column from the surface to the total depth of the prospect.

(i) **Time-versus-depth chart.** A seismic travel time-versus-depth chart based on the appropriate velocity analysis in the area of interpretation and specifying the geodetic datum.

(j) **Geochemical information.** A copy of any geochemical reports you used or generated.

(k) **Future G&G activities.** A brief description of the types of G&G explorations and development G&G activities you may conduct for lease or unit purposes after your EP is approved.

§ 250.215 What hydrogen sulfide (H\textsubscript{2}S) information must accompany the EP?

The following H\textsubscript{2}S information, as applicable, must accompany your EP:

(a) **Concentration.** The estimated concentration of any H\textsubscript{2}S you might encounter while you conduct your proposed exploration activities.

(b) **Classification.** Under § 250.490(c), a request that the Regional Supervisor classify the area of your proposed exploration activities as either H\textsubscript{2}S absent, H\textsubscript{2}S present, or H\textsubscript{2}S unknown. Provide sufficient information to justify your request.

(c) **H\textsubscript{2}S Contingency Plan.** If you ask the Regional Supervisor to classify the area of your proposed exploration activities as either H\textsubscript{2}S present or H\textsubscript{2}S unknown, an H\textsubscript{2}S Contingency Plan prepared under § 250.490(i), or a reference to an approved or submitted H\textsubscript{2}S Contingency Plan that covers the proposed exploration activities.

(d) **Modeling report.** If you modeled a potential H\textsubscript{2}S release when developing your EP, modeling report or the modeling results, or a reference to such report or results if you have already submitted it to the Regional Supervisor.

(1) The analysis in the modeling report must be specific to the particular site of your proposed exploration activities, and must consider any nearby human-occupied OCS facilities, shipping lanes, fishery areas, and other points where humans may be subject to potential exposure from an H\textsubscript{2}S release from your proposed exploration activities.

(2) If any H\textsubscript{2}S emissions are projected to affect an onshore location in concentrations greater than 10 parts per million, the modeling analysis must be consistent with the Environmental Protection Agency’s (EPA) risk management plan methodologies outlined in 40 CFR part 68.

§ 250.216 What biological, physical, and socioeconomic information must accompany the EP?

If you obtain the following information in developing your EP, or if the Regional Supervisor requires you to obtain it, you must include a report, or the information obtained, or a reference to such a report or information if you have already submitted it to the Regional Supervisor, as accompanying information:

(a) **Biological environment reports.** Site-specific information on chemosynthetic communities, federally listed threatened or endangered species, marine mammals protected under the Marine Mammal Protection Act (MMPA), sensitive underwater features, marine sanctuaries, critical habitat designated under the Endangered Species Act (ESA), or other areas of biological concern.

(b) **Physical environment reports.** Site-specific meteorological, physical oceanographic, geotechnical reports, or archaeological reports (if required under §250.194).

(c) **Socioeconomic study reports.** Socioeconomic information regarding your proposed exploration activities.


§ 250.217 What solid and liquid wastes and discharges information and cooling water intake information must accompany the EP?

The following solid and liquid wastes and discharges information and cooling water intake information must accompany your EP:

(a) **Projected wastes.** A table providing the name, brief description, projected quantity, and composition of solid and liquid wastes (such as spent drilling fluids, drill cuttings, trash, sanitary and domestic wastes, and chemical product wastes) likely to be generated by your proposed exploration activities. Describe:
§ 250.218 What air emissions information must accompany the EP?

The following air emissions information, as applicable, must accompany your EP:

(a) Projected emissions. Tables showing the projected emissions of sulphur dioxide (SO₂), particulate matter in the form of PM₁₀ and PM₂.₅ when applicable, nitrogen oxides (NOₓ), carbon monoxide (CO), and volatile organic compounds (VOC) that will be generated by your proposed exploration activities.

(b) Emission reduction measures. A description of any proposed emission reduction measures, including the affected source(s), the emission reduction control technologies or procedures, the quantity of reductions to be achieved, and any monitoring system you propose to use to measure emissions.

(c) Processes, equipment, fuels, and combustibles. A description of processes, processing equipment, combustion equipment, fuels, and storage units. You must include the characteristics and the frequency, duration, and maximum burn rate of any well test fluids to be burned.

(d) Distance to shore. Identification of the distance of your drilling unit from the mean high water mark (mean higher high water mark on the Pacific coast) of the adjacent State.

(e) Non-exempt drilling units. A description of how you will comply with §250.303 when the projected emissions of SO₂, PM, NOₓ, CO, or VOC, that will be generated by your proposed exploration activities, are greater than the respective emission exemption.