

§ 250.1200

30 CFR Ch. II (7–1–10 Edition)

	WPT MMS– 126 (2 copies)	SRI MMS– 127 (2 copies)	Gas cap produc- tion	Downhole comming- ling	Reservoir reclassi- fication	Produc- tion within 500-ft of a unit or lease line
(3) The drive mechanism of each reservoir ...	.....	√	√	√	√	√
(4) Pressure data, by date, and whether they are estimated or measured .....	.....	.....	√	√	√	
(5) Production data and decline curve analysis indicative of the reservoir performance .....	.....	.....	√	√	√	
(6) Reservoir simulation with the reservoir parameters used, history matches, and prediction runs (include proposed develop- ment scenario) .....	.....	.....	*	*	*	*
(e) General information:						
(1) Detailed economic analysis .....	.....	.....	*	*		
(2) Reservoir name and whether or not it is competitive as defined under §250.105 .....	.....	√	√	√	√	√
(3) Operator name, lessee name(s), block, lease number, royalty rate, and unit number (if applicable) of all relevant leases .....	.....	.....	√	√	.....	√
(4) Geologic overview of project .....	.....	.....	√	√	√	√
(5) Explanation of why the proposed comple- tion scenario will maximize ultimate recov- ery .....	.....	.....	√	√	.....	√
(6) List of all wells in subject reservoirs that have ever produced or been used for injec- tion .....	.....	.....	√	√	√	√

√ Required.  
 † Each Gas Cap Production request and Downhole Commingling request must include the estimated recoverable reserves for (1) the case where your proposed production scenario is approved, and (2) the case where your proposed production scenario is denied.  
 \* Additional items the Regional Supervisor may request.  
 Note: All maps must be at a standard scale and show lease and unit lines. The Regional Supervisor may waive submittal of some of the required data on a case-by-case basis.

(f) Depending on the type of approval requested, you must submit the appropriate payment of the service fee(s) listed in §250.125, according to the instructions in §250.126.

§ 250.1200 Question index table.

The table in this section lists questions concerning Oil and Gas Production Measurement, Surface Commingling, and Security.

Subpart L—Oil and Gas Production Measurement, Surface Commingling, and Security

SOURCE: 63 FR 26370, May 12, 1998, unless otherwise noted. Redesignated at 63 FR 29479, May 29, 1998.

Frequently asked questions	CFR citation
1. What are the requirements for measuring liquid hydrocarbons? .....	§ 250.1202(a)
2. What are the requirements for liquid hydrocarbon royalty meters? .....	§ 250.1202(b)
3. What are the requirements for run tickets? .....	§ 250.1202(c)
4. What are the requirements for liquid hydrocarbon royalty meter provings? .....	§ 250.1202(d)
5. What are the requirements for calibrating a master meter used in royalty meter provings? .....	§ 250.1202(e)
6. What are the requirements for calibrating mechanical-displacement provers and tank provers? .....	§ 250.1202(f)
7. What correction factors must a lessee use when proving meters with a mechanical displacement prover, tank prover, or master meter? .....	§ 250.1202(g)
8. What are the requirements for establishing and applying operating meter factors for liquid hydrocarbons? .....	§ 250.1202(h)
9. Under what circumstances does a liquid hydrocarbon royalty meter need to be taken out of service, and what must a lessee do? .....	§ 250.1202(i)
10. How must a lessee correct gross liquid hydrocarbon volumes to standard conditions? .....	§ 250.1202(j)
11. What are the requirements for liquid hydrocarbon allocation meters? .....	§ 250.1202(k)
12. What are the requirements for royalty and inventory tank facilities? .....	§ 250.1202(l)
13. To which meters do MMS requirements for gas measurement apply? .....	§ 250.1203(a)
14. What are the requirements for measuring gas? .....	§ 250.1203(b)
15. What are the requirements for gas meter calibrations? .....	§ 250.1203(c)

Frequently asked questions	CFR citation
16. What must a lessee do if a gas meter is out of calibration or malfunctioning? .....	§ 250.1203(d)
17. What are the requirements when natural gas from a Federal lease is transferred to a gas plant before royalty determination? .....	§ 250.1203(e)
18. What are the requirements for measuring gas lost or used on a lease? .....	§ 250.1203(f)
19. What are the requirements for the surface commingling of production? .....	§ 250.1204(a)
20. What are the requirements for a periodic well test used for allocation? .....	§ 250.1204(b)
21. What are the requirements for site security? .....	§ 250.1205(a)
22. What are the requirements for using seals? .....	§ 250.1205(b)

[63 FR 26370, May 12, 1998. Redesignated and amended at 63 FR 29479, 29487, May 29, 1998]

**§ 250.1201 Definitions.**

Terms not defined in this section have the meanings given in the applicable chapter of the API MPMS, which is incorporated by reference in 30 CFR 250.198. Terms used in Subpart L have the following meaning:

*Allocation meter*—a meter used to determine the portion of hydrocarbons attributable to one or more platforms, leases, units, or wells, in relation to the total production from a royalty or allocation measurement point.

*API MPMS*—the American Petroleum Institute’s Manual of Petroleum Measurement Standards, chapters 1, 20, and 21.

*British Thermal Unit (Btu)*—the amount of heat needed to raise the temperature of one pound of water from 59.5 degrees Fahrenheit (59.5 °F) to 60.5 degrees Fahrenheit (60.5 °F) at standard pressure base (14.73 pounds per square inch absolute (psia)).

*Compositional Analysis*—separating mixtures into identifiable components expressed in mole percent.

*Force majeure event*—an event beyond your control such as war, act of terrorism, crime, or act of nature which prevents you from operating the wells and meters on your OCS facility.

*Gas lost*—gas that is neither sold nor used on the lease or unit nor used internally by the producer.

*Gas processing plant*—an installation that uses any process designed to remove elements or compounds (hydrocarbon and non-hydrocarbon) from gas, including absorption, adsorption, or refrigeration. Processing does not include treatment operations, including those necessary to put gas into marketable conditions such as natural pressure reduction, mechanical separation, heating, cooling, dehydration, desulphurization, and compression. The

changing of pressures or temperatures in a reservoir is not processing.

*Gas processing plant statement*—a monthly statement showing the volume and quality of the inlet or field gas stream and the plant products recovered during the period, volume of plant fuel, flare and shrinkage, and the allocation of these volumes to the sources of the inlet stream.

*Gas royalty meter malfunction*—an error in any component of the gas measurement system which exceeds contractual tolerances.

*Gas volume statement*—a monthly statement showing gas measurement data, including the volume (Mcf) and quality (Btu) of natural gas which flowed through a meter.

*Inventory tank*—a tank in which liquid hydrocarbons are stored prior to royalty measurement. The measured volumes are used in the allocation process.

*Liquid hydrocarbons (free liquids)*—hydrocarbons which exist in liquid form at standard conditions after passing through separating facilities.

*Malfunction factor*—a liquid hydrocarbon royalty meter factor that differs from the previous meter factor by an amount greater than 0.0025.

*Natural gas*—a highly compressible, highly expandable mixture of hydrocarbons which occurs naturally in a gaseous form and passes a meter in vapor phase.

*Operating meter*—a royalty or allocation meter that is used for gas or liquid hydrocarbon measurement for any period during a calibration cycle.

*Pressure base*—the pressure at which gas volumes and quality are reported. The standard pressure base is 14.73 psia.

*Prove*—to determine (as in meter proving) the relationship between the volume passing through a meter at one