§ 1.179C–1 Election to expense certain refineries.

(a) Scope and definitions—(1) Scope. This section provides the rules for determining the deduction allowable under section 179C(a) for the cost of any qualified refinery property. The provisions of this section apply only to a taxpayer that elects to apply section 179C in the manner prescribed under paragraph (d) of this section.

(2) Definitions. For purposes of section 179C and this section, the following definitions apply:

(i) Applicable environmental laws are any applicable federal, state, or local environmental laws.

(ii) Qualified fuels has the meaning set forth in section 45K(c).

(iii) Cost is the unadjusted depreciable basis (as defined in § 1.168(b)–1(a)(3), but without regard to the reduction in basis for any portion of the basis the taxpayer properly elects to treat as an expense under section 179C and this section) of the property.

(iv) Throughput is a volumetric rate measuring the flow of crude oil, qualified fuels, or, in the case of property placed in service after October 3, 2008, and before January 1, 2014, shale or tar sands, processed over a given period of time, typically referenced on the basis of barrels per calendar day.

(v) Barrels per calendar day is the amount of fuels that a facility can process under usual operating conditions, expressed in terms of capacity during a 24-hour period and reduced to account for down time and other limitations.

(vi) United States has the same meaning as that term is defined in section 7701(a)(9).

(b) Qualified refinery property—(1) In general. Qualified refinery property is any property that meets the requirements set forth in paragraphs (b)(2) through (b)(7) of this section.

(2) Description of qualified refinery property—(i) In general. Property that comprises any portion of a qualified refinery may be qualified refinery property. For purposes of section 179C and this section, a qualified refinery is any refinery located in the United States that—

(A) In the case of property placed in service after August 8, 2005, and on or before October 3, 2008, is designed to serve the primary purpose of processing liquid fuel from crude oil or qualified fuels; or

(B) In the case of property placed in service after October 3, 2008, and before January 1, 2014, is designed to serve the primary purpose of processing liquid fuel from crude oil, qualified fuels, or directly from shale or tar sands.

(ii) Nonqualified refinery property. Refinery property is not qualified refinery property for purposes of this paragraph (b)(2) if—

(A) The primary purpose of the refinery property is for use as a topping plant, asphalt plant, lube oil facility, crude or product terminal, or blending facility; or

(B) The refinery property is built solely to comply with consent decrees or projects mandated by Federal, State, or local governments.

(3) Original use—(i) In general. For purposes of the deduction allowable under section 179C(a), refinery property will meet the requirements of this paragraph (b)(3) if the original use of the property commences with the taxpayer. Except as provided in paragraph (b)(3)(ii) of this section, original use means the first use to which the property is put, whether or not that use corresponds to the use of the property by the taxpayer. Thus, if a taxpayer incurs capital expenditures to recondition or rebuild property acquired or owned by the taxpayer, only the capital expenditures incurred by the taxpayer to recondition or rebuild the property acquired or owned by the taxpayer satisfy the original use requirement. However, the cost of reconditioned or rebuilt property owned by the taxpayer does not satisfy the original use requirement. Whether property is reconditioned or rebuilt property is a question of fact. For purposes of this paragraph (b)(3)(i), acquired or self-constructed property that contains used parts will be treated as reconditioned or rebuilt only if the cost of the used parts is more than 20 percent of the total cost of the property.
(ii) Sale-leaseback. If any new portion of a qualified refinery is originally placed in service by a person after August 8, 2005, and is sold to a taxpayer and leased back to the person by the taxpayer within three months after the date the property was originally placed in service by the person, the taxpayer-lessor is considered the original user of the property.

(4) Placed-in-service date—(i) In general. Refinery property will meet the requirements of this paragraph (b)(4) if the property is placed in service by the taxpayer after August 8, 2005, and before January 1, 2014.

(ii) Sale-leaseback. If a new portion of refinery property is originally placed in service by a person after August 8, 2005, and is sold to a taxpayer and leased back to the person by the taxpayer within three months after the date the property was originally placed in service by the person, the property is treated as originally placed in service by the taxpayer-lessor not earlier than the date on which the property is used by the lessee under the leaseback.

(5) Production capacity—(i) In general. Refinery property is considered qualified refinery property if—

(A) It enables the existing qualified refinery to increase the total volume output, determined without regard to asphalt or lube oil, by at least 5 percent on an average daily basis;

(B) In the case of property placed in service after August 8, 2005, and on or before October 3, 2008, it enables the existing qualified refinery to increase the percentage of total throughput attributable to processing qualified fuels to a rate that is at least 25 percent of total throughput on an average daily basis; or

(C) In the case of property placed in service after October 3, 2008, and before January 1, 2014, it enables the existing qualified refinery to increase the percentage of total throughput attributable to processing qualified fuels, shale, or tar sands to a rate that is at least 25 percent of total throughput on an average daily basis.

(ii) When production capacity is tested. The production capacity requirement of this paragraph (b)(5) is determined as of the date the property is placed in service by the taxpayer. Any reasonable method may be used to determine the appropriate baseline for measuring capacity increases and to demonstrate and substantiate that the capacity of the existing qualified refinery has been sufficiently increased.

(iii) Multi-stage projects. In the case of multi-stage projects, a taxpayer must satisfy the reporting requirements of paragraph (f)(2) of this section, sufficient to establish that the production capacity requirements of this paragraph (b)(5) will be met as a result of the taxpayer’s overall plan.

(6) Applicable environmental laws—(i) In general. The environmental compliance requirement applies only with respect to refinery property, or any portion of refinery property, that is placed in service after August 8, 2005. A refinery’s failure to meet applicable environmental laws with respect to a portion of the refinery that was in service prior to August 8, 2005 will not disqualify a taxpayer from making the election under section 179C(a) with respect to otherwise qualifying refinery property.

(ii) Waiver under the Clean Air Act. Refinery property must comply with the Clean Air Act, notwithstanding any waiver received by the taxpayer under that Act.

(7) Construction of property—(i) In general. Qualified property will meet the requirements of this paragraph (b)(7) if no written binding contract for the construction of the property was in effect before June 14, 2005, and if—

(A) The construction of the property is subject to a written binding contract entered into before January 1, 2010;

(B) The property is placed in service before January 1, 2010; or

(C) In the case of self-constructed property, the construction of the property began after June 14, 2005, and before January 1, 2010.

(ii) Definition of binding contract—(A) In general. A contract is binding only if it is enforceable under state law against the taxpayer or a predecessor, and does not limit damages to a specified amount (for example, by use of a liquidated damages provision). For this purpose, a contractual provision that limits damages to an amount equal to at least 5 percent of the total contract price will not be treated as limiting
§ 1.179C–1

26 CFR Ch. I (4–1–12 Edition)

§ 1.179C–1

damages to a specified amount. In determining whether a contract limits damages, the fact that there may be little or no damages because the contract price does not significantly differ from fair market value will not be taken into account.

(B) Conditions. A contract is binding even if subject to a condition, as long as the condition is not within the control of either party or the predecessor of either party. A contract will continue to be binding if the parties make insubstantial changes in its terms and conditions, or if any term is to be determined by a standard beyond the control of either party. A contract that imposes significant obligations on the taxpayer or a predecessor will be treated as binding, notwithstanding the fact that insubstantial terms remain to be negotiated by the parties to the contract.

(C) Options. An option to either acquire or sell property is not a binding contract.

(D) Supply agreements. A binding contract does not include a supply or similar agreement if the payment amount and design specification of the property to be purchased have not been specified.

(E) Components. A binding contract to acquire one or more components of a larger property will not be treated as a binding contract to acquire the larger property. If a binding contract to acquire a component does not satisfy the requirements of this paragraph (b)(7), the component is not qualified refinery property.

(iii) Self-constructed property—(A) In general. Except as provided in paragraph (b)(7)(ii)(B) of this section, if a taxpayer manufactures, constructs, or produces property for use by the taxpayer in its trade or business (or for the production of income) before January 1, 2010, the construction of property rules in this paragraph (b)(7) are treated as met for qualified refinery property if the taxpayer begins manufacturing, constructing, or producing the property after June 14, 2005, and before January 1, 2010. Property that is manufactured, constructed, or produced for the taxpayer by another person under a written binding contract (as defined in paragraph (b)(7)(ii) of this section) that is entered into prior to the manufacture, construction, or production of the property for use by the taxpayer in its trade or business (or for the production of income) is considered to be manufactured, constructed, or produced by the taxpayer.

(B) When construction begins. For purposes of this paragraph (b)(7)(iii), construction of property generally begins when physical work of a significant nature begins. Physical work does not include preliminary activities such as planning or designing, securing financing, exploring, or researching. The determination of when physical work of a significant nature begins depends on the facts and circumstances.

(C) Components of self-constructed property—(1) Acquired components. If a binding contract (as defined in paragraph (b)(7)(ii) of this section) to acquire a component of self-constructed property is in effect on or before June 14, 2005, the component does not satisfy the requirements of paragraph (b)(7)(i) of this section, and is not qualified refinery property. However, if construction of the self-constructed property begins after June 14, 2005, the self-constructed property may be qualified refinery property if it meets all other requirements of section 179C and this section (including paragraph (b)(7)(i) of this section), even though the component is not qualified refinery property. If the construction of self-constructed property begins before June 14, 2005, neither the self-constructed property nor any component related to the self-constructed property is qualified refinery property. If the component is acquired before January 1, 2010, but the construction of the self-constructed property begins after December 31, 2009, the component may qualify as qualified refinery property even if the self-constructed property is not qualified refinery property.

(2) Self-constructed components. If the manufacture, construction, or production of a component fails to meet any of the requirements of paragraph (b)(7)(iii) of this section, the component is not qualified refinery property. However, if the manufacture, construction, or production of a component fails to meet any of the requirements provided in paragraph (b)(7)(iii) of this section, the component is not qualified refinery property.
section, but the construction of the self-constructed property begins after June 14, 2005, the self-constructed property may qualify as qualified refinery property if it meets all other requirements of section 179C and this section (including paragraph (b)(7)(i) of this section). If the construction of the self-constructed property begins before June 14, 2005, neither the self-constructed property nor any components related to the self-constructed property are qualified refinery property. If the component was self-constructed before January 1, 2010, but the construction of the self-constructed property begins after December 31, 2009, the component may qualify as qualified refinery property, although the self-constructed property is not qualified refinery property.

(c) Computation of expense deduction for qualified refinery property. In general, the allowable deduction under paragraph (d) of this section for qualified refinery property is determined by multiplying by 50 percent the cost of the qualified refinery property paid or incurred by the taxpayer.

(d) Election—(1) In general. A taxpayer may make an election to deduct as an expense 50 percent of the cost of any qualified refinery property. A taxpayer making this election takes the 50 percent deduction for the taxable year in which the qualified refinery property is placed in service.

(2) Time and manner for making election—(i) Time for making election. An election specified in this paragraph (d) generally must be made not later than the due date (including extensions) for filing the original Federal income tax return for the taxable year in which the qualified refinery property is placed in service by the taxpayer.

(ii) Manner of making election. The taxpayer makes an election under section 179C(a) and this paragraph (d) by entering the amount of the deduction at the appropriate place on the taxpayer’s timely filed original Federal income tax return for the taxable year in which the qualified refinery property is placed in service, and attaching a report as specified in paragraph (f) of this section to the taxpayer’s timely filed original Federal income tax return for the taxable year in which the qualified refinery property is placed in service.

(3) Revocation of election—(i) In general. An election made under section 179C(a) and this paragraph (d), and any specification contained in such election, may not be revoked except with the consent of the Commissioner of Internal Revenue.

(ii) Revocation prior to the revocation deadline. A taxpayer is deemed to have requested, and to have been granted, the consent of the Commissioner to revoke an election under section 179C(a) and this paragraph (d) if the taxpayer revokes the election before the revocation deadline. The revocation deadline is 24 months after the due date (including extensions) for filing the taxpayer’s Federal income return for the taxable year for which the election applies. An election under section 179C(a) and this paragraph (d) is revoked by attaching a statement to an amended return for the taxable year for which the election applies. The statement must specify the name and address of the refinery for which the election applies and the amount deducted on the taxpayer’s original Federal income tax return for the taxable year for which the election applies.

(iii) Revocation after the revocation deadline. An election under section 179C(a) and this paragraph (d) may not be revoked after the revocation deadline. The revocation deadline may not be extended under §301.9100–1.

(iv) Revocation by cooperative taxpayer. A taxpayer that has made an election to allocate the section 179C deduction to cooperative owners under section 179C(g) and paragraph (e) of this section may not revoke its election under section 179C(a).

(e) Election to allocate section 179C deduction to cooperative owners—(1) In general. If a cooperative taxpayer makes an election under section 179C(g) and this paragraph (e), the cooperative taxpayer may elect to allocate all, some, or none of the deduction allowable under section 179C(a) for that taxable year to the cooperative owner(s). This allocation is equal to the cooperative owner(s)’ ratable share of the total amount allocated, determined on the
basis of each cooperative owner’s ownership interest in the cooperative taxpayer. For purposes of this section, a cooperative taxpayer is an organization to which part I of subchapter T applies, and in which another organization to which part I of subchapter T applies (cooperative owner) directly holds an ownership interest. No deduction shall be allowed under section 1382 for any amount allocated under this paragraph (e).

(2) Time and manner for making election—(i) Time for making election. A cooperative taxpayer must make the election under section 179C(g) and this paragraph (e) by the due date (including extensions) for filing the cooperative taxpayer’s original Federal income tax return for the taxable year to which the cooperative taxpayer’s election under section 179C(a) and paragraph (d) of this section applies.

(ii) Manner of making election. An election under this paragraph (e) is made by attaching to the cooperative taxpayer’s timely filed Federal income tax return for the taxable year which the cooperative taxpayer’s election under section 179C(a) and paragraph (d) of this section applies a statement providing the following information:

(A) The name and taxpayer identification number of the cooperative taxpayer.

(B) The amount of the deduction allowable to the cooperative taxpayer for the taxable year to which the election under section 179C(a) and paragraph (d) of this section applies.

(C) The name and taxpayer identification number of each cooperative owner to which the cooperative taxpayer is allocating all or some of the deduction allowable.

(D) The amount of the allowable deduction that is allocated to each cooperative owner listed in paragraph (e)(2)(ii)(C) of this section.

(iii) Written notice to owners. If any portion of the deduction allowable under section 179C(a) is allocated to a cooperative owner, the cooperative taxpayer must notify the cooperative owner of the amount of the deduction allocated to the cooperative owner in a written notice, and on Form 1099-PATR, “Taxable Distributions Received from Cooperatives.” This notice must be provided on or before the due date (including extensions) of the cooperative taxpayer’s original federal income tax return for the taxable year for which the cooperative taxpayer’s election under section 179C(a) and paragraph (d) of this section applies.

(4) Irrevocable election. A section 179C(g) election, once made, is irrevocable.

(f) Reporting requirement—(1) In general. A taxpayer may not claim a deduction under section 179C(a) for any taxable year unless the taxpayer files a report with the Secretary containing information with respect to the operation of the taxpayer’s refineries.

(2) Information to be included in the report. The taxpayer must specify—

(i) The name and address of the refinery;

(ii) Under which production capacity requirement under section 179C(e) and paragraph (b)(5)(1)(A), (B), and (C) of this section the taxpayer’s qualified refinery qualifies;

(iii) Whether the refinery is qualified refinery property under section 179C(d) and paragraph (b)(2) of this section, sufficient to establish that the primary purpose of the refinery is to process liquid fuel from crude oil, qualified fuels, or directly from shale or tar sands.

(iv) The total cost basis of the qualified refinery property at issue for the taxpayer’s current taxable year; and

(v) The depreciation treatment of the capitalized portion of the qualified refinery property.

(3) Time and manner for submitting report—(i) Time for submitting report. The taxpayer is required to submit the report specified in this paragraph (f) not later than the due date (including extensions) of the taxpayer’s Federal income tax return for the taxable year in which the qualified refinery property is placed in service.

(ii) Manner of submitting report. The taxpayer must attach the report specified in this paragraph (f) to the taxpayer’s timely filed original Federal income tax return for the taxable year in which the qualified refinery property is placed in service.

(g) Effective/applicability date. This section is applicable for taxable years
Internal Revenue Service, Treasury

§ 1.180–0 Time and manner of making election and revocation.

(a) Election. The claiming of a deduction on the taxpayer's return for an amount to which section 180 applies for amounts (otherwise chargeable to capital account) expended for fertilizer, lime, etc., shall constitute an election under section 180 and paragraph (a) of §1.180–1. Such election shall be effective only for the taxable year for which the deduction is claimed.

(b) Revocation. Once the election is made for any taxable year such election may not be revoked without the consent of the district director for the district in which the taxpayer’s return is required to be filed. Such requests for consent shall be in writing and signed by the taxpayer or his authorized representative and shall set forth:

(1) The name and address of the taxpayer;
(2) The taxable year to which the revocation of the election is to apply;
(3) The amount of expenditures paid or incurred during the taxable year, or portions thereof (where applicable), previously taken as a deduction on the return in respect of which the revocation of the election is to be applicable; and
(4) The reasons for the request to revoke the election.

(74 Stat. 1001, 26 U.S.C. 180)


§ 1.181–0 Table of contents.

This section lists the table of contents for §§1.181–1 through 1.181–6.

§ 1.181–1 Deduction for qualified film and television production costs.

(a) Deduction. (1) In general. (2) Owner. (3) Production costs. (4) Aggregate production costs. (5) Pre-amendment production. (6) [Reserved] (7) Initial release or broadcast. (8) Special rule.

(b) Limit on amount of aggregate production costs and amount of deduction. (1) In general. (i) Pre-amendment production. (ii) [Reserved] (iii) Special rules. (2) Higher limit for productions in certain areas.