40 CFR Ch. I (7-1-09 Edition)

Pt. 63, Subpt. UUU, Table 10

For each new or existing catalytic cracking unit	For this type of continuous monitoring system	For this type of control device	You shall meet this operating limit
		ii. Boiler or process heater with a design heat input capacity under 44 MW or a boiler or process heater in which all vent streams are not introduced into the flame zone.	Maintain the daily average combustion zone temperature above the limit established in the performance test. The flare pilot light must be present at all times and the flare must be operating at all times that emissions may be vented to it.

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m FR}~17773,~{
m Apr.}~11,~2002,~{
m as}~{
m amended}~{
m at}~70~{
m FR}~6942~{
m and}~6948,~{
m Feb.}~9,~2005]$

TABLE 10 TO SUBPART UUU OF PART 63—CONTINUOUS MONITORING SYSTEMS FOR ORGANIC HAP EMISSIONS FROM CATALYTIC CRACKING UNITS

As stated in $\S63.1565(b)(1)$, you shall meet each requirement in the following table that applies to you.

For each new or existing catalytic cracking unit	And you use this type of control device for your vent	You shall install, operate, and maintain this type of continuous monitoring system
Subject to the NSPS for carbon monoxide (CO) in 40 CFR 60.103.	Not applicable	Continuous emission monitoring system to measure and record the concentra- tion by volume (dry basis) of CO emis- sions from each catalyst regenerator vent.
2. Not subject to the NSPS for CO in 40 CFR 60.103.	a. Thermal incinerator	Continuous emission monitoring system to measure and record the concentration by volume (dry basis) of CO emissions from each catalyst regenerator vent; or continuous parameter monitoring systems to measure and record the combustion zone temperature and oxygen content (percent, dry basis) in the incinerator vent stream.
	b. Process heater or boiler with a design heat input capacity under 44 MW or process heater or boiler in which all vent streams are not introduced into the flame zone.	Continuous emission monitoring system to measure and record the concentration by volume (dry basis) of CO emissions from each catalyst regenerator vent; or continuous parameter monitoring systems to measure and record the combustion zone temperature.
	c. Flare	Monitoring device such as a thermo- couple, an ultraviolet beam sensor, or infrared sensor to continuously detect the presence of a pilot flame.
	d. No control device	Continuous emission monitoring system to measure and record the concentra- tion by volume (dry basis) of CO emis- sions from each catalyst regenerator vent.

[67 FR 17773, Apr. 11, 2002, as amended at 70 FR 6942 and 6948, Feb. 9, 2005]

TABLE 11 TO SUBPART UUU OF PART 63—REQUIREMENTS FOR PERFORMANCE TESTS FOR ORGANIC HAP EMISSIONS FROM CATALYTIC CRACKING UNITS NOT SUBJECT TO NEW SOURCE PERFORMANCE STANDARD (NSPS) FOR CARBON MONOXIDE (CO)

As stated in $\S63.1565(b)(2)$ and (3), you shall meet each requirement in the following table that applies to you.

For	You must	Using	According to these requirements
Each new or existing catalytic cracking unit catalyst regenerator vent.	Select sampling port's location and the number of traverse ports.	Method 1 or 1A in appendix A to part 60 of this chapter.	Sampling sites must be lo- cated at the outlet of the control device or the outlet of the regenerator, as appli- cable, and prior to any re- leases to the atmosphere.
	b. Determine velocity and volumetric flow rate. c. Conduct gas molecular	Method 2, 2A, 2D, 2F, or 2G in appendix A to part 60 of this chapter, as applicable. Method 3, 3A, or 3B in ap-	
	weight analysis. d. Measure moisture content	pendix A to part 60 of this chapter, as applicable. Method 4 in appendix A to	
For each new or existing catalytic cracking unit catalyst regenerator vent if you use a continuous emission monitoring system.	of the stack gas. Measure CO emissions	part 60 of this chapter. Data from your continuous emission monitoring sys- tem.	Collect CO monitoring data for each vent for 24 consecutive operating hours; and reduce the continuous emission monitoring data to 1-hour averages computed from four or more data points equally spaced over each 1-hour period.
Each catalytic cracking unit catalyst regenerator vent if you use continuous parameter monitoring systems.	Measure the CO concentration (dry basis) of emissions exiting the control device.	Method 10, 10A, or 10B in appendix A to part 60 of this chapter, as applicable.	
	b. Establish each operating limit in Table 9 of this subpart that applies to you.	Data from the continuous pa- rameter monitoring sys- tems.	
	c. Thermal incinerator combustion zone temperature.	Data from the continuous parameter monitoring systems.	Collect temperature moni- toring data every 15 min- utes during the entire pe- riod of the CO initial per- formance test; and deter- mine and record the min- imum hourly average com- bustion zone temperature from all the readings.
	d. Thermal incinerator: oxygen, content (percent, dry basis) in the incinerator vent stream.	Data from the continuous parameter monitoring systems.	Collect oxygen concentration (percent, dry basis) monitoring data every 15 minutes during the entire period of the CO initial performance test; and determine and record the minimum hourly average percent excess oxygen concentration from all the readings.
	e. If you use a process heater or boiler with a design heat input capacity under 44 MW or process heater or boiler in which all vent streams are not introduced into the flame zone, establish operating limit for combustion zone temperature.	Data from the continuous parameter monitoring systems.	Collect the temperature monitoring data every 15 minutes during the entire period of the CO initial performance test; and determine and record the minimum hourly average combustion zone temperature from all the readings.
	I f you use a flare, conduct visible emission observations.	Method 22 (40 CFR part 60, appendix A).	Maintain a 2-hour observation period; and record the presence of a flame at the pilot light over the full period of the test.
	g. If you use a flare, determine that the flare meets the requirements for net heating value of the gas being combusted and exit velocity.	40 CFR 60.11(b)(6)through(8).	