

pipeline, to which natural gas transportation is scheduled:

(i) With a physically metered design capacity equal to or greater than 15,000 MMBtu (million British thermal units)/day; or

(ii) If a physically metered design capacity is not known or does not exist for such a point, with a maximum volume scheduled to such a point equal to or greater than 15,000 MMBtu on any day within the prior three calendar years.

(2) Notwithstanding the requirements of subsection 284.14(a)(1), a receipt point is not subject to the posting requirements of this section if the maximum scheduled volume at the receipt point was less than 5,000 MMBtu on every day within the prior three calendar years. If a point has operated as both a receipt and delivery point any time within the prior three calendar years, subsection 284.14(a)(2) shall not apply to that point.

(3) A major non-interstate pipeline that must post data for a receipt or delivery point shall do so within 45 days of the date that the point becomes eligible for posting.

(4) For each delivery or receipt point that must be posted, a major non-interstate pipeline must provide the following information by 10:00 p.m. central clock time the day prior to scheduled natural gas flow: Transportation Service Provider Name, Posting Date, Posting Time, Nomination Cycle, Location Name, Additional Location Information if Needed to Distinguish Between Points, Location Purpose Description (Receipt, Delivery, Bilateral, or Non-physical Scheduling Point), Posted Capacity (physically metered design capacity or maximum flow within the last three years), Method of Determining Posted Capacity (Capacity or Maximum Volume), Scheduled Volume, Available Capacity (Calculated as Posted Capacity minus Scheduled Capacity), and Measurement Unit (Dth, MMBtu, or MCF). For receipt or delivery points with bi-directional scheduled flows, the Scheduled Volume for scheduled flow in each direction must be posted. The information in this subsection must remain posted for at least a period of one year.

(b) *Exemptions to daily posting requirement.* The following categories of major non-interstate pipelines are exempt from the posting requirement of § 284.14(a):

(1) Those that are located upstream of a processing, treatment or dehydration plant;

(2) Those that deliver more than ninety-five percent (95%) of the natural gas volumes they flow directly to end-users or on-system storage as measured in average deliveries for the previous three calendar years;

(3) Storage providers;

(4) Those that deliver the entirety of their transported natural gas directly to an end-user that owns or operates the major non-interstate pipeline.

[Order 720-A, 75 FR 5201, Feb. 1, 2010]

Subpart B—Certain Transportation by Interstate Pipelines

§ 284.101 Applicability.

This subpart implements section 311(a)(1) of the NGPA and applies to the transportation of natural gas by any interstate pipeline on behalf of:

(a) Any intrastate pipeline; or

(b) Any local distribution company.

§ 284.102 Transportation by interstate pipelines.

(a) Subject to paragraphs (d) and (e) of this section, other provisions of this subpart, and the conditions of subpart A of this part, any interstate pipeline is authorized without prior Commission approval, to transport natural gas on behalf of:

(1) Any intrastate pipeline; or

(2) Any local distribution company.

(b) Any rates charged for transportation under this subpart may not exceed the just and reasonable rates established under subpart A of this part.

(c) An interstate pipeline that engages in transportation arrangements under this subpart must file reports in accordance with § 284.13 and § 284.106 of this chapter.

(d) Transportation of natural gas is not on behalf of an intrastate pipeline or local distribution company or authorized under this section unless: