specified in the applicable plan, concerning emissions from any source subject to emission limitations which are part of the approved plan may request that the appropriate Regional Administrator obtain and make public such data. Within 30 days after receipt of any such written request, the Regional Administrator shall require the owner or operator of any such source to submit information within 30 days on the nature and amounts of emissions from such source and any other information as may be deemed necessary by the Regional Administrator to determine whether such source is in compliance with applicable emission limitations or other control measures that are part of the applicable plan.

(2) Commencing after the initial notification by the Regional Administrator pursuant to paragraph (b)(1) of this section, the owner or operator of the source shall maintain records of the nature and amounts of emissions from such source and any other information as may be deemed necessary by the Regional Administrator to determine whether such source is in compliance with applicable emission limitations or other control measures that are part of the plan. The information recorded shall be summarized and reported to the Regional Administrator, on forms furnished by the Regional Administrator, and shall be submitted within 45 days after the end of the reporting period. Reporting periods are January 1 to June 30 and July 1 to December 31.

(3) Information recorded by the owner or operator and copies of this summarizing report submitted to the Regional Administrator shall be retained by the owner or operator for 2 years after the date on which the pertinent report is submitted.

(4) Emission data obtained from owners or operators of stationary sources will be correlated with applicable emission limitations and other control measures that are part of the applicable plan and will be available at the appropriate regional office and at other locations in the state designated by the Regional Administrator.

Environmental Protection Agency

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Article 6 of the Puerto Rico implementation plan as submitted to EPA on January 31, 1972.

(c) On and after the effective date of this paragraph, the maximum allowable sulfur in fuel limitation, by weight, for the Puerto Rico Water Resources Authority Aguirre complex shall be 2.5 percent.

(d) The requirements of section 110 of the Clean Air Act are not met since Article 6 of the Puerto Rico Regulation for Control of Atmospheric Pollution would permit the use of stack height increases in lieu of available methods for emission reduction. Therefore, Section H of Appendix A of Article 6 of the Puerto Rico Regulation for Control of Atmospheric Pollution is disapproved to the extent that it would permit increases in stack height in lieu of available methods of emission reduction.


§ 52.2732 Small business technical and environmental compliance assistance program.

On November 16, 1992, the Puerto Rico Environmental Quality Board submitted a plan for the establishment and implementation of a Small Business Stationary Source Technical and Environmental Compliance Assistance Program for incorporation in the Puerto Rico state implementation plan. This plan meets the requirements of section 507 of the Clean Air Act, and Puerto Rico must implement the plan as approved by EPA.

[59 FR 34386, July 5, 1994]

Subpart CCC—Virgin Islands

SOURCE: 37 FR 10905, May 31, 1972, unless otherwise noted.

§ 52.2770 Identification of plan.

(a) Title of plan: “Air Quality Implementation Plan for the U.S. Virgin Islands.”

(b) The plan was officially submitted on January 31, 1972.

(c) The plan revisions listed below were submitted on the dates specified.

(1) Procedures for making emission data available to the public submitted April 26, 1972, by the Division of Environmental Health, Virgin Islands Department of Health.

(2) Revision to construction permit regulation, Rule 12, section 206–26(a) of the Virgin Islands Rules and Regulations, submitted on August 17, 1972, by the Governor.

(3) Sections 206–30 (Review of new sources and modifications) and 206–31 (Review of new or modified indirect sources) were submitted on February 12, 1974, by the Governor of Virgin Islands.

(4) Additional information on sections 206–30 and 206–31 was submitted on April 10, 1975, by the Governor of the Virgin Islands.

(5) Exemption of the St. John Municipal Incinerator from the requirements of section 204–23, paragraph (c)(2) of the Virgin Islands Air Pollution Control Code submitted on July 9, 1975, by the Governor.

(6) Revised Section 204–26 (Sulfur Compounds Emission Control) submitted on January 21, 1976 by the Governor of the Virgin Islands, as it applies to the islands of St. Thomas and St. John.

(7) Amended revised Section 204–26 submitted on June 3, 1976 by the Governor of the Virgin Islands, as it applies to the islands of St. Thomas and St. John.

(8) As it applies to the island of St. Croix, per an August 16, 1976 request from the Virgin Islands, revised 12 V.I.R. & R. 9:204–26 (Sulfur Compounds Emission Control) excluding subsection (a)(2), as submitted on January 21, 1976 by the Governor of the Virgin Islands.

(9) Revision submitted on August 29, 1977, by the Governor of the Virgin Islands which allows, under provisions of 12 V.I.R. & R. 9:204–26, the relaxation of the sulfur-in-fuel-oil limitation to 1.5 percent, by weight, for the Virgin Islands Water and Power Authority’s Christiansted Power Plant.

(10) Revision submitted on February 9, 1980 by the Commissioner of the Department of Conservation and Cultural Affairs of the Government of the Virgin Islands of the United States which grants an “administrative order” under Title 12 V.I.C. section 211 and Title 12 V.I.R. & R. sections 204–26(4). This “administrative order” relaxes,