Environmental Protection Agency

§ 147.103 Existing Class I, II (except enhanced recovery and hydrocarbon storage) and III wells authorized by rule.

Maximum injection pressure. The owner or operator shall limit injection pressure to the lesser of:

(a) A value which will not exceed the operating requirements of §144.28(f)(3)(i) or (ii) as applicable; or

(b) A value for well head pressure calculated by using the following formula:

\[ P_m = (0.733 - 0.433 S_g) d \]

where:
- \( P_m \) = maximum injection pressure
- \( S_g \) = formation water salinity
- \( d \) = formation thickness

[52 FR 17680, May 11, 1987, as amended at 56 FR 9412, Mar. 6, 1991]