§ 52.795 Control strategy: Sulfur dioxide.

(a) Revised APC–13 (December 5, 1974 submission) of Indiana’s Air Pollution Control regulations (sulfur dioxide emission limitation) is disapproved insofar as the provisions identified below will interfere with the attainment and maintenance of the suffix dioxide ambient air quality standards:

(1) The phrase “equivalent full load” in section 1(b)(2).
(2) The formula \( E_p = 17.0 Q_m^{0.67} \) where \( E_p = E_m \times Q_m \) in section 2(a).
(3) The phrase “Direct fired process operations” in sections 2(a), 3(c), 4(b), and 4(c).
(4) The modification of \( Q_m \) for non-Indiana coal as expressed in Section 2(a).

(b) The requirements of § 51.281 are not met by Warrick and Culley electrical generating stations enforcement orders which would revise the sulfur dioxide emission limitations for these two stations.

(c) The requirements of § 51.110(e) are not met by Wayne, Dearborn, Jefferson, Porter, and Warrick Counties.

(d)–(e) [Reserved]

(f) Approval—On March 14, 1996, the State of Indiana submitted a maintenance plan for Lawrence, Washington, and Warren Townships in Marion County and the remainder of the county, and requested that it be redesignated to attainment of the National Ambient Air Quality Standard for sulfur dioxide. The redesignation request and maintenance plan satisfy all applicable requirements of the Clean Air Act.

§ 52.796 Industrial continuous emission monitoring.

(a) APC–8, Appendix I 1.2.3, 3.3, and 6.0 are disapproved because they do not meet the requirements of 40 CFR 51.214.

(b)(1) The requirements of 40 CFR 51, Appendix P 3.3 are hereby incorporated and made a part of the applicable implementation plan for the State of Indiana.

(2) APC–8 does not apply to any source scheduled for retirement by October 6, 1980, or within five years after the promulgation of continuous emission monitoring requirements for that source category in 40 CFR part 51, Appendix P 1.1, provided that adequate evidence and guarantees are provided that clearly show that the source will cease operations on or before such date.

§ 52.797 Control strategy: Lead.

(a)–(b) [Reserved]

(c) On January 12, 1988, Indiana’s Office of Air Management (OAM), Indiana Department of Environmental Management, agreed to review all relevant hood designs and performance guidance to determine which criteria to use in determining ongoing compliance with the capture efficiency provisions in 320 IAC 15–1 for Quemetco, Inc., and Refined Metals. Because these efficiencies are closely related to equipment design, OAM believes that a review of the process and control equipment designs and operating parameters should provide the necessary determination of