with a total utility plant of less than $500 million must provide an approved load forecast that meets the requirements of this subpart in support of an application for any RUS loan or loan guarantee that exceeds $3 million or 5 percent of total utility plant, whichever is greater. The distribution borrower may comply with this requirement by participation in and inclusion of its load forecasting information in the approved load forecast of its power supply borrower. The borrower is not required to maintain on an ongoing basis either an approved load forecast or an approved load forecast work plan.

d) A distribution borrower with a total utility plant of less than $500 million and that is unaffiliated with a power supply borrower must provide an approved load forecast that meets the requirements of this subpart in support of an application for any RUS loan or loan guarantee which exceeds $3 million or 5 percent of total utility plant, whichever is greater. The borrower is not required to maintain on an ongoing basis either an approved load forecast or an approved load forecast work plan.

d) A distribution borrower with a total utility plant of less than $500 million and that is unaffiliated with a power supply borrower must provide an approved load forecast that meets the requirements of this subpart in support of an application for any RUS loan or loan guarantee which exceeds $3 million or 5 percent of total utility plant, whichever is greater. The borrower is not required to maintain on an ongoing basis either an approved load forecast or an approved load forecast work plan.

d) A distribution borrower with a total utility plant of $500 million or more must maintain an approved load forecast on an ongoing basis and provide an approved load forecast in support of any request for RUS financing assistance. The borrower must also maintain an approved load forecast work plan. The distribution borrower may comply with this requirement by participation in and inclusion of its load forecasting information in the approved load forecast of its power supply borrower.

§ 1710.204 Filing requirements for borrowers that must maintain an approved load forecast on an ongoing basis.

(a) Filing of load forecasts and updates. A power supply or distribution borrower required to maintain an approved load forecast on an ongoing basis under §1710.202 or §1710.203 may elect either of the following two methods of compliance:

(1) Submitting a new load forecast to RUS for review and approval at least every 36 months, and then submitting updates to the load forecast to RUS for review and approval in each intervening year; or

(2) Submitting a new load forecast to RUS for review and approval not less frequently than every 24 months.

(b) Extensions. RUS may extend any time period required under this section for up to 3 months at the written request of the borrower’s general manager. A request to extend a time period beyond 3 months must be accompanied by a written request from the borrower’s general manager, an amendment to the borrower’s approved load forecast work plan incorporating the extension, a board resolution approving the extension request and any amendment to the approved load forecast work plan, and any other relevant supporting information. RUS may extend the time periods contained in this section for up to 24 months.

§ 1710.205 Minimum approval requirements for all load forecasts.

(a) Documents required for RUS approval of a borrower’s load forecast. The borrower must provide the following documents to obtain RUS approval for a load forecast:

(1) The load forecast and supporting documentation;

(2) A memorandum from the borrower’s general manager to the board of directors recommending that the board approve the load forecast and its uses; and

(3) A board resolution from the borrower’s board of directors approving the load forecast and its uses.

(b) Contents of Load Forecast. All load forecasts submitted by borrowers for approval must include:

(1) A narrative describing the borrower’s system, service territory, and consumers;

(2) A narrative description of the borrower’s load forecast including future load projections, forecast assumptions, and the methods and procedures used to develop the forecast;

(3) Projections of usage by consumer class, number of consumers by class, annual system peak demand, and season of peak demand for the number of years agreed upon by RUS and the borrower;
§ 1710.206 Approval requirements for load forecasts prepared pursuant to approved load forecast work plans.

(a) Contents of load forecasts prepared under an approved load forecast work plan. In addition to the minimum requirements for load forecasts under §1710.205, load forecasts developed and submitted by borrowers required to have an approved load forecast work plan shall include the following:

(1) Scope of the load forecast. The narrative shall address the overall approach, time periods, and expected internal and external uses of the forecast. Examples of internal uses include providing information for developing or monitoring demand side management programs, supply resource planning, load flow studies, wholesale power marketing, retail marketing, cost of service studies, rate policy and development, financial planning, and evaluating the potential effects on electric revenues caused by competition from alternative energy sources or other electric suppliers. Examples of external uses include meeting state and Federal regulatory requirements, obtaining financial ratings, and participation in reliability council, power pool, regional transmission group, power supplier or member system forecasting and planning activities.

(2) Resources used to develop the load forecast. The discussion shall identify and discuss the borrower personnel, consultants, data processing, methods