

§ 382.103

the Southwestern Power Administration, and the Western Area Power Administration.

[Order 472, 52 FR 21292, June 5, 1987, as amended by Order 472-B, 52 FR 36022, Sept. 25, 1987; Order 529, 55 FR 47321, Nov. 13, 1990; Order 575, 60 FR 4859, Jan. 25, 1995; Order 583, 60 FR 53117, Oct. 12, 1995; Order 641, 65 FR 65768, Nov. 2, 2000]

§ 382.103 Payment.

(a) Annual charges assessed under this part must be paid within 45 days of the issuance of the bill by the Commission, unless a petition for waiver has been filed under § 382.105 of this part.

(b) Payment must be made by check, draft, or money order, payable to the United States Treasury.

(c) If payment is not made within 45 days of issuance of a bill, interest will be assessed. Interest will be computed in accordance with § 154.501(d) of this chapter, from the date on which the bill becomes delinquent.

[Order 472, 52 FR 21292, June 5, 1987, as amended at 61 FR 13421, Mar. 27, 1996]

§ 382.104 Enforcement.

The Commission may refuse to process any petition, application, or other filing submitted by or on the behalf of any person that does not pay the annual charge assessed when due, or may take any other appropriate action permitted by law.

§ 382.105 Waiver.

(a) *Filing of petition.* Any annual charges bill recipient may submit a petition for waiver of the regulations in this part. An original and two copies of a petition for waiver must include evidence, such as a financial statement, clearly showing either that the petitioner does not have the money to pay all or part of the annual charge, or, if the petitioner does pay the annual charge, that the petitioner will be placed in financial distress or emergency. Petitions for waiver must be filed with the Office of the Secretary of the Commission within 15 days of issuance of the bill.

(b) *Decision on petition.* The Commission or its designee will review the petition for waiver and then will notify the applicant of its grant or denial, in whole or in part. If the petition is de-

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nied in whole or in part, the annual charge becomes due 30 days from the date of notification of the denial.

§ 382.106 Accounting for annual charges paid under part 382.

(a) Any natural gas pipeline company subject to the provisions of this part must account for annual charges paid by charging the account to Account No. 928, Regulatory Commission Expenses, of the Commission's Uniform System of Accounts.

(b) Any public utility subject to the provisions of this part must account for annual charges paid by charging the amount to Account No. 928, Regulatory Commission Expenses, of the Commission's Uniform System Accounts.

(c) Any oil pipeline company subject to the provisions of this part must account for annual charges paid by charging the amount to Account No. 510, Supplies and Expenses, of the Commission's Uniform System of Accounts.

[Order 472, 52 FR 21292, June 5, 1987, as amended by Order 472-B, 52 FR 36022, Sept. 25, 1987]

Subpart B—Annual Charges

§ 382.201 Annual charges under Parts II and III of the Federal Power Act and related statutes.

(a) *Determination of costs to be assessed to public utilities.* The adjusted costs of administration of the electric regulatory program, excluding the costs of regulating the Power Marketing Agencies, will be assessed to public utilities that provide transmission service (measured, as discussed in paragraph (c) of this section, by the sum of the megawatt-hours of all unbundled transmission and the megawatt-hours of all bundled wholesale power sales (to the extent these latter megawatt-hours were not separately reported as unbundled transmission)).

(b) *Determination of annual charges to be assessed to public utilities.* The costs determined under paragraph (a) of this section will be assessed as annual charges to each public utility providing transmission service based on the proportion of the megawatt-hours of transmission of electric energy in

interstate commerce of each such public utility in the immediately preceding reporting year (either a calendar year or fiscal year, depending on which accounting convention is used by the public utility to be charged) to the sum of the megawatt-hours of transmission of electric energy in interstate commerce in the immediately preceding reporting year of all such public utilities.

(c) *Reporting requirement.* (1) For purposes of computing annual charges, as of January 1, 2002, a public utility, as defined in §382.102(b), that provides transmission service must submit under oath to the Office of the Secretary by April 30 of each year an original and conformed copies of the following information (designated as FERC Reporting Requirement No. 582 (FERC-582)): The total megawatt-hours of transmission of electric energy in interstate commerce, which for purposes of computing the annual charges and for purposes of this reporting requirement, will be measured by the sum of the megawatt-hours of all unbundled transmission (including MWh delivered in wheeling transactions and MWh delivered in exchange transactions) and the megawatt-hours of all bundled wholesale power sales (to the extent these latter megawatt-hours were not separately reported as unbundled transmission). This information must be reported to 3 decimal places; *e.g.*, 3,105 KWh will be reported as 3.105 MWh.

(2) Corrections to the information reported on FERC-582, as of January 1, 2002, must be submitted under oath to the Office of the Secretary on or before the end of each calendar year in which the information was originally reported (i.e., on or before the last day of the year that the Commission is open to accept such filings).

(d) *Determination of annual charges to be assessed to power marketing agencies.* The adjusted costs of administration of the electric regulatory program as it applies to Power Marketing Agencies will be assessed against each power marketing agency based on the proportion of the megawatt-hours of sales of each power marketing agency in the immediately preceding reporting year (either a calendar year or fiscal year,

depending on which accounting convention is used by the power marketing agency to be charged) to the sum of the megawatt-hours of sales in the immediately preceding reporting year of all power marketing agencies being assessed annual charges.

[Order 641, 65 FR 65768, Nov. 2, 2000]

§382.202 Annual charges under the Natural Gas Act and Natural Gas Policy Act of 1978 and related statutes.

The adjusted costs of administration of the natural gas regulatory program will be assessed against each natural gas pipeline company based on the proportion of the total gas subject to Commission regulation which was sold and transported by each company in the immediately preceding calendar year to the sum of the gas subject to the Commission regulation which was sold and transported in the immediately preceding calendar year by all natural gas pipeline companies being assessed annual charges.

[Order 472-B, 52 FR 36022, Sept. 25, 1987]

§382.203 Annual charges under the Interstate Commerce Act.

(a) The adjusted costs of administration of the oil regulatory program will be assessed against each oil pipeline company based on the proportion of the total operation revenues of each oil pipeline company for the immediately preceding calendar year to the sum of the operating revenues for the immediately preceding calendar year of all oil pipeline companies being assessed annual charges.

(b) No oil pipeline company's annual charge may exceed a maximum charge established each year by the Commission to equal 6.339 percent of the adjusted costs of administration of the oil regulatory program. The maximum charge will be rounded to the nearest \$1000. For every company with an annual charge determined to be above the maximum charge, that company's annual charge will be set at the maximum charge, and any amount above the maximum charge will be reapportioned to the remaining companies. The reapportionment will be computed using the method outlined in paragraph (a) of this section (but excluding