(f) Definitions of terms used in this section. The following terms that are used in this section are defined in §49.123 General provisions: Air pollutant, ambient air, emission, opacity, owner or operator, particulate matter, PM10, PM2.5, reference method, Regional Administrator, stationary source, uncombined water, visible emissions, wood, and woodwaste burner.

§ 49.128 Rule for limiting particulate matter emissions from wood products industry sources.

(a) What is the purpose of this section? This section limits the amount of particulate matter that may be emitted from certain wood products industry sources operating within the Indian reservation to control ground-level concentrations of particulate matter.

(b) Who is affected by this section? This section applies to any person who owns or operates any of the following wood products industry sources:

(1) Veneer manufacturing operations;
(2) Plywood manufacturing operations;
(3) Particleboard manufacturing operations; and
(4) Hardboard manufacturing operations.

(c) What are the PM10 emission limits for wood products industry sources? These PM10 limits are in addition to, and not in lieu of, the particulate matter limits for combustion sources and process sources.

(1) Veneer dryers at veneer manufacturing operations and plywood manufacturing operations. PM10 emissions from direct natural gas fired or direct propane fired veneer dryers must not exceed 0.3 pounds per 1000 square feet of veneer dried (% inch basis), one-hour average.
(2) Veneer dryers at plywood manufacturing operations. PM10 emissions from steam heated veneer dryers must not exceed 0.3 pounds per 1000 square feet of veneer dried (% inch basis), one-hour average.
(3) PM10 emissions from wood fired veneer dryers must not exceed a total of 0.3 pounds per 1000 square feet of veneer dried (% inch basis) and 0.2 pounds per 1000 pounds of steam generated in boilers, prorated for the amount of combustion gases routed to the veneer dryer, one-hour average.

(2) Wood particle dryers at particleboard manufacturing operations. PM10 emissions from wood particle dryers must not exceed a total of 0.4 pounds per 1000 square feet of board produced by the plant (% inch basis), one-hour average.

(3) Press/cooling vents at hardboard manufacturing operations. PM10 emissions from hardboard press/cooling vents must not exceed 0.3 pounds per 1000 square feet of hardboard produced (% inch basis), one-hour average.

(4) Tempering ovens at hardboard manufacturing operations. A person must not operate any hardboard tempering oven unless all gases and vapors are collected and treated in a fume incinerator capable of raising the temperature of the gases and vapors to at least 1500 degrees Fahrenheit for 0.3 seconds or longer.

(d) What is the reference method for determining compliance? The reference method for determining compliance with the PM10 limits is EPA Method 202 in conjunction with Method 201A. A complete description of these methods is found in appendix M of 40 CFR part 51.

(e) Definitions of terms used in this section. The following terms that are used in this section are defined in §49.123 General provisions: Act, combustion source, emissions, hardboard, particleboard, particulate matter, plywood, PM10, PM2.5, press/cooling vent, process source, tempering oven, veneer, veneer dryer, wood, and wood-fired veneer dryer.

§ 49.129 Rule for limiting emissions of sulfur dioxide.

(a) What is the purpose of this section? This section limits the amount of sulfur dioxide (SO2) that may be emitted from certain air pollution sources operating within the Indian reservation to control ground-level concentrations of SO2.

(b) Who is affected by this section? This section applies to any person who owns or operates an air pollution source that emits, or could emit, SO2 to the atmosphere.

(c) What is exempted from this section? This section does not apply to furnaces and boilers used exclusively for space
heating with a rated heat input capacity of less than 400,000 British thermal units (Btu) per hour, and mobile sources.

(d) What are the sulfur dioxide limits for sources? (1) Sulfur dioxide emissions from a combustion source stack must not exceed an average of 500 parts per million by volume, on a dry basis and corrected to seven percent oxygen, during any three-hour period.

(2) Sulfur dioxide emissions from a process source stack, or any other stack not subject to (d)(1) of this section, must not exceed an average of 500 parts per million by volume, on a dry basis, during any three-hour period.

(e) What are the reference methods for determining compliance? (1) The reference methods for determining compliance with the SO\textsubscript{2} limits are EPA Methods 6, 6A, 6B, and 6C as specified in the applicability section of each method. A complete description of these methods is found in appendix A of 40 CFR part 60.

(2) An alternative reference method is a continuous emissions monitoring system (CEMS) that complies with Performance Specification 2 found in appendix B of 40 CFR part 60.

(f) Definitions of terms used in this section. The following terms that are used in this section are defined in §49.123 General provisions: Act, air pollutant, air pollution source, ambient air, British thermal unit (Btu), coal, combustion source, continuous emissions monitoring system (CEMS), distillate fuel oil, emission, fuel, fuel oil, gaseous fuel, heat input, incinerator, marine vessel, mobile sources, motor vehicle, nonroad engine, nonroad vehicle, open burning, process source, reference method, refuse, residual fuel oil, solid fuel, stack, standard conditions, stationary source, used oil, wood, and woodwaste burner.

§49.130 Rule for limiting sulfur in fuels.

(a) What is the purpose of this section? This section limits the amount of sulfur contained in fuels that are burned at stationary sources within the Indian reservation to control emissions of sulfur dioxide (SO\textsubscript{2}) to the atmosphere and ground-level concentrations of SO\textsubscript{2}.

(b) Who is affected by this section? This section applies to any person who sells, distributes, uses, or makes available for use, any fuel oil, coal, solid fuel, liquid fuel, or gaseous fuel within the Indian reservation.

(c) What is exempted from this section? This section does not apply to gasoline and diesel fuel, such as automotive and marine diesel, regulated under 40 CFR part 80.

(d) What are the sulfur limits for fuels? A person must not sell, distribute, use, or make available for use any fuel oil, coal, solid fuel, liquid fuel, or gaseous fuel that contains more than the following amounts of sulfur:

(1) For distillate fuel oil, 0.3 percent by weight for ASTM Grade 1 fuel oil;

(2) For distillate fuel oil, 0.5 percent by weight for ASTM Grade 2 fuel oil;

(3) For residual fuel oil, 1.75 percent sulfur by weight for ASTM Grades 4, 5, or 6 fuel oil;

(4) For used oil, 2.0 percent sulfur by weight;

(5) For any liquid fuel not listed in paragraphs (d)(1) through (d)(4) of this section, 2.0 percent sulfur by weight;

(6) For coal, 1.0 percent sulfur by weight;

(7) For solid fuels, 2.0 percent sulfur by weight;

(8) For gaseous fuels, 1.1 grams of sulfur per dry standard cubic meter of gaseous fuel (400 parts per million at standard conditions).

(e) What are the reference methods for determining compliance? The reference methods for determining the amount of sulfur in a fuel are as follows:

(1) Sulfur content in fuel oil or liquid fuels: ASTM methods D2880-03, D4294-03, and D6021-96 (Reapproved 2001)\textsuperscript{1} (incorporated by reference, see §49.123(e));

(2) Sulfur content in coal: ASTM methods D3177-02, D4239-94a, and D2492-02 (incorporated by reference, see §49.123(e));

(3) Sulfur content in solid fuels: ASTM method E775-87\textsuperscript{1} (Reapproved 2004) (incorporated by reference, see §49.123(e));

(4) Sulfur content in gaseous fuels: ASTM methods D1072-90\textsuperscript{1} (Reapproved 1999), D3246-96, D4084-94\textsuperscript{1} (Reapproved 1999), D5504-01, D4668-85\textsuperscript{1} (Reapproved 1985).