Environmental Protection Agency

§ 98.446

RR–5 and RR–8 of this subpart: Standard cubic meters at a temperature of 60 degrees Fahrenheit and at an absolute pressure of 1 atmosphere.

(3) For 2011, you may follow the provisions of §98.3(d)(1) through (2) for best available monitoring methods only for parameters required by paragraphs (a) and (b) of §98.443 rather than follow the monitoring requirements of paragraph (a) of this section. For purposes of this subpart, any reference to the year 2010 in §98.3(d)(1) through (2) shall mean 2011.

§ 98.445 Procedures for estimating missing data.

A complete record of all measured parameters used in the GHG quantities calculations is required. Whenever the monitoring procedures cannot be followed, you must use the following missing data procedures:

(a) A quarterly flow rate of CO_{2} received that is missing must be estimated as follows:

(1) Another calculation methodology listed in §98.444(a)(1) must be used if possible.

(2) If another method listed in §98.444(a)(1) cannot be used, a quarterly flow rate value that is missing must be estimated using a representative flow rate value from the nearest previous time period.

(b) A quarterly mass or volume of contents in containers received that is missing must be estimated as follows:

(1) Another calculation methodology listed in §98.444(a)(2) must be used if possible.

(2) If another method listed in §98.444(a)(2) cannot be used, a quarterly mass or volume value that is missing must be estimated using a representative mass or volume value from the nearest previous time period.

(c) A quarterly CO_{2} concentration of a CO_{2} stream received that is missing must be estimated as follows:

(1) Another calculation methodology listed in §98.444(a)(3) must be used if possible.

(2) If another method listed in §98.444(a)(3) cannot be used, a quarterly concentration value that is missing must be estimated using a representative concentration value from the nearest previous time period.

(d) A quarterly quantity of CO_{2} injected that is missing must be estimated using a representative quantity of CO_{2} injected from the nearest previous period of time at a similar injection pressure.

(e) For any values associated with CO_{2} equipment leakage or vented CO_{2} emissions from surface equipment at the facility that are reported in this subpart, missing data estimation procedures should be followed in accordance with those specified in subpart W of this part.

(f) The quarterly quantity of CO_{2} produced from subsurface geologic formations that is missing must be estimated using a representative quantity of CO_{2} produced from the nearest previous period of time.

(g) You must estimate the mass of CO_{2} emitted by surface leakage that is missing as required by your approved MRV plan.

(h) You must estimate other missing data as required by your approved MRV plan.

§ 98.446 Data reporting requirements.

In addition to the information required by §98.3(c), report the information listed in this section.

(a) If you receive CO_{2} by pipeline, report the following for each receiving flow meter:

(1) The total net mass of CO_{2} received (metric tons) annually.

(2) If a volumetric flow meter is used to receive CO_{2} report the following unless you reported yes to paragraph (a)(5) of this section:

(i) The volumetric flow through a receiving flow meter at standard conditions (in standard cubic meters) in each quarter.

(ii) The volumetric flow through a receiving flow meter that is redelivered to another facility without being injected into your well (in standard cubic meters) in each quarter.

(iii) The CO_{2} concentration in the flow (volume percent CO_{2} expressed as a decimal fraction) in each quarter.

(b) If a mass flow meter is used to receive CO_{2} report the following unless you reported yes to paragraph (a)(5) of this section: