

summarize the facts contained in the application in such a way as to acquaint the public with its scope and purpose. The form of notice also must include the name, address, and telephone number of an authorized contact person.

§ 50.7 Applications: exhibits.

Each exhibit must contain a title page showing the applicant's name, title of the exhibit, the proper letter designation of the exhibit, and, if 10 or more pages, a table of contents, citing by page, section number or subdivision, the component elements or matters contained in the exhibit.

(a) *Exhibit A—Articles of incorporation and bylaws.* If the applicant is not an individual, a conformed copy of its articles of incorporation and bylaws, or other similar documents.

(b) *Exhibit B—State authorization.* For each State where the applicant is authorized to do business, a statement showing the date of authorization, the scope of the business the applicant is authorized to carry on and all limitations, if any, including expiration dates and renewal obligations. A conformed copy of applicant's authorization to do business in each State affected must be supplied upon request.

(c) *Exhibit C—Company officials.* A list of the names and business addresses of the applicant's officers and directors, or similar officials if the applicant is not a corporation.

(d) *Exhibit D—Other pending applications and filings.* A list of other applications and filings submitted by the applicant that are pending before the Commission at the time of the filing of an application and that directly and significantly affect the proposed project, including an explanation of any material effect the grant or denial of those other applications and filings will have on the application and of any material effect the grant or denial of the application will have on those other applications and filings.

(e) *Exhibit E—Maps of general location of facilities.* The general location map required under § 50.5(c) must be provided as Exhibit E. Detailed maps required by other exhibits must be filed in those exhibits, in a format deter-

mined during the pre-filing process in § 50.5.

(f) *Exhibit F—Environmental report.* An environmental report as specified in §§ 380.3 and 380.16 of this chapter. The applicant must submit all appropriate revisions to Exhibit F whenever route or site changes are filed. These revisions must identify the locations by mile post and describe all other specific differences resulting from the route or site changes, and should not simply provide revised totals for the resources affected. The format of the environmental report filing will be determined during the pre-filing process required under § 50.5.

(g) *Exhibit G—Engineering data.*

(1) A detailed project description including:

(i) Name and destination of the project;

(ii) Design voltage rating (kV);

(iii) Operating voltage rating (kV);

(iv) Normal peak operating current rating;

(v) Line design features for minimizing television and/or radio interference caused by operation of the proposed facilities; and

(vi) Line design features that minimize audible noise during fog/rain caused by operation of the proposed facilities, including comparing expected audible noise levels to the applicable Federal, State, and local requirements.

(2) A conductor, structures, and substations description including:

(i) Conductor size and type;

(ii) Type of structures;

(iii) Height of typical structures;

(iv) An explanation why these structures were selected;

(v) Dimensional drawings of the typical structures to be used in the project; and

(vi) A list of the names of all new (and existing if applicable) substations or switching stations that will be associated with the proposed new transmission line.

(3) The location of the site and right-of-way including:

(i) Miles of right-of-way;

(ii) Miles of circuit;

(iii) Width of the right-of-way;

(iv) A brief description of the area traversed by the proposed transmission

line, including a description of the general land uses in the area and the type of terrain crossed by the proposed line;

(4) Assumptions, bases, formulae, and methods used in the development and preparation of the diagrams and accompanying data, and a technical description providing the following information:

(i) Number of circuits, with identification as to whether the circuit is overhead or underground;

(ii) The operating voltage and frequency; and

(iii) Conductor size, type and number of conductors per phase.

(5) If the proposed interconnection is an overhead line, the following additional information also must be provided:

(i) The wind and ice loading design parameters;

(ii) A full description and drawing of a typical supporting structure including strength specifications;

(iii) Structure spacing with typical ruling and maximum spans;

(iv) Conductor (phase) spacing; and

(v) The designed line-to-ground and conductor-side clearances.

(6) If an underground or underwater interconnection is proposed, the following additional information also must be provided:

(i) Burial depth;

(ii) Type of cable and a description of any required supporting equipment, such as insulation medium pressurizing or forced cooling;

(iii) Cathodic protection scheme; and

(iv) Type of dielectric fluid and safeguards used to limit potential spills in waterways.

(7) Technical diagrams that provide clarification of any of the above items should be included.

(8) Any other data or information not previously identified that has been identified as a minimum requirement for the siting of a transmission line in the State in which the facility will be located.

(h) *Exhibit H—System analysis data.* An analysis evaluating the impact the proposed facilities will have on the existing electric transmission system performance, including:

(1) An analysis of the existing and expected congestion on the electric transmission system.

(2) Power flow cases used to analyze the proposed and future transmission system under anticipated load growth, operating conditions, variations in power import and export levels, and additional transmission facilities required for system reliability. The cases must:

(i) Provide all files to model normal, single contingency, multiple contingency, and special protective systems, including the special protective systems' automatic switching or load shedding system; and

(ii) State the assumptions, criteria, and guidelines upon which they are based and take into consideration transmission facility loading; first contingency incremental transfer capability (FCITC); normal incremental transfer capability (NITC); system protection; and system stability.

(3) A stability analysis including study assumptions, criteria, and guidelines used in the analysis, including load shedding allowables.

(4) A short circuit analysis for all power flow cases.

(5) A concise analysis to include:

(i) An explanation of how the proposed project will improve system reliability over the long and short term;

(ii) An analysis of how the proposed project will impact long term regional transmission expansion plans;

(iii) An analysis of how the proposed project will impact congestion on the applicant's entire system; and

(iv) A description of proposed high technology design features.

(6) Detailed single-line diagrams, including existing system facilities identified by name and circuit number, that show system transmission elements, in relation to the project and other principal interconnected system elements, as well as power flow and loss data that represent system operating conditions.

(i) *Exhibit I—Project Cost and Financing.* (1) A statement of estimated costs of any new construction or modification.

(2) The estimated capital cost and estimated annual operations and maintenance expense of each proposed environmental measure.

(3) A statement and evaluation of the consequences of denial of the transmission line permit application.

(j) *Exhibit J—Construction, operation, and management.* A concise statement providing arrangements for supervision, management, engineering, accounting, legal, or other similar service to be rendered in connection with the construction or operation of the project, if not to be performed by employees of the applicant, including reference to any existing or contemplated agreements, together with a statement showing any affiliation between the applicant and any parties to the agreements or arrangements.

§ 50.8 Acceptance/rejection of applications.

(a) Applications will be docketed when received and the applicant so advised.

(b) If an application patently fails to comply with applicable statutory requirements or with applicable Commission rules, regulations, and orders for which a waiver has not been granted, the Director may reject the application as provided by § 385.2001(b) of this chapter. This rejection is without prejudice to an applicant's refiling a complete application. However, an application will not be rejected solely on the basis that the environmental reports are incomplete because the company has not been granted access by affected landowners to perform required surveys.

(c) An application that relates to a proposed project or modification for which a prior application has been filed and rejected, will be docketed as a new application.

§ 50.9 Notice of application.

(a) Notice of each application filed, except when rejected in accordance with § 50.8, will be issued and subsequently published in the FEDERAL REGISTER.

(b) The notice will establish prompt and binding intermediate milestones and ultimate deadlines for the coordination, and review of, and action on

Federal authorization decisions relating to, the proposed facilities.

§ 50.10 Interventions.

Notices of applications, as provided by § 50.9, will fix the time within which any person desiring to participate in the proceeding may file a petition to intervene, and within which any interested regulatory agency, as provided by § 385.214 of this chapter, desiring to intervene may file its notice of intervention.

§ 50.11 General conditions applicable to permits.

(a) The following terms and conditions, among others as the Commission will find are required by the public interest, will attach to the issuance of each permit and to the exercise of the rights granted under the permit.

(b) The permit will be void and without force or effect unless accepted in writing by the permittee within 30 days from the date of the order issuing the permit. *Provided that*, when an applicant files for rehearing of the order in accordance with FPA section 313(a), the acceptance must be filed within 30 days from the issue date of the order of the Commission upon the application for rehearing or within 30 days from the date on which the application may be deemed to have been denied when the Commission has not acted on such application within 30 days after it has been filed. *Provided further*, that when a petition for review is filed in accordance with the provisions of FPA section 313(b), the acceptance shall be filed within 30 days after final disposition of the judicial review proceedings thus initiated.

(c) *Standards of construction and operation.* In determining standard practice, the Commission will be guided by the provisions of the American National Standards Institute, Incorporated, the National Electrical Safety Code, and any other codes and standards that are generally accepted by the industry, except as modified by this Commission or by municipal regulators within their jurisdiction. Each electric utility will construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with these standards, and in a manner