Environmental Protection Agency

§ 80.250 How is the small refiner sulfur baseline and volume determined?

(a)(1) The small refiner baseline volume is determined for each refinery as follows:

\[ V_b = \frac{\sum_{i=1}^{n} (V_i)}{2} \]

Where:
- \( V_b \) = Baseline volume.
- \( V_i \) = Volume of gasoline batch \( i \).

(2) The small refiner sulfur baseline is determined for each refinery as follows:

\[ S_b = \frac{\sum_{i=1}^{n} (V_i \times S_i)}{\sum_{i=1}^{n} V_i} \]

Where:
- \( S_b \) = Small refiner sulfur baseline.
- \( V_i \) = Volume of gasoline batch \( i \).
- \( S_i \) = Sulfur content of batch \( i \).

(3) Any refiner who, under §80.69 or §80.101(d)(4), included oxygenate blended downstream in compliance calculations for 1997–1998 must include this oxygenate in the baseline calculations for sulfur content under this section.

(4) Sulfur baseline calculations under this section shall be conducted to two decimal places.

(b) [Reserved]

(c) If at any time a small refinery baseline is determined to be incorrect, the corrected baseline applies ab initio and the annual average standards and cap standards are deemed to be those applicable under the corrected information.

§ 80.255 Compliance plans and demonstration of commitment to produce low sulfur gasoline.

The requirements of this section apply to any refiner approved for small refiner standards who wishes to be eligible for a hardship extension under §80.260.