§ 155.1125 Additional response plan requirements.

(a) The owner or operator of a tanker subject to this subpart shall include the requirements of this section in the Prince William Sound geographic-specific appendix required by subpart D of this part.

(i) The response plan must include identification of an oil spill removal organization that shall—

(ii) Perform response activities;

(iii) Provide oil spill removal and containment training, including training in the operation of prepositioned equipment, for personnel, including local residents and fishermen, from the following locations in Prince William Sound—

(A) Valdez;

(B) Tatitlek;

(C) Cordova;

(D) Whittier;

(E) Chenega; and

(F) Fish hatcheries located at Port San Juan, Main Bay, Esther Island, Cannery Creek, and Solomon Gulch.

(vi) Consist of sufficient numbers of trained personnel with the necessary technical skills to remove, to the maximum extent practicable, a worst case discharge or a discharge of 200,000 barrels of oil, whichever is greater;

(iv) Provide a plan for training sufficient numbers of additional personnel to remove, to the maximum extent practicable, a worst case discharge or a discharge of 200,000 barrels of oil, whichever is greater; and

(v) Address the responsibilities required in § 155.1035(d)(4).

(b) The owner or operator shall submit to the COTP for approval, no later than September 30th of each calendar year, a schedule for the training and exercises required by the geographic-specific appendix for Prince William Sound for the following calendar year.

(c) All records required by this section must be available for inspection by the Coast Guard and must be maintained for a period of 3 years.

§ 155.1130 Requirements for prepositioned response equipment.

The owner or operator of a tanker subject to this subpart shall provide the following prepositioned response equipment, located within Prince William Sound, in addition to that required by § 155.1035:

(a) On-water recovery equipment with a minimum effective daily recovery capacity of 30,000 barrels, capable of being on scene within 6 hours of notification of a discharge.

(b) On-water storage capacity of 100,000 barrels, capable of being on