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the notice continue beyond the time limits presented for corrective action. The Secretary may issue a written suspension of the requirement to correct the violations pending completion of the hearings provided by this section only upon a determination, at the discretion of the Secretary, that such a suspension will not be detrimental to the Indian mineral owner and upon submission and acceptance of a bond deemed adequate to indemnify the Indian mineral owner from loss or damage. The amount of the bond must be sufficient to cover the cost of correcting the violations set forth in the notice or any disputed amounts plus accrued penalties and interest.

(e) Payment of penalties in full more than ten (10) days after a final decision imposing a penalty shall subject the operator to late payment charges. Late payment charges shall be calculated on the basis of a percentage assessment rate of the amount unpaid per month for each month or fraction thereof until payment is received by the Secretary. In the absence of a specific minerals agreement provision prescribing a different rate, the interest rate on late payments and underpayments shall be a rate applicable under section 6621(a)(2) of the Internal Revenue Code of 1954. Interest shall be charged only on the amount of payment not received and only for the number of days the payment is late.

(f) None of the provisions of this section shall be interpreted as:

(1) Replacing or superseding the independent authority of the Authorized Officer, the Director's Representative, or the MMS Official to impose penalties under applicable statutory or regulatory authorities;

(2) Replacing, superseding, or replicating any penalty provision in the terms and conditions of a minerals agreement approved by the Secretary pursuant to this part; or

(3) Authorizing the imposition of a penalty for violations of minerals agreement provisions for which the Authorized Officer, Director's Representative, or MMS Official has either statutory or regulatory authority to assess a penalty.

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§ 225.38 Appeals.

Appeals from decisions of Officials of the Bureau of Indian Affairs under this part may be taken pursuant to 25 CFR part 2.

§ 225.39 Fees.

(a) Unless otherwise authorized by the Secretary, each minerals agreement or assignment thereof, shall be accompanied by a filing fee of \$75.00 at the time of filing.

(b) An Indian mineral owner shall not be required to pay a filing fee if the Indian mineral owner, pursuant to a provision in the existing minerals agreement, acquires an additional interest in that minerals agreement.

§ 225.40 Government employees cannot acquire minerals agreements.

U.S. Government employees are prevented from acquiring any interest(s) in minerals agreements by the provisions of 25 CFR part 140 and 43 CFR part 20 pertaining to conflicts of interest and ownership of an interest in trust land.

PART 226—LEASING OF OSAGE RESERVATION LANDS FOR OIL AND GAS MINING

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AUTHORITY: Sec. 3, 34 Stat. 543; secs. 1, 2, 45 Stat. 1478; sec. 3, 52 Stat. 1034, 1035; sec. 2(a), 92 Stat. 1660.

SOURCE: 39 FR 22254, June 21, 1974, unless otherwise noted. Redesignated at 47 FR 13327, Mar. 30, 1982.

§ 226.1 Definitions.

As used in this part 226, terms shall have the meanings set forth in this section.

(a) *Secretary* means the Secretary of the Interior or his authorized representative acting under delegated authority.

(b) *Osage Tribal Council* means the duly elected governing body of the Osage Nation or Tribe of Indians of Oklahoma vested with authority to lease or take other actions on oil and gas mining pertaining to the Osage Mineral Estate.

(c) *Superintendent* means the Superintendent of the Osage Agency, Pawhuska, Oklahoma, or his authorized representative acting under delegated authority.

(d) *Oil lessee* means any person, firm, or corporation to whom an oil mining lease is made under the regulations in this part.

(e) *Gas lessee* means any person, firm, or corporation to whom a gas mining lease is made under the regulations in this part.

(f) *Oil and gas lessee* means any person, firm, or corporation to whom an oil and gas mining lease is made under the regulations in this part.

(g) *Primary term* means the basic period of time for which a lease is issued during which the lease contract may be kept in force by payment of rentals.

(h) *Major purchaser* means any one of the minimum number of purchasers taking 95 percent of the oil in Osage County, Oklahoma. Any oil purchased by a purchaser from itself, its subsidiaries, partnerships, associations, or other corporations in which it has a financial or management interest shall be excluded from the determination of a major purchaser.

(i) *Casinghead gas* means gas produced from an oil well as a consequence of oil production from the same formation.

(j) *Natural gas* means any fluid, either combustible or noncombustible, recovered at the surface in the gaseous phase and/or hydrocarbons recovered at the surface as liquids which are the result of condensation caused by reduction of pressure and temperature of hydrocarbons originally existing in a reservoir in the gaseous phase.

(k) *Authorized representative* of an oil lessee, gas lessee, or oil and gas lessee means any person, group, or groups of