## § 250.198

### MMS will release

<table>
<thead>
<tr>
<th>If</th>
<th>At this time</th>
<th>Special provisions</th>
</tr>
</thead>
<tbody>
<tr>
<td>(4) Your lease is still in effect</td>
<td>Geophysical data Processed geophysical information, interpreted G&amp;G information.</td>
<td>10 years after you submit the data and information.</td>
</tr>
<tr>
<td>(5) Your lease is still in effect and within the primary term specified in the lease</td>
<td>Geological data, Analyzed geological information.</td>
<td>2 years after the required submittal date or 60 days after a lease sale if any portion of an offered lease is within 50 miles of a well, whichever is later.</td>
</tr>
<tr>
<td>(6) Your lease is in effect and beyond the primary term specified in the lease</td>
<td>Geological data, Analyzed geological information. Descriptions of downhole locations, operations, and equipment.</td>
<td>2 years after the required submittal date. When the well goes on production or when geological data is released according to §§ 250.197(b)(5) and (b)(6), whichever occurs earlier.</td>
</tr>
<tr>
<td>(7) Data or information is submitted on well operations</td>
<td>Any data or information obtained.</td>
<td>At any time.</td>
</tr>
<tr>
<td>(8) Data and information are obtained from beneath unleased land as a result of a well deviation that has not been approved by the District Manager or Regional Supervisor.</td>
<td>G&amp;G data, analyzed geological information, processed and interpreted G&amp;G information.</td>
<td>Geological data and information: 10 years after MMS issues the permit; Geophysical data: 50 years after MMS issues the permit; Geophysical information: 25 years after MMS issues the permit.</td>
</tr>
<tr>
<td>(9) Except for high-resolution data and information released under paragraph (b)(2) of this section data and information acquired by a permit under part 251 are submitted by a lessee under 30 CFR part 203 or part 250.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

(c) MMS may allow limited inspection, but only by persons with a direct interest in related MMS decisions and issues in specific geographic areas, and who agree in writing to its confidentiality, of G&G data and information submitted under this part or part 203 of this chapter that MMS uses to:

1. Make unitization determinations on two or more leases;
2. Make competitive reservoir determinations;
3. Ensure proper plans of development for competitive reservoirs;
4. Promote operational safety;
5. Protect the environment;
6. Make field determinations; or
7. Determine eligibility for royalty relief.


### REFERENCES

**$250.198$ Documents incorporated by reference.**

(a) The MMS is incorporating by reference the documents listed in paragraphs (e) through (k) of this section. Paragraphs (e) through (k) identify the publishing organization of the documents, the address and phone number where you may obtain these documents, and the documents incorporated.
by reference. The Director of the Federal Register has approved the incorporations by reference according to 5 U.S.C. 552(a) and 1 CFR part 51.

1. Incorporation by reference of a document is limited to the edition of the publication that is cited in this section. Future amendments or revisions of the document are not included. The MMS will publish any changes to a document in the Federal Register and amend this section.

2. The MMS may make the rule amending the document effective without prior opportunity for public comment when MMS determines:

   i. That the revisions to a document result in safety improvements or represent new industry standard technology and do not impose undue costs on the affected parties; and

   ii. The MMS meets the requirements for making a rule immediately effective under 5 U.S.C. 553.

3. The effect of incorporation by reference of a document into the regulations in this part is that the incorporated document is a requirement. When a section in this part incorporates all of a document, you are responsible for complying with the provisions of that entire document, except to the extent that section provides otherwise. When a section in this part incorporates part of a document, you are responsible for complying with that part of the document as provided in that section. If any incorporated document uses the word should, it means must for purposes of these regulations.

4. The MMS incorporated each document or specific portion by reference in the sections noted. The entire document is incorporated by reference, unless the text of the corresponding sections in this part calls for compliance with specific portions of the listed documents. In each instance, the applicable document is the specific edition or specific edition and supplement or addendum cited in this section.

5. Under §§250.141 and 250.142, you may comply with a later edition of a specific document incorporated by reference, provided:

   i. You show that complying with the later edition provides a degree of protection, safety, or performance equal to or better than would be achieved by compliance with the listed edition; and

   ii. You obtain the prior written approval for alternative compliance from the authorized MMS official.

6. You may inspect these documents at the Minerals Management Service, 391 Elden Street, Room 3113, Herndon, Virginia 20170; phone: 703–787–1587; or at the National Archives and Records Administration (NARA). For information on the availability of this material at NARA, call 202–741–6030, or go to: http://www.archives.gov/federal_register/code_of_federal_regulations/ibr_locations.html.

7. American Concrete Institute (ACI), ACI Standards, P. O. Box 9094, Farmington Hill, MI 48335–9094: http://www.concrete.org; phone: 248–848–3700:
   
   1. ACI Standard 318–95, Building Code Requirements for Reinforced Concrete (ACI 318–95) and Commentary (ACI 318R–95), incorporated by reference at §250.901(a), (d).
   

   
   
   2. [Reserved]

9. American National Standards Institute (ANSI), ANSI/ASME Codes, ATTN: Sales Department, 25 West 43rd Street, 4th Floor, New York, NY 10036; http://www.ansi.org; phone: 212–642–4900; and/or American Society of Mechanical Engineers (ASME), 22 Law Drive, P.O. Box 2900, Fairfield, NJ 07007–2900; http://www.asme.org; phone: 973–882–5155:
   
   1. ANSI/ASME Boiler and Pressure Vessel Code, Section I, Rules for Construction of Power Boilers; including Appendices, 2004 Edition; and July 1, 2005 Addenda, and all Section I Interpretations Volume 55, incorporated by reference at §250.803(b)(1), (b)(1)(i); and §250.1629(b)(1), (b)(1)(i);
   
   2. ANSI/ASME Boiler and Pressure Vessel Code, Section IV, Rules for Construction of Heating Boilers; including
Ocean Energy Bureau, Interior

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(16) API MPMS, Chapter 5—Metering, Section 1—General Considerations for Measurement by Meters, Fourth Edition, September 2005, Product No. H05014; incorporated by reference at § 250.1202(a)(3);


(31) API MPMS, Chapter 10—Sediment and Water, Section 3—Standard Test Method for Water and Sediment in
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(32) API MPMS, Chapter 10—Sediment and Water, Section 4—Determination of Water and/or Sediment in Crude Oil by the Centrifuge Method (Field Procedure), Third Edition, December 1999, Order No. H10043; incorporated by reference at §250.1202(a)(3), (1)(4);


(35) API MPMS, Chapter 11.2.2—Compressibility Factors for Hydrocarbons: 0.350-0.637 Relative Density (60 °F/60 °F) and 50 °F to 140 °F Metering Temperature, Second Edition, October 1986; reaffirmed: December 2007, Order No. 852-27397; incorporated by reference at §250.1202(a)(3), (1)(4);


(42) API MPMS, Chapter 14—Natural Gas Fluids Measurement, Section 5—Natural Gas Applications; Third Edition, April 1995; reaffirmed, February 2006, Order No. H30346; incorporated by reference at §250.1203(b)(2);


(45) API MPMS, Chapter 20—Allocation Measurement, First Edition, September 1993; reaffirmed October 2006, Order No. 852–30701; incorporated by reference at § 250.1202(k)(1);


(47) API RP 2A-WSD, Recommended Practice for Planning, Designing and Constructing Fixed Offshore Platforms—Working Stress Design, Twentieth Edition, December 2000; Errata and Supplementation 1, September 2004; Errata and Supplementation 2, October 2007; Product No. G2AWSD; incorporated by reference at § 250.901(a), (d); § 250.908(a), § 250.919(b)(2); § 250.920(a), (b), (c), (d), (e), (f);


(49) API RP 2FPS, RP for Planning, Designing, and Constructing Floating Production Systems; First Edition, March 2001, Order No. G2FPS1; incorporated by reference at § 250.901(a), (d);

(50) API RP 21, In-Service Inspection of Mooring Hardware for Floating Structures; Third Edition, April 2008, Product No. G02103; incorporated by reference at § 250.901(a), (d);

(51) API RP 2RD, Recommended Practice for Design of Risers for Floating Production Systems (FPSs) and Tension-Leg Platforms (TLPs), First Edition, June 1998; reaffirmed, May 2006, Errata, June 2008; Order No. G02RD1; incorporated by reference at § 250.800(b)(2); § 250.901(a), (d); § 250.1002(b)(5);

(52) API RP 2SK, Design and Analysis of Stationkeeping Systems for Floating Structures, Third Edition, October 2005; Addendum, May 2006, Product No. G2SK03; incorporated by reference at § 250.800(b)(3); § 250.901(a), (d);


(54) API RP 2T, Recommended Practice for Planning, Designing, and Constructing Tension Leg Platforms, Second Edition, August 1997, Order No. G02T02; incorporated by reference at § 250.901(a), (d);


(56) API RP 14C, Recommended Practice for Analysis, Design, Installation, and Testing of Basic Surface Safety Systems for Offshore Production Platforms, Seventh Edition, March 2001, reaffirmed: March 2007; Product No. C14C07; incorporated by reference at § 250.125(a); § 250.292(1); § 250.802(b), (e)(2); § 250.803(a), (b)(2)(i), (b)(4), (b)(5)(i), (b)(7), (b)(9)(v), (c)(2); § 250.804(a), (a)(6); § 250.1002(d); § 250.1004(b)(9); § 250.1628(c), (d)(2); § 250.1629(b)(2), (b)(4)(v); § 250.1630(a);

(57) API RP 14E, Recommended Practice for Design and Installation of Offshore Production Platform Piping Systems, Fifth Edition, October 1991; reaffirmed, March 2007, Order No. RI14E05; incorporated by reference at § 250.802(e)(3); § 250.1628(b)(2), (d)(3);

(58) API RP 14F, Design, Installation, and Maintenance of Electrical Systems for Fixed and Floating Offshore Petroleum Facilities for Unclassified and Classification I, Division 1 and Division 2 Locations, Eighth Edition, August 2006, Order No. GI14F08; incorporated by reference at § 250.901(a), (d); § 250.1004(b)(9)(v); § 250.1629(b)(4)(v);


(63) API RP 53, Recommended Practices for Blowout Prevention Equipment Systems for Drilling Wells, Third Edition, March 1997; reaffirmed September 2004. Order No. G53003; incorporated by reference at § 250.442(c); § 250.446(a); § 250.516(g)(1); § 250.516(h); and § 250.617(a)(1), and (b);

(64) API RP 65, Recommended Practice for Cementing Shallow Water Flow Zones in Deepwater Wells, First Edition, September 2002, Product No. G65001; incorporated by reference at § 250.415(e);

(65) API RP 500, Recommended Practice for Classification of Locations for Electrical Installations at Petroleum Facilities Classified as Class I, Division 1 and Division 2, Second Edition, November 1997; reaffirmed November 2002, Product No. C50002; incorporated by reference at § 250.114(a); § 250.459; § 250.802(e)(4)(1); § 250.803(b)(9)(1); § 250.1628(b)(3), (d)(4)(1); § 250.1629(b)(4)(1);

(66) API RP 505, Recommended Practice for Classification of Locations for Electrical Installations at Petroleum Facilities Classified as Class I, Zone 0, Zone 1, and Zone 2, First Edition, November 1997; reaffirmed November 2002, Order No. C50501; incorporated by reference at § 250.114(a); § 250.459; § 250.802(e)(4)(1); § 250.803(b)(9)(1); § 250.1628(b)(3), (d)(4)(1); § 250.1629(b)(4)(1);

(67) API RP 2556, Recommended Practice for Correcting Gauge Tables for Incrustation, Second Edition, August 1993; reaffirmed November 2003, Order No. H25560; incorporated by reference at § 250.1202(1)(4);


(69) API Spec. 2C, Specification for Offshore Pedestal Mounted Cranes, Sixth Edition, March 2004, Effective Date: September 2004, Product No. G02C06; incorporated by reference at § 250.108(c), (d);


(72) ANSI/API Spec. 6D, Specification for Pipeline Valves, Twenty-third Edition, April 2008; Effective Date: October 1, 2008, Errata 1, June 2008; Errata 2, November 2008; Errata 3, February 2009; Addendum 1, October 2009; Contains API Monogram Annex as Part of U.S. National Adoption; ISO 14313:2007 (Identical), Petroleum and natural gas industries—Pipeline transportation systems—Pipeline valves; Product No. GX6D23; incorporated by reference at § 250.1002(b)(1);
Ocean Energy Bureau, Interior § 250.198


(75) API Standard 2551, Measurement and Calibration of Horizontal Tanks, First Edition, 1965; reaffirmed March 2002; API Stock No. 1H2551; incorporated by reference at § 250.1202(l)(4);


(77) API Standard 2555, Method for Liquid Calibration of Tanks, First Edition, September 1966; reaffirmed March 2002; Order No. 852-25550; incorporated by reference at § 250.1202(l)(4);


(i) American Society for Testing and Materials (ASTM), ASTM Standards, 100 Bar Harbor Drive, P. O. Box C700, West Conshohocken, PA 19428-2959; http://www.astm.org; phone: 610–832–9500:

(1) ASTM Standard C 33–07, approved December 15, 2007, Standard Specification for Concrete Aggregates; incorporated by reference at § 250.901(a), (d);

(2) ASTM Standard C 94/C 94M–07, approved January 1, 2007, Standard Specification for Ready-Mixed Concrete; incorporated by reference at § 250.901(a), (d);

(3) ASTM Standard C 150–07, approved May 1, 2007, Standard Specification for Portland Cement; incorporated by reference at § 250.901(a), (d);

(4) ASTM Standard C 330–05, approved December 15, 2005, Standard Specification for Lightweight Aggregates for Structural Concrete; incorporated by reference at § 250.901(a), (d);

(5) ASTM Standard C 595–08, approved January 1, 2008, Standard Specification for Blended Hydraulic Cements; incorporated by reference at § 250.901(a), (d);

(j) American Welding Society (AWS), AWS Codes, 550 NW, LeJeune Road, Miami, FL 33126; http://www.aws.org; phone: 800–443–9353:

(1) AWS D1.1:2000, Structural Welding Code—Steel; incorporated by reference at § 250.901(a), (d);

(2) AWS D1.4–98, Structural Welding Code—Reinforcing Steel; incorporated by reference at § 250.901(a), (d);


(k) National Association of Corrosion Engineers (NACE), NACE Standards, 1440 South Creek Drive, Houston, TX 77084; http://www.nace.org; phone: 281–228–6200:


(2) NACE Standard RP0176–2003, Item No. 21018, Standard Recommended Practice, Corrosion Control of Steel Fixed Offshore Structures Associated with Petroleum Production; incorporated by reference at § 250.901(a), (d).