

**§ 147.2924**

**40 CFR Ch. I (7-1-11 Edition)**

of a USDW, then action as described in paragraph (a)(1) or (a)(2) of this section must be taken.

(b) If the Regional Administrator has demonstrable knowledge that wells within the zone of endangering influence will not serve as conduits for fluid movement into a USDW, the permit may be approved without requiring corrective action. However, additional monitoring shall be required to confirm that no significant migration will occur.

**§ 147.2924 Area permits.**

(a) Area permits may be issued for more than one injection well if the following conditions are met:

- (1) All existing wells are described and located in the permit application;
- (2) All wells are within the same well field, project, reservoir or similar unit;
- (3) All wells are of similar construction; and
- (4) All wells are operated by the same owner/operator.

(b) Area permits shall specify:

- (1) The area within which injection is authorized; and
- (2) The requirements for construction, monitoring, reporting, operation and abandonment for all wells authorized by the permit.

(c) Area permits can authorize the construction and operation of new wells within the permit area, if:

- (1) The permittee notifies the Regional Administrator in the annual report of when and where any new wells have or will be drilled;
- (2) The new wells meet the criteria outlined in paragraphs (a) and (b) of this section; and
- (3) The effects of the new wells were addressed in the permit application and approved by the Regional Administrator.

**§ 147.2925 Standard permit conditions.**

(a) The permittee must comply with all permit conditions, except as authorized by an emergency permit (described in § 147.2906). Noncompliance is grounds for permit modification, permit termination or enforcement action.

(b) The permittee has a duty to halt or reduce activity in order to maintain compliance with permit conditions.

(c) The permittee shall take all reasonable steps to mitigate any adverse environmental impact resulting from noncompliance.

(d) The permittee shall properly operate and maintain all facilities installed or used to meet permit conditions. Proper operation and maintenance also includes adequate operator staffing and training, adequate funding, and adequate engineering capability available.

(e) This permit may be modified or terminated for cause (see §§ 147.2927 and 147.2928). The filing of a request by the permittee for a permit modification or termination, or a notification of planned changes or anticipated non-compliance, does not stay any permit condition.

(f) This permit does not convey any property rights, or any exclusive privilege.

(g) The permittee shall furnish, within a reasonable time, information that the Regional Administrator requests, for determination of permit compliance, or if cause exists, for permit modification or termination.

(h) The permittee shall allow EPA representatives, upon presentation of appropriate credentials or other documentation, to:

- (1) Enter permittee's premises where a regulated activity is conducted or located, or where records required by this permit are kept;
- (2) Have access to and copy records required by this permit;
- (3) Inspect any facilities, equipment, practices or operations regulated or required by this permit; and
- (4) Sample or monitor any substances or parameters at any location for purpose of assuring compliance with this permit or the SDWA.

(i) *Monitoring and records.* (1) Samples and monitoring data shall be representative of injection activity.

(2) Permittee shall retain monitoring records for three years.

(3) Monitoring records shall include:

- (i) Date, exact place and time of sampling or measurement;
- (ii) Individual(s) who preformed the measurements;
- (iii) Date(s) analyses were performed;
- (iv) Individual(s) who performed the analyses;