i) \( \text{HSNRLM} \geq 0 \)

(ii) \( \frac{(\text{HSNRLM}_0 + \text{HSNRLM}_{\text{INVCHG}})}{\text{HSNRLM}_0} \leq \frac{(\text{HO}_0 + \text{HO}_{\text{INVCHG}})}{\text{HO}_0} \)

(3) A facility’s heating oil volume balance is calculated as follows:

\[ \text{HOB} = \text{HO}_0 - \text{HO}_O - \text{HO}_{\text{INVCHG}} \]

Where:

\( \text{HOB} \) = the balance for heating oil for the compliance period.
\( \text{HO}_0 \) = the total volume of all batches of fuel designated as heating oil received for the compliance period. Any heating oil produced by or imported into the facility shall also be included in this volume.
\( \text{HO}_O \) = the total volume of all batches of fuel designated as heating oil delivered to all downstream entities for the compliance period.
\( \text{HO}_{\text{INVCHG}} \) = the volume of heating oil in inventory at the beginning of the compliance period, including accounting for any corrections in inventory due to volume swell or shrinkage, difference in measurement calibration between receiving and delivering meters, and similar matters, where corrections that increase inventory are defined as positive.

(4) The volume balance required for purposes of compliance with § 80.598(b)(9)(viii)(B) means:

\[ \text{HOB} \leq 0 \]

(5) Calculations in paragraphs (c)(3) and (c)(4) of this section may be combined for all facilities wholly owned by an entity.

(6) For purposes of calculations in paragraphs (c)(1) through (c)(4) of this section, for batches of fuel received from facilities without an EPA facility ID#, any batches of fuel received marked pursuant to § 80.510(d) or (f) shall be deemed to be HO, any batches of fuel received marked pursuant to § 80.510(e) shall be deemed to be HO, or LM, any diesel fuel with less than or equal to 500 ppm sulfur that is dyed pursuant to § 80.520(b) and not marked pursuant to § 80.510(d) or (f) shall be deemed to be NRLM diesel fuel, and any diesel fuel with less than or equal to 500 ppm sulfur which is dyed pursuant to § 80.520(b) and not marked pursuant to § 80.510(e) shall be deemed to be NR diesel fuel.

(d) Volume balance for NR diesel fuel.

(1) A facility’s 500 ppm nonroad diesel fuel balance is calculated as follows:

\[ \text{NR500B} = \text{NR500}_0 - \text{NR500}_{\text{INVCHG}} \]

Where:

\( \text{NR500B} \) = the balance for 500 ppm sulfur NR diesel fuel for the compliance period.
\( \text{NR500}_0 \) = the total volume of all batches of fuel designated as 500 ppm sulfur NR diesel fuel received for the compliance period. Any 500 ppm sulfur NR diesel fuel produced by or imported into the facility shall also be included in this volume.
\( \text{NR500}_{\text{INVCHG}} \) = the volume of 500 ppm sulfur NR diesel fuel in inventory at the end of the compliance period minus the volume of 500 ppm sulfur NR diesel fuel in inventory at the beginning of the compliance period, and accounting for any corrections in inventory due to volume swell or shrinkage, difference in measurement calibration between receiving and delivering meters, and similar matters, where corrections that increase inventory are defined as positive.

(2) The volume balance required for purposes of compliance with § 80.598(b)(9)(ix) means one of the following:

(i) \( \text{NR500B} \geq 0 \)

(ii) \( \frac{(\text{NR500}_0 + \text{NR500}_{\text{INVCHG}})}{\text{NR500}_0} \leq \frac{(\text{LM500}_0 + \text{LM500}_{\text{INVCHG}})}{\text{LM500}_0} \)

Where:

\( \text{LM500}_0 \) = the total volume of all batches of fuel designated as 500 ppm sulfur LM diesel fuel received for the compliance period. Any 500 ppm sulfur LM diesel fuel produced by or imported into the facility shall also be included in this volume.
\( \text{LM500}_{\text{INVCHG}} \) = the volume of 500 ppm sulfur LM diesel fuel in inventory at the end of the compliance period minus the volume of 500 ppm sulfur LM diesel fuel in inventory at the beginning of the compliance period, and accounting for any corrections in inventory due to volume swell or shrinkage, difference in measurement calibration between receiving and delivering meters, and
similar matters, where corrections that increase inventory are defined as positive.

(e) Anti-downgrading for motor vehicle diesel fuel. (1) A facility must satisfy the provisions in either paragraphs (e)(2), (e)(3), (e)(4), or (e)(5) of this section to comply with the anti-downgrading limitation of paragraph § 80.527(c)(1), for the annual compliance periods defined in § 80.527(c)(3).

(2) The volume of #2D 15 ppm sulfur motor vehicle delivered must meet the following requirement:

\[
\text{INVCHG} + 0.2 \times \text{MV15} \geq 0.8 \times \text{MV15}
\]

Where:

- \( \text{INVCHG} \) = the total volume of diesel fuel delivered during the compliance period that is designated as #2D 15 ppm sulfur motor vehicle diesel fuel.
- \( \text{MV15} \) = the total volume of fuel received during the compliance period that is designated as #2D 15 ppm sulfur motor vehicle diesel fuel.

(3) The volume of #2D 500 ppm sulfur motor vehicle diesel fuel delivered must meet the following requirement:

\[
\text{INVCHG} + 0.2 \times \text{MV15} \geq 0.8 \times \text{MV500}
\]

Where:

- \( \text{INVCHG} \) = the total volume of diesel fuel delivered during the compliance period that is designated as #2D 500 ppm sulfur motor vehicle diesel fuel.
- \( \text{MV15} \) = the total volume of fuel received during the compliance period that is designated as #2D 15 ppm sulfur motor vehicle diesel fuel.
- \( \text{MV500} \) = the total volume of fuel received during the compliance period that is designated as #2D 500 ppm sulfur motor vehicle diesel fuel.

(4) The following calculation may be used to account for wintertime blending of kerosene and the blending of non-petroleum diesel:

\[
\#2\text{MV500} = \#2\text{MV500} + \#2\text{MV500}_n - \#2\text{MV500}_{\text{INVCHG}} + 0.2 \times (\#1\text{MV15} + \#2\text{MV15} + \text{NPMV15})
\]

Where:

- \( \#2\text{MV500} \) = the total volume of fuel received during the compliance period that is designated as #1D 15 ppm sulfur motor vehicle diesel fuel. Any motor vehicle diesel fuel produced by or imported into the facility shall not be included in this volume.
- \( \#2\text{MV500}_n \) = the total volume of fuel received during the compliance period that is designated as NP15 ppm sulfur motor vehicle diesel fuel. Any motor vehicle diesel fuel produced by or imported into the facility shall not be included in this volume.
- \( \#1\text{MV15} \) = the total volume of fuel produced by or imported into the facility during the compliance period that was designated as #1D 15 ppm sulfur motor vehicle diesel fuel when it was delivered.
- \( \#2\text{MV15} \) = the total volume of fuel produced by or imported into the facility during the compliance period that was designated as #2D 15 ppm sulfur motor vehicle diesel fuel.
- \( \text{NPMV15} \) = the total volume of fuel received during the compliance period that is designated as NP15 ppm sulfur motor vehicle diesel fuel.

(5) The following calculation may be used to account for wintertime blending of kerosene, the blending of non-petroleum diesel, and/or changes in the facility’s volume balance of motor vehicle diesel fuel resulting from a temporary shift of 500 ppm sulfur NRLM diesel fuel to 500 ppm sulfur motor vehicle diesel fuel during the compliance period:

\[
\#2\text{MV500} < \#2\text{MV500} + \#2\text{MV500}_n - \#2\text{MV500}_{\text{INVCHG}} + 0.2 \times (\#1\text{MV15} + \#2\text{MV15} + \#2\text{NRLM500} + \text{NP}_{\text{np}})
\]

Where:

- \( \#1\text{MV15} \) = the total volume of fuel received during the compliance period that is designated as #1D 15 ppm sulfur motor vehicle diesel fuel and that the facility can demonstrate they blended into #2D 500 ppm sulfur motor vehicle diesel fuel. Any motor vehicle diesel fuel produced by or imported into the facility shall not be included in this volume.
- \( \#2\text{MV500}_n \) = the total volume of fuel produced by or imported into the facility during the compliance period that was designated as #2D 500 ppm sulfur motor vehicle diesel fuel when it was delivered.

\[
\#2\text{MV500}_n < \#2\text{MV500} + \#2\text{MV500}_n - \#2\text{MV500}_{\text{INVCHG}} + 0.2 \times (\#1\text{MV15} + \#2\text{MV15} + \#2\text{NRLM500} + \text{NP}_{\text{np}})
\]
§ 80.600 What records must be kept for purposes of the designate and track provisions?

(a) In addition to the requirements of §80.592 and §80.602, the following recordkeeping requirements shall apply to refiners and importers:

(1) Any refiner or importer shall maintain the records specified in paragraphs (a)(6) through (a)(10) of this section for each batch of distillate fuel that it transfers custody of and designates during the time period from June 1, 2006 through May 31, 2010, with the following categories:

(i) #1D 15 ppm sulfur motor vehicle diesel fuel;
(ii) #2D 15 ppm sulfur motor vehicle diesel fuel;
(iii) 15 ppm sulfur NRLM diesel fuel;
(iv) #1D 500 ppm sulfur motor vehicle diesel fuel;
(v) #2D 500 ppm sulfur motor vehicle diesel fuel;
(vi) 500 ppm sulfur NRLM diesel fuel;
(vii) NP 15 ppm sulfur motor vehicle diesel fuel;
(viii) NP 500 ppm sulfur motor vehicle diesel fuel; or,
(ix) Exempt distillate fuels such as fuels that are covered by a national security exemption under §80.606, fuels that are used for purposes of research and development pursuant to §80.607, and fuels used in the U.S. Territories pursuant to §80.608 (including additional identifying information).

(2) Any refiner or importer shall maintain the records specified in paragraphs (a)(6) through (a)(10) of this section for each batch of distillate fuel that it transfers custody of and designates during the time period from June 1, 2007 through May 31, 2010 with the following categories:

(i) High sulfur NRLM diesel fuel; or
(ii) Heating oil.

(3) Any refiner or importer shall maintain the records specified in paragraphs (a)(6) through (a)(10) of this section for each batch of distillate fuel that it transfers custody of and designates during the time period from June 1, 2010 through May 31, 2012 with the following categories:

(i) 500 ppm sulfur NR diesel fuel;
(ii) 500 ppm sulfur LM diesel fuel;
(iii) Heating oil; or
(iv) Exempt distillate fuels such as fuels that are covered by a national security exemption under §80.606, fuels that are used for purposes of research and development pursuant to §80.607, and fuels used in the U.S. Territories pursuant to §80.608 (including additional identifying information).