
(a)(1) The Commission’s Continuity of Operations Plan is activated during emergency conditions lasting up to 30 days during which Commission headquarters operations may be temporarily disrupted or communications with the Commission’s headquarters may be temporarily unavailable, either...
of which may prevent the public or the Commission from meeting regulatory or statutory requirements. The provisions of this paragraph are effective upon activation of the Plan. The Commission will notify the public that the Plan has been activated by sending a press release announcing that fact to major wire services, industry press, and appropriate metropolitan area radio stations announcing that the Commission has activated the Plan. The Commission’s alternative Web site ([http://www.fercalt.gov](http://www.fercalt.gov)) will be activated and a notice that the Plan has been activated will be prominently displayed thereon. The alternative Web site will act as a resource for the press, industry, and general public. An additional press release will be sent to appropriate media outlets when the Plan is deactivated and the Commission’s headquarters constituted, and appropriate modifications made to the alternative Web site.

(2) During periods when the Continuity of Operations Plan is activated, the Commission will continue to act on requests to ensure continued construction of essential natural gas facilities with sensitive construction timelines, on Commencement of Service requests, and on completion of dam safety work, in a manner consistent with the maintenance of environmental protections. The Commission will further ensure that its personnel are available to respond to plant accidents or reportable incidents at LNG facilities, and address dam safety, public safety, and security incidents at jurisdictional hydropower projects. Alternate channels of communication will include measures to ensure that these activities can go forward unhindered.

(b) Standards of conduct for transmission service providers. During periods when the Commission’s Continuity of Operations Plan is activated, a Transmission Provider affected by the same emergency affecting the Commission may, for 30 days, delay compliance with the requirement to report to the Commission each emergency that resulted in any deviation from the standards of conduct within 24 hours of such deviation. If the emergency prevents a Transmission Provider from posting information on the OASIS or Internet Web site, the Transmission Provider may, for 30 days, also delay compliance with the requirements of §358.4(a)(2) of this chapter to post this information on the OASIS or Internet Web site, as applicable. Upon application by any such Transmission Provider, the Commission may extend these periods.

(c) Tolling of time periods for Commission action. The Commission tolls, for purposes of further consideration, the time period in which the Commission must act on the following matters if the time period during which the Commission would ordinarily be required to act closes during the period when the Continuity of Operations Plan is activated:

(1) 60-day period to act on requests for Exempt Wholesale Generator or Foreign Utility Company status;

(2) 90-day period for acting on requests for certification of qualifying facility status;

(3) 60-day period for acting on interlocking directorate applications;

(4) 60-day period for acting on Public Utility Holding Company Act exemptions and waivers;

(5) 180-period for acting on applications under §203 of the FPA;

(6) 150-day period for acting on intrastate pipeline applications for approval of proposed rates;

(7) Period ending 60 days prior to the Electric Reliability Organization’s (ERO) fiscal year for acting on the ERO’s budget;

(8) 60-day period for acting on notifications that a Reliability Standard may conflict with a function, rule, order, tariff, rate schedule or agreement;

(9) 60-day period for acting on applications for review of a penalty imposed by the ERO for violation of a reliability standard;

(10) 45-day Protest period for protesting Prior Notice Filings, and the 30-day period for resolving and filing to withdraw such Protests;

(11) 30-day period for acting on requests for rehearing; and

(12) Time periods for acting on interlocutory appeals and certified questions.

(d) Suspension of certain requirements. During periods when the Commission’s
Continuity of Operations Plan is activated, requirements for the following filings, submissions, and notifications are suspended.

(1) Filings to comply with Commission orders, including orders issued by administrative law judges;
(2) Filings required to be made by a date certain under the Commission’s regulations or orders;
(3) Motions to intervene and protests, and notices of intervention;
(4) Comments responding to proposed rulemakings or technical conferences;
(5) Responses to data requests;
(6) Self-reports of violations;
(7) Responses to staff audit reports;
(8) Contacts with the Commission’s Enforcement Hotline;
(9) Accounting filings required by the Commission’s Uniform Systems of Accounts; and
(10) Forms required to be filed by a date certain.

(e) Acceptance and Suspension of Rate Filings. When the date by which the Commission is required to act on filings made pursuant to section 4 of the Natural Gas Act, sections 205 of the Federal Power Act, and section 6(e) of the Interstate Commerce Act falls during periods when the Continuity of Operations Plan is activated, such filings shall be deemed to be accepted and suspended and made effective on the requested effective date, subject to refund and further order of the Commission.

(f) Electric Reliability Organization Penalties. If the date on which an Electric Reliability Organization imposes a penalty under Federal Power Act §215 would take effect falls during a period when the COOP Plan is activated, review of such penalty by the Commission shall be deemed to be initiated and the penalty shall be stayed pending further action of the Commission.

(g) Consistency of State action with reliability standard. If the date by which a Commission determination under FPA §215 as to whether a State action is inconsistent with a reliability standard is required to be made falls during a period when the COOP Plan is activated, the effectiveness of the State action will be deemed to be stayed pending further action by the Commission.

(h) Suspension of Evidentiary Hearings. During periods when the Continuity of Operations Plan is activated, all hearings, prehearing conferences, settlement conferences, and meetings before administrative law judges are suspended.

(i) Enforcement Actions. During periods when the Continuity of Operations Plan is activated, the Commission will not initiate an enforcement action under section 210(h)(2) of the Public Utility Regulatory Policies Act of 1978.

[Order 680, 71 FR 42595, July 27, 2006]

PART 380—REGULATIONS IMPLEMENTING THE NATIONAL ENVIRONMENTAL POLICY ACT

\$ 380.1 Purpose.

The regulations in this part implement the Federal Energy Regulatory