§ 147.3006 Injection pressure for existing Class II wells authorized by rule.

(a) Rule-authorized Class II saltwater disposal wells. In addition to the requirements of §144.28(f)(3)(ii) of this chapter, the owner or operator shall, except during well stimulation, use an injection pressure measured at the wellhead that is not greater than the pressure calculated by using the following formula:

\[ P_m = 0.2d \]

where:

- \( P_m \) = injection pressure at the wellhead in pounds per square inch
- \( d \) = depth in feet to the top of the injection zone.

Owners and operators shall comply with this requirement no later than one year after the effective date of this program.

(b) Rule-authorized Class II enhanced recovery and hydrocarbon storage wells.

(1) In addition to the requirements of §144.28(f)(3)(ii) of this chapter, owners and operators shall use an injection pressure no greater than the pressure established by the Director for the field or formation in which the well is located. The Director shall establish such maximum pressure after notice (including notice to the affected Tribe), opportunity for comment, and opportunity for public hearing according to the provisions of part 124, subpart A, of this chapter, and shall inform owners and operators and the affected Tribe in writing of the applicable maximum pressure; or

(2) An owner or operator may inject at a pressure greater than that specified in paragraph (b)(1) of this section for the field or formation in which he is operating after demonstrating in writing to the satisfaction of the Director that such injection pressure will not violate the requirements of §144.28(f)(3)(ii) of this chapter. The Director may grant such a request after notice (including notice to the affected Tribe), opportunity for comment and

(d) The Director shall also provide to the affected Tribal government all notices given to State governments under §124.10(c) of this chapter.