§ 250.617 What are my BOP inspection and maintenance requirements?

(a) BOP inspections. (1) You must inspect your BOP system to ensure that the equipment functions properly. The BOP inspections must meet or exceed the provisions of Sections 17.10 and 18.11, Inspections, described in API RP 53, Recommended Practices for Blowout Prevention Equipment Systems for Drilling Wells (as incorporated by reference in §250.198). You must document the procedures used, record the results, and make them available to BSEE upon request.

(b) BOP maintenance. You must maintain your BOP system to ensure that the equipment functions properly. The BOP maintenance must meet or exceed the provisions of Sections 17.11 and 18.11, Maintenance; and Sections 17.12 and 18.12, Quality Management, described in API RP 53, Recommended Practices for Blowout Prevention Equipment Systems for Drilling Wells (as incorporated by reference in §250.198). You must document the procedures used, record the results, and make them available to BSEE upon request.

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§ 250.618 Tubing and wellhead equipment.

The lessee shall comply with the following requirements during wellworkover operations with the tree removed:

(a) No tubing string shall be placed in service or continue to be used unless such tubing string has the necessary strength and pressure integrity and is otherwise suitable for its intended use.

(b) In the event of prolonged operations such as milling, fishing, jarring, or washing over that could damage the casing, the casing shall be pressure tested, calipered, or otherwise evaluated every 30 days and the results submitted to the District Manager.

(c) When reinstalling the tree, you must:

(1) Equip wells to monitor for casing pressure according to the following chart:

<table>
<thead>
<tr>
<th>If you have</th>
<th>you must equip</th>
<th>so you can monitor</th>
</tr>
</thead>
<tbody>
<tr>
<td>(i) fixed platform wells</td>
<td>the wellhead, annuli A, B, C, D, etc.</td>
<td>annuli A, B, C, D, etc.</td>
</tr>
<tr>
<td>(ii) subsea wells</td>
<td>the tubing head, production casing annulus</td>
<td>production casing annulus</td>
</tr>
</tbody>
</table>

You must visually inspect your BOP system and marine riser at least once each day if weather and sea conditions permit. You may use television cameras to inspect this equipment. The District Manager may approve alternate methods and frequencies to inspect a marine riser.

(h) Subsea BOPs. Stump test a subsea BOP system before installation. You must:

(1) Test all ROV intervention functions on your subsea BOP stack during the stump test. You must also test at least one set of rams during the initial test on the seafloor. You must submit test procedures with your APM for District Manager approval. You must:

(i) Ensure that the ROV hot stabs are function tested and are capable of actuating, at a minimum, one set of pipe rams and one set of blind-shear rams and unlatching the LMRP;

(ii) Document all your test results and make them available to BSEE upon request; and

(2) Function test autoshear and deadman systems on your subsea BOP stack during the stump test. You must also test the deadman system during the initial test on the seafloor. You must:

(i) Submit test procedures with your APM for District Manager approval.

(ii) Document the results of each test and make them available to BSEE upon request.

(3) Use water to stump test a subsea BOP system. You may use drilling or completion fluids to conduct subsequent tests of a subsea BOP system.