(1) **Attainment Determination.** EPA is determining that the 1-hour ozone non-attainment areas in New Jersey listed below have attained the 1-hour ozone standard on the date listed and that the reasonable further progress and attainment demonstration requirements of section 182(b)(1) and related requirements of section 172(c)(9) (contingency measures) of the Clean Air Act do not apply to these areas.

(1) Philadelphia-Wilmington-Trenton (consisting of Burlington, Camden, Cumberland, Gloucester, Mercer, and Salem Counties) as of November 15, 2005. EPA also has determined, as of November 15, 2005, the Philadelphia-Wilmington-Trenton severe 1-hour ozone nonattainment area is not subject to the imposition of the section 185 penalty fees.

(2) Atlantic City (consisting of Atlantic and Cape May Counties) as of January 6, 2010.


(2) The contingency measures for failure to meet the 2008 RFP Plan milestones for the New Jersey portion of the New York-Northern New Jersey-Long Island, NY-NJ-CT and the Philadelphia-Wilmington-Atlantic City, PA-NJ-MD-DE nonattainment areas included in New Jersey’s October 29, 2007 State Implementation Plan revision are approved.

(3) The moderate area Reasonably Available Control Measure Analysis for the New Jersey portion of the New York-Northern New Jersey-Long Island, NY-NJ-CT and the Philadelphia-Wilmington-Atlantic City, PA-NJ-MD-DE nonattainment areas included in New Jersey’s October 29, 2007 State Implementation Plan revision are approved.

(4) The 2008 motor vehicle emissions budgets for the New Jersey portion of the New York-Northern New Jersey-Long Island, NY-NJ-CT and the Philadelphia-Wilmington-Atlantic City, PA-NJ-MD-DE nonattainment areas included in New Jersey’s October 29, 2007 State Implementation Plan revision are approved.

(5) The general conformity budgets for McGuire AFB and Lakehurst NAS included in New Jersey’s October 29, 2007 State Implementation Plan revision are approved.

(6) The Statewide reasonably available control technology (RACT) analysis for the 8-hour ozone standard included in the August 1, 2007 State Implementation Plan revision is approved based on EPA’s approval of the April 9, 2010 and April 21, 2010 SIP revisions.

[46 FR 20556, Apr. 6, 1981]

**EDITORIAL NOTE:** For FEDERAL REGISTER citations affecting §52.1582 see the List of CFR Sections Affected, which appears in the Finding Aids section of the printed volume and at www.fdsys.gov.

§ 52.1583 Requirements for state implementation plan revisions relating to new motor vehicles.

New Jersey must comply with the requirements of §51.120.

[60 FR 4737, Jan. 24, 1995]

§ 52.1584 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of nitrogen oxides?

(a)(1) The owner and operator of each source located within the State of New Jersey and for which requirements are set forth under the Federal CAIR NOX Annual Trading Program in subparts AA through II of part 97 of this chapter must comply with such applicable requirements. The obligation to comply with these requirements in part 97 of this chapter will be eliminated by the promulgation of an approval by the Administrator of a revision to the New Jersey State Implementation Plan (SIP) as meeting the requirements of CAIR for PM\textsubscript{2.5} relating to NO\textsubscript{X} under §51.123 of this chapter, except to the extent the Administrator’s approval is partial or conditional or unless such approval is under §51.123(p) of this chapter.

(2) Notwithstanding any provisions of paragraph (a)(1) of this section, if, at the time of such approval of the State’s
§ 52.1601 Control strategy and regulations: Sulfur oxides.

(a) The applicable limitation on the sulfur content of fuel marketed and used in New Jersey until and including March 15, 1974, as set forth in N.J.A.C. subchapter 7:1-3.1 is approved, except that the use of coal in the following utility plants and boiler units is not approved: ¹

<table>
<thead>
<tr>
<th>Company</th>
<th>Plant</th>
<th>City</th>
<th>Boiler unit(s)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Atlantic City Electric</td>
<td>Deepwaters</td>
<td>Deepwaters</td>
<td>6/7, 7/9, 35, 4,6</td>
</tr>
<tr>
<td>Public Service Electric &amp; Gas</td>
<td>Essex</td>
<td>Newark</td>
<td>All</td>
</tr>
<tr>
<td>Do</td>
<td>Sewaren</td>
<td>Woodbridge</td>
<td>Do</td>
</tr>
<tr>
<td>Do</td>
<td>Bergen</td>
<td>Bergen</td>
<td>No.1</td>
</tr>
<tr>
<td>Do</td>
<td>Burlington</td>
<td>Burlington</td>
<td>1-4</td>
</tr>
<tr>
<td>Do</td>
<td>Kearny</td>
<td>Kearny</td>
<td>All</td>
</tr>
<tr>
<td>Do</td>
<td>Hudson</td>
<td>Jersey City</td>
<td>No.1</td>
</tr>
<tr>
<td>Do</td>
<td>Sayreville</td>
<td>Sayreville</td>
<td>All</td>
</tr>
<tr>
<td>Jersey Central Power &amp; Light</td>
<td>South Amboy</td>
<td>South Amboy</td>
<td>Do</td>
</tr>
</tbody>
</table>

¹ Action by the Administrator regarding coal conversion at the listed plants and units is being held in abeyance until the Administrator determines whether and to what extent that conversion cannot be deferred, based on analysis of fuel allocations for residual oil and coal in the Mid-Atlantic and New England States.

Environmental Protection Agency

SIP, the Administrator has already allocated CAIR NOx allowances to sources in the State for any years, the provisions of part 97 of this chapter authorizing the Administrator to complete the allocation of CAIR NOx allowances for those years shall continue to apply, unless the Administrator approves a SIP provision that provides for the allocation of the remaining CAIR NOx allowances for those years. ¹

(b)(1) The owner and operator of each NOx source located within the State of New Jersey and for which requirements are set forth under the Federal CAIR NOx Ozone Season Trading Program in subparts AAA through III of part 97 of this chapter must comply with such applicable requirements. The obligation to comply with these requirements in part 97 of this chapter will be eliminated by the promulgation of an approval by the Administrator of a revision to the New Jersey State Implementation Plan (SIP) as meeting the requirements of CAIR for ozone relating to NOx under § 51.123 of this chapter, except to the extent the Administrator’s approval is partial or conditional or unless such approval is under § 51.123(ee) of this chapter.

(2) Notwithstanding any provisions of paragraph (b)(1) of this section, if, at the time of such approval of the State’s SIP, the Administrator has already allocated CAIR NOx Ozone Season allowances to sources in the State for any years, the provisions of part 97 of this chapter authorizing the Administrator to complete the allocation of CAIR NOx Ozone Season allowances for those years shall continue to apply, unless the Administrator approves a SIP provision that provides for the allocation of the remaining CAIR NOx Ozone Season allowances for those years. ¹

[72 FR 62351, Nov. 2, 2007]

§ 52.1585 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of sulfur dioxide?

The owner and operator of each SO2 source located within the State of New Jersey and for which requirements are set forth under the Federal CAIR SO2 Trading Program in subparts AAA through III of part 97 of this chapter must comply with such applicable requirements. The obligation to comply with these requirements in part 97 of this chapter will be eliminated by the promulgation of an approval by the Administrator of a revision to the New Jersey State Implementation Plan as meeting the requirements of CAIR for PM2.5 relating to SO2 under § 51.124 of this chapter, except to the extent the Administrator’s approval is partial or conditional or unless such approval is under § 51.124(r) of this chapter.

[72 FR 62352, Nov. 2, 2007]

§§ 52.1586–52.1600 [Reserved]

§ 52.1601 Control strategy and regulations: Sulfur oxides.

(a) The applicable limitation on the sulfur content of fuel marketed and used in New Jersey until and including March 15, 1974, as set forth in N.J.A.C. subchapter 7:1-3.1 is approved, except that the use of coal in the following utility plants and boiler units is not approved: ¹

[72 FR 62351, Nov. 2, 2007]