§ 250.1167 Safety & Environmental Enforcement, Interior

(1) For safety or air pollution prevention purposes, the Regional Supervisor may further restrict the flaring of gas containing H$_2$S. The Regional Supervisor will use information provided in the lessee’s H$_2$S Contingency Plan (§250.490(f)), Exploration Plan, DPP, DOCD submitted to BOEM, and associated documents to determine the need for restrictions; and

(2) If the Regional Supervisor determines that flaring at a facility or group of facilities may significantly affect the air quality of an onshore area, the Regional Supervisor may require you to conduct an air quality modeling analysis, under 30 CFR 550.303, to determine the potential effect of facility emissions. The Regional Supervisor may require monitoring and reporting, or may restrict or prohibit flaring, under 30 CFR 550.303 and 30 CFR 550.304.

(c) The Regional Supervisor may require you to submit monthly reports of flared and vented gas containing H$_2$S. Each report must contain, on a daily basis:

(1) The volume and duration of each flaring and venting occurrence;
(2) H$_2$S concentration in the flared or vented gas; and
(3) The calculated amount of SO$_2$ emitted.

OTHER REQUIREMENTS

§ 250.1166 What additional reporting is required for developments in the Alaska OCS Region?

(a) For any development in the Alaska OCS Region, you must submit an annual reservoir management report to the Regional Supervisor. The report must contain information detailing the activities performed during the previous year and planned for the upcoming year that will:

(1) Provide for the prevention of waste;
(2) Provide for the protection of correlative rights; and
(3) Maximize ultimate recovery of oil and gas.

(b) If your development is jointly regulated by BSEE and the State of Alaska, BSEE and the Alaska Oil and Gas Conservation Commission will jointly determine appropriate reporting requirements to minimize or eliminate duplicate reporting requirements.

(c) [Reserved]

§ 250.1167 What information must I submit with forms and for approvals?

You must submit the supporting information listed in the following table with the form identified in column 1 and for the approvals required under this subpart identified in columns 2 through 4:

<table>
<thead>
<tr>
<th>Map:</th>
<th>WPT BSEE-0126 (2 copies)</th>
<th>Gas cap production</th>
<th>Downhole commingling</th>
<th>Production within 500 ft of a unit or lease line</th>
</tr>
</thead>
<tbody>
<tr>
<td>(a) Base map with surface, bottomhole, and completion locations with respect to the unit or lease line and the orientation of representative seismic lines or cross-sections</td>
<td>✔</td>
<td>✔</td>
<td>✔</td>
<td></td>
</tr>
</tbody>
</table>