

behalf of D, that are payable from the special tax levied within the district, and uses the proceeds to pay for the costs of environmental clean-up on the property within the district. The bonds meet the private loan financing test because more than 5 percent of the proceeds of the issue are loaned to nongovernmental persons. The issue does not meet the tax assessment loan exception because the improvements to property owned by a nongovernmental person are not an essential governmental function under section 141(c)(2). The issue also meets the private business tests of section 141(b).

[T.D. 8712, 62 FR 2296, Jan. 16, 1997, as amended by T.D. 9085, 68 FR 45775, Aug. 4, 2003]

§ 1.141-6 Allocation and accounting rules.

(a) *Allocation of proceeds to expenditures.* For purposes of §§ 1.141-1 through 1.141-15, the provisions of § 1.148-6(d) apply for purposes of allocating proceeds to expenditures. Thus, allocations generally may be made using any reasonable, consistently applied accounting method, and allocations under section 141 and section 148 must be consistent with each other.

(b) *Allocation of proceeds to property.* [Reserved]

(c) *Special rules for mixed use facilities.* [Reserved]

(d) *Allocation of proceeds to common areas.* [Reserved]

(e) *Allocation of proceeds to bonds.* [Reserved]

(f) *Treatment of partnerships.* [Reserved]

(g) *Examples.* [Reserved]

[T.D. 8712, 62 FR 2297, Jan. 16, 1997]

§ 1.141-7 Special rules for output facilities.

(a) *Overview.* This section provides special rules to determine whether arrangements for the purchase of output from an output facility cause an issue of bonds to meet the private business tests. For this purpose, unless otherwise stated, water facilities are treated as output facilities. Sections 1.141-3 and 1.141-4 generally apply to determine whether other types of arrangements for use of an output facility cause an issue to meet the private business tests.

(b) *Definitions.* For purposes of this section and § 1.141-8, the following definitions and rules apply:

(1) *Available output.* The available output of a facility financed by an issue is determined by multiplying the number of units produced or to be produced by the facility in one year by the number of years in the measurement period of that facility for that issue.

(i) *Generating facilities.* The number of units produced or to be produced by a generating facility in one year is determined by reference to its nameplate capacity or the equivalent (or where there is no nameplate capacity or the equivalent, its maximum capacity), which is not reduced for reserves, maintenance or other unutilized capacity.

(ii) *Transmission and other output facilities—(A) In general.* For transmission, distribution, cogeneration, and other output facilities, available output must be measured in a reasonable manner to reflect capacity.

(B) *Electric transmission facilities.* Measurement of the available output of all or a portion of electric transmission facilities may be determined in a manner consistent with the reporting rules and requirements for transmission networks promulgated by the Federal Energy Regulatory Commission (FERC). For example, for a transmission network, the use of aggregate load and load share ratios in a manner consistent with the requirements of the FERC may be reasonable. In addition, depending on the facts and circumstances, measurement of the available output of transmission facilities using thermal capacity or transfer capacity may be reasonable.

(iii) *Special rule for facilities with significant unutilized capacity.* If an issuer reasonably expects on the issue date that persons that are treated as private business users will purchase more than 30 percent of the actual output of the facility financed with the issue, the Commissioner may determine the number of units produced or to be produced by the facility in one year on a reasonable basis other than by reference to nameplate or other capacity, such as the average expected annual output of the facility. For example, the Commissioner may determine the available output of a financed peaking electric generating unit by reference to the reasonably expected annual output of that

unit if the issuer reasonably expects, on the issue date of bonds that finance the unit, that an investor-owned utility will purchase more than 30 percent of the actual output of the facility during the measurement period under a take or pay contract, even if the amount of output purchased is less than 10 percent of the available output determined by reference to nameplate capacity. The reasonably expected annual output of the generating facility must be consistent with the capacity reported for prudent reliability purposes.

(iv) *Special rule for facilities with a limited source of supply.* If a limited source of supply constrains the output of an output facility, the number of units produced or to be produced by the facility must be determined by reasonably taking into account those constraints. For this purpose, a limited source of supply shall include a physical limitation (for example, flow of water), but not an economic limitation (for example, cost of coal or gas). For example, the available output of a hydroelectric unit must be determined by reference to the reasonably expected annual flow of water through the unit.

(2) *Measurement period.* The measurement period of an output facility financed by an issue is determined under § 1.141-3(g).

(3) *Sale at wholesale.* A sale at wholesale means a sale of output to any person for resale.

(4) *Take contract and take or pay contract.* A *take contract* is an output contract under which a purchaser agrees to pay for the output under the contract if the output facility is capable of providing the output. A *take or pay contract* is an output contract under which a purchaser agrees to pay for the output under the contract, whether or not the output facility is capable of providing the output.

(5) *Requirements contract.* A *requirements contract* is an output contract, other than a take contract or a take or pay contract, under which a nongovernmental person agrees to purchase all or part of its output requirements.

(6) *Nonqualified amount.* The nonqualified amount with respect to an

issue is determined under section 141(b)(8).

(c) *Output contracts—(1) General rule.* The purchase pursuant to a contract by a nongovernmental person of available output of an output facility (output contract) financed with proceeds of an issue is taken into account under the private business tests if the purchase has the effect of transferring the benefits of owning the facility and the burdens of paying the debt service on bonds used (directly or indirectly) to finance the facility (the benefits and burdens test). See paragraph (c)(4) of this section for the treatment of an output contract that is properly characterized as a lease for Federal income tax purposes. See paragraphs (d) and (e) of this section for rules regarding measuring the use of, and payments of debt service for, an output facility for determining whether the private business tests are met. See also § 1.141-8 for rules for when an issue that finances an output facility (other than a water facility) meets the private business tests because the nonqualified amount of the issue exceeds \$15 million.

(2) *Take contract or take or pay contract.* The benefits and burdens test is met if a nongovernmental person agrees pursuant to a take contract or a take or pay contract to purchase available output of a facility.

(3) *Requirements contract—(i) In general.* A requirements contract may satisfy the benefits and burdens test under paragraph (c)(3)(ii) or (iii) of this section. See § 1.141-15(f)(2) for special effective dates for the application of this paragraph (c)(3) to issues financing facilities subject to requirements contracts.

(ii) *Requirements contract similar to take contract or take or pay contract.* A requirements contract generally meets the benefits and burdens test to the extent that it contains contractual terms that obligate the purchaser to make payments that are not contingent on the output requirements of the purchaser or that obligate the purchaser to have output requirements. For example, a requirements contract with an industrial purchaser meets the benefits and burdens test if the purchaser

enters into additional contractual obligations with the issuer or another governmental unit not to cease operations. A requirements contract does not meet the benefits and burdens test, however, by reason of a provision that requires the purchaser to pay reasonable and customary damages (including liquidated damages) in the event of a default, or a provision that permits the purchaser to pay a specified amount to terminate the contract while the purchaser has requirements, in each case if the amount of the payment is reasonably related to the purchaser's obligation to buy requirements that is discharged by the payment.

(iii) *Wholesale requirements contract*—
(A) *In general.* A requirements contract that is a sale at wholesale (a *wholesale requirements contract*) may satisfy the benefits and burdens test, depending on all the facts and circumstances.

(B) *Significant factors.* Significant factors that tend to establish that a wholesale requirements contract meets the benefits and burdens test include, but are not limited to—

(1) The term of the contract is substantial relative to the term of the issue or issues that finance the facility; and

(2) The amount of output to be purchased under the contract represents a substantial portion of the available output of the facility.

(C) *Safe harbors.* A wholesale requirements contract does not meet the benefits and burdens test if—

(1) The term of the contract, including all renewal options, does not exceed the lesser of 5 years or 30 percent of the term of the issue; or

(2) The amount of output to be purchased under the contract (and any other requirements contract with the same purchaser or a related party with respect to the facility) does not exceed 5 percent of the available output of the facility.

(iv) *Retail requirements contract.* Except as otherwise provided in this paragraph (c)(3), a requirements contract that is not a sale at wholesale does not meet the benefits and burdens test.

(4) *Output contract properly characterized as a lease.* Notwithstanding any other provision of this section, an output contract that is properly charac-

terized as a lease for Federal income tax purposes shall be tested under the rules contained in §§1.141-3 and 1.141-4 to determine whether it is taken into account under the private business tests.

(d) *Measurement of private business use.* If an output contract results in private business use under this section, the amount of private business use generally is the amount of output purchased under the contract.

(e) *Measurement of private security or payment.* The measurement of payments made or to be made by nongovernmental persons under output contracts as a percent of the debt service of an issue is determined under the rules provided in §1.141-4.

(f) *Exceptions for certain contracts*—(1) *Small purchases of output.* An output contract for the use of a facility is not taken into account under the private business tests if the average annual payments to be made under the contract do not exceed 1 percent of the average annual debt service on all outstanding tax-exempt bonds issued to finance the facility, determined as of the effective date of the contract.

(2) *Swapping and pooling arrangements.* An agreement that provides for swapping or pooling of output by one or more governmental persons and one or more nongovernmental persons does not result in private business use of the output facility owned by the governmental person to the extent that—

(i) The swapped output is reasonably expected to be approximately equal in value (determined over periods of three years or less); and

(ii) The purpose of the agreement is to enable each of the parties to satisfy different peak load demands, to accommodate temporary outages, to diversify supply, or to enhance reliability in accordance with prudent reliability standards.

(3) *Short-term output contracts.* An output contract with a nongovernmental person is not taken into account under the private business tests if—

(i) The term of the contract, including all renewal options, is not longer than 3 years;

(ii) The contract either is a negotiated, arm's-length arrangement that

provides for compensation at fair market value, or is based on generally applicable and uniformly applied rates; and

(iii) The output facility is not financed for a principal purpose of providing that facility for use by that nongovernmental person.

(4) *Certain conduit parties disregarded.* A nongovernmental person acting solely as a conduit for the exchange of output among governmentally owned and operated utilities is disregarded in determining whether the private business tests are met with respect to financed facilities owned by a governmental person.

(g) *Special rules for electric output facilities used to provide open access—(1) Operation of transmission facilities by nongovernmental persons—(i) In general.* The operation of an electric transmission facility by a nongovernmental person may result in private business use of the facility under § 1.141-3 and this section based on all the facts and circumstances. For example, a transmission facility is generally used for a private business use if a nongovernmental person enters into a contract to operate the facility and receives compensation based, in whole or in part, on a share of net profits from the operation of the facility.

(ii) *Certain use by independent transmission operators.* A contract for the operation of an electric transmission facility by an independent entity, such as a regional transmission organization or an independent system operator (*independent transmission operator*), does not constitute private business use of the facility if—

(A) The facility is owned by a governmental person;

(B) The operation of the facility by the independent transmission operator is approved by the FERC under one or more provisions of the Federal Power Act (16 U.S.C. 791a through 825r) (or by a state authority under comparable provisions of state law);

(C) No portion of the compensation of the independent transmission operator is based on a share of net profits from the operation of the facility; and

(D) The independent transmission operator does not bear risk of loss of the facility.

(2) *Certain use by nongovernmental persons under output contracts—(i) Transmission facilities.* The use of an electric transmission facility by a nongovernmental person pursuant to an output contract does not constitute private business use of the facility if—

(A) The facility is owned by a governmental person;

(B) The facility is operated by an independent transmission operator in a manner that satisfies paragraph (g)(1)(ii) of this section; and

(C) The facility is not financed for a principal purpose of providing that facility for use by that nongovernmental person.

(ii) *Distribution facilities.* The use of an electric distribution facility by a nongovernmental person pursuant to an output contract does not constitute private business use of the facility if—

(A) The facility is owned by a governmental person;

(B) The facility is available for use on a nondiscriminatory, open access basis by buyers and sellers of electricity in accordance with rates that are generally applicable and uniformly applied within the meaning of § 1.141-3(c)(2); and

(C) The facility is not financed for a principal purpose of providing that facility for use by that nongovernmental person (other than a retail end-user).

(3) *Ancillary services.* The use of an electric output facility to provide ancillary services required to be offered as part of an open access transmission tariff under rules promulgated by the FERC under the Federal Power Act (16 U.S.C. 791a through 825r) (or by a state regulatory authority under comparable provisions of state law) does not result in private business use.

(4) *Exceptions to deliberate action rules—(i) Mandated wheeling.* Entering into a contract for the use of electric transmission or distribution facilities is not treated as a deliberate action under § 1.141-2(d) if—

(A) The contract is entered into in response to (or in anticipation of) an order by the United States under sections 211 and 212 of the Federal Power Act (16 U.S.C. 824j and 824k) (or a state regulatory authority under comparable provisions of state law); and

(B) The terms of the contract are bona fide and arm's-length, and the consideration paid is consistent with the provisions of section 212(a) of the Federal Power Act.

(ii) *Actions taken to implement non-discriminatory, open access.* An action is not treated as a deliberate action under § 1.141-2(d) if it is taken to implement the offering of non-discriminatory, open access tariffs for the use of electric transmission or distribution facilities in a manner consistent with rules promulgated by the FERC under sections 205 and 206 of the Federal Power Act (16 U.S.C. 824d and 824e) (or comparable provisions of state law). This paragraph (g)(4)(ii) does not apply, however, to the sale, exchange, or other disposition (within the meaning of section 1001(a)) of transmission or distribution facilities to a nongovernmental person.

(iii) *Application of reasonable expectations test to certain current refunding bonds.* An action taken or to be taken with respect to electric transmission or distribution facilities refinanced by an issue is not taken into account under the reasonable expectations test of § 1.141-2(d) if—

(A) The action is described in paragraph (g)(4)(i) or (ii) of this section;

(B) The bonds of the issue are current refunding bonds that refund bonds originally issued before February 23, 1998; and

(C) The weighted average maturity of the refunding bonds is not greater than the remaining weighted average maturity of the prior bonds.

(5) *Additional transactions as permitted by the Commissioner.* The Commissioner may, by published guidance, set forth additional circumstances in which the use of electric output facilities in a restructured electric industry does not constitute private business use.

(h) *Allocations of output facilities and systems—(1) Facts and circumstances analysis.* Whether output sold under an output contract is allocated to a particular facility (for example, a generating unit), to the entire system of the seller of that output (net of any uses of that system output allocated to a particular facility), or to a portion of a facility is based on all the facts and circumstances. Significant factors to be

considered in determining the allocation of an output contract to financed property are the following:

(i) The extent to which it is physically possible to deliver output to or from a particular facility or system.

(ii) The terms of a contract relating to the delivery of output (such as delivery limitations and options or obligations to deliver power from additional sources).

(iii) Whether a contract is entered into as part of a common plan of financing for a facility.

(iv) The method of pricing output under the contract, such as the use of market rates rather than rates designed to pay debt service of tax-exempt bonds used to finance a particular facility.

(2) *Illustrations.* The following illustrate the factors set forth in paragraph (h)(1) of this section:

(i) *Physical possibility.* Output from a generating unit that is fed directly into a low voltage distribution system of the owner of that unit and that cannot physically leave that distribution system generally must be allocated to those receiving electricity through that distribution system. Output may be allocated without regard to physical limitations, however, if exchange or similar agreements provide output to a purchaser where, but for the exchange agreements, it would not be possible for the seller to provide output to that purchaser.

(ii) *Contract terms relating to performance.* A contract to provide a specified amount of electricity from a system, but only when at least that amount of electricity is being generated by a particular unit, is allocated to that unit. For example, a contract to buy 20 MW of system power with a right to take up to 40 percent of the actual output of a specific 50 MW facility whenever total system output is insufficient to meet all of the seller's obligations generally is allocated to the specific facility rather than to the system.

(iii) *Common plan of financing.* A contract entered into as part of a common plan of financing for a facility generally is allocated to the facility if debt service for the issue of bonds is

reasonably expected to be paid, directly or indirectly, from payments under the contract.

(iv) *Pricing method.* Pricing based on the capital and generating costs of a particular turbine tends to indicate that output under the contract is properly allocated to that turbine.

(3) *Transmission and distribution contracts.* Whether use under an output contract for transmission or distribution is allocated to a particular facility or to a transmission or distribution network is based on all the facts and circumstances, in a manner similar to paragraphs (h)(1) and (2) of this section. In general, the method used to determine payments under a contract is a more significant contract term for this purpose than nominal contract path. In general, if reasonable and consistently applied, the determination of use of transmission or distribution facilities under an output contract may be based on a method used by third parties, such as reliability councils.

(4) *Allocation of payments.* Payments for output provided by an output facility financed with two or more sources of funding are generally allocated under the rules in § 1.141-4(c).

(i) *Examples.* The following examples illustrate the application of this section:

Example 1. Joint ownership. Z, an investor-owned electric utility, and City H agree to construct an electric generating facility of a size sufficient to take advantage of the economies of scale. H will issue \$50 million of its 24-year bonds, and Z will use \$100 million of its funds for construction of a facility they will jointly own as tenants in common. Each of the participants will share in the ownership, output, and operating expenses of the facility in proportion to its contribution to the cost of the facility, that is, one-third by H and two-thirds by Z. H's bonds will be secured by H's ownership interest in the facility and by revenues to be derived from its share of the annual output of the facility. H will need only 50 percent of its share of the annual output of the facility during the first 20 years of operations. It agrees to sell 10 percent of its share of the annual output to Z for a period of 20 years pursuant to a contract under which Z agrees to take that power if available. The facility will begin operation, and Z will begin to receive power, 4 years after the H bonds are issued. The measurement period for the property financed by the issue is 20 years. H also will sell the remaining 40 percent of its share of the annual

output to numerous other private utilities under contracts of three years or less that satisfy the exception under paragraph (f)(3) of this section. No other contracts will be executed obligating any person to purchase any specified amount of the power for any specified period of time. No person (other than Z) will make payments that will result in a transfer of the burdens of paying debt service on bonds used directly or indirectly to provide H's share of the facilities. The bonds are not private activity bonds, because H's one-third interest in the facility is not treated as used by the other owners of the facility. Although 10 percent of H's share of the annual output of the facility will be used in the trade or business of Z, a nongovernmental person, under this section, that portion constitutes not more than 10 percent of the available output of H's ownership interest in the facility.

Example 2. Wholesale requirements contract.

(i) City J issues 20-year bonds to acquire an electric generating facility having a reasonably expected economic life substantially greater than 20 years and a nameplate capacity of 100 MW. The available output of the facility under paragraph (b)(1) of this section is approximately 17,520,000 MWh (100 MW × 24 hours × 365 days × 20 years). On the issue date, J enters into a contract with T, an investor-owned utility, to provide T with all of its power requirements for a period of 10 years, commencing on the issue date. J reasonably expects that T will actually purchase an average of 30 MW over the 10-year period. The contract is taken into account under the private business tests pursuant to paragraph (c)(3) of this section because the term of the contract is substantial relative to the term of the issue and the amount of output to be purchased is a substantial portion of the available output.

(ii) Under paragraph (d) of this section, the amount of reasonably expected private business use under this contract is approximately 15 percent (30 MW × 24 hours × 365 days × 10 years, or 2,628,000 MWh) of the available output. Accordingly, the issue meets the private business use test. J reasonably expects that the amount to be paid for an average of 30 MW of power (less the operation and maintenance costs directly attributable to generating that 30 MW of power), will be more than 10 percent of debt service on the issue on a present-value basis. Accordingly, the issue meets the private security or payment test because J reasonably expects that payment of more than 10 percent of the debt service will be indirectly derived from payments by T. The bonds are private activity bonds under paragraph (c) of this section. Further, if 15 percent of the sale proceeds of the issue is greater than \$15 million and the issue meets the private security or payment test with respect to the \$15 million output limitation, the bonds are also

private activity bonds under section 141(b)(4). See § 1.141-8.

Example 3. Retail contracts. (i) State Agency M, a political subdivision, issues bonds in 2003 to finance the construction of a generating facility that will be used to furnish electricity to M's retail customers. In 2007, M enters into a 10-year contract with industrial corporation I. Under the contract, M agrees to supply I with all of its power requirements during the contract term, and I agrees to pay for that power at a negotiated price as it is delivered. The contract does not require I to pay for any power except to the extent I has requirements. In addition, the contract requires I to pay reasonable and customary liquidated damages in the event of a default by I, and permits I to terminate the contract while it has requirements by paying M a specified amount that is a reasonable and customary amount for terminating the contract. Any damages or termination payment by I will be reasonably related to I's obligation to buy requirements that is discharged by the payment. Under paragraph (c)(3) of this section, the contract does not meet the benefits and burdens test. Thus, it is not taken into account under the private business tests.

(ii) The facts are the same as in paragraph (i) of this *Example 3*, except that the contract requires I to make guaranteed minimum payments, regardless of I's requirements, in an amount such that the contract does not meet the exception for small purchases in paragraph (f)(1) of this section. Under paragraph (c)(3)(ii) of this section, the contract meets the benefits and burdens test because it obligates I to make payments that are not contingent on its output requirements. Thus, it is taken into account under the private business tests.

Example 4. Allocation of existing contracts to new facilities. Power Authority K, a political subdivision created by the legislature in State X to own and operate certain power generating facilities, sells all of the power from its existing facilities to four private utility systems under contracts executed in 1999, under which the four systems are required to take or pay for specified portions of the total power output until the year 2029. Existing facilities supply all of the present needs of the four utility systems, but their future power requirements are expected to increase substantially beyond the capacity of K's current generating system. K issues 20-year bonds in 2004 to construct a large generating facility. As part of the financing plan for the bonds, a fifth private utility system contracts with K to take or pay for 15 percent of the available output of the new facility. The balance of the output of the new facility will be available for sale as required, but initially it is not anticipated that there will be any need for that power. The revenues from the contract with the fifth private

utility system will be sufficient to pay less than 10 percent of the debt service on the bonds (determined on a present value basis). The balance, which will exceed 10 percent of the debt service on the bonds, will be paid from revenues derived from the contracts with the four systems initially from sale of power produced by the old facilities. The output contracts with all the private utilities are allocated to K's entire generating system. See paragraphs (h)(1) and (2) of this section. Thus, the bonds meet the private business use test because more than 10 percent of the proceeds will be used in the trade or business of a nongovernmental person. In addition, the bonds meet the private security or payment test because payment of more than 10 percent of the debt service, pursuant to underlying arrangements, will be derived from payments in respect of property used for a private business use.

Example 5. Allocation to displaced resource. Municipal utility MU, a political subdivision, purchases all of the electricity required to meet the needs of its customers (1,000 MW) from B, an investor-owned utility that operates its own electric generating facilities, under a 50-year take or pay contract. MU does not anticipate that it will require additional electric resources, and any new resources would produce electricity at a higher cost to MU than its cost under its contract with B. Nevertheless, B encourages MU to construct a new generating plant sufficient to meet MU's requirements. MU issues obligations to construct facilities that will produce 1,000 MW of electricity. MU, B, and I, another investor-owned utility, enter into an agreement under which MU assigns to I its rights under MU's take or pay contract with B. Under this arrangement, I will pay MU, and MU will continue to pay B, for the 1,000 MW. I's payments to MU will at least equal the amounts required to pay debt service on MU's bonds. In addition, under paragraph (h)(1)(iii) of this section, the contract among MU, B, and I is entered into as part of a common plan of financing of the MU facilities. Under all the facts and circumstances, MU's assignment to I of its rights under the original take or pay contract is allocable to MU's new facilities under paragraph (h) of this section. Because I is a nongovernmental person, MU's bonds are private activity bonds.

Example 6. Operation of transmission facilities by regional transmission organization. (1) Public Power Agency D is a political subdivision that owns and operates electric generation, transmission and distribution facilities. In 2003, D transfers operating control of its transmission system to a regional transmission organization (RTO), a nongovernmental person, pursuant to an operating agreement that is approved by the FERC under sections 205 and 206 of the Federal

Power Act. D retains ownership of its facilities. No portion of the RTO's compensation is based on a share of net profits from the operation of D's facilities, and the RTO does not bear any risk of loss of those facilities. Under paragraph (g)(1)(ii) of this section, the RTO's use of D's facilities does not constitute a private business use.

(i) Company A is located in D's service territory. In 2004, Power Supplier E, a non-governmental person, enters into a 10-year contract with A to supply A's electricity requirements. The electricity supplied by E to A will be transmitted over D's transmission and distribution facilities. D's distribution facilities are available for use on a non-discriminatory, open access basis by buyers and sellers of electricity in accordance with rates that are generally applicable and uniformly applied within the meaning of §1.141-3(c)(2). D's facilities are not financed for a principal purpose of providing the facilities for use by E. Under paragraph (g)(2) of this section, the contract between A and E does not result in private business use of D's facilities.

Example 7. Certain actions not treated as deliberate actions. The facts are the same as in *Example 6* of this paragraph (i), except that the RTO's compensation is based on a share of net profits from operating D's facilities. In addition, D had issued bonds in 1994 to finance improvements to its transmission system. At the time D transfers operating control of its transmission system to the RTO, D chooses to apply the private activity bond regulations of §§1.141-1 through 1.141-15 to the 1994 bonds. The operation of D's facilities by the RTO results in private business use under §1.141-3 and paragraph (g)(1)(i) of this section. Under the special exception in paragraph (g)(4)(ii) of this section, however, the transfer of control is not treated as a deliberate action. Accordingly, the transfer of control does not cause the 1994 bonds to meet the private activity bond tests.

Example 8. Current refunding. The facts are the same as in *Example 7* of this paragraph (i), and in addition D issues bonds in 2004 to currently refund the 1994 bonds. The weighted average maturity of the 2004 bonds is not greater than the remaining weighted average maturity of the 1994 bonds. D chooses to apply the private activity bond regulations of §§1.141-1 through 1.141-15 to the refunding bonds. In general, reasonable expectations must be separately tested on the date that refunding bonds are issued under §1.141-2(d). Under the special exception in paragraph (g)(4)(iii) of this section, however, the transfer of the financed facilities to the RTO need not be taken into account in applying the reasonable expectations test to the refunding bonds.

[T.D. 9016, 67 FR 59759, Sept. 23, 2002; 67 FR 70845, Nov. 27, 2002]

§ 1.141-8 \$15 million limitation for output facilities.

(a) *In general*—(1) *General rule.* Section 141(b)(4) provides a special private activity bond limitation (the \$15 million output limitation) for issues 5 percent or more of the proceeds of which are to be used to finance output facilities (other than a facility for the furnishing of water). Under this rule, an issue consists of private activity bonds under the private business tests of section 141(b)(1) and (2) if the nonqualified amount with respect to output facilities financed by the proceeds of the issue exceeds \$15 million. The \$15 million output limitation applies in addition to the private business tests of section 141(b)(1) and (2). Under section 141(b)(4) and paragraph (a)(2) of this section, the \$15 million output limitation is reduced in certain cases. Specifically, an issue meets the test in section 141(b)(4) if both of the following tests are met:

(i) More than \$15 million of the proceeds of the issue to be used with respect to an output facility are to be used for a private business use. Investment proceeds are disregarded for this purpose if they are not allocated disproportionately to the private business use portion of the issue.

(ii) The payment of the principal of, or the interest on, more than \$15 million of the sale proceeds of the portion of the issue used with respect to an output facility is (under the terms of the issue or any underlying arrangement) directly or indirectly—

(A) Secured by any interest in an output facility used or to be used for a private business use (or payments in respect of such an output facility); or

(B) To be derived from payments (whether or not to the issuer) in respect of an output facility used or to be used for a private business use.

(2) *Reduction in \$15 million output limitation for outstanding issues*—(i) *General rule.* In determining whether an issue 5 percent or more of the proceeds of which are to be used with respect to an output facility consists of private activity bonds under the \$15 million output limitation, the \$15 million limitation on private business use and private security or payments is applied by