(i) Annual testing and equipment inspection in accordance with the manufacturer’s recommended procedures, to include—
(A) Start-up and running under load all electrical motors, pumps, power packs, air compressors, internal combustion engines, and oil recovery devices; and
(B) Removal for inspection of no less than one-third of required boom from storage annually, such that all boom will have been removed and inspected within a period of 3 years; and
(ii) Records of equipment tests and inspection.
(iii) Use of an independent entity to certify that the equipment is on-site and in good operating condition and that required tests and inspection have been performed. The independent entity must have appropriate training and expertise to provide this certification.
(4) Prepositioned response equipment. Identification and location of the prepositioned response equipment required in §154.1130 including the make, model, and effective daily recovery rate of each oil recovery resource.
(b) The owner or operator of a TAPAA facility shall submit to the COTP a schedule for the training and drills required by the geographic-specific appendix for Prince William Sound for the following calendar year.
(c) All records required by this section must be available for inspection by the COTP.
§ 154.1130 Requirements for prepositioned response equipment.
The owner or operator of a TAPAA facility shall provide the following prepositioned response equipment, located within Prince William Sound, in addition to that required by §§154.1035, 154.1045, or 154.1050:
(a) On-water recovery equipment with a minimum effective daily recovery rate of 30,000 barrels capable of being a scene within 2 hours of notification of a discharge.
(b) On-water storage capacity of 100,000 barrels for recovered oily material capable of being on scene within 2 hours of notification of a discharge.
(c) On-water recovery equipment with a minimum effective daily recovery rate of 40,000 barrels capable of being on scene within 18 hours of notification of discharge.
(d) On-water storage capacity of 300,000 barrels for recovered oily material capable of being on scene within 12 hours of notification of a discharge.
(e) On-water recovery devices and storage equipment located in communities at strategic locations.
(f) Equipment as identified below, for the locations identified in §154.1125(a)(1)(ii) sufficient for the protection of the environment in these locations:
(1) Boom appropriate for the specific locations.
(2) Sufficient boats to deploy boom and sorbents.
(3) Sorbent materials.
(4) Personnel protective clothing and equipment.
(5) Survival equipment.
(6) First aid supplies.
(7) Buckets, shovels, and various other tools.
(8) Decontamination equipment.
(9) Shoreline cleanup equipment.
(10) Mooring equipment.
(11) Anchored buoys at appropriate locations to facilitate the positioning of defensive boom.
(12) Other appropriate removal equipment for the protection of the environment as identified by the COTP.
§ 154.1135 Response plan development and evaluation criteria.
The following response times must be used in determining the on scene arrival time in Prince William Sound for the response resources required by §154.1045:

<table>
<thead>
<tr>
<th></th>
<th>Tier 1 (hrs.)</th>
<th>Tier 2 (hrs.)</th>
<th>Tier 3 (hrs.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Prince William Sound</td>
<td>12</td>
<td>24</td>
<td>36</td>
</tr>
</tbody>
</table>

§ 154.1140 TAPAA facility contracting with a vessel.
The owner or operator of a TAPAA facility may contract with a vessel owner or operator to meet some of all of the requirements of subpart G of part 155 of this chapter. The extent to which these requirements are met by the contractual arrangement will be determined by the COTP.